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E-FILE

December 17, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 386 to Tariff
Electric Pa. P.U.C. No. 201 for the Universal Service Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 386 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Universal Service Rider ("USR"). This calculation of the USR for the period beginning January 1, 2025 through December 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 17, 2024, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Katelyn Arnold, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
UNIVERSAL SERVICE RIDER**

**For the Application Period
January 1, 2025 through December 31, 2025**

Docket No.

December 17, 2024

PPL ELECTRIC UTILITIES CORPORATION
 PROPOSED 2025 UNIVERSAL SERVICE RIDER RATE
For The Computation Period January 1, 2025 to December 31, 2025

Line No.		Total
1	Budgeted Residential Distribution Revenues (Including GRT) (Schedule B, Column M, Line 2)	\$ 732,371,911
2	Budgeted Residential Distribution Revenues (Excluding GRT) (Schedule B, Column M, Line 3)	\$ 689,161,968
3	Budgeted OnTrack/WRAP Expenses (Schedule B, Column M, Line 4)	\$ 141,033,891
4	2024 Over/(Under) Collection Including Interest (A)	\$ (11,509,385)
5	Total Expenses to be Recovered in 2025 (Including GRT) (Line 3 less Line 4)/0.941	\$ 162,107,626
6	Budgeted Residential Distribution Kwh Billed (Schedule B, Column M, Line 1)	14,593,986,489
7	Universal Service Rider \$/Kwh for 2025 (Line 5/Line 6)	<u>\$ 0.01111</u>

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 BUDGET OF 2025 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) January 2025	(B) February 2025	(C) March 2025	(D) April 2025	(E) May 2025	(F) June 2025	(G) July 2025	(H) August 2025	(I) September 2025	(J) October 2025	(K) November 2025	(L) December 2025	(M) Total Year-to-date
Residential														
1	Budgeted Residential Distribution Kwh Billed	1,679,985,051	1,539,049,725	1,276,607,809	991,893,716	964,105,028	1,049,989,917	1,307,508,645	1,254,046,319	935,742,452	917,056,244	1,144,256,536	1,533,745,046	14,593,986,489
2	Budgeted Residential Distribution Revenues Billed (including GRT)	\$ 77,139,497	\$ 71,351,093	\$ 63,760,199	\$ 52,886,082	\$ 52,479,928	\$ 54,932,891	\$ 64,560,065	\$ 62,965,992	\$ 50,891,649	\$ 51,353,574	\$ 58,312,591	\$ 71,738,352	\$ 732,371,911
3	Budgeted Residential Distribution Revenues Billed (excluding GRT)	\$ 72,588,266	\$ 67,141,378	\$ 59,998,347	\$ 49,765,803	\$ 49,383,612	\$ 51,691,850	\$ 60,751,021	\$ 59,250,998	\$ 47,889,042	\$ 48,323,713	\$ 54,872,148	\$ 67,505,789	\$ 689,161,968
4	Budgeted OnTrack/WRAP Expenses (Schedule C, Line 9)	\$ 18,378,094	\$ 16,571,542	\$ 14,294,480	\$ 13,726,721	\$ 9,648,226	\$ 8,471,019	\$ 10,788,435	\$ 10,429,500	\$ 8,198,242	\$ 7,863,566	\$ 8,714,986	\$ 13,949,081	\$ 141,033,891

