



Regulation is a maze. We can show you the way!

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December 20, 2024

***VIA E-Filing***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street – Second Floor North  
Harrisburg, PA 17120

RE: State Tax Adjustment Surcharge; Docket No. R-2024-\_\_\_\_\_;  
**Pike County Light & Power Co. (Gas); Supplement No. 126 to Tariff Gas –  
PA. P.U.C. No. 6**  
Issued December 20, 2024– to Become Effective on January 1, 2025

Dear Secretary Chiavetta:

In accordance with the Commission’s State Tax Adjustment Surcharge Procedures, 52 Pa. Code § 69.51, *et seq.*, and as set forth in the Secretarial Letter dated November 15, 2024, enclosed for filing on behalf of Pike County Light & Power Company – Gas Division (“PCL&P-Gas” or “Pike Gas”) is the following:

1. Supplement No. 126 to Tariff Gas – Pa. P.U.C. No. 6.
2. Computation sheets showing the derivation of the new State Tax Adjustment Surcharge value.

Pike Gas has calculated the State Tax Adjustment Surcharge to reflect the rate impacts associated with Act 53 of 2022. As shown in the supporting schedules, Pike Gas will be implementing a credit rate of 0.45%, which will be effective on January 1, 2025.

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
December 20, 2024  
Page 2

Thank you for your assistance in this matter. If you should have any questions, please feel free to contact me at 717-236-1300.

Very truly yours,

*/s/ Whitney E Snyder*

Thomas J. Sniscak  
Whitney E. Snyder  
Erich W. Struble

*Counsel for Pike County Light & Power Co.*

WES/das  
Enclosure

cc: Marc Hoffer, Bureau of Technical Utility Services  
Allison Kaster, Director, Bureau of Investigation & Enforcement  
Patrick Cicero, Consumer Advocate, Office of Consumer Advocate  
NazAarah Sabree, Small Business Advocate, Office of Small Business Advocate

**PIKE COUNTY LIGHT & POWER COMPANY**

**RATES AND RULES**

**GOVERNING THE**

**FURNISHING OF**

**GAS SERVICE**

**IN**

**THE BOROUGHS OF MATAMORAS AND MILFORD**

**AND VICINITY,**

**PIKE COUNTY, PENNSYLVANIA**

(See Leaf No. 5)

ISSUED: December 20, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

**NOTICE**

This supplement makes changes to the State Tax Adjustment Surcharge. (See Leaf No. 2).

PIKE COUNTY LIGHT & POWER COMPANY

114th REVISED LEAF NO. 2  
SUPERSEDING 113th REVISED LEAF NO. 2

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**2. CHANGES MADE BY THIS SUPPLEMENT**

Supplement No. 126 has been filed to implement the results of the annual reconciliation of the State Tax Adjustment Surcharge ("STAS") as shown on Leaf No. 44c.

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ISSUED: December 20, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

105th REVISED LEAF NO. 3  
SUPERSEDING 104th REVISED LEAF NO. 3

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(Continued)

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ISSUED: December 20, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

**PIKE COUNTY LIGHT & POWER COMPANY**

107th REVISED LEAF NO. 4A  
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(C) Indicates Change

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ISSUED: December 20, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

41st REVISED LEAF NO. 44C  
SUPERSEDING 40th REVISED LEAF NO. 44C

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**STATE TAX ADJUSTMENT SURCHARGE**

In addition to the charges provided in this tariff, except for charges or credits applied under the Gas Cost Rate and/or the Income Tax Adjustment, a credit rate of 0.45% will be applied for all service rendered on and after the effective date of this leaf. D

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge. Such recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation. If the recomputed surcharge is less than the one in effect the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be ten days after filing. Any charges or credits in the surcharge shall be rolled into base rates in the Company's next base rate proceeding.

