



Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6431
mbrechlin@duqlight.com

December 20, 2024

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing
Supplement No. 88 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2024-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 88 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25. Supplement No. 88 has an effective date of March 1, 2025. Supplement No. 88 modifies default service supply rates contained in Rider No. 8 – Default Service Supply ("DSS") for medium C&I customers with demands less than 200 kW and was updated per the terms and conditions of Rider No. 8.

Herein, the Company is providing statements that support the proposed default service supply rates. Included with this filing are both public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

Should you have any questions, please do not hesitate to contact David Ogden, Sr. Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Brechlin", is placed over a grey rectangular background.

Michael Brechlin
Assistant General
Counsel, Regulatory

Enclosures
cc: Certificate of Service

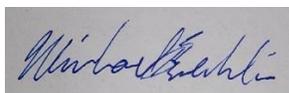
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Sharon E. Webb Steven C. Gray 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 swebb@pa.gov sgray@pa.gov
Office of Consumer Advocate Lauren R. Myers 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 lmyers@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Kelly Monaghan Commonwealth Keystone Building 400 North Street, 3 rd Floor East Harrisburg, PA 17120 kmonaghan@pa.gov

Date: December 20, 2024



Michael Brechlin
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6431
Email: mbrechlin@duqlight.com



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: December 20, 2024

EFFECTIVE: March 1, 2025

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Twenty-Third Revised Page No. 99
Cancelling Twenty-Second Revised Page No. 99

Unit prices have changed resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	9.1490	12.2591	8.1420	5.8548
March 1, 2024 through May 31, 2024	6.3760	8.5440	5.6750	4.0810
June 1, 2024 through August 31, 2024	7.6110	9.8180	6.9264	5.2518
September 1, 2024 through November 30, 2024	6.7620	8.7233	6.1533	4.6655
December 1, 2024 through February 28, 2025	6.7470	8.7042	6.1396	4.6558
March 1, 2025 through May 31, 2025	5.4990	7.0948	5.0043	3.7948

(D)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting
(Rate Schedules AL and SE)**

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	6.0621
June 1, 2024 through September 24, 2024	6.1794
September 25, 2024 through November 30, 2024	7.1842
December 1, 2024 through May 31, 2025	6.4258