PPL ELECTRIC UTILITIES CORPORATION
BUDGETED 2025 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) January 2025	(B) February 2025	(C) March 2025	(D) April 2025	(E) May 2025	(F) June 2025	(G) July 2025	(H) August 2025	(I) September 2025	(J) October 2025	(K) November 2025	(L) December 2025	(O) Total Year-to-date
<i>ONTRACK</i>														
1	OnTrack Revenue Credits	\$ 15,231,773	\$ 13,434,282	\$ 10,892,532	\$ 8,354,027	\$ 4,912,868	\$ 4,876,585	\$ 6,640,290	\$ 6,374,289	\$ 4,810,209	\$ 3,691,474	\$ 5,403,488	\$ 10,844,167	\$ 95,465,983
2	Arrearage Forgiveness	\$ 1,557,148	\$ 1,924,613	\$ 2,242,414	\$ 3,918,087	\$ 2,977,337	\$ 2,094,299	\$ 2,350,144	\$ 2,584,631	\$ 2,224,010	\$ 2,359,412	\$ 1,924,613	\$ 1,557,148	\$ 27,713,856
3	OnTrack CBO/Vendor Expenses	\$ 412,339	\$ 377,933	\$ 409,920	\$ 452,698	\$ 433,202	\$ 596,386	\$ 473,302	\$ 433,938	\$ 453,234	\$ 771,238	\$ 517,949	\$ 464,678	\$ 5,796,818
4	OnTrack Administrative Expenses	\$ 7,644	\$ 6,805	\$ 12,522	\$ 8,676	\$ 367	\$ 127	\$ -	\$ 105	\$ -	\$ 490	\$ 12,750	\$ 7,747	\$ 57,235
5	Total OnTrack Expense	\$ 17,208,905	\$ 15,743,633	\$ 13,557,388	\$ 12,733,488	\$ 8,323,775	\$ 7,567,397	\$ 9,463,737	\$ 9,392,964	\$ 7,487,453	\$ 6,822,613	\$ 7,858,799	\$ 12,873,740	\$ 129,033,891
<i>WRAP</i>														
6	WRAP CBO/Vendor Expenses	\$ 1,168,534	\$ 826,883	\$ 733,403	\$ 991,998	\$ 1,324,473	\$ 902,863	\$ 1,324,434	\$ 1,036,386	\$ 710,372	\$ 1,040,577	\$ 855,871	\$ 1,075,024	\$ 11,990,819
7	Wrap Administrative Expenses	\$ 655	\$ 1,026	\$ 3,689	\$ 1,236	\$ (22)	\$ 759	\$ 264	\$ 151	\$ 417	\$ 376	\$ 316	\$ 316	\$ 9,181
8	Total Wrap Expenses	\$ 1,169,189	\$ 827,909	\$ 737,092	\$ 993,233	\$ 1,324,451	\$ 903,622	\$ 1,324,698	\$ 1,036,537	\$ 710,789	\$ 1,040,953	\$ 856,187	\$ 1,075,340	\$ 12,000,000
9	Total OnTrack/WRAP Expenses	\$ 18,378,094	\$ 16,571,542	\$ 14,294,480	\$ 13,726,721	\$ 9,648,226	\$ 8,471,019	\$ 10,788,435	\$ 10,429,500	\$ 8,198,242	\$ 7,863,566	\$ 8,714,986	\$ 13,949,081	\$ 141,033,891

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 2024 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2023 to December 31, 2024

