



pecoSM

AN EXELON COMPANY

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Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

M-2016-2522509-AEL-12/27/24

Subject: PECO Energy Company
Semi-Annual Net Metering/Interconnection Report Required by the Joint
Petition – Docket No. R-2015-2468981

Dear Secretary Chiavetta:

Enclosed for filing is PECO's semi-annual Net Metering and Interconnection of Customer-Generators Report for the period of June 1, 2024 to November 30, 2024. This semi-annual report is being made in accordance with PECO's rate case settlement at Docket No. R-2015-2468981.

The annual report is due by July 30 and the semi-annual report by December 31 of each year.

If you have any questions, please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

Richard G. Webster, Jr.
Vice President, Regulatory Policy & Strategy

w/enclosures

cc: C. Covage, Bureau of Technical Utility Services (e-mail only)
B. Barr (e-mail only)

**Pennsylvania Public Utility Commission
Annual Net Metering/Interconnection Report
Reporting Period: June 1, 2024 to November 30, 2024**

EDC Name: PECO
Contact Person: Megan McDevitt
Title: Sr. Manager, Retail Rates
E-mail: megan.mcdevitt@exeloncorp.com
Phone: 267-533-1942

Instructions:
All EDCs, even those with no active customer-generators or interconnection customers, must complete and return the form.
If there are no customer-generators or interconnection requests for the reporting period, please enter "0" in the "Total" column.
(52 Pa. Code §75.13(h) and 75.36(4))

Part I. Net Metering

	AEPS Resource Tier			
	Tier I	Tier II	Solar PV ¹	Total
a. Number of Customer Generators	22,128	6	22,116	22,134
b. Estimated Generation Capacity in kW	210,612	45	209,754	210,657

¹ Solar PV resources are included in both the Tier 1 and PV columns but are not double-counted in the Total column.

Part II. Interconnection

	AEPS Interconnection Level							Total
	Level I	Level II < 500 kW	Level II ≥ 500 kW	Level III < 500 kW	Level III ≥ 500 kW	Level IV < 500 kW	Level IV ≥ 500 kW	
a. Total Number of Interconnection Requests Received	1,430	404	6	3	11	0	0	1,854
a.1 Total Interconnection Reviews Completed	1,408	371	4	3	11	0	0	1,797
a.1.1 Total number of Interconnection Requests: Approved	1,229	231	0	3	0	0	0	1,463
a.1.2 Total number of Interconnection Requests: Denied						0	0	0
a.1.3 Total number of Interconnection Requests: Cancelled/Rejected by Customer	35	15	1	0	2	0	0	53
a.1.4 Total number of Interconnection Requests: Pending Customer Action	95	78	1	0	5	0	0	179
a.1.5 Total number of Interconnection Requests: Pending EDC Action	49	47	2	0	4	0	0	102
a.2 Total Interconnection Requests Pending Review	22	33	2	0	0	0	0	57
b. Total Number of Interconnection Requests: Moved to Another Level	39	0		0		0		39
c. Total Number of Interconnection Requests: Not Processed Timely	0	0		0		0		0
d. Mean Number of Days Required to Complete Interconnection Request - Approvals	11	14		13		0		N/A
e. Mean Number of Days Required to Complete Interconnection Request - Denials	0	0		0		0		N/A

If you have any questions concerning this form, please contact Chuck Covage at 717-783-3835 or ccovage@state.pa.us

Completed forms should be sent to:
Chuck Covage
Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. 3265
Harrisburg, PA 17105-3265

Part IV. Justification of Interconnection Request Denials

Project ID	Type	Summary: Justification for Denial
N/A	N/A	N/A