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ISSUED: December 20, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

**Pike County Light And Power Company, Inc.**  
Calculation of 2025 Gas STAS Rate  
To Reflect 7.99% State Income Tax Rate

Cost of Service Adjustment to reflect State Corporate Income Tax Rate of 7.99% (See Revenue Requirement Page 2 of 10)	\$ (3,300)
2024 STAS Over / (Under) Passback Adjustment (See Page 9 of 10)	<u>(600)</u>
<b>2025 STAS Credit Amount</b>	<b>\$ (3,900)</b>
Forecast Delivery Revenues (excl. GCR & DSIC) January 1, 2025 - December 31, 2025 (See Gas Revenues Page 8 of 10)	<u>\$ 863,800</u>
<b>2025 Gas STAS Surcharge Credit Rate</b> Effective January 1, 2025	<u><u>-0.45%</u></u>

**Pike County Light And Power Company**  
Revenue Requirement Associated with Change in SIT Rate  
**Summary**  
Case R-2020-3022134

<u>GAS REVENUE REQUIREMENT</u>	<u>Cost of Service (9.99% SIT Rate)</u>	<u>Cost of Service (7.99% SIT Rate)</u>
<b>1 Rate Base</b>	\$ 4,004,600	\$ 4,004,600
2 Rate of Return	7.09%	7.09%
<b>3 Return Requirement</b>	\$ 283,900	\$ 283,900
4 Operating Income Present Rates	\$ 283,900	\$ 286,300
5 Additional / (Lower) Return Requirement	\$ -	\$ (2,400)
6 Retention Factor (2)	<u>1.4257</u>	<u>1.3947</u>
<b>7 Total Revenue Requirement Change</b>	<u>\$ -</u>	<u>\$ (3,347)</u>
<b>8 Rounded</b>		<u><u>\$ (3,300)</u></u>

Calculation of Gross Up Factor

Additional Revenues	100.000000	\$ -	100.000000	\$ (3,300)
Plus Forfeited Discounts	0.170000	-	0.170000	-
Less Revenue Taxes	0.000000	-	0.000000	-
Less Uncollectibles	1.530000	-	1.530000	(200)
Sub-Total	<u>98.640000</u>	-	<u>98.640000</u>	(3,300)
<b>Less State Income Taxes 9.99% / 7.99%</b>	<b>9.854136</b>	-	<b>7.881336</b>	(300)
Sub-Total	88.785864	-	90.758664	(3,000)
Less Federal Income Taxes 21.00%	18.645031	-	19.059319	(600)
Retention Factor	<u>70.140833</u>	\$ -	<u>71.699345</u>	\$ (2,300)
 Additional Revenues	 100.000000		 100.000000	
Retention Factor	<u>70.140833</u>		<u>71.699345</u>	
	<u><b>1.4257</b></u>		<u><b>1.3947</b></u>	

Pike County Light And Power Company  
Gas Cost of Service  
Twelve Months Ended June 30, 2021

	Case	Adjustment for Decrease In State Income Tax 9.99% to 7.99%		Earnings Resulting
	R-2020-3022134 (1)	Reference (2)	Amount (3)	From Lower State Income Tax Rate (4)=(1+3)
<u>Operating Revenues:</u>				
Sales of Gas - Customer Revenues	\$ 2,158,400		-	\$ 2,158,400
Other Operating Revenues	(5,200)		-	(5,200)
Total Operating Revenues	<u>2,153,200</u>		<u>-</u>	<u>2,153,200</u>
<u>Operating Expenses:</u>				
Purchased Gas Expense	1,183,500		-	1,183,500
Other Operation and Maintenance Expense	477,500		-	477,500
Depreciation & Amortization Expense	123,500		-	123,500
Taxes other than Income	19,200		-	19,200
Total Operating Expenses	<u>1,803,700</u>		<u>-</u>	<u>1,803,700</u>
Operating Income Before Income Taxes:	349,500		-	349,500
State Income Tax	15,500	(1)	(3,100)	12,400
Federal Income Tax	50,100	(2)	700	50,800
Operating Income after Taxes	<u>\$ 283,900</u>		<u>\$ 2,400</u>	<u>\$ 286,300</u>
Rate Base	<u>\$ 4,004,600</u>		<u>\$ -</u>	<u>\$ 4,004,600</u>
Rate of Return	<u>7.09%</u>			<u>7.15%</u>