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	14,141,186,226
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 128,876,223
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 138,995,759
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ (10,119,536)
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ (866,964)
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (522,885)
7	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(11,509,385)</u>
8	Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(12,231,015)</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2024 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2023a	(B) January 2024b	(C) February 2024b	(D) March 2024b	(E) April 2024b	(F) May 2024b	(G) June 2024b	(H) July 2024b	(I) August 2024b	(J) September 2024b	(K) October 2024b	(L) November 2024b	(M) December 2024b	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,363,416,906	1,636,633,597	1,448,727,403	1,293,111,457	1,132,024,268	886,700,592	1,004,575,721	1,317,617,878	1,272,635,907	1,056,215,095	854,167,668	875,359,734	-	14,141,186,226
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 17,051,660	\$ 18,403,036	\$ 13,897,091	\$ 12,391,667	\$ 10,847,957	\$ 8,494,974	\$ 9,623,845	\$ 12,622,722	\$ 12,190,721	\$ 10,116,730	\$ 8,183,160	\$ 8,384,386	\$ -	\$ 142,207,949
	Recouped Through E Factor (a)														
	-0.00091/kWh USR (2024)	\$ 1,236,394	\$ 1,491,057	\$ 1,319,864	\$ 1,178,090	\$ 1,031,332	\$ 807,829	\$ 915,220	\$ 1,200,417	\$ 1,159,436	\$ 962,266	\$ 778,190	\$ 797,497	\$ -	\$ 12,877,592
	-0.00003/kWh Interest (2024)	\$ 71,766	\$ 48,975	\$ 43,352	\$ 38,696	\$ 33,875	\$ 26,534	\$ 30,061	\$ 39,429	\$ 38,083	\$ 31,607	\$ 25,561	\$ 26,195	\$ -	\$ 454,134
3	Total Revenues Applicable to Prior Year	\$ 1,308,160	\$ 1,540,032	\$ 1,363,216	\$ 1,216,786	\$ 1,065,207	\$ 834,363	\$ 945,281	\$ 1,239,846	\$ 1,197,519	\$ 993,873	\$ 803,751	\$ 823,692	\$ -	\$ 13,331,726
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 15,743,500	\$ 16,863,004	\$ 12,533,875	\$ 11,174,881	\$ 9,782,750	\$ 7,660,611	\$ 8,678,564	\$ 11,382,876	\$ 10,993,202	\$ 9,122,857	\$ 7,379,409	\$ 7,560,694	\$ -	\$ 128,876,223
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 12,796,404	\$ 18,401,442	\$ 16,576,595	\$ 14,299,441	\$ 13,751,692	\$ 9,692,177	\$ 8,494,451	\$ 10,840,949	\$ 10,464,402	\$ 8,214,494	\$ 8,042,639	\$ 7,421,073	\$ -	\$ 138,995,759
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 2,947,096	\$ (1,538,438)	\$ (4,042,720)	\$ (3,124,560)	\$ (3,968,942)	\$ (2,031,566)	\$ 184,113	\$ 541,927	\$ 528,800	\$ 908,363	\$ (663,230)	\$ 139,621	\$ -	\$ (10,119,536)

(a) The E Factor rates that apply to December 2023 are calculated as follows: 11/30/2022 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 19, 2022 at Docket No. M-2022-3037277.
 -0.00091/kWh USR (2023)
 -0.00005/kWh USR (2023)

(b) The E Factor rates that apply to 2024 are calculated as follows: 11/30/2023 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 19, 2023 at Docket No. M-2023-3044991.
 -0.00091/kWh USR (2024)
 -0.00003/kWh Interest (2024)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2024 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2023	(B) January 2024	(C) February 2024	(D) March 2024	(E) April 2024	(F) May 2024	(G) June 2024	(H) July 2024	(I) August 2024	(J) September 2024	(K) October 2024	(L) November 2024	(M) December 2024	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 12,823,534	\$ 15,196,145	\$ 13,402,328	\$ 10,867,054	\$ 8,334,486	\$ 4,901,377	\$ 4,865,227	\$ 6,624,825	\$ 6,359,319	\$ 4,799,018	\$ 3,682,839	\$ 4,591,178	\$ -	\$ 96,447,330
2	Arrearage Forgiveness	\$ 1,720,714	\$ 1,555,608	\$ 1,922,709	\$ 2,240,196	\$ 3,914,212	\$ 2,974,392	\$ 2,092,228	\$ 2,347,820	\$ 2,582,075	\$ 2,221,810	\$ 2,357,078	\$ 1,745,166	\$ -	\$ 27,674,008
3	OnTrack CBO/Vendor Expenses	\$ 544,558	\$ 384,158	\$ 349,738	\$ 382,132	\$ 423,276	\$ 404,588	\$ 548,205	\$ 454,112	\$ 416,344	\$ 434,858	\$ 662,320	\$ 391,724	\$ -	\$ 5,396,013
4	OnTrack Administrative Expenses	\$ 18,511	\$ 18,780	\$ 17,980	\$ 23,171	\$ 19,383	\$ 11,402	\$ 24,122	\$ -	\$ 101	\$ -	\$ 78,119	\$ -	\$ -	\$ 211,569
5	Total OnTrack Expense	\$ 15,107,317	\$ 17,154,691	\$ 15,692,755	\$ 13,512,553	\$ 12,691,357	\$ 8,291,759	\$ 7,529,782	\$ 9,426,757	\$ 9,357,839	\$ 7,455,686	\$ 6,780,356	\$ 6,728,068	\$ -	\$ 129,728,920
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 426,102	\$ 1,116,735	\$ 882,746	\$ 782,950	\$ 1,059,015	\$ 1,413,952	\$ 947,859	\$ 1,413,910	\$ 1,106,402	\$ 758,613	\$ 1,262,136	\$ 692,567	\$ -	\$ 11,862,987
7	Wrap Administrative Expenses	\$ 1,010	\$ 130,016	\$ 1,094	\$ 3,938	\$ 1,320	\$ (13,534)	\$ 16,810	\$ 282	\$ 161	\$ 195	\$ 147	\$ 438	\$ -	\$ 141,877
8	Total Wrap Expenses	\$ 427,112	\$ 1,246,751	\$ 883,840	\$ 786,888	\$ 1,060,335	\$ 1,400,418	\$ 964,669	\$ 1,414,192	\$ 1,106,563	\$ 758,808	\$ 1,262,283	\$ 693,005	\$ -	\$ 12,004,864
9	Total OnTrack/WRAP Expenses	\$ 15,534,429	\$ 18,401,442	\$ 16,576,595	\$ 14,299,441	\$ 13,751,692	\$ 9,692,177	\$ 8,494,451	\$ 10,840,949	\$ 10,464,402	\$ 8,214,494	\$ 8,042,639	\$ 7,421,073	\$ -	\$ 141,733,784
10	OT CAP Enrollment Credit	\$ (2,738,025)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,738,025)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 12,796,404	\$ 18,401,442	\$ 16,576,595	\$ 14,299,441	\$ 13,751,692	\$ 9,692,177	\$ 8,494,451	\$ 10,840,949	\$ 10,464,402	\$ 8,214,494	\$ 8,042,639	\$ 7,421,073	\$ -	\$ 138,995,759

