



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

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Carol Scanlon
Manager, Rates

PNG Companies LLC
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December 31, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Docket No. R-2024-3045945
Peoples Natural Gas Company LLC
Supplement No. 6 to Tariff Gas – PA PUC No. 48
1307(f)-2024 Quarterly Recalculation and Reconciliation of Purchased Gas Cost Rates and
Rider USR Recalculation**

Dear Secretary Chiavetta:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”):

1. Supplement No. 6 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of January 1, 2025;
2. Schedules that support the rates contained in Supplement No. 6.

Supplement No. 6 will accomplish the following:

- 1) Implement Peoples Natural Gas’ quarterly recalculation and reconciliation of natural gas costs for the period of September 1, 2024 through November 30, 2024;
- 2) Update the Rider USR – Universal Service Program charge; and,
- 3) Update Rider MFC – Merchant Function Charge.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,



Carol Scanlon

Enclosure

cc: Certificate of Service

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 6 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: December 31, 2024



Carol Scanlon

PEOPLES NATURAL GAS COMPANY LLC

RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

ISSUED: December 31, 2024

EFFECTIVE: January 1, 2025

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

January 1, 2025 Quarterly 1307F, Rider MFC
And Rider USP Filing

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
Rider PGC			
<u>Rate RS, SGS, MGS, LGS, NGPV</u>			
Natural Gas Supply Charge	\$2.2144	\$2.4859	\$0.2715
Capacity Charge	\$1.2293	\$1.2446	\$0.0153
Gas Cost Adjustment Charge	(\$0.0689)	(\$0.0358)	\$0.0331
<u>Rider MFC – Merchant Function Charge</u>			
RS	\$0.0742	\$0.0813	\$0.0071
SGS, MGS, LGS	\$0.0113	\$0.0123	\$0.0010
<u>Rider USR – Universal Service Charge</u>			
RS/RS-T	\$0.6055	\$0.7805	\$0.1750

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
Residential Sales						0.00%					0.00%	-0.6730%	-0.4081%		
Customer Charge					\$ 16.80			\$ 0.0080			\$ -	\$ (0.1131)	\$ (0.0686)	\$ 16.6949	\$ 16.6264
Capacity	\$ 1.2446	\$ 0.7345					\$ 0.0274							\$ 2.0065	\$ 2.0065
Price to Compare - PTC			\$ (0.0358)	\$ 2.4859			\$ 0.0539			\$ 0.0865				\$ 2.5905	\$ 2.5905
Delivery Charge					\$ 5.3537				\$ 0.7805		\$ -	\$ (0.0360)	\$ (0.0219)	\$ 6.0982	\$ 6.0763
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF							\$ 0.0813							\$ 10.6952	\$ 10.6733
Small General Service (SGS)															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00			\$ 0.0080			\$ -	\$ (0.1481)	\$ (0.0898)	\$ 21.8599	\$ 21.7701
500 to 999 MCF/Yr					\$ 44.00			\$ 0.0080			\$ -	\$ (0.2961)	\$ (0.1796)	\$ 43.7119	\$ 43.5323
1/ Capacity	\$ 0.4199	\$ 0.6683												\$ 1.0882	\$ 1.0882
Price to Compare - PTC	\$ 0.8247		\$ (0.0358)	\$ 2.4859			\$ 0.0123			\$ 0.0865				\$ 3.3736	\$ 3.3736
Delivery Charge					\$ 3.9844						\$ -	\$ (0.0268)	\$ (0.0163)	\$ 3.9576	\$ 3.9413
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2446													\$ 8.4194	\$ 8.4031
Medium General Service (MGS)															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00						\$ -	\$ (0.6797)	\$ (0.4122)	\$ 100.3203	\$ 99.9080
2,500 to 24,999 MCF/Yr					\$ 145.00						\$ -	\$ (0.9759)	\$ (0.5918)	\$ 144.0242	\$ 143.4323
1/ Capacity	\$ 0.4199	\$ 0.4209												\$ 0.8408	\$ 0.8408
Price to Compare - PTC	\$ 0.8247		\$ (0.0358)	\$ 2.4859			\$ 0.0123			\$ 0.0865				\$ 3.3736	\$ 3.3736
Delivery Charge					\$ 3.6941						\$ -	\$ (0.0249)	\$ (0.0151)	\$ 3.6692	\$ 3.6541
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2446													\$ 7.8836	\$ 7.8685
Large General Service (LGS)															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00						\$ -	\$ (6.3262)	\$ (3.8366)	\$ 933.6738	\$ 929.8372
50,000 to 99,999 MCF/Yr					\$ 1,465.00						\$ -	\$ (9.8595)	\$ (5.9793)	\$ 1,455.1406	\$ 1,449.1612
100,000 to 199,999 MCF/Yr					\$ 2,130.00						\$ -	\$ (14.3349)	\$ (8.6935)	\$ 2,115.6651	\$ 2,106.9716
Over 200,000 MCF/Yr					\$ 5,630.00						\$ -	\$ (37.8899)	\$ (22.9785)	\$ 5,592.1101	\$ 5,569.1316
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1398		\$ (0.0358)	\$ 2.4859			\$ 0.0123			\$ 0.0865				\$ 3.6887	\$ 3.6887
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ -					\$ -	\$ (0.0177)	\$ (0.0108)	\$ 2.6183	\$ 2.6075
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ -					\$ -	\$ (0.0172)	\$ (0.0104)	\$ 2.5347	\$ 2.5243
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ -					\$ -	\$ (0.0164)	\$ (0.0099)	\$ 2.4171	\$ 2.4072
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ -					\$ -	\$ (0.0148)	\$ (0.0090)	\$ 2.1789	\$ 2.1699
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ -					\$ -	\$ (0.0129)	\$ (0.0078)	\$ 1.8968	\$ 1.8890
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ -					\$ -	\$ (0.0097)	\$ (0.0059)	\$ 1.4334	\$ 1.4275
2/ Total per MCF	\$ 1.2446													\$ 6.5415	\$ 6.5307
Mainline Service (MLS)															
Customer Charge															
Over 200,000 MCF/Yr					\$ 5,630.00						\$ (37.8899)	\$ (22.9785)	\$ 5,592.1101	\$ 5,569.1316	
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1398		\$ (0.0358)	\$ 2.4859			\$ 0.0123			\$ 0.0865				\$ 3.6887	\$ 3.6887
Delivery Charge															
PNG transmission line					\$ 0.7430						\$ (0.0050)	\$ (0.0030)	\$ 0.7380	\$ 0.7350	
Interstate pipeline					\$ 0.4422						\$ (0.0030)	\$ (0.0018)	\$ 0.4392	\$ 0.4374	
Total per MCF														\$ 4.6612	\$ 4.6582

