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December 23, 2024

**VIA E-FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Keystone Building  
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 390 to Tariff Gas Pa. P.U.C. No. 9.  
Docket No. R-2024-3047014**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 390 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 390"). Supplement No. 390 issued December 23, 2024, to be effective January 1, 2025, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience an increase of \$0.10714/therm in their gas supply and pass-through charges, effective January 1, 2025. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at 724-420-6377 or to Columbia's Counsel, Theodore J. Gallagher at 724-809-0525.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Theodore J. Gallagher, Esquire  
Candis A. Tunilo, Esquire  
Michael W. Hassell, Esquire  
Todd Stewart, Esquire, Counsel for NGS Parties  
Bureau of Investigation and Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate

# **COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

## **RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: December 23, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: MARK KEMPIC, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

## **NOTICE**

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" has decreased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has increased. The "Total Effective Rate" for RSS and RDS increased.
17	Rate Summary	The "Gas Supply Charge" has decreased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has increased. The "Total Effective Rate" for SGSS, SCD and SGDS increased.
18	Rate Summary	The "Gas Supply Charge" has decreased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has increased. The "Total Effective Rate" for LGSS increased.
19	Rate Summary	The "Gas Supply Charge" has decreased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has increased. The "Total Effective Rate" for MLSS increased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Residential" has increased. The "Penalty Credit/Pipeline Refund Passback – Non-Residential" has increased. The "Residential Price-to-Compare" has increased. The "Commercial Price-to-Compare" has increased. The "Standby Service" has increased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" decreased.

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

Page	Page Description	Revision Description
21a	Gas Supply Charge Summary	<p>The "PGCC" has decreased.</p> <p>The "Rider MFC" has decreased.</p> <p>The "Total Gas Supply Charge" has decreased.</p>
21b	Pass-through Charge Summary	<p>The "PGDC" has increased.</p> <p>The "PGDC "E" Factor has decreased.</p> <p>The "Capacity Assignment Factor" has decreased.</p> <p>The "Pipeline Refund/Penalty Credits" for SGSS, LGSS, MLSS, SCD and SGDS has increased.</p> <p>The "Total Pass-through Charge" has increased.</p>
21c	Price-to-Compare Summary	<p>The "PGCC" has decreased.</p> <p>The "Gas Cost Adjustment" has increased.</p> <p>The "Capacity Assignment Factor" has increased.</p> <p>The "Rider MFC" has decreased.</p> <p>The "Total Price-to-Compare" has increased.</p>
151	Rider PGC	<p>The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor has decreased.</p> <p>The Commodity Cost has decreased.</p> <p>The Commodity "E" Factor has increased.</p> <p>The Demand Cost has increased.</p> <p>The Demand "E" Factor has decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate SGDS has increased.</p> <p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD has increased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD has decreased.</p>
154	Rider PGC	<p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD has increased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD has increased.</p>

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Total Effective Rate
<b><u>Rate RSS - Residential Sales Service</u></b>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge	\$ 1.04450	0.24156	0.00753	0.42205	0.00000	0.00000	0.00399	1.71963
<b><u>Rate RDS - Residential Distribution Service</u></b>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge:								
Customers Electing CHOICE	\$ 1.04450	-	-	0.37377	0.00000	0.00000	0.00399	1.42226

1/ Please see Page No. 21a for rate components.  
2/ Please see Page No. 21b for rate components.  
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.  
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.  
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

Issued: December 23, 2024

Mark Kempic - President

Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate SGSS - Small General Sales Service</b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	0.23868	0.00753	0.33217	0.00000	0.00000	1.38392
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	0.23868	0.00753	0.33217	0.00000	0.00000	1.26360
<b>Rate SCD - Small Commercial Distribution</b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge: Customers Electing CHOICE							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	-	-	0.28389	0.00000	0.00000	1.08943
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	-	-	0.28389	0.00000	0.00000	0.96911
<b>Rate SGDS - Small General Distribution Service</b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge - Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.33217	0.00000	0.00000	1.12839 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.33217	0.00000	0.00000	1.00809 5/
Usage Charge - Non-Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.00010	0.00000	0.00000	0.79632 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.00010	0.00000	0.00000	0.67602 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: December 23, 2024

Mark Kempic - President

Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.00	304.32
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	0.00	1,380.38
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	0.00	3,502.84
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	0.00	5,448.36
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	0.00	10,506.98
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	0.00	15,565.61
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	0.23759	0.00753	0.33207	0.00000	0.00000	1.09764
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	0.23759	0.00753	0.33207	0.00000	0.00000	1.06378
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	0.23759	0.00753	0.33207	0.00000	0.00000	0.85200
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	0.23759	0.00753	0.33207	0.00000	0.00000	0.82094
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	0.23759	0.00753	0.33207	0.00000	0.00000	0.79593
Annual Throughput > 7,500,000 thm	\$ 0.13017	0.23759	0.00753	0.33207	0.00000	0.00000	0.70736
<b>Rate SDS - Small Distribution Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.00	304.32
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	0.00	1,380.38
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	-	-	-	0.00000	0.00000	0.52045 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	-	-	-	0.00000	0.00000	0.48659 5/
<b>Rate LDS - Large Distribution Service</b>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	0.00	3,502.84
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	0.00	5,448.36
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	0.00	10,506.98
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	0.00	15,565.61
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	-	-	-	0.00000	0.00000	0.27481 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	-	-	-	0.00000	0.00000	0.24375 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	-	-	-	0.00000	0.00000	0.21874 5/
Annual Throughput > 7,500,000 thm	\$ 0.13017	-	-	-	0.00000	0.00000	0.13017 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: December 23, 2024

Mark Kempic - President

Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b><u>Rate MLSS - Main Line Sales Service</u></b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.23759	0.00753	0.33207	0.00000	0.00000	0.58656
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.23759	0.00753	0.33207	0.00000	0.00000	0.62200
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.23759	0.00753	0.33207	0.00000	0.00000	0.61595
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.23759	0.00753	0.33207	0.00000	0.00000	0.61074
<b><u>Rate MLDS - Main Line Distribution Service</u></b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00000	0.04481 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00000	0.03876 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00000	0.03355 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Other Rates Summary</b>		
	Rate per thm	
Description	Rate \$/ thm	Applicable Rate Schedules
<b>Penalty Credit/Pipeline Refund Passback - Residential</b>	0.00000	RSS/RDS/CAP
<b>Penalty Credit/Pipeline Refund Passback - Non-Residential</b>	\$ (0.00001) <sup>1/</sup>	SGSS/SGDS-P1/SCD/LGSS/MLSS
<b>Price to Compare for Residential Gas Supply</b>	\$ 0.29737 <sup>2/</sup>	RSS
<b>Price to Compare for Commercial Gas Supply</b>	\$ 0.29449 <sup>2/</sup>	SGSS (< = 64,400 thms)
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates
<b>Rate SS - Standby Service</b>	\$ 1.62739	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

<sup>1/</sup> Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective October 2024-September 2025  
<sup>2/</sup> Please see Page No. 21c for rate components.

Issued: December 23, 2024

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Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Rider Summary</b>		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.08987 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01553 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00810 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00397 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00109 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00399 /thm	RSS/RDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates

Issued: December 23, 2024

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Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Gas Supply Charge Summary</b>				
Rate per thm				
<u>Rate Schedule</u>	<u>PGCC</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Gas Supply Charge</u>
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.23646	0.00113	0.00397	0.24156
<b>Rate RSS - Residential Sales Service</b>	\$ 0.23646	0.00113	0.00397	0.24156
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.23646	0.00113	0.00109	0.23868
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.23646	0.00113	-	0.23759
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.23646	0.00113	-	0.23759

Issued: December 23, 2024

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Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

<b>Pass-through Charge Summary</b>							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.30572	0.02636	-	-	-	-	0.33208
<b>Rate RSS - Residential Sales Service</b>	\$ 0.30572	0.02636	-	-	0.00010	0.08987	0.42205
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.30572	0.02636	(0.04828)	-	0.00010	0.08987	0.37377
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.30572	0.02636	(0.04828)	(0.00001)	0.00010	-	0.28389
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

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Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

Canceling Sixty-eighth Revised Page No. 21c

Price-to-Compare (PTC) Summary						
Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to-Compare
Residential	\$ 0.23646	0.00753	0.04828	0.00113	0.00397	0.29737
Commercial < = 64,400 thm/year	\$ 0.23646	0.00753	0.04828	0.00113	0.00109	0.29449

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## RIDER PGC - PURCHASED GAS COST

### PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

#### RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.57607 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.23646 per thm, the commodity "E" Factor component (CE) of \$0.00753 per thm, the demand cost component (DC) of \$0.30572 per thm, and the demand "E" Factor component of \$0.02636 per thm. (I)(D)

#### RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.33208 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.30572 per thm and the demand "E" Factor component of \$0.02636 per thm. (I)(D)

#### RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.2838 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.30572 per thm, the Capacity Assignment Factor (CAF) of (\$0.04828) per thm and the DC "E" Factor component of \$0.02636 per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (I)(D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

### PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.30572 per thm plus the demand "E" Factor of \$0.02636 per thm. The two factors total \$0.33208 per thm. The Gas Supply Charge includes the PGCC of \$0.23646 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.00753 per thm. (I)(D)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.30572 per thm and the demand "E" Factor component of \$0.02636 per thm, totaling \$0.33208 per thm. (I)(D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.30572 per thm, the CAF of (\$0.04828) per thm and the demand "E" Factor component of \$0.02636 per thm, all of which total \$0.2838 per thm. (I)(D)

### QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

## RIDER PGC - PURCHASED GAS COST (Continued)

### COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

### PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.25744 per thm. Such rate shall be equal to the PGDC component of \$0.30572 per thm as calculated above, less the CAF of \$0.04828 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.04828 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (I)

### DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

#### Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.  
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)  
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Description	Amount (1)	Change in Rate (2=3-1)	Effective 1-1-25 (3)
1	<u>Purchased Gas Commodity Cost</u>	\$		
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	94,236,495		
3	Projected tariff sales for the twelve billing periods of			
4	October, 2024 through September, 2025	387,281,269 Therms		
5	PGCC (Line 2/Line 4)	0.24333	(0.00687)	0.23646
6	<u>Commodity (Over)/Under Collection</u>			
7	Commodity E-Factor			
8	(Exhibit No. 1-E)	1,881,265	1,034,611	2,915,877
9	Projected sales for the twelve billing periods of			
10	October, 2024 through September, 2025	387,281,269 Therms		387,281,269
11	Commodity E-Factor (Line 8/ Line 10)	0.00486	0.00267	0.00753
12	<u>Purchased Gas Demand Cost</u>			
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	93,557,689		
14	Less: Purchased Gas Demand recovered under Rate SS			
15	(Exhibit 1-A, Schedule 2, Sheet 2)	750,537		
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,			
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	0		
18	Subtotal (Line 13 - Line 15 - Line 17)	92,807,152		
19	Projected sales for the twelve billing periods of			
20	October, 2024 through September, 2025	465,086,925 Therms		
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.19955	0.11205	0.31160
22	Off System Sales and Capacity Release Credit	(0.00588)	0.00000	(0.00588)
23	PGDC Rate	0.19367	0.11205	0.30572
24	<u>Demand (Over)/Under Collection</u>			
25	Demand E- Factor			
26	(Exhibit No. 1-E)	12,588,335	(329,203)	12,259,132
27	Projected sales for the twelve billing periods of			
28	October, 2024 through September, 2025	465,086,925 Therms		465,086,925
29	Demand E-Factor (Line 26 / Line 28)	0.02707	(0.00071)	0.02636
30	<u>Total Purchased Gas Cost</u>			
31	PGCC Rate (Line 5)	0.24333	(0.00687)	0.23646
32	PGDC Rate (Line 23)	0.19367	0.11205	0.30572
33	PGC Rate	0.43700	0.10518	0.54218
34	Currently effective PGC	0.47442		0.43700
35	Increase (Decrease) in PGC	(0.03742)		0.10518
36	<u>Net (Over) Under Collection</u>			
37	Commodity E-Factor (Line 11)	0.00486	0.00267	0.00753
38	Demand E-Factor (Line 29)	0.02707	(0.00071)	0.02636
39	E-Factor	0.03193	0.00196	0.03389
40	Currently effective E-Factor	0.00722		0.03193
41	Increase (Decrease) in E-Factor	0.02471		0.00196
42	PGC Rate	0.43700	0.10518	0.54218
43	E-Factor	0.03193	0.00196	0.03389
44	Total Rate	0.46893	0.10714	0.57607
45	Currently effective Rate	0.48164		0.46893
46	Increase (Decrease) in Rate	(0.01271)		0.10714

1\_/ Includes 77,805,656 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.  
QUARTERLY PURCHASED GAS ADJUSTMENT  
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2025

	Projected Over/(Under) Collection	Actual Over/(Under) Collection	Difference	Projected Sales	Change In Rate
	(1)	(2)	(3)	(4)	(5=3/4)
	\$	\$	\$	(Therms)	(\$/Therm)
<b>C-FACTOR</b>					
<u>Commodity Cost of Gas</u>					
1	October , 2024	(877,021)	(1,038,116)	161,095	
2	November, 2024	<u>(2,796,986)</u>	<u>(2,629,208)</u>	<u>(167,778)</u>	
3	<i>Change in PGCC -- January 1</i>	(3,674,007)	(3,667,325)	(6,682)	387,281,269 (0.00002)
4	December, 2024	0	0	0	
5	January, 2025	0	0	0	
6	February, 2025	<u>0</u>	<u>0</u>	<u>0</u>	
7	<i>Change in PGCC -- April 1</i>	0	0	0	387,281,269 0.00000
8	March, 2025	0	0	0	
9	April, 2025	0	0	0	
10	May, 2025	<u>0</u>	<u>0</u>	<u>0</u>	
11	<i>Change in PGCC -- July 1</i>	0	0	0	387,281,269 0.00000
<u>Demand Cost of Gas</u>					
12	October , 2024	(6,449,245)	(6,171,979)	(277,266)	
13	November, 2024	<u>(2,834,536)</u>	<u>(4,307,502)</u>	<u>1,472,966</u>	
14	<i>Change in PGDC -- January 1</i>	(9,283,781)	(10,479,481)	1,195,700	465,086,925 0.00257
15	December, 2024	0	0	0	
16	January, 2025	0	0	0	
17	February, 2025	<u>0</u>	<u>0</u>	<u>0</u>	
18	<i>Change in PGDC -- April 1</i>	0	0	0	465,086,925 0.00000
19	March, 2025	0	0	0	
20	April, 2025	0	0	0	
21	May, 2025	<u>0</u>	<u>0</u>	<u>0</u>	
22	<i>Change in PGDC -- July 1</i>	0	0	0	465,086,925 0.00000
<b>E-FACTOR</b>					
23	Commodity E Factor	(1,881,265)	(2,915,877)	1,034,611	387,281,269 0.00267
24	Demand E Factor	(12,588,335)	(12,259,132)	(329,203)	465,086,925 (0.00071)
25	<i>Change in PGCC (line 3 + line 7 + line 11 + line 23)</i>				0.00265
26	<i>Change in PGDC (line 14 + line 18 + line 22 + line 24)</i>				0.00186

COLUMBIA GAS OF PENNSYLVANIA, INC.  
QUARTERLY PURCHASED GAS ADJUSTMENT - COMMODITY  
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2025

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/25 Exhibit 1-B Schedule 1	Difference Included in 1/1/25 GCR	Updated for 4/1/25 Exhibit 1-B Schedule 1	Difference Included in 4/1/25 GCR	Updated for 7/1/25 Exhibit 1-B Schedule 1	Difference Included in 7/1/25 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>C-FACTOR</u>							
<u>Commodity Cost of Gas</u>							
1	December, 2024	16,830,786	16,830,786	0			
2	January, 2025	21,261,474	20,171,270	(1,090,204)			
3	February	18,829,555	17,801,043	(1,028,512)			
4	March	11,973,968	11,690,607	(283,361)			
5	April	7,002,923	6,994,634	(8,289)			
6	May	2,842,118	2,972,073	129,956			
7	June	979,358	1,054,061	74,703			
8	July	751,952	837,893	85,941			
9	August	717,396	759,177	41,781			
10	September	1,021,236	1,052,637	31,402			
11	Total	82,210,763	80,164,180	(2,046,583)			
12	Projected Sales			298,897,401			
13	Change in PGCC Rate per Therm			(0.00685)			

COLUMBIA GAS OF PENNSYLVANIA, INC.  
QUARTERLY PURCHASED GAS ADJUSTMENT - DEMAND  
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2025

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/25 Exhibit 1-B Schedule 1	Difference Included in 1/1/25 GCR	Updated for 4/1/25 Exhibit 1-B Schedule 1	Difference Included in 4/1/25 GCR	Updated for 7/1/25 Exhibit 1-B Schedule 1	Difference Included in 7/1/25 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>D-FACTOR</u>							
<u>Demand Cost of Gas</u>							
1    December, 2024	9,039,027	9,039,027	0				
2    January, 2025	9,039,027	9,099,437	60,410				
3    February	9,039,027	9,099,437	60,410				
4    March	9,039,027	9,099,437	60,410				
5    April	6,693,741	13,243,365	6,549,624				
6    May	6,597,741	13,147,365	6,549,624				
7    June	6,597,741	13,147,365	6,549,624				
8    July	6,597,741	13,147,365	6,549,624				
9    August	6,597,741	13,147,365	6,549,624				
10   September	6,597,741	13,147,365	6,549,624				
11   Total	75,838,554	115,317,528	39,478,974				
12   Projected Sales			358,392,477				
13   Change in PGDC Rate per Therm			0.11016				

COLUMBIA GAS OF PENNSYLVANIA, INC.  
ACTUAL OVER/(UNDER)COLLECTION FOR THE PERIOD  
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.		Commodity			Demand		
		Actual Recoveries	Actual Gas Costs	Over/(Under)Collection	Actual Recoveries	Actual Gas Costs	Over/(Under)Collection
		(1) \$	(2) \$	(3=1-2) \$	(4) \$	(5) \$	(6=4-5) \$
	Actuals through November 2024						
1	October, 2024	2,104,117	3,142,234	(1,038,116)	2,429,293	8,601,272	(6,171,979)
2	November	4,651,881	7,281,089	(2,629,208)	4,593,484	8,900,985	(4,307,502)
3	December			0			0
4	January, 2025			0			0
5	February			0			0
6	March			0			0
7	April			0			0
8	May			0			0
9	June			0			0
10	July			0			0
11	August			0			0
12	September			0			0
13	Total	6,755,998	10,423,323	(3,667,325)	7,022,776	17,502,257	(10,479,481)

COLUMBIA GAS OF PENNSYLVANIA, INC.  
PURCHASED GAS COST RECOVERED UNDER RATES SS  
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND  
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	<u>Description</u>	<u>Detail</u> (1)	<u>Total</u> (2)
1	Total estimated demand charges for the period		
2	October, 2024 through September, 2025	133,036,663	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.62739</u> per Therm	
5	Daily purchased gas demand (Therms)	655,800 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.62739</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$1,067,242</u>
9	Total Rate SS Daily Demand Cost to be		
10	Recovered (Effective October 1, 2024)		<u>\$750,537</u>
11	Difference (Line 8 minus Line 10)		\$316,705
12	Projected Sales for the Period October 2024 through September 2025		465,086,925
13	Rate Differential		\$ 0.00068

1\_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.  
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD  
SALES AT PGCC AND PGDC RATES  
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1_ (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1_ (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2024	9,296,958	0.24333	2,262,229	11,372,211	0.19955	2,269,325	4,531,554
2	November	25,025,669	0.24333	6,089,496	30,342,434	0.19955	6,054,833	12,144,329
3	December	54,061,241	0.24333	13,154,722	64,979,803	0.19955	12,966,720	26,121,442
4	January - 2025	73,439,109	0.23990	17,617,675	88,365,635	0.25558	22,584,047	40,201,722
5	February	75,152,211	0.23646	17,770,492	90,332,330	0.31160	28,147,554	45,918,046
6	March	62,826,669	0.23646	14,855,994	74,371,404	0.31160	23,174,129	38,030,123
7	April	40,607,061	0.23646	9,601,946	48,190,525	0.31160	15,016,168	24,618,114
8	May	19,722,102	0.23646	4,663,488	23,709,222	0.31160	7,387,794	12,051,282
9	June	9,447,822	0.23646	2,234,032	11,553,034	0.31160	3,599,925	5,833,957
10	July	6,085,192	0.23646	1,438,905	7,481,056	0.31160	2,331,097	3,770,002
11	August	5,625,547	0.23646	1,330,217	6,996,479	0.31160	2,180,103	3,510,320
12	September	<u>5,991,688</u>	0.23646	<u>1,416,795</u>	<u>7,392,792</u>	0.31160	<u>2,303,594</u>	<u>3,720,389</u>
13	Total	387,281,269		92,435,991	465,086,925		128,015,289	220,451,280

1\_/ Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.  
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD  
SALES AT STANDBY RATE  
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2024	54,650	1.14446	62,545
2	November	54,650	1.14446	62,545
3	December	54,650	1.14446	62,545
4	January - 2025	54,650	1.62739	88,937
5	February	54,650	1.62739	88,937
6	March	54,650	1.62739	88,937
7	April	54,650	1.62739	88,937
8	May	54,650	1.62739	88,937
9	June	54,650	1.62739	88,937
10	July	54,650	1.62739	88,937
11	August	54,650	1.62739	88,937
12	September	<u>54,650</u>	1.62739	<u>88,937</u>
13	Total	655,800		988,066

