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December 23, 2024

VIA E-FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Keystone Building
Harrisburg, PA 17120

Re: Columbia Gas of Pennsylvania, Inc. Quarterly Rider Universal Service Plan charge ("USP") Filing

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Tariff Supplement No. 391 updating Columbia's Rider USP rate to become effective January 1, 2025 of \$0.10286 per therm. This information is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262.

Supplement No. 391 increases Columbia's Rider USP rate by \$0.01299 per therm.

Also attached, please find the supporting calculations for the Rider USP which reflects updated gas costs, program costs, and enrollment information.

Electronic copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries about this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Theodore J. Gallagher, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: December 23, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" has increased. The "Total Effective Rate" has increased.
21	Rider Summary	The "Universal Service Plan – Rider USP" has increased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" has increased. The "Total Pass-through Charge" has increased for rate schedules RSS and RDS.

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FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge	\$ 1.04450	0.24156	0.00753	0.43504	0.00000	0.00000	0.00399	1.73262
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge:								
Customers Electing CHOICE	\$ 1.04450	-	-	0.38676	0.00000	0.00000	0.00399	1.43525

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

Issued: December 23, 2024

Mark Kempic - President

Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.10286 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01553 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00810 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00397 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00109 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00399 /thm	RSS/RDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

Issued: December 23, 2024

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.30572	0.02636	-	-	-	-	0.33208
Rate RSS - Residential Sales Service	\$ 0.30572	0.02636	-	-	0.00010	0.10286	0.43504
Rate SGSS - Small General Sales Service	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
Rate LGSS - Large General Sales Service	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
Rate MLSS - Main Line Sales Service	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
Rate RDS - Residential Distribution Service	\$ 0.30572	0.02636	(0.04828)	-	0.00010	0.10286	0.38676
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.30572	0.02636	(0.04828)	(0.00001)	0.00010	-	0.28389
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

Issued: December 23, 2024

Mark Kempic - President

Effective: January 1, 2025

Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective January 1, 2025

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	19,400
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 42,933,690
5	Customer Payments	<u>\$ (15,132,000)</u>
6	Discount for Current Customers (Line 4 + Line 5)	<u>\$ 27,801,690</u>
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	600
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ 1,327,848
11	Customer Payments	<u>\$ (468,000)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u>\$ 859,848</u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 28,661,538
15	CAP Pre-Program Arrearages	\$ 2,174,264
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 450,000
18	Low Income Usage Reduction Program (LIURP)	\$ 5,893,673
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2023 Rider USP Overcollection	^{1/} \$ (6,137,857)
22	Interest on 2023 Overcollection	^{1/} \$ (529,689)
23	Reconciliation of prior year Over/Undercollection	^{1/} \$ (733,514)
24	Excess Shortfall and Pre-Program Arrears	^{1/} \$ (73,412)
25	Total Discount to be Recovered (SUM Lines 14-24)	<u>\$ 32,105,003</u>
26	Rate Determinants Thm	^{2/} <u>312,114,302</u>
27	Rider USP Rate per Thm (Line 25 / Line 26)	<u>\$ 0.10286</u>

^{1/} Reconciliation Factor (\$7,474,472)/312,114,302 = \$(0.02395)

^{2/} Based on the volumes reflected in Columbia's October 2024 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective January 1, 2025