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge. See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)	AVC Capacity (6)	Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples Natural Gas Total Rate (12=SUM 1 to 10)	Former Peoples Gas Customers Total Rate (13=SUM 1 to 11)
Rate GS-T Residential		0.00%							0.00%	-0.6730%	-0.4081%		
Customer Charge	\$ 16.8000						\$ 0.0080	\$ -	\$ (0.1131)	\$ (0.0686)		\$ 16.6949	\$ 16.6264
Capacity			\$ 0.0274		\$ 1.2446	\$ 0.7345						\$ 2.0065	\$ 2.0065
Delivery Charge	\$ 5.3537			\$ 0.7805				\$ -	\$ (0.0360)	\$ (0.0219)		\$ 6.0982	\$ 6.0763
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 8.1047	\$ 8.0828
Rate GS-Transportation SGS													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0080	\$ -	\$ (0.1481)	\$ (0.0898)		\$ 21.8599	\$ 21.7701
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0080	\$ -	\$ (0.2961)	\$ (0.1796)		\$ 43.7119	\$ 43.5323
1/ Capacity/BB&A					\$ 0.6683	\$ 0.4199						\$ 1.0882	\$ 1.0882
Delivery Charge	\$ 3.9844							\$ -	\$ (0.0268)	\$ (0.0163)		\$ 3.9576	\$ 3.9413
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 5.0458	\$ 5.0295
Rate GS-Transportation MGS													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ -	\$ (0.6797)	\$ (0.4122)		\$ 100.3203	\$ 99.9080
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ -	\$ (0.9759)	\$ (0.5918)		\$ 144.0242	\$ 143.4323
1/ Capacity/BB&A					\$ 0.4209	\$ 0.4199						\$ 0.8408	\$ 0.8408
Delivery Charge	\$ 3.6941							\$ -	\$ (0.0249)	\$ (0.0151)		\$ 3.6692	\$ 3.6541
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.5100	\$ 4.4949
Rate GS-Transportation LGS													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ -	\$ (6.3262)	\$ (3.8366)		\$ 933.6738	\$ 929.8372
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ -	\$ (9.8595)	\$ (5.9793)		\$ 1,455.1406	\$ 1,449.1612
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ -	\$ (14.3349)	\$ (8.6935)		\$ 2,115.6651	\$ 2,106.9716
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ -	\$ (37.8899)	\$ (22.9785)		\$ 5,592.1101	\$ 5,569.1316
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ -						\$ -	\$ (0.0177)	\$ (0.0108)		\$ 2.6183	\$ 2.6075
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ -						\$ -	\$ (0.0172)	\$ (0.0104)		\$ 2.5347	\$ 2.5243
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ -						\$ -	\$ (0.0164)	\$ (0.0099)		\$ 2.4171	\$ 2.4072
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ -						\$ -	\$ (0.0148)	\$ (0.0090)		\$ 2.1789	\$ 2.1699
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ -						\$ -	\$ (0.0129)	\$ (0.0078)		\$ 1.8968	\$ 1.8890
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ -						\$ -	\$ (0.0097)	\$ (0.0059)		\$ 1.4334	\$ 1.4275
2/ Total per MCF												\$ 2.8528	\$ 2.8420
Mainline Service (MLS)													
Customer Charge													
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ (37.8899)	\$ (22.9785)	\$ (22.9785)		\$ 5,592.1101	\$ 5,569.1316
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ -						\$ (0.0050)	\$ (0.0030)	\$ (0.0030)		\$ 0.7380	\$ 0.7350
Interstate pipeline	\$ 0.4422	\$ -						\$ (0.0030)	\$ (0.0018)	\$ (0.0018)		\$ 0.4392	\$ 0.4374
Total per MCF												\$ 0.9725	\$ 0.9695

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
 3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

RATE GS-SB
GENERAL SERVICE - STANDBY**AVAILABILITY**

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS**Priority-One Transportation Customers**

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE**Capacity Charges Applicable under the Rate Schedule:**

RS Capacity Charge per Mcf	\$1.2446	(I)
SGS Capacity Charge per Mcf	\$1.2446	(I)
MGS Capacity Charge per Mcf	\$1.2446	(I)
LGS Capacity Charge per Mcf	\$1.2446	(I)

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(I) – Indicates increase.

Peoples Natural Gas Company LLC
 QUARTERLY 1307(f) Rate Calculation
 Effective: JANUARY 1, 2025

Quarterly 1307(f)
 January 1, 2025
 Page 1/19

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (excluding AVC Capacity)	\$83,877,851	
2	MINUS: Projected Balancing Revenue Credits	<u>\$9,262,716</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$74,615,135	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.0764
6	Capacity Over/(Under) "E-Factor" Collection	(\$11,658,885)	
7	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
8	Capacity "E-Factor" Cost per Mcf (line 6 / line 7)		(\$0.1682)
9	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)		\$1.2446
10	CC = Projected Commodity Costs	\$121,868,411	
11	S = Projected Sales Volumes December 2024 through September 2025 (Mcf)	<u>49,270,474</u>	
12	Projected Commodity Cost of Gas per Mcf (line 10 / line 11)		\$2.4735
13	MINUS: Current Commodity Over/(Under) Collection	(\$738,354)	
14	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
15	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)		(\$0.0124)
16	Projected Commodity Cost of Gas per Mcf (line 12 - line 15)		\$2.4859
17	Total Projected Cost of Gas per Mcf (line 9 + line 16)		\$3.7305
18	Total Prior Period Over/(Under) Collection Balance	<u>\$2,131,368</u>	
19	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
20	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)		\$0.0358
21	Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)		\$3.6947

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	TOTAL
ACT													
Local / Gathered Purchases													
Quantity - Mcf	405,612	406,000	405,695	402,212	398,679	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,711,101
Rate per Mcf	\$1.6992	\$1.7857	\$3.0684	\$2.8489	\$2.6778	\$2.4014	\$2.3835	\$2.3582	\$2.4118	\$2.5197	\$2.4885	\$2.3140	\$2.4123
Cost	689,232	725,000	1,244,823	1,145,864	1,067,565	948,898	933,606	915,517	927,908	960,572	939,938	865,811	\$11,364,734
Interstate Pipeline Purchases													
Quantity - Mcf	5,336,364	3,255,716	7,049,882	4,439,387	3,249,980	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	56,406,299
Rate per Mcf	\$1.6626	\$2.5144	\$3.2741	\$3.1535	\$2.9251	\$2.5263	\$2.5068	\$2.4767	\$2.5406	\$2.6573	\$2.6254	\$2.4313	\$2.6135
Cost	8,872,005	8,186,105	23,082,007	13,999,790	9,506,411	9,576,652	14,057,042	13,295,208	11,174,709	11,778,783	11,404,951	12,481,387	\$147,415,049
Total Commodity Purchases													
Quantity - Mcf	5,741,976	3,661,716	7,455,577	4,841,599	3,648,659	4,185,888	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763	61,117,400
Rate per Mcf	\$1.6651	\$2.4336	\$3.2629	\$3.1282	\$2.8980	\$2.5145	\$2.4988	\$2.4687	\$2.5303	\$2.6464	\$2.6145	\$2.4233	\$2.5979
Cost	9,561,236	8,911,105	24,326,830	15,145,654	10,573,976	10,525,550	14,990,648	14,210,724	12,102,617	12,739,355	12,344,889	13,347,198	\$158,779,782
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,493,335)	2,312,445	4,181,987	5,715,969	5,069,090	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	94,838
WACCOG Rate per Mcf	\$1.7579	\$1.6330	\$1.5232	\$1.5232	\$1.5232	\$1.5232	\$2.5149	\$2.5030	\$2.5757	\$2.6950	\$2.6596	\$2.4598	
Cost	(4,383,063)	3,776,298	6,369,896	8,706,419	7,721,109	6,957,861	(3,980,668)	(8,184,937)	(9,277,604)	(9,782,942)	(9,654,477)	(8,718,852)	(\$20,450,959)
Injection/Withdrawal Costs	35,129	32,799	51,072	65,072	46,334	31,652	84,214	184,595	204,443	221,305	200,400	188,144	\$1,345,158
Pipeline Transportation Charges	626,096	323,967											\$950,063
Other Purchased Gas Costs													
Other Gas Costs - Mcf	195,749	0	0	0	0	0	0	0	0	0	0	0	195,749
Gas Admin Costs	15,250	0	12,793	12,793	12,793	12,793	12,793	12,793	12,793	12,793	12,793	12,793	\$143,183
Imbalance Buyback Costs	165,968	0	0	0	0	0	0	0	0	0	0	0	\$165,968
Exchange Costs	190,679	0	0	0	0	0	0	0	0	0	0	0	\$190,679
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$371,897	\$0	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$499,830
Capacity Costs - Firm Transportation	3,438,014	7,966,812	6,774,500	6,774,500	6,556,267	6,774,500	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	\$55,726,770
Capacity Costs - Firm Storage	1,634,054	1,634,342	2,850,177	2,850,177	2,850,177	2,850,177	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	\$28,257,950
AVC Capacity Costs	<u>2,958,116</u>	<u>6,608,366</u>	<u>6,608,366</u>	<u>6,608,366</u>	<u>6,608,366</u>	<u>6,608,366</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>\$53,748,644</u>
	\$8,030,184	\$16,209,520	\$16,233,044	\$16,233,044	\$16,014,810	\$16,233,044	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$137,733,363
Total 1307(f) Gas Costs													
	<u>\$ 14,241,480</u>	<u>\$ 29,253,689</u>	<u>\$ 46,993,634</u>	<u>\$ 40,162,982</u>	<u>\$ 34,369,023</u>	<u>\$ 33,760,900</u>	<u>\$ 19,236,941</u>	<u>\$ 14,353,128</u>	<u>\$ 11,172,202</u>	<u>\$ 11,320,464</u>	<u>\$ 11,033,558</u>	<u>\$ 12,959,237</u>	<u>\$ 278,857,238</u>
Total - w/o AVC	\$11,283,364	\$22,645,322	\$40,385,268	\$33,554,616	\$27,760,657	\$27,152,534	\$16,278,825	\$11,395,012	\$8,214,086	\$8,362,348	\$8,075,442	\$10,001,121	\$225,108,594
Capacity	\$5,072,068	\$9,601,154	\$9,624,677	\$9,624,677	\$9,406,444	\$9,624,677	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$83,984,719
Commodity	\$6,211,295	\$13,044,168	\$30,760,590	\$23,929,938	\$18,354,213	\$17,527,857	\$11,106,988	\$6,223,175	\$3,042,249	\$3,190,511	\$2,903,605	\$4,829,284	\$141,123,875
1307(f) Mcf	3,444,390	5,974,161	11,637,564	10,557,568	8,717,749	8,753,888	4,416,430	2,486,248	1,181,143	1,183,852	1,091,731	1,963,263	61,407,987