COLUMBIA GAS OF PENNSYLVANIA, INC.  
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD  
SALES AT BANKING AND BALANCING RATES  
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Lg. Quantity	Rate	Revenue	Sm. Quantity	Rate	Revenue	Total
		GDS Deliveries			GDS Deliveries			Trans. Revenue
		(1)	(2)	(3=1x2)	(4)	(5)	(6=4x5)	(7=3+6)
		Therms	\$/Therm	\$	Therms	\$/Therm	\$	\$
1	October - 2024	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2025	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.  
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION  
FOR THE 2024 1307(f) PERIOD  
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1_ /	Commodity Over/ (Under) collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1_ /	Demand Over/ (Under) collection	Total Over/ (Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2024	2,262,229	3,139,250	(877,021)	2,331,870	8,774,168	(6,442,298)	(7,319,319)
2	November	6,089,496	8,886,482	(2,796,986)	6,117,378	8,944,967	(2,827,589)	(5,624,575)
3	December	13,154,722	16,830,786	(3,676,064)	13,029,265	9,039,027	3,990,238	314,174
4	January - 2025	17,617,675	20,171,270	(2,553,595)	22,672,984	9,099,437	13,573,547	11,019,952
5	February	17,770,492	17,801,043	(30,551)	28,236,491	9,099,437	19,137,054	19,106,503
6	March	14,855,994	11,690,607	3,165,387	23,263,066	9,099,437	14,163,629	17,329,016
7	April	9,601,946	6,994,634	2,607,312	15,105,105	13,243,365	1,861,740	4,469,052
8	May	4,663,488	2,972,073	1,691,415	7,476,731	13,147,365	(5,670,634)	(3,979,219)
9	June	2,234,032	1,054,061	1,179,971	3,688,862	13,147,365	(9,458,503)	(8,278,532)
10	July	1,438,905	837,893	601,012	2,420,034	13,147,365	(10,727,331)	(10,126,319)
11	August	1,330,217	759,177	571,040	2,269,040	13,147,365	(10,878,325)	(10,307,285)
12	September	<u>1,416,795</u>	<u>1,052,637</u>	<u>364,158</u>	<u>2,392,531</u>	<u>13,147,365</u>	<u>(10,754,834)</u>	<u>(10,390,676)</u>
13	Total	92,435,991	92,189,912	246,078	129,003,355	133,036,663	(4,033,308)	(3,787,229)

1\_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.  
Capacity Assignment Factor  
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer  
Rates Based on Projected Costs For 12 Months Ending September, 2025

\$93,557,689			1. Projected Demand Costs Oct. 2024 through Sept. 2025 (Exh. 1-B, Sch. 1 from Oct. 2024 PGC)
(1,067,242)			1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 6)
0			1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
12,259,132			1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$104,749,579</u>			2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$191.09 per Dth			3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,509 MMDth			4. Projected Sales & Choice Requirements for 12 billing periods of October, 2024 through September, 2025
47,071 MMDth			5. Projected Sales & Choice Requirements 12 months ended September 2025, including Unaccounted For @ 1.2%
21,755 MMDth			6. Annual Injections and Withdrawals, Normal Weather
1 Dth			7a. Quantity Delivered to the Customer
<u>1.2%</u>			7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0121 Dth			7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.2523 per Dth			8. Unit Demand Charge: (2) / (4)
\$0.0257			9a. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2025 Filing, Schedule 1, Sheet 2)
<u>\$1.1016</u>			9b. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2025 Filing, Schedule 1, Sheet 4)
<u>\$3.3796</u>			10. Net Unit Demand Charge (8) + (9a) + (9b)
(\$0.0588) per Dth			11. OSS and Capacity Release Credit
0.0028 Dth			12. Average Daily FT Delivery: (7c) / 365 days
\$0.5350 per Dth			13. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (12)
\$1.7173 per Dth			14. Annual Demand Charge for other capacity that CPA retains (8) - (13)
0.4678 Dth			15. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0072			14a. Injection Charge @ \$0.0153/Dth
\$0.0064			14b. FSS Shrinkage @ 0.550% for gas at \$2.5009/Dth
\$0.0072			14c. Withdrawal Charge @ \$0.0153/Dth
\$0.0065			14d. SST Commodity Charge @ \$0.0139/Dth
<u>\$0.0249</u>			14e. SST retention @ 2.128% for gas at \$2.5009/Dth
<u>\$0.0522</u> per Dth			16f. Total Annual Variable Storage Costs
\$0.5350 per Dth			17. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
(\$0.0522) per Dth			17a. For Demand Cost Paid to Pipelines: = (13)
<u>\$0.4828</u> per Dth			17b. Less Storage Costs: = (16f)
<u>\$0.04828</u> per Therm			17c. Net Credit: (17a) + (17b)
			17d. Per Therm: (17c)/10 - Capacity Assignment Factor
<u>\$2.8380</u> per Dth			18. Purchased Gas Demand Charge Paid By the CHOICE Customer: (10)+(11) - (17c)
<u>\$0.28380</u> per Therm			19. Per Therm: (18)/10

Columbia Gas of Pennsylvania, Inc. (CPA)  
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only  
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> FT <u>Capacity</u>	<u>EGTS</u> FT <u>Capacity</u>	<u>Total:</u> TCO and EGTS
1. <u>CPA FT Capacity on TCO and EGTS</u>			
2. CPA Contract: Dth/d	129,716	5,000	1/
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$25,384,128	\$356,949	
4a. Monthly Billing Determinants	129,716	5,000	
4b. Annual Demand Charge (4/ 4a)	\$195.69	\$71.39	
4c. Monthly Demand Charge (4b / number of months)	\$16.308	\$5.949	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9629 3/	0.0371 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$188.44	\$2.65	<u><u>\$191.09</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2025.

3/  $129,716 / (129,716 + 5,000) = 0.9629$

4/  $5,000 / (129,716 + 5,000) = 0.0371$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs  
For the Period October 2024 Through September 2025

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,759,000	4,510,000	7,069,000	8,564,000	7,799,000	5,823,000	2,741,000	1,086,000	365,000	336,000	314,000	424,000	40,790,000
3	Total Demand Costs	8,774,168	8,944,967	9,039,027	9,099,437	9,099,437	9,099,437	13,243,365	13,147,365	13,147,365	13,147,365	13,147,365	13,147,365	133,036,663
4	Total Commodity Costs	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>20,171,270</u>	<u>17,801,043</u>	<u>11,690,607</u>	<u>6,994,634</u>	<u>2,972,073</u>	<u>1,054,061</u>	<u>837,893</u>	<u>759,177</u>	<u>1,052,637</u>	<u>92,189,912</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>11,913,418</u>	<u>17,831,449</u>	<u>25,869,813</u>	<u>29,270,707</u>	<u>26,900,480</u>	<u>20,790,044</u>	<u>20,237,999</u>	<u>16,119,438</u>	<u>14,201,426</u>	<u>13,985,258</u>	<u>13,906,542</u>	<u>14,200,002</u>	<u>225,226,575</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs  
Demand Costs

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	120,903,774
2	Texas Eastern Transmission	290,879	290,879	384,939	405,649	405,649	405,649	306,479	306,479	306,479	306,479	306,479	306,479	4,022,518
3	Eastern Gas Transmission and Storage	254,680	296,325	296,325	296,249	296,249	296,249	254,683	254,683	254,683	254,683	254,683	254,683	3,264,175
4	Tennessee Gas	110,870	110,870	110,870	150,646	150,646	150,646	110,107	110,107	110,107	110,107	110,107	110,107	1,445,190
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>8,774,168</u>	<u>8,944,967</u>	<u>9,039,027</u>	<u>9,099,437</u>	<u>9,099,437</u>	<u>9,099,437</u>	<u>13,243,365</u>	<u>13,147,365</u>	<u>13,147,365</u>	<u>13,147,365</u>	<u>13,147,365</u>	<u>13,147,365</u>	<u>133,036,663</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs  
Commodity Costs

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	120,735	1,134,598	3,269,638	3,685,810	3,174,821	1,657,461	201,441	64,305	65,901	71,674	72,538	61,474	13,580,396
2	Spot	4,287,038	449,297	8,423,001	8,477,427	6,796,105	1,129,346	11,248,714	9,288,536	8,644,233	8,234,343	8,826,012	7,610,974	83,415,026
3	Local	30,681	36,483	53,563	58,753	51,478	52,019	49,535	52,996	51,918	56,509	55,625	49,207	598,767
4	Storage	(1,563,204)	6,543,844	4,722,784	7,586,140	7,332,419	8,253,471	(4,785,786)	(6,637,444)	(7,791,741)	(7,486,443)	(8,121,968)	(6,604,698)	(8,552,627)
5	Financial Hedges	264,000	722,260	361,800	363,140	446,220	598,310	280,730	203,680	83,750	(38,190)	(73,030)	(64,320)	3,148,350
6	Total Commodity Cost	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>20,171,270</u>	<u>17,801,043</u>	<u>11,690,607</u>	<u>6,994,634</u>	<u>2,972,073</u>	<u>1,054,061</u>	<u>837,893</u>	<u>759,177</u>	<u>1,052,637</u>	<u>92,189,912</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs  
Commodity Quantities

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	666,000	1,222,000	1,254,000	1,132,000	688,000	88,000	28,000	28,000	29,000	29,000	28,000	5,282,000
2	<u>Spot</u> Total-DTH	2,779,000	274,000	3,210,000	2,960,000	2,462,000	467,000	4,643,000	3,758,000	3,305,000	3,113,000	3,351,000	3,162,000	33,484,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,132,000)</u>	<u>3,549,000</u>	<u>2,615,000</u>	<u>4,328,000</u>	<u>4,185,000</u>	<u>4,646,000</u>	<u>(2,011,000)</u>	<u>(2,722,000)</u>	<u>(2,989,000)</u>	<u>(2,828,000)</u>	<u>(3,088,000)</u>	<u>(2,787,000)</u>	<u>1,766,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,759,000</u>	<u>4,510,000</u>	<u>7,069,000</u>	<u>8,564,000</u>	<u>7,799,000</u>	<u>5,823,000</u>	<u>2,741,000</u>	<u>1,086,000</u>	<u>365,000</u>	<u>336,000</u>	<u>314,000</u>	<u>424,000</u>	<u>40,790,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs  
Columbia Gas Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	
3	Net Billing Determinant - Dth	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	
4	Demand Rate	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	21.9800	21.9800	21.9800	21.9800	21.9800	21.9800	
5	Demand Cost	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	2,851,158	2,851,158	2,851,158	2,851,158	2,851,158	2,851,158	25,384,128
	<u>FSS-Reservation</u>													
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	
8	Demand Cost	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	2,556,708	2,556,708	2,556,708	2,556,708	2,556,708	2,556,708	22,296,900
	<u>FSS-Capacity</u>													
9	Total-DTH	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	
10	Demand Rate	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	
11	Demand Cost	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	2,546,046	2,546,046	2,546,046	2,546,046	2,546,046	2,546,046	22,163,772
	<u>SST</u>													
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780	
14	Demand Cost	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	4,348,501	4,348,501	4,348,501	4,348,501	4,348,501	4,348,501	51,058,974
15	Total TCO Demand Cost	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	120,903,774