Line No.	Description	Amount
		\$
1	CURRENT ENROLLMENT:	
2	Enrolled CAP Customers	19,400
3	Customer Charge	
4	Monthly Customer Charge	\$ 17.25
5	STAS Factor	0.000%
6	STAS Customer Rate Charge (Line 4 x Line 5)	\$ -
7	DSIC Factor	0.00%
8	DSIC Customer Rate Charge (Line 4 x Line 7)	\$ -
9	Total Customer Charge (Line 4 + Line 6 + Line 8)	\$ 17.25
10	Annual Customer Charge Revenue (Line 2 x Line 9 x 12)	\$ 4,015,800
11	Base Rate Charge	
12	Average Annual Normalized Volumes - Thm	1,234
13	Base Rate Charge	\$ 1.04450
14	STAS Factor	0.000%
15	STAS Base Rate Charge (Line 13 x Line 14)	\$ -
16	DSIC Factor	0.00%
17	DSIC Base Rate Charge (Line 13 x Line 16)	\$ -
18	Total Base Rate (Line 13 + Line 15 + Line 17)	\$ 1.04450
19	Annual Base Rate Volume Revenue (Line 2 x Line 12 x Line 18)	\$ 25,004,910
20	Commodity Charge	
21	Demand E-Factor	\$ 0.02636
22	PGDC	\$ 0.30572
23	PGCC	\$ 0.23646
24	Commodity E-Factor	\$ 0.00753
25	Pipeline Refund	\$ -
26	Merchant Function Charge	\$ 0.00397
27	Gas Procurement Charge	\$ 0.00113
28	Total Billed Rate (SUM Lines 21-27)	\$ 0.58117
29	Average Annual Normalized Volumes - Thm	1,234
30	Annual Commodity Charges (Line 2 x Line 28 x Line 29)	\$ 13,912,980
31	Total Revenue Billed for Enrolled Customers (Line 10 + Line 19 + Line 30)	\$ 42,933,690
32	PROJECTED ENROLLMENT:	
33	1Q 2025	600
34	Customer Charge	
35	Monthly Customer Charge (Line 9)	\$ 17.25
36	Annual Customer Charge (Line 33 x Line 35 x 12)	\$ 124,200
37	Base Rate Charge	
38	Total Billed Rate (Line 18)	\$ 1.04450
39	Adjusted base rate volumes	1,234
40	Annual Base Rate Charge (Line 33 x Line 38 x Line 39)	\$ 773,348
41	Commodity Charge	
42	Total Billed Rate (Line 28)	\$ 0.58117
43	Average Annual Normalized Volumes - Thm	1,234
44	Annual Commodity Charges (Line 33 x Line 42 x Line 43)	\$ 430,300
45	Total Revenue for Projected Enrollment (Line 36 + Line 40 + Line 44)	\$ 1,327,848

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective January 1, 2025

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	19,400
3	Average Required Monthly Payment	\$ 65
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>\$ 15,132,000</u>
5	<u>Projected</u>	
6	Customers Enrolled	600
7	Average Required Monthly Payment	\$ 65
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>\$ 468,000</u>
9	Total Customer Payments - Current (Line 4)	\$ 15,132,000
10	Total Customer Payments - Projected (Line 8)	\$ 468,000

Columbia Gas of Pennsylvania, Inc.

Calculation of Average CAP Participation and Shortfall Offset
Effective April 1, 2024

Line No.	Description	Amount
1	Average Annual Customer Enrollment	
2	Customers Enrolled January 2023	23,886
3	Customers Enrolled February 2023	23,931
4	Customers Enrolled March 2023	24,242
5	Customers Enrolled April 2023	24,486
6	Customers Enrolled May 2023	24,533
7	Customers Enrolled June 2023	24,401
8	Customers Enrolled July 2023	24,203
9	Customers Enrolled August 2023	23,826
10	Customers Enrolled September 2023	23,505
11	Customers Enrolled October 2023	23,226
12	Customers Enrolled November 2023	23,135
13	Customers Enrolled December 2023	23,131
14	Average Annual Customers Enrolled (Average of Lines 2-13)	<u>23,875</u>
15	Shortfall and Pre-Program Arrears	
16	2023 CAP Shortfall	\$ 26,244,118
17	2023 CAP Pre-Program Arrears	\$ 453,082
18	Total 2023 Shortfall and Pre-Program Arrears (Line 16 + Line 17)	<u>\$ 26,697,200</u>
19	Shortfall and Pre-Program Arrears per Enrolled Customer (Line 18/Line 14)	\$ 1,118
20	Maximum Number of Enrolled Customers for Full Recovery	<u>23,000</u>
21	Total Shortfall and Pre-Program Arrears for Full Recovery (Line 20 X Line 19)	<u>\$ 25,718,370</u>
22	Excess Shortfall and Pre-Program Arrears (Line 18 - Line 21)	\$ 978,830
23	Percentage of Excess Shortfall and Pre-Program Arrears to Offset	7.50%
24	Total Excess Shortfall and Pre-Program Arrears to be Offset (Line 22 X Line 23)	<u><u>\$ 73,412</u></u>