'E' Factor Calculation - COMBINED

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2023	\$ 70,220,330	\$ (1,176,971)	\$ 71,397,301
2	PLUS: Over/ (Under) Commodity October 2023 - September 2024	\$ 2,257,308		\$ 2,257,308
3				
4	PLUS: Over/ (Under) Capacity October 2023 - September 2024	\$ (10,758,345)	\$ (10,758,345)	
5				
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2023 - September 2024	\$ 732,692	\$ 732,692	
7				
8	PLUS: Over/ (Under) GCA Revenue October 2023 - September 2024	\$ (68,178,767)		\$ (68,178,767)
9				
10	PLUS: Interest October 2023 - September 2024	\$ (131,068)	\$ (456,262)	\$ 325,194
11				
12	PLUS: Storage Valuation Adjustment plus Interest	\$ (3,669,668)		\$ (3,669,668) 1/
13	Total Projected Prior Period Over/(Under) Collection through September 30, 2024	\$ (9,527,518)	\$ (11,658,885)	\$ 2,131,368

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement Nos. 1 – Direct Testimony of Carol Scanlon and 1-Rebuttal Testimony of Carol Scanlon in the Company's 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information. In the October 1, 2024 filing, the Company inadvertently excluded the period of April 1, 2020 through September 30, 2022 for the former Peoples Gas Division and adjusted for this time period totaling \$5,520, plus applicable interest, in this filing. Additionally the true-up for the months of August and September 2024, plus applicable interest is included as well. See page 19 for details.

	2023 October ACT	2023 November ACT	2023 December ACT	2024 January ACT	2024 February ACT	2024 March ACT	2024 April ACT	2024 May ACT	2024 June ACT	2024 July ACT	2024 August ACT	2024 September ACT	TOTAL
Local / Gathered Purchases													
Quantity - Mcf	473,271	394,812	416,487	395,908	372,419	354,875	400,046	406,107	400,128	428,472	420,834	364,082	4,827,441
Rate per Mcf	\$1.4264	\$1.8761	\$2.0960	\$2.1112	\$1.8462	\$1.3278	\$1.3900	\$1.3983	\$1.6378	\$1.9761	\$1.3470	\$1.4036	\$1.6546
Cost	675,093	740,725	872,960	835,838	687,566	471,210	556,060	567,847	655,334	846,724	566,882	511,032	\$7,987,271
Interstate Pipeline Purchases													
Quantity - Mcf	4,955,219	4,970,080	4,089,401	5,194,410	2,611,114	1,491,315	4,774,335	6,005,423	4,229,452	4,711,936	4,561,975	4,661,983	52,256,643
Rate per Mcf	\$1.3221	\$2.0923	\$1.9271	\$3.7647	\$1.5404	\$1.4700	\$1.3593	\$1.3627	\$1.5940	\$1.8367	\$1.2952	\$1.4029	\$1.7820
Cost	6,551,064	10,399,004	7,880,586	19,555,196	4,022,107	2,192,275	6,489,851	8,183,582	6,741,585	8,654,596	5,908,727	6,540,185	\$93,118,759
Total Commodity Purchases													
Quantity - Mcf	5,428,490	5,364,892	4,505,888	5,590,318	2,983,533	1,846,190	5,174,381	6,411,530	4,629,580	5,140,408	4,982,809	5,026,065	57,084,084
Rate per Mcf	\$1.3312	\$2.0764	\$1.9427	\$3.6476	\$1.5786	\$1.4427	\$1.3617	\$1.3650	\$1.5978	\$1.8484	\$1.2996	\$1.4029	\$1.7712
Cost	7,226,157	11,139,728	8,753,546	20,391,034	4,709,673	2,663,485	7,045,911	8,751,430	7,396,919	9,501,320	6,475,609	7,051,217	\$101,106,030
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,602,723)	2,131,710	2,819,480	6,008,574	4,799,706	3,891,034	(1,008,701)	(4,628,450)	(3,511,660)	(3,861,536)	(3,602,012)	(3,562,056)	(3,126,634)
WACCOG Rate per Mcf	\$1.4228	\$2.7683	\$2.8177	\$2.8504	\$2.8747	\$2.8048	\$1.4349	\$1.4785	\$1.6931	\$1.8944	\$1.5182	\$1.4977	\$1.4977
Cost	(3,703,028)	5,901,253	7,944,412	17,126,875	13,797,558	10,913,699	(1,447,404)	(6,843,081)	(5,945,642)	(7,315,257)	(5,468,553)	(5,334,961)	\$19,625,872
Injection/Withdrawal Costs	35,447	36,286	51,057	81,049	51,030	49,682	33,133	62,634	67,135	47,450	57,262	48,734	\$620,898
Pipeline Transportation Charges	485,256	447,243	469,111	568,914	478,223	360,792	491,502	632,932	449,391	465,149	468,040	446,616	\$5,763,169
Other Purchased Gas Costs													
Other Gas Costs - Mcf	234,534	410,710	(123)	313,808	196,293	315,442	268,056	76,342	335,693	406,669	129,320	316,001	3,002,745
Gas Admin Costs	15,836	14,436	14,436	14,446	14,446	14,446	13,036	13,036	17,266	13,036	15,856	13,344	\$173,621
Imbalance Buyback Costs	260,428	581,540	(171,459)	(152,883)	592,179	552,013	190,405	178,936	425,338	520,922	473,597	392,520	\$3,843,536
Exchange Costs	14,434	128,685	197,792	953,594	(73,584)	2,753	130,915	(81,015)	104,131	154,679	(99,715)	57,469	\$1,490,139
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$290,698	\$724,661	\$40,770	\$815,157	\$533,041	\$569,212	\$334,356	\$110,958	\$546,736	\$688,637	\$389,738	\$463,333	\$5,507,296
Capacity Costs - Firm Transportation	3,040,914	7,802,182	7,878,159	7,872,393	7,734,971	7,910,430	3,416,246	3,408,546	3,390,231	3,415,776	3,415,089	3,444,237	\$62,729,176
Capacity Costs - Firm Storage	1,622,865	1,622,690	1,622,690	1,622,690	1,633,727	1,651,104	1,634,054	1,634,054	1,634,054	1,634,054	1,634,054	1,634,054	\$19,580,092
AVC Capacity Costs	<u>2,941,316</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,608,366</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>\$53,664,644</u>
	\$7,605,094	\$16,016,439	\$16,092,416	\$16,086,650	\$15,960,265	\$16,169,900	\$8,008,417	\$8,000,717	\$7,982,402	\$8,007,946	\$8,007,259	\$8,036,407	\$135,973,911
Total 1307(f) Gas Costs													
	<u>\$ 11,939,625</u>	<u>\$ 34,265,610</u>	<u>\$ 33,351,312</u>	<u>\$ 55,069,679</u>	<u>\$ 35,529,790</u>	<u>\$ 30,726,770</u>	<u>\$ 14,465,915</u>	<u>\$ 10,715,588</u>	<u>\$ 10,496,940</u>	<u>\$ 11,395,244</u>	<u>\$ 9,929,356</u>	<u>\$ 10,711,347</u>	<u>\$ 268,597,175</u>
Total - w/o AVC	\$8,998,309	\$27,674,044	\$26,759,746	\$48,478,112	\$28,938,224	\$24,118,403	\$11,507,799	\$7,757,472	\$7,538,824	\$8,437,128	\$6,971,240	\$7,753,231	\$214,932,532
Capacity	\$4,663,778	\$9,424,873	\$9,500,849	\$9,495,083	\$9,368,699	\$9,561,534	\$5,050,301	\$5,042,601	\$5,024,286	\$5,049,830	\$5,049,143	\$5,078,291	\$82,309,267
Commodity	\$4,334,531	\$18,249,172	\$17,258,897	\$38,983,029	\$19,569,525	\$14,556,870	\$6,457,499	\$2,714,871	\$2,514,538	\$3,387,298	\$1,922,096	\$2,674,939	\$132,623,265
1307(f) Mcf	3,060,301	7,907,312	7,325,245	11,912,700	7,979,532	6,052,666	4,433,736	1,859,422	1,453,613	1,685,541	1,510,117	1,780,010	56,960,195