**Pike County Light And Power Company**  
**Calculation of Gas State Income Taxes**  
**Adjustment No. 1**

	<b>State Tax Calculation</b>		<b>Net Decrease</b>
	<b>2022 Tax Rate</b>	<b>2025 Tax Rate</b>	
Operating Income Before Income Taxes	\$ 349,500	\$ 349,500	\$ -
Less Interest Expense (incl amort of debt exp)	95,300	95,300	-
Book Income Before FIT	<u>254,200</u>	<u>254,200</u>	<u>-</u>
<b>Section I- Permanent Items:</b>			
	-	-	-
Total	<u>-</u>	<u>-</u>	<u>-</u>
Pretax Income	254,200	254,200	-
<b>Section II - Normalized Items:</b>			
Add: Additional Taxable Income and Unallowable Deductions:			
Book Depreciation	123,500	123,500	-
Total	<u>123,500</u>	<u>123,500</u>	<u>-</u>
Deduct: Non-Taxable Income and Allowable Deductions			
Tax Depreciation	222,445	222,445	-
Total	<u>222,445</u>	<u>222,445</u>	<u>-</u>
Federal NOL	-	-	-
Taxable Income	155,255	155,255	155,255
State Tax Adjustments	-	-	-
Adjusted Taxable Income	<u>155,255</u>	<u>155,255</u>	<u>155,255</u>
x State Income Tax @ 9.99% / 8.49%	9.99%	7.99%	-2.00%
	<u>15,510</u>	<u>12,405</u>	<u>(3,105)</u>
<b>Rounded (Adjustment No. 1)</b>	<u>\$ 15,500</u>	<u>\$ 12,400</u>	<u>\$ (3,100)</u>

**Pike County Light And Power Company**  
**Calculation of Gas Federal Income Taxes**  
**Adjustment No. 2**

	2022 Tax Rate Tax Rate	2024 State Tax Rate	<b>Net Increase</b>
State Taxable Income (Page 4)	\$ 155,255	\$ 155,255	\$ -
Less: State Income Tax	(15,510)	(12,405)	3,105
Federal Tax Adjustments	-	-	-
Adjusted Taxable Income	139,745	142,850	3,105
* Federal Income Tax Rate	21%	21%	21%
Current Federal Income Tax	\$ 29,346	\$ 29,999	\$ 652
 <u>Deferred Federal Income Tax Applicable To:</u>			
Book Depreciation	(25,935)	(25,935)	-
Tax Depreciation	46,713	46,713	-
Total	20,778	20,778	-
 <u>Summary of Federal Income Taxes:</u>			
Current Federal Income Tax - 409	29,346	29,999	652
Deferred Federal Income Tax Dr - 410	(25,935)	(25,935)	-
Deferred Federal Income Tax Dr - 411	46,713	46,713	-
Deferred FIT Adjustments	-	-	-
Total	\$ 50,125	\$ 50,777	\$ 652
<b>Rounded (Adjustment No. 2)</b>	\$ 50,100	\$ 50,800	\$ 700

**Pike County Light And Power Company**  
Gas Rate Base  
Twelve Months Ended June 30, 2021

		<b>Case</b>
		<b><u>R-2020-3022134</u></b>
	<u>Gas Utility Plant</u>	
1	Utility Plant In Service	\$ 3,830,700
2	Common Plant In Service	367,900
3	General Plant In Service (Corning Gas)	29,500
4	CWIP not Taking Interest	-
5	<b>Total Gas Utility Plant</b>	<b><u>\$ 4,228,100</u></b>
	<u>Gas Plant Reserves</u>	
6	Accumulated Depreciation - Gas Plant	\$ 172,900
7	Accumulated Depreciation - Common Plant	124,700
8	Retirements W.I.P.	-
9	<b>Total Gas Plant Reserves</b>	<b><u>\$ 297,600</u></b>
10	<b>Net Gas Plant in Service</b>	<b><u>\$ 3,930,500</u></b>
	<u>Additions to Net Gas Plant</u>	
	Working Capital Allowance	
11	Cash Working Capital	\$ 99,600
12	Materials and Supplies	153,900
13	Prepayments	4,200
14	Deferred Debits (Net of Tax)	-
15	<b>Total Additions to Net Gas Plant</b>	<b><u>\$ 257,700</u></b>
	<u>Deductions to Net Gas Plant</u>	
16	Deferred Credits (Net of Tax)	\$ (16,000)
17	Customer Deposits	22,400
18	Accumulated Deferred Income Taxes	177,200
19	<b>Total Deductions to Net Gas Plant</b>	<b><u>\$ 183,600</u></b>
20	<b>Total Gas Rate Base</b>	<b><u>\$ 4,004,600</u></b>

**Pike County Light And Power Company**

Gas Capitalization / Cost of Money

Twelve Months Ended June 30, 2021

		<b>Percent of Capital</b>	<b>Cost of Component</b>	<b>Weighted Cost</b>
1	Long Term Debt	46.54%	4.77%	2.22%
2	Short Term Debt	5.14%	3.10%	0.16%
3	Common Stock Equity	48.32%	9.75%	4.71%
<b>4</b>	<b>Total Capitalization</b>	<b>100.00%</b>		<b>7.09%</b>

