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January 14, 2025

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Filing Room  
Harrisburg, PA 17120

Re: Pike County Light & Power Company – Electric Division; Docket No. R-2024-3052359; **SUPPLEMENT NO. 105 TO TARIFF ELECTRIC PA P.U.C. NO. 8**

Dear Secretary Chiavetta:

Pursuant to Section 1308(d) of the Pennsylvania Public Utility Code, (66 Pa C.S. § 1308(d)), on behalf of Pike County Light & Power Company, attached for filing is Supplement No. 105 to Tariff Electric Pa. P.U.C. No. 8, which constitutes a general base rate increase. The filing also contains the following supporting information:

Accounting Panel Direct Testimony of Charles Lenns and Matthew Lenns  
Exhibits E-1 through E-5  
Direct Testimony of Paul Normand  
Exhibits E-6 through E-8  
Direct Testimony of Steven Grandinali  
Affidavit of Customer Notice  
Responses to 52 Pa. Code § 53.52  
Responses to 55 Pa. Code § 53.53  
Verification

Please note the confidential materials for this filing will be filed by overnight delivery. If you have any questions regarding this filing, please contact me.

Very truly yours,

*/s/ Whitney E. Snyder*

Whitney E. Snyder

*Counsel for Pike County Light & Power Company*

WES/das

Enclosure

cc: Per Certificate of Service

**PIKE COUNTY LIGHT & POWER COMPANY**

**RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
ELECTRIC SERVICE**

**IN**

**THE BOROUGHS OF MATAMORAS AND MILFORD**

**AND VICINITY,**

**PIKE COUNTY, PENNSYLVANIA**

(See Leaf No. 7)

ISSUED: January 14, 2025

EFFECTIVE: March 15, 2025

ISSUED BY: Michael German  
President and CEO  
Corning, New York

**NOTICE**

This supplement makes changes to existing rates, rules and regulations.  
(See Leaf No. 2)

**2. CHANGES MADE BY THIS SUPPLEMENT**

Tariff Supplement No. 105 has been filed to reflect:

- 1) Increased delivery (i.e., customer, per kWh, and per kW) charges applicable to Service Classification Nos. 1, 2 - Primary, 2 - Non-Demand Billed, 3, and 4.

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**PIKE COUNTY LIGHT & POWER COMPANY**

**3. TABLE OF CONTENTS (CONTINUED)**

	<u>Leaf Number</u>	<u>Revision</u>
<b>RULES AND REGULATIONS (Continued)</b>		
25. System Benefits Charge	74	2
26 Standards of Competitive Conduct	75	Original
	76	Original
	77	Original
	78	Original
	79	Original
	80	Original
Rider A- Company Purchases From Qualifying Facilities	81	Original
	82	Original
	83	Original
Rider B-Net Metering	83A	1
	83B	1
	83C	1
	83D	1
State Tax Adjustment Surcharge	84	36
Tax Indemnification	84	33
Distribution System Improvement Charge	84A	3
	84B	Original
	84C	Original
	84D	Original
	84E	Original
<b>SERVICE CLASSIFICATIONS</b>		
1. Residential and Residential	85	42 (c)
	86	23
	87	1
2. General Service	88	21 (c)
	89	21 (c)
	90	Original
	91	26 (c)
	92	3
3. Municipal Street Lighting	93	21 (c)
	94	17 (c)
	95	15
	96	Original
	97	Original
	98	Original
4. Private Outdoor Lighting	99	24 (c)
	100	15
	101	5 (c)
5. Supplementary, Back-up and/or Maintenance Service	102	1
	103	Original
	104	Original
6. Interruptible Service	105	1
	106	Original
	107	Original

(Continued)

ISSUED: January 14, 2025 EFFECTIVE: March 15, 2025

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President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

2nd REVISED LEAF NO. 72  
SUPERSEDING 1st REVISED LEAF NO. 72

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**RULES AND REGULATIONS**

24.1 MANUAL READING CHARGE (C)

For those customers who refuse installation of advanced metering infrastructure ("AMI"), beginning the next month after AMI is installed in the community proximate to the customer, the customer will begin paying a monthly charge of \$41.98 per month for manual meter reads. For example, if Pike completes installation of AMI in a community on December 15, 2025, beginning January 2025 customers in that community who refused AMI will begin paying the monthly meter reading charge. Customers will be notified when AMI is to be installed in their community and that opting out of AMI will result in monthly meter read charges.

(C) Indicates Change

(Continued)

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ISSUED:	January 14, 2025	EFFECTIVE:	March 15, 2025
ISSUED BY:	Michael German President and CEO Corning, New York		





**PIKE COUNTY LIGHT & POWER COMPANY**

**SERVICE CLASSIFICATION NO. 2 (Continued)**

**RATE - FIVE PART - MONTHLY:** (Continued)

(3) Energy Charge (¢ per kWh) (Continued)

(b) Secondary Demand Billed Service

First 100 Hours Use of Billing Demand .....	9.4594	(I)
Next 100 Hours Use of Billing Demand .....	7.8330	(I)
Over 200 Hours Use of Billing Demand .....	7.6864	(I)

(c) Primary Service

All kWh .....	1.8892	(I)
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(4) Default Service Charge

A Default Service Charge, determined in accordance with Section No. 18 of the Rules and Regulations, shall apply to customers taking Default Service from the Company. This charge is not applicable to customers obtaining Competitive Energy Supply.

(5) State Tax Adjustment Surcharge

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this Service Classification. Part 1 of the State Tax Adjustment Surcharge applies to all charges except Default Service Charges. Part 2 of the State Tax Adjustment Surcharge applies to the Default Service Charges.

(6) Distribution System Improvement Charge (DSIC)

The Distribution System Improvement Charge included in this Tariff is applied to charges under this rate excluding amounts billed for the State Adjustment Surcharge (STAS).

(I) Indicates Increase

(Continued)

ISSUED: January 14, 2025

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President and CEO  
Corning, New York



**PIKE COUNTY LIGHT & POWER COMPANY**

21st REVISED LEAF NO. 93  
SUPERSEDING 20th REVISED LEAF NO. 93

**SERVICE CLASSIFICATION NO. 3**

**APPLICABLE TO USE OF SERVICE FOR:**

Municipal Street Lighting, where the Company furnishes all equipment, except as provided for below, and maintains and operates the system.

**CHARACTER OF SERVICE - MULTIPLE:**

Continuous, alternating current, 60 cycles, 120 Volts, single phase. Units will be photoelectrically controlled and operate approximately 4100 hours per year, and mounted on wood poles for Overhead Services.

**RATE - THREE PART - MONTHLY:**

(1) Luminaire Charge (\$/month)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Nominal Wattage</u>	<u>Total Wattage</u>	<u>Delivery Charge (I)</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$ 32.65
9,500	Sodium Vapor	100	142	35.77
16,000	Sodium Vapor	150	199	40.61
27,500	Sodium Vapor	250	311	52.14
46,000	Sodium Vapor	400	488	68.59
3,900	LED	28	28	37.83
5,000	LED	36	36	37.95
6,500	LED	50	50	38.50
12,000	LED	102	102	47.26
16,000	LED	140	140	40.30
22,000	LED	177	177	41.08

Flood Lighting Luminaires

14,500	LED	96	96	38.17
20,000	LED	140	140	39.61
28,700	LED	218	218	41.41

The following luminaires will no longer be installed. Charges are for existing installations only:

46,000*	Sodium Vapor	400	488	57.57
27,500*	Sodium Vapor	250	311	52.10
4,000*	Mercury Vapor	100	127	23.16
7,900*	Mercury Vapor	175	211	28.06
12,000*	Mercury Vapor	250	296	36.55

\* Indicates those luminaires that no longer will be repaired.  
See Special Provision B.

(I) Indicates Increase

(Continued)

ISSUED: January 14, 2025

EFFECTIVE:

March 15, 2025

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President and CEO  
Corning, New York



PIKE COUNTY LIGHT & POWER COMPANY

24th REVISED LEAF NO. 99  
SUPERSEDING 23rd REVISED LEAF NO. 99

**SERVICE CLASSIFICATION NO. 4 (c)**

**APPLICABLE TO USE OF SERVICE FOR:**

Private overhead street, yard or flood Mercury Vapor and Sodium Vapor lighting. (c)

**CHARACTER OF SERVICE - MULTIPLE:**

Continuous, 60 cycles, A. C., 120 Volts, single phase. Units will be photoelectrically controlled and operate approximately 4100 hours per year.

**RATE - THREE PART - MONTHLY**

(1) Luminaire Charge (\$/month)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Nominal Wattage</u>	<u>Total Wattage</u> (c)	<u>Delivery Charge</u> (I)
<u>Private Lighting Luminaries</u>				
5,800	Sodium Vapor	70	108	32.65
16,000	Sodium Vapor	150	199	40.61
3,900	LED	28	28	42.87
5,000	LED	36	36	42.99
7,250	LED	50	50	43.53
9,365	LED	102	102	44.44
<u>Flood Lighting Luminaires</u>				
14,500	LED	96	96	35.31
20,000	LED	140	140	36.40
28,700	LED	195	195	37.76

The following luminaires will no longer be installed. Charges are for existing installations only:

4,000	Mercury Vapor	100	127	18.04
4,000	Mercury Vapor	100	127	16.19
7,900	Mercury Vapor	175	211	21.85
7,900	Mercury Vapor	175	211	19.94
12,000	Mercury Vapor	250	296	28.47
22,500	Mercury Vapor	400	459	37.00
27,500	Sodium Vapor	250	311	52.10
46,000	Sodium Vapor	400	488	57.57

(2) Default Service Charge

A Default Service Charge, determined in accordance with Section No. 18 of the Rules and Regulations, shall apply to customers taking Default Service from the Company. This charge is not applicable to customers obtaining Competitive Energy Supply.

The Default Service Charge shall apply to the kWh estimated in the following manner:

$$\text{kWh} = (\text{Total Wattage} \div 1,000) \text{ Times Monthly Burn Hours}^*$$

\* See Monthly Burn Hours Table.

(I) Indicates Increase

(c) Indicate Change

(Continued)

ISSUED: January 14, 2025

EFFECTIVE:

March 15, 2025

BY: Michael German  
President and CEO  
Corning, New York



**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility	:
Commission	:
	:
v.	: DOCKET NO. R-2024-3052359
	:
Pike County Light	:
& Power Company (electric)	:

**Pike County Light and Power Company (Electric)  
Statement No. 2  
Direct Testimony of  
Accounting Panel  
Charles Lenns and Matthew Lenns**

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 Q. **Would the members of the Accounting Panel please state**  
2 **your names and business addresses?**

3 A. Charles Lenns, 330 West William Street, Corning, New  
4 York 14830. Matthew Lenns, 330 West William Street,  
5 Corning, NY 14830.

6 Q. **By whom are you employed and in what capacity?**

7 A. **(C.Lenns)** I am employed by Corning Energy Corporation  
8 ("CEC") where I hold the position of Senior Vice  
9 President and Chief Financial Officer.

10 **(M.Lenns)** I am employed by Corning Energy Corporation  
11 ("CEC") where I hold the position of Controller.

12 Q. **Please explain the relationship between CEC and Pike**  
13 **County Light & Power Company ("Pike").**

14 A. (C.Lenns) CEC is a New York State Holding Corporation  
15 and Pike is a wholly owned subsidiary of CEC.

16 Q. **Please explain your educational background, work**  
17 **experience, and current general responsibilities.**

18 A. **(C.Lenns)** I received my Accounting Degree from the  
19 University of Scranton, where I currently teach in the  
20 business school. I also hold a law degree from Duquesne  
21 University Law School, and I am a certified public  
22 accountant. Both of my professional licenses are in the

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 Commonwealth of Pennsylvania. I began my professional  
2 career in the tax practice of Ernst & Young, LLP ("EY"),  
3 and I served clients in the firm's power and utilities  
4 tax and M&A practice. I was a tax partner from 1989 until  
5 retiring from EY in 2012. From 2012 until 2018 I served  
6 as Vice President - Tax for Consolidated Edison Inc.  
7 ("CEI") until I reached the mandatory retirement age for  
8 Officers with that Corporation. I joined CEC as Vice  
9 President and Chief Financial Officer in July of 2020  
10 for the parent and all of its subsidiaries, including  
11 Corning Natural Gas Corporation ("CNG") and Pike County  
12 Light and Power Company ("Pike" or "the Company").

13 **(M. Lenns)** I graduated from the University of Scranton  
14 in 2007 with a Bachelor of Science, having majored in  
15 accounting. After graduation from the University of  
16 Scranton in 2007, I joined PricewaterhouseCoopers LLP  
17 as an audit associate in their Technology, Information  
18 & Communication and Entertainment practice. I  
19 performed financial statement audits of clients  
20 primarily in the publishing, healthcare and technology  
21 sectors. I joined Corning Energy Corporation in July

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1           2022, and I oversee the financial reporting and  
2           monthly accounting close process for the Company.

3    **Q. Have you previously submitted testimony before the**  
4    **Pennsylvania Public Utility Commission ("PAPUC")?**

5    A.    **(C.Lenns)** Yes.

6           **(M.Lenns)** No.

7    **Q. What is the purpose of the Accounting Panel's**  
8    **testimony in this proceeding?**

9    A.    We will address the following topics:

10           ▪ Discuss the major costs driving the electric rate  
11           increase Pike is seeking.

12   **Q. Are you sponsoring any exhibits in this filing?**

13   A.    Yes. We are sponsoring Exhibits E-1 through E-5, which  
14    explain and detail the following:

15           ▪ Historic financial data and Intercompany cost  
16           allocations between CNG and Pike (Exhibit E-1);

17           ▪ Actual and forecast capital structures and rate  
18           of return (Exhibit E-2);

19           ▪ Historic and forecast electric rate base (Exhibit  
20           E-3);

21           ▪ Historic and forecast cost of service (Exhibit E-  
22           4); and

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

- 1           ▪ Historic and forecast electric sales and revenues  
2                   (Exhibit E-5).

3

4

5

6

**COSTS DRIVING RATE INCREASE**

7 **Q. When were Pike's electric delivery rates last changed?**

8 A. Pike has been operating under electric rates that went  
9 into effect on July 28, 2021.

10 **Q. Please explain why Pike is seeking an electric base  
11 rate increase at this time.**

12 A. As indicated above, the Company has been operating  
13 under rates that have been in place since 2021.  
14 Since that time Pike has invested significant amounts  
15 of capital to improve its infrastructure in order to  
16 increase reliability, ensure continued safety, and  
17 modernize its electrical system in order to better  
18 serve its customers. Additionally, interest rates on  
19 debt incurred in order to make capital investments has  
20 doubled since Pike's last electric rate filing. Supply  
21 chain issues and inflation for materials and supplies,  
22 especially for transformer purchases, has also



**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1	• Change in Return	-	461,248
2	• Revenue Growth	-	(1,379,319)
3	• O&M Expenses	-	503,600
4	• Depreciation & Amortization Expense	-	457,700
5	• Income Taxes and Other	-	56,116
6	Total Net Increase		<u>\$1,874,600</u>

7 **Q. The Company is requesting the aggregation of costs for**  
8 **customer credit card and debit card transactions,**  
9 **replacing individual fees to customers. Please give**  
10 **details about the updates with payment options and any**  
11 **changes the Company is recommending.**

12 A. The Company is recommending that electronic payment  
13 fees charged by our third-party vendor become  
14 aggregated and included in the Company's cost of  
15 service. Customers can pay online, or through IVR  
16 with the payment vendor, using credit or debit cards,  
17 or checking or savings accounts. Other payment  
18 options have recently been added with the vendor,  
19 which include paying with PayPal, Venmo, Apple Pay,  
20 Amazon Pay, Google Pay, and through the Instant  
21 Payment Network (IPN) which includes Walmart Pay.

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 With customer transaction fees aggregated, the Company  
2 can accept credit and debit payments in the office  
3 with the assistance of an encrypted swipe device. The  
4 Company has added features for customers to be  
5 notified of bill generation and due dates by SMS text  
6 message and PDF bill presentment by email. Customers  
7 have an option to pay by replying to the SMS message  
8 or email. Currently the fees are charged to and paid  
9 by the customer who uses one of these electronic  
10 payment options at a cost of \$2.64 per transaction.  
11 If a customer is paying through the IPN, there is no  
12 fee. If fees are aggregated, the Company will be able  
13 to negotiate a lower fee per transaction with the  
14 vendor. Customer fees would be \$1.10 for a checking  
15 or savings account payment. All other payment options  
16 would have a fee of \$2.04 per transaction, except for  
17 IPN payments, for which there is no fee. For the test  
18 year of October 1, 2023 through September 30, 2024,  
19 customers paid a total of \$40,663.92 in electronic  
20 transaction fees. If the fees were aggregated, this  
21 total would have been \$28,290.04, which reflects a  
22 customer cost savings of \$12,373.88. Customers

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 frequently complain about being charged a fee for  
2 paying their bills electronically. The Company is  
3 projecting an aggregated fee cost of \$30,000 each rate  
4 year. The Company is anticipating additional  
5 customers opting to pay through the vendor if the fee  
6 is aggregated and as new features continue to be  
7 added. This cost is included in our revenue  
8 requirement in this rate case.

9 **Q. What cybersecurity updates does the Company plan to**  
10 **undertake?**

11 A. The next step in cybersecurity for the Company is  
12 Network Segmentation. Network Segmentation is the  
13 division of a computer network into smaller parts,  
14 separating Information Technology (IT) from  
15 Operational Technology (OT). Network Segmentation is  
16 crucial. IT and OT networks have different security  
17 needs. IT networks focus on protecting data  
18 confidentiality and integrity, while OT networks  
19 prioritize system availability and safety. Segregating  
20 these networks reduces the risk of a cybersecurity  
21 breach spreading from one to the other. IT and OT  
22 systems require different management and maintenance

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
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1 practices. When OT is integrated with IT networks,  
2 integration can lead to potential disruptions or  
3 inefficiencies in OT operations. By segregating IT and  
4 OT networks, the Company can more effectively manage  
5 risks, including minimizing the impact of potential  
6 incidents and ensuring that critical operational  
7 systems remain unaffected by issues occurring in the  
8 IT network. The Company was quoted a cost of  
9 \$11,745.00 to complete the Network Segmentation by  
10 Micro-Solutions, one of the Company's third-party IT  
11 vendors.

12 **Q. Does the Company competitively bid its electric**  
13 **commodity purchase price with electric suppliers?**

14 A. No, Pike operates under an electric supply and  
15 transportation agreement with Orange & Rockland  
16 Utilities, Inc. ("O&R"). The Company purchases all of  
17 its electricity from O&R on a "full services contract"  
18 basis, meaning that O&R is required to sell to Pike  
19 all of the electricity that Pike needs to serve its  
20 customers.

21 **Q. Is Pike able to purchase electricity from other**  
22 **suppliers?**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. Currently, Pike cannot purchase electricity from other  
2 suppliers because Pike is unable to transport  
3 electricity over the O&R system. No other electricity  
4 is available to Pike. However, Pike and O&R are  
5 currently negotiating an amendment to Pike's electric  
6 supply and transportation agreement with O&R that  
7 would allow Pike to purchase electricity from electric  
8 marketing companies to be delivered on O&R's system to  
9 Pike's electric distribution wires in the middle of  
10 the Matamoras bridge in Port Jervis, New York.

11 **Q. When Pike's contract with O&R is amended, will Pike**  
12 **have the ability to competitively bid its electric**  
13 **purchases from both O&R and from electric marketers?**

14 A. Yes, Pike expects to negotiate a contract with O&R  
15 that would allow Pike to purchase electricity either  
16 from O&R or from electric marketers. As noted above,  
17 O&R will continue to transport electric to Pike's  
18 distribution system in Port Jervis, New York. The  
19 ability to competitively bid Pike's electric commodity  
20 cost should reduce its electric commodity price. The  
21 savings resulting from Pike's renegotiated contract  
22 will be passed on to Pike's electric customers. Pike

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 will seek Commission approval for the amended contract  
2 and any potential changes to how Pike purchases energy  
3 in its next default service proceeding.

4 **Q. Can you describe other changes and improvements that**  
5 **Pike is exploring relative to its electric purchasing**  
6 **plan and its electric distribution system?**

7 A. Yes. As part of the Commission-approved Settlement at  
8 Docket Nos. A-2021-3025659 *et al.* regarding Pike's  
9 acquisition by a company controlled by Argo  
10 Infrastructures, LP, Pike is required to undertake a  
11 study to determine the feasibility of connecting to  
12 the PJM grid so that it could purchase its electric  
13 power in Pennsylvania. The Company is currently  
14 conducting this study and considering its several  
15 inter-connect options in Pennsylvania. The Company  
16 expects to file its study results with the PAPUC in  
17 July of 2025.

18 **Q. Can you explain the changes the Company is requesting**  
19 **with respect to circumstances where customers are**  
20 **disconnected from electric power, and then later**  
21 **reconnected to electric power?**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. Yes. Pike disconnects, and then reconnects, electric  
2 power most commonly in three circumstances. The first  
3 circumstance is where customer power is shut off for  
4 failure by customers to pay their electric bill. If a  
5 customer either pays their bill in full, or, in the  
6 alternative, makes a down payment on their bill and  
7 enters into a payment plan with the Company, the  
8 Company will reconnect the customer's electric power  
9 and charge a reconnect fee of \$37 for each reconnect.  
10 The Company plans no changes with respect to these  
11 customers. The second circumstance is the relatively  
12 rare circumstance where the customer requests a power  
13 disconnect because the customer will be away from home  
14 for an extended period of time. The third circumstance  
15 is where a landlord of rental property requests a  
16 disconnect for rental units that are vacant because  
17 that rental unit may be in between tenants. In both  
18 the second and third circumstances, the customer will  
19 request a reconnect when they return from an extended  
20 stay away from their residence or place of business  
21 (circumstance 2), or will request an electric  
22 reconnect when the rental unit is occupied

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 (circumstance 3). In both cases, the disconnect and  
2 reconnect services are currently provided to Pike  
3 customers free of charge. However, the Company incurs  
4 significant costs in disconnecting and then  
5 reconnecting customers who purchase electric power  
6 from Pike. These costs include electric technicians  
7 labor costs, materials and supplies, auto expenses,  
8 and often, employee overtime costs. In order to  
9 discourage these ever-increasing customer requests,  
10 and in order to control related operating costs, the  
11 Company proposes to charge customers a \$50 fee to  
12 disconnect from electric service, and a \$50 fee to re-  
13 connect to electric service. This fee would discourage  
14 company customers from frequent disconnect and  
15 reconnect requests, and consequently would reduce  
16 costs for all of Pike's customers.

17

18

19

20

**EXHIBIT E-1 HISTORICAL FINANCIAL DATA**

21 **Q. Please describe Exhibit E-1.**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. Exhibit E-1 contains the historic financial data for  
2 Pike as required by PAPUC regulations. Schedule 1  
3 shows the balance sheets of Pike at September 30, 2024  
4 and September 30, 2023. Schedule 2 provides the  
5 account balances comprising the Company's net  
6 investment in electric, gas and common utility plant  
7 in service at September 30, 2024. Schedule 3 is an  
8 income statement that shows the derivation of net  
9 income for electric and electric operations for the  
10 year ended September 30, 2024. Schedule 4 is a  
11 comparative income statement for Pike's electric  
12 operations for the twelve months ended September 30,  
13 2024 and September 30, 2023. Schedule 5 shows the  
14 intercompany charges billed to Pike under the terms of  
15 the intercompany agreement with CNG for the twelve  
16 months ended September 30, 2024. Schedule 6 shows the  
17 intercompany cost allocation factors currently in  
18 effect. Schedule 7 show the activity impacting the  
19 Intercompany Payable between Pike and Corning Natural  
20 Gas Corporation ("CNG"), also a wholly owned  
21 subsidiary of CEC, between September 30, 2023 and  
22 September 30, 2024. These charges and credits are in

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1           accordance with the terms of the intercompany  
2           agreement between Pike and CNG.

3

4

INTERCOMPANY COST ALLOCATIONS

5   **Q.   Are you familiar with Pike's books and records, as**  
6           **well as the intercompany cost allocations between Pike**  
7           **and CNG, pursuant to which certain Administrative and**  
8           **General costs, including but not limited to, wages,**  
9           **shared services and taxes, are allocated to Pike?**

10   **A.   Yes.**

11   **Q.   Are the accounts of the Company kept in accordance**  
12           **with the Uniform System of Accounts as prescribed by**  
13           **the PAPUC?**

14   **A.   Yes.**

15   **Q.   Please describe Exhibit E-1, Schedule 5 in more**  
16           **detail.**

17   **A.   Exhibit E-1, Schedule 5, "Statement of Charges Made by**  
18           **Corning Natural Gas Corporation to Pike County Light &**  
19           **Power Company's Electric Operations" is submitted in**  
20           **support of the charges for electric operations billed**  
21           **by CNG to Pike. The schedule sets forth by prime**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 account each item for which a direct charge is made or  
2 which was the result of an allocation.

3 **Q. What types of services are billed by CNG to Pike based**  
4 **on direct charges?**

5 A. As part of the approval process for the acquisition of  
6 Pike by CNG, the New York State Public Service  
7 Commission (NYPSC) and PAPUC have required CNG to bill  
8 Pike on a direct charge basis for services rendered by  
9 CNG whenever it is practical, based on payroll  
10 records, direct payments to vendors and contractors,  
11 and usage studies supporting the distribution of  
12 clearing accounts. Further, CNG is required to  
13 develop and update Cost Allocation factors annually  
14 for shared expenses. The factors that are currently  
15 in effect are shown on Schedule 6 of Exhibit E-1. The  
16 direct and allocated charge billings are for  
17 activities and services rendered that are for the  
18 exclusive benefit of Pike's customers, and are  
19 primarily shared administrative costs such as customer  
20 billing and collection, processing of invoices,  
21 administration of benefit plans, Accounting, Tax and

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1            Financing functions, Information Technology and  
2            Computer Services.

3    **Q.    Please describe the types of costs allocated by CNG to**  
4            **Pike and the methods of allocation used.**

5    A.    The types of costs allocated and the basis for such  
6            allocations are shown on Schedule 6 of Exhibit E-1.  
7            Costs that are impractical to charge on a direct basis  
8            are allocated to Pike based on the relationship in  
9            accordance with our affiliate interest agreement for  
10           the type of expense of Pike to the total expenses  
11           incurred by CNG and its utility subsidiaries. The  
12           schedules contain the percent of shared costs  
13           allocated to expense or capital projects, depending on  
14           the nature of the service.

15           With regard to Federal income taxes, CEC and its  
16           subsidiaries file a consolidated Federal Income Tax  
17           return with its new parent company, ACP Crotona  
18           Holdings, LP, and any tax liability or benefit is  
19           allocated among CEC and its subsidiaries as provided  
20           for in Treasury Reg. Section 1.1502-33. Tax  
21           liabilities or benefits are computed and allocated to  
22           each company on the separate return basis, with tax

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 liabilities or benefits allocated to the company that  
2 generated the liability or benefit, and each member  
3 corporation's tax liability generally does not exceed  
4 its separate return liability.

5 **Q. How does Pike allocate common costs between electric  
6 and gas operations?**

7 A. Pike allocates 85 percent of common costs to electric  
8 operations and 15 percent to gas operations. The  
9 allocation is based on the ratio that net plant for  
10 each service bears to total net electric and gas  
11 plant.

12

13 **EXHIBIT E-2 CAPITALIZATION**

14 **Q. Please describe Exhibit E-2.**

15 A. Exhibit E-2 shows the actual and forecast capital  
16 structures.

17 **Q. What capital structure is Pike requesting in this  
18 proceeding?**

19 A. The Company is requesting a capital structure for  
20 September 30, 2025 as shown below:

21	<u>Ratio</u>	
22	Long-Term Debt	40.81%

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1	Short-Term Debt	8.66%
2	Common Equity	<u>50.52%</u>
3	Total	<u>100.00%</u>

4

5 **Q. Do you believe that this is a reasonable capital**  
6 **structure to be employed in this proceeding?**

7 A. Yes, we do.

8 **Q. Please explain why this capital structure is**  
9 **appropriate?**

10 A. It reflects the forecast ratios of capital being  
11 employed by Pike, as set forth on Exhibit E-2,  
12 Schedule 1 for the twelve months ending September 30,  
13 2025. The capital structure reflects the proportions  
14 of the actual capital being used in the utility's  
15 business plus a projected debt financing. We would  
16 note that Exhibit E-2, Schedule 2, page 2 of 2  
17 includes new refinanced long-term debt that Pike  
18 issued on September 12 of 2024 with its parent entity  
19 CEC, in the amount of \$17.584 million at a coupon rate  
20 of 6.31%. The average daily short-term debt balance  
21 for the Twelve Months Ended September 30, 2024 of  
22 \$2,006,792 was reflected in the Capital Structure as

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 of September 30, 2025 as a proxy for the average  
2 short-term debt balance at September 30, 2024, and  
3 adjusted for our anticipated level of spend over the  
4 next year. The current cost of short-term debt of  
5 7.58% was used in calculating the cost of this debt.  
6 This capital structure is reasonable when compared to  
7 the capital structure of other companies and weighted  
8 to a 50/50 split between debt and equity.

9 **Q. What is your conclusion as to the reasonableness of**  
10 **Pike's requested common equity ratio in this**  
11 **proceeding?**

12 A. Based on the above discussion, we conclude that the  
13 50.52 percent common equity ratio requested by Pike in  
14 this proceeding is reasonable. The equity ratio  
15 reflects Pike's forecast of net earnings during the  
16 Twelve Months Ended September 30, 2025 and thus is  
17 appropriate to use in this proceeding.

18 **Q. What cost of equity return is the Company requesting**  
19 **in this proceeding?**

20 A. As shown on Exhibit E-2, Schedule 3, the cost of  
21 equity return is 9.75 percent. For revenue  
22 requirement purposes, we rounded the return on equity

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 from the Electric Distribution System Improvement  
2 Charge (DSIC) Eligible Utilities Return on Equity  
3 Summary, as published for September 18, 2024. The  
4 Company is willing to accept the generic ROE return  
5 made by the Commission in order to minimize rate case  
6 costs to its customers.

7 **Q. What overall rate of return ("ROR") is the Company**  
8 **requesting in this proceeding?**

9 A. As shown on Exhibit E-2, Schedule 3, the overall ROR  
10 is 8.37 percent.

11

12 **Exhibit E-3 ELECTRIC RATE BASE**

13 **Q. Please describe Exhibit E-3.**

14 A. Exhibit E-3 consists of a summary and eleven schedules  
15 containing Pike's historic and future electric rate  
16 base. Schedules 10 and 11 are discussed by Company  
17 Witness Grandinali.

18 **Q. Please describe the method used to calculate the**  
19 **historic electric rate base at September 30, 2024 as**  
20 **shown on the summary page.**

21 A. We began with actual electric utility plant and plant  
22 reserves to arrive at net plant at September 30, 2024.

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 To net plant, we added cash working capital, materials  
2 and supplies, prepayments, and deferred debits.  
3 Finally, we deducted deferred credits, accumulated  
4 deferred income taxes, and customer deposits to arrive  
5 at electric rate base.

6 **Q. Please describe the method used to calculate the**  
7 **forecast electric plant balance at March 31, 2025.**

8 A. We began with the actual electric plant in service  
9 balance per books at September 30, 2024. The  
10 completed construction work in progress ("CWIP")  
11 projects were transferred to plant as shown on Exhibit  
12 E-3, Schedule 1, pages 1 and 4. We would note that  
13 because of Pike's small size and the effort required  
14 to summarize the CWIP projects, they are normally  
15 transferred to plant-in service at the end of its  
16 fiscal year (i.e., December 31<sup>st</sup>). Company Witness  
17 Grandinali provided us with the budgeted electric  
18 distribution expenditures and additions scheduled for  
19 October 1, 2024 through March 31, 2026 (18 month  
20 lookforward) shown on Exhibit E-3, Schedules 10 and  
21 11. Retirements were projected through March 31,  
22 2026. For distribution plant retirements were based

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1           on historic levels. The calculated adjustment for  
2           distribution plant of \$8,792,239 is shown on Exhibit  
3           E-3, Schedule 1, page 1 of 4. The adjustment for  
4           common general plant allocated to gas of \$552,500 is  
5           shown on Exhibit E-3, Schedule 1, page 2 of 4.

6   **Q.   What is the purpose of Exhibit E-3, Schedule 1, page 3**  
7           **of 4?**

8   A.   Exhibit E-3, Schedule 1, page 3 of 4 is necessary to  
9           allocate shared net plant related to administrative  
10          offices, equipment, and computers used by CNG  
11          employees that provide services to Pike. Office space  
12          was allocated on the basis of square footage utilized  
13          by those employees (i.e., 3.32%). Furniture,  
14          equipment, and computers were also allocated on that  
15          basis.

16   **Q.   What is the purpose of Exhibit E-3, Schedule 1, page 4**  
17          **of 4?**

18   A.   As discussed above Exhibit E-3, Schedule 1, page 4 of  
19          4 is necessary to reclassify completed plant additions  
20          from construction work in progress to plant in  
21          service. The offset is shown in Exhibit E-3, Schedule  
22          1, page 1 of 4.

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1   **Q.   Please describe the calculation of the accumulated**  
2       **provision for depreciation of electric plant in**  
3       **service for the period ending March 31, 2026.**

4   A.   We began with the per books balance at September 30,  
5       2024, added accruals projected for the 18 months  
6       ending March 31, 2026 and subtracted projected  
7       retirements for the same period to arrive at the  
8       ending balance at March 31, 2026.  Our calculated  
9       adjustment of \$1,163,700 for the electric plant  
10      reserve is shown on Exhibit E-3, Schedule 2, page 1 of  
11      2.

12   **Q.   Please describe the calculation of the accumulated**  
13      **provision for depreciation of common plant in service**  
14      **for the period ending March 31, 2026.**

15   A.   We began with the per books balance at September 30,  
16      2024 and added accruals projected through March 31,  
17      2026 and subtracted projected retirements for the same  
18      period to arrive at the ending balance at March 31,  
19      2026.  The calculated adjustment of \$183,300 is shown  
20      on Exhibit E-3, Schedule 2, Page 2.

21   **Q.   How did you calculate the cash working capital for the**  
22      **twelve months ending September 30, 2024 and 2025?**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. We prepared a lead/lag study. The results of the  
2 study are shown on Exhibit E-3, Schedule 3 pages 1 and  
3 2.

4 **Q. Please provide an overview of the lead/lag study and**  
5 **describe its results.**

6 A. The lead/lag study utilizes accounting information and  
7 financial studies for the twelve months ended  
8 September 30, 2024 to determine the net lag days. The  
9 net lag days are applied to the cost of service inputs  
10 for the years ending September 30, 2025, in order to  
11 determine the cash working capital requirements  
12 reflected in rate base. The study indicates a cash  
13 working capital requirement of \$548,495 for the twelve  
14 months ended September 30, 2025 as shown on Exhibit E-  
15 3, Schedule 3, pages 2 and 2. We would note that the  
16 working capital requirement for the Twelve Months  
17 Ended September 30, 2024 is shown on Exhibit E-3,  
18 Schedule 3, page 1 of 2. The purpose of the cash  
19 working capital component of rate base is to  
20 compensate the Company for funds it provides to pay  
21 operating expenses in advance of receipt of revenue.  
22 It reflects the amount of capital over and above

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 investment in plant and other separately identified  
2 rate base items provided by the Company to bridge the  
3 gap between the time the Company provides service and  
4 the time the Company collects revenue for that  
5 service. A lead or lag reflects the amount of time  
6 that elapses between when a party provides a product  
7 or service, and when that providing party is  
8 compensated for the product or service provided. For  
9 the purpose of this study, the amount of lead or lag  
10 times was calculated in days. We would note that  
11 while the study period was a leap year (i.e.,  
12 contained 366 days), we reflected 365 days in our  
13 calculations, since the twelve months ended September  
14 30, 2025 has 365 days.

15 **Q. Please describe the revenue component of the lead/lag**  
16 **study.**

17 A. The lag on revenue collection consists of three  
18 components:

- 19 • the time between rendering of service and meter  
20 reading;
- 21 • the time between meter reading and billing of  
22 services; and

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

- 1           • the time between billing of services and  
2           collection of revenue.

3           Pike's customers are billed on a monthly cycle. The  
4           average time from the rendering of service to customer  
5           payment is calculated to be a normal average of 17.49  
6           days. We then did a weighted average calculation in  
7           buckets of 1-10 days, 11-20 days and over 20 days.  
8           Using this weighted average approach we calculated  
9           that approximately 62 percent of our customers pay  
10          within 1-20 days, however some of our larger customers  
11          pay in more than 20 days. Using total balances in  
12          those buckets we calculated a weighted average of 21.3  
13          days.

14   **Q. Please describe the treatment of cost of service in**  
15   **the study.**

16   A. The cost of service was broken down into the basic  
17   components of operating expense and operating income.  
18   Operating income, which represents a return on  
19   invested capital, is included as a component of the  
20   cost of service.

21   **Q. Please describe the treatment of purchased power**  
22   **expenses in the study.**

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 A. The cost of purchased power and related expenses are  
2 billed monthly and are required to be paid within 10  
3 days of receiving the invoice. Invoices are normally  
4 received within the first few days following the  
5 service month. As such we used 10 days.

6 **Q. How was the System Benefits Charge ("SBC") expense**  
7 **reflected?**

8 A. For purposes of the lead lag calculation both the SBC  
9 recoveries and offsetting expense have the same number  
10 of lag days (i.e., 30 days).

11 **Q. Please describe the treatment of salaries and wages.**

12 A. The lag for salaries and wages was calculated to be 8  
13 days. All employees are paid Bi-Weekly on the  
14 Thursday following the weeks worked (service period 14  
15 days) / 2 = 7 day midpoint. We utilized 8 days for  
16 salaries as a result.

17 **Q. Please describe the lag days associated with pensions.**

18 A. The Company sponsors a 401K plan that includes a  
19 partial match of employee contributions. The match is  
20 paid at the same time as payroll, so the 8 day lag was  
21 assigned to fund contributions.

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1   **Q.   Please describe the lags associated with employee**  
2       **welfare expenses.**

3   A.   Employee welfare premiums for health, life and  
4       Workers' Compensation insurance are administered by  
5       CNG. Pike reimburses CNG once per reporting month. We  
6       utilized 30 days for intercompany charges for the  
7       month close procedures, and 23 days for employee  
8       welfare charges based on the calculated timing of  
9       payments made during the test period ended September  
10      30, 2024.

11   **Q.   How was the lag for intercompany payments calculated?**

12   A.   As with employee welfare expenses discussed above, the  
13      lag is measured as once per month per cycle close  
14      period, or 30 days.

15   **Q.   Please describe the lag associated with uncollectible**  
16      **accounts expense.**

17   A.   Uncollectible accounts expense was lagged at 8 days,  
18      due to the fact that our uncollectible balance for the  
19      year ended September 30, 2024 is consistently low  
20      (\$43,714) with the revenue collections on \$15.5  
21      million on total operating revenues for gas and  
22      electric for the period ended September 30, 2024.

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 Q. Please describe the lag associated with other  
2 Operation and Maintenance ("O&M") expenses.

3 A. The lag on other O&M expenses was calculated to be 23  
4 days. This calculation is based on an analysis of  
5 accounts payable payments made to vendors for  
6 materials and services charged to O&M expense. Lag  
7 days were measured from the mid-point of the month  
8 ( $365 \text{ days} / 12 / 2 = 15.2$ ) to the date of payment for  
9 services (8.0 days), totals 23.2 days.

10 Q. Please describe the lead or lag associated with taxes  
11 other than income taxes.

12 A. FICA payroll taxes are funded at the same time as  
13 payroll and assigned the same 8.0 day lag.  
14 Pennsylvania's gross receipts tax and property taxes  
15 are amortizations of prepaid costs and were assigned  
16 zero lag days. The average unamortized prepaid  
17 balance for property taxes is shown and included in  
18 Rate Base on Exhibit E-3, Schedule 5. If the prepaid  
19 balances are eliminated from Rate Base it will be  
20 necessary to adjust the Lead Lag Study to include the  
21 (lead) / lag times for these items.

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 Q. Please describe the lag days associated with Federal  
2 and state income taxes.

3 A. The Federal Income Tax ("FIT") and state income tax  
4 lag assumes four annual payments (i.e., September 15<sup>th</sup>,  
5 December 15<sup>th</sup>, April 15<sup>th</sup>, and June 15<sup>th</sup>). We  
6 determined that there was a lag of 30 days by the  
7 number of days that elapsed from the mid-point of the  
8 service period to payment within 30 days.

9 Q. Please describe the lag days associated with the  
10 amortization of deferred expenses, deferred federal  
11 and state income taxes, depreciation, and return on  
12 invested capital.

13 A. These components were assigned zero lag days because  
14 they are non-cash items.

15 Q. How did you calculate the Plant Materials and Stores  
16 component of electric working capital?

17 A. We used the average balance for the twelve months  
18 ended November 30, 2024 as a proxy for the plant  
19 material balances for the twelve-month period ended  
20 September 30, 2025. The calculation is shown on  
21 Exhibit E-3, Schedule 4.

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 Q. How did you calculate the prepayments component of  
2 electric working capital?

3 A. We used the same method we used to calculate the plant  
4 material balances. The components of prepayments and  
5 the balances used for the calculations are shown on  
6 Exhibit E-3, Schedule 5.

7 Q. Please describe Exhibit E-3, Schedule 6.

8 A. Schedule 6 contains the forecast deferred rate case  
9 cost that is included in rate base. The Company  
10 estimates that it will incur \$250,000 of outside legal  
11 and consulting costs related to the electric and gas  
12 rate filings. \$212,500 of these costs was allocated  
13 to electric operations based on a net plant split. On  
14 Schedule 6, we calculated the after-tax amount for  
15 this item to be approximately \$154,500.

16 Q. Please describe Exhibit E-3, Schedule 7.

17 A. At September 30, 2024, the Company had a negative  
18 deferred credit of \$15,133 related to timing  
19 differences created by the Federal Tax Cuts and Jobs  
20 Act (TCJA) that will turn around in the future. The  
21 net of Tax movement for this item is forecast to be

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1           \$12,700 at September 30, 2025 and is reflected as a  
2           rate base addition in Exhibit E-3, Summary.

3   **Q.   Please describe the calculation of customer deposits**  
4           **as shown on E-3 Schedule 8.**

5   A.   We used the average balance for the twelve months  
6           ending November 30, 2024 as a proxy for the twelve-  
7           month period ending September 30, 2025.

8   **Q.   Did you calculate the deferred income taxes for the**  
9           **twelve months ending June 30, 2021?**

10  A.   Yes. This calculation, shown on Exhibit E-3, Schedule  
11           9, presents the difference between the balances of  
12           accumulated deferred income taxes at September 30,  
13           2024 and September 30, 2025, respectively.