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2023 - March 31, 2024

Beginning balance from April 1, 2023	\$ (5,865,944)
Add March 2023 estimate	\$ (587,849)
Subtract March 2023 actual	\$ 467,484
	\$ (5,986,309)

Month	Sales (therms)	Rate	Recoveries	
April 2023	1	(\$0.01013)	(\$0)	
	(13)	(\$0.01332)	\$0	
	(27)	(\$0.01332)	\$0	
	(146)	(\$0.01341)	\$2	
	(1,405)	(\$0.01339)	\$19	
	(495)	(\$0.01184)	\$6	
	(130)	(\$0.01189)	\$2	
	2,360	(\$0.01166)	(\$28)	
	6,230	(\$0.01165)	(\$73)	
		20,771,856	(\$0.01165)	(\$241,992)
	8,913,698	(\$0.01835)	(\$163,566)	\$ (405,630)
May	14	(\$0.01332)	(\$0)	
	(62)	(\$0.01332)	\$1	
	(2,120)	(\$0.01341)	\$28	
	(5,277)	(\$0.01339)	\$71	
	(1,364)	(\$0.01184)	\$16	
	(240)	(\$0.01189)	\$3	
	(4,713)	(\$0.01166)	\$55	
	(2,816)	(\$0.01165)	\$33	
	52,794	(\$0.01165)	(\$615)	
		15,871,921	(\$0.01835)	(\$291,250)
June	(68)	(\$0.01332)	\$1	
	(586)	(\$0.01341)	\$8	
	(992)	(\$0.01339)	\$13	
	(493)	(\$0.01184)	\$6	
	45	(\$0.01189)	(\$1)	
	(1,604)	(\$0.01166)	\$19	
	(1,154)	(\$0.01165)	\$13	
	604	(\$0.01165)	(\$7)	
		7,142,830	(\$0.01835)	(\$131,071)
July	12	(\$0.01332)	(\$0)	
	(65)	(\$0.01341)	\$1	
	(840)	(\$0.01339)	\$11	
	(705)	(\$0.01184)	\$8	
	(87)	(\$0.01189)	\$1	
	(3,112)	(\$0.01166)	\$36	
	(2,680)	(\$0.01165)	\$31	
	(709)	(\$0.01165)	\$8	
		2,762,942	(\$0.01835)	(\$50,700)
	2,455,291	(\$0.01839)	(\$45,153)	\$ (95,756)
August	86	(\$0.01332)	(\$1)	
	126	(\$0.01341)	(\$2)	
	(105)	(\$0.01339)	\$1	
	(41)	(\$0.01184)	\$0	
	315	(\$0.01189)	(\$4)	
	(2,884)	(\$0.01166)	\$34	
	(2,759)	(\$0.01165)	\$32	
	(1,156)	(\$0.01165)	\$13	
		2,232	(\$0.01835)	(\$41)
	4,517,978	(\$0.01839)	(\$83,086)	\$ (83,052)
September	545	(\$0.01341)	(\$7)	
	860	(\$0.01339)	(\$12)	
	(68)	(\$0.01184)	\$1	
	(22)	(\$0.01189)	\$0	
	(3,371)	(\$0.01166)	\$39	
	(2,993)	(\$0.01165)	\$35	
	(1,216)	(\$0.01165)	\$14	
	(1,807)	(\$0.01835)	\$33	
		4,868,974	(\$0.01839)	(\$89,540)