**Pike County Light & Power Company, Inc.**  
**2025 Forecast of Pike Delivery Revenues (excl. GCR, DSIC, & Sales Tax)**  
Based on Delivery Revenue Billed for the Twelve Months Ended December 31, 2024

	Forecast												
Revenue Month	December	January	February	March	April	May	June	July	August	September	October	November	
Billing Month	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
SC1	\$96,356.16	\$132,539.67	\$112,996.41	\$78,147.59	\$68,473.13	\$31,795.74	\$22,322.65	\$22,384.39	\$21,772.68	\$22,359.84	\$42,615.53	\$60,161.78	\$711,925.57
SC2	18,295.22	24,357.86	21,135.48	14,940.39	14,694.89	8,616.46	6,819.58	7,158.45	6,959.40	7,276.56	10,126.07	11,513.17	151,893.53
<b>Grand Total</b>	<b>\$114,651.38</b>	<b>\$156,897.53</b>	<b>\$134,131.89</b>	<b>\$93,087.98</b>	<b>\$83,168.02</b>	<b>\$40,412.20</b>	<b>\$29,142.23</b>	<b>\$29,542.84</b>	<b>\$28,732.08</b>	<b>\$29,636.40</b>	<b>\$52,741.60</b>	<b>\$71,674.95</b>	<b>\$863,819.10</b>
<b>Rounded</b>	<b>\$114,700</b>	<b>\$156,900</b>	<b>\$134,100</b>	<b>\$93,100</b>	<b>\$83,200</b>	<b>\$40,400</b>	<b>\$29,100</b>	<b>\$29,500</b>	<b>\$28,700</b>	<b>\$29,600</b>	<b>\$52,700</b>	<b>\$71,700</b>	<b>\$863,800</b>

**Pike County Light And Power Company, Inc.**  
Reconciliation of 2024 Gas STAS Surcharge

Revenue Month	Billing Month (a)		Forecast Delivery Revenues	x 2024 STAS Rate	= Forecast STAS Credit	- Actual STAS Credit (b)	= Over / (Under) Passback	x Interest Rate	x Number of Months	= Interest Amount	= Total with Interest
Dec-23	Jan-24	Actual	\$ 106,400	-0.27%	\$ (307.88)	\$ (200.58)	\$ (107.30)	7.25%	18	\$ (11.67)	\$ (119)
Jan-24	Feb-24	Actual	159,700	-0.27%	(462.10)	(421.22)	(40.88)	6.75%	17	(3.91)	(44.79)
Feb-24	Mar-24	Actual	122,100	-0.27%	(353.31)	(359.83)	6.52	6.75%	16	-	6.52
Mar-24	Apr-24	Actual	127,100	-0.27%	(367.77)	(248.85)	(118.92)	6.75%	15	(10.03)	(128.96)
Apr-24	May-24	Actual	138,100	-0.27%	(399.60)	(222.22)	(177.38)	6.75%	14	(13.97)	(191.35)
May-24	Jun-24	Actual	60,700	-0.27%	(175.64)	(106.54)	(69.10)	7.25%	13	(5.43)	(74.53)
Jun-24	Jul-24	Actual	49,300	-0.27%	(142.65)	(76.35)	(66.30)	7.00%	12	(4.64)	(70.94)
Jul-24	Aug-24	Actual	33,800	-0.27%	(97.80)	(77.25)	(20.55)	7.00%	11	(1.32)	(21.87)
Aug-24	Sep-24	Actual	28,700	-0.27%	(83.05)	(75.10)	(7.95)	7.00%	10	(0.46)	(8.41)
Sep-24	Oct-24	Actual	30,200	-0.27%	(87.39)	(77.46)	(9.93)	8.00%	9	(0.60)	(10.52)
Oct-24	Nov-24	Actual	29,600	-0.27%	(85.65)	(140.10)	54.45	8.00%	8	-	54.45
Nov-24	Dec-24	Actual	47,400	-0.27%	(137.16)	(191.54)	54.38	7.75%	7	-	54.38
<b>Total</b>			<u>\$ 933,100</u>	-0.27%	<u>\$ (2,700.00)</u>	<u>\$ (2,197.04)</u>	<u>\$ (502.96)</u>			<u>\$ (52.03)</u>	<u>\$ (554.99)</u>
<b>Rounded</b>					<u>\$ (2,700)</u>	<u>\$ (2,200)</u>	<u>\$ (500)</u>			<u>\$ (100)</u>	<u>\$ (600)</u>

- (a) Please note that the STAS is passed back to customers in the month following the revenue month, when the STAS surcharge credit rate is reflected in the customer's bill.
- (b) See page 10 of 11 for actual STAS Credits passed back to Customers by month.