14

15                           **EXHIBIT E-4 ELECTRIC COST OF SERVICE**

16  **Q.   Please describe Exhibit E-4.**

17  A.   Exhibit E-4 consists of a summary and fourteen schedules  
18           containing the historic and future electric cost of  
19           service. The Accounting Panel supports all schedules  
20           with the exception of Schedule 8, which addresses the  
21           annual allowance for tree trimming and is supported by  
22           Mr. Grandinali. Page 1 of the Summary shows the historic

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1           and forecast cost of service, page 2 of the Summary shows  
2           the calculation of the revenue requirement, and page 3  
3           of the Summary lists all of the adjustments to the cost  
4           of service.

5   **Q.   How did you develop the historical and forecast cost of**  
6   **service?**

7   A.   We began with the actual per books information for the  
8       twelve months ended September 30, 2024.     This  
9       information is shown in Column 1 of Exhibit E-4, Summary,  
10      Page 1 of 3.   Column 3 sets forth the adjustments  
11      necessary to bring historical revenues, expenses, and  
12      rate base in line with the levels of revenues, expenses  
13      and rate base projected for the twelve months ending  
14      September 30, 2025.

15   **Q.   Please describe how the revenue requirement of**  
16   **\$1,874,600 shown on page 2 of the Summary was calculated?**

17   A.   We began with the projected September 30, 2025 rate base  
18       from Exhibit E-3, Summary.   To this balance we applied  
19       the overall rate of return shown on Exhibit E-2, Schedule  
20       3.   This produced a return of \$3,267,107.   We compared  
21       this number to the earned return projected on page 1,  
22       column 4 of the Summary, which was \$1,988,700.   The

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 difference between these two amounts is \$1,278,407,  
2 which we factored up for the Pennsylvania gross earnings  
3 tax, customer uncollectibles, and income taxes to arrive  
4 at a revenue requirement of \$1,874,613, which was  
5 rounded to \$1,874,600.

6 **Q. Please describe Exhibit E-4, Schedule 1, Page 1 of 3.**

7 A. Exhibit E-4, Schedule 1, Page 1 of 3 compares the  
8 forecast billed electric sales and revenues for the  
9 Twelve Months Ended September 30, 2025 to the actual  
10 electric sales and revenues for the Twelve Months  
11 Ended September 30, 2024. The calculation of the  
12 forecast delivery revenues, fuel recoveries, System  
13 Benefit Charge and Gross Receipts Tax for the Twelve  
14 Months Ended September 30, 2025 come from Exhibit E-5,  
15 Schedule 6.

16 **Q. Please continue with page 2 of Schedule 1.**

17 A. Exhibit E-3 Schedule 1, page 2 of 3 shows Other  
18 Operating Revenues for the Twelve Months Ended  
19 September 30, 2024 and 2025. The forecast of Late  
20 Payment Charge ("LPC") and rent from electric property  
21 was obtained from our internal forecast of other  
22 income for pole billings and other revenues.

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 **Q. Please continue.**

2 A. Exhibit E-4, Schedule 1, page 3 of 3, is necessary to  
3 match the level of expense associated with the SBC  
4 surcharge for the Twelve Months Ended September 30,  
5 2025 to the level included in the Twelve Months Ended  
6 September 30, 2024.

7 **Q. Please describe Exhibit E-4, Schedule 2.**

8 A. Exhibit E-4, Schedule 2 reflects the change in  
9 purchased power expenses and matches projected energy  
10 cost recoveries through base rates and the Electric  
11 Supply Adjustment Charge ("ECR") for the Twelve Months  
12 Ended September 30, 2025.

13 **Q. Please describe the adjustment to other Purchased  
14 Power Cost shown in Exhibit E-4, Schedule 3.**

15 A. The estimated increase in other Purchased Power Costs  
16 shown on Exhibit E-4, Schedule 3 was calculated by  
17 applying the actual increase in this expense realized  
18 directly from the Orange & Rockland electric bills  
19 between the Twelve Months Ended September 30, 2024 and  
20 September 30, 2025 of \$36,700.

21 **Q. Please explain the increases in salaries shown in  
22 Exhibit E-4, Schedule 4.**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. Page 1 of Exhibit E-4, Schedule 4 contains the  
2 calculation of the annual wage increases. We took  
3 both direct and allocated payroll that was charged to  
4 Pike's electric operations and first removed the May  
5 2024 increase in order to determine base wages before  
6 the increase that went into effect during the twelve  
7 months Ended September 30, 2024. We then annualized  
8 the May 2024 wage increase by multiplying the base  
9 salaries before the increase by 58.33% of 4.0%,  
10 representing the seven months beyond the historic test  
11 year, representing the increase that will go into  
12 effect during October 2024 - April 2025. We next  
13 applied the estimated annual overall increase of 4.0%  
14 that will go into effect in October 2025 to the actual  
15 payroll for the Twelve Months Ended September 30, 2024  
16 plus the annualized increase. This Schedule will be  
17 updated for the actual overall wage increase  
18 percentage when the Company files an update.

19 **Q. What is the basis for the wage increase factor of 4.0**  
20 **percent?**

21 A. The Company's overall general wage increase guidelines  
22 were set at 4.0 percent. While some employees may

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 receive more than a 4.0 percent increase due to  
2 promotions and changes in responsibilities, others may  
3 receive less. There is always a small level of  
4 employee turnover in the mix of salaries, due to  
5 retirements and employees leaving for other reasons.  
6 In some cases the salary for the replacement is at a  
7 lower wage rate and sometimes they are at a higher one  
8 than the current incumbent. The Company tries to keep  
9 the overall level of increases in wages to be no more  
10 than 4.0 percent.

11 **Q. Please continue.**

12 A. Page 2 of Exhibit E-4, Schedule 4 reflects the cost of  
13 two new positions to be added during the Twelve Months  
14 Ended September 30, 2025. Both positions would be  
15 full-time Pike employees. The first position is for  
16 an Assistant General Manager, and this person to be  
17 hired will perform multi-functions, including project  
18 budgeting, materials management and procurement,  
19 analyzing actual results vs. budget on a monthly  
20 basis, overseeing customer service, and reporting to  
21 corporate management on a regular basis. 37.5 percent  
22 of the expense portion of the salary for this position

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 (\$50,000) was allocated to Pike's electric operations  
2 based on the current gas vs. electric customer split.  
3 \$20,000 will be allocated to Pike Gas expense, and the  
4 remaining \$70,000 will be allocated to capital between  
5 electric and gas at the 85/15 split. The second  
6 position is an electric Systems Planner, which will be  
7 allocated 100% to Pike Electric. The Systems Planner  
8 will perform several tasks including planning,  
9 scheduling and implementing maintenance and inspection  
10 programs on the electric system facilities, approving  
11 operations & maintenance contractor time sheets and  
12 invoices, designing and coordinating meter operations  
13 technician primary and secondary metering for three  
14 phase new business or state line metering projects,  
15 and serving as a liaison with electric new business  
16 and street light applicants and contractors. The  
17 estimated annual wages for this employee would be  
18 \$100,000. 10.0 percent of the expense portion of the  
19 salary for this position (\$10,000) was allocated to  
20 Pike's electric operation, and the remaining \$90,000  
21 will be allocated to capital for Pike Electric. There  
22 will be no allocation to Pike Gas for this employee.

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

- 1 Q. Please continue with a description of Adjustment No.  
2 (5), Changes in Operation and Maintenance Expense to  
3 Reflect the Estimated Increase in Payroll Ancillary  
4 Costs and Adjustment No. (13), Changes in Taxes Other  
5 Than Income Taxes to Reflect Increases in Payroll  
6 Taxes, as shown on Exhibit E-4, Summary, as well as on  
7 Exhibit E-4, Schedule 5 and Schedule 13, Page 1,  
8 respectively.
- 9 A. The estimated increase in payroll ancillary costs,  
10 which amounts to \$30,700, was calculated by applying a  
11 fringe benefit rate of 36.05% to the forecasted wage  
12 increase amounts shown on Exhibit E-4, Schedule 4,  
13 Pages 1 and 2, and which were discussed above. The  
14 36.05% fringe benefit rate includes the cost of health  
15 and life insurance at 22.02%, Workers' Compensation  
16 insurance at 11.49%, and Pike's 401K matching  
17 contribution of 2.54%. These rates were developed  
18 based on the historic cost of each benefit item in  
19 relation to the total historic labor costs for the  
20 twelve months ended September 30, 2024. The estimated  
21 increase in Payroll Taxes was calculated by applying  
22 the payroll tax rate of 7.65% to the forecasted wage

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1       increase amount. The 7.65% payroll tax rate includes  
2       the cost of Federal Insurance Contribution Act Tax at  
3       6.20% (capped at \$168,600 of annual salary per  
4       employee) and Medicare at 1.45%. These tax rates are  
5       based on the current statutory rates.

6       **Q. Please describe Adjustment No. (7), Changes in Operation  
7       and Maintenance Expenses to reflect the amortization of  
8       Storm Deferrals, as shown in Exhibit E-4, Schedule 7.**

9       A. Adjustment No. (7) in the amount of \$29,700 reflects  
10       the increase in amortization expense for storm cost  
11       over four-years. At September 30, 2025, the Company  
12       projects that the deferred Hurricane Riley and other  
13       minor storm balance will be approximately \$300,865.  
14       The annual amortization expense of \$75,216 was  
15       compared to the level of storm costs charged to  
16       expense in the Test Year of \$45,528 to calculate the  
17       adjustment of \$29,688 or \$29,700 when rounded.

18       **Q. Please describe Adjustment No. (8), Changes in  
19       Operation and Maintenance (O&M) Expense to Related to  
20       Tree Trimming, as shown on Exhibit E-4, Summary, as  
21       well as on Exhibit E-4, Schedule 8.**

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. Adjustment No. (8) provides for an increase in O&M  
2 expense of \$26,800 to normalize the level of  
3 contractor tree trimming costs. In the test year, the  
4 Company had tree trimming costs of \$146,252. The  
5 Company is on a five-year cycle for tree trimming and  
6 the adjustment increases the Test Year level to  
7 reflect the average annual spending for the twelve  
8 months ended September 30, 2022, 2023 and 2024 of  
9 \$173,081.

10 **Q. Please describe Adjustment No. (9), Changes in**  
11 **Operation and Maintenance Expense to reflect the**  
12 **amortization of estimated rate case expenses, as shown**  
13 **on Exhibit E-4, Schedule 9.**

14 A. Adjustment No. (9) Represents an increase in O&M  
15 expense of \$53,100 to reflect a four-year amortization  
16 of estimated incremental costs associated with this  
17 rate case. As shown on Schedule 9, Pike Electric  
18 estimates that it will incur \$212,500 of costs in the  
19 preparation and filing of this case, which are  
20 primarily for consultant fees to prepare the exhibits  
21 and testimony in support of the revenue requirement,

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 cost service study, rate design, and outside legal  
2 fees.

3 **Q. Please describe Adjustment No. (10), for intercompany**  
4 **administrative and operating charges, as shown on**  
5 **Exhibit E-4, Summary, as well as on Exhibit E-4,**  
6 **Schedule 10.**

7 A. The adjustment reflects the test year level of  
8 intercompany charges not reflected in other schedules  
9 of \$780,177, (e.g., payroll, taxes other, etc.). To  
10 this amount we applied the current Consumer Price  
11 Index of 1.0% to escalate these costs for the Twelve  
12 Months Ended September 30, 2025. This adjustment  
13 increases O&M expense by \$7,802 which was rounded on  
14 the Exhibit to \$7,800.

15 **Q. Please address Adjustment No. (11), Exhibit E-4,**  
16 **Schedule 11.**

17 A. Adjustment No. (11) adjusts the uncollectible expense  
18 recorded on the Company's books to reflect the actual  
19 bad debt write-offs experienced during the twenty-four  
20 months ended September 30, 2024. We took the actual  
21 net write-offs (i.e., customer bills written off as  
22 uncollectible less recoveries), as a percentage of

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 billed revenues during the same period of time. This  
2 produced a factor of 0.28 percent. This percentage  
3 was applied to the projected revenues for the twelve  
4 months ended September 30, 2025 to calculate the  
5 annual bad debt expense of \$44,997. This expense was  
6 compared to the uncollectible accruals recorded during  
7 the twelve months ended September 30, 2024, which was  
8 an amount of \$82,022 to arrive at the negative  
9 adjustment of \$37,025 or \$37,000 rounded.

10 **Q. Please explain Adjustment (12) to depreciation**  
11 **expense, Exhibit E-4, Schedule 12.**

12 A. Exhibit E-4, Schedule 12 consists of four pages. The  
13 first page shows the calculation of depreciation  
14 expense for the rate year, the Twelve Months Ended  
15 September 30, 2025. Page 2 shows the calculation of  
16 the composite book depreciation rate for electric  
17 distribution and general plant that was utilized on  
18 page 1 of this Exhibit. Page 3 shows the calculation  
19 of the average amortization rate for common general  
20 plant that was reflected page 1 of this Exhibit.  
21 Finally, page 4 shows the current allowance for net

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 salvage and the amortization of an unallocated reserve  
2 established in Case R-2008-2046518.

3 **Q. Please explain how the adjustment to depreciation**  
4 **expense shown on page of Schedule 12 was calculated.**

5 A. We started with the electric distribution and common  
6 general plant balances allocated to electric at  
7 September 30, 2024. To these balances we eliminated  
8 non-depreciable plant. We then reflected the plant  
9 additions and retirement as shown on Exhibit E-3,  
10 Schedule 1, pages 1 and 2 to calculate the plant  
11 balance subject to depreciation at September 30, 2025.  
12 The plant balances were then multiplied by the  
13 composite depreciation rates from pages 2 and 3 to  
14 calculate the rate year level of depreciation expense  
15 of \$1,358,200. This level was compared to the Test  
16 Year level of \$1,096,900 and resulted in the  
17 depreciation adjustment of \$261,300.

18 **Q. What is the purpose of the depreciation reserve**  
19 **calculations shown at the bottom of page 1 of Exhibit**  
20 **E-4, Schedule 12?**

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 A. The calculated increases in the depreciation reserve  
2 are reflected in Rate Base Exhibit E-3, Schedule 2,  
3 pages 1 and 2.

4 **Q. Are the depreciation, amortization, and net salvage**  
5 **rates shown on pages 2 through 4 the same as contained**  
6 **in the Settlement Agreement approved by the PAPUC in**  
7 **Case R-2013-2397237?**

8 A. Yes, with the exception of some general plant accounts  
9 that did not exist at the time of the Agreement.

10 **Q. With regards to the current allowance for removal and**  
11 **net salvage shown on page 4, why hasn't the Company**  
12 **proposed any changes to the current allowances?**

13 A. Pike has not proposed any changes to the current  
14 allowances for removal and net salvage because we do  
15 not have enough data at this time. The current  
16 allowance of \$35,148 is shown on Exhibit E-4, Schedule  
17 12, Page 4.

18 **Q. Please discuss the recovery of net salvage.**

19 A. In lieu of recovering net salvage costs through the  
20 annual depreciation rate, the PAPUC establishes an  
21 annual allowance to be collected from, or returned to,  
22 customers through base rates which is computed by

PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS

1 averaging the Company's annual actual expenditures for  
2 net salvage costs. That amount is then added to or  
3 subtracted from annual depreciation expense.

4 **Q. Please explain the amortization of the reserve excess**  
5 **of \$16,000, shown on the bottom of Exhibit E-4,**  
6 **Schedule 12, Page 4.**

7 A. As a result of a previous electric base rate case  
8 (Docket No. R-2008-2046518), the Company moved an  
9 excess depreciation reserve out of the allocated  
10 portion of the reserve, which maintains a reserve for  
11 each plant account to an unallocated account. The  
12 Company is in the process of returning that excess  
13 depreciation reserve to customers.

14 **Q. Are you proposing any changes to the unallocated**  
15 **reserve and its associated amortization to return that**  
16 **money to customers?**

17 A. No, we are not.

18 **Q. Please describe Adjustment No. (13), Changes in Taxes**  
19 **Other, as shown Exhibit E-4, Schedule 13, Page 1.**

20 A. Adjustment No. (13), in addition to the change to  
21 payroll taxes discussed above, reflects the change in

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1           the Pennsylvania Gross Earnings Tax for the Twelve  
2           Months Ending September 30, 2025 and property taxes.  
3           The Gross Earnings Tax was calculated by multiplying  
4           electric revenues shown on Exhibit E-4, Summary, page  
5           1, Column 4 by the Gross Receipt tax rate of 5.9  
6           percent. Property tax expense was based on the latest  
7           actual tax bills.

8   **Q. Please describe Adjustment No. (14), Calculation of**  
9   **Income Tax Expense for the Twelve Months Ending June**  
10 **30, 2021, as shown Exhibit E-4, Schedule 14.**

11 A. Adjustment No. (14) Shows the necessary additions and  
12       subtractions that must be made to operating income  
13       before taxes in order to determine taxable income to  
14       which the statutory tax rates are applied.

15 **Q. Please explain page 3 of Schedule 14.**

16 A. Page 3 shows the calculation of the interest deduction  
17       included in page 1 of Schedule 14. The weighted cost  
18       of debt of 7.21 percent comes from Exhibit E-2,  
19       Schedule 3 after combining the weighted interest cost  
20       for both long- and short-term debt and is multiplied  
21       by Pike's rate base to determine the interest  
22       deduction reflected on pages 1 and 2 of this Exhibit.

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1

2

**EXHIBIT E-5 ELECTRIC SALES AND REVENUES**

3

**Q. What were Pike's actual total delivery volumes for the  
12 months ended June 30, 2020?**

4

5

A. Pike's actual total delivery volumes for the 12 Months  
Ended September 30, 2024 were 81,167,096 KWHs as shown  
on Exhibit E-5, Schedule 1. The associated actual  
monthly billed revenues for the 12 Months Ended  
September 30, 2024, are shown on Exhibit E-5, Schedule  
3.

6

7

8

9

10

11

**Q. Please summarize, in aggregate form, your delivery  
volume forecasts for the 12 months ending September  
30, 2025.**

12

13

14

A. For the 12 months ending September 30, 2025, the total  
delivery volume forecast is 84,427,347 KWHs, which is  
an increase of 3,260,251 KWHs from the 12 months ended  
September 30, 2024 and reflects a 4.0 percent growth  
for the period. The calculation of the forecast sales  
is shown on Exhibit E-5, Schedule 5.

15

16

17

18

19

20

**Q. How did you project the Company's electric billed  
delivery volumes?**

21

**PIKE COUNTY LIGHT & POWER COMPANY  
ELECTRIC RATE CASE  
STATEMENT NO. 2  
DIRECT TESTIMONY OF ACCOUNTING PANEL  
CHARLES LENNS AND MATTHEW LENNS**

1 A. As shown on Exhibit E-5, Schedule 5, we started with  
2 the actual delivery volumes for the Twelve months  
3 ended September 30, 2024. We made an adjustment to  
4 reflect forecasted growth in residential, commercial  
5 and street light sales of 4.0 percent. The projected  
6 growth was based on actual growth between the Twelve  
7 Months Ended September 30, 2023 and September 30,  
8 2024.

9 **Q. Please explain how you estimated Pike's electric**  
10 **revenues for the forecast period.**

11 A. The projected electric revenues are shown on Exhibit  
12 E-5, Schedule 6 and are based on our 2025 forecasted  
13 year.

14 **Q. Does that conclude your testimony?**

15 A. Yes, it does. We reserve the right to update or amend  
16 this testimony.

**Pike County Light and Power Company  
Index of Schedules**

**Exhibit E-1**

**Balance Sheet and Supporting Schedules, Income Statement,  
and Joint Operating Agreement Charges for the Test Year**

<u>Schedule</u>	<u>Title of Schedule</u>	<u>Witness</u>
(1)	Balance Sheet as of September 30, 2024 and September 30, 2023	C. Lenns & M. Lenns
(2)	Detail of Electric, Gas and Common Plant in Service and associated Depreciation Reserves as of September 30, 2024	C. Lenns & M. Lenns
(3)	Pike Income Statement for the Test Year, for the Twelve Month Period Ending September 30, 2024	C. Lenns & M. Lenns
(4)	Income Statement - Electric Operations, for the Twelve Month Period Ending September 30, 2024 and September 30, 2023	C. Lenns & M. Lenns
(5)	Intercompany Charges for the Test Year, for the Twelve Month Period Ending September 30, 2024	C. Lenns & M. Lenns
(6)	Current Intercompany Common Expense Allocation Factors in effect from October 1, 2023 through September 30, 2024	C. Lenns & M. Lenns
(7)	Intercompany Accounts Payable to Corning Natural Gas Corporation the Twelve Month Period Ending September 30, 2024	C. Lenns & M. Lenns

**Pike County Light and Power Company**  
**Balance Sheet**  
**As of September 30, 2024 and 2023**

**Exhibit E-1**  
**Schedule 1**  
**Page 1 of 2**

	<b>September 30 2024</b>	<b>September 30 2023</b>
<b><u>ASSETS AND OTHER DEBITS</u></b>		
<b><u>Utility Plant</u></b>		
Electric Plant in Service	\$ 34,737,197	\$ 26,195,778
Gas Plant in Service	7,193,512	6,182,000
Common Plant in Service	1,463,869	1,700,322
Construction Work in Progress	3,020,281	5,777,071
Total Utility Plant	46,414,860	39,855,171
<b><u>Accumulated Provision for Depreciation</u></b>		
Electric	4,247,701	3,402,324
Gas	569,683	418,338
Common	1,328,583	1,038,894
Total Accumulated Provision for Depreciation	6,145,966	4,859,557
Net Utility Plant	40,268,894	34,995,614
<b><u>Other Property and Investments</u></b>		
Nonutility Property	-	-
Accumulated Provision for Depreciation	-	-
Net Other Plant	-	-
<b><u>Current and Accrued Assets</u></b>		
Cash	820,047	395,466
Customer Accounts Receivable	1,727,192	1,568,338
Other Accounts Receivable	(24,235)	(76,788)
Accumulated Provision for Uncollectible Accounts	(43,714)	12,510
Accounts Receivable from Associated Companies	154,076	82,021
Materials and Supplies	1,893,323	2,934,718
Prepayments	(96,386)	(680,976)
Total Current and Accrued Assets	4,430,302	4,235,288
<b><u>Deferred Debits</u></b>		
Unamortized Debt Expense	632,375	78,178
Other Regulatory Assets	1,571,972	902,248
Clearing Accounts	-	-
Miscellaneous Deferred Debits	369,174	206,347
Regulatory Asset State Provision	970,799	779,751
Total Deferred Debits	3,544,320	1,966,524
Total Assets and Other Debits	\$ 48,243,515	\$ 41,197,426

**Pike County Light and Power Company**  
**Balance Sheet**  
**As of September 30, 2024 and 2023**

**Exhibit E-1**  
**Schedule 1**  
**Page 2 of 2**

	<b>September 30 2024</b>	<b>September 30 2023</b>
<u><b>LIABILITIES AND OTHER CREDITS</b></u>		
<u>Proprietary Capital</u>		
Common Stock Issued	\$ -	\$ -
Miscellaneous Paid-In Capital	12,450,000	9,950,000
Retained Earnings	7,303,955	6,556,769
Total Proprietary Capital	19,753,955	16,506,769
<u>Long Term Debt</u>		
Bonds - Long-Term	17,487,035	15,285,319
Total Capitalization	37,240,990	31,792,088
<u>Noncurrent Liabilities</u>		
Long Term Obligations	-	-
Total Noncurrent Liabilities	-	-
<u>Current and Accrued Liabilities</u>		
Notes Payable	1,869,665	2,617,121
Accounts Payable	1,857,957	1,688,121
Accounts Payable to Associated Companies	3,403,766	1,328,167
Tax Collections Payable	(297,427)	(288,355)
Customer Deposits	395,955	365,261
Taxes Accrued - Federal	(41,107)	223,527
- Other	1,541	126,767
Interest Accrued	17,403	9,966
Other Current Liabilities	(23,469)	(28,251)
Total Current and Accrued Liabilities	7,184,284	6,042,324
<u>Deferred Credits</u>		
Other Deferred Credits	164,448	173,565
Other Regulatory Liabilities	3,616	(3,467)
Accumulated Deferred Income Taxes - Other Property	1,671,885	1,766,758
Accumulated Deferred Income Taxes - Other	1,978,292	1,426,159
Total Deferred Credits	3,818,241	3,363,015
Total Liabilities and Equity	\$ 48,243,515	\$ 41,197,426

**Pike County Light and Power Company**  
**Net Book Value of Electric, Gas and Common Plant-in-Service**  
As of September 30, 2024

**Exhibit E-1**  
**Schedule 2**

	<b>Electric Plant-in-Service</b>	<b>Accumulated Provision for Depreciation &amp; Amortization</b>	<b>Net Book Value</b>
<b>Intangible Plant</b>			
Franchise and Consents	\$ -	\$ -	\$ -
Total Intangible Plant	<u>-</u>	<u>-</u>	<u>-</u>
<b>Distribution Plant</b>			
Land and Land Rights	1,090,953	-	1,090,953
Structures and Improvements	(2,832)	10	(2,842)
Station Equipment	1,272,591	246,881	1,025,710
Poles, Towers, and Fixtures	13,037,686	1,293,534	11,744,152
Overhead Conductors and Devices	7,090,175	869,846	6,220,329
Underground Conduit	299,714	17,913	281,801
Underground Conductors and Devices	656,996	82,797	574,199
Line Transformers	4,619,252	499,340	4,119,912
Services	2,444,132	295,671	2,148,461
Meters	956,931	261,696	695,234
Street Lighting & Signal Systems	735,150	57,174	677,976
Total Distribution Plant	<u>32,200,747</u>	<u>3,624,862</u>	<u>28,575,885</u>
<b>General Plant</b>			
Structures and Improvements	2,339,399	387,796	1,951,603
Small Tools	365,052	235,043	130,010
Total General Plant	<u>2,704,451</u>	<u>622,839</u>	<u>2,081,612</u>
Electric Excess Reserve	<u>(168,000)</u>	<u>-</u>	<u>(168,000)</u>
Total Electric Plant-in-Service	<u>\$ 34,737,197</u>	<u>\$ 4,247,701</u>	<u>\$ 30,489,497</u>
<b>Gas</b>			
	<b>Plant-in-Service</b>	<b>Accumulated Provision for Depreciation &amp; Amortization</b>	<b>Net Book Value</b>
<b>Distribution Plant</b>			
Land and Land Rights	\$ 744	\$ -	\$ 744
Mains	4,353,729	249,602	4,104,127
Meas. And Reg. Equip. - General	131,501	30,369	101,132
Services	1,693,812	119,902	1,573,910
Meters	62,823	13,215	49,607
Meter Installations	536,759	52,697	484,062
House Regulator Installations	9,539	1,662	7,877
Industrial Measuring and Regulating Equipment	36,151	7,482	28,669
Total Gas Plant	<u>6,825,059</u>	<u>474,930</u>	<u>6,350,129</u>
<b>General Plant</b>			
Small Tools	346,404	94,753	251,650
Total General Plant	<u>346,404</u>	<u>94,753</u>	<u>251,650</u>
Gas Excess Reserve	<u>22,050</u>	<u>-</u>	<u>22,050</u>
Total Gas Plant-in-Service	<u>\$ 7,193,512</u>	<u>\$ 569,683</u>	<u>\$ 6,623,829</u>
<b>Common</b>			
	<b>Plant-in-Service</b>	<b>Accumulated Provision for Depreciation &amp; Amortization</b>	<b>Net Book Value</b>
<b>Intangible Plant</b>			
Franchise Trade Name	\$ 311,000	\$ 167,595	\$ 143,405
Total Intangible Plant	<u>311,000</u>	<u>167,595</u>	<u>143,405</u>
<b>General Equipment</b>			
Office Furniture & Equipment	399,087	802,426	(403,339)
Transportation Equipment	596,946	252,900	344,046
Communication Equipment	143,360	139,877	3,483
Misc Equipment	13,477	40,093	(26,616)
Total Common Plant	<u>1,152,869</u>	<u>1,235,296</u>	<u>(82,427)</u>
Retirement Work in Progress	<u>-</u>	<u>(74,308)</u>	<u>74,308</u>
Total Common Plant-in-Service	<u>\$ 1,463,869</u>	<u>\$ 1,328,583</u>	<u>\$ 135,287</u>

**Pike County Light and Power Company**  
**Statement of Income**  
**Twelve Months Ending September 30, 2024**

**Exhibit E-1**  
**Schedule 3**

	<u>Company</u> <u>Total</u>	<u>Electric</u> <u>Department</u>	<u>Gas</u> <u>Department</u>
<u>Operating Revenues:</u>			
Residential Sales	\$ 7,779,063	\$ 6,139,418	\$ 1,639,644
Commercial & Industrial Sales	7,541,477	7,039,827	501,650
Public Lighting Sales	211,526	211,526	-
Total Sales and Delivery of Electricity	<u>15,532,066</u>	<u>13,390,772</u>	<u>2,141,294</u>
<u>Other Operating Revenues</u>			
Miscellaneous Service Revenues (Late Payment Charges)	34,486	28,184	6,301
Rent from Electric Property	(57,902)	(57,902)	-
Other Revenues	525	2,976	(2,451)
Total Other Operating Revenues	<u>(22,892)</u>	<u>(26,742)</u>	<u>3,850</u>
 Total Operating Revenues	 <u>15,509,174</u>	 <u>13,364,029</u>	 <u>2,145,145</u>
<u>Operating Expenses:</u>			
Purchased Electric Power Costs	5,187,864	5,187,864	-
Purchased Gas Costs	1,145,888	-	1,145,888
Other Power Supply Expenses	734,868	734,868	-
Distribution Expenses	1,005,781	773,828	231,953
Customer Accounts Expenses	366,204	311,292	54,912
Customer Service Expenses	35,988	30,590	5,398
Administrative And General Expenses	2,490,930	2,148,999	341,931
Depreciation Expense	1,305,110	1,096,950	208,161
Taxes, Other than Income Tax	584,857	560,165	24,691
State Income Taxes	(75,226)	(1,319)	(73,907)
Federal Income Taxes	372,786	358,680	14,106
Total Operating Expenses	<u>13,155,050</u>	<u>11,201,917</u>	<u>1,953,133</u>
 Income from Utility Operations	 <u>2,354,124</u>	 <u>2,162,112</u>	 <u>192,012</u>
<u>Taxes - Other Income Deductions:</u>			
Donations	2,559	2,175	384
Other Income Deductions	(105,910)	(90,023)	(15,886)
Total Taxes - Other Income Deductions	<u>(103,351)</u>	<u>(87,848)</u>	<u>(15,503)</u>
<u>Interest Charges:</u>			
Interest on Long Term Debt	1,106,664	940,571	166,093
Amortization of Debt Discount & Expense	16,052	13,644	2,408
Other Interest Expense	42,393	28,006	14,387
Total Interest Charges	<u>1,165,108</u>	<u>982,221</u>	<u>182,888</u>
 Net Income	 <u>\$ 1,292,367</u>	 <u>\$ 1,267,740</u>	 <u>\$ 24,627</u>

**Pike County Light and Power Company**  
**Statement of Income - Electric**  
**Twelve Months Ending September 30, 2024 and 2023**

**Exhibit E-1**  
**Schedule 4**

	<b>September 30</b>	<b>September 30</b>
	<b>2024</b>	<b>2023</b>
<b><u>Operating Revenues:</u></b>		
Residential Sales	\$ 6,139,418	\$ 6,390,043
Commercial & Industrial Sales	7,039,827	7,445,456
Public Lighting Sales	211,526	203,981
Total Sales and Delivery of Electricity	13,390,772	14,039,480
 <b><u>Other Operating Revenues:</u></b>		
Miscellaneous Service Revenues	28,184	(2)
Rent from Electric Property	(57,902)	335,040
Other Electric Revenues	2,976	-
Total Other Electric Revenues	(26,742)	335,038
Total Electric Operating Revenues	13,364,029	14,374,517
 <b><u>Operating Expenses:</u></b>		
Purchased Electric Power Costs	5,187,864	6,532,751
Other Power Supply Expenses	734,868	699,876
Distribution Expenses	773,828	521,681
Customer Accounts Expenses	311,292	178,164
Customer Service Expenses	30,590	31,651
Administrative And General Expenses	2,148,999	2,021,843
Depreciation Expense	1,096,950	801,133
Taxes, Other than Income Tax	560,165	915,526
State Income Taxes	(1,319)	103,014
Federal Income Taxes	358,680	354,714
Total Operating Expense	11,201,917	12,160,353
Total Income from Electric Utility Operations	2,162,112	2,214,165
 <b><u>Taxes - Other Deductions:</u></b>		
Donations	2,175	3,251
Other Income Deductions	(90,023)	(18,706)
Total Taxes - Other Income Deductions	(87,848)	(15,454)
 <b><u>Interest Charges:</u></b>		
Interest on Long Term Debt	940,571	769,600
Amortization of Debt Discount & Expense	13,644	10,538
Other Interest Expense	28,006	94,201
Total Interest Charges	982,221	874,340
Net Income - Electric Operations	\$ 1,267,740	\$ 1,355,280

**Pike County Light and Power Company**  
**Statement of Direct and Allocated Charges From Corning Natural Gas Corporation**  
**Twelve Months Ending September 30, 2024**

**Exhibit E-1**  
**Schedule 5**  
**Page 1 of 2**

		Direct Charges	Allocated Charges	Total Charges
<b>Operation and Maintenance Expenses</b>				
<u>Purchased Power Expense</u>				
555	Purchased Electric Power Costs	\$ 6,299,298		\$ 6,299,298
555	Deferred Purchased Power	(1,111,435)		(1,111,435)
555	Other Power Supply Expenses	734,868	-	734,868
	Total Power Supply Expense	<u>\$ 5,922,732</u>	<u>\$ -</u>	<u>\$ 5,922,732</u>
<u>Distribution Expenses - Operation</u>				
580	Operation Supervision and Engineering	\$ 6,725	\$ -	\$ 6,725
581	Load Dispatching	-	-	-
582	Station Expenses	10,670	-	10,670
583	Overhead Line Expenses	-	-	-
584	Underground Line Expenses	5,700	-	5,700
586	Meter Expenses	-	-	-
587	Customer Installations Expenses	-	-	-
588	Miscellaneous Distribution Expenses	1,962	-	1,962
	Total Operation	<u>25,056</u>	<u>-</u>	<u>25,056</u>
<u>Distribution Expenses - Maintenance</u>				
592	Maintenance of Station Equipment	4,953	-	4,953
593	Maintenance of Overhead Lines	\$ 412,766	\$ 312,083	\$ 724,848
594	Maintenance of Underground Lines	5,059	-	5,059
595	Maintenance of Light Transformer	11,262	-	11,262
597	Maintenance of Meters	-	-	-
598	Maintenance of Miscellaneous Distribution Plant	2,649	-	2,649
	Total Maintenance	<u>436,689</u>	<u>312,083</u>	<u>748,771</u>
	Total Distribution Expenses	<u>\$ 461,745</u>	<u>\$ 312,083</u>	<u>\$ 773,828</u>
<u>Customer Accounts Expenses - Operation</u>				
901	Supervision			
902	Meter Reading Expenses	\$ 6,521	\$ -	\$ 6,521
903	Customer Records & Collection Expenses	203,994	-	203,994
904	Uncollectible Accounts	82,210	-	82,210
	Total Customer Accounts Expenses	<u>\$ 292,725</u>	<u>\$ -</u>	<u>\$ 292,725</u>
<u>Customer Service &amp; Informational Expenses - Operation</u>				
908	Customer Service & Informational Expenses (Non-Major)	\$ -	\$ -	\$ -
909	Supervision	\$ -	\$ -	\$ -
910	Customer Assistance Expense	\$ -	\$ -	\$ -
911	Informational Advertising Expenses	\$ 11,242	\$ 7,325	\$ 18,567
912	Miscellaneous Customer Service Expenses	\$ -	\$ -	\$ -
913	Rents	\$ -	\$ -	\$ -
	Total Customer Service & Informational Expenses	<u>\$ 11,242</u>	<u>\$ 7,325</u>	<u>\$ 18,567</u>
<u>Sales Expense</u>				
917	Promotional Advertising Expense	\$ 30,590		\$ 30,590
	Total Customer Service & Inform. Expenses	<u>\$ 30,590</u>	<u>\$ -</u>	<u>\$ 30,590</u>
<u>Administrative and General Expenses - Operation</u>				
920	Administrative and General Salaries	\$ 235,983	\$ 596,095	\$ 832,078
921	Office Supplies and Expenses	44,999	257,334	302,333
922	Administrative Expenses Transferred - Cr.	(259,863)	-	(259,863)
923	Outside Services Employed	197,830	192,647	390,477
924	Property Insurance	(219,214)	221,118	1,904
925	Injuries and Damages	135,677	-	135,677
926	Other Employee Benefit Expenses	227,965	140,165	368,130
928	Regulatory Commission Expenses	296,482	-	296,482
930.2	Miscellaneous General Expenses	18,594	-	18,594
930.6	Miscellaneous General Expenses- Vehicle	10,726	18,824	29,550
	Total Operation	<u>\$ 689,179</u>	<u>\$ 1,426,183</u>	<u>\$ 2,115,362</u>
<u>Administrative and General Expenses - Maintenance</u>				
932	Maintenance of General Plant	\$ 33,637		\$ 33,637
	Total Maintenance	<u>\$ 33,637</u>	<u>\$ -</u>	<u>\$ 33,637</u>
	Total Administrative and General Expense	<u>\$ 722,816</u>	<u>\$ 1,426,183</u>	<u>\$ 2,148,999</u>
	Total Operations and Maintenance	<u>\$ 7,441,850</u>	<u>\$ 1,745,591</u>	<u>\$ 9,187,441</u>

**Pike County Light and Power Company**  
**Statement of Direct and Allocated Charges From Corning Natural Gas Corporation**  
**Twelve Months Ending September 30, 2024**

**Exhibit E-1**  
**Schedule 5**  
**Page 2 of 2**

		Direct Charges	Allocated Charges	Total Charges
<b>Other Charges for Operations</b>				
<u>Income Statement Accounts</u>				
408.1	Taxes Other Than Income - Utility	\$ 556,171	\$ 3,994	\$ 560,165
425	Miscellaneous Amortizations	17,623	-	17,623
426.1	Donations	671	1,504	2,175
426.5	Other Income Deductions - Debt Expense	-	-	-
<u>Balance Sheet Accounts</u>				
101	Electric Plant In Service	8,541,419	-	8,541,419
108	Accumulated Provision for Depreciation	845,377	-	845,377
131	Cash & TCI's	424,581	-	424,581
142	Customer Accounts Receivable	158,854	-	158,854
150	Materials and Supplies	(1,041,396)	-	(1,041,396)
165	Prepayments	584,590	-	584,590
232	Accounts Payable	169,837	-	169,837
253	Other Deferred Credits	(2,034)	-	(2,034)
283	Accumulated Deferred Income Tax	457,260	-	457,260
	Total Other Charges for Operations & Maintenance	<u>\$ 10,904,002</u>	<u>\$ 5,498</u>	<u>\$ 10,909,500</u>
	Total Charges	<u>\$ 18,345,852</u>	<u>\$ 1,751,089</u>	<u>\$ 20,096,941</u>

**Pike County Light and Power Company**  
Common Expense Allocation

**Exhibit E-1**  
**Schedule 6**

**Allocation**

**Factor**

**Applicable Services**

<b>A</b>	<b>Accounts Payable Factors</b>		<b>Accounts Payable Processing</b>
	CNG	91.50%	
	Pike Electric	6.14%	
	Pike Gas	1.25%	
	Leatherstocking PA	1.11%	
<b>B</b>	<b>General Plant Factor</b>		
	CNG	97.20%	
	Pike Electric	1.73%	
	Pike Gas	0.35%	
	Leatherstocking PA	0.72%	

**CNG Personnel Providing Service to Various Companies (based on time Spent)**

Payroll allocation for the period March 2024 to February 2025									
Employee	Position	Corning Natural		Pike Electric		Pike Gas		LGC	
		%	Account	%	Account	%	Account	%	Account
Karen Smith	Regulatory Accountant A	100.00%	920000	0.00%	140430	0.00%	140430	0.00%	140340
Ed Buck	Regulatory Accountant B	99.00%	920000	0.83%	140430	0.18%	140430	0.00%	140340
Paul DiValentino	Data Reporting Analyst	68.77%	920000	20.62%	140430	4.34%	140430	6.27%	140340
Derek Echevarria	Regulatory Accountant C	0.00%	920000	61.04%	140430	22.71%	140430	16.25%	140340
Michele Peterson	Fixed Asset/Accounts Payable Analyst	66.53%	920000	22.85%	140430	4.53%	140430	6.09%	140340
Erin Hysell	Inventory/Fixed Asset Clerk (Angela Constant)	66.53%	920000	22.85%	140430	4.53%	140430	6.09%	140340
Jessica Ector	Accounts Payable & Regulatory Assistant	68.92%	920000	21.85%	140430	3.86%	140430	5.37%	140340
Welch, Sheila	H.R. Manager	80.83%	920000	12.58%	140430	2.81%	140430	3.77%	140340
Kemp, Stephanie	Human Resources Specialist	81.98%	920000	8.86%	140430	4.52%	140430	4.64%	140340
Faulk, Charlene	VP of Customer Service and IT	45.39%	903000	18.50%	140430	3.90%	140430	2.21%	140340
Faulk, Charlene	VP of Customer Service and IT	20.63%	920000	6.19%	140430	1.30%	140430	1.88%	140340
Morich, Heather	Billing Manager	79.23%	903000	15.69%	140430	2.77%	140430	2.31%	140340
Shannon Rodriguez	Billing Clerk	79.23%	903000	15.69%	140430	2.77%	140430	2.31%	140340
DelGrosso, Samara	Customer Service Manager	100.00%	903000	0.00%	140430	0.00%	140430	0.00%	140340
Mike Carpenter	I.T. Director	68.77%	920000	20.62%	140430	4.34%	140430	6.27%	140340
Winters, Andrew	SCADA Tech	60.80%	184090	29.38%	140430	7.50%	140430	2.32%	140340
German, Michael	CEO	68.77%	920000	20.62%	140430	4.34%	140430	6.27%	140340
Spear, Jeff	VP and COO	60.80%	184090	29.38%	140430	7.50%	140430	2.32%	140340
Fink, Kevin	VP of Engineering Operations	100.00%	184090						
Lewis, Julie	VP of Energy Supply and Corporate Secretary	37.82%	920000	11.34%	140430	2.39%	140430	3.45%	140340
Lewis, Julie	VP of Energy Supply and Corporate Secretary	45.00%	813000						
Mancini, Katrina	Customer Affairs Manager	0.00%	912000	17.00%	140430	3.00%	140430	0.00%	140340
Mancini, Katrina	Customer Affairs Manager	16.00%	920000	56.00%	140430	0.00%	140430	8.00%	140340
Stephens, Abram	Energy Supply Specialist	50.00%	813000	50.00%	140430	0.00%	140430	0.00%	140340
Stillman, Justin	Energy Supply Specialist	50.00%	813000	50.00%	140430	0.00%	140430	0.00%	140340
Marie Husted	Director of Energy Services	90.00%	813000	0.00%	140430	0.00%	140430	0.00%	140340
Marie Husted	Director of Energy Services	0.00%	920000	6.38%	140430	1.13%	140430	2.50%	140340

**Pike Personnel Providing Service to Various Companies (based on time Spent)**

Payroll allocation for the period March 2024 to February 2025									
Employee	Position	Corning Natural		Pike Electric		Pike Gas		LGC	
		%	Account	%	Account	%	Account	%	Account
Lenns, Chuck	VP Finance (Chuck Lenns)	70.23%	920000	19.82%	140430	4.06%	140430	5.89%	140340

**Pike County Light and Power Company**  
**Intercompany Accounts - Receivable / Payable to Corning Natural Gas Corporation**  
**Accounts 146 / 234**  
**As of September 30, 2024**

**Exhibit E-1**  
**Schedule 7**

Net Payable to Corning Natural Gas Corporation at September 30, 2023	\$ 1,314,631
Common Expense Allocation	1,358,816
Administrative Payroll Allocation	701,288
Federal Income Taxes	(342,052)
Other movements	116,168
Payments Made During Year	<u>88,958</u>
Net Payable to Corning Natural Gas Corporation at September 30, 2024	<u><u>\$ 3,237,810</u></u>

Pike County Light And Power Company  
Index of Schedules  
Capitalization and Rate of Return

Exhibit E-2

<u>Schedule</u>	<u>Title of Schedule</u>	<u>Witness</u>
(1)	Capitalization of Pike County Light And Power Company	C. Lenns & M. Lenns
(2)	Long Term Debt Schedule Pike County Light & Power Company	C. Lenns & M. Lenns
(3)	Cost of Money for Pike County Light and Power Company	C. Lenns & M. Lenns

Pike County Light And Power Company  
Capitalization

	As of September 30, 2024 (Actual)		As of September 30, 2025 (Forecast)	
	Amount	Percent	Amount	Percent
<u>Long Term Debt:</u>	\$ 17,584,425	44.69%	\$ 17,584,425	40.81%
<u>Average Short Term Debt (a)</u>	2,006,792	5.10%	3,733,122	8.66%
<u>Proprietary Capital</u>				
Common Stock	-		-	
Paid In Capital	12,450,000		12,450,000	
Retained Earnings	7,303,955		9,318,409	
Total Proprietary Capital:	<u>19,753,955</u>	<u>50.21%</u>	<u>21,768,409</u>	<u>50.52%</u>
 Total Capitalization	 <u>\$ 39,345,172</u>	 <u>100.00%</u>	 <u>\$ 43,085,956</u>	 <u>100.00%</u>

(a) Represents the daily average balance (October 1, 2023 - September 30, 2024). The balance at September 30, 2024 was \$1,852,208.