(1) Columbia has included in the application period a projection for the release of 5,215 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs  
Texas Eastern Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	8.4640	8.4640	8.4640	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	
3	Demand Cost	26,086	26,086	26,086	27,513	27,513	27,513	27,513	27,513	27,513	27,513	27,513	27,513	325,875
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	8.4640	8.4640	8.4640	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	8.9270	
6	Demand Cost	99,477	99,477	99,477	104,919	104,919	104,919	104,919	104,919	104,919	104,919	104,919	104,919	1,242,702
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	23.3488	23.3488	23.3488	24.5741	24.5741	24.5741	24.5741	24.5741	24.5741	24.5741	24.5741	24.5741	
9	Demand Cost	54,683	54,683	54,683	57,553	57,553	57,553	57,553	57,553	57,553	57,553	57,553	57,553	682,026
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	19.8258	19.8258	19.8258	20.8733	20.8733	20.8733	20.8733	20.8733	20.8733	20.8733	20.8733	20.8733	
12	Demand Cost	99,129	99,129	99,129	104,367	104,367	104,367	104,367	104,367	104,367	104,367	104,367	104,367	1,236,690
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	23.3602	23.3602	23.3602	24.5861	24.5861	24.5861	24.5861	24.5861	24.5861	24.5861	24.5861	24.5861	
15	Demand Cost	3,691	3,691	3,691	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,885	46,038
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	9.4060	9.9170	9.9170	9.9170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	94,060	99,170	99,170	99,170	0	0	0	0	0	0	391,570
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.6120	1.6120	1.6120	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	
21	Demand Cost	161	161	161	171	171	171	171	171	171	171	171	171	2,022
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
23	Demand Rate	6.3770	6.3770	6.3770	6.7260	6.7260	6.7260	6.7260	6.7260	6.7260	6.7260	6.7260	6.7260	
24	Demand Cost	7,652	7,652	7,652	8,071	8,071	8,071	8,071	8,071	8,071	8,071	8,071	8,071	95,595
25	Total TETCO Demand Cost	<u>290,879</u>	<u>290,879</u>	<u>384,939</u>	<u>405,649</u>	<u>405,649</u>	<u>405,649</u>	<u>306,479</u>	<u>306,479</u>	<u>306,479</u>	<u>306,479</u>	<u>306,479</u>	<u>306,479</u>	<u>4,022,518</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs  
Eastern Gas Transmission and Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	
2	Demand Rate	2.6749	2.6749	2.6749	2.6720	2.6720	2.6720	2.6720	2.6720	2.6720	2.6720	2.6720	2.6720	
3	Demand Cost	64,198	64,198	64,198	64,128	64,128	64,128	64,128	64,128	64,128	64,128	64,128	64,128	769,746
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	
8	Total-DTH	0.0000	5.9493	5.9493	5.9491	5.9491	5.9491	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Demand Cost	0	35,696	35,696	35,695	35,695	35,695	0	0	0	0	0	0	178,477
<u>FT</u>														
10	Billing Determinant-Dth	23,903	24,903	24,903	24,903	24,903	24,903	23,916	23,916	23,916	23,916	23,916	23,916	
11	Total-DTH	5.9493	5.9493	5.9493	5.9491	5.9491	5.9491	5.9491	5.9491	5.9491	5.9491	5.9491	5.9491	
12	Demand Cost	142,206	148,155	148,155	148,150	148,150	148,150	142,279	142,279	142,279	142,279	142,279	142,279	1,736,640
13	Total DTI Demand Cost	254,680	296,325	296,325	296,249	296,249	296,249	254,683	254,683	254,683	254,683	254,683	254,683	3,264,175

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs  
Tennessee Gas Pipeline Company

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>													
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	
3	Demand Cost	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	923,748
	<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>													
4	Billing Determinant-Dth	7,600	7,600	7,600	16,900	16,900	16,900	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.4593	4.4593	4.4593	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	
6	Demand Cost	33,891	33,891	33,891	73,667	73,667	73,667	33,128	33,128	33,128	33,128	33,128	33,128	521,442
7	Total Tennessee Gas Demand Cost	110,870	110,870	110,870	150,646	150,646	150,646	110,107	110,107	110,107	110,107	110,107	110,107	1,445,190

COLUMBIA GAS OF PENNSYLVANIA, INC.  
Summary of Total Estimated Purchased Gas Demand Costs  
National Fuel Gas Supply

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u>77,923</u>	<u>935,076</u>											

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs  
Equitrans

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,075	26,708	26,708	26,708	26,708	26,708	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,600	213,664	213,664	213,664	213,664	213,664	216,760	120,760	120,760	120,760	120,760	120,760	2,105,480
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs  
Term Contracts

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TERM</u>													
	<u>COLUMBIA TRANSMISSION</u>													
1	Quantity - DTH	0	0	303,000	334,000	301,000	0	0	0	0	0	0	0	938,000
2	Rate-\$/DTH	0.0000	0.0000	2.5015	2.7473	2.6485	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	757,955	917,598	797,199	0	0	0	0	0	0	0	2,472,752
	<u>TEXAS EASTERN</u>													
4	Quantity - DTH	90,000	666,000	687,000	687,000	621,000	688,000	88,000	28,000	28,000	29,000	29,000	28,000	3,669,000
5	Rate-\$/DTH	1.3415	1.7036	2.4922	2.8574	2.7064	2.4091	2.2891	2.2966	2.3536	2.4715	2.5013	2.1955	
6	Cost-\$	120,735	1,134,598	1,712,141	1,963,034	1,680,674	1,657,461	201,441	64,305	65,901	71,674	72,538	61,474	8,805,976
	<u>TENNESSEE GAS PIPELINE</u>													
7	Quantity - DTH	0	0	232,000	233,000	210,000	0	0	0	0	0	0	0	675,000
8	Rate-\$/DTH	0.0000	0.0000	3.4463	3.4557	3.3188	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	799,542	805,178	696,948	0	0	0	0	0	0	0	2,301,668
10	Total - DTH	90,000	666,000	1,222,000	1,254,000	1,132,000	688,000	88,000	28,000	28,000	29,000	29,000	28,000	5,282,000
11	Total Term Commodity													
12	Cost-\$	120,735	1,134,598	3,269,638	3,685,810	3,174,821	1,657,461	201,441	64,305	65,901	71,674	72,538	61,474	13,580,396

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs  
Spot and Local Purchases

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,741,000	45,000	3,095,000	2,825,000	2,462,000	467,000	3,379,000	3,237,000	2,820,000	831,000	2,861,000	873,000	24,636,000
2	Rate-\$/DTH	1.6571	1.6111	2.6302	2.8505	2.7604	2.4183	2.4065	2.4674	2.6661	2.7694	2.6617	2.5447	
3	Cost-\$	2,885,011	72,500	8,140,469	8,052,663	6,796,105	1,129,346	8,131,564	7,986,974	7,518,402	2,301,371	7,615,124	2,221,523	62,851,052
	<u>Swing</u>													
4	Quantity - DTH	1,038,000	229,000	115,000	135,000	0	0	1,264,000	521,000	485,000	2,282,000	490,000	2,289,000	8,848,000
5	Rate-\$/DTH	1.3507	1.6454	2.4568	3.1464	0.0000	0.0000	2.4661	2.4982	2.3213	2.5999	2.4712	2.3545	
6	Cost-\$	1,402,027	376,797	282,532	424,764	0	0	3,117,150	1,301,562	1,125,831	5,932,972	1,210,888	5,389,451	20,563,974
7	Total - DTH	2,779,000	274,000	3,210,000	2,960,000	2,462,000	467,000	4,643,000	3,758,000	3,305,000	3,113,000	3,351,000	3,162,000	33,484,000
8	Total Spot													
9	Commodity Cost - \$	4,287,038	449,297	8,423,001	8,477,427	6,796,105	1,129,346	11,248,714	9,288,536	8,644,233	8,234,343	8,826,012	7,610,974	83,415,026
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	1.3946	1.7373	2.4347	2.6706	2.5739	2.3645	2.3588	2.4089	2.4723	2.5686	2.5284	2.3432	
12	Cost-\$	30,681	36,483	53,563	58,753	51,478	52,019	49,535	52,996	51,918	56,509	55,625	49,207	598,767
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	30,681	36,483	53,563	58,753	51,478	52,019	49,535	52,996	51,918	56,509	55,625	49,207	598,767

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs  
Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(179,000)	0	0	0	0	0	(302,000)	(245,000)	(246,000)	(246,000)	(252,000)	(241,000)	(1,711,000)
2	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	2.4200	2.4700	2.6124	2.6430	2.6320	2.4048	
3	Withdrawals - DTH	0	59,000	427,000	546,000	443,000	334,000	0	0	0	0	0	0	1,809,000
4	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	1.9886	2.1365	2.2583	2.3341	2.3864	2.3889	
5	Cost-\$	(274,819)	108,643	786,278	983,674	798,153	601,734	(730,840)	(605,150)	(642,650)	(650,178)	(663,264)	(579,557)	(867,976)
6	Injection Rate \$/Dth	0.0393	0.0393	0.0393	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	
7	Withdrawl Rate \$/Dth	0.0256	0.0256	0.0256	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
8	Cost - \$	7,035	1,510	10,931	14,087	11,429	8,617	12,171	9,874	9,914	9,914	10,156	9,712	115,350
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(294,000)	(108,000)	(236,000)	(236,000)	(234,000)	(236,000)	(1,600,000)
10	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	2.4200	2.4700	2.6124	2.6430	2.6320	2.4048	
11	Withdrawals - DTH	0	402,000	218,000	466,000	57,000	431,000	0	0	0	0	0	0	1,574,000
12	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	1.9886	2.1365	2.2583	2.3341	2.3864	2.3889	
13	Cost-\$	(393,037)	740,243	401,425	839,546	102,697	776,490	(711,480)	(266,760)	(616,526)	(623,748)	(615,888)	(567,533)	(934,571)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(909,000)	0	0	0	0	0	(1,497,000)	(2,685,000)	(2,939,000)	(2,800,000)	(3,059,000)	(2,685,000)	(16,574,000)
17	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	2.4200	2.4700	2.6124	2.6430	2.6320	2.4048	
18	Withdrawals - DTH	0	3,237,000	2,463,000	4,032,000	4,323,000	4,161,000	0	0	0	0	0	0	18,216,000
19	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	1.9886	2.1365	2.2583	2.3341	2.3864	2.3889	
20	Cost-\$	(1,395,588)	5,960,612	4,535,368	7,264,051	7,788,749	7,496,458	(3,622,740)	(6,631,950)	(7,677,844)	(7,400,400)	(8,051,288)	(6,456,888)	(8,191,460)
21	Inject/With. Rate \$/DTH	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	
22	Cost - \$	13,908	49,526	37,684	61,690	66,142	63,663	49,850	89,411	97,869	93,240	101,865	89,411	814,259
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	0	0	0	0	0	0	0	(21,000)	0	0	0	(46,000)	(67,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4200	2.4700	2.6124	2.6430	2.6320	2.4048	
25	Withdrawals - DTH	0	17,000	4,000	8,000	25,000	55,000	9,000	0	0	0	0	0	118,000
26	Withdrawl Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.9886	2.1365	2.2583	2.3341	2.3864	2.3889	
27	Cost-\$	0	0	0	0	0	0	17,897	(51,870)	0	0	0	(110,621)	(144,594)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	0	673	158	317	990	2,178	356	832	0	0	0	1,822	7,326
30	Quantity - DTH	(1,344,000)	3,715,000	3,112,000	5,052,000	4,848,000	4,981,000	(2,084,000)	(3,059,000)	(3,421,000)	(3,282,000)	(3,545,000)	(3,208,000)	1,765,000
31	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,087,271	8,689,599	8,874,682	(5,047,163)	(7,555,730)	(8,937,020)	(8,674,326)	(9,330,440)	(7,714,599)	(9,994,007)
32	Total Inject/With. Cost	20,943	51,709	48,773	76,094	78,561	74,458	62,377	100,117	107,783	103,154	112,021	100,945	929,609