**Pike County Light & Power Company, Inc.**  
**January - December 2024 Billed Gas Revenues**

Revenue Month & Year Billing Month & Year		23-Dec <u>24-Jan</u> <u>Actual</u>	24-Jan <u>24-Feb</u> <u>Actual</u>	24-Feb <u>24-Mar</u> <u>Actual</u>	24-Mar <u>24-Apr</u> <u>Actual</u>	24-Apr <u>24-May</u> <u>Actual</u>	24-May <u>24-Jun</u> <u>Actual</u>	24-Jun <u>24-Jul</u> <u>Actual</u>	24-Jul <u>24-Aug</u> <u>Actual</u>	24-Aug <u>24-Sep</u> <u>Actual</u>	24-Sep <u>24-Oct</u> <u>Actual</u>	24-Oct <u>24-Nov</u> <u>Actual</u>	24-Nov <u>24-Dec</u> <u>Actual</u>	Grand Total
Basic Service Charge	SC1	\$ 10,219.74	\$ 10,233.59	\$ 10,317.35	\$ 10,244.01	\$ 10,247.73	\$ 10,264.26	\$10,335.75	\$10,256.80	\$10,387.75	10,268.27	10,309.33	\$ 10,414.65	\$ 123,499.23
Basic Service Charge	SC2	<u>1,027.32</u>	<u>1,027.32</u>	<u>1,015.09</u>	<u>1,015.09</u>	<u>1,015.09</u>	<u>1,015.09</u>	<u>1,015.09</u>	<u>1,019.57</u>	<u>1,021.61</u>	<u>1,015.09</u>	<u>1,015.09</u>	<u>1,017.13</u>	<u>12,218.58</u>
Basic Service Charge Total		<u>11,247.06</u>	<u>11,260.91</u>	<u>11,332.44</u>	<u>11,259.10</u>	<u>11,262.82</u>	<u>11,279.35</u>	<u>11,350.84</u>	<u>11,276.37</u>	<u>11,409.36</u>	<u>11,283.36</u>	<u>11,324.42</u>	<u>11,431.78</u>	<u>135,717.81</u>
Com Tier 1	SC2	<u>6,399.43</u>	<u>7,640.11</u>	<u>7,054.92</u>	<u>5,507.32</u>	<u>4,881.90</u>	<u>2,978.08</u>	<u>2,364.60</u>	<u>2,239.38</u>	<u>2,244.18</u>	<u>2,412.69</u>	<u>3,436.10</u>	<u>4,284.97</u>	<u>51,443.68</u>
Com Tier 1 Total		<u>6,399.43</u>	<u>7,640.11</u>	<u>7,054.92</u>	<u>5,507.32</u>	<u>4,881.90</u>	<u>2,978.08</u>	<u>2,364.60</u>	<u>2,239.38</u>	<u>2,244.18</u>	<u>2,412.69</u>	<u>3,436.10</u>	<u>4,284.97</u>	<u>51,443.68</u>
Com Tier 2	SC2	<u>10,868.47</u>	<u>15,690.43</u>	<u>13,065.47</u>	<u>8,417.98</u>	<u>8,797.90</u>	<u>4,623.29</u>	<u>3,439.89</u>	<u>3,899.50</u>	<u>3,693.61</u>	<u>3,848.78</u>	<u>5,674.88</u>	<u>6,211.07</u>	<u>88,231.27</u>
Com Tier 2 Total		<u>10,868.47</u>	<u>15,690.43</u>	<u>13,065.47</u>	<u>8,417.98</u>	<u>8,797.90</u>	<u>4,623.29</u>	<u>3,439.89</u>	<u>3,899.50</u>	<u>3,693.61</u>	<u>3,848.78</u>	<u>5,674.88</u>	<u>6,211.07</u>	<u>88,231.27</u>
Delivery Charge	SC1	<u>86,136.42</u>	<u>122,306.08</u>	<u>102,679.06</u>	<u>67,903.58</u>	<u>58,225.40</u>	<u>21,531.48</u>	<u>11,986.90</u>	<u>12,127.59</u>	<u>11,384.93</u>	<u>12,091.57</u>	<u>32,306.20</u>	<u>49,747.13</u>	<u>588,426.34</u>
Delivery Charge Total		<u>86,136.42</u>	<u>122,306.08</u>	<u>102,679.06</u>	<u>67,903.58</u>	<u>58,225.40</u>	<u>21,531.48</u>	<u>11,986.90</u>	<u>12,127.59</u>	<u>11,384.93</u>	<u>12,091.57</u>	<u>32,306.20</u>	<u>49,747.13</u>	<u>588,426.34</u>