**Pike County Light And Power Company**

Long Term Debt  
At September 30, 2024 (Actual)

Pike County Light & Power Company	Company Accounts	Issue Date	Maturity Date	Original Issue Amount	Amount Outstanding	Unamortized Expense of Issue	Net Proceeds	x	Cost of Debt %	=	Effective Annual Cost (a)
<b>CEC - Intercompany Loan</b>											
Loan 1 - 6.31% (two tranche blended rate)	224900	9/12/24	9/12/34	\$ 17,584,425	\$ 17,584,425	\$ 535,219	\$ 17,049,205		6.82%		\$ 1,163,602
<b>Total</b>				<b>\$ 17,584,425</b>	<b>\$ 17,584,425</b>	<b>\$ 535,219</b>	<b>\$ 17,049,205</b>		6.82%		<b>\$ 1,163,602</b>

(a) The effective annual cost of debt represents the annualized interest expense (September 30th debt balance x coupon interest rate) plus the annual amortization of debt issuance costs  
Not: The long-term debt of Corning Energy Corporation was refinanced on September 12, 2024, replacing external debt held by M&T Bank and Wayne Bank with new private placement long-term notes with private investors (Prudential Insurance & BlackRock Capital). The loans are interest only payable loans, with interest payments occurring every six months. The principal was split into two tranches, with the first tranche payable after 10 years, and the second tranches payable after 12 years. The amount of debt on Pike's books is the new amount of long-term debt is the new intercompany loan from Corning Energy Corporation (parent) down to Pike County Light and Power Company.

**Pike County Light And Power Company**

Long Term Debt  
At September 30, 2025 (Forecast)

Pike County Light & Power Company	Company Accounts	Issue Date	Maturity Date	Original Issue Amount	Amount Outstanding	Unamortized Expense of Issue	Net Proceeds	x	Cost of Debt %	=	Effective Annual Cost (a)
<b>CEC - Intercompany Loan</b>											
Loan 1 - 6.31% (two tranche blended rate)	224900	9/12/24	9/12/34	\$ 17,584,425	\$ 17,584,425	\$ 481,697	\$ 17,102,727		6.80%		\$ 1,163,602
<b>Total</b>				<b>\$ 17,584,425</b>	<b>\$ 17,584,425</b>	<b>\$ 481,697</b>	<b>\$ 17,102,727</b>		6.80%		<b>\$ 1,163,602</b>

(a) The effective annual cost of debt represents the annualized interest expense (September 30th debt balance x coupon interest rate) plus the annual amortization of debt issuance costs  
Not The long-term debt of Corning Energy Corporation was refinanced on September 12, 2024, replacing external debt held by M&T Bank and Wayne Bank with new private placement long-term notes with private investors (Prudential Insurance & BlackRock Capital). The loans are interest only payable loans, with interest payments occurring every six months. The principal was split into two tranches, with the first tranche payable after 10 years, and the second tranches payable after 12 years. The amount of debt on Pike's books is the new amount of long-term debt is the new intercompany loan from Corning Energy Corporation (parent) down to Pike County Light and Power Company.

Exhibit E-2  
Schedule 3

Pike County Light And Power Company  
Consolidated Cost of Money

Forecast at September 30, 2025

	<u>Percent of Capital</u>	<u>Cost of Component</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>
Long Term Debt	40.81%	6.80%	2.78%	2.78%
Short Term Debt	8.66%	7.58% (a)	0.66%	0.66%
Common Stock Equity	50.52%	9.75%	4.93%	6.83%
Total Capitalization	<u>100.00%</u>		<u>8.37%</u>	<u>10.27%</u>

(a) Based on short-term line of Credit Rate currently in effect

Pike County Light And Power Company  
Index of Schedules  
Electric Rate Base

Exhibit E-3

<u>Schedule</u>	<u>Title of Schedule</u>	<u>Witness</u>
Summary	Electric Rate Base	C. Lenns & M. Lenns
(1)	Electric Plant - Additions & Retirements	C. Lenns & M. Lenns
(2)	Electric Depreciation Reserve - Depreciation Rates	C. Lenns & M. Lenns
(3)	Electric Working Capital Requirements	C. Lenns & M. Lenns
(4)	Change in Material and Supplies	C. Lenns & M. Lenns
(5)	Change in Working Capital Prepayments	C. Lenns & M. Lenns
(6)	Changes to Rate Base for Regulatory Assets	C. Lenns & M. Lenns
(7)	Changes to Rate Base for Regulatory Liabilities	C. Lenns & M. Lenns
(8)	Changes in Customer Deposits	C. Lenns & M. Lenns
(9)	Changes in Deferred Income Taxes	C. Lenns & M. Lenns
(10)	Electric Capital Expenditures	S. Grandinali
(11)	Electric Plant Additions	S. Grandinali

Pike County Light And Power Company  
Electric Rate Base  
At September 30, 2024 And 2025

Exhibit E-3  
Summary  
Page 1 of 2

Description	Actual Per Books at 09/30/24 (a)	Difference Between Historical and Future Years		Future Year at 09/30/25 (d)=(a)+(c)	Schedule No.
		Reference (b)	Amount (c)		
<b>Utility Plant:</b>					
Electric Plant in Service	\$ 34,737,200	(1a), (1d)	\$ 8,792,239	\$ 43,529,439	1
Common Plant in Service (Allocated)	979,900	(1b), (1d)	552,500	1,532,400	1
General Plant allocated from Corning Gas (Net)	-	(1c)	204,000	204,000	1
CWIP not taking interest	2,567,200	(1d)	(2,567,200)	-	1
Total Utility Plant	38,284,300		6,981,539	45,265,839	
<b>Utility Plant Reserves:</b>					
Accumulated Provision For Depreciation of Electric Plant in Service	4,247,700	(2a)	1,163,700	5,411,400	2
Accumulated Provision For Depreciation of Common Plant in Service (Allocated)	1,129,300	(2b)	183,300	1,312,600	2
Retirement W.I.P	(63,200)	(2c)	-	(63,200)	2
Total Utility Plant Reserves	5,313,800		1,347,000	6,660,800	
Net Plant	32,970,500		5,634,539	38,605,039	
<b>Additions to Net Plant</b>					
Working Capital Requirements:					
Cash Working Capital	1,026,700	(3)	(478,200)	548,500	3
Materials and Supplies	1,535,700	(4)	32,700	1,568,400	4
Prepayments	26,600	(5)	(100)	26,500	5
Deferred Debits (Net of Tax)	334,500	(6)	(32,400)	302,100	6
Total Additions	2,923,500		(478,000)	2,445,500	
<b>Deductions to Net Plant:</b>					
Deferred Credits (Net of Tax)	(104,600)	(7)	12,700	(91,900)	7
Customer Deposits	332,400	(8)	3,500	335,900	8
Accumulated Deferred Income Taxes	1,638,700	(9)	134,300	1,773,000	9
Total Deductions	1,866,500		150,500	2,017,000	
Electric Rate Base	\$ 34,027,500		\$ 5,006,039	\$ 39,033,539	

Pike County Light And Power Company  
 Changes in Electric Rate Base  
 For the 12 Months Ended September 30, 2025

Exhibit E-3  
 Summary  
 Page 2 of 2

Adjustment Number	Description	Amount
(1a)	Changes in Electric Plant in Service - Additions & Retirements	\$ 8,792,239
(1b)	Changes in Common Plant in Service - Additions & Retirements	552,500
(1c)	Allocation of Intercompany Plant	204,000
(1d)	Changes to Construction Work In Progress	(2,567,200)
(2a)	Changes to Electric Depreciation Reserve	1,163,700
(2b)	Changes to Common Plant - Depreciation	183,300
(2c)	Changes to retirement work in progress	-
(3)	Changes in Working Capital Requirements (O&M)	(478,200)
(4)	Change in Materials and Supplies	32,700
(5)	Change in Working Capital Prepayments	(100)
(6)	Changes to Rate Base for Deferred Debits	(32,400)
(7)	Changes to Rate Base for Deferred Credits	12,700
(8)	Changes in Customer Deposits	3,500
(9)	Changes in Deferred Income Taxes	134,300

Pike County Light And Power Company  
Statement in Support of Change No. (1) & (2c)  
To Electric Plant in Service  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 1  
Page 1 of 4

<u>Electric Plant in Service</u>	<u>Amount</u>
<b>Balance at September 30, 2024</b>	<b>\$ 34,737,200</b>
<b>Additions - Completed CWIP at September 30, 2024 Change (1d) * * \$ 2,567,239</b>	
Additions - October 1, 2024 thru September 30, 2025	4,300,000
Additions - October 1, 2025 thru March 31, 2026	<u>2,300,000</u>
Total Additions	<u>9,167,239</u>
<b>Electric Retirement Work In Progress at June 30, 2020 (Change No. 2c)</b>	<b>-</b>
Retirements - October 1, 2024 thru September 30, 2025	(250,000)
Retirements - October 1, 2025 thru March 31, 2026	<u>(125,000)</u>
Total Retirements	<u>(375,000)</u>
<b>Net Additions (Change No. 1)</b>	<b><u>8,792,239</u></b>
Ending Balance at September 30, 2025	<b><u>\$ 43,529,439</u></b>

\* See E-3, Schedule 1, Page 4 of 4

Pike County Light And Power Company  
Statement in Support of Change No. (1b)  
To Electric Plant in Service  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 1  
Page 2 of 4

<u>Common Plant in Service</u>	<u>Total Amount</u>	<u>Electric Allocation 85%</u>
<b>Balance at September 30, 2024</b>	\$ 1,152,869	<b>\$ 979,900</b>
<b>Additions - Completed CWIP at June 30, 2020 (Change 1d)</b> *	<b>\$ -</b>	
Additions - October 1, 2024 thru September 30, 2025	\$ 600,000	510,000
Additions - October 1, 2025 thru March 31, 2026	<u>200,000</u>	170,000
Total Additions	800,000	680,000
Retirements - October 1, 2024 thru September 30, 2025	(100,000)	(85,000)
Retirements - October 1, 2025 thru March 31, 2026	** <u>(50,000)</u>	(42,500)
Total Retirements	<u>(150,000)</u>	<u>(127,500)</u>
<b>Net Additions (Change No. 1b)</b>	<u>650,000</u>	<b><u>552,500</u></b>
<b>Ending Balance at September 30, 2025</b>	<b><u>\$ 1,802,869</u></b>	<b><u>\$ 1,532,400</u></b>

\* See E-3, Schedule 1, Page 4 of 4  
\*\* General Plant, excluding structures, is amortized over 5 - 10 years.

Pike County Light And Power Company  
Statement in Support of Change No. (1c)  
To Electric Plant in Service  
For the Twelve Months Ended September 30, 2025

<u>Intercompany Plant Allocated from Corning Gas (Net)</u>	At September 30, 2024			% Allocated To Pike Electric	Electric Allocation
	Original Cost	Depreciation Reserve	Net Plant		
<u>Shared Corning Facilities</u>					
Land Williams Street	\$ 155,733	\$ -	\$ 155,733		
West William Street Office	2,218,962	(1,118,465)	1,100,496		
Land Riverside	233,732	-	233,732		
Riverside Operations Facility	3,115,129	(1,570,178)	1,544,952		
Total	\$ 5,723,556	\$ (2,688,643)	\$ 3,034,913	x 3.32%	= \$ 100,862
 <u>Shared Corning Office Furniture &amp; Equipment</u>					
Office Furniture & Equipment - Furniture	\$ 139,653	\$ (121,383)	\$ 18,270		
Office Furniture & Equipment - Machines	292,642	(179,719)	112,923		
Office Furniture & Equipment - Computers	4,305,715	(1,332,252)	2,973,463		
Total	\$ 4,738,010	\$ (1,633,354)	\$ 3,104,656	x 3.32%	= 103,179
 <b>(Change No. 1c)</b>					<b>\$ 204,041</b>
 <b>Rounded</b>					<b>\$ 204,000</b>

Pike County Light And Power Company  
Statement in Support of Change No. (1d)  
To Electric Plant in Service  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 1  
Page 4 of 4.

<u>CWIP Projects Completed At September 30, 2024</u>	<u>Total Amount (A)</u>	<u>Electric Allocation (B)</u>	<u>Electric Plant In-Service (C) = (A) x (B)</u>
<b>Electric Distribution Plant Additions (Change No 1d) *</b>	\$2,567,239	100%	<b>\$ 2,567,200</b>
<b>General Plant Additions (Change No 1d)</b>	-	85%	<u>-</u>
<b>Net Transfers to Plant In-Service (Change No. 1d)</b>			<b><u>\$ 2,567,200</u></b>

\* See E-3, Schedule 1, Page 1 of 4

Pike County Light And Power Company  
Statement in Support of Change No. (2a) & (2c)  
To Electric Depreciation Reserve  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 2  
Page 1 of 2

Accumulated Provision for Depreciation of Electric Plant	Amount
<b>Electric Reserve Balance at September 30, 2024</b>	<b>\$ 4,247,700</b>
Additions - October 1, 2024 thru September 30, 2025	\$ 966,500
Additions - October 1, 2025 thru March 31, 2026	<u>572,200</u>
Total Additions	1,538,700
	-
Retirements - October 1, 2024 thru September 30, 2025	(250,000)
Retirements - October 1, 2025 thru March 31, 2026	<u>(125,000)</u>
Total Retirements	<u>(375,000)</u>
<b>Net Additions (Change No. 2a)</b>	<b><u>1,163,700</u></b>
<b>Ending Reserve Balance at September 30, 2025</b>	<b><u><u>\$ 5,411,400</u></u></b>

Pike County Light And Power Company  
Statement in Support of Change No. (2b)  
To General Plant Depreciation Reserve  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 2  
Page 2 of 2

<u>Accumulated Provision for Depreciation on Common Plant</u>	<u>Total Amount</u>	<u>Electric Allocation 85%</u>
<b>General Plant Reserve Balance at September 30, 2024</b>	\$ 1,328,583	<b>1,129,300</b>
Additions - October 1, 2024 thru September 30, 2025	222,600	
Additions - October 1, 2025 thru March 31, 2026	143,000	
Total Additions	365,600	310,800
Retirements - October 1, 2024 thru September 30, 2025	(100,000)	
Retirements - October 1, 2025 thru March 31, 2026	* (50,000)	
Total Retirements	(150,000)	(127,500)
<b>Net Additions (Change No. 2b)</b>	215,600	<b>183,300</b>
<b>Ending Reserve Balance at September 30, 2025</b>	<b>\$ 1,544,183</b>	<b>\$ 1,312,600</b>

Pike County Light And Power Company  
Statement In Support of Change No. (3)  
Electric Working Capital  
Twelve Months Ended September 30, 2024

Exhibit E-3  
Schedule 3  
Page 1 of 2

	<u>Test Year Amount</u>	<u>(Lead) / Lag Days</u>	<u>Dollar Days</u>
Revenue Recovery	\$ 12,600,716	21.3	\$ 268,395,252
Pennsylvania Gross Receipts Tax	<u>790,056</u>	<u>21.3</u>	<u>16,828,183</u>
	<u>13,390,772</u>	<u>21.3</u>	<u>285,223,435</u>
Purchased Power Expenses	6,299,298	10.0	62,992,983
Deferred Purchased Power Expense	(1,111,435)	192.2	(213,617,713)
SBC Expense	11,204	30.0	336,107
Salaries & Wages	396,977	8.0	3,175,816
401K Pension Match	29,740	8.0	237,919
Employee Welfare Expenses	395,074	23.0	9,086,704
Intercompany Charges	780,177	30.0	23,405,319
Uncollectible Accounts Accrual	82,022	8.0	656,179
Other O&M	1,569,506	23.0	36,098,635
Amortizations:			-
Storm Reserve	541,921	-	-
Rate Case Costs	-	-	-
PUC Assessment	36,642	-	-
OPEB	-	-	-
Insurance	-	-	-
Depreciation & Amortization	1,096,900	-	-
Taxes Other - Payroll	117,437	8.0	939,493
- Property Tax	19,608	-	-
Pennsylvania Gross Receipts Tax	790,056	-	-
Income Taxes:			-
Federal Income Tax	(310,952)	30.0	(9,328,563)
Deferred Federal Income Tax	321,250	-	-
Corporate Business Tax (State)	(116,765)	30.0	(3,502,948)
Deferred State Income Tax	122,228	-	-
Return on Invested Capital	<u>508,200</u>	<u>-</u>	<u>-</u>
Total Requirement	<u>11,579,088</u>	<u>(7.7)</u>	<u>(89,520,069)</u>
Net Lag (a) - (b)		<u>29.0</u>	<u>\$ 374,743,504</u>
Net Requirement (Net Lag / 365 )			<u>\$ 1,026,695</u>
Rounded			<u>\$ 1,026,700</u>

Pike County Light And Power Company  
Statement in Support of Change No. (3)  
Electric Working Capital  
For The Twelve Months Ending September 30, 2025

Exhibit E-3  
Schedule 3  
Page 2 of 2

	<u>Rate Year</u> <u>Amount</u>	<u>(Lead) /</u> <u>Lag Days</u>	<u>Dollar</u> <u>Days</u>
Revenue Recovery	15,878,371	21.3	\$ 338,209,313
Pennsylvania Gross Receipts Tax	995,500	21.3	21,204,150
	<u>16,873,871</u>	<u>21.3</u>	<u>359,413,463</u>
Purchased Power Expenses	7,964,400	10.0	79,644,000
SBC Expense	11,204	30.0	336,107
Salaries & Wages	482,104	8.0	3,856,832
401K Pension Match	31,902	8.0	255,216
Employee Welfare Expenses	423,591	23.0	9,742,584
Intercompany Charges	780,177	30.0	23,405,319
Uncollectible Accounts Accrual	47,247	8.0	377,975
Other O&M	1,686,876	23.0	38,798,138
Amortizations:	-		-
Storm Reserve	300,865	-	-
Rate Case Costs	-	-	-
PUC Assessment	36,642	-	-
Insurance	-	-	-
Depreciation & Amortization	1,358,200	-	-
Taxes Other - Payroll	36,881	8.0	295,048
- Property Tax	18,338	-	-
Pennsylvania Gross Receipts Tax	995,500	-	-
Income Taxes:			-
Federal Income Tax	56,840	30.0	1,705,215
Deferred Federal Income Tax	60,213	-	-
Corporate Business Tax (State)	26,544	30.0	796,333
Deferred State Income Tax	22,910	-	-
Return on Invested Capital	1,122,700	-	-
Total Requirement	<u>15,463,134</u>	<u>10.3</u>	<u>159,212,767</u>
Net Lag		<u>11.0</u>	<u>\$ 200,200,696</u>
Net Requirement (Net Lag / 365 )			\$ 548,495
Historical Cash Working Capital			<u>1,026,700</u>
Net Change			<u>\$ (478,205)</u>
Rounded			<u>\$ (478,200)</u>

Pike County Light & Power Company  
Statement in Support of Change No. (4)  
Electric Working Capital Materials and Supplies  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 4

Month		Materials & Supplies Inventory Acct 150020 (1)	Electric Allocatoin (2)
October 31, 2023	Actual	1,846,765	\$ 1,569,750
November 30, 2023	Actual	1,797,373	1,527,767
December 31, 2023	Actual	1,803,696	1,533,141
January 31, 2024	Actual	1,706,599	1,450,609
February 29, 2024	Actual	1,736,717	1,476,210
March 31, 2024	Actual	1,778,928	1,512,089
April 30, 2024	Actual	1,781,018	1,513,866
May 31, 2024	Actual	1,811,206	1,539,525
June 30, 2024	Actual	1,817,367	1,544,762
July 31, 2024	Actual	1,857,767	1,579,102
August 31, 2024	Actual	1,843,697	1,567,142
September 30, 2024	Actual	1,899,337	1,614,436
October 31, 2024	Actual	1,897,232	1,612,647
November 30, 2024	Actual	<u>2,207,948</u>	<u>1,876,756</u>
October 2023 - September 30, 2024 Total		<u>\$ 21,680,469</u>	<u>\$ 18,428,399</u>
September 30, 2024 - Twelve Month Average		<u>\$ 1,806,706</u>	<u>\$ 1,535,700</u>
Rounded			<u>\$ 1,535,700</u>
December 2023 - November 2024 Total		<u>\$ 22,141,511</u>	<u>\$ 18,820,285</u>
Twelve Month Average		<u>\$ 1,845,126</u>	<u>\$ 1,568,357</u>
Rounded			<u>\$ 1,568,400</u>
Net Changes (Change No. 4)			<u>32,700</u>
Twelve Month Average September 30, 2025			<u>\$ 1,568,400</u>

Pike County Light And Power Company  
Statement in Support of Change (5)  
Electric Working Capital Prepayments

Exhibit E-3  
Schedule 5

Month		Common			Total
		PaPUC Assessment Acct. 05 165201	Property Tax Acct. 05 165110	Property Insurance Acct. 05 165030	
October 31, 2023	Actual	31,840	\$ 10,799	\$ -	42,639
November 30, 2023	Actual	28,946	9,395	-	38,341
December 31, 2023	Actual	26,051	7,992	-	34,043
January 31, 2024	Actual	23,157	6,588	-	29,745
February 29, 2024	Actual	20,262	9,870	-	30,132
March 31, 2024	Actual	17,368	8,467	-	25,834
April 30, 2024	Actual	14,473	7,048	-	21,521
May 31, 2024	Actual	11,578	5,630	-	17,208
June 30, 2024	Actual	8,684	4,211	-	12,895
July 31, 2024	Actual	5,789	14,498	-	20,287
August 31, 2024	Actual	2,895	12,015	-	14,910
September 30, 2024	Actual	36,642	10,561	-	47,203
October 31, 2024	Actual	33,311	9,106	-	42,417
November 30, 2024	Actual	29,980	7,651	-	37,631
October 2023 - September 30, 2024 Total		\$ 227,685	\$ 107,073	\$ -	\$ 334,757
September 30, 2024 - Twelve Month Average		\$ 18,974	\$ 8,923	\$ -	\$ 27,896
x Electric Allocation		100%	85%	85%	-
Electric Twelve Month Average		\$ 18,974	\$ 7,585	\$ -	\$ 26,559
Rounded					\$ 26,600
December 2023 - November 2024 Total		\$ 230,189	\$ 103,637	\$ -	\$ 333,826
Twelve Month Average		\$ 19,182	\$ 8,636	\$ -	\$ 27,819
x Electric Allocation		100%	85%	85%	-
Electric Twelve Month Average		\$ 19,182	\$ 7,341	\$ -	\$ 26,523
Rounded					\$ 26,500
Net Changes (Change No. 5)					(100)
Twelve Month Average September 30, 2025					\$ 26,500

Pike County Light And Power Company  
Statement in Support of Change (6)  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 6

Deferred Debit Items	Hurricane Riley Acct 05 186025	Rate Case (a) Acct 186171	Total	Total After Tax (b)	Rounded
Deferred Debit Balance as of September 30, 2024	\$ 346,393	\$ 113,857	\$ 460,250	\$ 334,546	\$ 334,500
Deferred Charges 10/1/2024 - 9/30/2025 (a)	-	212,500	212,500	154,462	154,500
Less: Amortization of Deferred Charges 10/1/24 - 9/30/25	<u>(195,528)</u>	<u>(61,613)</u>	<u>(257,141)</u>	<u>(186,910)</u>	<u>(186,900)</u>
Deferred Debit Balance as of September 30, 2025	<u>150,865</u>	<u>264,745</u>	<u>415,610</u>	<u>302,098</u>	<u>302,100</u>
Net Change 7/1/2020 - 6/30/2021					<u>\$ (32,400)</u>

(a) See Exhibit E-4, Schedule 8 for estimated rate case expenditures

(b) Calculation of After Tax Factor:

SIT Rate =	7.9900%
+ FIT Rate =	21.0000%
+ SIT Rate Net of FIT Rate [9.99% x (1-21%)] =	<u>6.3121%</u>
= Effective Net FIT / SIT Rate =	<u>27.3121%</u>
Net of SIT & FIT Multiplier (1/1-28.8921%)	<u>72.6879%</u>

Pike County Light And Power Company  
Statement in Support of Change (7)  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 7

Deferred Credit Items	FIT Tax Benefits Currently Accruing to Customers Acct. 186150	FIT Tax Rate Change Accts. 253911 & 253921	FIT Tax Rate Change Accts. 253911 & 253921	After Tax *	Rounded
Deferred Credit Balance as of September 30, 2024	\$ (15,133)	\$ (128,752)	\$ (143,885)	\$ (104,587)	\$ (104,600)
Deferred Credits 10/1/2024 - 9/30/2025	-		-	-	-
Less: Amortization of Deferred Charges 10/1/2024 - 9/30/2025	-	17,420	17,420	12,662	12,700
Negative Deferred Credit Balance as of September 30, 2025	<u>\$ (15,133)</u>	<u>\$ (111,332)</u>	<u>\$ (126,465)</u>	<u>\$ (91,925)</u>	<u>\$ (91,900)</u>
Net Change					<u>\$ 12,700</u>

* Calculation of After Tax Factor:	
SIT Rate =	7.9900%
+ FIT Rate =	21.0000%
+ SIT Rate Net of FIT Rate [9.99% x (1-21%)] =	<u>6.3121%</u>
= Effective Net FIT / SIT Rate =	<u>27.3121%</u>
Net of SIT & FIT Multiplier (1/1-28.8921%)	<u>72.6879%</u>

Pike County Light And Power Company  
Statement in Support of Change No. (8)  
To Customer Deposits  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 8

Month		Customer Deposits Acct 235000 (1)	Electric Allocation (2)
October 31, 2023	Actual	\$ 365,513	\$ 310,686
November 30, 2023	Actual	384,614	326,922
December 31, 2023	Actual	387,605	329,465
January 31, 2024	Actual	391,875	333,094
February 29, 2024	Actual	391,681	332,929
March 31, 2024	Actual	393,088	334,125
April 30, 2024	Actual	396,434	336,969
May 31, 2024	Actual	396,700	337,195
June 30, 2024	Actual	397,597	337,958
July 31, 2024	Actual	397,190	337,612
August 31, 2024	Actual	393,769	334,704
September 30, 2024	Actual	395,955	336,562
October 31, 2024	Actual	400,461	340,392
November 30, 2024	Actual	399,078	339,216
October 2023 - September 30, 2024 Total		<u>\$ 4,692,025</u>	<u>\$ 3,988,221</u>
September 30, 2024 - Twelve Month Average		<u>\$ 391,002</u>	<u>\$ 332,352</u>
Rounded			<u>\$ 332,400</u>
December 2023 - November 2024 Total		<u>\$ 4,741,437</u>	<u>\$ 4,030,221</u>
Twelve Month Average		<u>\$ 395,120</u>	<u>\$ 335,852</u>
Rounded			<u>\$ 335,900</u>
Net Changes (Change No. 4)			<u>3,500</u>
Twelve Month Average September 30, 2025			<u>\$ 335,900</u>

Pike County Light And Power Company  
Statement in Support of Change No. (9)  
To Accumulated Deferred Income Taxes  
For the Twelve Months Ended September 30, 2025

Exhibit E-3  
Schedule 9

<u>Accumulated Deferred Income Taxes</u>	<u>Balance Accounts 282012 / 282082</u>
Balance at September 30, 2024	<u>\$ 1,638,700</u>
 <u>Additions - October 1, 2024 thru September 30, 2025</u>	
Tax Depreciation - Normalized	1,560,756
Less: Book Depreciation	<u>1,155,710</u>
Net Schedule M Tax Deduction	405,046
x Effective SIT / FIT Tax Rate	<u>27.3121%</u>
Net Additions October 1, 2024 thru September 30, 2025	110,600
 <u>Additions - October 1, 2025 thru March 31, 2026</u>	
Tax Depreciation - Normalized	780,378
Less: Book Depreciation	<u>693,750</u>
Net Schedule M Tax Deduction	86,628
x Effective SIT / FIT Tax Rate	<u>27.3121%</u>
Net Additions October 1, 2025 thru March 31, 2026	<u>23,700</u>
Net Additions (Change No. 7)	<u>\$ 134,300</u>
Ending Balance at September 30, 2025	<u><u>\$ 1,773,000</u></u>

Pike County Light And Power Company  
 Electrical Capital Expenditures  
 For the Twelve Months Ended September 30, 2025  
 \$000's

Exhibit E-3  
 Schedule 10

	FERC Account	Close Out To Plant In Service	Annual Spending		Total
			January 2025 - December 2025	January 2026 - December 2026	
<b><u>Electric Plant Account</u></b>					
<b><u>LTIP Program:</u></b>					
Additional Defective Pole Replacement and Storm Hardening	364	Monthly	\$ 1,225	\$ 1,363	\$ 2,588
69 x 34.5 kV Substation	366	Monthly	1,150	3,650	4,800
Purchase 69 kV x 34.5 KV-35MVA SubTransformer (for 2027 LTIP program)	367	Monthly	250	750	1,000
PJM Interconnect 69kv Line	368	Monthly	-	500	500
State Grants		Monthly	(700)	(2,450)	(3,150)
<b>Subtotal LTIP</b>			<b>\$ 1,925</b>	<b>\$ 3,813</b>	<b>\$ 5,738</b>
<b><u>Recurring Capital Budget Upgrades / Replacements</u></b>					
Station Equipment	362	Monthly	\$ 263	\$ 276	\$ 538
Residential Meters	364	Monthly	21	22	43
Electric Light & Substation Upgrades	368	Monthly	32	33	65
Services-O/H	369	Monthly	63	86	149
Meters-EM Purchases	370	Monthly	1,728	400	2,129
<b>Subtotal Recurring Upgrades / Replacements</b>			<b>\$ 2,106</b>	<b>\$ 817</b>	<b>\$ 2,923</b>
<b>Total Electric Plant Construction Spending</b>			<b>\$ 4,031</b>	<b>\$ 4,630</b>	<b>\$ 8,661</b>
<b><u>General Plant Account</u></b>					
Office Furniture	390	Monthly	\$ 71	\$ 51	\$ 122
IT Equipment	391	Monthly	237	39	275
Transportation Equipment	392	Monthly	150	125	275
Contractor Work / Other		Monthly	231	249	480
Tools, Shop and Garage Equipment	394	Monthly	24	25	49
<b>Total General Plant Construction Spending</b>			<b>\$ 712</b>	<b>\$ 489</b>	<b>\$ 1,201</b>

Pike County Light And Power Company  
 Electric Plant Additions  
 For the Twelve Months Ended September 30, 2025  
 \$ 000's

Exhibit E-3  
 Schedule 11

<u>Electric Plant Account</u>	<u>FERC Account</u>	<u>In Service Date</u>	<u>October 2024 - September 2025</u>	<u>October 2025 - March 2026</u>	<u>Total</u>
<b>LTIP Program:</b>					
Additional Defective Pole Replacement and Storm Hardening	364	Monthly	\$ 1,294	\$ 681	\$ 1,975
69 x 34.5 kV Substation	366	Monthly	2,400	1,825	4,225
Purchase 69 kV x 34.5 kV-35MVA SubTransformer (for 2027 LTIP program)	367	Monthly	500	375	875
PJM Interconnect 69kv Line	368	Monthly	250	250	500
State Grants		Monthly	(1,575)	(1,225)	(2,800)
<b>Subtotal LTIP</b>			<b>\$ 2,869</b>	<b>\$ 1,906</b>	<b>\$ 4,775</b>
<b>Recurring Capital Budget Upgrades / Replacements</b>					
Station Equipment	362	Monthly	\$ 269	\$ 138	\$ 407
Residential Meters	364	Monthly	22	11	33
Electric Light & Substation Upgrades	368	Monthly	32	17	49
Services-O/H	369	Monthly	75	43	118
Meters-EM Purchases	370	Monthly	1,064	200	1,264
<b>Subtotal Recurring Upgrades / Replacements</b>			<b>\$ 1,462</b>	<b>\$ 409</b>	<b>\$ 1,870</b>
<b>Total Electric Plant Construction Spending</b>			<b>\$ 4,331</b>	<b>\$ 2,315</b>	<b>\$ 6,646</b>
<b>Rounded</b>			<b>\$ 4,300</b>	<b>\$ 2,300</b>	<b>\$ 6,600</b>
 <b>General Plant Account</b>					
Office Furniture	390	Monthly	\$ 61	\$ 26	\$ 86
IT Equipment	391	Monthly	138	19	157
Transportation Equipment	392	Monthly	138	63	200
Contractor Work / Other		Monthly	240	125	365
Tools, Shop and Garage Equipment	394	12/31/2020	25	13	37
<b>Total General Plant In Service</b>			<b>\$ 601</b>	<b>\$ 245</b>	<b>\$ 845</b>
<b>Rounded</b>			<b>\$ 600</b>	<b>\$ 200</b>	<b>\$ 800</b>

Pike County Light And Power Company  
Index of Schedules  
Electric Cost of Service

Exhibit E-4

Schedule	Title of Schedule	Witness
Summary	Electric Cost of Service	C. Lenns & M. Lenns
(1)	Changes to Adjust for Sales Growth	C. Lenns & M. Lenns
(2)	Changes in Purchased Power Energy Costs	C. Lenns & M. Lenns
(3)	Changes in Purchased Power Supply Expense	C. Lenns & M. Lenns
(4)	Changes to Reflect Increase in Wages & Salaries and for additional employees	C. Lenns & M. Lenns
(5)	Changes to reflect increases in Payroll Ancillary Costs	C. Lenns & M. Lenns
(6)	Changes in Operation and Maintenance Expenses to reflect elimination of the amortization of Deferred Post Retiree Expense Other Than Pension Costs (OPEB)	C. Lenns & M. Lenns
(7)	Changes in Operation and Maintenance Expense to Reflect Amortization of Storm Deferrals	C. Lenns & M. Lenns
(8)	Changes in Operation and Maintenance Expense to Reflect additional O&M expense related to Tree-Trimming	S. Grandinali
(9)	Changes in Operation and Maintenance Expense to Reflect Recovery of Rate Case Expense	C. Lenns & M. Lenns
(10)	Changes in Operation and Maintenance Expense to Reflect true-up of Joint Use Operating Expense	C. Lenns & M. Lenns
(11)	Changes in Operation and Maintenance Expense to Reflect uncollectible expenses	C. Lenns & M. Lenns
(12)	Changes in Depreciation Expenses - Plant additions at existing and proposed rates and for net salvage	C. Lenns & M. Lenns
(13)	Changes in Taxes Other than income to reflect Changes in Payroll Tax, Gross Earnings Tax and STAS recoveries	C. Lenns & M. Lenns
(14)	Calculation of Income Tax Expense	C. Lenns & M. Lenns

Pike County Light And Power Company  
Electric Cost of Service  
For the Twelve Months Ended September 30, 2024  
and the Twelve Months Ended September 30, 2025

Exhibit E-4  
Summary  
Page 1 of 3

	12 mos. Ended September 30, 2024 (1)	Difference Between Historical and Future Years		Future Year		
		Reference (2)	Amount (3)	12 mos. Ended September 30, 2025 (4)=(1+3)	Proposed Rate Change (5)	As Adjusted for Add'l Revenue (6)
<b>Operating Revenues:</b>						
Sales of Electricity - Retail Sales	\$ 13,390,800	(1a)	\$ 2,721,000	\$ 16,111,800	\$ 1,874,600	\$ 17,986,400
Other Operating Revenues	(26,700)	(1b)	151,800	125,100	-	125,100
Total Operating Revenues	<u>13,364,100</u>		<u>2,872,800</u>	<u>16,236,900</u>	<u>1,874,600</u>	<u>18,111,500</u>
			172,081	972,590		
<b>Operating Expenses:</b>						
Purchased Electric Power Costs	5,187,900	(2)	2,776,500	7,964,400	-	7,964,400
Other Power Supply Expenses	734,900	(3)	36,700	771,600		771,600
Deferred Purchased Power Expense						
Other Operation and Maintenance Expenses	3,264,700	(1c)	(13,300)	3,447,700	5,200	3,452,900
		(4a)	25,100			
		(4b)	60,000			
		(5)	30,700			
		(6)	-			
		(7)	29,700			
		(8)	26,800			
		(9)	53,100			
		(10)	7,800			
		(11)	(36,900)			
Depreciation Expense	1,096,900	(12a)	261,300	1,358,200	-	1,358,200
		(12b)	-			
Taxes other than Income	560,200	(13)	456,200	1,016,400	110,600	1,127,000
Total Operating Expenses	<u>10,844,600</u>		<u>3,713,700</u>	<u>14,558,300</u>	<u>115,800</u>	<u>14,674,100</u>
Operating Income Before Income Taxes:	2,519,500		(840,900)	1,678,600	1,758,800	3,437,400
State Income Tax	5,300	(14)	(96,000)	(90,700)	140,500	49,800
Federal Income Tax	12,800	(14)	(232,200)	(219,400)	339,800	120,400
Operating Income after Taxes	<u>\$ 2,501,400</u>		<u>\$ (512,700)</u>	<u>\$ 1,988,700</u>	<u>\$ 1,278,500</u>	<u>\$ 3,267,200</u>
Rate Base	<u>\$ 34,027,500</u>		<u>\$ 5,006,039</u>	<u>\$ 39,033,539</u>	<u>\$ -</u>	<u>\$ 39,033,539</u>
Rate of Return	<u>7.35%</u>			<u>5.09%</u>		<u>8.37%</u>

Pike County Light And Power Company  
 Calculation of Electric Revenue Requirement  
 For the Twelve Months Ended September 30, 2025

Exhibit E-4  
 Summary  
 Page 2 of 3

	Amount
Rate base at 09/30/2025	\$ 39,033,539
Rate of Return at 09/30/2025	8.37%
Total Return Required	3,267,107
Total Earned Return (Per Exhibit E-4, Summary, Page 1 of 3)	1,988,700
Addition Return Required	1,278,407
Multiplied by Retention Factor*	1.4664
Total Revenue Requirement	\$ 1,874,613
Rounded	\$ 1,874,600

* <u>Retention Factor:</u>		
Additional Revenue	100.0000	1,874,600
Less: Revenue Taxes @ 5.9%	5.9000	110,600
Less: Uncollectibles	0.2800	5,200
	93.8200	1,758,800
Less: State Income Tax @ 7.99%	7.4962	140,500
	86.3238	1,618,300
Less: Federal Income Tax @ 21%	18.1280	339,800
Retention Factor	68.1958	1,278,500
	1.0000	
	0.6820	
	1.4664	

Pike County Light And Power Company  
Changes in Electric Cost of Service  
For the Year Ended June 30,2020

Exhibit E-4  
Summary  
Page 3 of 3

Adjustment Number	Description	Amount
(1a)	Change in forecast Billed Revenues	\$ 2,721,000
(1b)	Change in forecast Other Operating Revenues	151,800
(1c)	Change In SBC expense	(13,300)
(2)	Change in Purchased Power Supply Expense	2,776,500
(3)	Change in Power Supply Expense	36,700
(4a)	Changes in Operations and Maintenance Expenses to Reflect Increase in Wages and Salaries	25,100
(4b)	Changes in Operations and Maintenance Expenses to Reflect Additional Employee Positions	60,000
(5)	Changes in Operation and Maintenance Expense to Reflect Estimated Payroll Ancillary Costs -- Health Insurance, Workers Comp, 401K Match	30,700
(6)	Changes in Operation and Maintenance Expense to Reflect Elimination of Deferred Premerger Pension /OPEB costs from rates	-
(7)	Changes in Operation and Maintenance Expense to Reflect Amortization of Storm Deferrals	29,700
(8)	Changes in Operation and Maintenance Expense to Reflect additional O&M expense related to Tree-Trimming	26,800
(9)	Changes in Operation and Maintenance Expense to Reflect Recovery of Rate Case Expense	53,100
(10)	Changes in Operation and Maintenance Expense - Intercompany Administrative & Operating Charges	7,800
(11)	Change in Uncollectible Expense	(36,900)
(12a)	Changes in Depreciation Expense -- At Existing & Proposed Rates	261,300
(12b)	Changes in Depreciation Expense -- Annual allowance for Net Salvage / Amortization of Reserve Excess Case R-2008-2046518	-
(13a)	Changes in Taxes Other than income to reflect Changes in Payroll Tax, Gross Earnings Tax and STAS recoveries	456,200
(14)	Calculation of Income Tax Expense for the Twelve Months Ended June 30, 2020	
	State Income Tax Adjustment	(96,000)
	Federal Income Tax Adjustment	(232,200)