Peoples Natural Gas Company LLC - Combined
 Calculation of Commodity Over/(Under) Collections
*Actuals

Line No.	Description	Sales (1) Mcf	Revenue (2) \$	Purchased Gas Cost (3) \$	Commodity Over/(Under) Collection (4)=(2)-(3) \$
1	October 2023 *	2,886,449	\$8,104,642	\$4,334,531	\$ 3,770,111
2	November 2023*	6,507,536	\$19,195,213	\$18,249,172	\$ 946,042
3	December 2023*	8,090,558	\$23,959,763	\$17,258,897	\$ 6,700,866
4	January 2024*	10,938,657	\$26,844,991	\$38,983,029	\$ (12,138,038)
5	February 2024*	8,520,680	\$20,556,718	\$19,569,525	\$ 987,193
6	March 2024*	6,124,459	\$14,789,583	\$14,556,870	\$ 232,714
7	April 2024*	3,517,903	\$7,347,158	\$6,457,499	\$ 889,659
8	May 2024*	1,769,828	\$3,953,239	\$2,714,871	\$ 1,238,367
9	June 2024*	1,106,013	\$2,347,151	\$2,514,538	\$ (167,387)
10	July 2024*	996,453	\$2,550,478	\$3,387,298	\$ (836,821)
11	August 2024*	962,691	\$2,365,536	\$1,922,096	\$ 443,439
12	September 2024*	1,101,165	\$2,866,102	\$2,674,939	\$ 191,162
		52,522,392	\$ 134,880,573	\$ 132,623,265	\$ 2,257,308

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)
 January 1, 2025
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*Actuals

Month (1)	Sales MCF (2)	Average Gas Cost Rate (3)	Gas Cost Revenue (4)
October 2023 *			
Oct 2023 Quarterly 1307(f) Rate	1,949,549	2.9220	\$ 5,696,583
Prior Quarters and Adjustments	881,467		\$ 2,130,132
Imbalance Sales	55,433		\$ 275,477
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 2,449
Rider H- Ratepayer Credit	-		\$ -
Total	<u>2,886,449</u>		<u>\$ 8,104,642</u>
November 2023 *			
Oct 2023 Quarterly 1307(f) Rate	6,476,432	2.9220	\$ 18,924,133
Prior Quarters and Adjustments	30,461		\$ 108,867
Imbalance Sales	643		\$ 166,795
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ (4,582)
Rider H- Ratepayer Credit	-		\$ -
Total	<u>6,507,536</u>		<u>\$ 19,195,213</u>
December 2023 *			
Oct 2023 Quarterly 1307(f) Rate	7,253,953	2.9220	\$ 23,632,448
Prior Quarters and Adjustments	812		\$ 1,096
Imbalance Sales	835,794		\$ 325,003
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 1,216
Rider H- Ratepayer Credit	-		\$ -
Total	<u>8,090,558</u>		<u>\$ 23,959,763</u>
January 2024 *			
Jan 2024 Quarterly 1307(f) Rate	5,778,466	2.4567	\$ 14,195,956
Prior Quarters and Adjustments	5,157,215		\$ 12,180,337
Imbalance Sales	2,976		\$ 467,904
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 794
Rider H- Ratepayer Credit	-		\$ -
Total	<u>10,938,657</u>		<u>\$ 26,844,991</u>
February 2024 *			
Jan 2024 Quarterly 1307(f) Rate	8,514,089	2.4567	\$ 20,916,563
Prior Quarters and Adjustments	1,787		\$ (766,158)
Imbalance Sales	4,804		\$ 402,222
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,090
Rider H- Ratepayer Credit	-		\$ -
Total	<u>8,520,680</u>		<u>\$ 20,556,718</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)
 January 1, 2025
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*Actuals