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2024 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2023	7.50%	19	\$ 2,947,096	\$ 349,968	
2	January	7.25%	18	\$ (1,538,438)	\$ (167,305)	
3	February	6.75%	17	\$ (4,042,720)	\$ (386,585)	
4	March	6.75%	16	\$ (3,124,560)	\$ (281,210)	
5	April	6.75%	15	\$ (3,968,942)	\$ (334,879)	
6	May	6.75%	14	\$ (2,031,566)	\$ (159,986)	
7	June	7.25%	13	\$ 184,113	\$ 14,461	
8	July	7.00%	12	\$ 541,927	\$ 37,935	
9	August	7.00%	11	\$ 528,800	\$ 33,931	
10	September	7.00%	10	\$ 908,363	\$ 52,988	
11	October	6.50%	9	\$ (663,230)	\$ (32,332)	
12	November	6.50%	8	\$ 139,621	\$ 6,050	
13	December	0.00%		\$ -	\$ -	
14	Total			\$ (10,119,536)	\$ (866,964)	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2024 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2023	(B) January 2024	(C) February 2024	(D) March 2024	(E) April 2024	(F) May 2024	(G) June 2024	(H) July 2024	(I) August 2024	(J) September 2024	(K) October 2024	(L) November 2024	(M) December 2024	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,337,879,288	1,605,115,781	1,420,409,680	1,268,712,027	1,111,305,223	871,753,551	989,025,030	1,298,654,458	1,254,446,115	1,040,418,027	840,755,406	860,603,623	-	13,899,078,209
	RTS	23,732,861	29,468,579	26,489,936	22,631,862	19,076,569	13,484,829	13,816,545	16,739,607	16,000,260	13,922,518	11,855,541	13,331,014	-	220,550,121
	GS1/GS3	1,804,757	2,049,237	1,827,787	1,767,568	1,642,476	1,462,212	1,734,146	2,223,813	2,189,532	1,874,550	1,556,721	1,425,097	-	21,557,896
1		1,363,416,906	1,636,633,597	1,448,727,403	1,293,111,457	1,132,024,268	886,700,592	1,004,575,721	1,317,617,878	1,272,635,907	1,056,215,095	854,167,668	875,359,734	-	14,141,186,226
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 17,781,393	\$ 19,181,099	\$ 14,479,741	\$ 12,920,203	\$ 11,317,193	\$ 8,875,441	\$ 10,068,947	\$ 13,221,110	\$ 12,770,053	\$ 10,590,227	\$ 8,559,702	\$ 8,759,864	-	\$ 148,524,973
	RTS	\$ 315,408	\$ 351,106	\$ 270,045	\$ 230,419	\$ 194,202	\$ 137,276	\$ 140,652	\$ 170,409	\$ 162,883	\$ 141,731	\$ 120,689	\$ 135,709	-	\$ 2,370,529
	GS1/GS3	\$ 23,985	\$ 24,688	\$ 18,643	\$ 17,994	\$ 16,720	\$ 14,885	\$ 17,654	\$ 22,638	\$ 22,134	\$ 19,083	\$ 15,847	\$ 14,508	-	\$ 228,779
3		\$ 18,120,786	\$ 19,556,893	\$ 14,768,429	\$ 13,168,616	\$ 11,528,115	\$ 9,027,602	\$ 10,227,253	\$ 13,414,157	\$ 12,955,070	\$ 10,751,041	\$ 8,696,238	\$ 8,910,081	-	\$ 151,124,281
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 16,732,291	\$ 18,049,414	\$ 13,625,436	\$ 12,157,911	\$ 10,649,479	\$ 8,351,790	\$ 9,474,879	\$ 12,441,065	\$ 12,016,620	\$ 9,965,404	\$ 8,054,680	\$ 8,243,032	-	\$ 139,762,001
	RTS	\$ 296,799	\$ 330,391	\$ 254,112	\$ 216,824	\$ 182,744	\$ 129,177	\$ 132,354	\$ 160,355	\$ 153,273	\$ 133,369	\$ 113,568	\$ 127,702	-	\$ 2,230,668
	GS1/GS3	\$ 22,570	\$ 23,231	\$ 17,543	\$ 16,932	\$ 15,734	\$ 14,007	\$ 16,612	\$ 21,302	\$ 20,828	\$ 17,957	\$ 14,912	\$ 13,652	-	\$ 215,280
4		\$ 17,051,660	\$ 18,403,036	\$ 13,897,091	\$ 12,391,667	\$ 10,847,957	\$ 8,494,974	\$ 9,623,845	\$ 12,622,722	\$ 12,190,721	\$ 10,116,730	\$ 8,183,160	\$ 8,384,386	-	\$ 142,207,949