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs  
Storage Transportation Charges

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(909,000)	0	0	0	0	0	(1,497,000)	(2,685,000)	(2,939,000)	(2,800,000)	(3,059,000)	(2,685,000)	(16,574,000)
2	Withdrawals - DTH	0	3,237,000	2,463,000	4,032,000	4,323,000	4,161,000	0	0	0	0	0	0	18,216,000
3	Trans. Chrg. \$/Dth	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
4	Cost-\$	12,635	44,994	34,236	56,045	60,090	57,838	27,844	49,941	54,665	52,080	56,897	49,941	557,206
<u>EASTERN - GSS</u>														
5	Injections - DTH	(179,000)	0	0	0	0	0	(302,000)	(245,000)	(246,000)	(246,000)	(252,000)	(241,000)	(1,711,000)
6	Withdrawals - DTH	0	59,000	427,000	546,000	443,000	334,000	0	0	0	0	0	0	1,809,000
7	Trans. Chrg. \$/Dth	0.0139	0.0112	0.0112	0.0110	0.0110	0.0110	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
8	Cost-\$	2,488	661	4,782	6,006	4,873	3,674	5,617	4,557	4,576	4,576	4,687	4,483	50,980
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(294,000)	(108,000)	(236,000)	(236,000)	(234,000)	(236,000)	(1,600,000)
10	Withdrawals - DTH	0	402,000	218,000	466,000	57,000	431,000	0	0	0	0	0	0	1,574,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	0	0	0	0	0	0	0	(21,000)	0	0	0	(46,000)	(67,000)
14	Withdrawals - DTH	0	17,000	4,000	8,000	25,000	55,000	9,000	0	0	0	0	0	118,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
16	Cost-\$	0	439	103	206	645	1,419	232	542	0	0	0	1,187	4,773
17	Total Storage - DTH	(1,344,000)	3,715,000	3,112,000	5,052,000	4,848,000	4,981,000	(2,084,000)	(3,059,000)	(3,421,000)	(3,282,000)	(3,545,000)	(3,208,000)	1,765,000
18	Total EUB - DTH	212,000	(166,000)	(497,000)	(724,000)	(663,000)	(335,000)	73,000	337,000	432,000	454,000	457,000	421,000	1,000
19	Total DTH	(1,132,000)	3,549,000	2,615,000	4,328,000	4,185,000	4,646,000	(2,011,000)	(2,722,000)	(2,989,000)	(2,828,000)	(3,088,000)	(2,787,000)	1,766,000
20	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,087,271	8,689,599	8,874,682	(5,047,163)	(7,555,730)	(8,937,020)	(8,674,326)	(9,330,440)	(7,714,599)	(10,138,601)
21	Total Choice Bank Cost	464,174	(363,457)	(1,088,182)	(1,639,482)	(1,501,349)	(758,600)	165,307	763,129	978,255	1,028,073	1,034,867	953,345	36,080
22	Total Inject/With. Cost	20,943	51,709	48,773	76,094	78,561	74,458	62,377	100,117	107,783	103,154	112,021	100,945	936,935
23	Total Transp. Charge	15,123	46,094	39,121	62,257	65,608	62,931	33,693	55,040	59,241	56,656	61,584	55,611	612,959
24	Total Storage Cost	(1,563,204)	6,543,844	4,722,784	7,586,140	7,332,419	8,253,471	(4,785,786)	(6,637,444)	(7,791,741)	(7,486,443)	(8,121,968)	(6,604,698)	(8,552,627)

COLUMBIA GAS OF PENNSYLVANIA, INC.  
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2023 - 1307(f)			
2	(See Schedule 2a and 2b)	(721,771)	(911,087)	(1,632,858)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2023 through September, 2024 (See Schedule 3 herein)	1,314,748	0	1,314,748
5	Over (Under) Collection for the period October, 2023 through			
6	September 2024 (See Schedule 4 herein)	(12,740,444)	(1,672,243)	(14,412,687)
7	Interest on Over (Under) Collection for the period October, 2023 through			
8	September, 2024 (See Schedule 4 herein)	(667,889)	(332,547)	(1,000,436)
9	Penalty Credits/Supplier Refunds Received October, 2023 through			
10	September, 2024 (See Schedule 5 herein)	<u>556,224</u>	<u>0</u>	<u>556,224</u>
11	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u>(12,259,132)</u>	<u>(2,915,877)</u>	<u>(15,175,009)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
RECONCILIATION OF COMMODITY COST OF GAS  
FROM 2023 - 1307(f)  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>COMMODITY</u>					
Line No.	Month	Sales Subject to Commodity E-Factor Therm	Rate \$/ Therm	Amount Recovered \$	Net Commodity Over (Under) Collection \$
1	True-up of Net Commodity Costs Included in 2023 1307(f):				956,242
2	Beginning Balance Adjustment				132,885 <u>2_</u>
3	October, 2023	5,023,081	(0.01500)	(75,346)	
4		4,914,253	0.03505	172,245	
5	November	24,563,664	(0.01500)	(368,455)	
6		21,821	0.03505	765	
7	December	51,034,026	(0.01500)	(765,510)	
8	January, 2024 <u>1_</u>	36,132,519	(0.00237)	(85,634)	
9		29,716,827	(0.01500)	(445,752)	
10	February	61,804,493	(0.00237)	(146,477)	
11		(68,860)	(0.01500)	1,033	
12	March	45,402,427	(0.00237)	(107,604)	
13	April	35,083,288	(0.00237)	(83,147)	
14	May	14,461,832	(0.00237)	(34,275)	
15	June	8,077,196	(0.00237)	(19,143)	
16	July	6,080,532	(0.00237)	(14,411)	
17	August	5,591,689	(0.00237)	(13,252)	
18	September	6,435,196	(0.00237)	(15,251)	
19	Amount Collected/(Passed Back) during 2023 1307(f) Period				<u>(2,000,214)</u>
20	Remaining Balance to be Collected in the 2024 1307(f)				<u><u>(911,087)</u></u>

1\_/ Rate in effect January 1, 2024.

2\_/ Represents a commodity interest adjustment for the period of February 2023 to September 2023 increasing the interest rate from 7.50% to the prime rate as of January 31, 2024 of 8.50%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.  
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE  
FEBRUARY, 2023 THROUGH SEPTEMBER, 2023

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2023	35,495,777	28,201,626	7,294,150	14 / 12	7.50%	638,238	8.50%	723,337	85,099
2	March	24,737,786	33,018,384	(8,280,598)	13 / 12	7.50%	(672,799)	8.50%	(762,505)	(89,706)
3	April	15,025,189	3,917,019	11,108,170	12 / 12	7.50%	833,113	8.50%	944,194	111,081
4	May	7,758,943	3,320,253	4,438,690	11 / 12	7.50%	305,160	8.50%	345,848	40,688
5	June	3,584,470	4,032,397	(447,927)	10 / 12	7.50%	(27,995)	8.50%	(31,728)	(3,733)
6	July	2,668,273	2,073,429	594,844	9 / 12	7.50%	33,460	8.50%	37,921	4,461
7	August	2,381,179	979,367	1,401,812	8 / 12	7.50%	70,091	8.50%	79,436	9,345
8	September	<u>2,564,341</u>	<u>6,738,519</u>	<u>(4,174,177)</u>	7 / 12	7.50%	<u>(182,620)</u>	8.50%	<u>(206,970)</u>	<u>(24,350)</u>
9	TOTAL	<u>94,215,958</u>	<u>82,280,995</u>	<u>11,934,964</u>			<u>996,648</u>		<u>1,129,533</u>	<u>132,885</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
RECONCILIATION OF DEMAND COST OF GAS  
FROM 2023 - 1307(f)  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>DEMAND</u>					
Line No.	Month	Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2023 1307(f):				(4,573,405)
2	Beginning Balance Adjustment				(45,680) 2_ /
3	Beginning Balance Adjustment				712 3_ /
4	Beginning Balance Adjustment				4,969 3_ /
5	October, 2023	6,126,472	0.01026	62,858	
6		6,033,697	(0.00419)	(25,281)	
7	November	29,955,713	0.01026	307,345	
8		32,104	(0.00419)	(135)	
9	December	61,422,103	0.01026	630,191	
10	January, 2024 1_ /	43,580,472	0.00959	417,937	
11		36,081,231	0.01026	370,193	
12	February	74,743,883	0.00959	716,794	
13	March	54,954,492	0.00959	527,014	
14	April	42,138,326	0.00959	404,107	
15	May	17,654,163	0.00959	169,303	
16	June	10,067,258	0.00959	96,545	
17	July	7,495,784	0.00959	71,885	
18	August	6,969,103	0.00959	66,834	
19	September	7,929,440	0.00959	76,043	
20	Amount Collected/(Passed Back) during 2023 1307(f) Period				<u>3,891,633</u>
21	Remaining Balance to be Collected in the 2024 1307(f)				<u><u>(721,771)</u></u>

1\_ / Rate in effect January 1, 2024.

2\_ / Represents a commodity interest adjustment for the period of February 2023 to September 2023 increasing the interest rate from 7.50% to the prime rate as of January 31, 2024 of 8.50%. Please refer to Exh. 1-E, Schedule 2b, Sheet 2 for a detailed calculation for this adjustment.

3\_ / Audit correction relating to the Company's 2021-2023 Purchased Gas Cost Audit.