DSIC Gas	SC1	10,507.60	14,705.82	12,432.87	8,392.63	7,269.64	3,011.82	1,907.74	1,919.99	1,840.48	1,916.61	4,264.47	5,980.33	74,150.00
DSIC Gas	SC2	<u>2,764.08</u>	<u>3,753.63</u>	<u>3,226.35</u>	<u>2,225.61</u>	<u>2,206.69</u>	<u>1,238.90</u>	<u>954.68</u>	<u>1,016.60</u>	<u>982.18</u>	<u>1,030.94</u>	<u>1,479.85</u>	<u>1,577.01</u>	<u>22,456.52</u>
DSIC Gas Total		<u>13,271.68</u>	<u>18,459.45</u>	<u>15,659.22</u>	<u>10,618.24</u>	<u>9,476.33</u>	<u>4,250.72</u>	<u>2,862.42</u>	<u>2,936.59</u>	<u>2,822.66</u>	<u>2,947.55</u>	<u>5,744.32</u>	<u>7,557.34</u>	<u>96,606.52</u>
Gas Cost Rate	SC1	113,794.62	161,577.62	135,657.30	89,707.02	76,920.84	28,444.52	15,834.65	16,020.58	15,039.22	15,972.91	42,679.57	59,445.35	771,094.20
Gas Cost Rate	SC2	<u>36,990.25</u>	<u>50,718.31</u>	<u>43,396.46</u>	<u>29,574.63</u>	<u>29,442.30</u>	<u>16,164.61</u>	<u>12,276.77</u>	<u>13,176.57</u>	<u>12,687.31</u>	<u>13,345.06</u>	<u>19,473.05</u>	<u>20,023.51</u>	<u>297,268.83</u>
Gas Cost Rate Total		<u>150,784.87</u>	<u>212,295.93</u>	<u>179,053.76</u>	<u>119,281.65</u>	<u>106,363.14</u>	<u>44,609.13</u>	<u>28,111.42</u>	<u>29,197.15</u>	<u>27,726.53</u>	<u>29,317.97</u>	<u>62,152.62</u>	<u>79,468.86</u>	<u>1,068,363.03</u>
Sales Tax	SC1	32.21	48.48	33.82	23.03	17.54	6.12	2.97	3.51	3.33	3.51	9.44	13.35	197.31
Sales Tax	SC2	<u>2,768.85</u>	<u>3,833.76</u>	<u>3,256.32</u>	<u>2,227.29</u>	<u>2,252.99</u>	<u>1,356.36</u>	<u>1,060.63</u>	<u>1,146.04</u>	<u>1,098.85</u>	<u>1,144.25</u>	<u>1,574.24</u>	<u>1,634.79</u>	<u>23,354.37</u>
Sales Tax Total		<u>2,801.06</u>	<u>3,882.24</u>	<u>3,290.14</u>	<u>2,250.32</u>	<u>2,270.53</u>	<u>1,362.48</u>	<u>1,063.60</u>	<u>1,149.55</u>	<u>1,102.18</u>	<u>1,147.76</u>	<u>1,583.68</u>	<u>1,648.14</u>	<u>23,551.68</u>
State Tax Adjustment	SC1	(167.91)	(355.78)	(303.08)	(208.84)	(182.82)	(83.59)	(58.23)	(58.22)	(56.59)	(58.12)	(113.05)	(160.74)	(1,806.97)
State Tax Adjustment	SC2	<u>(32.67)</u>	<u>(65.44)</u>	<u>(56.75)</u>	<u>(40.01)</u>	<u>(39.40)</u>	<u>(22.95)</u>	<u>(18.12)</u>	<u>(19.03)</u>	<u>(18.51)</u>	<u>(19.34)</u>	<u>(27.05)</u>	<u>(30.80)</u>	<u>(390.07)</u>
State Tax Adjustment Total		<u>(200.58)</u>	<u>(421.22)</u>	<u>(359.83)</u>	<u>(248.85)</u>	<u>(222.22)</u>	<u>(106.54)</u>	<u>(76.35)</u>	<u>(77.25)</u>	<u>(75.10)</u>	<u>(77.46)</u>	<u>(140.10)</u>	<u>(191.54)</u>	<u>(2,197.04)</u>
Grand Total		<u>\$281,308.41</u>	<u>\$391,113.93</u>	<u>\$331,775.18</u>	<u>\$224,989.34</u>	<u>\$201,055.80</u>	<u>\$ 90,527.99</u>	<u>\$61,103.32</u>	<u>\$62,748.88</u>	<u>\$60,308.35</u>	<u>\$62,972.22</u>	<u>\$122,082.12</u>	<u>\$160,157.75</u>	<u>\$ 2,050,143.29</u>