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2023 to December 2024

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance
1	Balance - November 30, 2023 (b)		\$ (13,854,611)
2	December 2023	\$ 1,308,160	(12,546,451)
3	January 2024	\$ 1,540,032	\$ (11,006,419)
4	February 2024	\$ 1,363,216	\$ (9,643,203)
5	March 2024	\$ 1,216,786	\$ (8,426,417)
6	April 2024	\$ 1,065,207	\$ (7,361,210)
7	May 2024	\$ 834,363	\$ (6,526,847)
8	June 2024	\$ 945,281	\$ (5,581,566)
9	July 2024	\$ 1,239,846	\$ (4,341,720)
10	August 2024	\$ 1,197,519	\$ (3,144,201)
11	September 2024	\$ 993,873	\$ (2,150,328)
12	October 2024	\$ 803,751	\$ (1,346,577)
13	November 2024	\$ 823,692	\$ (522,885)
14	December 2024	\$ -	\$ (522,885)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2023-3044991 as of November 30, 2023 (Schedule 1, Line 7)



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 17, 2024

EFFECTIVE: January 1, 2025

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Universal Service Rider (USR)

Page No. 18

The USR charge of \$0.01018/kwh is being revised to \$0.01111/kwh.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2025, is revised in accordance with the USR change.

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UNIVERSAL SERVICE RIDER

(C)

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2025 and continuing through December 31, 2025, the USR charge will **(C)** be \$0.01111/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public **(I)** Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2017 through 2019 period is attached to this tariff as Appendix A.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2025

\$15.64 per month (Customer Charge, includes SMR2 and CER) plus
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2025

\$19.61 per month (Customer Charge, includes SMR 2 and CER) plus
3.823 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2025

\$15.64 per month (Customer Charge includes SMR 2 and CER) plus
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2025

\$15.64 per month (Customer Charge includes SMR2 and CER) plus
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)