COLUMBIA GAS OF PENNSYLVANIA, INC.  
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE  
FEBRUARY, 2023 THROUGH SEPTEMBER, 2023

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2023	12,909,625	8,290,146	4,619,479	14 / 12	7.50%	404,204	8.50%	458,098	53,894
2	March	10,505,916	8,291,602	2,214,313	13 / 12	7.50%	179,913	8.50%	203,901	23,988
3	April	7,816,358	6,056,320	1,760,038	12 / 12	7.50%	132,003	8.50%	149,603	17,600
4	May	4,376,955	6,417,842	(2,040,887)	11 / 12	7.50%	(140,311)	8.50%	(159,019)	(18,708)
5	June	2,098,066	6,224,368	(4,126,302)	10 / 12	7.50%	(257,894)	8.50%	(292,280)	(34,386)
6	July	1,741,356	6,194,108	(4,452,752)	9 / 12	7.50%	(250,467)	8.50%	(283,863)	(33,396)
7	August	1,761,320	6,191,128	(4,429,808)	8 / 12	7.50%	(221,490)	8.50%	(251,022)	(29,532)
8	September	<u>1,882,048</u>	<u>6,191,870</u>	<u>(4,309,822)</u>	7 / 12	7.50%	<u>(188,555)</u>	8.50%	<u>(213,695)</u>	<u>(25,140)</u>
9	TOTAL	<u>43,091,644</u>	<u>53,857,383</u>	<u>(10,765,740)</u>			<u>(342,597)</u>		<u>(388,277)</u>	<u>(45,680)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT  
FROM 2023 - 1307(f)  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Therm	Rate \$/Therm	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2023	6,126,472	(0.00454)	(27,814)	
2		6,033,697	(0.00352)	(21,239)	
3	November	29,955,713	(0.00454)	(135,999)	
4		32,104	(0.00352)	(113)	
5	December	61,422,103	(0.00454)	(278,856)	
6	January, 2024	79,661,703	(0.00454)	(361,664)	
7	February	74,743,883	(0.00454)	(339,337)	
8	March	54,954,492	(0.00454)	(249,493)	
9	April	42,138,326	(0.00454)	(191,308)	
10	May	17,654,163	(0.00454)	(80,150)	
11	June	10,067,258	(0.00454)	(45,705)	
12	July	7,495,784	(0.00454)	(34,031)	
13	August	6,969,103	(0.00454)	(31,640)	
14	September	7,929,440	(0.00454)	(36,000)	
15	Amount Passed Back in the 2023 1307(f)				<u>(1,833,349)</u>
16	Current Estimate Unified Sharing Mechanism - \$3,148,097				3,148,097
17	Amount to be Passed Back in the 2024 1307(f)				<u><u>1,314,748</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
	<i>Actuals through September 2024</i>									
1	October, 2023	3,308,469	3,959	3,312,428	3,451,853	(139,425)	18 / 12	8.50%	(17,777)	(157,202)
2	November	6,624,551	16,508	6,641,060	10,445,283	(3,804,223)	17 / 12	8.50%	(458,092)	(4,262,315)
3	December	13,748,797	16,132	13,764,928	12,032,316	1,732,612	16 / 12	8.50%	196,363	1,928,975
4	January, 2024	15,973,630	18,797	15,992,426	21,592,044	(5,599,617)	15 / 12	8.50%	(594,959)	(6,194,576)
5	February	13,608,864	18,337	13,627,201	13,136,148	491,053	14 / 12	8.50%	48,696	539,749
6	March	10,012,143	7,642	10,019,785	9,541,228	478,557	13 / 12	8.50%	44,067	522,624
7	April	7,676,238	7,775	7,684,013	3,754,206	3,929,806	12 / 12	8.50%	334,034	4,263,840
8	May	3,112,939	5,810	3,118,749	1,899,400	1,219,350	11 / 12	8.50%	95,008	1,314,358
9	June	1,738,186	2,364	1,740,549	803,026	937,523	10 / 12	8.50%	66,408	1,003,931
10	July	1,358,153	4,023	1,362,176	1,103,207	258,969	9 / 12	8.50%	16,509	275,478
11	August	1,304,540	3,192	1,307,732	1,936,265	(628,533)	8 / 12	8.50%	(35,617)	(664,150)
12	September	1,497,283	3,202	1,500,485	2,048,799	(548,314)	7 / 12	8.50%	(27,187)	(575,501)
13	TOTAL	<u>79,963,793</u>	<u>107,740</u>	<u>80,071,533</u>	<u>81,743,776</u>	<u>(1,672,243)</u>			<u>(332,547)</u>	<u>(2,004,790)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through September 2024</i>											
1	October, 2023	2,524,237	63	57,768	26	2,582,094	8,272,949	(5,690,855)	18 / 12	8.50%	(725,584)	(6,416,439)
2	November	5,513,324	178	59,741	611	5,573,854	8,467,709	(2,893,855)	17 / 12	8.50%	(348,468)	(3,242,323)
3	December	11,291,123	173	78,846	788	11,370,930	8,630,796	2,740,134	16 / 12	8.50%	310,548	3,050,682
4	January, 2024	14,593,656	195	78,846	865	14,673,561	8,630,569	6,042,993	15 / 12	8.50%	642,068	6,685,061
5	February	13,653,427	216	60,654	954	13,715,250	8,626,503	5,088,747	14 / 12	8.50%	504,634	5,593,381
6	March	10,039,986	148	60,654	(99)	10,100,688	8,624,384	1,476,305	13 / 12	8.50%	135,943	1,612,248
7	April	7,942,217	126	60,654	52	8,003,049	6,532,644	1,470,406	12 / 12	8.50%	124,984	1,595,390
8	May	3,520,321	95	60,705	39	3,581,160	6,406,726	(2,825,566)	11 / 12	8.50%	(220,159)	(3,045,725)
9	June	2,007,574	34	60,705	14	2,068,327	6,409,644	(4,341,317)	10 / 12	8.50%	(307,510)	(4,648,827)
10	July	1,638,376	50	60,506	20	1,698,953	6,405,913	(4,706,960)	9 / 12	8.50%	(300,069)	(5,007,029)
11	August	1,677,127	52	60,912	21	1,738,112	6,403,107	(4,664,995)	8 / 12	8.50%	(264,350)	(4,929,345)
12	September	<u>1,910,136</u>	<u>52</u>	<u>60,912</u>	<u>58</u>	<u>1,971,158</u>	<u>6,406,638</u>	<u>(4,435,480)</u>	7 / 12	8.50%	<u>(219,926)</u>	<u>(4,655,406)</u>
13	TOTAL	<u><u>76,311,505</u></u>	<u><u>1,382</u></u>	<u><u>760,901</u></u>	<u><u>3,349</u></u>	<u><u>77,077,137</u></u>	<u><u>89,817,581</u></u>	<u><u>(12,740,444)</u></u>			<u><u>(667,889)</u></u>	<u><u>(13,408,333)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF COMMODITY GAS COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2023 Est. Old	4,963,164	0.39968	1,983,677
2	October, 2023 Est. New	5,023,081	0.26939	1,353,168
3	September, 2023 Est.	(6,475,715)	0.39968	(2,588,214)
4	September, 2023 Act.	6,426,804	0.39968	2,568,665
5	September Act. Prior Period Adjustments	0	-	(8,828)
6	Total	9,937,334		3,308,469
7	November, 2023 Est. New	24,541,580	0.26939	6,611,256
8	October, 2023 Est. Old	(4,963,164)	0.39968	(1,983,677)
9	October, 2023 Est. New	(5,023,081)	0.26939	(1,353,168)
10	October, 2023 Act. Old	4,984,985	0.39968	1,992,399
11	October, 2023 Act. New	5,045,166	0.26939	1,359,117
12	October Act. Prior Period Adjustments	0	-	(1,375)
13	Total	24,585,485		6,624,551
14	December, 2023 Est.	51,103,716	0.26939	13,766,830
15	November, 2023 Est.	(24,541,580)	0.26939	(6,611,256)
16	November, 2023 Act.	24,471,890	0.26939	6,592,482
17	November Act. Prior Period Adjustments	0	-	740
18	Total	51,034,026		13,748,797
19	January, 2024 Est. Old	29,802,734	0.26939	8,028,559
20	January, 2024 Est. New	36,132,519	0.22053	7,968,304
21	December, 2023 Est.	(51,103,716)	0.26939	(13,766,830)
22	December, 2023 Act.	51,017,809	0.26939	13,743,688
23	December Act. Prior Period Adjustments	0	-	(91)
24	Total	65,849,346		15,973,630
25	February, 2024 Est. New	61,887,979	0.22053	13,648,156
26	January, 2024 Est. Old	(29,802,734)	0.26939	(8,028,559)
27	January, 2024 Est. New	(36,132,519)	0.22053	(7,968,304)
28	January, 2024 Act. Old	29,733,874	0.26939	8,010,008
29	January, 2024 Act. New	36,049,033	0.22053	7,949,893
30	January Act. Prior Period Adjustments	0	-	(2,331)
31	Total	61,735,633		13,608,864
32	March, 2024 Est.	45,628,932	0.22053	10,062,548
33	February, 2024 Est.	(61,887,979)	0.22053	(13,648,156)
34	February, 2024 Act.	61,661,474	0.22053	13,598,205
35	February Act. Prior Period Adjustments	0	-	(454)
36	Total	45,402,427		10,012,143

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF COMMODITY GAS COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	April, 2024 Est. Old	23,418,212	0.22053	5,164,418
2	April, 2024 Est. New	11,850,180	0.21514	2,549,448
3	March, 2024 Est.	(45,628,932)	0.22053	(10,062,548)
4	March, 2024 Act.	45,443,828	0.22053	10,021,727
5	March Act. Prior Period Adjustments	0	-	3,193
6	Total	35,083,288		7,676,238
7	May, 2024 Est.	14,545,328	0.21514	3,129,282
8	April, 2024 Est. Old	(23,418,212)	0.22053	(5,164,418)
9	April, 2024 Est. New	(11,850,180)	0.21514	(2,549,448)
10	April, 2024 Act. Old	23,362,771	0.22053	5,152,192
11	April, 2024 Act. New	11,822,125	0.21514	2,543,412
12	April Act. Prior Period Adjustments	0	-	1,920
13	Total	14,461,832		3,112,939
14	June, 2024 Est.	8,164,521	0.21514	1,756,515
15	May, 2024 Est.	(14,545,328)	0.21514	(3,129,282)
16	May, 2024 Act.	14,458,003	0.21514	3,110,495
17	May Act. Prior Period Adjustments	0	-	458
18	Total	8,077,196		1,738,186
19	July, 2024 Est. Old	3,284,826	0.21514	706,698
20	July, 2024 Est. New	2,855,036	0.23307	665,423
21	June, 2024 Est.	(8,164,521)	0.21514	(1,756,515)
22	June, 2024 Act.	8,105,191	0.21514	1,743,751
23	June Act. Prior Period Adjustments	0	-	(1,204)
24	Total	6,080,532		1,358,153
25	August, 2024 Est.	5,595,953	0.23307	1,304,249
26	July, 2024 Est. Old	(3,284,826)	0.21514	(706,698)
27	July, 2024 Est. New	(2,855,036)	0.23307	(665,423)
28	July, 2024 Act. Old	3,282,545	0.21514	706,207
29	July, 2024 Act. New	2,853,053	0.23307	664,961
30	July Act. Prior Period Adjustments	0	-	1,244
31	Total	5,591,689		1,304,540
32	September, 2024 Est.	6,461,599	0.23307	1,506,005
33	August, 2024 Est.	(5,595,953)	0.23307	(1,304,249)
34	August, 2024 Act.	5,569,550	0.23307	1,298,095
35	August Act. Prior Period Adjustments	0	-	(2,568)
36	Total	6,435,196		1,497,283
37	TOTAL	334,273,984		79,963,793