Pike County Light And Power Company  
Statement in Support of Change No. (1a)  
To Adjust For Sales Growth  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 1  
Page 1 of 3

12 Months Ended September 30, 2025	Revenues	KWHR Sales	Average cents / per KWHR
Delivery Revenue -- Retail Customers	7,655,528	84,427,347	0.0907
Recovery of Purchased Power Costs	8,456,217		
SBC Recoveries	-		
DSIC Revenue	-		
Tax Cuts & Jobs Act (TCJA) Credit	-		
Gross Receipts Tax	-		
Total	\$ 16,111,744	84,427,347	
<hr style="border: 0.5px solid black;"/>			
12 Months Ending September 30, 2024			
Delivery Revenue -- Retail Customers	7,376,474	81,167,096	0.0909
Recovery of Purchased Power Costs	5,505,804		
SBC Recoveries	13,286		
DSIC Revenue	496,641		
STAS	(18,700)		
Sales Tax and Other	17,267		
Total	(a) \$ 13,390,772	81,167,096	
Increase / (Decrease) in Revenues / Sales	\$ 2,720,972	3,260,251	
Rounded	\$ 2,721,000		
Percentage Increase / (Decrease) Sales		4.0%	

(a) Rounded = \$13,390,800 shown on Exhibit E-4 Summary

Pike County Light And Power Company  
Statement in Support of Change No. (1b)  
To Adjust For Other Operating Revenue  
For the Twelve Months Ended September 30, 2025

Other Operating Revenues	Twelve Months Ended		Net Change
	September 30, 2024	September 30, 2025	
Late Payment Charge-Electric	\$ 28,184	\$ 11,082	\$ (17,102)
Rent from Electric Property	(57,902)	113,951	171,853
Other Electric Revenues			
- Other Miscellaneous Sales Adjustments	2,976	-	(2,976)
Total Other Electric Revenues	(26,742)	125,033	\$ 151,776
<b>Rounded (Change 1b)</b>	\$ (26,700)	\$ 125,000	<b>\$ 151,800</b>

Pike County Light And Power Company  
Statement in Support of Change No. (1c)  
To Adjust For SBC Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 1  
Page 3 of 3

<u>SBC Expense (Sched 1, Page 1)</u>	
Twelve Months Ended September 30, 2025	\$ -
Twelve Months Ended September 30, 2025	<u>13,286</u>
Net Change	<u>\$ (13,286)</u>
<b>Rounded (Change 1c)</b>	<u><u>\$ (13,300)</u></u>

Pike County Light And Power Company  
Statement in Support of Change No. (2)  
To Power Supply Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 2

Power Supply Expense	September 30, 2024	September 30, 2025	Net Change
Power Supply Expense - Energy & Capacity	\$ 4,276,294	\$ 5,066,205	\$ 789,911
Service Fee	38,016	39,924	1,908
Met-Ed	115,772	114,842	(930)
Hedging Cost	1,394,310	1,090,189	(304,121)
Renewable Energy Credit	419,840	599,503	179,663
DSP - Consultant Fees	48,000	48,000	-
Total Recoverable Fuel	6,292,232	6,958,662	666,431
Deferred Purchased Power Expense	(1,111,435)	998,648	2,110,083
Net Purchased Power Expense	\$ 5,180,797	\$ 7,957,310	\$ 2,776,513
 Change in Purchased Power Expense (3) Rounded	 \$ 5,180,800	 \$ 7,957,300	 \$ 2,776,500

Pike County Light And Power Company  
Statement in Support of Change No. (3)  
To Power Supply Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 3

Other Power Supply Expense - Twelve Months Ended September 30, 2025 Account 05 555010	771,612	
Other Power Supply Expense - Twelve Months Ended September 30, 2024 Account 05 555010	<u>734,868</u>	
Annual Increase in Other Power Supply Expense		<u>\$ 36,744</u>
Rounded		<u><u>\$ 36,700</u></u>

Pike County Light And Power Company  
Statement in Support of Change No. (4a)  
To Operation and Maintenance Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 4  
Page 1 of 2

Wage and Salary Increases	
- Pike Gas Payroll Expense for Twelve Months Ended September 30, 2024	\$ 255,762
- Administrative Payroll allocated from Corning Gas Corporation	<u>141,214</u>
- Total Electric Payroll Expense	<u>\$ 396,977</u>
- Electric Payroll excluding May 2024 Wage Increase	\$ 381,098
- Annualization of May 2024 Wage & Salary Increases (4% x 7 month / 12 months)	8,892
- Total Electric Payroll Expense (see above)	\$ 396,977
- Plus annualization of May 2024 Wage Increases (4% x 3 month / 12 months)	<u>8,892</u>
Annualized Test Year Wages	\$ 405,869
- October 2025 Wage Increase (4%)	<u>16,235</u>
 Wage & Salary Wage Increases	 <u>\$ 25,127</u>
 Rounded	 <u>\$ 25,100</u>

Pike County Light And Power Company  
Statement in Support of Change No. (4b)  
To Operation and Maintenance Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 4  
Page 2 of 2

Material Management Position

Annual Salary for New Positions	\$ 240,000
Additional employee positions applicable to electric operation and maintenance expense	<u>25.0%</u>
Total Additional Employees Applicable to Pike Gas O&M Expense	<u>\$ 60,000</u>
Rounded Total	<u><u>\$ 60,000</u></u>

Job Title Description	Hire Date	Estimated Salary	Cost Allocated To	
			Pike Elect O&M	Electric Salary
Pike - Assistant General Manager	Apr-25	\$ 140,000	35.7% (a)	\$ 50,000
Pike - Systems Planner	Apr-25	100,000	10.0% (b)	10,000
		<u>\$ 240,000</u>	<u>25.0%</u>	<u>\$ 60,000</u>

(a) Allocated on ratio of anticipated services of \$50,000 electric expense, \$20,000 gas expense, and \$70,000 allocated capital.  
(b) Allocated on ratio of \$90,000 capital and \$10,000 expense. This is for electric only.

Pike County Light And Power Company  
Statement in Support of Change No. (5)  
To Operations and Maintenance Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 5

Change in Payroll Ancillary Costs  
(Health Insurance & Workers Compensation)

Wage Increase and Annualization <sup>1</sup>	\$	25,100		
Additional Staffing		60,000		
Total Increases in Wage and Salaries	\$	85,100		
x Test Year 401K Pension Match Rate		2.54%	\$	2,162
x Test Year Health & Life Insurance Rate		22.02%		18,735
s Test Year Workers Compensation Rate		11.49%		9,781
Total Benefit Costs			\$	30,679
Rounded Total			\$	30,700

<sup>1</sup> Per Exhibit E-4, Schedule 4, page 1

Pike County Light And Power Company  
Statement in Support of Change No. (6)  
To Eliminate The Amortization of OPEB Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 6

<u>Change in Amortization of OPEB Costs</u>	
Annual amortization of OPEB Costs - Twelve Months Ended September 30, 2024	\$ -
Annual amortization of OPEB Costs - Twelve Months Ended September 30, 2025	<u>-</u>
Change No. (6)	<u><u>\$ -</u></u>
Rounded Total	<u><u>\$ -</u></u>

Pike County Light And Power Company  
Statement in Support of Change No. (7)  
To Reflect Amortization of Storm Deferrals  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 7

	<b>\$ Amount</b>		
<b>Amortization of Storm Deferral Balances</b>	Balance At 9/30/2023	Amortization 10/1/23 - 9/30/24	Balance At 9/30/2024
Deferred Storm Balance			
- Riley	\$ 541,921	(195,528)	\$ 346,393
- Minor Storms (future estimate)	-	150,000	150,000
	-	-	-
Total	\$ 541,921	\$ (45,528)	496,393
Amortization 10/1/24 - 9/30/25			(195,528)
Unrecovered Balance at 9/30/2025			300,865
Recovery Period (Years)			4
Annual Amount to be Amortized			\$ 75,216
Less: Annual amortization of Deferred Storm Charges In Twelve Months Ended September 30, 2024			(45,528)
Net Increase			\$ 29,688
Rounded			\$ 29,700

Pike County Light And Power Company  
Statement in Support of Change No. (8)  
To Reflect Additional Expense Related to Tree-Trimming  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 8

<u>Tree-Trimming</u>	
Actual Spending -Fiscal Year Ended 9/30/2022	\$ 165,555
Actual Spending -Fiscal Year Ended 9/30/2023	\$ 99,414
Actual Spending -Fiscal Year Ended 9/30/2024	<u>254,273</u>
Total	<u>\$ 519,242</u>
Average Annual Tree Trimming Expenditures	\$ 173,081
Actual Tree-Trimming Charges for Twelve Months Ended September 30, 2024	<u>146,252</u>
Net Adjustment	<u>\$ 26,829</u>
Increase (rounded)	<u>\$ 26,800</u>

Pike County Light And Power Company  
Statement in Support of Change No. (9)  
Rate Case Costs  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 9

Adjustment to Other Operations & Maintenance Expense to  
Reflect Rate Case Costs

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Estimated Rate Case Costs	\$ 250,000
2025 Percentage Applicable to Electric	<u>85.00%</u>
Estimated Rate Case Costs applicable to Electric	\$ 212,500
/ Amortization Period - Years	<u>4</u>
Annual Rate Case Expense	<u>\$ 53,125</u>
Rounded	<u><u>\$ 53,100</u></u>

Pike County Light And Power Company  
Statement in Support of Change No. (10)  
To Electric Operation and Maintenance Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 10

<u>Intercompany Administrative &amp; Operating Charges</u>	
Intercompany allocations (excl. Payroll, Benefits, & Workers' Comp.) charged to O&M Expense for the Twelve Months Ended September 30, 2024	\$ 780,177
x CPI General Inflation Factor	<u>1.00%</u>
Net Change in Intercompany Expense	<u>\$ 7,802</u>
Rounded Total	<u><u>\$ 7,800</u></u>

Pike County Light And Power Company  
Statement in Support of Change No. (11)  
To Uncollectible Operation and Maintenance Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 11

<u>Uncollectible Accounts Expense</u>	
Operating Revenues Before Rate Change -- Twelve Months Ended September 30, 2025	\$ 16,111,800
Uncollectible write-offs / revenues percentage-- Twelve Months Ended September 30, 2024	<u>0.28%</u>
Uncollectible Expense for Twelve Months Ending September 30, 2025	\$ 45,113
Less: Negative Uncollectible Expense reflected in Operation And Maintenance Expense for the Twelve Months Ended September 30, 2024 (FERC 9040)	<u>82,022</u>
Net Change in Uncollectable Expense	<u>\$ (36,909)</u>
Rounded Total	<u><u>\$ (36,900)</u></u>

Pike County Light And Power  
Statement in Support of Change No. (12a)  
To Depreciation Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 12  
Page 1 of 4

	Amount			Adjustment
	Electric Dist. Plant	Common Gen'l Plant Allocated	Total Electric	
<u>Electric Distribution Plant in Service</u>				
At September 30, 2024 Per Exhibit E-3, Schedule 12	\$ 34,737,197	\$ 1,244,289	\$ 35,981,486	
Less: Acquisition Adjustment	-	-	-	
Electric Plant at June 30, 2020	\$ 34,737,197	\$ 1,244,289	\$ 35,981,486	
Less: Non-Depreciable Plant	(1,087,646)	(264,350)	(1,351,996)	
Depreciable Plant at June 20, 2020	<u>33,649,551</u>	<u>979,939</u>	<u>34,629,490</u>	
<u>Additions - October 1, 2024 thru September 30, 2025</u>				
Distribution - Completed CWIP at 9/30/2025	2,567,239	-	2,567,239	
Distribution / General Additions Plant	4,300,000	510,000	4,810,000	
<u>Additions - October 1, 2025 thru March 31, 2026</u>				
Distribution / General Additions	2,300,000	170,000	2,470,000	
Total Additions	<u>9,167,239</u>	<u>680,000</u>	<u>9,847,239</u>	
<u>Retirements - October 1, 2024 thru September 30, 2025</u>				
Distribution / General Plant	(250,000)	(85,000)	(335,000)	
<u>Retirements - October 1, 2025 thru March 31, 2026</u>				
Distribution / General Plant	(125,000)	(42,500)	(167,500)	
Total Retirements	<u>(375,000)</u>	<u>(127,500)</u>	<u>(502,500)</u>	
<u>Electric Depreciable Plant at September 30, 2025</u>	43,191,790	1,787,439	44,979,229	
x Book Basis Average Composite Depreciation Rate	<u>2.488%</u>	<u>15.866%</u>	<u>3.020%</u>	
<u>Calculated Accruals to Depreciation Expense</u>				
For The Twelve Months Ended September 30, 2025	1,074,600	283,600	1,358,200	
Less: Depreciation Expense as of September 30, 2024	<u>788,560</u>	<u>308,390</u>	<u>1,096,900</u>	
Increase In Depreciation Expense	<u>286,040</u>	<u>(24,790)</u>	<u>\$ 261,300</u>	
Change No. (12a) Rounded			<u>\$ 261,300</u>	

Pike County Light And Power  
Statement in Support of Change No. (12a)  
To Depreciation Expense  
Calculation of Electric Composite Book Depreciation Rate  
For the Twelve Months Ended September 30, 2025

	September 30, 2024 Book Costs	Acquisition Adjustment	September 30, 2024 Plant Balance	Average Service Life	Annual Rate	COR & Salvage Adj.	Annual Accrual with Salvage	COMPOSITE RATES Annual	Monthly
<b>Electric- Distribution</b>									
PK - E- 360000 - LAND-EASEMENTS	3,306.55	-	3,306.55	50	2.00%	-	66.13	2.00%	0.167%
PK - E- 360100 - LAND & LR FEE	1,087,646.00	-	1,087,646.00	-	-	-	-	-	-
PK - E- 361000 - STRUCTURES & IMPRO	(2,831.71)	-	(2,831.71)	50	2.00%	-	(56.63)	2.00%	0.167%
PK - E- 362000 - STATION EQUIPMENT	1,272,590.58	-	1,272,590.58	40	2.50%	(1.00)	31,813.76	2.50%	0.208%
PK - E- 364000 - POLES, TOWRS & FIX	13,037,685.69	-	13,037,685.69	45	2.22%	16,348.00	305,784.62	2.35%	0.195%
PK - E- 365500 - OH CONDUCTOR & DEV	7,065,538.92	-	7,065,538.92	50	2.00%	12,783.00	154,093.78	2.18%	0.182%
PK - E- 365600 - O/H CONDUCT CAPACI	24,636.44	-	24,636.44	30	3.33%	89.00	909.39	3.69%	0.308%
PK - E- 366000 - UG CONDUIT	299,714.13	-	299,714.13	65	1.54%	143.00	4,758.60	1.59%	0.132%
PK - E- 367000 - UG CONDUCT & DEVI	656,995.88	-	656,995.88	50	2.00%	147.00	13,286.92	2.02%	0.169%
PK - E- 368100 - LINE TRANSFORM OH	1,174,971.35	-	1,174,971.35	35	2.86%	2,144.00	35,748.18	3.04%	0.254%
PK - E- 368200 - L TRANS OH INSTALL	1,886,358.91	-	1,886,358.91	35	2.86%	2,348.00	56,297.86	2.98%	0.249%
PK - E- 368300 - LINE TRANSFORM -UG	937,757.21	-	937,757.21	35	2.86%	(1,474.00)	25,345.86	2.70%	0.225%
PK - E- 368400 - L TRANS UG INSTALL	620,164.05	-	620,164.05	35	2.86%	1,507.00	19,243.69	3.10%	0.259%
PK - E- 369100 - SERVICES-OVERHEAD	1,362,876.93	-	1,362,876.93	55	1.82%	3,581.00	28,385.36	2.08%	0.174%
PK - E- 369200 - SERVICES-UG	1,081,254.76	-	1,081,254.76	55	1.82%	316.00	19,994.84	1.85%	0.154%
PK - E- 370100 - METERS	22,870.08	-	22,870.08	20	5.00%	(201.00)	942.50	4.12%	0.343%
PK - E- 370110 - METERS SS	210,067.75	-	210,067.75	20	5.00%	(3,414.00)	7,089.39	3.37%	0.281%
PK - E- 370200 - METER INSTALLS	380,445.60	-	380,445.60	20	5.00%	-	19,022.28	5.00%	0.417%
PK - E- 370210 - METER INSTALLS-SS	343,547.22	-	343,547.22	20	5.00%	-	17,177.36	5.00%	0.417%
PK - E- 373100 - STREET LIGHTS -OH	735,150.21	-	735,150.21	35	2.86%	832.00	21,857.30	2.97%	0.248%
<b>Electric- Distribution Total</b>	<b>32,200,746.55</b>	<b>-</b>	<b>32,200,746.55</b>			<b>35,148.00</b>	<b>761,761.19</b>		
<b>Depreciable Electric- Distribution Total</b>	<b>31,113,100.55</b>	<b>-</b>	<b>31,113,100.55</b>			<b>35,148.00</b>	<b>761,761.19</b>	<b>2.448%</b>	<b>0.204%</b>
<b>Electric- General Plant Total</b>									
PK - E- 390000 - STRUCTURES & IMPRO	2,339,398.77	-	2,339,398.77	45	2.22%	-	51,934.65	2.22%	0.185%
PK - E- 394 & 399 TOOLS & EXCESS RESERVE	197,052.00	-	197,052.00	5	20.00%	-	39,410.40	20.00%	1.667%
<b>Electric- General Plant Total</b>	<b>2,536,450.77</b>	<b>-</b>	<b>2,536,450.77</b>			<b>-</b>	<b>91,345.05</b>		
<b>Depreciable Electric- General Plant Total</b>	<b>2,536,450.77</b>	<b>-</b>	<b>2,536,450.77</b>			<b>-</b>	<b>91,345.05</b>	<b>3.601%</b>	<b>0.300%</b>
<b>Electric-Other Intangible Plant</b>									
PK - E- 301000 - ORGANIZATION	-	-	-	-	-	-	-	-	-
<b>Electric-Other Intangible Plant Total</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>		
<b>Depreciable Elec.-Other Intang. Plant</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>		
<b>Amortization of Unallocated Reserve</b>						(16,000.00)	(16,000.00)		
<b>Total Electric</b>	<b>34,737,197.32</b>	<b>-</b>	<b>34,737,197.32</b>			<b>19,148.00</b>	<b>837,106.24</b>		
<b>Total Depreciable Electric</b>	<b>33,649,551.32</b>	<b>-</b>	<b>33,649,551.32</b>			<b>19,148.00</b>	<b>837,106.24</b>	<b>2.488%</b>	<b>0.207%</b>

Pike County Light And Power  
Statement in Support of Change No. (12a)  
To Depreciation Expense  
Calculation of Common Plant Composite Book Depreciation Rate  
For the Twelve Months Ended September 30, 2025

Account	Common General Plant	June 30, 2020	Acquisition	September 30, 2024	Average	Annual Rate	COR & Salvage Adj.	Annual Accrual with Salvage	COMPOSITE RATES	
		Book Costs	Adjustment	Plant Balance	Service Life				Annual	Monthly
303000	Intangible Asset - Trade Name (a)	311,000.00		311,000.00		(a)		-	-	-
391101	Office Furniture & Equipment	(14,709.24)		(14,709.24)	5	20.00%	-	(2,941.85)	20.00%	1.667%
391115	Office Furniture & Equipment	14,344.77		14,344.77	5	20.00%	-	2,868.95	20.00%	1.667%
391215	Office Furniture & Equipment - Miscellaneous	(77,193.06)		(77,193.06)	5	20.00%	-	(15,438.61)	20.00%	1.667%
391315	Office Furniture & Equipment - Computers	476,644.90		476,644.90	10	10.00%	-	47,664.49	10.00%	0.833%
392015	Transportation	596,945.68		596,945.68	5	20.00%	-	119,389.14	20.00%	1.667%
397101	Communication Equipment - Telephone	4,097.84		4,097.84	5	20.00%	-	819.57	20.00%	1.667%
397115	E Comm Equip-Milford Township	139,261.95		139,261.95	5	20.00%	-	27,852.39	20.00%	1.667%
398901	Miscellaneous Equipment	1,735.19		1,735.19	5	20.00%	-	347.04	20.00%	1.667%
398015	E Misc Equip - Milford Town	11,741.39		11,741.39	5	20.00%	-	2,348.28	20.00%	1.667%
<b>Common General Total</b>		<b>1,463,869.42</b>	<b>-</b>	<b>1,463,869.42</b>				<b>182,909.39</b>		
<b>Common Depreciable General Total (excl 303000)</b>		<b>1,152,869.42</b>	<b>-</b>	<b>1,152,869.42</b>				<b>182,909.39</b>	<b>15.866%</b>	<b>1.322%</b>
<b>Total Electric Common</b>		<b>1,244,289.01</b>	<b>-</b>	<b>1,244,289.01</b>				<b>155,472.98</b>		
<b>Total Electric Depreciable Common</b>		<b>979,939.01</b>	<b>-</b>	<b>979,939.01</b>				<b>155,472.98</b>	<b>15.866%</b>	<b>1.322%</b>
<b>Total Gas Common</b>		<b>219,580.41</b>	<b>-</b>	<b>219,580.41</b>				<b>27,436.41</b>		
<b>Total Gas Depreciable Common</b>		<b>172,930.41</b>	<b>-</b>	<b>172,930.41</b>				<b>27,436.41</b>	<b>15.866%</b>	<b>1.322%</b>

(a) This asset is being amortized over 15 years. The annual depreciation expense of \$20,733 is charged below the line to FERC account 425.

Pike County Light & Power Company  
Statement in Support of Change No. (12b)  
To Depreciation Expense  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 12  
Page 4 of 4

Electric Plant	Proposed Annual Net Salvage	Current Net Salvage Allowed	Net Change In Expense
361000 STRUCTURES AND IMPROVEMENTS	-	\$ -	\$ -
362000 STATION EQUIPMENT	(1)	(1)	-
364000 POLES, TOWERS AND FIXTURES	16,348	16,348	-
365000 OH CONDUCTORS & DEVICES	12,783	12,783	-
365100 CAPACITORS	89	89	-
366000 UG CONDUIT	143	143	-
367000 UG CONDUCTORS	147	147	-
368100 LINE TRANSFORMER OH PURCHASE	2,144	2,144	-
368200 LINE TRANSFORMER OH INSTALLS	2,348	2,348	-
368300 LINE TRANSFORMER UG PURCHASE	(1,474)	(1,474)	-
368400 LINE TRANSFORMER UG INSTALLS	1,507	1,507	-
369100 OH SERVICES	3,581	3,581	-
369200 UG SERVICES	316	316	-
370100 ELECTRIC METERS PURCHASE 2003 & <	(201)	(201)	-
370110 ELECTRIC METERS PURCHASE 2004 & >	(3,414)	(3,414)	-
370200 ELECTRIC METERS INSTALLS 2003 & <	-	-	-
370210 ELECTRIC METERS INSTALLS 2004 & >	-	-	-
373100 STREETLIGHTS OH	832	832	-
<b>TOTAL ELECTRIC</b>	<u>\$ 35,148</u>	<u>\$ 35,148</u>	<u>\$ -</u>
26 Year Amortization of Reserve Excess - Case R-2008-2046518 through March 2035	<u>(16,000)</u>	<u>(16,000)</u>	<u>-</u>
Annual Amount	<u>\$ 19,148</u>	<u>\$ 19,148</u>	<u>\$ -</u>
Rounded			<u>\$ -</u>

Pike County Light & Power Company  
Statement in Support of Change No. (13a)  
To Taxes other than Income  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 13  
Page 1 of 2

	Actual 12 ms ending 9/30/2024	Future Year 12 ms ending 9/30/2025	Change
	(1)	(2)	(3)
Payroll Taxes - Base Payroll	\$ 117,437	36,881	\$ (80,556)
Pa. Gross Receipts Tax (5.9%)	419,918	957,977	538,059
Pa. Realty	19,608	18,338	(1,270)
Total	\$ 556,962	\$ 1,013,196	\$ 456,234
Rounded	\$ 557,000	\$ 1,013,200	\$ 456,200

Pike County Light And Power Company  
Statement in Support of Change No. (9)  
To Taxes Other than Income  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 13  
Page 2 of 2

Change in Taxes Other Than Income to reflect the estimated increase  
in Payroll Taxes (FICA, Medicare, and Unemployment):

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Pike Test Year Payroll	\$	396,977
Wage Increase and Annualization		25,127
Salary and wages for additional employees		60,000
Total increase in wages	\$	<u>482,104</u>
FICA / Medicare Rate		<u>7.65%</u>
Total Payroll Taxes	\$	<u><u>36,881</u></u>
Rounded Total	\$	<u><u>36,900</u></u>

Pike County Light And Power Company  
 Calculation of Electric Income Taxes  
 For The Twelve Months Ended September 30, 2025

Exhibit E-4  
 Schedule 14  
 Page 1 of 3

	Per Books 12 Months Ended 9/30/2024	Income Tax Normalizing Adjustments	12 Months Ended 9/30/2024 (1)	Income Adjustments (2)	12 Months Ended 9/30/2025 (3) = (1) + (2)	Proposed Rate Change (4)	As Adjusted For Additional Revenue (5) = (3) + (4)
Operating Income Before Income Taxes	2,519,500	-	\$ 2,519,500	\$ (840,900)	\$ 1,678,600	\$ 1,758,800	\$ 3,437,400
Less Interest Expense (incl amort of debt exp)	1,035,742	1,417,640	2,453,383	360,935	2,814,318	-	2,814,318
Other Income & Deductions (incl Donations)	19,798	(19,798)	-	-	-	-	-
Book Income Before FIT	<u>1,503,556</u>	<u>(1,437,439)</u>	<u>66,117</u>	<u>(1,201,835)</u>	<u>(1,135,718)</u>	<u>1,758,800</u>	<u>623,082</u>
<b>Section I- Permanent Items:</b>							
Add: Negative Provision for Uncollectibles	(82,022)	82,022	-	-	-	-	-
Total	<u>(82,022)</u>	<u>82,022</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Pretax Income	1,585,578	(1,519,461)	66,117	(1,201,835)	(1,135,718)	1,758,800	623,082
<b>Section II - Normalized Items:</b>							
<b>Add: Additional Taxable Income and Unallowable Deductions:</b>							
Book Depreciation	1,096,900	-	1,096,900	261,300	1,358,200	-	1,358,200
Amortization of Rate Case Expenditures	-	-	-	53,100	53,100	-	53,100
Amortization of Deferred Storm Costs	45,528	-	45,528	29,700	75,228	-	75,228
Deferred FIT Customer Credits (Negative Rev)	-	-	-	-	-	-	-
Amort. of Deferred DSP Legal Fees (Expired)	-	-	-	-	-	-	-
Amort. of Deferred OPEB Exp. (Expiring)	-	-	-	-	-	-	-
Increase in Deferred Purchased Power Costs	(1,247,536)	-	(1,247,536)	1,247,536	-	-	-
Total	<u>(105,108)</u>	<u>-</u>	<u>(105,108)</u>	<u>1,591,636</u>	<u>1,486,528</u>	<u>-</u>	<u>1,486,528</u>
<b>Deduct: Non-Taxable Income and Allowable Deductions</b>							
Tax Depreciation	1,560,756	-	1,560,756	-	1,560,756	-	1,560,756
Deferred Rate Case Expenditures	-	-	-	212,500	212,500	-	212,500
Deferred Storm Costs	-	-	-	-	-	-	-
Amort.- Deferred FIT Cust. Cr (Negative Rev.)	-	-	-	-	-	-	-
Deferred DSP Legal Fees (Expired)	-	-	-	-	-	-	-
Deferred OPEB Expenditures (Expiring)	-	-	-	-	-	-	-
Recovery of Prior Def. Purchased Power Costs	(136,101)	-	(136,101)	136,101	-	-	-
Total	<u>1,424,654</u>	<u>-</u>	<u>1,424,654</u>	<u>348,601</u>	<u>1,773,256</u>	<u>-</u>	<u>1,773,256</u>
Federal NOL	-	-	-	-	-	-	-
Taxable Income	55,816	(1,519,461)	(1,463,645)	41,199	(1,422,446)	1,758,800	336,354
State Tax Adjustments	-	-	-	-	-	-	-
Adjusted Taxable Income	<u>55,816</u>	<u>(1,519,461)</u>	<u>(1,463,645)</u>	<u>41,199</u>	<u>(1,422,446)</u>	<u>1,758,800</u>	<u>336,354</u>
x State Income Tax @ 7.99%	7.99%	7.99%	7.99%	7.99%	7.99%	7.99%	7.99%
Current Tax Provision	4,460	(121,405)	(116,945)	3,292	(113,653)	140,500	26,847
Deferred Income Tax Dr.- Account 410	113,830	-	113,830	27,853	141,683	-	141,683
Deferred Income Tax Cr.- Account 411	8,398	-	8,398	(127,172)	(118,774)	-	(118,774)
	<u>126,688</u>	<u>(121,405)</u>	<u>5,283</u>	<u>(96,027)</u>	<u>(90,744)</u>	<u>140,500</u>	<u>49,756</u>
Rounded	<u>\$ 126,700</u>	<u>\$ (121,400)</u>	<u>\$ 5,300</u>	<u>\$ (96,000)</u>	<u>\$ (90,700)</u>	<u>\$ 140,500</u>	<u>\$ 49,800</u>

Pike County Light And Power Company  
Calculation of Electric Income Taxes  
For the Twelve Months Ended September 30, 2025

Exhibit E-4  
Schedule 14  
Page 2 of 3

	Per Books 12 Months Ended 9/30/2024	Income Tax Normalizing Adjustments	12 Months Ended 9/30/2024 (1)	Income Adjustments (2)	12 Months Ended 9/30/2025 (3) = (1) + (2)	Proposed Rate Change (4)	As Adjusted For Additional Revenue (5) = (3) + (4)
State Taxable Income (E-4, Sched 14, Pg 1)	\$ 55,816	\$ (1,519,461)	\$ (1,463,645)	\$ 41,199	\$ (1,422,446)	\$ 1,758,800	\$ 336,354
Less: State Income Tax	(126,688)	121,405	(5,283)	96,027	90,744	(140,500)	(49,756)
Federal Tax Adjustments	-	-	-	-	-	-	-
Adjusted Taxable Income	(70,872)	(1,398,056)	(1,468,928)	137,226	(1,331,702)	1,618,300	286,598
* Federal Income Tax Rate	21%	21%	21%	21%	21%	21%	21%
Current Federal Income Tax	<u>\$ (14,883)</u>	<u>\$ (293,592)</u>	<u>\$ (308,475)</u>	<u>\$ 28,817</u>	<u>\$ (279,657)</u>	<u>\$ 339,800</u>	<u>\$ 60,143</u>
<u>Deferred Federal Income Tax Applicable To:</u>							
Book Depreciation	(230,349)	-	(230,349)	(54,873)	(285,222)	-	(285,222)
Amortization of Rate Case Expenditures	-	-	-	(11,151)	(11,151)	-	(11,151)
Amortization of Deferred Storm Costs	(9,561)	-	(9,561)	(6,237)	(15,798)	-	(15,798)
Deferred FIT Customer Credits (Negative Rev)	-	-	-	-	-	-	-
Amort. of Deferred DSP Legal Fees (Expired)	-	-	-	-	-	-	-
Amort. of Deferred OPEB Exp. (Expiring)	-	-	-	-	-	-	-
Increase in Deferred Purchased Gas Costs	261,983	-	261,983	(261,983)	-	-	-
Tax Depreciation	327,759	-	327,759	-	327,759	-	327,759
Deferred Rate Case Expenditures	-	-	-	44,625	44,625	-	44,625
Deferred Storm Costs	-	-	-	-	-	-	-
Amort.- Deferred FIT Cust. Cr (Negative Rev.)	-	-	-	-	-	-	-
Deferred DSP Legal Fees (Expired)	-	-	-	-	-	-	-
Deferred OPEB Expenditures (Expiring)	-	-	-	-	-	-	-
Recovery of Prior Def. Purchased Power Costs	(28,581)	-	(28,581)	28,581	-	-	-
Total	<u>321,250</u>	<u>-</u>	<u>321,250</u>	<u>(261,037)</u>	<u>60,213</u>	<u>-</u>	<u>60,213</u>
<u>Summary of Federal Income Taxes:</u>							
Current Federal Income Tax	(14,883)	(293,592)	(308,475)	28,817	(279,657)	339,800	60,143
Deferred Federal Income Tax	321,250	-	321,250	(261,037)	60,213	-	60,213
Total	<u>\$ 306,367</u>	<u>\$ (293,592)</u>	<u>\$ 12,775</u>	<u>\$ (232,220)</u>	<u>\$ (219,445)</u>	<u>\$ 339,800</u>	<u>\$ 120,355</u>
Rounded	<u>\$ 306,400</u>	<u>\$ (293,600)</u>	<u>\$ 12,800</u>	<u>\$ (232,200)</u>	<u>\$ (219,400)</u>	<u>\$ 339,800</u>	<u>\$ 120,400</u>

Pike County Light And Power Company  
 Calculation of Electric Income Taxes  
 Interest Synchronization  
 For The Twelve Months Ended September 30, 2025

Exhibit E-4  
 Schedule 14  
 Page 3 of 3

	Per Books 12 Months Ended 9/30/2024	Rate Base Adjustments	12 Months Ended 9/30/2024 (1)	Proposed Rate Change (2)	As Adjusted For Additional Revenue (3) = (1) + (2)
Rate Base	\$ 34,027,500		\$ 34,027,500	\$ 5,006,039	\$ 39,033,539
Interest Component of Capitalization	3.04%	4.17%	7.21%	7.21%	7.21%
Interest Expense	<u>1,035,742</u>	<u>\$ 1,417,640</u>	<u>\$ 2,453,383</u>	<u>\$ 360,935</u>	<u>\$ 2,814,318</u>
Rounded	<u>\$ 1,035,700</u>	<u>\$ 1,417,600</u>	<u>\$ 2,453,400</u>	<u>\$ 360,900</u>	<u>\$ 2,814,300</u>

Pike County Light And Power Company  
Index of Schedules  
Electric Sales and Revenues

Exhibit E-5

<u>Schedule</u>	<u>Title of Schedule</u>	<u>Witness</u>
(1)	Historic Electric Sales by Service Classification	C. Lenns & M. Lenns
(2)	Future Electric Sales by Service Classification	C. Lenns & M. Lenns
(3)	Historic Electric Revenue by Service Classification	C. Lenns & M. Lenns
(4)	Future Electric Revenue by Service Classification	C. Lenns & M. Lenns
(5)	Forecasted Electric Sales Volumes	C. Lenns & M. Lenns
(6)	Forecast Electric Sales and Revenues	C. Lenns & M. Lenns

**PIKE COUNTY LIGHT AND POWER COMPANY**

**Electric Sales (KWH)  
For the 12 Months Ended September 30, 2024**

	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
<b><u>Billed Sales</u></b>													
SC1	2,309,237	2,857,962	2,874,712	3,618,223	2,997,469	2,392,882	2,506,846	2,428,686	2,769,982	3,947,272	3,039,126	2,357,831	34,100,228
SC2P	938,245	964,215	846,335	1,017,730	872,480	804,545	924,630	1,054,725	957,530	1,265,460	1,141,000	1,017,135	11,804,030
SC2S	2,749,576	2,745,842	2,488,411	3,045,524	2,663,972	2,354,658	2,730,697	3,006,340	2,986,432	3,897,467	3,287,751	2,844,464	34,801,134
SC3	31,445	33,994	33,146	28,700	27,444	23,048	21,192	19,051	20,425	22,783	25,046	29,203	315,478
SC4	<u>14,945</u>	<u>16,124</u>	<u>15,345</u>	<u>13,305</u>	<u>12,682</u>	<u>10,709</u>	<u>9,821</u>	<u>8,829</u>	<u>9,461</u>	<u>10,503</u>	<u>11,303</u>	<u>13,198</u>	<u>146,226</u>
Total	<u>6,043,447</u>	<u>6,618,137</u>	<u>6,257,950</u>	<u>7,723,483</u>	<u>6,574,047</u>	<u>5,585,842</u>	<u>6,193,186</u>	<u>6,517,630</u>	<u>6,743,831</u>	<u>9,143,485</u>	<u>7,504,227</u>	<u>6,261,831</u>	<u>81,167,096</u>

**PIKE COUNTY LIGHT AND POWER COMPANY**

**Electric Sales (KWH)  
For the 12 Months Ended September 30, 2025**

	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
<b>Billed Sales</b>													
SC1	2,401,606	2,972,280	2,989,700	3,762,952	3,117,368	2,488,597	2,607,120	2,525,833	2,880,781	4,105,163	3,160,691	2,452,144	35,464,237
SC2P	976,853	1,003,892	881,161	1,059,609	908,382	837,652	962,678	1,098,126	996,932	1,317,533	1,187,951	1,058,989	12,289,759
SC2S	2,859,559	2,855,676	2,587,947	3,167,345	2,770,531	2,448,844	2,839,925	3,126,594	3,105,889	4,053,366	3,419,261	2,958,243	36,193,179
SC3	32,702	35,354	34,472	29,848	28,542	23,970	22,040	19,813	21,242	23,694	26,048	30,371	328,097
SC4	<u>15,542</u>	<u>16,768</u>	<u>15,959</u>	<u>13,838</u>	<u>13,189</u>	<u>11,137</u>	<u>10,214</u>	<u>9,182</u>	<u>9,840</u>	<u>10,923</u>	<u>11,755</u>	<u>13,726</u>	<u>152,075</u>
Total	<u>6,286,263</u>	<u>6,883,971</u>	<u>6,509,240</u>	<u>8,033,592</u>	<u>6,838,012</u>	<u>5,810,200</u>	<u>6,441,976</u>	<u>6,779,548</u>	<u>7,014,684</u>	<u>9,510,679</u>	<u>7,805,707</u>	<u>6,513,473</u>	<u>84,427,347</u>

**PIKE COUNTY LIGHT AND POWER COMPANY**

**Electric Delivery Revenues (\$)  
For the 12 Months Ended September 30, 2024**

	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
<b><u>Billed Delivery Revenue</u></b>													
SC1	\$ 251,877	\$ 302,823	\$ 304,421	\$ 373,351	\$ 315,822	\$ 259,774	\$ 270,378	\$ 263,112	\$ 294,806	\$ 403,953	\$ 319,782	\$ 272,010	\$ 3,632,108
SC2P	50,090	41,901	36,439	40,685	37,914	38,154	41,462	49,030	47,990	52,547	52,218	52,878	541,308
SC2S	244,654	241,089	220,714	257,632	231,640	211,133	236,954	263,614	265,957	329,295	285,401	252,819	3,040,902
SC3	9,317	9,317	9,336	9,378	9,381	9,393	9,424	9,424	9,424	9,428	9,403	9,404	112,628
SC4	4,357	4,088	4,117	4,091	4,089	4,121	4,121	4,121	4,121	4,106	4,107	4,089	49,527
Total	<u>\$ 560,295</u>	<u>\$ 599,218</u>	<u>\$ 575,027</u>	<u>\$ 685,137</u>	<u>\$ 598,845</u>	<u>\$ 522,576</u>	<u>\$ 562,339</u>	<u>\$ 589,301</u>	<u>\$ 622,297</u>	<u>\$ 799,328</u>	<u>\$ 670,910</u>	<u>\$ 591,200</u>	<u>\$ 7,376,474</u>

**PIKE COUNTY LIGHT AND POWER COMPANY**

**Electric Delivery Revenues (\$)  
For the 12 Months Ended September 30, 2024**

	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
<b>Billed Delivery Revenue</b>													
SC1	\$ 261,952	\$ 314,936	\$ 316,597	\$ 388,285	\$ 328,455	\$ 270,165	\$ 281,193	\$ 273,637	\$ 306,598	\$ 420,111	\$ 332,573	\$ 266,886	\$ 3,761,388
SC2P	52,099	43,574	37,887	42,308	39,422	39,672	43,116	50,996	49,913	54,657	54,315	55,002	562,960
SC2S	254,440	250,733	229,543	267,937	240,905	219,579	246,432	274,158	276,595	342,467	296,817	262,931	3,162,538
SC3	9,690	9,690	9,710	9,753	9,756	9,768	9,801	9,801	9,801	9,805	9,779	9,781	117,133
SC4	4,531	4,251	4,281	4,254	4,253	4,286	4,286	4,286	4,286	4,270	4,271	4,253	51,509
Total	<u>\$ 582,712</u>	<u>\$ 623,183</u>	<u>\$ 598,018</u>	<u>\$ 712,538</u>	<u>\$ 622,791</u>	<u>\$ 543,471</u>	<u>\$ 584,829</u>	<u>\$ 612,877</u>	<u>\$ 647,192</u>	<u>\$ 831,310</u>	<u>\$ 697,755</u>	<u>\$ 598,852</u>	<u>\$ 7,655,528</u>

**PIKE COUNTY LIGHT & POWER COMPANY**  
**Electric Sales (KWHR)**  
**For the 12 Months Ended September 30, 2024**

EXHIBIT E-5  
Schedule 5

Column No.		1	2	3	4	5	6
Line No.	Description	SC 1 Residential	SC 2 Primary Commercial	SC 2 Secondary Commercial	SC3 Municipal Street Lighting	SC4 C&I Private Overhead Lighting	Total Billed
1	Actual billed sales volumes 12 months ended September 30, 2024	34,100,228	11,804,030	34,801,134	315,478	146,226	81,167,096
2	Sales Growth September 2024 vs. September 2025	1,364,009	485,729	1,392,045	12,619	5,849	3,260,251
3	<b>Forecasted Delivery Volumes</b> <b>12 months ended September 30, 2025</b>	<u>35,464,237</u>	<u>12,289,759</u>	<u>36,193,179</u>	<u>328,097</u>	<u>152,075</u>	<u>84,427,347</u>
	<b>Rounded</b>	<u><b>35,464,200</b></u>	<u><b>12,289,800</b></u>	<u><b>36,193,200</b></u>	<u><b>328,100</b></u>	<u><b>152,100</b></u>	<u><b>84,427,400</b></u>
	<b>Percentage Change from Test Year</b>	<u><b>4.0%</b></u>	<u><b>4.1%</b></u>	<u><b>4.0%</b></u>	<u><b>4.0%</b></u>	<u><b>4.0%</b></u>	<u><b>4.0%</b></u>

**PIKE COUNTY LIGHT & POWER COMPANY**  
Forecast Electric Sales Revenue  
For the Twelve Months Ending September 30, 2025

Column No.		1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Service Classification	Electric Customers	Electric Delivery Volumes kWhr	Sum of Monthly Demand KW	Base Revenue (Customer Charge) (\$000)	Delivery Revenue (\$000)	DSIC Electric Revenue (\$000)	Demand Revenues (\$000)	Market Price of Energy (\$000)	ECR / Surcharge (\$000)	SBC Surcharge (\$000)	Total Sales Revenue (\$000)	GRT Recoveries (\$000)	Total Sales Revenue excl. GRT (\$000)
	Billed Delivery													
1	SC 1 - Residential	POLR	3,736	30,066,894	-	-	3,139,440	-	3,485,980	-	-	\$ 6,625,420	\$ 390,900	\$ 6,234,520
		ESCO	740	5,397,343	-	-	621,948	-	-	-	-	621,948	36,700	585,248
	Total Residential		4,476	35,464,237	-	-	3,761,388	-	3,485,980	-	-	7,247,368	427,600	6,819,768
2	SC 2 - Primary	POLR	9	12,289,759	-	-	562,960	-	1,803,041	-	-	2,366,001	139,600	2,226,401
		ESCO	-	-	-	-	-	-	-	-	-	-	-	-
	Total SC2 Primary		9	12,289,759	-	-	562,960	-	1,803,041	-	-	2,366,001	139,600	2,226,401
3	SC 2 - Sceondary	POLR	753	28,934,402	-	-	2,444,539	-	3,116,603	-	-	5,561,141	328,100	5,233,041
		ESCO	221	7,258,777	-	-	718,000	-	-	-	-	718,000	42,400	675,600
	Total SC2 Secondary		975	36,193,179	-	-	3,162,538	-	3,116,603	-	-	6,279,141	370,500	5,908,641
4	SC 3 - Municipal Lighting	POLR	12	328,097	-	-	117,133	-	37,658	-	-	154,791	9,100	145,691
		ESCO	-	-	-	-	-	-	-	-	-	-	-	-
	Total SC3 Muncipal Lighting		12	328,097	-	-	117,133	-	37,658	-	-	154,791	9,100	145,691
5	SC 4 Private Lighting	POLR	75	148,088	-	-	49,420	-	12,928	-	-	62,349	3,700	58,649
		ESCO	3	3,986	-	-	2,088	-	-	-	-	2,088	100	1,988
	Total SC4 Privatel Lighting		78	152,075	-	-	51,509	-	12,928	-	-	64,437	3,800	60,637
	Total Billed Delivery		5,550	84,427,347	-	-	7,655,528	-	8,456,210	-	-	\$ 16,111,738	\$ 950,600	\$ 15,161,138



**DIRECT TESTIMONY OF PAUL M. NORMAND  
ON BEHALF OF  
PIKE COUNTY LIGHT & POWER COMPANY**

**TABLE OF CONTENTS**

INTRODUCTION .....	4
SCOPE OF TESTIMONY .....	4
EMBEDDED COST OF SERVICE STUDY .....	6
Embedded Cost of Service Study .....	6
Description of Cost of Service (COS) Model.....	8
Cost of Service Model Allocation Methodology.....	9
Rate Base Allocation .....	10
Operating Revenue Allocation .....	14
Operating Expense Allocation.....	14
Cost of Service Study Results .....	15
RATE DESIGN .....	17
Bill Impact Analysis .....	19



**DIRECT TESTIMONY OF PAUL M. NORMAND  
ON BEHALF OF  
PIKE COUNTY LIGHT & POWER COMPANY**

**LIST OF EXHIBITS**

**EXHIBIT E-6** Electric Embedded Cost of Service

**Exhibit E-6 Schedules**

**Description**

PMN-1-E	Qualifications of Paul M. Normand
PMN-2-E	Company Electric Embedded Cost of Service Summary Results – Existing Rate of Return, Based on 12 Months Ended 09/30/2024 (Exhibit E-6, Summary)
PMN-3-E	Summary of Electric Revenue Requirements at Existing Rate of Return, Equalized Rate of Return, and at Proposed Revenue Levels.
PMN-4-E	Class Electric Embedded Cost of Service Detailed Results Based on 12 Months Ended 09/30/2024 (Exhibit E-6, Detail)
PMN-5-E	Electric Embedded Class Cost of Service – Unbundled Summary of Results – Existing Rate of Return, Based on 12 Months Ended 09/30/2024 – Proposed Equalized ROR, Based on 12 Months Ended 09/30/2024
PMN-6-E	Description of Electric Allocation Factors

**EXHIBIT E-7** Electric Embedded Cost of Service Summary Results  
– Proposed at Equalized ROR, Based on 12 Months Ended 09/30/2025

**EXHIBIT E-8** Electric Rate Design and Bill Impact Analysis



1 **INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. Paul M. Normand, 1103 Rocky Drive, Suite 201, Reading, PA 19609.