**REVENUES SUBJECT TO STAS**

Basic Service Charge - SC1	\$ 10,219.74	\$ 10,233.59	\$ 10,317.35	\$ 10,244.01	\$ 10,247.73	\$ 10,264.26	\$10,335.75	\$10,256.80	\$10,387.75	\$10,268.27	\$ 10,309.33	\$ 10,414.65	\$ 123,499.23
Delivery Charge - SC1	<u>86,136.42</u>	<u>122,306.08</u>	<u>102,679.06</u>	<u>67,903.58</u>	<u>58,225.40</u>	<u>21,531.48</u>	<u>11,986.90</u>	<u>12,127.59</u>	<u>11,384.93</u>	<u>12,091.57</u>	<u>32,306.20</u>	<u>49,747.13</u>	<u>588,426.34</u>
<b>Total SC1</b>	<u>96,356.16</u>	<u>132,539.67</u>	<u>112,996.41</u>	<u>78,147.59</u>	<u>68,473.13</u>	<u>31,795.74</u>	<u>22,322.65</u>	<u>22,384.39</u>	<u>21,772.68</u>	<u>22,359.84</u>	<u>42,615.53</u>	<u>60,161.78</u>	<u>711,925.57</u>
Basic Service Charge SC2	1,027.32	1,027.32	1,015.09	1,015.09	1,015.09	1,015.09	1,015.09	1,019.57	1,021.61	1,015.09	1,015.09	1,017.13	12,218.58
Service Charge Tier 1 - SC2	<u>6,399.43</u>	<u>7,640.11</u>	<u>7,054.92</u>	<u>5,507.32</u>	<u>4,881.90</u>	<u>2,978.08</u>	<u>2,364.60</u>	<u>2,239.38</u>	<u>2,244.18</u>	<u>2,412.69</u>	<u>3,436.10</u>	<u>4,284.97</u>	<u>51,443.68</u>
Service Charge Tier 2 - SC2	<u>10,868.47</u>	<u>15,690.43</u>	<u>13,065.47</u>	<u>8,417.98</u>	<u>8,797.90</u>	<u>4,623.29</u>	<u>3,439.89</u>	<u>3,899.50</u>	<u>3,693.61</u>	<u>3,848.78</u>	<u>5,674.88</u>	<u>6,211.07</u>	<u>88,231.27</u>
<b>Total SC2</b>	<u>18,295.22</u>	<u>24,357.86</u>	<u>21,135.48</u>	<u>14,940.39</u>	<u>14,694.89</u>	<u>8,616.46</u>	<u>6,819.58</u>	<u>7,158.45</u>	<u>6,959.40</u>	<u>7,276.56</u>	<u>10,126.07</u>	<u>11,513.17</u>	<u>151,893.53</u>
<b>Total Delivery Revenues Subject to STAS</b>	<u>\$114,651.38</u>	<u>\$156,897.53</u>	<u>\$134,131.89</u>	<u>\$ 93,087.98</u>	<u>\$ 83,168.02</u>	<u>\$ 40,412.20</u>	<u>\$29,142.23</u>	<u>\$29,542.84</u>	<u>\$28,732.08</u>	<u>\$29,636.40</u>	<u>\$ 52,741.60</u>	<u>\$ 71,674.95</u>	<u>\$ 863,819.10</u>