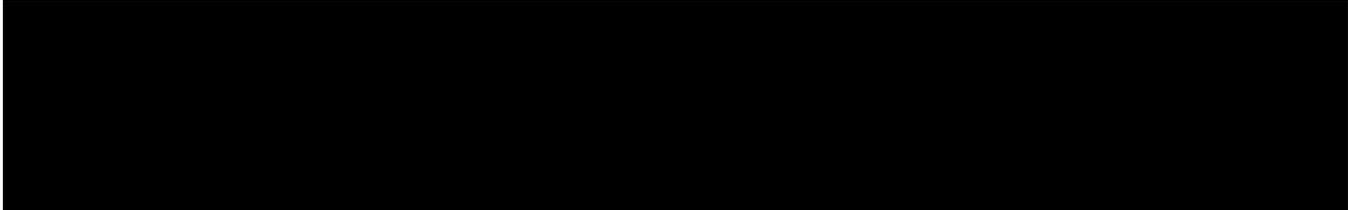
(D) – Indicates Decrease

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2025**

Summary of RFP Results



Weighted Cost

\$51.16 /MWh

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2025

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$51.16	\$51.16	\$51.16	\$51.16	/MWh Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.12	\$3.12	\$3.12	\$3.12	/MWh Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$54.28	\$54.28	\$54.28	\$54.28	/MWh Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	77,603				Forecast POLR sales (MWh) March 1, 2025 through May 31, 2025
7 Administrative Adder	\$0.44	\$0.44	\$0.44	\$0.44	/MWh Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				
11 Forecast POLR Sales (MWh)	77,603				Forecast POLR sales (MWh) March 1, 2025 through May 31, 2025
12 Unbundling Rate	\$0.68	\$0.68	\$0.68	\$0.68	/MWh Line 10 / Line 11
13 Solar Contract Costs	\$1,206				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	77,603				Forecast POLR sales (MWh) March 1, 2025 through May 31, 2025
15 Solar Contract Rate (\$/MWh)	\$0.02	\$0.02	\$0.02	\$0.02	/MWh Line 13 / Line 14
16 E-factor (Over)/Under Collection	(\$201,952)				E-factor Balance and prior period (Over)/Under Collection per the Company's October 1, 2024 filing at Docket No. M-2024-3051457.
17 Reconciliation (February 2024 to July 2024) (Over)/Under Collection	(\$366,507)				
18 Interest on (Over)/Under Collection	(\$19,076)				
19 Total (Over)/Under Collection	(\$385,583)				
20 Total E Factor (Over)/Under Reconciliation	(\$587,535)				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	160,255				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
22 E Factor Rate	(\$3.67)	(\$3.67)	(\$3.67)	(\$3.67)	/MWh Line 20 / Line 21
23 Adjusted Wholesale Price	\$51.75	\$51.75	\$51.75	\$51.75	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 EV TOU Rate Factor		1.29	0.91	0.69	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$51.75	\$66.76	\$47.09	\$35.71	/MWh Line 23 * Line 24
26 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	160,255				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
28 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	/MWh Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$51.75	\$66.76	\$47.09	\$35.71	/MWh Line 25 + Line 28
30 PA GRT @ 5.9%	\$3.24	\$4.19	\$2.95	\$2.24	/MWh Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$54.99	\$70.95	\$50.04	\$37.95	/MWh Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (c/kWh)	5.4990	7.0948	5.0043	3.7948	/kWh Line 31 / 10
33 Forecast POLR Sales (kWh)	77,602,974				Forecast POLR sales (kWh) March 1, 2025 through May 31, 2025
34 Projected RFP Revenue	\$4,267,388				Line 33 * (Line 32 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak 1PM to 9PM, Off Peak 6AM–1PM & 9PM–11PM, and Super Off Peak 11PM–6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2025**

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	174,129	0	0	174,129
3	2020	145,865	0	0	145,865
4	2021	136,401	0	0	136,401
5	2022	137,780	0	0	137,780
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	762,437	815,715	467,805	2,045,958
8	2020	592,177	632,399	374,497	1,599,074
9	2021	636,323	674,453	393,364	1,704,140
10	2022	644,871	687,248	402,873	1,734,992
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.71	\$0.00	\$0.00	\$2.50
12	2020	\$7.24	\$0.00	\$0.00	\$2.68
13	2021	\$6.30	\$0.00	\$0.00	\$2.35
13	2022	\$6.28	\$0.00	\$0.00	\$2.33

Energy		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$32.32	\$27.83	\$20.93	\$27.93
16	2020	\$27.39	\$22.57	\$15.99	\$22.82
17	2021	\$46.75	\$38.81	\$29.16	\$39.55
17	2022	\$88.87	\$69.97	\$57.62	\$74.13

Capacity + Energy		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$39.03	\$27.83	\$20.93	\$30.43
20	2020	\$34.64	\$22.57	\$15.99	\$25.50
21	2021	\$53.06	\$38.81	\$29.16	\$41.90
21	2022	\$95.15	\$69.97	\$57.62	\$76.46

Rate Factor		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.28	0.91	0.69
24	2020	1.36	0.89	0.63
25	2021	1.27	0.93	0.70
26	2022	1.24	0.92	0.75
26	Average	1.29	0.91	0.69

- (1) As of PJM's Third Incremental Auction for 2024/2025.
- (2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.
- (3) The Company adjusted the medium C&I capacity obligation to remove medium C&I customers that are served under Rider No. 9 - Day Ahead Hourly Price Service. The Company inadvertently included this capacity obligation in prior iterations of the Medium C&I Electric Vehicle Time of Use Rate Factors. To date, no retail medium C&I customers have taken time of use service, so there aren't any customer bill impacts as a result.

ATTACHMENT A

Duquesne Light Company
 Rider No. 8 - Medium C&I Default Service Supply Rate
 Proposed Supply Rates Effective March 1, 2025

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
				<u>Effective 12/1/2024</u>				<u>Effective 3/1/2025</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	c/kWh	6.7470	8.7042	6.1396	4 6558	5.4990	7.0948	5.0043	3.7948