4

5 **Q. By whom are you employed and what position do you hold?**

6 A. I am employed by Management Applications Consulting, Inc. My position is  
7 management consultant and president of the firm.

8

9 **Q. Please state your qualifications.**

10 A. My qualifications are shown on Schedule PMN-1-E.

11

12 **SCOPE OF TESTIMONY**

13 **Q. What is your responsibility in connection with this filing?**

14 A. I am sponsoring the following three exhibits:

- 15
- Exhibit E-6, the Electric Embedded Cost of Service Study
  - 16 • Exhibit E-7, the Electric Cost of Service Summary at Proposed Rates
  - 17 • Exhibit E-8, the Electric Present and Proposed Rate Design.

18

19 **Q. What is the scope of your direct testimony in this proceeding?**

20 A. My testimony will present:



- 1 1. The Pike County Light & Power Company (“Pike” or “Company”) Electric
- 2 Embedded Cost of Service (“COS”) Study as of September 30, 2024;
- 3 2. The Company’s Electric COS Study as of September 30, 2025;
- 4 3. The Company’s proposal for revenue allocation and rate design; and
- 5 4. The impact of the proposed rate changes on customers’ bills.

6

7 **Q. Please describe the general arrangement of Exhibit E-6.**

8 A. Exhibit E-6 consists of six schedules, Schedule PMN-1-E through PMN-6-E. Schedule PMN-1-E  
9 contains the qualifications of Paul M. Normand. Schedule PMN-2-E contains the class embedded  
10 cost of service study summary results at the actual return using a test period ended September 30,  
11 2024. Schedule PMN-3-E contains the class embedded cost of service study summary at existing,  
12 claimed (uniform) and proposed revenue rate of return. Schedule PMN-4-E presents the complete  
13 detailed output of the test period class embedded cost of service study as summarized in Schedule  
14 PMN-2-E. Schedule PMN-5-E, pages 1 and 2 presents the Unbundled Costs Summary of Results  
15 of Schedule PMN-3-E by the major COS cost component categories based on the present revenue  
16 level test period ended September 30, 2024. Schedule PMN-5-E, pages 3 and 4 present the same  
17 information at the proposed equalized rate of return revenue levels using the future test period  
18 (rate year) September 30, 2025. Schedule PMN-6-E provides a description of the allocation  
19 factors used in the embedded cost of service study (Schedule PMN-4-E). Exhibit E-7 includes  
20 the cost of service summary of results at the proposed test period ended September 30, 2025.  
21 Exhibit E-8 presents the electric rate design calculations for the proposed rates and associated  
22 revenue targets. Also included in Exhibit E-8 are the bill impacts at the present and proposed  
23 revenue target levels.

1 **EMBEDDED COST OF SERVICE STUDY**

2 **Embedded Cost of Service Study**

3 **Q. Would you briefly define an Embedded Cost of Service Study?**

4 A. The cost to serve the customers of any utility company generally consists of allowable  
5 investments, operating expenses, and a return. For a historical test period, these costs are  
6 on record and the overall cost to serve the collective customers of the utility may be  
7 readily established. On the other hand, the unique cost to provide services and energy to  
8 customers of the various service classifications is much less apparent. Costs can vary  
9 significantly between services and customer classes depending upon the nature of their  
10 demands, delivery voltage on the system, and the facilities required to serve them. The  
11 purpose of an Embedded Cost of Service Study is to directly assign costs based on the  
12 utility records or allocate each relevant and identifiable component of cost on an  
13 appropriate basis in order to determine the proper cost to serve the utility's respective  
14 customer classes. These analyses result in matrices which display the detailed total costs  
15 of serving each customer class of service in the study. Additionally, these costs are  
16 further unbundled into more detailed cost component categories reflecting the various  
17 services provided by the Company to its customers for energy delivery.

18

19 **Q. Please describe the procedure that you used in preparing your Embedded Cost of**  
20 **Service Study.**

21 A. Through the application of a computerized microcomputer cost model developed by  
22 Management Applications Consulting specifically for Pike electric operations, it was

1 possible to treat each element of Rate Base, Revenue and Operating Expense in detail  
2 and to classify and directly assign or allocate each item to the customer classes.

3 This cost of service study is a distribution function study and includes other power  
4 production costs that are recovered in the distribution base rates. All costs, with the  
5 exception of the other power production costs, have been classified as either demand-  
6 related or customer-related costs in this study.

7  
8 The demand-related costs are fixed costs created by the loads placed on the various  
9 components of the electric system. The customer-related costs are also fixed costs  
10 created by the customer requirements to be connected to the system regardless of their  
11 usage. The complete detailed line-by-line allocation process is presented in Schedule  
12 PMN-4-E for Pike's electric operations for the test period ended September 30, 2024.  
13 This schedule is the underlying support for all of the cost of service results presented in  
14 Schedules PMN-2-E, PMN-3-E, and PMN-5-E.

15  
16 **Q. Please summarize your cost of service study.**

17 A. Schedule PMN-3-E shows a summary of class revenue requirements at existing rates, at  
18 an overall uniform 8.37% targeted (claimed) rate of return identified by the Company,  
19 and at proposed revenue levels. A second analysis, Schedule PMN-5-E, summarizes the  
20 unbundled costs to serve each major cost component category at present rates and at an  
21 equalized target rate of return for each class of service to assist in the rate design process.  
22 The calculated monthly customer charge for each class of service is shown on existing  
23 (page 2, line 37) and uniform (page 4, line 37) ROR schedules. The specific customer

1 costs included in the total monthly customer costs are shown in detail on lines 38 through  
2 45 of pages 2 and 4 of Schedule PMN-5-E.  
3

4 **Description of Cost of Service (COS) Model**

5 **Q. How does the computerized cost of service model operate?**

6 A. The cost of service model is essentially a cost matrix. The vertical dimension of the  
7 study consists of the costs to serve as provided by the Company. The development of the  
8 cost of service study begins with rate base and continues with revenues, operating  
9 expenses, taxes, and the computation of a labor allocator. The cost model includes three  
10 additional pieces, a summary of costs to serve, a list of the allocation factors employed in  
11 the study and a revenue requirements section. The horizontal portion consists of the  
12 assignment of all costs to each of the Company's customer classes.  
13

14 Each page, starting with page 1, has an important column immediately preceding the  
15 numerical data marked "ALLOC", an abbreviation for ALLOCATOR. The ALLOC  
16 column contains an acronym to indicate the allocation factor used to allocate the costs  
17 shown in the Total Electric Company column to each customer class. A tabulation of  
18 these allocators in absolute form, typically total dollars or volumes, and as a percent of  
19 total has been provided at the end of the study beginning on page 14 in Schedule PMN-4-  
20 E and is repeated in the same sequence as a percentage of the total value for each  
21 allocator at the end of the study beginning on page 19.  
22

1 Using these allocation factors, costs shown in the Total Company column that were not  
2 directly assigned were allocated to each customer class. The cost of service information  
3 provided in the "Total" vertical column is based on the testimony and exhibits for the test  
4 year provided by the Company.

5  
6 **Q. What customer classes did you recognize in your Cost of Service Study?**

7 A. The cost of service study recognized and allocated the Company's cost to the rate classes  
8 as follows:

<u>Rate Designation</u>	<u>Description</u>
SC1	Residential
SC1	Residential Space/Water Heating
SC2-S	Small Commercial & Industrial Secondary
SC2-P	Small Commercial & Industrial Primary
SC3	Municipal Street Lighting
SC4	Private Lighting

9  
10 **Cost of Service Model Allocation Methodology**

11 **Q. Would you please tell us how you chose allocation factors for your cost study?**

12 A. In the cost allocation process, we attempted to determine the intended use of specific  
13 plant investments and then examined the specific use of these assets in the test year. As  
14 part of the cost of service process, we then separately developed the required external  
15 allocators or selected internal allocators to assign the various costs appropriately to each  
16 customer class. A complete and detailed list of each allocation factor has been provided  
17 in Schedule PMN-4-E, pages 14 through 26. Pages 14 through 18 present the total actual  
18 Company values while the remaining pages 19 through 26 reformat and unitize these

1 same values with each factor totaling to unity or one. A description of these allocation  
2 factors has been provided in Exhibit E-6, Schedule PMN-6-E.

3  
4 **Rate Base Allocation**

5 **Q. Please describe the allocation of rate base to customer classes.**

6 A. Rate base allocation is shown on pages 2 through 4 of Schedule PMN-4-E. Distribution  
7 plant represents investment in facilities to deliver electricity to the customer meter.

8  
9 **Q. Please describe the allocation of Distribution Plant Accounts 360 through 368 to  
10 customer classes.**

11 A. The distribution plant accounts were functionalized as High Tension (primary) and Low  
12 Tension (secondary). The Low Tension costs were subdivided into demand and  
13 customer components using a “Minimum Size” minimum system methodology.

14  
15 The High Tension (primary) function includes the fixed costs for the distribution  
16 substations and primary feeders that provide the source of supply from the higher voltage  
17 grid to the lower voltage substations and to the primary voltage high tension customers.

18  
19 The Low Tension (secondary) function includes fixed costs associated with overhead  
20 (OH) and underground (UG) secondary line transformers and the overhead and  
21 underground lines. The Low Tension demand component includes the transformers and

1 the evaluated costs of that portion of the secondary system for OH and UG Lines  
2 required supplying the connected load, above a base of a zero load.

3  
4 The Low Tension secondary customer component includes the fixed costs that are  
5 considered to be joint customer costs as distinguished from direct customer costs, since  
6 they represent the estimated costs of the minimum-size jointly-used network of  
7 distribution lines needed to serve customers under the existing conditions of customer  
8 density and geographical dispersion, on the assumption of little or no use of the service  
9 by any customer. Expressed in another manner, the customer component is the cost of the  
10 smallest secondary system theoretically needed to physically connect all of the existing  
11 service points to line transformers, if the system was not required to supply any load.

12  
13 The cost of service study utilized the same primary and secondary line separation and  
14 minimum system distribution factors for Accounts 360 through 368 as was used in the  
15 2013 General Base Rate Increase Filing. The factors used in the cost of service study are  
16 as follows:

17

<b>DISTRIBUTION FACTORS</b>				
<b>Account</b>	<b>High Tension</b>	<b>Low Tension</b>		<b>Total</b>
	<b>Primary</b>	<b>Secondary</b>		
	<b>Percent</b>	<b>Percent</b>	<b>Percent</b>	
360	100.00%			100.00%
361	100.00%			100.00%
361	100.00%			100.00%
362	100.00%			100.00%
364	65.50%	4.05%	30.45%	100.00%
365	65.50%	4.05%	30.45%	100.00%
366	2.72%	22.17%	75.12%	100.00%
367	2.72%	22.17%	75.12%	100.00%
368		23.70%	76.30%	100.00%
<b>Classification</b>	Demand	Demand	Customer	

1

2 **Q. What are the other customer-related allocation factors included in your cost study?**

3 A. Customer-related plant items were allocated using the “**CDIST**” or “**CUST**” prefixed  
4 allocators for services, meters, and other such customer-related items. A complete list of  
5 these factors has been provided on Exhibit E-6, Schedule PMN-4-E, page 14 of the cost  
6 of service study.

7

8 **Q. How was general plant allocated on page 3 of Schedule PMN-4-E?**

9 A. General plant was allocated on an internally generated labor allocation factor (**LABOR**)  
10 based on labor expensed in the test year. Each Operations and Maintenance account was  
11 examined to determine the labor portion of expense included. The labor portions of these  
12 costs were allocated separately in the same manner as the total Operations and

1 Maintenance accounts were allocated. The development of this allocator is shown on  
2 Schedule PMN-4-E, page 12.

3

4 **Q. How was each account of depreciation reserves assigned?**

5 A. The plant Depreciation Reserves by function and the distribution account detail were  
6 obtained from the Company's records and allocated to customer classes based on the  
7 allocation of the corresponding plant account.

8

9 **Q. How was Construction Work in Progress assigned?**

10 A. The Construction Work in Progress was allocated to customer classes based on total  
11 plant.

12

13 **Q. What other elements of rate base were included in your study?**

14 A. Each adjustment to rate base has been detailed on Schedule PMN-4-E, page 4. Additions  
15 to net plant included allowance for working capital which includes Cash Working  
16 Capital, Materials and Supplies and Prepayments. The deductions from net plant include  
17 customer deposits, deferred credits (net of tax), and accumulated deferred income taxes  
18 and credits.

19

20 Each adjustment to rate base was allocated on the most appropriate allocation factor. For  
21 example, allowance for working capital items materials and supplies and prepayments of  
22 property tax and deferred debits were allocated on **TOTPLT**. Revenue related  
23 prepayments of gross earnings, PA Corp Net Income, and PA PUC assessment were

1 allocated on claimed revenues (**CLAIMREV**). Cash working capital was allocated on  
2 O&M expense excluding purchased power (**OMXPP**).  
3

#### 4 **Operating Revenue Allocation**

##### 5 **Q. How were operating revenues assigned?**

6 A. Operating revenues (Schedule PMN-4-E, page 5) are based on the Company's books and  
7 records by customer class allocated on the most appropriate allocation factor. Sales of  
8 Electric revenue were directly assigned to each class. Other operating revenue account  
9 450, late payment charges, was allocated on the basis of the late payment charges  
10 incurred for each rate class. Rent from electric property was allocated on plant account  
11 364 – poles, towers & Fixtures (**PLT\_364**) and other electric revenues were allocated on  
12 revenues (**CLAIMREV**).  
13

#### 14 **Operating Expense Allocation**

##### 15 **Q. How were the Operation and Maintenance Expenses allocated?**

16 A. Distribution O&M expenses follow the allocation of distribution plant. Customer  
17 Accounts, Sales Expenses, and Administrative and General Expenses were allocated  
18 using a variety of methods based on direct assignments, revenues, plant, and labor costs.  
19 Whenever possible, specific information detailing class cost responsibilities or  
20 weightings were utilized in order to develop the most accurate cost study possible.  
21 Customer Service and Sales Expenses used a composite allocation factor that was  
22 weighted 50% on customers and 50% on sales.

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A&G expenses were primarily allocated on the **LABOR** allocator. The regulatory commission expense was allocated on the **CLAIMREV** allocator and the remaining A&G expenses were allocated on **TOTPLT**, and General plant in service (**GENLPLT**).

**Q. What are the remaining operating expenses?**

A. The remaining operating expenses consist of depreciation expenses, taxes other than income taxes, state income taxes and a detailed federal income tax calculation.

**Q. How were they allocated?**

A. Depreciation expenses were allocated on the basis of plant in service. Taxes Other Than Income Taxes were allocated using the **TOTPLT, LABOR, and CLAIMREV** allocation factors; PURTA taxes, capital stock, and real estate taxes were allocated on **TOTPLT**. Payroll related taxes were allocated on the **LABOR** allocation factor, and the PA and local use tax was allocated on the **CLAIMREV** allocation factor. Federal income taxes and state taxes were computed for each customer class based on the allocated expenses previously discussed.

**Cost of Service Study Results**

**Q. Could you summarize the results of your cost study at present rates?**

A. The results of the test year ended September 30, 2024 cost of service study show that the rates presently in effect generate somewhat different rates of return for each customer

1 class. Schedule PMN-2-E shows that the Company's current rates produce inequities  
2 between the customer classes as summarized in the following table:

Cost of Service Results – Present ROR

	<u>Schedule PMN-2-E</u>	
	<u>ROR (%)</u>	<u>ROR Index</u>
Total Company	6.30	1.00
SC1 Residential	3.58	0.57
SC1 Residential Space/Water Heating	5.97	0.95
SC2-S Small Commercial & Industrial Secondary	9.98	1.58
SC2-P Large Commercial & Industrial Primary	9.90	1.57
SC3 Municipal Street Lighting	2.71	0.43
SC4 Private Street Lighting	0.47	0.07

3

4 **Q. Have you employed “tolerance bands” around the total system rate of return in**  
5 **developing class revenue responsibilities?**

6 A. Yes. The proposed class revenue target responsibility has been measured with respect to  
7 a  $\pm 10\%$  tolerance band around the total system average rate of return. Classes would not  
8 be considered “surplus” or “deficient” if the class COS rate of return falls within this  
9 band.

10

11 **Q. Based on the application of a  $\pm 10\%$  tolerance band around the calculated total**  
12 **system rate of return of 6.30%, which classes are considered to be deficient and**  
13 **which classes are surplus?**

14 A. The customer class ROR inequities shown in Schedules PMN-2-E and PMN-3-E indicate  
15 that the SC2-S Small Commercial and Industrial Secondary and the SC2-P Large  
16 Commercial and Industrial Primary customer classes are surplus and are subsidizing the

1 SC1 Residential and Residential Space/Water Heating, the SC4 Municipal Lighting, the  
2 and SC4 Private Lighting customer classes which are deficient.

3  
4 **Q. Have you prepared an unbundling cost study for Pike?**

5 A. Yes, I have. Schedule Exhibit E-6, Schedule PMN-5-E provides the detailed results by  
6 major cost categories that are presented in my testimony. The most important aspect of  
7 these unbundled results is with respect to the customer-related costs presented on  
8 Schedule PMN-5-E, pages 3 and 4, at a uniform ROR level for each customer class.  
9 These results indicate the proper level of customer-related costs which should be  
10 recovered on a monthly basis which we used as a guide in establishing the proposed rate  
11 designs presented in Exhibit E-8. While it is important to recognize that the delivery only  
12 revenue requirements are essentially fixed and invariant to throughput, the overall goal  
13 representing customer impacts prevents establishing the total delivery revenue  
14 requirement as a monthly fixed cost for each customer and requiring a continued  
15 dependence on volumetric charges.

16  
17 **RATE DESIGN**

18 **Q. How did you approach the task of rate design in this case?**

19 A. The class cost of service unbundled revenue requirement summary results at a proposed  
20 revenue levels presented in Exhibit E-6, Schedule PMN-5-E, pages 3 and 4 which use a  
21 future test period for the twelve months ended of September 30, 2025 provided the basis

1 or starting point for all of the proposed rate designs presented in Exhibit E-8, pages 1-5  
2 of 28.

3  
4 **Q. Was there a logical progression in your efforts to perform the rate design?**

5 A. Our rate design efforts were performed in three steps. First, we determined the total  
6 costs incurred to serve each customer class using the future test year September 30, 2025,  
7 Exhibit E-7. Next, we examined the embedded cost of service study at the Company's  
8 uniform ROR (equalized annual increase) and compared these results to the revenues  
9 currently produced by each customer class, Exhibit E-6, Schedule PMN-3-E. Finally, we  
10 performed the proposed class revenue targets and rate designs utilizing these results and  
11 adjusted present rate charges to all rates.

12  
13 **Q. Could you briefly list the factors that you considered in arriving at your proposed**  
14 **rate designs?**

15 A. The proposed rate year rate design and class revenue targets considered several very  
16 important factors which I will list in the order that they were considered in my decision  
17 process:

- 18 1. Existing Rate Structure
- 19 2. Present Rate of Returns & Index of Returns (Schedules PMN-2-E and PMN-3-E)
- 20 3. Cost of Service at a Uniform Target Rate of Return (Exhibit E-7 and PMN-3-E)
- 21 4. Use of unbundled costs results presented in Schedule PMN-5-E
- 22 5. Initial Target Class Revenue Increases using Rate Year Revenue Requirement

- 1           6. Set initial class target increases (cap) using a class base revenue target limit of  
2           110% of Pike's overall increase to mitigate level of increase, and  
3           7. Reduce existing class subsidies.  
4

5 **Q. Have you limited your proposed increase to a maximum amount for any customer**  
6 **classes?**

7 A. Yes, we have. Exhibit E-8, pages 1 and 2 of 28, shows that we have limited the increase  
8 to a target maximum of 110% of the overall system base increase of 29.1% or 32.0%. As  
9 can be noted from Exhibit E-8, page 1, the proposed maximum revenue target limits are  
10 only applied to Residential and Street Lighting classes which are significantly  
11 underpriced and will obviously need several more increases to achieve a more cost-based  
12 price through future Pike rate increases.  
13

14 We should also note that this target maximum increase level is on base rate revenue  
15 levels and the final percent increase is less as can be seen on the bill comparisons  
16 presented in Exhibit E-8 after including fuel cost. An overall class summary of each  
17 class's increase to total class revenues is also presented on page 1, lines 32 through 34 of  
18 Schedule PMN-3-E.  
19

20 **Bill Impact Analysis**

21 **Q. Have you prepared an analysis of the impact of your proposed rates?**

22 A. Yes. This analysis is shown on page 6 of 28 of Exhibit E-8. I have shown the total  
23 charges under present and proposed rates for a variety of usage levels for the Service

1           Classifications, pages 11 through 20. The last line of page 11 shows the monthly  
2           delivery costs for a SC1 Residential customer using 674 kWh would increase from  
3           \$75.03 to \$90.55, or 20.7%. The total monthly bill including supply costs for these  
4           customers would increase 11.6% as shown on Exhibit E-8, pages 11 and 27.

5

6   **Q.    Does this conclude your testimony?**

7   **A.    Yes, it does. I reserve the right to update or amend this testimony.**

# **Schedule PMN-1-E**

## **Qualifications of Paul M. Normand**

**Qualification of Paul M. Normand**

**Q. Mr. Normand, what is your present position?**

A. I am a principal in the consulting firm of Management Applications Consulting, Inc. (MAC). This Company provides consulting services to the utility industry in such fields as loss studies, econometric studies, cost analyses, rate design, expert testimony, and regulatory assistance. The Company is located in Reading, Pennsylvania.

**Q. What is your educational background?**

A. I graduated from Northeastern University in 1975, with a Bachelor of Science Degree and a Master of Science Degree in Electrical Engineering-Power System Analysis. I have attended various conferences and meetings concerning engineering and cost analysis.

**Q. What is your professional background?**

A. I was employed by the Massachusetts Electric Company in the Distribution Engineering Department while attending Northeastern University. My principal areas of assignment included new service, voltage conversions, and system planning. Upon graduation from Northeastern University, I joined Westinghouse Electric Corporation Nuclear Division in Pittsburgh, Pennsylvania. In that position, I assisted in the procurement and economic analysis of electrical/electronic control equipment for the nuclear reactor system.

In 1976, I joined Gilbert Associates as an Engineer providing consulting services in the rate and regulatory area to utility companies. I was promoted to Senior Engineer in 1977, Manager of the Austin office 1980, and Director of Rate Regulatory Service in 1981.

In June, 1983, I left Gilbert to form a separate consulting firm and I am now a principal and President of Management Applications Consulting, Inc. My principal areas of concentration have been in loss studies, economic analyses, and pricing.

**Q. Have you testified in support of any cost studies that you participated in or performed?**

A. Yes, I have testified about such studies before the following regulatory agencies: the Maine Public Utility Commission, the Public Utility Commission of Texas, Illinois Commerce Commission, New Hampshire Public Utilities Commission, New Jersey Board of Public Utilities, New York Public Service Commission, Pennsylvania Public Utility Commission, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, the Arkansas Public Service Commission, the Public Service Commission of Louisiana, the Public Utilities Commission of Ohio, the Public Service Commission of Missouri, the Delaware Public Service Commission, the Maryland Public Service Commission, the Indiana Utility Regulatory Commission, the North Carolina Utilities Commission and the Federal Energy Regulatory Commission.

**Q. Could you please briefly discuss your technical experience?**

A. I have performed numerous embedded and marginal cost of service studies, time differentiated bundled and fully unbundled cost studies for both electric and gas utilities since 1980. I have also used such studies in the design and presentation of detailed rate proposals before regulatory agencies.

My additional experience has been in the area of unaccounted for loss evaluations for electric and gas utilities for over thirty years. These studies include a detailed review of each system and the calculation of appropriate recovery factors.

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SUM	1	<b>SUMMARY AT PRESENT RATES</b>									
SUM	2										
SUM	3	<b>DEVELOPMENT OF RETURN</b>									
SUM	4										
SUM	5	<b>OPERATING REVENUE</b>									
SUM	6	Sales of Electricity - Base	SCH REV, LN 4	7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
SUM	7	Other Operating Revenue	SCH REV, LN 12	(26,742)	(2,499)	(3,643)	1,145	(18,177)	(4,324)	(1,223)	(520)
SUM	8	<b>TOTAL OPERATING REVENUE</b>		<b>7,334,342</b>	<b>3,614,220</b>	<b>2,947,972</b>	<b>666,249</b>	<b>3,022,725</b>	<b>536,984</b>	<b>111,405</b>	<b>49,008</b>
SUM	9										
SUM	10	<b>OPERATING EXPENSES</b>									
SUM	11	Other Power Supply Exp	SCH EOM, LN 8	734,868	308,736	250,024	58,711	315,081	106,871	2,856	1,324
SUM	12	Operation and Maintenance Expense	SCH EOM, LN 89	3,230,840	2,072,733	1,750,096	322,637	924,804	148,300	47,890	37,112
SUM	13	Depreciation and Amortization Expense	SCH EDA, LN 26	1,096,950	577,368	482,628	94,740	399,595	57,999	42,767	19,222
SUM	14	Taxes Other Than Income Taxes	SCH TXO, LN 15	242,261	150,180	126,841	23,339	72,484	11,554	4,850	3,193
SUM	15	State Income Taxes	SCH TXI, LN 27	(33,874)	(65,300)	(61,183)	(4,118)	36,219	5,751	(6,290)	(4,255)
SUM	16	Federal Income Taxes	SCH TXI, LN 42	(81,918)	(157,915)	(147,958)	(9,957)	87,588	13,908	(15,210)	(10,289)
SUM	17	<b>TOTAL OPERATING EXPENSES</b>		<b>5,189,127</b>	<b>2,885,801</b>	<b>2,400,449</b>	<b>485,353</b>	<b>1,835,772</b>	<b>344,384</b>	<b>76,863</b>	<b>46,307</b>
SUM	18										
SUM	19	Operating Income Before Taxes		2,029,423	505,203	338,382	166,821	1,310,760	212,260	13,042	(11,843)
SUM	20										
SUM	21	<b>OPERATING INCOME (RETURN)</b>		<b>2,145,215</b>	<b>728,419</b>	<b>547,523</b>	<b>180,896</b>	<b>1,186,953</b>	<b>192,600</b>	<b>34,542</b>	<b>2,701</b>
SUM	22										
SUM	23	<b>DEVELOPMENT OF RATE BASE</b>									
SUM	24	Electric Utility Plant in Service	SCH RBP, LN 19	38,284,336	20,645,745	17,251,934	3,393,811	13,457,674	2,166,876	1,385,252	628,788
SUM	25	Less: Electric Utility Accumulated Depreciation	SCH RBP, LN 46	5,313,834	3,012,920	2,530,340	482,580	1,814,242	273,593	140,828	72,251
SUM	26	Plus: Rate Base Additions	SCH RBO, LN 13	2,923,459	1,682,388	1,411,628	270,759	960,085	154,258	83,790	42,938
SUM	27	Less: Rate Base Deductions	SCH RBO, LN 19	1,866,500	972,917	819,420	153,497	710,940	101,938	55,509	25,196
SUM	28	<b>TOTAL RATE BASE</b>	SCH RBO, LN 22	<b>34,027,461</b>	<b>18,342,295</b>	<b>15,313,802</b>	<b>3,028,493</b>	<b>11,892,578</b>	<b>1,945,602</b>	<b>1,272,706</b>	<b>574,279</b>
SUM	29										
SUM	30	<b>RATE OF RETURN (PRESENT)</b>		<b>6.30%</b>	<b>3.97%</b>	<b>3.58%</b>	<b>5.97%</b>	<b>9.98%</b>	<b>9.90%</b>	<b>2.71%</b>	<b>0.47%</b>
SUM	31	<b>DISTRIBUTION INDEX RATE OF RETURN (PRESENT)</b>		<b>1.00</b>	<b>0.63</b>	<b>0.57</b>	<b>0.95</b>	<b>1.58</b>	<b>1.57</b>	<b>0.43</b>	<b>0.07</b>
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Pike County Light & Power Company  
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12 Months Ended September 30, 2024

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RRW	1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>									
RRW	2										
RRW	3	<b>PRESENT RATE OF RETURN (EXISTING RATES)</b>									
RRW	4	-----									
RRW	5	Rate Base		34,027,461	18,342,295	15,313,802	3,028,493	11,892,578	1,945,602	1,272,706	574,279
RRW	6	Net Operating Income (Present Rates)		2,145,215	728,419	547,523	180,896	1,186,953	192,600	34,542	2,701
RRW	7	Rate of Return @ Present Rates		6.30%	3.97%	3.58%	5.97%	9.98%	9.90%	2.71%	0.47%
RRW	8	Relative Rate of Return		1.00	0.63	0.57	0.95	1.58	1.57	0.43	0.07
RRW	9	Sales Revenue at Present Rates		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
RRW	10	Revenue Present Rates \$/kWh		\$0.0872	\$0.1020	\$0.1028	\$0.0986	\$0.0840	\$0.0440	\$0.3433	\$0.3257
RRW	11	Revenue Required - \$/Month/Customer		\$114.09	\$69.61	\$66.07	\$91.27	\$266.75	\$4,666.45	\$782.14	\$54.97
RRW	12	Revenue Present Rates \$/kW		\$59.36	\$0.00	\$0.00	\$0.00	\$30.57	\$22.08	\$0.00	\$0.00
RRW	13										
RRW	14	<b>CLAIMED RATE OF RETURN</b>									
RRW	15	-----									
RRW	16	Claimed Rate of Return		8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
RRW	17	Return Required for Claimed Rate of Return		3,267,197	1,756,851	1,466,687	290,165	1,145,532	186,982	122,654	55,177
RRW	18	Sales Revenue Required @ Claimed ROR		9,504,985	5,407,411	4,537,090	870,321	3,145,608	561,282	256,448	134,236
RRW	19	Sales Revenue Deficiency		2,143,900	1,790,692	1,585,475	205,217	104,706	19,974	143,820	84,708
RRW	20	Percent Increase Required		29.12%	49.51%	53.72%	30.85%	3.44%	3.69%	127.70%	171.03%
RRW	21	Annual Booked kWh Sales		84,427,347	35,464,237	28,720,125	6,744,112	36,193,179	12,289,759	328,097	152,075
RRW	22	Sales Revenue Required \$/kWh		\$0.1126	\$0.1525	\$0.1580	\$0.1290	\$0.0869	\$0.0457	\$0.7816	\$0.8827
RRW	23	Revenue Deficiency \$/kWh		\$0.0254	\$0.0505	\$0.0552	\$0.0304	\$0.0029	\$0.0016	\$0.4383	\$0.5570
RRW	24										
RRW	25										
RRW	26	<b>PROPOSED RATE OF RETURN</b>									
RRW	27	-----									
RRW	28	Rate Base at Future Test Year 09/30/2025		39,033,500	20,989,261	17,522,639	3,466,622	13,685,770	2,233,894	1,465,364	659,210
RRW	29	Proposed Base Electric Sales Revenues		9,504,979	4,775,423	3,896,239	879,184	3,833,137	682,313	148,711	65,395
RRW	30	Base Sales Revenue Deficiency		2,143,894	1,158,704	944,624	214,080	792,235	141,005	36,083	15,867
RRW	31	Return Required for Proposed Revenue		3,267,191	1,124,864	825,836	299,028	1,833,060	308,013	14,917	(13,664)
RRW	32	Percent Increase Required at Proposed Rates		29.12%	32.04%	32.00%	32.19%	26.05%	26.05%	32.04%	32.04%
RRW	33	Proposed Rate of Return		8.37%	5.36%	4.71%	8.63%	13.39%	13.79%	1.02%	-2.07%
RRW	34	Relative Rate of Return		1.00	0.64	0.56	1.03	1.60	1.65	0.12	-0.25
RRW	35										
RRW	36										
RRW	37										
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RRW	48										
RRW	49										
RRW	50										