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF NSS COMMODITY COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2023 Est.	30,000	0.14096	4,229
2	September, 2023 Act.	20,860	0.12614	2,631
3	September, 2023 Est.	<u>(23,000)</u>	0.12614	<u>(2,901)</u>
4		27,860		3,959
5	November, 2023 Est.	71,000	0.21675	15,389
6	October, 2023 Act.	37,940	0.14096	5,348
7	October, 2023 Est.	<u>(30,000)</u>	0.14096	<u>(4,229)</u>
8		78,940		16,508
9	December, 2023 Est.	90,000	0.21161	19,045
10	November, 2023 Act.	57,560	0.21675	12,476
11	November, 2023 Est.	<u>(71,000)</u>	0.21675	<u>(15,389)</u>
12		76,560		16,132
13	January, 2024 Est.	98,000	0.21700	21,266
14	December, 2023 Act.	78,330	0.21161	16,575
15	December, 2023 Est.	<u>(90,000)</u>	0.21161	<u>(19,045)</u>
16		86,330		18,797
17	February, 2024 Est.	104,000	0.19426	20,203
18	January, 2024 Act.	89,400	0.21700	19,400
19	January, 2024 Est.	<u>(98,000)</u>	0.21700	<u>(21,266)</u>
20		95,400		18,337
21	March, 2024 Est.	83,000	0.13334	11,067
22	February, 2024 Act.	86,370	0.19426	16,778
23	February, 2024 Est.	<u>(104,000)</u>	0.19426	<u>(20,203)</u>
24		65,370		7,642
25	April, 2024 Est.	67,000	0.13782	9,234
26	March, 2024 Act.	72,060	0.13334	9,608
27	March, 2024 Est.	<u>(83,000)</u>	0.13334	<u>(11,067)</u>
28		56,060		7,775
29	May, 2024 Est.	45,000	0.13863	6,238
30	April, 2024 Act.	63,890	0.13782	8,805
31	April, 2024 Est.	<u>(67,000)</u>	0.13782	<u>(9,234)</u>
32		41,890		5,810
33	June, 2024 Est.	24,000	0.14915	3,580
34	May, 2024 Act.	36,230	0.13863	5,023
35	May, 2024 Est.	<u>(45,000)</u>	0.13863	<u>(6,238)</u>
36		15,230		2,364
37	July, 2024 Est.	22,000	0.18156	3,994
38	June, 2024 Act.	24,190	0.14915	3,608
39	June, 2024 Est.	<u>(24,000)</u>	0.14915	<u>(3,580)</u>
40		22,190		4,023
41	August, 2024 Est.	23,000	0.13963	3,211
42	July, 2024 Act.	21,890	0.18156	3,974
43	July, 2024 Est.	<u>(22,000)</u>	0.18156	<u>(3,994)</u>
44		22,890		3,192
45	September, 2024 Est.	23,000	0.13881	3,193
46	August, 2024 Act.	23,070	0.13963	3,221
47	August, 2024 Est.	<u>(23,000)</u>	0.13963	<u>(3,211)</u>
48		23,070		3,202
49	TOTAL	<u>611,790</u>		<u>107,740</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF DEMAND GAS COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2023 Est. Old	4,963,164	0.23621	1,172,349
2	October, 2023 Est. New	5,023,081	0.18843	946,499
3	October Choice - Est. Old	1,004,702	0.20935	210,334
4	October Choice - Est. New	984,807	0.15976	157,333
5	October Est. Priority One Transportation Old	117,169	0.23621	27,676
6	October Est. Priority One Transportation New	118,584	0.18843	22,345
7	September, 2023 Est.	(6,475,715)	0.23621	(1,529,629)
8	September 2023 Act.	6,426,804	0.23621	1,518,075
9	September Choice - Est.	(1,290,072)	0.20935	(270,077)
10	September Choice - Act.	1,296,516	0.20935	271,426
11	September Est. Priority One Transportation	(179,361)	0.23621	(42,367)
12	September Act. Priority One Transportation	170,490	0.23621	40,271
13	Total	12,160,169		2,524,237
14	November, 2023 Est. New	24,541,580	0.18843	4,624,370
15	November Choice - Est. New	4,831,434	0.15976	771,870
16	November Est. Priority One Transportation New	550,379	0.18843	103,708
17	October Est. Old	(4,963,164)	0.23621	(1,172,349)
18	October Est. New	(5,023,081)	0.18843	(946,499)
19	October Act. Old	4,984,985	0.23621	1,177,503
20	October Act. New	5,045,166	0.18843	950,661
21	October Choice - Est. Old	(1,004,702)	0.20935	(210,334)
22	October Choice - Est. New	(984,807)	0.15976	(157,333)
23	October Choice - Act. Old	1,010,107	0.20935	211,466
24	October Choice - Act. New	990,104	0.15976	158,179
25	October Est. Priority One Transportation Old	(117,169)	0.23621	(27,676)
26	October Est. Priority One Transportation New	(118,584)	0.18843	(22,345)
27	October Act. Priority One Transportation Old	122,048	0.23621	28,829
28	October Act. Priority One Transportation New	123,522	0.18843	23,275
29	Total	29,987,817		5,513,324
30	December, 2023 Est.	51,103,716	0.18843	9,629,473
31	December Choice - Est.	9,843,144	0.15976	1,572,541
32	December Est. Priority One Transportation	620,454	0.18843	116,912
33	November Est.	(24,541,580)	0.18843	(4,624,370)
34	November Act.	24,471,890	0.18843	4,611,238
35	November Choice - Est.	(4,831,434)	0.15976	(771,870)
36	November Choice - Act.	4,846,822	0.15976	774,328
37	November Est. Priority One Transportation	(550,379)	0.18843	(103,708)
38	November Act. Priority One Transportation	459,470	0.18843	86,578
39	Total	61,422,103		11,291,123
40	January, 2024 Est. Old	29,802,734	0.18843	5,615,729
41	January, 2024 Est. New	36,132,519	0.18738	6,770,511
42	January Choice - Est. Old	5,774,944	0.15976	922,605
43	January Choice - Est. New	6,945,197	0.15785	1,096,299
44	January Est. Priority One Transportation Old	414,682	0.18843	78,139
45	January Est. Priority One Transportation New	502,757	0.18738	94,207
46	December 2023 Est.	(51,103,716)	0.18843	(9,629,473)
47	December 2023 Act.	51,017,809	0.18843	9,613,286
48	December Choice - Est.	(9,843,144)	0.15976	(1,572,541)
49	December Choice - Act.	9,863,385	0.15976	1,575,774
50	December Est. Priority One Transportation	(620,454)	0.18843	(116,912)
51	December Act. Priority One Transportation	774,990	0.18843	146,031
52	Total	79,661,703		14,593,656

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF DEMAND GAS COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2024 Est. New	61,887,979	0.18738	11,596,570
2	February Choice - Est. New	11,905,760	0.15785	1,879,324
3	February Est. Priority One Transportation New	931,944	0.18738	174,628
4	January Est. Old	(29,802,734)	0.18843	(5,615,729)
5	January Est. New	(36,132,519)	0.18738	(6,770,511)
6	January Act. Old	29,733,874	0.18843	5,602,754
7	January Act. New	36,049,033	0.18738	6,754,868
8	January Choice - Est. Old	(5,774,944)	0.15976	(922,605)
9	January Choice - Est. New	(6,945,197)	0.15785	(1,096,299)
10	January Choice - Act. Old	5,782,941	0.15976	923,883
11	January Choice - Act. New	6,954,815	0.15785	1,097,818
12	January Est. Priority One Transportation Old	(414,682)	0.18843	(78,139)
13	January Est. Priority One Transportation New	(502,757)	0.18738	(94,207)
14	January Act. Priority One Transportation Old	483,807	0.18843	91,164
15	January Act. Priority One Transportation New	586,563	0.18738	109,910
16	Total	74,743,883		13,653,427
17	March, 2024 Est.	45,628,932	0.18738	8,549,949
18	March Choice - Est.	8,710,561	0.15785	1,374,962
19	March Est. Priority One Transportation	772,257	0.18738	144,706
20	February Est.	(61,887,979)	0.18738	(11,596,570)
21	February Act.	61,661,474	0.18738	11,554,127
22	February Choice - Est.	(11,905,760)	0.15785	(1,879,324)
23	February Choice - Act.	11,911,301	0.15785	1,880,199
24	February Est. Priority One Transportation	(931,944)	0.18738	(174,628)
25	February Act. Priority One Transportation	995,650	0.18738	186,565
26	Total	54,954,492		10,039,986
27	April, 2024 Est. Old	23,418,212	0.18738	4,388,105
28	April, 2024 Est. New	11,850,180	0.20421	2,419,925
29	April Choice - Est. Old	4,305,594	0.15785	679,638
30	April Choice - Est. New	2,267,832	0.17460	395,963
31	April Est. Priority One Transportation Old	333,491	0.18738	62,490
32	April Est. Priority One Transportation New	168,755	0.20421	34,461
33	March, 2024 Est.	(45,628,932)	0.18738	(8,549,949)
34	March Act.	45,443,828	0.18738	8,515,264
35	March Choice - Est.	(8,710,561)	0.15785	(1,374,962)
36	March Choice - Act.	8,704,254	0.15785	1,373,966
37	March Est. Priority One Transportation	(772,257)	0.18738	(144,706)
38	March Act. Priority One Transportation	757,930	0.18738	142,021
39	Total	42,138,326		7,942,217
40	May, 2024 Est. New	14,545,328	0.20421	2,970,301
41	May Choice - Est. New	2,852,027	0.17460	497,964
42	May Est. Priority One Transportation New	212,756	0.20421	43,447
43	April Est. Old	(23,418,212)	0.18738	(4,388,105)
44	April Est. New	(11,850,180)	0.20421	(2,419,925)
45	April Act. Old	23,362,771	0.18738	4,377,716
46	April Act. New	11,822,125	0.20421	2,414,196
47	April Choice - Est. Old	(4,305,594)	0.15785	(679,638)
48	April Choice - Est. New	(2,267,832)	0.17460	(395,963)
49	April Choice - Act. Old	4,303,239	0.15785	679,266
50	April Choice - Act. New	2,266,591	0.17460	395,747
51	April Est. Priority One Transportation Old	(333,491)	0.18738	(62,490)
52	April Est. Priority One Transportation New	(168,755)	0.20421	(34,461)
53	April Act. Priority One Transportation Old	420,571	0.18738	78,807
54	April Act. Priority One Transportation New	212,819	0.20421	43,460
55	Total	17,654,163		3,520,321