Month (1)	Sales MCF (2)	Average Gas Cost Rate (3)	Gas Cost Revenue (4)
March 2024 *			
Jan 2024 Quarterly 1307(f) Rate	6,033,895	2.4567	\$ 14,823,469
Prior Quarters and Adjustments	2,663		\$ (534,413)
Imbalance Sales	87,901		\$ 498,341
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 2,186
Rider H- Ratepayer Credit			\$ -
Total	6,124,459		\$ 14,789,583
April 2024 *			
April 2024 Quarterly 1307(f) Rate	368,090	1.9978	\$ 735,369
Prior Quarters and Adjustments	3,147,213		\$ 6,299,361
Imbalance Sales	2,600		\$ 311,405
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 1,023
Rider H- Ratepayer Credit			\$ -
Total	3,517,903		\$ 7,347,158
May 2024 *			
April 2024 Quarterly 1307(f) Rate	1,681,965	1.9978	\$ 3,360,230
Prior Quarters and Adjustments	85,678		\$ 258,834
Imbalance Sales	2,185		\$ 334,358
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ (184)
Rider H- Ratepayer Credit			\$ -
Total	1,769,828		\$ 3,953,239
June 2024 *			
April 2024 Quarterly 1307(f) Rate	1,041,729	1.9978	\$ 2,081,166
Prior Quarters and Adjustments	23,250		\$ 70,185
Imbalance Sales	41,034		\$ 191,168
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,632
Rider H- Ratepayer Credit			\$ -
Total	1,106,013		\$ 2,347,151
July 2024 *			
July 2024 Quarterly 1307(f) Rate	437,925	2.3200	\$ 1,015,987
Prior Quarters and Adjustments	557,900		\$ 1,277,942
Imbalance Sales	628		\$ 251,943
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,605
Rider H- Ratepayer Credit			\$ 1
Total	996,453		\$ 2,550,478
August 2024 *			
July 2024 Quarterly 1307(f) Rate	960,750	2.3200	\$ 2,228,940
Prior Quarters and Adjustments	1,245		\$ 1,326
Imbalance Sales	291		\$ 128,478
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	405		\$ 6,791
Rider H- Ratepayer Credit			\$ -
Total	962,691		\$ 2,365,536
September 2024 *			
July 2024 Quarterly 1307(f) Rate	1,101,598	2.3200	\$ 2,555,707
Prior Quarters and Adjustments	(702)		\$ (1,690)
Imbalance Sales	242		\$ 302,743
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	27		\$ 9,342
Rider H- Ratepayer Credit			\$ -
Total	1,101,165		\$ 2,866,102

Peoples Natural Gas Company LLC - Combined
 Calculation of Commodity Over/(Under) Collections
*Actuals

Line No.	Description	Sales <u>(1)</u> Mcf	Revenue <u>(2)</u> \$	Purchased Gas Cost <u>(3)</u> \$	Commodity Over/(Under) Collection <u>(4)=(2)-(3)</u> \$
1	October 2024*	2,667,371	\$6,143,532	\$6,211,295	\$ (67,763)
2	November 2024	5,559,442	\$12,373,578	\$13,044,168	\$ (670,591)
3	December 2024	-	\$0	\$0	\$ -
4	January 2025	-	\$0	\$0	\$ -
5	February 2025	-	\$0	\$0	\$ -
6	March 2025	-	\$0	\$0	\$ -
7	April 2025	-	\$0	\$0	\$ -
8	May 2025	-	\$0	\$0	\$ -
9	June 2025	-	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$ -
		<u>8,226,813</u>	<u>\$ 18,517,110</u>	<u>\$ 19,255,464</u>	<u>\$ (738,354)</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - COMMODITY

*Actuals

Quarterly 1307(f)
 January 1, 2025
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October 2024 *

Oct 2024 Quarterly 1307(f) Rate	1,935,077	2.2144	4,285,034
Prior Quarters and Adjustments	728,263		1,637,894
Imbalance Sales	3,987		217,353
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	44		3,251
Rider H- Ratepayer Credit			
Total	<u>2,667,371</u>		<u>\$ 6,143,532</u>

November 2024 *

Oct 2024 Quarterly 1307(f) Rate	5,556,207	2.2144	12,303,664
Prior Quarters and Adjustments	1,057		2,730
Imbalance Sales	2,174		65,206
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		1,977
Rider H- Ratepayer Credit			
Total	<u>5,559,442</u>		<u>\$ 12,373,578</u>

Peoples Natural Gas Company LLC - Combined
Calculation of Capacity Over/(Under) Collections

*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2023 *	2,831,016	\$3,363,618	\$639,207	\$4,663,778	\$ (660,953)
2	November 2023*	6,506,893	\$7,654,153	\$1,112,433	\$9,424,873	\$ (658,287)
3	December 2023*	8,088,631	\$9,613,309	\$1,129,613	\$9,500,849	\$ 1,242,073
4	January 2024*	10,935,681	\$12,926,008	\$1,460,319	\$9,495,083	\$ 4,891,244
5	February 2024*	8,515,876	\$10,137,186	\$1,164,442	\$9,368,699	\$ 1,932,930
6	March 2024*	6,036,558	\$7,212,904	\$918,221	\$9,561,534	\$ (1,430,409)
7	April 2024*	3,515,303	\$4,307,383	\$618,242	\$5,050,301	\$ (124,675)
8	May 2024*	1,767,643	\$2,162,000	\$486,838	\$5,042,601	\$ (2,393,763)
9	June 2024*	1,064,979	\$1,298,353	\$404,851	\$5,024,286	\$ (3,321,081)
10	July 2024*	995,825	\$1,210,344	\$406,707	\$5,049,830	\$ (3,432,779)
11	August 2024*	961,995	\$1,167,059	\$401,573	\$5,049,143	\$ (3,480,511)
12	September 2024*	1,100,896	\$1,324,690	\$431,468	\$5,078,291	\$ (3,322,133)
		<u>52,321,296</u>	<u>\$ 62,377,008</u>	<u>\$ 9,173,914</u>	<u>\$ 82,309,267</u>	<u>\$ (10,758,345)</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 January 1, 2025
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Month (1)	* Actuals		Gas Cost Revenue (4)
	Sales MCF (2)	Average Gas Cost Rate (3)	
October 2023 *			
Oct 2023 Quarterly 1307(f) Rate	1,949,549	\$1.0221	\$1,992,634
Prior Quarters and Adjustments	881,467		\$900,592
Priority One Standby			\$466,716
Standby Service			\$3,676
Balancing			\$639,207
Total	<u>2,831,016</u>		<u>\$4,002,826</u>
November 2023 *			
Oct 2023 Quarterly 1307(f) Rate	6,476,432	\$1.0221	\$6,619,561
Prior Quarters and Adjustments	30,461		\$31,184
Priority One Standby			\$1,000,573
Standby Service			\$2,836
Balancing			\$1,112,433
Total	<u>6,506,893</u>		<u>\$8,766,585</u>
December 2023 *			
Oct 2023 Quarterly 1307(f) Rate	8,087,764	\$1.0221	\$8,266,504
Prior Quarters and Adjustments	867		(\$486)
Priority One Standby			\$1,343,950
Standby Service			\$3,341
Balancing			\$1,129,613
Total	<u>8,088,631</u>		<u>\$10,742,923</u>
January 2024 *			
Jan 2024 Quarterly 1307(f) Rate	5,778,466	\$1.0221	\$5,906,170
Prior Quarters and Adjustments	5,157,215		\$5,262,022
Priority One Standby			\$1,754,404
Standby Service			\$3,413
Balancing			\$1,460,319
Total	<u>10,935,681</u>		<u>\$14,386,327</u>
February 2024 *			
Jan 2024 Quarterly 1307(f) Rate	8,514,089	\$1.0221	\$8,702,251
Prior Quarters and Adjustments	1,787		\$371
Priority One Standby			\$1,431,128
Standby Service			\$3,437
Balancing			\$1,164,442
Total	<u>8,515,876</u>		<u>\$11,301,629</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 January 1, 2025
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Month (1)	* Actuals		Gas Cost Revenue (4)
	Sales MCF (2)	Average Gas Cost Rate (3)	
March 2024 *			
Jan 2024 Quarterly 1307(f) Rate	6,033,895	\$1.0221	\$6,167,244
Prior Quarters and Adjustments	2,663		\$1,840
Priority One Standby			\$1,040,444
Standby Service			\$3,377
Balancing			\$918,221
Total	<u>6,036,558</u>		<u>\$8,131,125</u>
April 2024 *			
April 2024 Quarterly 1307(f) Rate	368,090	\$1.0221	\$376,224
Prior Quarters and Adjustments	3,147,213		\$3,214,879
Priority One Standby			\$712,820
Standby Service			\$3,460
Balancing			\$618,242
Total	<u>3,515,303</u>		<u>\$4,925,626</u>
May 2024 *			
April 2024 Quarterly 1307(f) Rate	1,681,965	\$1.0221	\$1,719,137
Prior Quarters and Adjustments	85,678		\$86,457
Priority One Standby			\$352,705
Standby Service			\$3,701
Balancing			\$486,838
Total	<u>1,767,643</u>		<u>\$2,648,838</u>
June 2024 *			
April 2024 Quarterly 1307(f) Rate	1,041,729	\$1.0221	\$1,064,751
Prior Quarters and Adjustments	23,250		\$23,394
Priority One Standby			\$207,131
Standby Service			\$3,077
Balancing			\$404,851
Total	<u>1,064,979</u>		<u>\$1,703,204</u>
July 2024 *			
July 2024 Quarterly 1307(f) Rate	437,925	\$1.0221	\$447,603
Prior Quarters and Adjustments	557,900		\$569,387
Priority One Standby			\$189,726
Standby Service			\$3,627
Balancing			\$406,707
Total	<u>995,825</u>		<u>\$1,617,051</u>
August 2024 *			
July 2024 Quarterly 1307(f) Rate	960,750	\$1.0221	\$981,983
Prior Quarters and Adjustments	1,245		\$770
Priority One Standby			\$180,677
Standby Service			\$3,630
Balancing			\$401,573
Total	<u>961,995</u>		<u>\$1,568,632</u>
September 2024 *			
July 2024 Quarterly 1307(f) Rate	1,101,598	\$1.0221	\$1,125,943
Prior Quarters and Adjustments	(702)		(\$767)
Priority One Standby			\$196,260
Standby Service			\$3,253
Balancing			\$431,468
Total	<u>1,100,896</u>		<u>\$1,756,158</u>