Pike County Light & Power Company  
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SUM	4										
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SUM	13	Depreciation and Amortization Expense	SCH EDA, LN 26	1,096,950	577,368	482,628	94,740	399,595	57,999	42,767	19,222
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SUM	18										
SUM	19	Operating Income Before Taxes		2,029,423	505,203	338,382	166,821	1,310,760	212,260	13,042	(11,843)
SUM	20										
SUM	21	<b>OPERATING INCOME (RETURN)</b>		<b>2,145,215</b>	<b>728,419</b>	<b>547,523</b>	<b>180,896</b>	<b>1,186,953</b>	<b>192,600</b>	<b>34,542</b>	<b>2,701</b>
SUM	22										
SUM	23	<b>DEVELOPMENT OF RATE BASE</b>									
SUM	24	Electric Utility Plant in Service	SCH RBP, LN 19	38,284,336	20,645,745	17,251,934	3,393,811	13,457,674	2,166,876	1,385,252	628,788
SUM	25	Less: Electric Utility Accumulated Depreciation	SCH RBP, LN 46	5,313,834	3,012,920	2,530,340	482,580	1,814,242	273,593	140,828	72,251
SUM	26	Plus: Rate Base Additions	SCH RBO, LN 13	2,923,459	1,682,388	1,411,628	270,759	960,085	154,258	83,790	42,938
SUM	27	Less: Rate Base Deductions	SCH RBO, LN 19	1,866,500	972,917	819,420	153,497	710,940	101,938	55,509	25,196
SUM	28	<b>TOTAL RATE BASE</b>	SCH RBO, LN 22	<b>34,027,461</b>	<b>18,342,295</b>	<b>15,313,802</b>	<b>3,028,493</b>	<b>11,892,578</b>	<b>1,945,602</b>	<b>1,272,706</b>	<b>574,279</b>
SUM	29										
SUM	30	<b>RATE OF RETURN (PRESENT)</b>		<b>6.30%</b>	<b>3.97%</b>	<b>3.58%</b>	<b>5.97%</b>	<b>9.98%</b>	<b>9.90%</b>	<b>2.71%</b>	<b>0.47%</b>
SUM	31	<b>DISTRIBUTION INDEX RATE OF RETURN (PRESENT)</b>		<b>1.00</b>	<b>0.63</b>	<b>0.57</b>	<b>0.95</b>	<b>1.58</b>	<b>1.57</b>	<b>0.43</b>	<b>0.07</b>
SUM	32										
SUM	33										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBP	1	<b>DEVELOPMENT OF RATE BASE</b>									
RBP	2	<b>ELECTRIC PLANT IN SERVICE</b>									
RBP	3	INTANGIBLE PLANT									
RBP	4	301 - Organization	DISTPLT	0	0	0	0	0	0	0	0
RBP	5	303-Miscellaneous Intangible Plant 85%	DISTPLT	0	0	0	0	0	0	0	0
RBP	6	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	0	0
RBP	7										
RBP	8	DISTRIBUTION PLANT									
RBP	9	360-Land & Land Rights - HT	DDISPH	1,090,953	458,581	371,374	87,207	496,516	129,450	4,377	2,029
RBP	10	361-Structures & Improvements - HT	DDISPH	(2,832)	(1,190)	(964)	(226)	(1,289)	(336)	(11)	(5)
RBP	11	362-Station Equipment - HT	DDISPH	1,272,591	534,932	433,206	101,726	579,183	151,003	5,106	2,367
RBP	12	364-Poles, Towers & Fixtures									
RBP	13	Primary HT	DDISPH	8,539,245	3,589,461	2,906,866	682,596	3,886,391	1,013,248	34,264	15,881
RBP	14	Secondary Demand	DDISTSOL	527,961	276,338	223,788	52,550	248,460	0	2,161	1,002
RBP	15	Secondary Customer	CDISTSOLC	3,970,480	2,959,582	2,544,422	415,160	644,371	0	256,956	109,571
RBP	16	Total Account 364		13,037,686	6,825,381	5,675,076	1,150,305	4,779,222	1,013,248	293,381	126,454
RBP	17	365-Overhead Conductors & Devices									
RBP	18	Primary HT	DDISPH	4,643,826	1,952,027	1,580,817	371,210	2,113,503	551,026	18,633	8,637
RBP	19	Secondary Demand	DDISTSOL	287,116	150,279	121,701	28,578	135,118	0	1,175	545
RBP	20	Secondary Customer	CDISTSOLC	2,159,233	1,609,484	1,383,712	225,773	350,423	0	139,738	59,587
RBP	21	Total Account 365		7,090,175	3,711,790	3,086,229	625,561	2,599,044	551,026	159,547	68,768
RBP	22	366-Underground Conduit									
RBP	23	Primary HT	DDISPH	8,146	3,424	2,773	651	3,707	967	33	15
RBP	24	Secondary Demand	DDISTSUL	66,433	34,771	28,159	6,612	31,263	0	272	126
RBP	25	Secondary Customer	CDISTSULC	225,135	167,815	144,275	23,541	36,537	0	14,570	6,213
RBP	26	Total Account 366		299,714	206,011	175,207	30,804	71,508	967	14,875	6,354
RBP	27	367-Underground Conductors & Devices									
RBP	28	Primary HT	DDISPH	17,857	7,506	6,079	1,427	8,127	2,119	72	33
RBP	29	Secondary Demand	DDISTSUL	145,625	76,221	61,726	14,495	68,532	0	596	276
RBP	30	Secondary Customer	CDISTSULC	493,514	367,863	316,261	51,603	80,093	0	31,939	13,619
RBP	31	Total Account 367		656,996	451,591	384,066	67,525	156,751	2,119	32,606	13,929
RBP	32	368-Line Transformers									
RBP	33	Secondary Demand	DDISTSLT	1,094,822	573,037	464,064	108,972	515,226	0	4,481	2,077
RBP	34	Secondary Customer	CDISTSLT	3,524,430	2,627,098	2,258,578	368,520	571,982	0	228,089	97,262
RBP	35	Total Account 368		4,619,252	3,200,135	2,722,642	477,492	1,087,208	0	232,570	99,339
RBP	36	369-Services	CUSTSERV	2,444,132	1,173,528	950,362	223,166	1,270,604	0	0	0
RBP	37	370-Meters	CUSTMTR	956,931	322,965	277,641	45,323	588,702	45,264	0	0
RBP	38	373-Street Lighting & Signal Systems	CUSTLTG	735,150	0	0	0	0	0	509,438	225,712
RBP	39	TOTAL DISTRIBUTION PLANT		32,200,747	16,883,721	14,074,838	2,808,883	11,627,450	1,892,740	1,251,889	544,946
RBP	40										
RBP	41										
RBP	42										
RBP	43										
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RBP	49										
RBP	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
RBP	1	<b>ELECTRIC PLANT IN SERVICE CONTINUED</b>										
RBP	2	GENERAL PLANT										
RBP	3	389-Land and Land Rights	LABOR	0	0	0	0	0	0	0	0	
RBP	4	390-Structures and Improvements	LABOR	2,339,399	1,581,780	1,344,039	237,741	617,254	85,711	26,926	27,728	
RBP	5	391-Office Furniture & Equipment	LABOR	339,224	229,366	194,892	34,474	89,505	12,429	3,904	4,021	
RBP	6	392-Transportation	LABOR	507,404	343,080	291,515	51,565	133,879	18,590	5,840	6,014	
RBP	7	393-Store Equipment	LABOR	0	0	0	0	0	0	0	0	
RBP	8	394-Tools, Shop & Garage Equip.	LABOR	365,052	246,829	209,731	37,098	96,320	13,375	4,202	4,327	
RBP	9	395-Laboratory Equipment	LABOR	0	0	0	0	0	0	0	0	
RBP	10	397-Communication Equipment	LABOR	121,856	82,393	70,009	12,384	32,152	4,465	1,403	1,444	
RBP	11	398-Miscellaneous Equipment	LABOR	11,455	7,745	6,581	1,164	3,022	420	132	136	
RBP	12	399-Reserve Excess	LABOR	(168,000)	(113,593)	(96,520)	(17,073)	(44,327)	(6,155)	(1,934)	(1,991)	
RBP	13	TOTAL GENERAL PLANT		3,516,390	2,377,600	2,020,247	357,352	927,805	128,834	40,473	41,678	
RBP	14											
RBP	15	<b>TOTAL ELECTRIC PLANT IN SERVICE (Includes Common)</b>		35,717,136	19,261,321	16,095,085	3,166,235	12,555,255	2,021,574	1,292,363	586,624	
RBP	16											
RBP	17	PLUS: Non Interest Bearing CWIP	DGPLT	2,567,200	1,384,424	1,156,848	227,576	902,420	145,302	92,890	42,164	
RBP	18											
RBP	19	<b>TOTAL ELECTRIC UTILITY PLANT IN SERVICE</b>		38,284,336	20,645,745	17,251,934	3,393,811	13,457,674	2,166,876	1,385,252	628,788	
RBP	20											
RBP	21	<b>LESS: ACCUMULATED DEPRECIATION</b>										
RBP	22											
RBP	23	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	INTPLT	0	0	0	0	0	0	0	0	
RBP	24											
RBP	25	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION										
RBP	26	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	
RBP	27	361-Structures & Improvements	PLT_361	10	4	4	1	5	1	0	0	
RBP	28	362-Station Equipment	PLT_362	246,881	103,776	84,041	19,735	112,361	29,294	991	459	
RBP	29	364-Poles, Towers & Fixtures	PLT_364	1,293,534	677,180	563,053	114,128	474,170	100,529	29,108	12,546	
RBP	30	365-Overhead Conductors & Devices	PLT_365	869,846	455,375	378,629	76,746	318,859	67,602	19,574	8,437	
RBP	31	366-Underground Conduit	PLT_366	17,913	12,312	10,471	1,841	4,274	58	889	380	
RBP	32	367-Underground Conductors & Devices	PLT_367	82,797	56,911	48,402	8,510	19,754	267	4,109	1,755	
RBP	33	368-Line Transformers	PLT_368	499,340	345,934	294,317	51,617	117,527	0	25,141	10,738	
RBP	34	369-Services	PLT_369	295,671	141,964	114,967	26,997	153,707	0	0	0	
RBP	35	370-Meters	PLT_370	261,696	88,323	75,928	12,395	160,995	12,379	0	0	
RBP	36	373-Street Lighting & Signal Systems	PLT_373	57,174	0	0	0	0	0	39,620	17,554	
RBP	37	TOTAL DISTRIBUTION PLANT ACCUM DEPRECIATION		3,624,862	1,881,779	1,569,811	311,968	1,361,652	210,130	119,431	51,870	
RBP	38											
RBP	39	GENERAL PLANT ACCUM DEPRECIATION	GENLPLT	1,609,678	1,088,381	924,798	163,583	424,716	58,976	18,527	19,079	
RBP	40											
RBP	41	<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>		5,234,540	2,970,159	2,494,608	475,551	1,786,369	269,105	137,959	70,948	
RBP	42											
RBP	43	Accum Prov Common Plant in Service 85%	TOTPLT	142,455	76,823	64,194	12,628	50,076	8,063	5,155	2,340	
RBP	44	Accum Prov Retirement Work in Progress	TOTPLT	(63,162)	(34,062)	(28,462)	(5,599)	(22,203)	(3,575)	(2,285)	(1,037)	
RBP	45											
RBP	46	<b>TOTAL ELECTRIC UTILITY ACCUMULATED DEPRECIATION</b>		5,313,834	3,012,920	2,530,340	482,580	1,814,242	273,593	140,828	72,251	
RBP	47											
RBP	48	<b>NET ELECTRIC PLANT IN SERVICE</b>		32,970,502	17,632,825	14,721,594	2,911,231	11,643,433	1,893,283	1,244,425	556,538	
RBP	49											
RBD	50											

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	1	<b>ADDITIONS AND DEDUCTIONS TO RATE BASE</b>									
RBO	2										
RBO	3	<b>PLUS: ADDITIONS TO RATE BASE</b>									
RBO	4										
RBO	5	<b>WORKING CAPITAL</b>									
RBO	6	Distribution									
RBO	7	Cash Working Capital	OMXPP	1,026,700	658,953	556,392	102,561	293,729	46,855	15,334	11,829
RBO	8	Materials and Supplies	TOTPLT	1,535,700	828,163	692,027	136,136	539,828	86,920	55,567	25,223
RBO	9	Prepayments - Revenue Related	CLAIMREV	18,974	10,794	9,057	1,737	6,279	1,120	512	268
RBO	10	Prepayments - Plant Related	TOTPLT	7,585	4,090	3,418	672	2,666	429	274	125
RBO	11	Deferred Debits (Net of Tax)	TOTPLT	334,500	180,387	150,735	29,653	117,583	18,933	12,103	5,494
RBO	12	Total Distribution Working Capital		2,923,459	1,682,388	1,411,628	270,759	960,085	154,258	83,790	42,938
RBO	13	TOTAL ADDITIONS TO RATE BASE		2,923,459	1,682,388	1,411,628	270,759	960,085	154,258	83,790	42,938
RBO	14										
RBO	15	<b>LESS: DEDUCTIONS TO RATE BASE</b>									
RBO	16	Customer Deposits	CUSTDEP	332,400	145,617	128,114	17,503	171,675	15,109	0	0
RBO	17	Deferred Credits (Net of Tax)	TOTPLT	(104,600)	(56,408)	(47,136)	(9,273)	(36,769)	(5,920)	(3,785)	(1,718)
RBO	18	Deferred Income Taxes and Credits	TOTPLT	1,638,700	883,708	738,442	145,267	576,034	92,750	59,294	26,914
RBO	19	TOTAL DEDUCTIONS TO RATE BASE		1,866,500	972,917	819,420	153,497	710,940	101,938	55,509	25,196
RBO	20										
RBO	21										
RBO	22	<b>TOTAL RATE BASE</b>		34,027,461	18,342,295	15,313,802	3,028,493	11,892,578	1,945,602	1,272,706	574,279
RBO	23										
RBO	24										
RBO	25										
RBO	26										
RBO	27										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
REV	1	<b>OPERATING REVENUES</b>									
REV	2										
REV	3	<b>SALES REVENUES</b>									
REV	4	Sales of Electricity Revenues - Base		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
REV	5	Purchased Electric Revenues	ENERGY1	0	0	0	0	0	0	0	0
REV	6	TOTAL SALES OF ELECTRICITY		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
REV	7										
REV	8	<b>OTHER OPERATING REVENUES</b>									
REV	9	450-Late Payment Charges	EXP_904	28,184	26,121	20,140	5,981	2,063	0	0	0
REV	10	454-Rent from Electric Property	PLT_364	(57,902)	(30,313)	(25,204)	(5,109)	(21,225)	(4,500)	(1,303)	(562)
REV	11	456-Other Electric Revenues	CLAIMREV	2,976	1,693	1,420	272	985	176	80	42
REV	12	TOTAL OTHER OPERATING REV		(26,742)	(2,499)	(3,643)	1,145	(18,177)	(4,324)	(1,223)	(520)
REV	13										
REV	14	<b>TOTAL OPERATING REVENUES</b>		7,334,342	3,614,220	2,947,972	666,249	3,022,725	536,984	111,405	49,008
REV	15										
REV	16										
REV	17										
REV	18										
REV	19										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
EOM	1	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>									
EOM	2										
EOM	3	<b>PRODUCTION EXPENSE</b>									
EOM	4	Other Power Supply									
EOM	5	555 - Purchased Power - Energy	ENERGY1	0	0	0	0	0	0	0	0
EOM	6	Other Power Supply Expenses (Base Rate)	ENERGY1	734,868	308,736	250,024	58,711	315,081	106,871	2,856	1,324
EOM	7	Total Other Power Supply		734,868	308,736	250,024	58,711	315,081	106,871	2,856	1,324
EOM	8	<b>TOTAL PRODUCTION EXPENSE</b>		<b>734,868</b>	<b>308,736</b>	<b>250,024</b>	<b>58,711</b>	<b>315,081</b>	<b>106,871</b>	<b>2,856</b>	<b>1,324</b>
EOM	9										
EOM	10	<b>DISTRIBUTION EXPENSES</b>									
EOM	11	Operation									
EOM	12	580-Supervision	DISTPLT	6,725	3,526	2,939	587	2,428	395	261	114
EOM	13	581-Load Dispatch	DISTPLT	0	0	0	0	0	0	0	0
EOM	14	582-Station Equipment	PLT_362	10,670	4,485	3,632	853	4,856	1,266	43	20
EOM	15	583-Overhead Lines	OHDIST	0	0	0	0	0	0	0	0
EOM	16	584-Underground Lines	UGDIST	5,700	3,918	3,332	586	1,360	18	283	121
EOM	17	585-Street Lighting	PLT_373	0	0	0	0	0	0	0	0
EOM	18	586-Metering	CUSTMTR	0	0	0	0	0	0	0	0
EOM	19	587-Customer Installations	CUST	0	0	0	0	0	0	0	0
EOM	20	588-Miscellaneous	DISTPLT	1,962	1,029	857	171	708	115	76	33
EOM	21	589-Rents	DISTPLT	0	0	0	0	0	0	0	0
EOM	22	Total Distribution Operation		25,056	12,958	10,761	2,196	9,353	1,795	663	288
EOM	23										
EOM	24	Maintenance									
EOM	25	590-Supervision	LABORDM	0	0	0	0	0	0	0	0
EOM	26	591-Structures	PLT_361	0	0	0	0	0	0	0	0
EOM	27	592-Station Equipment	PLT_362	4,953	2,082	1,686	396	2,254	588	20	9
EOM	28	593-Overhead Lines	OHDIST	724,848	379,467	315,514	63,953	265,708	56,333	16,311	7,030
EOM	29	594-Underground Lines	UGDIST	5,059	3,478	2,958	520	1,207	16	251	107
EOM	30	595-Transformers	PLT_368	11,262	7,802	6,638	1,164	2,651	0	567	242
EOM	31	596-Street Lighting	PLT_373	0	0	0	0	0	0	0	0
EOM	32	597-Metering	CUSTMTR	0	0	0	0	0	0	0	0
EOM	33	598-Miscellaneous	DISTPLT	2,649	1,389	1,158	231	957	156	103	45
EOM	34	Total Distribution Maintenance		748,771	394,217	327,953	66,264	272,776	57,093	17,252	7,434
EOM	35										
EOM	36	<b>TOTAL DISTRIBUTION PLANT O&amp;M EXPENSES</b>		<b>773,828</b>	<b>407,175</b>	<b>338,714</b>	<b>68,460</b>	<b>282,129</b>	<b>58,888</b>	<b>17,915</b>	<b>7,722</b>
EOM	37										
EOM	38	<b>TOTAL OPER &amp; MAINT EXP (PROD &amp; DIST)</b>		<b>1,508,696</b>	<b>715,910</b>	<b>588,739</b>	<b>127,172</b>	<b>597,210</b>	<b>165,759</b>	<b>20,772</b>	<b>9,045</b>
EOM	39										
EOM	40										
EOM	41										
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EOM	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
EOM	51	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>									
EOM	52										
EOM	53	<b>CUSTOMER ACCOUNTS EXPENSES</b>									
EOM	54	901-Supervision	LABORCA	0	0	0	0	0	0	0	0
EOM	55	902-Meter Reading	CUSTMTRDG	6,521	5,346	4,596	750	1,164	11	0	0
EOM	56	903-Customer Records and Collection Expense	CUSTREC	203,994	164,279	141,239	23,040	36,044	367	455	2,849
EOM	57	904-Uncollectible Accounts	EXP_904	48,341	44,802	34,544	10,258	3,539	0	0	0
EOM	58	TOTAL CUSTOMER ACCTS EXPENSE		258,856	214,427	180,379	34,048	40,747	378	455	2,849
EOM	59										
EOM	60										
EOM	61	<b>CUSTOMER SERVICE EXPENSES</b>									
EOM	62	907-Supervision	LABORCS	0	0	0	0	0	0	0	0
EOM	63	908-Customer Assistance	CUSTASST	18,567	11,387	9,595	1,792	5,610	1,366	57	147
EOM	64	909-Informational Advertisement	CUSTADVT	0	0	0	0	0	0	0	0
EOM	65	TOTAL CUSTOMER SERVICE EXPENSE		18,567	11,387	9,595	1,792	5,610	1,366	57	147
EOM	66										
EOM	67	SALES EXPENSES TOTAL (ACCT 917)	CUSTSALES	30,590	18,760	15,808	2,952	9,243	2,250	94	242
EOM	68										
EOM	69	Total Cust Accts, Cust Serv, & Sales		308,013	244,574	205,782	38,792	55,601	3,994	606	3,238
EOM	70										
EOM	71	TOTAL OPER & MAINT EXCL A&G		1,816,708	960,484	794,520	165,964	652,811	169,752	21,378	12,284
EOM	72										
EOM	73										
EOM	74	<b>ADMINISTRATIVE &amp; GENERAL EXPENSE</b>									
EOM	75	920-Administrative Salaries	LABOR	832,078	562,608	478,048	84,560	219,545	30,486	9,577	9,862
EOM	76	921-Office Supplies & Expense	LABOR	302,333	204,422	173,697	30,725	79,771	11,077	3,480	3,583
EOM	77	922-Admin Exp Transferred Credit	LABOR	(259,863)	(175,706)	(149,298)	(26,409)	(68,565)	(9,521)	(2,991)	(3,080)
EOM	78	923-Outside Service Employed	LABOR	390,477	264,021	224,338	39,682	103,028	14,306	4,494	4,628
EOM	79	924-Property Insurance	TOTPLT	1,904	1,027	858	169	669	108	69	31
EOM	80	925-Injuries and Damages	LABOR	135,677	91,738	77,950	13,788	35,799	4,971	1,562	1,608
EOM	81	926-Employee Pensions & Benefits	LABOR	368,130	248,910	211,499	37,411	97,132	13,488	4,237	4,363
EOM	82	928-Regulatory Commission	CLAIMREV	296,482	168,669	141,522	27,147	98,119	17,508	7,999	4,187
EOM	83	929-Duplicate Charges-Credit	LABOR	0	0	0	0	0	0	0	0
EOM	84	930.2-Miscellaneous General	LABOR	48,145	32,553	27,660	4,893	12,703	1,764	554	571
EOM	85	932-Maintenance of General Plant	GENLPLT	33,637	22,744	19,325	3,418	8,875	1,232	387	399
EOM	86	TOTAL A&G EXPENSE		2,148,999	1,420,985	1,205,600	215,384	587,075	85,418	29,368	26,153
EOM	87										
EOM	88	TOTAL OTHER POWER SUPPLY O&M EXPENSES		734,868	308,736	250,024	58,711	315,081	106,871	2,856	1,324
EOM	89	TOTAL DISTRIBUTION OPERATION & MAINTENANCE EXPENSES		3,230,840	2,072,733	1,750,096	322,637	924,804	148,300	47,890	37,112
EOM	90										
EOM	91	TOTAL OPERATION & MAINTENANCE EXPENSES		3,965,708	2,381,469	2,000,121	381,348	1,239,886	255,171	50,746	38,436
EOM	92										
EOM	93										
EOM	94										
EOM	95										
EOM	96										
EOM	97										
EOM	98										
EOM	99										
EOM	100										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
EDA	1	<b>DEPRECIATION / AMORTIZATION EXPENSE</b>									
EDA	2										
EDA	3	INTANGIBLE PLANT EXPENSE	INTPLT	0	0	0	0	0	0	0	0
EDA	4										
EDA	5	<b>DISTRIBUTION PLANT EXPENSE</b>									
EDA	6	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0
EDA	7	361-Structures & Improvements	PLT_361	0	0	0	0	0	0	0	0
EDA	8	362-Station Equipment	PLT_362	33,470	14,069	11,393	2,675	15,233	3,971	134	62
EDA	9	364-Poles, Towers & Fixtures	PLT_364	294,582	154,217	128,226	25,991	107,985	22,894	6,629	2,857
EDA	10	365-Overhead Conductors & Devices	PLT_365	133,474	69,875	58,099	11,776	48,927	10,373	3,003	1,295
EDA	11	366-Underground Conduit	PLT_366	4,030	2,770	2,356	414	961	13	200	85
EDA	12	367-Underground Conductors & Devices	PLT_367	13,255	9,111	7,748	1,362	3,162	43	658	281
EDA	13	368-Line Transformers	PLT_368	114,539	79,350	67,511	11,840	26,958	0	5,767	2,463
EDA	14	369-Services	PLT_369	83,164	39,930	32,337	7,593	43,234	0	0	0
EDA	15	370-Meters	PLT_370	69,906	23,593	20,282	3,311	43,006	3,307	0	0
EDA	16	373-Street Lighting & Signal Systems	PLT_373	22,993	0	0	0	0	0	15,933	7,059
EDA	17	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	0	0	0	0	0	0	0
EDA	18	TOTAL DISTRIBUTION PLANT EXPENSE		769,412	392,916	327,953	64,963	289,467	40,601	32,325	14,103
EDA	19										
EDA	20	GENERAL PLANT DEPREC & AMORT EXP	GENLPLT	57,126	38,625	32,820	5,805	15,073	2,093	658	677
EDA	21										
EDA	22	COMMON PLANT DEPREC & AMORT EXP	TOTPLT	259,833	140,121	117,088	23,034	91,336	14,706	9,402	4,268
EDA	23										
EDA	24	Amortization of Unallocated Depreciation Reserve	TOTPLT	10,579	5,705	4,767	938	3,719	599	383	174
EDA	25										
EDA	26	<b>TOTAL DEPRECIATION / AMORTIZATION EXPENSE</b>		<b>1,096,950</b>	<b>577,368</b>	<b>482,628</b>	<b>94,740</b>	<b>399,595</b>	<b>57,999</b>	<b>42,767</b>	<b>19,222</b>
EDA	27										
EDA	28										
EDA	29										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
TXO	1	<b>OTHER OPERATING EXPENSES</b>									
TXO	2										
TXO	3										
TXO	4	<b>TAXES OTHER THAN INCOME TAXES</b>									
TXO	5										
TXO	6	<b>General Taxes</b>									
TXO	7	Payroll Related	LABOR	120,640	81,570	69,310	12,260	31,831	4,420	1,389	1,430
TXO	8	PA Property Tax	DGPLT	19,608	10,574	8,836	1,738	6,893	1,110	709	322
TXO	9	Total General Taxes		140,247	92,144	78,146	13,998	38,723	5,530	2,098	1,752
TXO	10										
TXO	11	<b>Gross Receipt Tax</b>	CLAIMREV	102,014	58,036	48,695	9,341	33,761	6,024	2,752	1,441
TXO	12	<b>Gross Receipt Tax - Purchased Power</b>	CLAIMREV	0	0	0	0	0	0	0	0
TXO	13			102,014	58,036	48,695	9,341	33,761	6,024	2,752	1,441
TXO	14										
TXO	15	<b>TOTAL TAXES OTHER THAN INCOME</b>		242,261	150,180	126,841	23,339	72,484	11,554	4,850	3,193
TXO	16										
TXO	17										
TXO	18										
TXO	19										
TXO	20										
TXO	21										
TXO	22										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
TXI	1	<b>DEVELOPMENT OF DISTRIBUTION INCOME TAXES</b>									
TXI	2										
TXI	3	TOTAL DISTRIBUTION OPERATING REVENUES	SCH REV, LN 14	7,334,342	3,614,220	2,947,972	666,249	3,022,725	536,984	111,405	49,008
TXI	4	LESS:									
TXI	5	OPERATION & MAINTAINENCE EXPENSE	SCH EOM, LN 91	3,965,708	2,381,469	2,000,121	381,348	1,239,886	255,171	50,746	38,436
TXI	6	DEPRECIATION & AMORTIZATION EXPENSE	SCH EDA, LN 26	1,096,950	577,368	482,628	94,740	399,595	57,999	42,767	19,222
TXI	7	TAXES OTHER THAN INCOME TAXES	SCH TXO, LN 15	242,261	150,180	126,841	23,339	72,484	11,554	4,850	3,193
TXI	8	<b>NET OPERATING INCOME BEFORE TAXES</b>		2,029,423	505,203	338,382	166,821	1,310,760	212,260	13,042	(11,843)
TXI	9	LESS:									
TXI	10	Interest Expense (incl amort of debt exp)	RATEBASE	2,453,383	1,322,481	1,104,126	218,355	857,456	140,278	91,762	41,406
TXI	11	<b>BASE TAXABLE INCOME</b>		(423,960)	(817,278)	(765,744)	(51,533)	453,304	71,982	(78,720)	(53,248)
TXI	12										
TXI	13	<b>CALCULATION OF PA STATE INCOME TAXES</b>									
TXI	14	BASE TAXABLE INCOME	SCH TXI, LN 11	(423,960)	(817,278)	(765,744)	(51,533)	453,304	71,982	(78,720)	(53,248)
TXI	15	PLUS: Unallowable Deductions									
TXI	16	Book Depreciation	TOTPLT	1,096,900	591,530	494,292	97,237	385,581	62,084	39,689	18,016
TXI	17	Amortization of Storm Costs	TOTPLT	45,528	24,552	20,516	4,036	16,004	2,577	1,647	748
TXI	18	Amortization of Rate Case Expenses	CLAIMREV	0	0	0	0	0	0	0	0
TXI	19	Incr in Deferred Purchased Power Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	20	LESS: Non-Taxable Income & Allowable Deductions									
TXI	21	Tax Depreciation	TOTPLT	1,560,756	841,675	703,318	138,357	548,635	88,338	56,473	25,634
TXI	22	Recovery of Prior Deferred Purchased Power Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	23	PA STATE TAXABLE INCOME		(842,288)	(1,042,871)	(954,254)	(88,617)	306,254	48,305	(93,857)	(60,119)
TXI	24	<b>PA STATE INCOME TAXES @ Tax Rate 7.99%</b>		(67,299)	(83,325)	(76,245)	(7,081)	24,470	3,860	(7,499)	(4,803)
TXI	25	Deferred State Income Tax Dr - Acct 410		124,704	67,250	56,195	11,055	43,836	7,058	4,512	2,048
TXI	26	Deferred State Income Tax Cr - Acct 411		(91,280)	(49,225)	(41,133)	(8,092)	(32,087)	(5,166)	(3,303)	(1,499)
TXI	27	<b>TOTAL PA INCOME TAX EXPENSE</b>		(33,874)	(65,300)	(61,183)	(4,118)	36,219	5,751	(6,290)	(4,255)
TXI	28										
TXI	29										
TXI	30	<b>CALCULATION OF FEDERAL INCOME TAXES</b>									
TXI	31	PA STATE TAXABLE INCOME	SCH TXI, LN 23	(842,288)	(1,042,871)	(954,254)	(88,617)	306,254	48,305	(93,857)	(60,119)
TXI	32	LESS:									
TXI	33	PA State Income Taxes		(33,874)	(65,300)	(61,183)	(4,118)	36,219	5,751	(6,290)	(4,255)
TXI	34	FEDERAL TAXABLE DISTRIBUTION INCOME		(808,413)	(977,571)	(893,071)	(84,500)	270,035	42,553	(87,567)	(55,864)
TXI	35	<b>FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		(169,767)	(205,290)	(187,545)	(17,745)	56,707	8,936	(18,389)	(11,731)
TXI	36	PLUS:									
TXI	37	Book Depreciation	TOTPLT	(230,349)	(124,221)	(103,801)	(20,420)	(80,972)	(13,038)	(8,335)	(3,783)
TXI	38	Amortization of Storm Costs	TOTPLT	(9,561)	(5,156)	(4,308)	(848)	(3,361)	(541)	(346)	(157)
TXI	40	Incr in Deferred Purchased Power Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	39	Tax Depreciation	TOTPLT	327,759	176,752	147,697	29,055	115,213	18,551	11,859	5,383
TXI	41	Recovery of Prior Deferred Purchased Power Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	42	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>		(81,918)	(157,915)	(147,958)	(9,957)	87,588	13,908	(15,210)	(10,289)
TXI	43										
TXI	44	<b>TOTAL PA INCOME TAX EXPENSE</b>		(33,874)	(65,300)	(61,183)	(4,118)	36,219	5,751	(6,290)	(4,255)
TXI	45	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>		(81,918)	(157,915)	(147,958)	(9,957)	87,588	13,908	(15,210)	(10,289)
TXI	46	<b>TOTAL INCOME TAX EXPENSE</b>		(115,792)	(223,216)	(209,141)	(14,075)	123,807	19,660	(21,500)	(14,543)
TXI	47										
TXI	48										
TXI	49										
TXI	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
TXI	51	<b>DEVELOPMENT OF INCOME TAXES</b>									
TXI	52										
TXI	53	<b>TAX RATES &amp; FACTORS</b>									
TXI	54	GROSS RECEIPTS TAX RATE	0.05900								
TXI	55	STATE TAX RATE	0.07990								
TXI	56	EFFECTIVE STATE TAX RATE	0.09247								
TXI	57	FEDERAL TAX RATE - CURRENT	0.21000								
TXI	58	1 - EFFECTIVE TAX RATE	0.72688								
TXI	59	EFFECTIVE TAX RATE	0.27312								
TXI	60	EFFECTIVE FEDERAL RATE	0.17499								
TXI	61	RETENTION FACTOR	1.46637								
TXI	62	UNCOLLECTIBLES EXPENSE FACTOR	0.00280								
TXI	63										
TXI	64	<b>State Tax Income Adjustment</b>									
TXI	65	<b>(For Future Test Year 12 Months Ended September 30 2025)</b>									
TXI	66	Operating Income Before Income Taxes		1,431,530	819,243	687,208	132,035	470,987	85,930	36,183	19,188
TXI	67	Less Interest Expense (incl amort of debt exp)	RATEBASE	360,935	194,560	162,436	32,124	126,147	20,637	13,500	6,091
TXI	68	Pretax Income		1,070,594	624,683	524,772	99,911	344,840	65,292	22,683	13,096
TXI	69	<b>Add: Additional Taxable Income and Unallowable Deductions</b>									
TXI	70	Book Depreciation	TOTPLT	261,300	140,912	117,749	23,164	91,852	14,789	9,455	4,292
TXI	71	Amortization of Deferred Storm Costs	TOTPLT	53,100	28,635	23,928	4,707	18,666	3,005	1,921	872
TXI	72	Amortization of Rate Case Expenditures	CLAIMREV	29,700	16,896	14,177	2,719	9,829	1,754	801	419
TXI	73	Increase in Deferred Purchased Gas Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	74	Total		344,100	186,444	155,854	30,590	120,347	19,549	12,177	5,583
TXI	75	<b>Deduct: Non-Taxable Income and Allowable Deductions</b>									
TXI	76	Book Depreciation	TOTPLT	0	0	0	0	0	0	0	0
TXI	77	Rate Case Expenditures	CLAIMREV	212,500	120,892	101,434	19,457	70,325	12,548	5,733	3,001
TXI	78	Prior Deferred Purchased Gas Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	79	Total		212,500	120,892	101,434	19,457	70,325	12,548	5,733	3,001
TXI	80	<b>State Taxable Income</b>									
TXI	81	Current Tax Provision - State Taxable Income 7.99%		96,055	55,150	46,277	8,872	31,549	5,776	2,327	1,253
TXI	82	Deferred Income Tax Dr.- Account 410		16,979	9,659	8,105	1,555	5,619	1,003	458	240
TXI	83	Deferred Income Tax Cr.- Account 411		(27,494)	(14,897)	(12,453)	(2,444)	(9,616)	(1,562)	(973)	(446)
TXI	84	<b>Total State Income Taxes</b>									
TXI	85			85,540	49,912	41,929	7,983	27,553	5,217	1,812	1,046
TXI	86	<b>Federal Tax Income Adjustment</b>									
TXI	87	<b>(For Future Test Year 12 Months Ended September 30 2025)</b>									
TXI	88	State Taxable Income		1,202,194	690,235	579,191	111,044	394,862	72,293	29,127	15,678
TXI	89	Less State Income Taxes		85,540	49,912	41,929	7,983	27,553	5,217	1,812	1,046
TXI	90	Adjusted Taxable Income		1,116,654	640,323	537,262	103,061	367,309	67,076	27,315	14,632
TXI	91	<b>Total Federal Income Taxes @ Tax Rate 21.00%</b>									
TXI	92	Plus: Deferred Federal Income Tax		234,497	134,468	112,825	21,643	77,135	14,086	5,736	3,073
TXI	93	Book/Tax Depreciation	TOTPLT	(54,873)	(29,592)	(24,727)	(4,864)	(19,289)	(3,106)	(1,985)	(901)
TXI	94	Amortization of Deferred Storm Costs	TOTPLT	(6,237)	(3,363)	(2,811)	(553)	(2,192)	(353)	(226)	(102)
TXI	95	Amortized/Deferred Rate Case Expenditures	CLAIMREV	33,474	19,043	15,978	3,065	11,078	1,977	903	473
TXI	96	Amortized/Deferred Purchased Power Costs	TOTPLT	0	0	0	0	0	0	0	0
TXI	97	<b>Total Federal Income Taxes</b>									
TXI	98			206,861	120,556	101,266	19,291	66,732	12,604	4,428	2,542
TXI	99										
TXI	100										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
LAB	1	<b>DEVELOPMENT OF LABOR ALLOCATION FACTOR</b>									
LAB	2										
LAB	3	<b>PRODUCTION OTHER LABOR EXPENSE</b>									
LAB	4	555-Purchased Power	OX_PROD	0	0	0	0	0	0	0	0
LAB	5	TOTAL PRODUCTION OTHER LABOR EXP		0	0	0	0	0	0	0	0
LAB	6										
LAB	7	<b>DISTRIBUTION LABOR EXPENSE</b>									
LAB	8	Operation									
LAB	9	583-Overhead Lines	OX_583	0	0	0	0	0	0	0	0
LAB	10	584-Underground Lines	OX_584	0	0	0	0	0	0	0	0
LAB	11	586-Metering	OX_586	0	0	0	0	0	0	0	0
LAB	12	587-Customer Installations	OX_587	0	0	0	0	0	0	0	0
LAB	13	588-Miscellaneous	OX_588	0	0	0	0	0	0	0	0
LAB	14	Total Operation		0	0	0	0	0	0	0	0
LAB	15	Maintenance									
LAB	16	591-Structures	MX_591	0	0	0	0	0	0	0	0
LAB	17	592-Station Equipment	MX_592	0	0	0	0	0	0	0	0
LAB	18	593-Overhead Lines	MX_593	155,866	81,598	67,846	13,752	57,136	12,113	3,507	1,512
LAB	19	594-Underground Lines	MX_594	0	0	0	0	0	0	0	0
LAB	20	595-Transformers	MX_595	0	0	0	0	0	0	0	0
LAB	21	596-Street Lighting	MX_596	0	0	0	0	0	0	0	0
LAB	22	598-Miscellaneous	MX_598	0	0	0	0	0	0	0	0
LAB	23	Total Maintenance		155,866	81,598	67,846	13,752	57,136	12,113	3,507	1,512
LAB	24	TOTAL DISTRIBUTION		155,866	81,598	67,846	13,752	57,136	12,113	3,507	1,512
LAB	25										
LAB	26	<b>CUSTOMER ACCOUNTS LABOR EXPENSE</b>									
LAB	27	902-Customer Meter Reading	CUSTMTRDG	3,763	3,085	2,652	433	672	6	0	0
LAB	28	903-Customer Records and Collection Expense	CUSTREC	180,004	144,959	124,629	20,330	31,805	324	402	2,514
LAB	29	TOTAL CUSTOMER ACCOUNTS LABOR EXP		183,767	148,044	127,281	20,763	32,477	330	402	2,514
LAB	30										
LAB	31	<b>CUSTOMER SERVICE LABOR EXP</b>									
LAB	32	908-Customer Assistance	CUSTASST	0	0	0	0	0	0	0	0
LAB	33	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0
LAB	34	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0
LAB	35	TOTAL CUSTOMER SERVICE LABOR EXP		0	0	0	0	0	0	0	0
LAB	36										
LAB	37	<b>SALES LABOR EXPENSE (ACCT 917)</b>	OX_CS	0	0	0	0	0	0	0	0
LAB	38										
LAB	39	<b>ADMINISTRATIVE &amp; GENERAL EXPENSE</b>									
LAB	40	920-Administrative Salaries	LABORXAG	57,345	38,773	32,946	5,828	15,130	2,101	660	680
LAB	41	921-Office Supplies & Expense	LABORXAG	0	0	0	0	0	0	0	0
LAB	42	<b>ADMIN &amp; GENERAL LABOR EXP</b>		57,345	38,773	32,946	5,828	15,130	2,101	660	680
LAB	43	<b>TOT OPER &amp; MAINTENANCE LABOR</b>		396,977	268,415	228,072	40,343	104,743	14,544	4,569	4,705
LAB	44										
LAB	45										
LAB	46										
LAB	47										
LAB	48										
LAB	49										
LAB	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	1	<b>ALLOCATION FACTOR TABLE</b>									
AF	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AF	3										
AF	4	<b>DEMAND</b>									
AF	5	<u>DEMAND - TRANSMISSION RELATED</u>									
AF	6										
AF	7										
AF	8										
AF	9										
AF	10										
AF	11										
AF	12										
AF	13	<u>DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)</u>									
AF	14	Demand Distribution Primary High Tension	DDISPHT	19,120	8,037	6,509	1,528	8,702	2,269	77	36
AF	15	Demand Distribution Primary Overhead Lines	DDISTPOL	19,120	8,037	6,509	1,528	8,702	2,269	77	36
AF	16	Demand Distribution Primary Underground Lines	DDISTPUL	19,120	8,037	6,509	1,528	8,702	2,269	77	36
AF	17										
AF	18	Demand Distribution Secondary Overhead Lines	DDISTSOL	18,744	9,811	7,945	1,866	8,821	0	77	36
AF	19	Demand Distribution Secondary Underground Lines	DDISTSUL	18,744	9,811	7,945	1,866	8,821	0	77	36
AF	20	Demand Distribution Line Transformers	DDISTSLT	18,744	9,811	7,945	1,866	8,821	0	77	36
AF	21										
AF	22										
AF	23										
AF	24										
AF	25	<b>ENERGY</b>									
AF	26	Energy @ Delivery kWh	ENERGY1	81,167,096	34,100,228	27,615,505	6,484,723	34,801,134	11,804,030	315,478	146,226
AF	27	Energy @ Meter kWh Sales	ENERGY2	81,167,096	34,100,228	27,615,505	6,484,723	34,801,134	11,804,030	315,478	146,226
AF	28										
AF	29										
AF	30										
AF	31										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	51	<b>ALLOCATION FACTOR TABLE CONTINUED</b>									
AF	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
AF	53										
AF	54	<b><u>CUSTOMER</u></b>									
AF	55										
AF	56										
AF	57	364 & 365 - Cust. Dist. Sec Poles, Twrs, Fixt & OH Cond	CDISTSOLC	69,289	51,648	44,403	7,245	11,245	0	4,484	1,912
AF	58	366 & 367 - Cust. Dist. Sec UG Conductors & Devices	CDISTSULC	69,289	51,648	44,403	7,245	11,245	0	4,484	1,912
AF	59	368 - Cust Dist Secondary Line Transformers	CDISTSLT	69,289	51,648	44,403	7,245	11,245	0	4,484	1,912
AF	60										
AF	61	369-Services	CUSTSERV	1,280,029	614,594	497,719	116,875	665,435	0	0	0
AF	62	370-Meters	CUSTMTR	956,931	322,965	277,641	45,323	588,702	45,264	0	0
AF	63										
AF	64	373-Street Lighting & Signal Systems	CUSTLTG	735,150	0	0	0	0	0	509,438	225,712
AF	65										
AF	66	Customer Deposits	CUSTDEP	64,323	28,179	24,792	3,387	33,221	2,924	0	0
AF	67										
AF	68	902-Meter Reading Expense	CUSTMTRDG	5,250	4,304	3,700	604	937	9	0	0
AF	69	903-Customer Records and Collections	CUSTREC	64,519	51,958	44,671	7,287	11,400	116	144	901
AF	70										
AF	71	908-Customer Assistance	CUSTASST	1.0000	0.6133	0.5168	0.0965	0.3022	0.0736	0.0031	0.0079
AF	72	909-Informational Advertising	CUSTADVT	1.0000	0.6133	0.5168	0.0965	0.3022	0.0736	0.0031	0.0079
AF	73	910-Miscellaneous Customer Service	CUSTCSM	1.0000	0.6133	0.5168	0.0965	0.3022	0.0736	0.0031	0.0079
AF	74	917- Sales Expense	CUSTSALES	1.0000	0.6133	0.5168	0.0965	0.3022	0.0736	0.0031	0.0079
AF	75										
AF	76	Number of Bills	CUSTBILLS	64,519	51,958	44,671	7,287	11,400	116	144	901
AF	77	Number of Customers	CUST	64,044	51,648	44,403	7,245	11,245	108	144	899
AF	78	Number of Residential Customers	CUSTRES	51,648	51,648	44,403	7,245	0	0	0	0
AF	79	Number of Lights (Annual)	CUSTLTGS	6,396	0	0	0	0	0	4,484	1,912
AF	80										
AF	81										
AF	82										
AF	83										
AF	84										
AF	85										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	101	<b>ALLOCATION FACTOR TABLE CONTINUED</b>									
AF	102	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
AF	103										
AF	104	<b><u>Plant Related</u></b>									
AF	105	Intangible Plant	INTPLT	0	0	0	0	0	0	0	0
AF	106	Distribution Plant in Service	DISTPLT	32,200,747	16,883,721	14,074,838	2,808,883	11,627,450	1,892,740	1,251,889	544,946
AF	107	General Plant in Service	GENLPLT	3,516,390	2,377,600	2,020,247	357,352	927,805	128,834	40,473	41,678
AF	108	Total Electric Plant In Service	TOTPLT	35,717,136	19,261,321	16,095,085	3,166,235	12,555,255	2,021,574	1,292,363	586,624
AF	109										
AF	110	Distribution Plant Excl Asset Retirement	DISTPLTXAR	32,200,747	16,883,721	14,074,838	2,808,883	11,627,450	1,892,740	1,251,889	544,946
AF	111	Total Distribution and General Plant	DGPLT	35,717,136	19,261,321	16,095,085	3,166,235	12,555,255	2,021,574	1,292,363	586,624
AF	112	Rate Base	RATEBASE	34,027,461	18,342,295	15,313,802	3,028,493	11,892,578	1,945,602	1,272,706	574,279
AF	113										
AF	114	Account 360	PLT_360	1,090,953	458,581	371,374	87,207	496,516	129,450	4,377	2,029
AF	115	Account 361	PLT_361	(2,832)	(1,190)	(964)	(226)	(1,289)	(336)	(11)	(5)
AF	116	Account 362	PLT_362	1,272,591	534,932	433,206	101,726	579,183	151,003	5,106	2,367
AF	117	Account 364	PLT_364	13,037,686	6,825,381	5,675,076	1,150,305	4,779,222	1,013,248	293,381	126,454
AF	118	Account 365	PLT_365	7,090,175	3,711,790	3,086,229	625,561	2,599,044	551,026	159,547	68,768
AF	119	Account 366	PLT_366	299,714	206,011	175,207	30,804	71,508	967	14,875	6,354
AF	120	Account 367	PLT_367	656,996	451,591	384,066	67,525	156,751	2,119	32,606	13,929
AF	121	Account 368	PLT_368	4,619,252	3,200,135	2,722,642	477,492	1,087,208	0	232,570	99,339
AF	122	Account 369	PLT_369	2,444,132	1,173,528	950,362	223,166	1,270,604	0	0	0
AF	123	Account 370	PLT_370	956,931	322,965	277,641	45,323	588,702	45,264	0	0
AF	124	Account 373	PLT_373	735,150	0	0	0	0	0	509,438	225,712
AF	125	Distribution Overhead Plant in Service	OHDIST	20,127,861	10,537,171	8,761,304	1,775,866	7,378,266	1,564,274	452,928	195,222
AF	126	Distribution Underground Plant in Service	UGDIST	956,710	657,601	559,273	98,329	228,260	3,085	47,481	20,283
AF	127	Accounts 360 & 361	PLT_3601	1,088,121	457,390	370,410	86,980	495,227	129,114	4,366	2,024
AF	128										
AF	129										
AF	130										
AF	131	Residential	DPLTRES	0	0	0	0	0	0	0	0
AF	132	Residential Heating	DPLTRH	9,320,577	9,320,577	9,320,577	0	0	0	0	0
AF	133	General Service	DPLTGS	1,874,195	1,874,195	0	1,874,195	0	0	0	0
AF	134	Primary Distribution	DPLTPRID	7,606,526	0	0	0	7,606,526	0	0	0
AF	135	High Tension	DPLTHT	1,567,359	0	0	0	0	1,567,359	0	0
AF	136	Electric Propulsion	DPLTEP	500,408	0	0	0	0	0	500,408	0
AF	137	Lighting	DPLTLCUST	215,505	0	0	0	0	0	0	215,505
AF	138										
AF	139										
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AF	150										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	151	<b>ALLOCATION FACTOR TABLE CONTINUED</b>									
AF	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
AF	153										
AF	154	<b><u>Production Expense Related</u></b>									
AF	155	Account 555	OX_555	734,868	308,736	250,024	58,711	315,081	106,871	2,856	1,324
AF	156	O&M Expense Production Other	OX_PROD	0	0	0	0	0	0	0	0
AF	157	Labor Production Operation	LABORPO	0	0	0	0	0	0	0	0
AF	158										
AF	159										
AF	160	<b><u>Distribution Expense Related</u></b>									
AF	161	Account 580	OX_580	6,725	3,526	2,939	587	2,428	395	261	114
AF	162	Account 581	OX_581	0	0	0	0	0	0	0	0
AF	163	Account 582	OX_582	10,670	4,485	3,632	853	4,856	1,266	43	20
AF	164	Account 583	OX_583	0	0	0	0	0	0	0	0
AF	165	Account 584	OX_584	5,700	3,918	3,332	586	1,360	18	283	121
AF	166	Account 585	OX_585	0	0	0	0	0	0	0	0
AF	167	Account 586	OX_586	0	0	0	0	0	0	0	0
AF	168	Account 587	OX_587	0	0	0	0	0	0	0	0
AF	169	Account 588	OX_588	1,962	1,029	857	171	708	115	76	33
AF	170	Account 589	OX_589	0	0	0	0	0	0	0	0
AF	171	Account 591	MX_591	0	0	0	0	0	0	0	0
AF	172	Account 592	MX_592	4,953	2,082	1,686	396	2,254	588	20	9
AF	173	Account 593	MX_593	724,848	379,467	315,514	63,953	265,708	56,333	16,311	7,030
AF	174	Account 594	MX_594	5,059	3,478	2,958	520	1,207	16	251	107
AF	175	Account 595	MX_595	11,262	7,802	6,638	1,164	2,651	0	567	242
AF	176	Account 596	MX_596	0	0	0	0	0	0	0	0
AF	177	Account 597	MX_597	0	0	0	0	0	0	0	0
AF	178	Account 598	MX_598	2,649	1,389	1,158	231	957	156	103	45
AF	179	O&M Accounts 581-589	OX_DIST	18,332	9,432	7,822	1,610	6,925	1,400	402	174
AF	180	O&M Accounts 591-598	MX_DIST	748,771	394,217	327,953	66,264	272,776	57,093	17,252	7,434
AF	181										
AF	182										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	201	<b>ALLOCATION FACTOR TABLE CONTINUED</b>									
AF	202	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
AF	203										
AF	204	<b><u>Customer Distribution Expense Related</u></b>									
AF	205	Account 902	OX_902	6,521	5,346	4,596	750	1,164	11	0	0
AF	206	Account 903	OX_903	203,994	164,279	141,239	23,040	36,044	367	455	2,849
AF	207	Account 904	OX_904	48,341	44,802	34,544	10,258	3,539	0	0	0
AF	208	O&M Accounts 902-905	OX_CA	258,856	214,427	180,379	34,048	40,747	378	455	2,849
AF	209										
AF	210	Account908	OX_908	18,567	11,387	9,595	1,792	5,610	1,366	57	147
AF	211	Account909	OX_909	0	0	0	0	0	0	0	0
AF	212	O&M Accounts 908-910	OX_CS	18,567	11,387	9,595	1,792	5,610	1,366	57	147
AF	213	Accounts 901-910	X_CACS	277,423	225,814	189,974	35,840	46,357	1,744	512	2,996
AF	214										
AF	215	Total O&M less Purchased Power	OMXPP	3,200,250	2,053,973	1,734,288	319,685	915,561	146,050	47,796	36,870
AF	216	Total O&M less PP less Payroll less Pension	OMXPPP	2,435,143	1,536,648	1,294,717	241,931	713,686	118,018	38,990	27,802
AF	217										
AF	218	<b><u>Salaries and Wages Expense Related</u></b>									
AF	219	Labor Accounts 581-589	LABORDO	0	0	0	0	0	0	0	0
AF	220	Labor Accounts 591-598	LABORDM	155,866	81,598	67,846	13,752	57,136	12,113	3,507	1,512
AF	221	Labor Accounts 902-905	LABORCA	183,767	148,044	127,281	20,763	32,477	330	402	2,514
AF	222	Labor Accounts 908-910	LABORCS	0	0	0	0	0	0	0	0
AF	223	Labor Excluding Admin & Gen	LABORXAG	339,632	229,642	195,127	34,515	89,613	12,443	3,909	4,025
AF	224	Total Labor Expense	LABOR	396,977	268,415	228,072	40,343	104,743	14,544	4,569	4,705
AF	225										
AF	226										
AF	227										
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AF	244										
AF	245										
AF	246										
AF	247										
AF	248										
AF	249										
AF	250										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AF	251	<b>REVENUES AND BILLING DETERMINANTS</b>									
AF	252										
AF	253	Base Rate Sales Revenue	SALESREV	7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
AF	254										
AF	255	Residential	SREVRES	2,951,615	2,951,615	2,951,615	0	0	0	0	0
AF	256	Residential Heating	SREVRH	665,104	665,104	0	665,104	0	0	0	0
AF	257	Small Commercial & Industrial	SREVGS	3,040,902	0	0	0	3,040,902	0	0	0
AF	258	Large Commercial & Industrial	SREVPRID	541,308	0	0	0	0	541,308	0	0
AF	259	Municipal Street Lighting	SREVHT	112,628	0	0	0	0	0	112,628	0
AF	260	Lighting	SREVLCAST	49,527	0	0	0	0	0	0	49,527
AF	261										
AF	262										
AF	263										
AF	264										
AF	265	Claimed Rate Sales Revenue	CLAIMREV	9,504,985	5,407,411	4,537,090	870,321	3,145,608	561,282	256,448	134,236
AF	266										
AF	267										
AF	268										
AF	269										
AF	270										
AF	271	<b>PRESENT REVENUES/EXPENSES FROM SALES INPUT</b>									
AF	272										
AF	273	Total Sales of Electricity Revenues		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
AF	274	Sales of Electricity Revenues - Distribution		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
AF	275										
AF	276										
AF	277										
AF	278										
AF	279	<b>12 Months Ended September 30, 2024</b>									
AF	280	<b>BILLING DETERMINATE INPUTS</b>									
AF	281	Annual kWh Sales @ Meter	SCH AF, LN 27	81,167,096	34,100,228	27,615,505	6,484,723	34,801,134	11,804,030	315,478	146,226
AF	282	Annual kW - Billed		124,001	0	0	0	99,483	24,518	0	0
AF	283	Number of Customer Bills	SCH AF, LN 76	64,519	51,958	44,671	7,287	11,400	116	144	901
AF	284										
AF	285										
AF	286	<b>RATE OF RETURN</b>									
AF	287	Rate of Return (Equalized)	SCH AF, LN 287	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
AF	288										
AF	289										
AF	290										
AF	291										
AF	292										
AF	293	<b>12 Months Ended September 30, 2025</b>									
AF	294	<b>BILLING DETERMINATE INPUTS</b>									
AF	295	Annual kWh Sales @ Meter		84,427,347	35,464,237	28,720,125	6,744,112	36,193,179	12,289,759	328,097	152,075
AF	296	Annual kW - Billed		145,539	0			112,368	33,172		
AF	297	Number of Customer Bills		66,596	53,714	46,179	7,535	11,695	108	144	935
AF	298										
AF	299										
AF	300										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	1	<b>ALLOCATION PROPORTIONS TABLE</b>									
AP	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AP	3										
AP	4										
AP	5	<b>DEMAND - TRANSMISSION RELATED</b>									
AP	6										
AP	7										
AP	8										
AP	9										
AP	10										
AP	11										
AP	12										
AP	13	<b>DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)</b>									
AP	14	Demand Distribution Primary High Tension	DDISPHT	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	15	Demand Distribution Primary Overhead Lines	DDISTPOL	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	16	Demand Distribution Primary Underground Lines	DDISTPUL	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	17										
AP	18	Demand Distribution Secondary Overhead Lines	DDISTSOL	1.00000	0.52341	0.42387	0.09953	0.47060	0.00000	0.00409	0.00190
AP	19	Demand Distribution Secondary Underground Lines	DDISTSUL	1.00000	0.52341	0.42387	0.09953	0.47060	0.00000	0.00409	0.00190
AP	20	Demand Distribution Line Transformers	DDISTSLT	1.00000	0.52341	0.42387	0.09953	0.47060	0.00000	0.00409	0.00190
AP	21										
AP	22										
AP	23										
AP	24										
AP	25	<b>ENERGY</b>									
AP	26	Energy @ Delivery kWh	ENERGY1	1.00000	0.42012	0.34023	0.07989	0.42876	0.14543	0.00389	0.00180
AP	27	Energy @ Meter kWh Sales	ENERGY2	1.00000	0.42012	0.34023	0.07989	0.42876	0.14543	0.00389	0.00180
AP	28										
AP	29										
AP	30										
AP	31										
AP	32										
AP	33										
AP	34										
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AP	48										
AP	49										
AP	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	51	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>									
AP	52	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AP	53										
AP	54	<b>CUSTOMER</b>									
AP	55										
AP	56										
AP	57	364 & 365 - Cust. Dist. Sec Poles, Twrs, Fixt & OH Cond	CDISTSOLC	1.00000	0.74540	0.64083	0.10456	0.16229	0.00000	0.06472	0.02760
AP	58	366 & 367 - Cust. Dist. Sec UG Conductors & Devices	CDISTSULC	1.00000	0.74540	0.64083	0.10456	0.16229	0.00000	0.06472	0.02760
AP	59	368 - Cust Dist Secondary Line Transformers	CDISTSLT	1.00000	0.74540	0.64083	0.10456	0.16229	0.00000	0.06472	0.02760
AP	60										
AP	61	369-Services	CUSTSERV	1.00000	0.48014	0.38883	0.09131	0.51986	0.00000	0.00000	0.00000
AP	62	370-Meters	CUSTMTR	1.00000	0.33750	0.29014	0.04736	0.61520	0.04730	0.00000	0.00000
AP	63										
AP	64	373-Street Lighting & Signal Systems	CUSTLTG	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.69297	0.30703
AP	65										
AP	66	Customer Deposits	CUSTDEP	1.00000	0.43808	0.38542	0.05266	0.51647	0.04545	0.00000	0.00000
AP	67										
AP	68	902-Meter Reading Expense	CUSTMTRDG	1.00000	0.81981	0.70476	0.11505	0.17848	0.00171	0.00000	0.00000
AP	69	903-Customer Records and Collections	CUSTREC	1.00000	0.80531	0.69237	0.11294	0.17669	0.00180	0.00223	0.01396
AP	70										
AP	71	908-Customer Assistance	CUSTASST	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	72	909-Informational Advertising	CUSTADVT	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	73	910-Miscellaneous Customer Service	CUSTCSM	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	74	917- Sales Expense	CUSTSALES	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	75										
AP	76	Number of Bills	CUSTBILLS	1.00000	0.80531	0.69237	0.11294	0.17669	0.00180	0.00223	0.01396
AP	77	Number of Customers	CUST	1.00000	0.80645	0.69332	0.11313	0.17558	0.00169	0.00225	0.01404
AP	78	Number of Residential Customers	CUSTRES	1.00000	1.00000	0.85972	0.14028	0.00000	0.00000	0.00000	0.00000
AP	79	Number of Lights (Annual)	CUSTLTGS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.70106	0.29894
AP	80										
AP	81										
AP	82										
AP	83										
AP	84										
AP	85										
AP	86										
AP	87										
AP	88										
AP	89										
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AP	99										
AP	100										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	101	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>									
AP	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AP	103										
AP	104	<b>Plant Related</b>									
AP	105	Intangible Plant	INTPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	106	Distribution Plant in Service	DISTPLT	1.00000	0.52433	0.43710	0.08723	0.36109	0.05878	0.03888	0.01692
AP	107	General Plant in Service	GENLPLT	1.00000	0.67615	0.57452	0.10162	0.26385	0.03664	0.01151	0.01185
AP	108	Total Electric Plant In Service	TOTPLT	1.00000	0.53927	0.45063	0.08865	0.35152	0.05660	0.03618	0.01642
AP	109										
AP	110	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.52433	0.43710	0.08723	0.36109	0.05878	0.03888	0.01692
AP	111	Total Distribution and General Plant	DGPLT	1.00000	0.53927	0.45063	0.08865	0.35152	0.05660	0.03618	0.01642
AP	112	Rate Base	RATEBASE	1.00000	0.53904	0.45004	0.08900	0.34950	0.05718	0.03740	0.01688
AP	113										
AP	114	Account 360	PLT_360	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	115	Account 361	PLT_361	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	116	Account 362	PLT_362	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	117	Account 364	PLT_364	1.00000	0.52351	0.43528	0.08823	0.36657	0.07772	0.02250	0.00970
AP	118	Account 365	PLT_365	1.00000	0.52351	0.43528	0.08823	0.36657	0.07772	0.02250	0.00970
AP	119	Account 366	PLT_366	1.00000	0.68736	0.58458	0.10278	0.23859	0.00323	0.04963	0.02120
AP	120	Account 367	PLT_367	1.00000	0.68736	0.58458	0.10278	0.23859	0.00323	0.04963	0.02120
AP	121	Account 368	PLT_368	1.00000	0.69278	0.58941	0.10337	0.23536	0.00000	0.05035	0.02151
AP	122	Account 369	PLT_369	1.00000	0.48014	0.38883	0.09131	0.51986	0.00000	0.00000	0.00000
AP	123	Account 370	PLT_370	1.00000	0.33750	0.29014	0.04736	0.61520	0.04730	0.00000	0.00000
AP	124	Account 373	PLT_373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.69297	0.30703
AP	125	Distribution Overhead Plant in Service	OHDIST	1.00000	0.52351	0.43528	0.08823	0.36657	0.07772	0.02250	0.00970
AP	126	Distribution Underground Plant in Service	UGDIST	1.00000	0.68736	0.58458	0.10278	0.23859	0.00323	0.04963	0.02120
AP	127	Accounts 360 & 361	PLT_3601	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	128										
AP	129										
AP	130										
AP	131	Residential	DPLTRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	132	Residential Heating	DPLTRH	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	133	General Service	DPLTGS	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	134	Primary Distribution	DPLTPRID	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	135	High Tension	DPLTHT	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	136	Electric Propulsion	DPLTEP	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	137	Lighting	DPLTLCUST	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	138										
AP	139										
AP	140										
AP	141										
AP	142										
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AP	147										
AP	148										
AP	149										
AP	150										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	151	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>									
AP	152	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AP	153										
AP	154	<b>Production Expense Related</b>									
AP	155	Account 555	OX_555	1.00000	0.42012	0.34023	0.07989	0.42876	0.14543	0.00389	0.00180
AP	156	O&M Expense Production Other	OX_PROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Labor Production Operation	LABORPO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158			0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159										
AP	160	<b>Distribution Expense Related</b>									
AP	161	Account 580	OX_580	1.00000	0.52433	0.43710	0.08723	0.36109	0.05878	0.03888	0.01692
AP	162	Account 581	OX_581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	163	Account 582	OX_582	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	164	Account 583	OX_583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165	Account 584	OX_584	1.00000	0.68736	0.58458	0.10278	0.23859	0.00323	0.04963	0.02120
AP	166	Account 585	OX_585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	167	Account 586	OX_586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	168	Account 587	OX_587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	169	Account 588	OX_588	1.00000	0.52433	0.43710	0.08723	0.36109	0.05878	0.03888	0.01692
AP	170	Account 589	OX_589	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	171	Account 591	MX_591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	172	Account 592	MX_592	1.00000	0.42035	0.34041	0.07994	0.45512	0.11866	0.00401	0.00186
AP	173	Account 593	MX_593	1.00000	0.52351	0.43528	0.08823	0.36657	0.07772	0.02250	0.00970
AP	174	Account 594	MX_594	1.00000	0.68736	0.58458	0.10278	0.23859	0.00323	0.04963	0.02120
AP	175	Account 595	MX_595	1.00000	0.69278	0.58941	0.10337	0.23536	0.00000	0.05035	0.02151
AP	176	Account 596	MX_596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	177	Account 597	MX_597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	178	Account 598	MX_598	1.00000	0.52433	0.43710	0.08723	0.36109	0.05878	0.03888	0.01692
AP	179	O&M Accounts 581-589	OX_DIST	1.00000	0.51450	0.42668	0.08782	0.37773	0.07636	0.02193	0.00949
AP	180	O&M Accounts 591-598	MX_DIST	1.00000	0.52649	0.43799	0.08850	0.36430	0.07625	0.02304	0.00993
AP	181										
AP	182										
AP	183										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	201	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>									
AP	202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
AP	203										
AP	204	<b>Customer Distribution Expense Related</b>									
AP	205	Account 902	OX_902	1.00000	0.81981	0.70476	0.11505	0.17848	0.00171	0.00000	0.00000
AP	206	Account 903	OX_903	1.00000	0.80531	0.69237	0.11294	0.17669	0.00180	0.00223	0.01396
AP	207	Account 904	OX_904	1.00000	0.92679	0.71459	0.21221	0.07321	0.00000	0.00000	0.00000
AP	208	O&M Accounts 902-905	OX_CA	1.00000	0.82836	0.69683	0.13153	0.15741	0.00146	0.00176	0.01101
AP	209										
AP	210	Account908	OX_908	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	211	Account909	OX_909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	212	O&M Accounts 908-910	OX_CS	1.00000	0.61328	0.51678	0.09651	0.30217	0.07356	0.00307	0.00792
AP	213	Accounts 901-910	X_CACS	1.00000	0.81397	0.68478	0.12919	0.16710	0.00629	0.00185	0.01080
AP	214										
AP	215	Total O&M less Purchased Power	OMXPP	1.00000	0.64182	0.54192	0.09989	0.28609	0.04564	0.01494	0.01152
AP	216	Total O&M less PP less Payroll less Pension	OMXPPP	1.00000	0.63103	0.53168	0.09935	0.29308	0.04846	0.01601	0.01142
AP	217										
AP	218	<b>Salaries and Wages Expense Related</b>									
AP	219	Labor Accounts 581-589	LABORDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	220	Labor Accounts 591-598	LABORDM	1.00000	0.52351	0.43528	0.08823	0.36657	0.07772	0.02250	0.00970
AP	221	Labor Accounts 902-905	LABORCA	1.00000	0.80561	0.69262	0.11299	0.17673	0.00180	0.00219	0.01368
AP	222	Labor Accounts 908-910	LABORCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	223	Labor Excluding Admin & Gen	LABORXAG	1.00000	0.67615	0.57452	0.10162	0.26385	0.03664	0.01151	0.01185
AP	224	Total Labor Expense	LABOR	1.00000	0.67615	0.57452	0.10162	0.26385	0.03664	0.01151	0.01185
AP	225										
AP	226										
AP	227										
AP	228										
AP	229										
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AP	250										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
AP	251	<b>REVENUES AND BILLING DETERMINANTS</b>									
AP	252										
AP	253	Base Rate Sales Revenue	SALESREV	1.00000	0.49133	0.40098	0.09035	0.41311	0.07354	0.01530	0.00673
AP	254										
AP	255	Residential	SREVRES	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	256	Residential Heating	SREVRH	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	257	Small Commercial & Industrial	SREVG	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	258	Large Commercial & Industrial	SREVPRID	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	259	Municipal Street Lighting	SREVHT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	260	Lighting	SREVLCAST	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	261										
AP	262										
AP	263										
AP	264										
AP	265	Claimed Rate Sales Revenue	CLAIMREV	1.00000	0.56890	0.47734	0.09156	0.33094	0.05905	0.02698	0.01412
AP	266										
AP	267										
AP	268										
AP	269										
AP	270										
AP	271	<b>PRESENT REVENUES/EXPENSES FROM SALES INPUT</b>									
AP	272										
AP	273	Total Sales of Electricity Revenues		1.00000	0.49133	0.40098	0.09035	0.41311	0.07354	0.01530	0.00673
AP	274	Sales of Electricity Revenues - Distribution		1.00000	0.49133	0.40098	0.09035	0.41311	0.07354	0.01530	0.00673
AP	275										
AP	276										
AP	277										
AP	278										
AP	279										
AP	280										
AP	281										
AP	282										
AP	283										
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Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>									
ADA	3										
ADA	4	<b>904-Uncollectible Accounts Expense</b>									
ADA	5	Residential	SREVRES	18,161	18,161	18,161	0	0	0	0	0
ADA	6	Residential Heating	SREVRH	5,393	5,393	0	5,393	0	0	0	0
ADA	7	Small Commercial & Industrial	SREVGS	1,860	0	0	0	1,860	0	0	0
ADA	8	Large Commercial & Industrial	SREVPRID	0	0	0	0	0	0	0	0
ADA	9	Municipal Street Lighting	SREVHT	0	0	0	0	0	0	0	0
ADA	10	Lighting	SREVLCAST	0	0	0	0	0	0	0	0
ADA	11										
ADA	12										
ADA	13	Total Uncollectible Accounts Expense	EXP_904	25,415	23,554	18,161	5,393	1,860	0	0	0
ADA	14										
ADA	15	Total Uncollectible Accounts Expense	EXP_904	1.00000	0.92679	0.71459	0.21221	0.07321	0.00000	0.00000	0.00000
ADA	16										
ADA	17										
ADA	18										
ADA	19										
ADA	20										
ADA	21	<b>450-Late Payment Charges</b>									
ADA	22	Residential	SREVRES	18,069	18,069	18,069	0	0	0	0	0
ADA	23	Residential Heating	SREVRH	4,539	4,539	0	4,539	0	0	0	0
ADA	24	Small Commercial & Industrial	SREVGS	9,005	0	0	0	9,005	0	0	0
ADA	25	Large Commercial & Industrial	SREVPRID	0	0	0	0	0	0	0	0
ADA	26	Municipal Street Lighting	SREVHT	0	0	0	0	0	0	0	0
ADA	27	Lighting	SREVLCAST	0	0	0	0	0	0	0	0
ADA	28										
ADA	29										
ADA	30	Late Payment Charges	REV_450	31,613	22,608	18,069	4,539	9,005	0	0	0
ADA	31										
ADA	32	Late Payment Charges	REV_450	1.00000	0.71516	0.57158	0.14358	0.28484	0.00000	0.00000	0.00000
ADA	33										
ADA	34										
ADA	35										
ADA	36										
ADA	37										
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ADA	50										