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF DEMAND GAS COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2024 Est.	8,164,521	0.20421	1,667,277
2	June Choice - Est.	1,640,528	0.17460	286,436
3	June Est. Priority One Transportation	245,844	0.20421	50,204
4	May Est.	(14,545,328)	0.20421	(2,970,301)
5	May Act.	14,458,003	0.20421	2,952,469
6	May Choice - Est.	(2,852,027)	0.17460	(497,964)
7	May Choice - Act.	2,841,373	0.17460	496,104
8	May Est. Priority One Transportation	(212,756)	0.20421	(43,447)
9	May Act. Priority One Transportation	327,100	0.20421	66,797
10	Total	10,067,258		2,007,574
11	July, 2024 Est. Old	3,284,826	0.20421	670,794
12	July, 2024 Est. New	2,855,036	0.24589	702,025
13	July Choice - Est. Old	715,950	0.17460	125,005
14	July Choice - Est. New	578,716	0.21608	125,049
15	July Est. Priority One Transportation Old	80,369	0.20421	16,412
16	July Est. Priority One Transportation New	69,853	0.24589	17,176
17	June 2024 Est.	(8,164,521)	0.20421	(1,667,277)
18	June 2024 Act.	8,105,191	0.20421	1,655,161
19	June Choice - Est.	(1,640,528)	0.17460	(286,436)
20	June Choice - Act.	1,637,726	0.17460	285,947
21	June Est. Priority One Transportation	(245,844)	0.20421	(50,204)
22	June Act. Priority One Transportation	219,010	0.20421	44,724
23	Total	7,495,784		1,638,376
24	August, 2024 Est.	5,595,953	0.24589	1,375,989
25	August Choice - Est.	1,211,043	0.21608	261,682
26	August Est. Priority One Transportation	140,928	0.24589	34,653
27	July, 2023 Est. Old	(3,284,826)	0.20421	(670,794)
28	July, 2023 Est. New	(2,855,036)	0.24589	(702,025)
29	July 2023 Act. Old	3,282,545	0.20421	670,329
30	July 2023 Act. New	2,853,053	0.24589	701,537
31	July Choice - Est. Old	(715,950)	0.17460	(125,005)
32	July Choice - Est. New	(578,716)	0.21608	(125,049)
33	July Choice - Act. Old	714,720	0.17460	124,790
34	July Choice - Act. New	577,721	0.21608	124,834
35	July Est. Priority One Transportation Old	(80,369)	0.20421	(16,412)
36	July Est. Priority One Transportation New	(69,853)	0.24589	(17,176)
37	July Act. Priority One Transportation Old	95,171	0.20421	19,435
38	July Act. Priority One Transportation New	82,719	0.24589	20,340
39	Total	6,969,103		1,677,127
40	September, 2024 Est.	6,461,599	0.24589	1,588,843
41	September Choice - Est.	1,332,523	0.21608	287,932
42	September Est. Priority One Transportation	139,881	0.24589	34,395
43	August Est.	(5,595,953)	0.24589	(1,375,989)
44	August Act.	5,569,550	0.24589	1,369,497
45	August Choice - Est.	(1,211,043)	0.21608	(261,682)
46	August Choice - Act.	1,208,081	0.21608	261,042
47	August Est. Priority One Transportation	(140,928)	0.24589	(34,653)
48	August Act. Priority One Transportation	165,730	0.24589	40,751
49	Total	7,929,440		1,910,136
50	TOTAL	405,184,241		76,311,505

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DETAIL OF STANDBY DEMAND COST RECOVERY  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	STANDBY VOLUMES (1) THERM	STANDBY DEMAND RATE (2) \$/THERM	STANDBY GAS DEMAND RECOVERIES (3 = 1 x 2) \$
1	October, 2023 Est.	0		0
2	September, 2023 Act.	53,940	1.07097	57,768
3	September, 2023 Est.	0	-	0
4		<u>53,940</u>		<u>57,768</u>
5	November, 2023 Est.	0	-	0
6	October, 2023 Act.	53,940	1.10754	59,741
7	October, 2023 Est.	0	-	0
8		<u>53,940</u>		<u>59,741</u>
9	December, 2023 Est.	0	-	0
10	November, 2023 Act.	71,190	1.10754	78,846
11	November, 2023 Est.	0	-	0
12		<u>71,190</u>		<u>78,846</u>
13	January, 2024 Est.	0	-	0
14	December, 2023 Act.	71,190	1.10754	78,846
15	December, 2023 Est.	0	-	0
16		<u>71,190</u>		<u>78,846</u>
17	February, 2024 Est.	0	-	0
18	January, 2024 Act.	54,910	1.10460	60,654
19	January, 2024 Est.	0	-	0
20		<u>54,910</u>		<u>60,654</u>
21	March, 2024 Est.	0	-	0
22	February, 2024 Act.	54,910	1.10460	60,654
23	February, 2024 Est.	0	-	0
24		<u>54,910</u>		<u>60,654</u>
25	April, 2024	0	-	0
26	March, 2024 Act.	54,910	1.10460	60,654
27	March, 2024 Est.	0	-	0
28		<u>54,910</u>		<u>60,654</u>
29	May, 2024	0	-	0
30	April, 2024 Act.	54,830	1.10715	60,705
31	April, 2024 Est.	0	-	0
32		<u>54,830</u>		<u>60,705</u>
33	June, 2024	0	-	0
34	May, 2024 Act.	54,830	1.10715	60,705
35	May, 2024 Est.	0	-	0
36		<u>54,830</u>		<u>60,705</u>
37	July, 2024	0	-	0
38	June, 2024 Act.	54,650	1.10715	60,506
39	June, 2024 Est.	0	-	0
40		<u>54,650</u>		<u>60,506</u>
41	August, 2024	0	-	0
42	July, 2024 Act.	54,650	1.11459	60,912
43	July, 2024 Est.	0	-	0
44		<u>54,650</u>		<u>60,912</u>
45	September, 2024	0	-	0
46	August, 2024 Act	54,650	1.11459	60,912
47	August, 2024 Est.	0	-	0
48		<u>54,650</u>		<u>60,912</u>
49	TOTAL	<u>688,600</u>		<u>760,901</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.  
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE  
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2023 Est.	30,000	0.00226	68	30,000	0.00093	28
2	September, 2023 Act.	20,860	0.00226	47	20,860	0.00093	19
3	September, 2023 Est.	<u>(23,000)</u>	0.00226	<u>(52)</u>	<u>(23,000)</u>	0.00093	<u>(21)</u>
4		27,860		63	27,860		26
5	November, 2023 Est.	71,000	0.00226	160	71,000	0.00850	604
6	October, 2023 Act.	37,940	0.00226	86	37,940	0.00093	35
7	October, 2023 Est.	<u>(30,000)</u>	0.00226	<u>(68)</u>	<u>(30,000)</u>	0.00093	<u>(28)</u>
8		78,940		178	78,940		611
9	December, 2023 Est.	90,000	0.00226	203	90,000	0.01003	903
10	November, 2023 Act.	57,560	0.00226	130	57,560	0.00850	489
11	November, 2023 Est.	<u>(71,000)</u>	0.00226	<u>(160)</u>	<u>(71,000)</u>	0.00850	<u>(604)</u>
12		76,560		173	76,560		788
13	January, 2024 Est.	98,000	0.00226	221	98,000	0.01002	982
14	December, 2023 Act.	78,330	0.00226	177	78,330	0.01003	786
15	December, 2023 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01003	<u>(903)</u>
16		86,330		195	86,330		865
17	February, 2024 Est.	104,000	0.00226	235	104,000	0.01000	1,040
18	January, 2024 Act.	89,400	0.00226	202	89,400	0.01002	896
19	January, 2024 Est.	<u>(98,000)</u>	0.00226	<u>(221)</u>	<u>(98,000)</u>	0.01002	<u>(982)</u>
20		95,400		216	95,400		954
21	March, 2024 Est.	83,000	0.00226	188	83,000	0.00093	77
22	February, 2024 Act.	86,370	0.00226	195	86,370	0.01000	864
23	February, 2024 Est.	<u>(104,000)</u>	0.00226	<u>(235)</u>	<u>(104,000)</u>	0.01000	<u>(1,040)</u>
24		65,370		148	65,370		(99)
25	April, 2024 Est.	67,000	0.00226	151	67,000	0.00093	62
26	March, 2024 Act.	72,060	0.00226	163	72,060	0.00093	67
27	March, 2024 Est.	<u>(83,000)</u>	0.00226	<u>(188)</u>	<u>(83,000)</u>	0.00093	<u>(77)</u>
28		56,060		126	56,060		52
29	May, 2024 Est.	45,000	0.00226	102	45,000	0.00093	42
30	April, 2024 Act.	63,890	0.00226	144	63,890	0.00093	59
31	April, 2024 Est.	<u>(67,000)</u>	0.00226	<u>(151)</u>	<u>(67,000)</u>	0.00093	<u>(62)</u>
32		41,890		95	41,890		39
33	June, 2024 Est.	24,000	0.00226	54	24,000	0.00093	22
34	May, 2024 Act.	36,230	0.00226	82	36,230	0.00093	34
35	May, 2024 Est.	<u>(45,000)</u>	0.00226	<u>(102)</u>	<u>(45,000)</u>	0.00093	<u>(42)</u>
36		15,230		34	15,230		14
37	July, 2024 Est.	22,000	0.00226	50	22,000	0.00093	20
38	June, 2024 Act.	24,190	0.00226	55	24,190	0.00093	23
39	June, 2024 Est.	<u>(24,000)</u>	0.00226	<u>(54)</u>	<u>(24,000)</u>	0.00093	<u>(22)</u>
40		22,190		50	22,190		20
41	August, 2024 Est.	23,000	0.00226	52	23,000	0.00093	21
42	July, 2024 Act.	21,890	0.00226	49	21,890	0.00093	20
43	July, 2024 Est.	<u>(22,000)</u>	0.00226	<u>(50)</u>	<u>(22,000)</u>	0.00093	<u>(20)</u>
44		22,890		52	22,890		21
45	September, 2024 Est.	23,000	0.00226	52	23,000	0.00250	58
46	August, 2024 Act.	23,070	0.00226	52	23,070	0.00093	21
47	August, 2024 Est.	<u>(23,000)</u>	0.00226	<u>(52)</u>	<u>(23,000)</u>	0.00093	<u>(21)</u>
48		23,070		52	23,070		58
49	TOTAL	<u>611,790</u>		<u>1,382</u>	<u>611,790</u>		<u>3,349</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
DEMAND PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED OCTOBER 2023 - SEPTEMBER 2024  
FROM VARIOUS SUPPLIERS

Line No.	Refund Type	Date Received	Total
1	Texas Eastern Transmission: Penalty Credit Docket No. RP-23-980	October 2023	4,067
2	Texas Eastern Transmission: Penalty Credit Docket No. RP-24-68	December 2023	485
3	Columbia Gas Transmission, LLC: Penalty Credit Docket No. RP-24-286	December 2023	510,386
4	Equitrans: Penalty Credit Docket No. RP24-325	February 2024	47
5	Total Penalty Credits/Supplier Refunds to Pass Back		<u>514,985</u>
6	Interest Calculated on Schedule 5 Sheet 2 of 2		<u>41,239</u>
7	Total Penalty Credits/Supplier Refunds to Pass Back With Interest		<u><u>556,224</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.  
PENALTY CREDITS RECEIVED OCTOBER 2023 - SEPTEMBER 2024  
PASSBACK INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	October, 2023	4,067	18 / 12	6.00%	366	4,433
2	November	0	17 / 12	6.00%	0	0
3	December	510,871	16 / 12	6.00%	40,870	551,741
4	January, 2024	0	15 / 12	6.00%	0	0
5	February	47	14 / 12	6.00%	3	50
6	March	0	13 / 12	6.00%	0	0
7	April	0	12 / 12	6.00%	0	0
8	May	0	11 / 12	6.00%	0	0
9	June	0	10 / 12	6.00%	0	0
10	July	0	9 / 12	6.00%	0	0
11	August	0	8 / 12	6.00%	0	0
12	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
13	TOTAL	<u>514,985</u>			<u>41,239</u>	<u>556,224</u>