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2023 - March 31, 2024

<u>Month</u>		Rate	Recoveries	
October 2023	(214)	(\$0.01341)	\$3	
	(320)	(\$0.01339)	\$4	
	(192)	(\$0.01184)	\$2	
	(181)	(\$0.01189)	\$2	
	(2,817)	(\$0.01166)	\$33	
	(2,279)	(\$0.01165)	\$27	
	(1,095)	(\$0.01165)	\$13	
	(831)	(\$0.01835)	\$15	
	3,758,650	(\$0.01839)	(\$69,122)	
	3,927,158	(\$0.01893)	(\$74,341)	\$ (143,364)
November	(358)	(\$0.01341)	\$5	
	(594)	(\$0.01339)	\$8	
	59	(\$0.01184)	(\$1)	
	102	(\$0.01189)	(\$1)	
	(1,634)	(\$0.01166)	\$19	
	(1,507)	(\$0.01165)	\$18	
	(601)	(\$0.01165)	\$7	
	(19)	(\$0.01835)	\$0	
	8,990	(\$0.01839)	(\$165)	
	19,736,115	(\$0.01893)	(\$373,605)	\$ (373,715)
December	(20)	(\$0.01341)	\$0	
	154	(\$0.01339)	(\$2)	
	156	(\$0.01184)	(\$2)	
	(77)	(\$0.01189)	\$1	
	(1,438)	(\$0.01166)	\$17	
	(1,201)	(\$0.01165)	\$14	
	(479)	(\$0.01165)	\$6	
	21	(\$0.01835)	(\$0)	
	940	(\$0.01839)	(\$17)	
	41,415,337	(\$0.01893)	(\$783,992)	\$ (783,976)
January 2024	14	(\$0.01339)	(\$0)	
	50	(\$0.01184)	(\$1)	
	(83)	(\$0.01189)	\$1	
	(3,890)	(\$0.01166)	\$45	
	(3,182)	(\$0.01165)	\$37	
	(1,789)	(\$0.01165)	\$21	
	(843)	(\$0.01835)	\$15	
	546	(\$0.01839)	(\$10)	
	23,884,969	(\$0.01893)	(\$452,142)	
	29,640,940	(\$0.01855)	(\$549,839)	\$ (1,001,873)
February	336	(\$0.01339)	(\$4)	
	151	(\$0.01184)	(\$2)	
	210	(\$0.01189)	(\$2)	
	(3,049)	(\$0.01166)	\$36	
	(3,601)	(\$0.01165)	\$42	
	(1,412)	(\$0.01165)	\$16	
	(166)	(\$0.01835)	\$3	
	892	(\$0.01839)	(\$16)	
	5,479	(\$0.01893)	(\$104)	
	49,696,202	(\$0.01855)	(\$921,865)	\$ (921,896)
March (est.)	50,211,264	(0.01855)	\$ (931,419)	\$ (931,419)
Total (Refund)/Recovery through March 31, 2024				<u>\$ (5,252,795)</u>
Remaining Balance to be (Refunded)/Recovered beginning April 1, 2024				<u>\$ (733,514)</u>

Columbia Gas of Pennsylvania, Inc.
Statement of Over/(Under) Collections From Rider USP
January 1, 2023 Through December 31, 2023

		(1)	(2)	(3 = 1 - 2)	(4)	(5)	(6=3x4x5)	(7=3+6)
Line	Month	Current Period Recovery	Total Expenses	Total Over/(Under) Collection	Number of Months	Rate	Over/(Under) Collection Interest	Total to be Refunded (Recovered)
1	January	\$9,109,102	\$4,556,948	\$4,552,155	21 / 12	6.00%	\$477,976	\$5,030,131
2	February	\$7,642,231	\$8,730,373	(\$1,088,143)	20 / 12	6.00%	(\$108,814)	(\$1,196,957)
3	March	\$5,930,080	\$6,104,670	(\$174,590)	19 / 12	6.00%	(\$16,586)	(\$191,176)
4	April	\$4,040,829	\$3,821,851	\$218,977	18 / 12	6.00%	\$19,708	\$238,685
5	May	\$2,031,548	\$2,072,916	(\$41,367)	17 / 12	6.00%	(\$3,516)	(\$44,883)
6	June	\$911,404	\$714,889	\$196,515	16 / 12	6.00%	\$15,721	\$212,236
7	July	\$693,621	\$83,852	\$609,769	15 / 12	6.00%	\$45,733	\$655,502
8	August	\$628,696	\$580,750	\$47,946	14 / 12	6.00%	\$3,356	\$51,302
9	September	\$677,061	\$448,762	\$228,299	13 / 12	6.00%	\$14,839	\$243,138
10	October	\$1,061,901	\$965,130	\$96,771	12 / 12	6.00%	\$5,806	\$102,577
11	November	\$2,711,123	\$2,533,220	\$177,903	11 / 12	6.00%	\$9,785	\$187,688
12	December	\$5,687,540	\$4,373,919	\$1,313,622	10 / 12	6.00%	\$65,681	\$1,379,303
13	Total	\$41,125,136	\$34,987,279	\$6,137,857			\$529,689	\$6,667,546