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RRW	1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>									
RRW	2										
RRW	3	<b>PRESENT RATE OF RETURN (EXISTING RATES)</b>									
RRW	4	-----									
RRW	5	Rate Base		34,027,461	18,342,295	15,313,802	3,028,493	11,892,578	1,945,602	1,272,706	574,279
RRW	6	Net Operating Income (Present Rates)		2,145,215	728,419	547,523	180,896	1,186,953	192,600	34,542	2,701
RRW	7	Rate of Return @ Present Rates		6.30%	3.97%	3.58%	5.97%	9.98%	9.90%	2.71%	0.47%
RRW	8	Relative Rate of Return		1.00	0.63	0.57	0.95	1.58	1.57	0.43	0.07
RRW	9	Sales Revenue at Present Rates		7,361,084	3,616,719	2,951,615	665,104	3,040,902	541,308	112,628	49,527
RRW	10	Revenue Present Rates \$/kWh		\$0.0872	\$0.1020	\$0.1028	\$0.0986	\$0.0840	\$0.0440	\$0.3433	\$0.3257
RRW	11	Revenue Required - \$/Month/Customer		\$114.09	\$69.61	\$66.07	\$91.27	\$266.75	\$4,666.45	\$782.14	\$54.97
RRW	12	Revenue Present Rates \$/kW		\$59.36	\$0.00	\$0.00	\$0.00	\$30.57	\$22.08	\$0.00	\$0.00
RRW	13										
RRW	14	<b>CLAIMED RATE OF RETURN</b>									
RRW	15	-----									
RRW	16	Claimed Rate of Return		8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
RRW	17	Return Required for Claimed Rate of Return		3,267,197	1,756,851	1,466,687	290,165	1,145,532	186,982	122,654	55,177
RRW	18	Sales Revenue Required @ Claimed ROR		9,504,985	5,407,411	4,537,090	870,321	3,145,608	561,282	256,448	134,236
RRW	19	Sales Revenue Deficiency		2,143,900	1,790,692	1,585,475	205,217	104,706	19,974	143,820	84,708
RRW	20	Percent Increase Required		29.12%	49.51%	53.72%	30.85%	3.44%	3.69%	127.70%	171.03%
RRW	21	Annual Booked kWh Sales		84,427,347	35,464,237	28,720,125	6,744,112	36,193,179	12,289,759	328,097	152,075
RRW	22	Sales Revenue Required \$/kWh		\$0.1126	\$0.1525	\$0.1580	\$0.1290	\$0.0869	\$0.0457	\$0.7816	\$0.8827
RRW	23	Revenue Deficiency \$/kWh		\$0.0254	\$0.0505	\$0.0552	\$0.0304	\$0.0029	\$0.0016	\$0.4383	\$0.5570
RRW	24										
RRW	25										
RRW	26	<b>PROPOSED RATE OF RETURN</b>									
RRW	27	-----									
RRW	28	Rate Base at Future Test Year 09/30/2025		39,033,500	20,989,261	17,522,639	3,466,622	13,685,770	2,233,894	1,465,364	659,210
RRW	29	Proposed Base Electric Sales Revenues		9,504,979	4,775,423	3,896,239	879,184	3,833,137	682,313	148,711	65,395
RRW	30	Base Sales Revenue Deficiency		2,143,894	1,158,704	944,624	214,080	792,235	141,005	36,083	15,867
RRW	31	Return Required for Proposed Revenue		3,267,191	1,124,864	825,836	299,028	1,833,060	308,013	14,917	(13,664)
RRW	32	Percent Increase Required at Proposed Rates		29.12%	32.04%	32.00%	32.19%	26.05%	26.05%	32.04%	32.04%
RRW	33	Proposed Rate of Return		8.37%	5.36%	4.71%	8.63%	13.39%	13.79%	1.02%	-2.07%
RRW	34	Relative Rate of Return		1.00	0.64	0.56	1.03	1.60	1.65	0.12	-0.25
RRW	35										
RRW	36										
RRW	37										
RRW	38										
RRW	39										
RRW	40										
RRW	41										
RRW	42										
RRW	43										
RRW	44										
RRW	45										
RRW	46										
RRW	47										
RRW	48										
RRW	49										
RRW	50										









The listing of all external allocation factors shown are in pages 14 to 15 of the Allocation Factor Table and pages 20 to 21 of the Ratio Table of Exhibit E-6, Schedule PMN-4-E of the Pike County Light & Power Company embedded electric cost of service study.

**External Allocators – Demand Related, Page 20**

1. DDISPHT – Demand Distribution Primary High Tension Allocator. High Tension allocation factor is based on the Non-coincident maximum high tension class demand at generating stations. Allocator Ratio is on Page 20, line 14.
2. DDISTPOL – Demand Distribution Primary Overhead Lines Allocator. Low Tension Overhead allocation factor was based on the associated book costs using the average of non-coincident maximum 60 cycle class demands and individual customer billing demands for summer and winter seasons. Allocator Ratio is on Page 20, line 15.
3. DDISTPUL – Demand Distribution Primary Underground Lines Allocator. Low Tension Underground allocation factor was based on the associated book costs using the average of non-coincident maximum 60 cycle class demands and individual customer billing demands for summer and winter seasons. Allocator Ratio is on Page 20, line 16.
4. DDISTSLT – Demand Distribution Line Transformers. Allocator Ratio is on Page 20, line 20.

**External Allocators – Energy Related, Page 20**

5. ENERGY1 – Commodity Allocator  
Energy at Delivery (kWh). Allocator Ratio is on Page 20, line 26.
6. ENERGY2 – Commodity Allocator  
Energy at Meter (kWh Sales). Annual kilowatt-hour sales for Pike’s service classes. Allocator Ratio is on Page 20, line 27.

**External Allocators – Customer Related, Page 21**

7. CDISTSOLC – Acct 364 & 366 - Poles, Towers, Fixtures & Conductors – Customer Distribution Secondary Function.  
This allocator represents the annual number of customers by rate class. Allocation Ratio is on Page 21, line 57.
8. CDISTSULC – Acct 365 & 367 - Conductors & Devices - Customer Distribution Secondary Function.  
This allocator represents the annual number of customers by rate class. Allocation Ratio is on Page 21, line 58.
9. CDISTSLT - Acct 368 – Customer Distribution Secondary Function. Line Transformers. Allocation Ratio is on Page 21, line 59.
10. CUSTSERV – Acct 369 Service Investment – Customer Services Function.  
This allocator represents the direct assignment of service plant account to the customer classes. See Workpapers for details. Allocation Ratio is on Page 21, line 61.
11. CUSTMTR – Acct 370 Meter Investment – Customer Meters Function.  
This allocator represents the direct assignment of meter plant account to the customer classes. See Workpapers for detail. Allocation Ratio is on Page 21, line 62.
12. CUSTLTG - Acct 373 – Street Lighting & Signal Systems – Customer Other Function.  
This allocator represents the assignment of plant to the lighting classes. Allocation Ratio is on Page 21, line 64
13. CUSTDEP - Customer Deposits – Customer Other Function  
This allocator represents the assignment of customer deposits to the Residential and Small General customer classes based on the number of customers. See Workpapers for detail. Allocation Ratio is on Page 21, line 66.
14. CUSTMTRDG – Acct 902 Meter Reading Expense – Customer Accounts Expense Function  
This allocator was based on the number of meters by rate class with a weighting factor applied to daily read meters. Allocation Ratio is on Page 21, line 68.
15. CUSTREC – Acct 903 Customer Records & Collection Expenses – Customer Accounts Expense Function  
This allocator was based on the number of bills by rate class. Allocation Ratio is on Page 21, line 69.

**External Allocators – Customer Related, Page 21, continued**

16. CUSTASST - Customer Assistance Expense – Customer Services Expense Function.  
This allocator was developed internally in the cost of service model. Since these costs are not totally related to the total number of customers or the amount of sales, a weighted allocation factor was developed. The allocator is based on a 50% weighting on the annual number of customers (Page 21, line 77) and a 50% weighting on the total annual kWh sales at the meter (Page 20, line 27). Allocation Ratio is on Page 21, line 71.
17. CUSTADVT – Customer Informational Advertising Expenses – Customer Service Expense Function  
This allocator was developed in the same manner as the CUSTASST allocator. Allocation Ratio is on Page 21, line 72.
18. CUSTCSM – Miscellaneous Customer Assistance Expenses – Customer Service Expense Function  
This allocator was developed in the same manner as the CUSTASST allocator. Allocation Ratio is on Page 21, line 73.
19. CUSTSALES – Demonstrating and Selling Expenses – Sales Expense Function  
This allocator was developed in the same manner as the CUSTASST allocator. Allocation Ratio is on Page 21, line 74.

**External Allocators – Revenue Related, Page 267**

16. EXP\_904 – Account 904 – Uncollectible Accounts  
This allocator is a direct assignment allocator that was developed using write-offs by class. Allocation Ratio is on Page 26, line 15.
17. REV\_487 – Account 487 – Late Payment Charges  
This allocator is a direct assignment allocator that was developed using the forfeited discounts by class. Allocation Ratio is on Page 26, line 32.

Pike County Light & Power Company  
Electric Class Cost of Service Study  
12 Months Ended September 30, 2024

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC COMPANY	Total Residential	Residential SC1	Residential Space/Water Htg SC1	Small Commercial & Industrial - Sec SC2-S	Large Commercial & Industrial - Pri SC2-P	Municipal Street Lighting SC3	Private Lighting SC4	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
SUM	1	<b>HISTORICAL AND FUTURE YEAR DIFFERENCE ADJUSTMENTS:</b>										
SUM	2	<b>(For Future Test Year 12 Months Ended September 30 2025)</b>										
SUM	3	<b>OPERATING INCOME (RETURN) @ PRESENT RATES</b>		2,145,215	728,419	547,523	180,896	1,186,953	192,600	34,542	2,701	
SUM	4	<b>LESS Historical and Future Year Differences:</b>										
SUM	5	Retail Sales Revenue	CLAIMREV	2,169,043	1,233,974	1,035,367	198,608	717,830	128,085	58,522	30,633	
SUM	6	450-Late Payment Charges	EXP_904	(17,100)	(15,848)	(12,219)	(3,629)	(1,252)	0	0	0	
SUM	7	454-Rent from Electric Property	PLT_364	171,900	89,992	74,825	15,167	63,013	13,360	3,868	1,667	
SUM	8	456-Other Electric Revenues (Prov for FIT Refund)	CLAIMREV	(3,000)	(1,707)	(1,432)	(275)	(993)	(177)	(81)	(42)	
SUM	9	<b>PLUS Historical and Future Year Differences:</b>										
SUM	10	Purchased Power	ENERGY1	0	0	0	0	0	0	0	0	
SUM	11	Other Power Supply Expenses (Base Rate)	ENERGY1	36,700	15,419	12,486	2,932	15,735	5,337	143	66	
SUM	12	O&M Expense - Labor Related	LABOR	123,600	83,572	71,011	12,561	32,612	4,528	1,423	1,465	
SUM	13	O&M Expense - Distribution Plant Related	DISTPLT	56,500	29,624	24,696	4,929	20,402	3,321	2,197	956	
SUM	14	O&M Expense - 904-Uncollectible Accounts	EXP_904	(21,508)	(19,934)	(15,369)	(4,564)	(1,575)	0	0	0	
SUM	15	O&M Expense - Regulatory Commission/SBC Exp	CLAIMREV	39,800	22,642	18,998	3,644	13,172	2,350	1,074	562	
SUM	16	Depreciation Expense	TOTPLT	261,300	140,912	117,749	23,164	91,852	14,789	9,455	4,292	
SUM	17	TOIT - Base Payroll Taxes	LABOR	(80,556)	(54,468)	(46,281)	(8,186)	(21,255)	(2,951)	(927)	(955)	
SUM	18	TOIT - PA Property Tax	DGPLT	(1,270)	(685)	(572)	(113)	(446)	(72)	(46)	(21)	
SUM	19	TOIT - Gross Receipt Tax	CLAIMREV	474,747	270,085	226,615	43,470	157,114	28,034	12,809	6,705	
SUM	20	State Income Taxes	CLAIMREV	85,540	49,912	41,929	7,983	27,553	5,217	1,812	1,046	
SUM	21	Federal Income Taxes	CLAIMREV	206,861	120,556	101,266	19,291	66,732	12,604	4,428	2,542	
SUM	22	<b>OPERATING INCOME @ PRESENT RATES WITH DIFFERENCES</b>		3,284,343	1,377,193	1,091,536	285,657	1,563,656	260,709	64,484	18,300	
SUM	23	Operating Income Before Taxes (adjustments only)		1,431,530	819,243	687,208	132,035	470,987	85,930	36,183	19,188	
SUM	24	<b>RATE BASE</b>	SCH SUM, LN 28	34,027,461	18,342,295	15,313,802	3,028,493	11,892,578	1,945,602	1,272,706	574,279	
SUM	25	<b>Historical and Future Year Difference Adjustments:</b>										
SUM	26	Gas Utility Plant & Reserves Adjustments	TOTPLT	5,634,539	3,038,560	2,539,072	499,488	1,980,648	318,912	203,876	92,543	
SUM	27	<b>Additions:</b>										
SUM	28	Cash Working Capital	OMXPP	(478,200)	(306,917)	(259,147)	(47,769)	(136,808)	(21,824)	(7,142)	(5,509)	
SUM	29	Materials and Supplies	TOTPLT	32,700	17,634	14,735	2,899	11,495	1,851	1,183	537	
SUM	30	Prepayments	TOTPLT	(100)	(54)	(45)	(9)	(35)	(6)	(4)	(2)	
SUM	31	Deferred Debits (Net of Tax)	TOTPLT	(32,400)	(17,472)	(14,600)	(2,872)	(11,389)	(1,834)	(1,172)	(532)	
SUM	32	<b>Deductions:</b>										
SUM	33	Deferred Credits (Net of Tax)	TOTPLT	12,700	6,849	5,723	1,126	4,464	719	460	209	
SUM	34	Customer Deposits	CUSTDEP	3,500	1,533	1,349	184	1,808	159	0	0	
SUM	35	Deferred Income Taxes and Credits	CLAIMREV	134,300	76,404	64,106	12,297	44,446	7,931	3,623	1,897	
SUM	36	<b>RATE BASE WITH ADJUSTMENTS</b>		39,033,500	20,989,261	17,522,639	3,466,622	13,685,770	2,233,894	1,465,364	659,210	
SUM	37											
SUM	38	<b>DEVELOPMENT OF RETURN (RATE BASE * 8.37% ROR)</b>		3,267,197	1,756,851	1,466,687	290,165	1,145,532	186,982	122,654	55,177	
SUM	39	<b>PLUS OPERATING EXPENSES</b>										
SUM	40	Other Power Supply Exp		771,568	324,154	262,511	61,643	330,817	112,208	2,999	1,390	
SUM	41	Operation and Maintenance Expense		3,429,161	2,190,197	1,850,972	339,225	987,698	158,197	52,822	40,247	
SUM	42	Depreciation and Amortization Expense		1,358,250	718,280	600,376	117,904	491,447	72,789	52,221	23,513	
SUM	43	Taxes Other Than Income Taxes		633,700	397,959	339,059	58,900	171,723	30,187	21,719	12,112	
SUM	44	State Income Taxes		49,781	26,344	21,984	4,361	17,811	2,864	1,917	845	
SUM	45	Federal Income Taxes		120,385	63,563	53,031	10,531	43,172	6,914	4,681	2,056	
SUM	46	<b>TOTAL OPERATING EXPENSES</b>		6,362,846	3,396,344	3,127,934	592,564	2,042,668	383,158	136,358	80,164	
SUM	47	<b>EQUALS TOTAL COST OF SERVICE</b>		9,630,042	5,477,349	4,594,620	882,729	3,188,200	570,140	259,012	135,341	
SUM	48	<b>LESS: Other Operating Revenues</b>		125,058	69,938	57,530	12,408	42,591	8,858	2,565	1,105	
SUM	49	<b>BASE RATE SALES @ EQUALIZED ROR 8.37%</b>		9,504,985	5,407,411	4,537,090	870,321	3,145,608	561,282	256,448	134,236	
SUM	50	<b>BASE RATE SALES REVENUE INCREASE</b>		2,143,900	1,790,692	1,585,475	205,217	104,706	19,974	143,820	84,708	



**Pike County Light & Power**  
**Electric Rate Design**  
**Test Year 12 Months Ended September 30, 2024**  
**Rate Year 12 Months Ended September 30, 2025**

**Allocation of Proposed Revenue Adjustments to Base Rates**

Line No.	Description (A)	Target Base Revenue Proposed Increase (J) <small>(col G + col I)</small>	Target Proposed Base Revenue (K) <small>(col B + col J)</small>	Proposed Total Base Sales Revenue (L)	Base Sales Percent Increase (M)	Overall Increase (N)
1	<b>Rate Schedule:</b>					
2	SC-1 Residential 301 & X3E	\$945,617	\$3,897,232	\$3,896,239	32.0%	32.0%
3	SC-1 Residential Space & Water Heating	\$213,081	\$878,185	\$879,184	32.2%	32.2%
4	SC-2 Small Comm & Ind Secondary	\$792,252	\$3,833,154	\$3,833,137	26.1%	26.1%
5	SC-2 Large Comm & Ind Primary 502,702,X5D,X7D	\$141,000	\$682,308	\$682,313	26.0%	26.0%
6	Municipal Street Lighting	\$36,083	\$148,711	\$148,711	32.0%	32.0%
7	Private Lighting	\$15,867	\$65,395	\$65,395	32.0%	32.0%
11	<b>Total</b>	<b>\$2,143,900</b>	<b>\$9,504,985</b>	<b>\$9,504,979</b>	<b>29.1%</b>	<b>29.1%</b>
12				-\$6 diff		
13						
14						
15	<b>Notes</b>					
16	(1) Source for columns B and C is file					
17	Pike Electric Revenue Proof 9-30-24 Test Year Rev 11-19-24.xlsx					
18	(2) Source for column E is Exhibit E-6, Sch PMN-3-E, line 19.					
19	(3) Overall Increase is based on col D base sales revenue					
20	calculated using historical volumes & demands and col L					
21	proposed base revenues are calculated using test year volumes.					
22						



Pike County Light & Power  
Electric Rate Design  
Test Year 12 Months Ended September 30, 2024  
Rate Year 12 Months Ended September 30, 2025

Base Revenues at Present and Proposed Rates

Schedule & Cost Component	Present Rates				Proposed Rates				Change
	Quantity	Units	Base Margin Rate	Revenue	Quantity	Units	Base Margin Rate	Revenue	
<b>WITHOUT PURCHASED POWER COSTS</b>									
	<b>SC-2 Small Comm &amp; Ind Secondary</b>				<b>SC-2 Small Comm &amp; Ind Secondary</b>				
30									
31 <b>SC-2 Small Comm &amp; Ind Secondary</b>									
32 <b>(102,402,802,902,X1D,X4D,X8D,X9D)</b>									
33 Customer Charge (Excl 402 & X4D)	11,113	Cust	\$17.26	\$ 191,810	11,558	Cust	\$21.50	\$ 248,487	
34 Customer Charge (402 & X4D) (min charge)	132	Cust	\$17.26	2,278	137	Cust	\$21.50	2,952	
35	11,245			194,089	11,695				
36 kWh Volume Demand Meters									
37 First 100 Hours Use	10,451,663	kWh	\$0.079086	826,580	10,869,729	kWh	\$0.094594	1,028,211	
38 Next 100 Hours Use	8,575,995	kWh	\$0.065488	561,625	8,919,034	kWh	\$0.078330	698,628	
39 Over 200 Hours Use	14,387,514	kWh	\$0.064263	924,585	14,963,014	kWh	\$0.076864	1,150,117	
40 Total Hours Use kWh	33,415,171			2,312,790	34,751,778			2,876,956	
41									
42 Ener Spc Htg KWH 402 & X4D	525,394	kWh	\$0.066731	35,060	546,410	kWh	\$0.079824	43,617	
43									
44 <u>Ener No Demand or Unmetered</u>									
45 Rate Code 802,902,X8D,X9D	860,569	kWh	\$0.094726	81,518	894,992	kWh	\$0.113302	101,404	
46	34,801,134			2,429,368	36,193,179				
47 <u>Demand Charge All kW</u>									
48 First 5 kW	25,894	kW	\$1.21	31,331	26,930	kW	\$1.56	42,010	
49 Over 5 kW	82,152	kW	\$4.70	386,114	85,438	kW	\$6.06	517,712	
50	108,046			417,445	112,368			559,722	
51									
52 <b>Total Revenues</b>				<b>\$ 3,040,902</b>				<b>\$ 3,833,137</b>	<b>26.1%</b>
53									
54 <b>Monthly Use Per Customer (1)</b>						3.095	\$ 3,833,154	Target	
55 <b>Monthly \$ per Customers @ Proposed Equalized ROR (2)</b>						\$82.53			
56									
57									
58									
59									
60 <b>SC-2 Large Comm &amp; Ind Primary</b>									
61 Customer Charge	108	Cust	\$140.00	\$ 15,120	108	Cust	\$175.00	\$ 18,900	
62									
63 Demand Charge	31,861	kW	\$10.60	337,725	33,172	kW	\$13.00	431,235	
64									
65 Energy Charge	11,804,030	kWh	\$0.015966	188,463	12,289,759	kWh	\$0.018892	232,178	
66									
67 <b>Total Revenues</b>				<b>\$ 541,308</b>				<b>\$ 682,313</b>	<b>26.0%</b>
68									
69 <b>Monthly Use Per Customer (1)</b>						113,794	\$ 682,308	Target	
70 <b>Monthly \$ per Customers @ Proposed Equalized ROR (2)</b>						\$1,643.30			
71									
72 <b>Municipal Street Lighting</b>				<b>\$ 112,628</b>				<b>\$ 148,711</b>	
73 <b>Private Lighting</b>				<b>\$ 49,527</b>				<b>\$ 65,395</b>	

Pike County Light & Power  
Electric Rate Design  
Test Year 12 Months Ended September 30, 2024  
Rate Year 12 Months Ended September 30, 2025

Base Revenues at Present and Proposed Rates

WITHOUT PURCHASED POWER COSTS

Schedule & Cost Component	Present Rates				Proposed Rates				Change
	Quantity	Units	Base Margin Rate	Revenue	Quantity	Units	Rate	Base Margin Revenue	
74									
75 <b>TOTAL SYSTEM REVENUES</b>				<u>\$ 7,361,084</u>				<u>\$ 9,504,979</u>	<u>29.1%</u>
76									

77 **Notes:**

78 (1) Source for Use per Customer is Exhibit E-6, Schedule PMN-5-E, page 3, line 34.