Peoples Natural Gas Company LLC - Combined
 Calculation of Capacity Over/(Under) Collections
*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2024*	2,663,340	\$3,363,708	\$590,929	\$5,072,068	\$ (1,117,431)
2	November 2024	5,557,264	\$6,965,478	\$870,645	\$9,601,154	\$ (1,765,032)
3	December 2024	-	\$0	\$0	\$0	\$ -
4	January 2025	-	\$0	\$0	\$0	\$ -
5	February 2025	-	\$0	\$0	\$0	\$ -
6	March 2025	-	\$0	\$0	\$0	\$ -
7	April 2025	-	\$0	\$0	\$0	\$ -
8	May 2025	-	\$0	\$0	\$0	\$ -
9	June 2025	-	\$0	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$0	\$ -
		<u>8,220,604</u>	<u>\$ 10,329,186</u>	<u>\$ 1,461,573</u>	<u>\$ 14,673,222</u>	<u>\$ (2,882,463)</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
January 1, 2025
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October 2024 *

October 2024 Quarterly 1307(f) Rate	1,935,077	\$1.0764	\$2,082,917
Prior Quarters and Adjustments	728,263		\$778,740
Priority One Standby			\$498,236
Standby Service			\$3,816
Balancing			\$590,929
Total	<u>2,663,340</u>		<u>\$3,954,637</u>

November 2024 *

October 2024 Quarterly 1307(f) Rate	5,556,207	\$1.0764	\$5,980,701
Prior Quarters and Adjustments	1,057		\$41,938
Priority One Standby			\$939,181
Standby Service			\$3,659
Balancing			\$870,645
Total	<u>5,557,264</u>		<u>\$7,836,122</u>

Peoples Natural Gas Company LLC - Combined

"E" FACTOR REVENUE

(* Actuals)

Quarterly 1307(f)

January 1, 2025

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Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2023 *	\$ (9,882,005)
November 2023 *	\$ (24,536,584)
December 2023*	\$ (30,655,524)
January 2024*	\$ (3,279,230)
February 2024*	\$ 89,076
March 2024*	\$ 57,687
April 2024*	\$ 16,951
May 2024*	\$ (21,106)
June 2024*	\$ 6,211
July 2024*	\$ 6,371
August 2024*	\$ 9,003
September 2024*	\$ 10,384
	<u>\$ (68,178,767)</u>

Peoples Natural Gas Company LLC - Combined

"E" FACTOR REVENUE

(* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2024*	\$ (172,391)
November 2024*	\$ (382,878)
December 2024	\$ -
January 2025	\$ -
February 2025	\$ -
March 2025 April	\$ -
2025 May 2025	\$ -
June 2025	\$ -
July 2025 August	\$ -
2025 September	\$ -
2025	\$ -
	<u>\$ (555,269)</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
 FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024
 (* Actuals)

Quarterly 1307(f)
 January 1, 2025
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Actual Recoveries/ (Refunds)

<u>Month</u>	<u>Amount</u>
(1)	(2)
October 2023 *	\$22,914
November 2023 *	\$50,255
December 2023*	\$64,604
January 2024*	\$180,000
February 2024*	\$146,543
March 2024*	\$104,066
April 2024*	\$62,960
May 2024*	\$30,979
June 2024*	\$18,478
July 2024*	\$16,947
August 2024*	\$16,367
September 2024*	<u>\$18,578</u>
Total	<u>\$732,692</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
 FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025
 (* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>Amount</u>
(1)	(2)
October 2024*	\$383,328
November 2024*	\$807,914
December 2024	\$0
January 2025	\$0
February 2025	\$0
March 2025	\$0
April 2025	\$0
May 2025	\$0
June 2025	\$0
July 2025	\$0
August 2025	\$0
September 2025	<u>\$0</u>
Total	<u>\$1,191,242</u>

Projected Throughput - Mcf

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2024	3,935,360	664,235	4,599,595
November		6,396,029	1,040,777	7,436,806
December		11,011,245	1,719,666	12,730,912
January	2025	9,993,797	1,502,369	11,496,165
February		8,253,199	1,305,454	9,558,652
March		8,288,031	1,307,167	9,595,198
April		4,189,319	701,594	4,890,913
May		2,363,843	463,739	2,827,582
June		1,129,256	237,941	1,367,197
July		1,129,681	215,499	1,345,181
August		1,044,541	214,189	1,258,731
September		1,867,561	346,754	2,214,315
TOTAL		59,601,862	9,719,385	69,321,247

49,270,474 Throughput Dec 2024-Sept 2025

Calculation of Interest on Commodity and Capacity Over/Under Collections

(*Actual)																	
Line No.	Description	Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3) 1/	TOTAL Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Capacity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Commodity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)
1	October 2023*	\$ 3,109,158	1.5000	8.50%	\$ 396,418	1	October 2023*	\$ (660,953)	1.5000	8.50%	\$ (84,271)	1	October 2023*	\$ 3,770,111	1.5000	8.50%	\$ 480,689
2	November 2023*	\$ 287,755	1.4167	8.50%	\$ 34,650	2	November 2023*	\$ (658,287)	1.4167	8.50%	\$ (79,269)	2	November 2023*	\$ 946,042	1.4167	8.50%	\$ 113,919
3	December 2023*	\$ 7,942,939	1.3333	8.50%	\$ 900,177	3	December 2023*	\$ 1,242,073	1.3333	8.50%	\$ 140,765	3	December 2023*	\$ 6,700,866	1.3333	8.50%	\$ 759,413
4	January 2024*	\$ (7,246,794)	1.2500	8.50%	\$ (769,972)	4	January 2024*	\$ 4,891,244	1.2500	8.50%	\$ 519,695	4	January 2024*	\$ (12,138,038)	1.2500	8.50%	\$ (1,289,667)
5	Total	\$ 4,093,058			\$ 561,273	5	Total	\$ 4,814,077			\$ 496,919	5	Total	\$ (721,019)			\$ 64,354
Interim Period					Interim Period					Interim Period							
6	February 2024*	\$ 2,920,123	1.1667	8.50%	\$ 289,579	6	February 2024*	\$ 1,932,930	1.1667	8.50%	\$ 191,682	6	February 2024*	\$ 987,193	1.1667	8.50%	\$ 97,897
7	March 2024*	\$ (1,197,695)	1.0833	8.50%	\$ (110,288)	7	March 2024*	\$ (1,430,409)	1.0833	8.50%	\$ (131,717)	7	March 2024*	\$ 232,714	1.0833	8.50%	\$ 21,429
8	April 2024*	\$ 764,985	1.0000	8.50%	\$ 65,024	8	April 2024*	\$ (124,675)	1.0000	8.50%	\$ (10,597)	8	April 2024*	\$ 889,659	1.0000	8.50%	\$ 75,621
9	May 2024*	\$ (1,155,395)	0.9167	8.50%	\$ (90,025)	9	May 2024*	\$ (2,393,763)	0.9167	8.50%	\$ (186,514)	9	May 2024*	\$ 1,238,367	0.9167	8.50%	\$ 96,489
10	June 2024*	\$ (3,488,469)	0.8333	8.50%	\$ (247,100)	10	June 2024*	\$ (3,321,081)	0.8333	8.50%	\$ (235,243)	10	June 2024*	\$ (167,387)	0.8333	8.50%	\$ (11,857)
11	July 2024*	\$ (4,269,600)	0.7500	8.50%	\$ (272,187)	11	July 2024*	\$ (3,432,779)	0.7500	8.50%	\$ (218,840)	11	July 2024*	\$ (836,821)	0.7500	8.50%	\$ (53,347)
12	August 2024*	\$ (3,037,072)	0.6667	8.50%	\$ (172,109)	12	August 2024*	\$ (3,480,511)	0.6667	8.50%	\$ (197,239)	12	August 2024*	\$ 443,439	0.6667	8.50%	\$ 25,129
13	September 2024*	\$ (3,130,971)	0.5833	8.50%	\$ (155,235)	13	September 2024*	\$ (3,322,133)	0.5833	8.50%	\$ (164,713)	13	September 2024*	\$ 191,162	0.5833	8.50%	\$ 9,478
14	Total Interim	(12,594,094)			\$ (692,341)	14	Total Interim	(15,572,422)			\$ (953,181)	14	Total Interim	2,978,327			\$ 260,840
15	Total Interest Due (PNG) or Customer				\$ (131,068)	15	Total Interest				\$ (456,262)	15	Total Interest				\$ 325,194

1/ Prime Rate in effect 60 days prior to the annual filing made on April 1, 2024.

PNGD			Time	Interest	
		Principal	Factor	Rate	Interest
Jan	2020				
Feb					
Mar					
Apr		(\$461,903)	5.000	4.750%	(\$109,702)
May		(\$13,039)	4.917	4.750%	(\$3,045)
Jun		(\$2,956)	4.833	4.750%	(\$679)
Jul		(\$3,782)	4.750	4.750%	(\$853)
Aug		(\$2,312)	4.667	4.750%	(\$513)
Sep		(\$7,705)	4.583	4.750%	(\$1,677)
Oct		(\$76,218)	4.500	3.250%	(\$11,147)
Nov		\$35,321	4.417	3.250%	\$5,070
Dec		\$317,497	4.333	3.250%	\$44,714
Jan	2021	\$134,798	4.250	3.250%	\$18,619
Feb		\$36,692	4.167	3.250%	\$4,969
Mar		\$150,929	4.083	3.250%	\$20,030
Apr		\$571,811	4.000	3.250%	\$74,335
May		\$256,104	3.917	3.250%	\$32,600
Jun		(\$28,895)	3.833	3.250%	(\$3,600)
Jul		(\$11,603)	3.750	3.250%	(\$1,414)
Aug		\$23,172	3.667	3.250%	\$2,761
Sep		(\$7,818)	3.583	3.250%	(\$911)
Oct		\$402,026	3.500	3.250%	\$45,730
Nov		\$831,417	3.417	3.250%	\$92,322
Dec		(\$24,819)	3.333	3.250%	(\$2,689)
Jan	2022	(\$512,335)	3.250	3.250%	(\$54,115)
Feb		(\$429,007)	3.167	3.250%	(\$44,152)
Mar		(\$368,767)	3.083	3.250%	(\$36,954)
Apr		\$1,698,204	3.000	3.250%	\$165,575
May		\$69,658	2.917	3.250%	\$6,603
Jun		\$122,224	2.833	3.250%	\$11,255
Jul		(\$10,263)	2.750	3.250%	(\$917)
Aug		\$19,310	2.667	3.250%	\$1,673
Sep		\$25,741	2.583	3.250%	\$2,161
Oct		(\$619,394)	2.500	7.500%	(\$116,136)
Nov		(\$807,931)	2.417	7.500%	(\$146,438)
Dec		(\$705,977)	2.333	7.500%	(\$123,546)
Jan	2023	(\$767,071)	2.250	7.500%	(\$129,443)
Feb		(\$396,891)	2.167	7.500%	(\$64,495)
Mar		\$196,702	2.083	7.500%	\$30,735
Apr		(\$1,749,466)	2.000	7.500%	(\$262,420)
May		(\$1,370,138)	1.917	7.500%	(\$196,957)
Jun		\$183,210	1.833	7.500%	\$25,191
Jul		(\$159,224)	1.750	7.500%	(\$20,898)
Aug		(\$129,599)	1.667	7.500%	(\$16,200)
Sep		(\$92,200)	1.583	7.500%	(\$10,949)
Oct		(\$42,618)	1.500	8.500%	(\$5,434)
Nov		(\$177,940)	1.417	8.500%	(\$21,427)
Dec		\$91,424	1.333	8.500%	\$10,361
Jan	2024	\$1,201,770	1.250	8.500%	\$127,688
Feb		\$888,195	1.167	8.500%	\$88,079
Mar		\$544,661	1.083	8.500%	\$50,154
Apr		(\$868,352)	1.000	8.500%	(\$73,810)
May		(\$11,765)	0.917	8.500%	(\$917)
Jun		\$1,716	0.833	8.500%	\$122
Jul		(\$8,166)	0.750	8.500%	(\$521)
Aug		(\$14,875)	0.667	8.500%	(\$843)
Sep		(\$17,620)	0.583	8.500%	(\$874)
		\$ (2,098,070)			\$ (602,926)

PGD			Time	Interest	
		Principal	Factor	Rate	Interest
Jan	2020				
Feb					
Mar					
Apr		\$326	5.250	4.750%	\$81
May		\$692	5.167	4.750%	\$170
Jun		\$1,128	5.083	4.750%	\$272
Jul		\$1,374	5.000	4.750%	\$326
Aug		\$1,152	4.917	4.750%	\$269
Sep		\$1,009	4.833	4.750%	\$232
Oct		\$847	4.750	3.250%	\$131
Nov		(\$380)	4.667	3.250%	(\$58)
Dec		(\$1,154)	4.583	3.250%	(\$172)
Jan	2021	(\$1,201)	4.500	3.250%	(\$176)
Feb		(\$1,408)	4.417	3.250%	(\$202)
Mar		(\$568)	4.333	3.250%	(\$80)
Apr		\$142	4.250	3.250%	\$20
May		\$715	4.167	3.250%	\$97
Jun		\$1,154	4.083	3.250%	\$153
Jul		\$1,273	4.000	3.250%	\$166
Aug		\$1,150	3.917	3.250%	\$146
Sep		\$1,243	3.833	3.250%	\$155
Oct		\$909	3.750	3.250%	\$111
Nov		(\$1,111)	3.667	3.250%	(\$132)
Dec		(\$885)	3.583	3.250%	(\$103)
Jan	2022	(\$2,433)	3.500	3.250%	(\$277)
Feb		(\$1,459)	3.417	3.250%	(\$162)
Mar		(\$912)	3.333	3.250%	(\$99)
Apr		\$135	3.250	3.250%	\$14
May		\$681	3.167	3.250%	\$70
Jun		\$719	3.083	3.250%	\$72
Jul		\$904	3.000	3.250%	\$88
Aug		\$670	2.917	3.250%	\$64
Sep		\$809	2.833	3.250%	\$74
Oct		(\$24,136)	2.500	7.500%	(\$4,526)
Nov		(\$116,750)	2.417	7.500%	(\$21,161)
Dec		\$47,675	2.333	7.500%	\$8,343
Jan	2023	(\$20,996)	2.250	7.500%	(\$3,543)
Feb		\$31,877	2.167	7.500%	\$5,180
Mar		\$34,000	2.083	7.500%	\$5,312
Apr		(\$51,268)	2.000	7.500%	(\$7,690)
May		(\$501,388)	1.917	7.500%	(\$72,075)
Jun		(\$451,380)	1.833	7.500%	(\$62,065)
Jul		(\$295,070)	1.750	7.500%	(\$38,728)
Aug		(\$326,548)	1.667	7.500%	(\$40,818)
Sep		\$144	1.583	7.500%	\$17
Oct		(\$47,707)	1.500	8.500%	(\$6,083)
Nov		\$196,489	1.417	8.500%	\$23,661
Dec		\$213,464	1.333	8.500%	\$24,193
Jan	2024	\$351,538	1.250	8.500%	\$37,351
Feb		\$285,021	1.167	8.500%	\$28,265
Mar		\$269,025	1.083	8.500%	\$24,773
Apr		(\$104,896)	1.000	8.500%	(\$8,916)
May		\$169,875	0.917	8.500%	\$13,236
Jun		(\$82,775)	0.833	8.500%	(\$5,863)
Jul		\$86,015	0.750	8.500%	\$5,483
Aug		(\$395,680)	0.667	8.500%	(\$22,422)
Sep		(\$118,043)	0.583	8.500%	(\$5,853)
		\$ (845,994)			\$ (122,678)

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement Nos. 1 – Direct Testimony of Carol Scanlon and 1-Rebuttal Testimony of Carol Scanlon in the Company’s 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information. In the October 1, 2024 filing, the Company inadvertently excluded the period of April 1, 2020 through September 30, 2022 for the former Peoples Gas Division and adjusted for this time period totaling \$5,520, plus applicable interest, in this filing. Additionally the true-up for the months of August and September 2024, plus applicable interest is included as well.

MERCHANT
FUNCTION
CHARGE
CALCULATION

Peoples Natural Gas Company LLC

Calculation of Uncollectible Natural Gas Costs
Effective: **January 1, 2025**

<u>Line</u> <u>No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	3.6947	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2) \$	0.0813	/Mcf
5	Commercial & Industrial	(Line 1 x Line 3) \$	0.0123	/Mcf

**UNIVERSAL
SERVICE
CHARGE
CALCULATION**

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Effective 1/1/2025**

		<u>Combined</u>
<u>CAP</u>		
CAP Credit (Shortfall or deficiency)	Page 2	\$ 20,531,303 ^{2/}
Arrearage Forgiveness	Page 2	\$ 5,195,540 ^{2/}
CAP Administration - Third Party Administrator	Page 3	\$ 1,390,364
Total CAP Expenses		\$ 27,117,207
<u>Other Universal Services</u>		
LIURP	Page 3	\$ 4,184,363 ^{1/}
Emergency Line Repair	Page 3	\$ 1,068,975 ^{3/}
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$ -
Total Other Universal Services		\$ 5,253,338
Total Projected Universal Service Program Costs		\$ 32,370,545
Residential Non-CAP Throughput		51,822,076
Proposed Rider Universal Surcharge per Mcf		\$ 0.6246
Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery	Page 4	\$ 8,076,204
Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery	Page 4	\$ 0.1558
Total Proposed Rider Universal Service Surcharge per Mcf		\$ 0.7805

^{1/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{2/} Includes E-CAP Customers

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universale service rider.

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Calculation of CAP Credits and Arrearage Forgiveness**

		<u>Combined</u>
<u>CAP Credit Calculation</u>		
1 Active CAP Accounts (including E-CAP) + Projected Enrollments		33,328
2 CAP enrollment level as established @ Docket R-2023-3044549		30,800
3 Current Average CAP Payment		53 ^{1/}
4 Average CAP Usage		106
 <u>Average Bill Calculation</u>		
5 Monthly Service Charge		\$ 16.6869
6 Usage charge per MCF		\$ 9.9147
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,252
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 634
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 618
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 19,041,845
 <u>Incremental Enrollments</u>		
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	2,528
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 1,562,915
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 73,457 ^{3/}
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 1,489,458
 <u>Total CAP Credits</u>		
15 Total Projected CAP Credits	(Line 10 + Line 14)	\$ 20,531,303
 <u>Arrearage Forgiveness</u>		
<u>Enrollments to Established level</u>		
16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		\$ 156 ^{2/}
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,818,626
 <u>Incremental Enrollments</u>		
19 Projected Incremental Enrollment above established level (Including E-CAP custo	(Line 11)	2,528
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 156 ^{2/}
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 395,503
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 18,589 ^{3/}
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 376,914
24 Total Projected Annual Arrearage Forgiveness	(Line 18 + Line 23)	\$ 5,195,540

^{1/} Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

^{2/} Projected Arrearage Forgiveness is based upon average forgiveness per customer over the September 2023-August 2024 period.

^{3/} Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Universal Service Programs and Administrative Costs**

		<u>Combined Annual Cost</u>
<u>CAP Administration</u>		
1	Third Party Administrator	\$ 1,390,364
<u>Other Universal Services</u>		
2	Low Income Usage Reduction Program (LIURP)	\$ 4,184,363 ^{2/}
3	Emergency Line Repair	\$ 1,068,975 ^{3/}
4	Billing System Modifications to Support LIHEAP State Plan	\$ - ^{1/}
5	Total Program Costs -- Other Universal Services (Lines 2 through 4)	<u>\$ 5,253,338</u>
6	Total Administrative & Program Costs (Line 1 + Line 5)	\$ 6,643,702

^{1/} Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

^{2/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

Peoples Natural Gas Company LLC
Rider Universal Service - Annual Reconciliation and Rate Adjustment
Effective 1/1/2025
Annual Reconciliation of CAP Costs to CAP Recoveries

	<u>Combined Reconciliation</u>
	<u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (2,695,134)
Actual Total CAP Costs	\$ 15,233,718
Interest (PGD Only)	\$ 28,299
Less:	
<u>Cost Offsets for Customers</u>	<u>\$ (27,333)</u>
Total CAP Recoveries	<u>\$ 9,797,016</u>
Over / (Under) Recoveries	\$ (8,076,204)
Residential throughput (Mcf)	<u>\$ 51,822,076</u>
Reconciliation Rate Adjustment	<u><u>\$ 0.1558</u></u>

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Date: December 31, 2024



Carol Scanlon