79 (2) Source for \$/Month/Customer is Schedule Exhibit E-6, Schedule PMN-6-E, page 4, line 37.

80

**Exhibit E-8 - Impact of the Proposed Rate Change on Total Bill Revenues  
for the Test Year Twelve Months Ended September 30, 2025**

**PIKE COUNTY LIGHT AND POWER COMPANY**

Present and Proposed Rates

<u>Present SC1</u>		<u>Proposed SC1</u>	
Customer Charge	\$8.80 / Month	Customer Charge	\$10.80 / Month
Delivery All kWh	9.2733 ¢/kWh	Delivery All kWh	11.8297 ¢/kWh
Electric Supply	8.6475 ¢/kWh	Electric Supply	8.6475 ¢/kWh
Electric Supply Adjustment	0.1452 ¢/kWh	Electric Supply Adjustment	0.1452 ¢/kWh
<b>All kWh</b>	<u>18.0660 ¢/kWh</u>	<b>All kWh</b>	<u>20.6224 ¢/kWh</u>
Plus: Res System Benefit Charge	0.0390 ¢/kWh	Plus: Res System Benefit Charge	0.0390 ¢/kWh
Plus: Delivery State Tax Adjustment	-0.1600%	Plus: Delivery State Tax Adjustment	-0.2700%
Plus: DISC	5.0000%	Plus: DISC	0.0000%
Minimum Charge:	\$8.80 / Month	Minimum Charge:	\$10.80 / Month

**PIKE COUNTY LIGHT AND POWER COMPANY**

Present and Proposed Rates

<u>Present SC2 - Secondary Demand</u>		<u>Proposed SC2 - Secondary Demand</u>	
Customer Charge	\$17.26 / Month	Customer Charge	\$21.50 / Month
First 5 kW	\$1.21 /kW	First 5 kW	\$1.56 /kW
Over 5 kW	\$4.70 /kW	Over 5 kW	\$6.06 /kW
Hours Use of Billing Demand		First 100 HU	
First 100 Hours Use	7.9086 ¢/kWh	First 100 Hours Use	9.4594 ¢/kWh
Next 100 Hours Use	6.5488 ¢/kWh	Next 100 Hours Use	7.8330 ¢/kWh
Over 200 Hours Use	6.4263 ¢/kWh	Over 200 Hours Use	7.6864 ¢/kWh
Electric Supply	8.2263 ¢/kWh	Electric Supply	8.2263 ¢/kWh
Electric Supply Adjustment	0.2934 ¢/kWh	Electric Supply Adjustment	0.2934 ¢/kWh
Plus: Delivery State Tax Adjustment	-0.1600%	Plus: Delivery State Tax Adjustment	-0.2700%
Plus: DISC	5.0000%	Plus: DISC	0.0000%
Sales Tax on Total Bill	6.0000%	Sales Tax on Total Bill	6.0000%
Minimum Charge:	\$17.26 / Month	Minimum Charge:	\$21.50 / Month
 <u>Present SC2 - Secondary Non-Demand &amp; Non Metered</u>		 <u>Proposed SC2 - Secondary Non-Demand &amp; Non Metered</u>	
Customer Charge	\$17.26 / Month	Customer Charge	\$21.50 / Month
All kWh	9.4726 ¢/kWh	All kWh	11.3302 ¢/kWh
Separately Metered Space Heating:		Separately Metered Space Heating:	
All kWh	6.6731 ¢/kWh	All kWh	7.9824 ¢/kWh
Electric Supply	8.2263 ¢/kWh	Electric Supply	8.2263 ¢/kWh
Electric Supply Adjustment	0.2934 ¢/kWh	Electric Supply Adjustment	0.2934 ¢/kWh
Plus: Delivery State Tax Adjustment	-0.1600%	Plus: Delivery State Tax Adjustment	-0.2700%
Plus: DISC	5.0000%	Plus: DISC	0.0000%
Sales Tax on Total Bill	6.0000%	Sales Tax on Total Bill	6.0000%
Min Chrg Non Demand & Non Meter	\$17.26 / Month	Min Chrg Non Demand & Non Meter	\$21.50 / Month

**PIKE COUNTY LIGHT AND POWER COMPANY**

Present and Proposed Rates

<u>Present SC2 - Primary</u>		<u>Proposed SC2 - Primary</u>	
Customer Charge	\$140.00 / Month	Customer Charge	\$175.00 / Month
All kW	\$10.60 /kW	All kW	\$13.00 /kW
All kWh	1.5966 ¢/kWh	All kWh	1.8892 ¢/kWh
Electric Supply	7.5922 ¢/kWh	Electric Supply	7.5922 ¢/kWh
Electric Supply Adjustment	0.1275 ¢/kWh	Electric Supply Adjustment	0.1275 ¢/kWh
Plus: Delivery State Tax Adjustment	-0.1600%	Plus: Delivery State Tax Adjustment	-0.2700%
Plus: DISC	5.0000%	Plus: DISC	0.0000%
Sales Tax on Total Bill excl Exempt	6.0000%	Sales Tax on Total Bill excl Exempt	6.0000%
Minimum Charge:	\$140.00 / Month	Minimum Charge:	\$175.00 / Month

**PIKE COUNTY LIGHT AND POWER COMPANY**

Present and Proposed Rates

Present SC3 (Municipal Street Lighting - Monthly)			Proposed SC3 (Municipal Street Lighting - Monthly)		
<u>Lumens</u>	<u>Luminaire Type</u>	<u>Charge</u>	<u>Lumens</u>	<u>Luminaire Type</u>	<u>Charge</u>
Street Lighting Luminaries:			Street Lighting Luminaries:		
5,800	Sodium Vapor	\$24.73	5,800	Sodium Vapor	\$32.65
9,500	Sodium Vapor	27.09	9,500	Sodium Vapor	\$35.77
16,000	Sodium Vapor	30.76	16,000	Sodium Vapor	\$40.61
27,500	Sodium Vapor	39.49	27,500	Sodium Vapor	\$52.14
46,000	Sodium Vapor	51.95	46,000	Sodium Vapor	\$68.59
3,900	LED	28.65	3,900	LED	\$37.83
5,000	LED	28.74	5,000	LED	\$37.95
5,890	LED	29.16	5,890	LED	\$38.50
9,365	LED	35.79	9,365	LED	\$47.26
16,000	LED	30.52	16,000	LED	\$40.30
22,000	LED	31.11	22,000	LED	\$41.08
Flood Lighting Luminaries:			Flood Lighting Luminaries:		
14,500	LED	28.91	14,500	LED	\$38.17
28,700	LED	31.36	28,700	LED	\$41.41
<b>The following luminaires will no longer be installed. Charges are for existing installations only:</b>					
46,000	Sodium Vapor	43.60	46,000	Sodium Vapor	\$57.57
27,500	Sodium Vapor	39.46	27,500	Sodium Vapor	\$52.10
4,000	Mercury Vapor	17.54	4,000	Mercury Vapor	\$23.16
7,900	Mercury Vapor	21.25	7,900	Mercury Vapor	\$28.06
12,000	Mercury Vapor	27.68	12,000	Mercury Vapor	\$36.55
MUNI OVERHEAD - 15 FOOT POLE		0.60	MUNI OVERHEAD - 15 FOOT POLE		\$0.79
Underground Service Company Owns & Maintains		274.68	Underground Service Company Owns & Maintains		\$362.68
Underground Service Customer Owns & Maintains		66.48	Underground Service Customer Owns & Maintains		\$87.78
Electric Supply	7.9033 ¢/kWh		Electric Supply	7.9033 ¢/kWh	
Electric Supply Adjustment	1.1961 ¢/kWh		Electric Supply Adjustment	1.1961 ¢/kWh	
Plus: Delivery State Tax Adjustment	-0.1600%		Plus: Delivery State Tax Adjustment	-0.2700%	
Plus: DISC	5.0000%		Plus: DISC	0.0000%	
Sales Tax on Total Bill excl Exempt	6.0000%		Sales Tax on Total Bill excl Exempt	6.0000%	

**PIKE COUNTY LIGHT AND POWER COMPANY**

Present and Proposed Rates

Present SC4 (Private Area Lighting - Monthly)			Proposed SC4 (Private Area Lighting - Monthly)		
<u>Lumens</u>	<u>Luminaire Type</u>	<u>Charge</u>	<u>Lumens</u>	<u>Luminaire Type</u>	<u>Charge</u>
Private Lighting Luminaries			Private Lighting Luminaries		
5,800	Sodium Vapor	\$24.73	5,800	Sodium Vapor	\$32.65
16,000	Sodium Vapor	30.76	16,000	Sodium Vapor	\$40.61
3,900	LED	32.47	3,900	LED	\$42.87
5,000	LED	32.56	5,000	LED	\$42.99
7,250	LED	32.97	7,250	LED	\$43.53
9,365	LED	33.66	9,365	LED	\$44.44
Flood Light Luminaries			Flood Light Luminaries		
14,500	LED	35.31	14,500	LED	\$46.62
28,700	LED	37.76	28,700	LED	\$49.86
<b>The following luminaires will no longer be installed. Charges are for existing installations only:</b>					
4,000	Mercury Vapor	13.66	4,000	Mercury Vapor	\$18.04
4,000	Mercury Vapor	12.26	4,000	Mercury Vapor	\$16.19
7,900	Mercury Vapor	16.55	7,900	Mercury Vapor	\$21.85
7,900	Mercury Vapor	15.10	7,900	Mercury Vapor	\$19.94
12,000	Mercury Vapor	21.56	12,000	Mercury Vapor	\$28.47
22,500	Mercury Vapor	28.02	22,500	Mercury Vapor	\$37.00
27,500	Sodium Vapor	39.46	27,500	Sodium Vapor	\$52.10
46,000	Sodium Vapor	43.60	46,000	Sodium Vapor	\$57.57
PRIVATE OVERHEAD - 15 FOOT POLE		0.60	PRIVATE OVERHEAD - 15 FOOT POLE		\$0.79
Electric Supply		7.9316 ¢/kWh	Electric Supply		7.9316 ¢/kWh
Electric Supply Adjustment		1.8760 ¢/kWh	Electric Supply Adjustment		1.8760 ¢/kWh
Plus: Delivery State Tax Adjustment		-0.1600%	Plus: Delivery State Tax Adjustment		-0.2700%
Plus: DISC		5.0000%	Plus: DISC		0.0000%
Sales Tax on Total Bill excl Exempt		6.0000%	Sales Tax on Total Bill excl Exempt		6.0000%

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC1 Residential***

Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
			Amount	Percent		
0	\$9.23	\$10.77	\$1.54	16.7	\$0.00	16.7
50	14.11	\$16.69	2.58	18.3	\$4.40	14.0
100	18.99	\$22.61	3.62	19.1	\$8.79	13.0
200	\$28.75	\$34.44	\$5.69	19.8	\$17.59	12.3
250	33.63	\$40.36	6.73	20.0	\$21.98	12.1
300	38.51	\$46.28	7.77	20.2	\$26.38	12.0
400	\$48.28	\$58.12	\$9.84	20.4	\$35.17	11.8
500	58.04	\$69.95	11.91	20.5	\$43.96	11.7
750	82.45	\$99.55	17.10	20.7	\$65.95	11.5
1,000	\$106.86	\$129.14	\$22.28	20.9	\$87.93	11.4
1,500	155.67	\$188.32	32.65	21.0	\$131.89	11.4
2,000	204.49	\$247.50	43.02	21.0	\$175.85	11.3
2,500	253.30	\$306.69	53.39	21.1	\$219.82	11.3
3,000	302.12	\$365.87	63.75	21.1	\$263.78	11.3
3,500	350.93	\$425.05	74.12	21.1	\$307.74	11.3
4,000	399.75	\$484.24	84.49	21.1	\$351.71	11.2
4,500	448.56	\$543.42	94.86	21.1	\$395.67	11.2
5,000	497.38	\$602.60	105.23	21.2	\$439.63	11.2
<b><u>Average Use</u></b>						
674	\$75.03	\$90.55	15.52	20.7	\$59.26	11.6

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

**SC2 General Service - Non-Demand Billed**

Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
			Amount	Percent		
0	\$19.13	\$22.73	\$3.60	18.8	\$0.00	18.8
100	\$29.63	\$34.71	5.08	17.1	\$9.03	13.1
200	\$40.13	\$46.68	6.56	16.3	\$18.06	11.3
300	\$50.62	\$58.66	\$8.04	15.9	\$27.09	10.3
400	\$61.12	\$70.64	9.52	15.6	\$36.12	9.8
500	\$71.62	\$82.62	10.99	15.4	\$45.15	9.4
750	\$97.87	\$112.56	\$14.69	15.0	\$67.73	8.9
1,000	\$124.11	\$142.50	18.39	14.8	\$90.31	8.6
1,250	\$150.36	\$172.45	22.09	14.7	\$112.89	8.4
1,500	\$176.61	\$202.39	\$25.79	14.6	\$135.46	8.3
1,750	\$202.85	\$232.34	29.48	14.5	\$158.04	8.2
2,000	\$229.10	\$262.28	33.18	14.5	\$180.62	8.1
2,500	\$281.59	\$322.17	40.58	14.4	\$225.77	8.0
3,000	\$334.08	\$382.06	47.97	14.4	\$270.93	7.9
3,500	\$386.58	\$441.94	55.37	14.3	\$316.08	7.9
4,000	\$439.07	\$501.83	62.76	14.3	\$361.23	7.8
4,500	\$491.56	\$561.72	70.16	14.3	\$406.39	7.8
5,000	\$544.06	\$621.61	77.55	14.3	\$451.54	7.8

**Percent Increase Separately Metered Space Heating**

All Usage 19.6

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC2 General Service Secondary***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
7	0	\$36.25	\$43.79	\$7.53	20.8	\$0.00	20.8
7	511	\$81.04	\$94.89	\$13.84	17.1	\$46.15	10.9
7	1,022	\$120.98	\$140.45	19.47	16.1	\$92.30	9.1
7	1,533	\$157.89	\$182.56	24.67	15.6	\$138.44	8.3
7	2,044	\$194.28	\$224.08	29.79	15.3	\$184.59	7.9
7	2,555	\$230.68	\$265.60	34.92	15.1	\$230.74	7.6
7	3,066	\$267.07	\$307.12	40.05	15.0	\$276.89	7.4
7	3,577	\$303.47	\$348.64	45.18	14.9	\$323.03	7.2
7	4,088	\$339.86	\$390.16	50.30	14.8	\$369.18	7.1
7	4,599	\$376.26	\$431.69	55.43	14.7	\$415.33	7.0
7	5,110	\$412.65	\$473.21	60.56	14.7	\$461.48	6.9
10	0	\$51.88	\$63.00	\$11.12	21.4	\$0.00	21.4
10	730	\$115.87	\$136.00	\$20.14	17.4	\$65.93	11.1
10	1,460	\$172.92	\$201.09	28.17	16.3	\$131.85	9.2
10	2,190	\$225.64	\$261.25	35.60	15.8	\$197.78	8.4
10	2,920	\$277.64	\$320.56	42.93	15.5	\$263.70	7.9
10	3,650	\$329.63	\$379.88	50.25	15.2	\$329.63	7.6
10	4,380	\$381.62	\$439.20	57.57	15.1	\$395.55	7.4
10	5,110	\$433.61	\$498.51	64.90	15.0	\$461.48	7.3
10	5,840	\$485.61	\$557.83	72.22	14.9	\$527.40	7.1
10	6,570	\$537.60	\$617.15	79.55	14.8	\$593.33	7.0
10	7,300	\$589.59	\$676.46	86.87	14.7	\$659.25	7.0
25	0	\$130.02	\$159.09	\$29.07	22.4	\$0.00	22.4
25	1,825	\$289.98	\$341.59	\$51.61	17.8	\$164.81	11.3
25	3,650	\$432.61	\$504.31	71.70	16.6	\$329.63	9.4
25	5,475	\$564.43	\$654.70	90.27	16.0	\$494.44	8.5
25	7,300	\$694.41	\$802.99	108.58	15.6	\$659.25	8.0
25	9,125	\$824.39	\$951.28	126.89	15.4	\$824.07	7.7
25	10,950	\$954.37	\$1,099.57	145.20	15.2	\$988.88	7.5
25	12,775	\$1,084.35	\$1,247.86	163.51	15.1	\$1,153.69	7.3
25	14,600	\$1,214.34	\$1,396.16	181.82	15.0	\$1,318.51	7.2
25	16,425	\$1,344.32	\$1,544.45	200.13	14.9	\$1,483.32	7.1
25	18,250	\$1,474.30	\$1,692.74	218.44	14.8	\$1,648.13	7.0

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC2 General Service Secondary***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
50	0	\$260.24	\$319.23	\$58.99	22.7	\$0.00	22.7
50	3,650	\$580.17	\$684.23	\$104.06	17.9	\$329.63	11.4
50	7,300	\$865.43	\$1,009.68	144.25	16.7	\$659.25	9.5
50	10,950	\$1,129.06	\$1,310.45	181.39	16.1	\$988.88	8.6
50	14,600	\$1,389.03	\$1,607.03	218.01	15.7	\$1,318.51	8.1
50	18,250	\$1,648.99	\$1,903.62	254.63	15.4	\$1,648.13	7.7
50	21,900	\$1,908.95	\$2,200.20	291.25	15.3	\$1,977.76	7.5
50	25,550	\$2,168.92	\$2,496.78	327.87	15.1	\$2,307.39	7.3
50	29,200	\$2,428.88	\$2,793.37	364.49	15.0	\$2,637.01	7.2
50	32,850	\$2,688.84	\$3,089.95	401.11	14.9	\$2,966.64	7.1
50	36,500	\$2,948.81	\$3,386.53	437.73	14.8	\$3,296.27	7.0
100	0	\$520.69	\$639.52	\$118.83	22.8	\$0.00	22.8
100	7,300	\$1,160.55	\$1,369.51	\$208.96	18.0	\$659.25	11.5
100	14,600	\$1,731.08	\$2,020.41	289.34	16.7	\$1,318.51	9.5
100	21,900	\$2,258.34	\$2,621.95	363.61	16.1	\$1,977.76	8.6
100	29,200	\$2,778.26	\$3,215.12	436.86	15.7	\$2,637.01	8.1
100	36,500	\$3,298.19	\$3,808.29	510.10	15.5	\$3,296.27	7.7
100	43,800	\$3,818.12	\$4,401.45	583.34	15.3	\$3,955.52	7.5
100	51,100	\$4,338.05	\$4,994.62	656.58	15.1	\$4,614.78	7.3
100	58,400	\$4,857.97	\$5,587.79	729.82	15.0	\$5,274.03	7.2
100	65,700	\$5,377.90	\$6,180.96	803.06	14.9	\$5,933.28	7.1
100	73,000	\$5,897.83	\$6,774.12	876.30	14.9	\$6,592.54	7.0
150	0	\$781.14	\$959.81	\$178.66	22.9	\$0.00	22.9
150	10,950	\$1,740.93	\$2,054.79	\$313.87	18.0	\$988.88	11.5
150	21,900	\$2,596.72	\$3,031.15	434.43	16.7	\$1,977.76	9.5
150	32,850	\$3,387.61	\$3,933.45	545.84	16.1	\$2,966.64	8.6
150	43,800	\$4,167.50	\$4,823.20	655.70	15.7	\$3,955.52	8.1
150	54,750	\$4,947.39	\$5,712.96	765.57	15.5	\$4,944.40	7.7
150	65,700	\$5,727.28	\$6,602.71	875.43	15.3	\$5,933.28	7.5
150	76,650	\$6,507.17	\$7,492.46	985.29	15.1	\$6,922.16	7.3
150	87,600	\$7,287.06	\$8,382.21	1,095.15	15.0	\$7,911.04	7.2
150	98,550	\$8,066.96	\$9,271.96	1,205.01	14.9	\$8,899.93	7.1
150	109,500	\$8,846.85	\$10,161.71	1,314.87	14.9	\$9,888.81	7.0

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC2 General Service Secondary***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
200	0	\$1,041.60	\$1,280.09	\$238.50	22.9	\$0.00	22.9
200	14,600	\$2,321.30	\$2,740.08	\$418.77	18.0	\$1,318.51	11.5
200	29,200	\$3,462.36	\$4,041.88	579.52	16.7	\$2,637.01	9.5
200	43,800	\$4,516.88	\$5,244.95	728.07	16.1	\$3,955.52	8.6
200	58,400	\$5,556.74	\$6,431.29	874.55	15.7	\$5,274.03	8.1
200	73,000	\$6,596.59	\$7,617.63	1,021.03	15.5	\$6,592.54	7.7
200	87,600	\$7,636.45	\$8,803.96	1,167.52	15.3	\$7,911.04	7.5
200	102,200	\$8,676.30	\$9,990.30	1,314.00	15.1	\$9,229.55	7.3
200	116,800	\$9,716.16	\$11,176.63	1,460.48	15.0	\$10,548.06	7.2
200	131,400	\$10,756.01	\$12,362.97	1,606.96	14.9	\$11,866.57	7.1
200	146,000	\$11,795.87	\$13,549.30	1,753.44	14.9	\$13,185.07	7.0
<b><u>Average Use</u></b>							
9	2,776	\$260.39	\$300.43	\$40.03	15.4	\$250.70	7.8

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC2 General Service Primary***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
100	0	\$1,329.96	\$1,559.28	\$229.31	17.2	\$0.00	17.2
100	7,300	\$1,459.14	\$1,705.07	\$245.93	16.9	\$597.35	12.0
100	14,600	\$1,588.31	\$1,850.86	262.55	16.5	\$1,194.71	9.4
100	21,900	\$1,717.49	\$1,996.65	279.16	16.3	\$1,792.06	8.0
100	29,200	\$1,846.66	\$2,142.44	295.78	16.0	\$2,389.41	7.0
100	36,500	\$1,975.84	\$2,288.24	312.40	15.8	\$2,986.77	6.3
100	43,800	\$2,105.01	\$2,434.03	329.01	15.6	\$3,584.12	5.8
100	51,100	\$2,234.19	\$2,579.82	345.63	15.5	\$4,181.47	5.4
100	58,400	\$2,363.36	\$2,725.61	362.25	15.3	\$4,778.83	5.1
100	65,700	\$2,492.54	\$2,871.40	378.86	15.2	\$5,376.18	4.8
100	73,000	\$2,621.71	\$3,017.19	395.48	15.1	\$5,973.54	4.6
150	0	\$1,917.37	\$2,246.42	\$329.05	17.2	\$0.00	17.2
150	10,950	\$2,111.13	\$2,465.11	\$353.98	16.8	\$896.03	11.8
150	21,900	\$2,304.89	\$2,683.79	378.90	16.4	\$1,792.06	9.2
150	32,850	\$2,498.65	\$2,902.48	403.83	16.2	\$2,688.09	7.8
150	43,800	\$2,692.41	\$3,121.17	428.75	15.9	\$3,584.12	6.8
150	54,750	\$2,886.18	\$3,339.86	453.68	15.7	\$4,480.15	6.2
150	65,700	\$3,079.94	\$3,558.54	478.60	15.5	\$5,376.18	5.7
150	76,650	\$3,273.70	\$3,777.23	503.53	15.4	\$6,272.21	5.3
150	87,600	\$3,467.46	\$3,995.92	528.45	15.2	\$7,168.24	5.0
150	98,550	\$3,661.23	\$4,214.60	553.38	15.1	\$8,064.27	4.7
150	109,500	\$3,854.99	\$4,433.29	578.30	15.0	\$8,960.30	4.5
200	0	\$2,504.77	\$2,933.56	\$428.79	17.1	\$0.00	17.1
200	14,600	\$2,763.12	\$3,225.14	\$462.02	16.7	\$1,194.71	11.7
200	29,200	\$3,021.47	\$3,516.72	495.26	16.4	\$2,389.41	9.2
200	43,800	\$3,279.82	\$3,808.31	528.49	16.1	\$3,584.12	7.7
200	58,400	\$3,538.17	\$4,099.89	561.73	15.9	\$4,778.83	6.8
200	73,000	\$3,796.52	\$4,391.47	594.96	15.7	\$5,973.54	6.1
200	87,600	\$4,054.86	\$4,683.06	628.19	15.5	\$7,168.24	5.6
200	102,200	\$4,313.21	\$4,974.64	661.43	15.3	\$8,362.95	5.2
200	116,800	\$4,571.56	\$5,266.22	694.66	15.2	\$9,557.66	4.9
200	131,400	\$4,829.91	\$5,557.81	727.89	15.1	\$10,752.36	4.7
200	146,000	\$5,088.26	\$5,849.39	761.13	15.0	\$11,947.07	4.5

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

**SC2 General Service Primary**

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
500	0	\$6,029.17	\$7,056.40	\$1,027.22	17.0	\$0.00	17.0
500	36,500	\$6,675.05	\$7,785.35	\$1,110.31	16.6	\$2,986.77	11.5
500	73,000	\$7,320.92	\$8,514.31	1,193.39	16.3	\$5,973.54	9.0
500	109,500	\$7,966.80	\$9,243.27	1,276.47	16.0	\$8,960.30	7.5
500	146,000	\$8,612.67	\$9,972.23	1,359.56	15.8	\$11,947.07	6.6
500	182,500	\$9,258.54	\$10,701.19	1,442.64	15.6	\$14,933.84	6.0
500	219,000	\$9,904.42	\$11,430.14	1,525.73	15.4	\$17,920.61	5.5
500	255,500	\$10,550.29	\$12,159.10	1,608.81	15.2	\$20,907.37	5.1
500	292,000	\$11,196.17	\$12,888.06	1,691.89	15.1	\$23,894.14	4.8
500	328,500	\$11,842.04	\$13,617.02	1,774.98	15.0	\$26,880.91	4.6
500	365,000	\$12,487.92	\$14,345.98	1,858.06	14.9	\$29,867.68	4.4
750	0	\$8,966.18	\$10,492.09	\$1,525.92	17.0	\$0.00	17.0
750	54,750	\$9,934.99	\$11,585.53	\$1,650.54	16.6	\$4,480.15	11.5
750	109,500	\$10,903.80	\$12,678.97	1,775.17	16.3	\$8,960.30	8.9
750	164,250	\$11,872.61	\$13,772.41	1,899.79	16.0	\$13,440.45	7.5
750	219,000	\$12,841.42	\$14,865.84	2,024.42	15.8	\$17,920.61	6.6
750	273,750	\$13,810.24	\$15,959.28	2,149.04	15.6	\$22,400.76	5.9
750	328,500	\$14,779.05	\$17,052.72	2,273.67	15.4	\$26,880.91	5.5
750	383,250	\$15,747.86	\$18,146.15	2,398.30	15.2	\$31,361.06	5.1
750	438,000	\$16,716.67	\$19,239.59	2,522.92	15.1	\$35,841.21	4.8
750	492,750	\$17,685.48	\$20,333.03	2,647.55	15.0	\$40,321.36	4.6
750	547,500	\$18,654.29	\$21,426.46	2,772.17	14.9	\$44,801.51	4.4
1,000	0	\$11,903.18	\$13,927.79	\$2,024.61	17.0	\$0.00	17.0
1,000	73,000	\$13,194.93	\$15,385.71	\$2,190.78	16.6	\$5,973.54	11.4
1,000	146,000	\$14,486.68	\$16,843.63	2,356.94	16.3	\$11,947.07	8.9
1,000	219,000	\$15,778.43	\$18,301.54	2,523.11	16.0	\$17,920.61	7.5
1,000	292,000	\$17,070.18	\$19,759.46	2,689.28	15.8	\$23,894.14	6.6
1,000	365,000	\$18,361.93	\$21,217.37	2,855.45	15.6	\$29,867.68	5.9
1,000	438,000	\$19,653.67	\$22,675.29	3,021.61	15.4	\$35,841.21	5.4
1,000	511,000	\$20,945.42	\$24,133.20	3,187.78	15.2	\$41,814.75	5.1
1,000	584,000	\$22,237.17	\$25,591.12	3,353.95	15.1	\$47,788.28	4.8
1,000	657,000	\$23,528.92	\$27,049.04	3,520.12	15.0	\$53,761.82	4.6
1,000	730,000	\$24,820.67	\$28,506.95	3,686.28	14.9	\$59,735.35	4.4

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

**SC2 General Service Primary**

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Base Rate Change		Supply Costs	Total Bill Percent Change
				Amount	Percent		
1,500	0	\$17,777.20	\$20,799.19	\$3,021.99	17.0	\$0.00	17.0
1,500	109,500	\$19,714.82	\$22,986.06	\$3,271.25	16.6	\$8,960.30	11.4
1,500	219,000	\$21,652.44	\$25,172.94	3,520.50	16.3	\$17,920.61	8.9
1,500	328,500	\$23,590.06	\$27,359.81	3,769.75	16.0	\$26,880.91	7.5
1,500	438,000	\$25,527.69	\$29,546.69	4,019.00	15.7	\$35,841.21	6.5
1,500	547,500	\$27,465.31	\$31,733.56	4,268.25	15.5	\$44,801.51	5.9
1,500	657,000	\$29,402.93	\$33,920.43	4,517.50	15.4	\$53,761.82	5.4
1,500	766,500	\$31,340.55	\$36,107.31	4,766.75	15.2	\$62,722.12	5.1
1,500	876,000	\$33,278.18	\$38,294.18	5,016.01	15.1	\$71,682.42	4.8
1,500	985,500	\$35,215.80	\$40,481.06	5,265.26	15.0	\$80,642.72	4.5
1,500	1,095,000	\$37,153.42	\$42,667.93	5,514.51	14.8	\$89,603.03	4.4
2,000	0	\$23,651.21	\$27,670.59	\$4,019.38	17.0	\$0.00	17.0
2,000	146,000	\$26,234.70	\$30,586.42	\$4,351.72	16.6	\$11,947.07	11.4
2,000	292,000	\$28,818.20	\$33,502.25	4,684.05	16.3	\$23,894.14	8.9
2,000	438,000	\$31,401.70	\$36,418.08	5,016.39	16.0	\$35,841.21	7.5
2,000	584,000	\$33,985.19	\$39,333.91	5,348.72	15.7	\$47,788.28	6.5
2,000	730,000	\$36,568.69	\$42,249.75	5,681.06	15.5	\$59,735.35	5.9
2,000	876,000	\$39,152.19	\$45,165.58	6,013.39	15.4	\$71,682.42	5.4
2,000	1,022,000	\$41,735.68	\$48,081.41	6,345.73	15.2	\$83,629.49	5.1
2,000	1,168,000	\$44,319.18	\$50,997.24	6,678.06	15.1	\$95,576.56	4.8
2,000	1,314,000	\$46,902.68	\$53,913.07	7,010.40	14.9	\$107,523.63	4.5
2,000	1,460,000	\$49,486.17	\$56,828.91	7,342.73	14.8	\$119,470.70	4.3
<b><u>Average Use</u></b>							
256	105,514	\$5,029.75	\$5,810.42	780.68	15.5	\$8,634.13	5.7

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC3 Municipal Street Lighting***

<u>Lumens</u>	<u>Luminaire Type</u>	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Base Rate Change</u>	
				<u>Amount</u>	<u>Percent</u>
Street Lighting Luminaries:					
5,800	Sodium Vapor	\$24.73	\$32.65	\$7.92	32.0
9,500	Sodium Vapor	\$27.09	\$35.77	\$8.68	32.0
16,000	Sodium Vapor	\$30.76	\$40.61	\$9.85	32.0
27,500	Sodium Vapor	\$39.49	\$52.14	\$12.65	32.0
46,000	Sodium Vapor	\$51.95	\$68.59	\$16.64	32.0
3,900	LED	\$28.65	\$37.83	\$9.18	32.0
5,000	LED	\$28.74	\$37.95	\$9.21	32.0
5,890	LED	\$29.16	\$38.50	\$9.34	32.0
9,365	LED	\$35.79	\$47.26	\$11.47	32.0
16,000	LED	\$30.52	\$40.30	\$9.78	32.0
22,000	LED	\$31.11	\$41.08	\$9.97	32.0
Flood Lighting Luminaries:					
14,500	LED	\$28.91	\$38.17	\$9.26	32.0
28,700	LED	\$31.36	\$41.41	\$10.05	32.0
The following luminaires will no longer be installed. Charges are for existing installations only:					
46,000	Sodium Vapor	\$43.60	\$57.57	\$13.97	32.0
27,500	Sodium Vapor	\$39.46	\$52.10	\$12.64	32.0
4,000	Mercury Vapor	\$17.54	\$23.16	\$5.62	32.0
7,900	Mercury Vapor	\$21.25	\$28.06	\$6.81	32.0
12,000	Mercury Vapor	\$27.68	\$36.55	\$8.87	32.0
MUNI OVERHEAD - 15 FOOT POLE		\$0.60	\$0.79	\$0.19	32.0
Underground Service Company Owns & Maintains		\$274.68	\$362.68	\$88.00	32.0
Underground Service Customer Owns & Maintains		\$66.48	\$87.78	\$21.30	32.0

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison  
Reflecting Proposed Rate Changes

***SC4 Private Area Lighting***

Present SC4 (Private Area Lighting - Monthly)			Proposed Rate	Base Rate Change	
<u>Lumens</u>	<u>Luminaire Type</u>	<u>Charge</u>		<u>Amount</u>	<u>Percent</u>
Private Lighting Luminaries					
5,800	Sodium Vapor	\$24.73	\$32.65	\$7.92	32.0
16,000	Sodium Vapor	\$30.76	\$40.61	\$9.85	32.0
3,900	LED	\$32.47	\$42.87	\$10.40	32.0
5,000	LED	\$32.56	\$42.99	\$10.43	32.0
7,250	LED	\$32.97	\$43.53	\$10.56	32.0
9,365	LED	\$33.66	\$44.44	\$10.78	32.0
Flood Light Luminaries					
14,500	LED	\$35.31	\$46.62	\$11.31	32.0
28,700	LED	\$37.76	\$49.86	\$12.10	32.0

The following luminaires will no longer be installed. Charges are for existing installations only:

4,000	Mercury Vapor	\$13.66	\$18.04	\$4.38	32.0
4,000	Mercury Vapor	\$12.26	\$16.19	\$3.93	32.0
7,900	Mercury Vapor	\$16.55	\$21.85	\$5.30	32.0
7,900	Mercury Vapor	\$15.10	\$19.94	\$4.84	32.0
12,000	Mercury Vapor	\$21.56	\$28.47	\$6.91	32.0
22,500	Mercury Vapor	\$28.02	\$37.00	\$8.98	32.0
27,500	Sodium Vapor	\$39.46	\$52.10	\$12.64	32.0

**PIKE COUNTY LIGHT AND POWER COMPANY**

Statement of Revenues for the  
Twelve Months Ending September 30, 2025  
(At Current Rates)

<u>Customer Classification</u>	<u>Base Rate Revenue (\$)</u>	<u>Supply Costs &amp; Other Charges Revenue (\$)</u>	<u>Total Revenue (\$)</u>
SC 1 - Residential	\$3,761,388	\$3,314,806	\$7,076,193
Secondary - Customer Charges	\$201,852	21,861	\$223,714
SC No. 2 - Secondary - Demand	2,839,444	3,445,912	6,285,357
SC No. 2 - Secondary - Non Demand	121,241	143,302	264,544
SC No. 2 Primary	562,960	1,066,633	1,629,593
SC 3 - Municipal Street Lighting	117,133	44,332	161,465
SC 4 - Private Area Lighting	<u>51,509</u>	<u>21,388</u>	<u>72,897</u>
Total	\$7,655,528	\$8,058,234	\$15,713,762

Note: Pike has other operating revenues of \$125,100

Statement of Total Number of Customers  
Served at September 30, 2025

SC 1 - Residential	<span style="color: blue;">4,476</span>
SC No. 2 - Secondary - Demand	<span style="color: blue;">963</span>
SC No. 2 - Secondary - Non Demand	<span style="color: blue;">11</span>
SC No. 2 Primary	<span style="color: blue;">9</span>
SC 3 - Municipal Street Lighting	<span style="color: blue;">12</span>
SC 4 - Private Area Lighting	<span style="color: blue;"><u>78</u></span>
Total	<span style="color: blue;"><u>5,550</u></span>

**PIKE COUNTY LIGHT AND POWER COMPANY**

Tariff Regulations 52 Pa. Code § 53.52(b)(3) to (6)

53.52(b)(3) to (4) -- Statement of the number of electric customers whose bills will be increased and the annual increase in dollars.

<u>Customer Classification</u>	<u>Customers @ September 30, 2025</u>	<u>Annual Increase (\$)</u>
SC 1 - Residential	4,476	\$818,384
SC No. 2 - Secondary - Customer Charges		42,091
SC No. 2 - Secondary - Demand	963	486,075
SC No. 2 - Secondary - Non Demand	11	18,935
SC No. 2 Primary	9	97,368
SC 3 - Municipal Street Lighting	12	27,389
SC 4 - Private Area Lighting	78	12,044
Total	<u>5,550</u>	<u>\$1,502,286</u>

53.52(b)(5) to (6) -- Statement of the number of gas customers whose bills will be decreased and the annual decrease in dollars.

<u>Customer Classification</u>	<u>Customers @ September 30, 2025</u>	<u>Annual Decrease (\$)</u>
SC 1 - Residential	0	\$0
SC No. 2 - Secondary - Demand	0	0
SC No. 2 - Secondary - Non Demand	0	0
SC No. 2 Primary	0	0
SC 3 - Municipal Street Lighting	0	0
SC 4 - Private Area Lighting	<u>0</u>	<u>0</u>
Total	<u>0</u>	<u>\$0</u>

**PIKE COUNTY LIGHT & POWER COMPANY**

Bill Comparison Rate Year

**Summary of Proposed Increases**

	<u>Sales</u>	<u>Delivery Charges</u>	<u>SBC</u>	<u>FTA</u>	<u>Delivery STAS</u>	<u>Default Svc</u>	<u>Default Svc Sales Tax</u>	<u>Delivery Sales Tax</u>	<u>Total</u>
<u>Revenue:</u>									
Service Classification No. 1	35,464,237	\$1,014,036	\$0	(\$188,761)	(\$6,891)	\$0	\$0	\$0	\$818,384
Service Classification No. 2									
Secondary - Customer Charges		\$49,586	\$0	(\$10,093)	(\$356)	\$0	\$0	\$2,954	\$42,091
Secondary - Demand Billed	34,751,778	\$597,234	\$0	(\$141,972)	(\$4,736)	\$0	\$0	\$35,550	\$486,075
Secondary - Non-Demand Billed	1,441,402	\$23,780	\$0	(\$6,062)	(\$198)	\$0	\$0	\$1,415	\$18,935
<u>Primary</u>	<u>12,289,759</u>	<u>\$119,352</u>	<u>\$0</u>	<u>(\$28,148)</u>	<u>(\$942)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$7,105</u>	<u>\$97,368</u>
Service Classification No. 2	48,482,938	789,951	0	(186,275)	(6,231)	0	0	47,023	644,469
Service Classification No. 3	328,097	\$31,578	\$0	(\$5,857)	(\$214)	\$0	\$0	\$1,882	\$27,389
Service Classification No. 4	<u>152,075</u>	<u>\$13,886</u>	<u>\$0</u>	<u>(\$2,575)</u>	<u>(\$94)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$828</u>	<u>\$12,044</u>
<b>Total</b>	<b><u>84,427,347</u></b>	<b><u>\$1,849,451</u></b>	<b><u>\$0</u></b>	<b><u>(\$383,468)</u></b>	<b><u>(\$13,430)</u></b>	<b><u>\$0</u></b>	<b><u>\$0</u></b>	<b><u>\$49,733</u></b>	<b><u>\$1,502,286</u></b>

Average Price per kWh (cents per kWh):

Service Classification No. 1	2.859	0.000	-0.532	-0.019	0.000	0.000	0.000	2.308
Service Classification No. 2								
Secondary - Demand Billed	1.719	0.000	-0.409	-0.014	0.000	0.000	0.102	1.399
Secondary - Non-Demand Billed	1.650	0.000	-0.421	-0.014	0.000	0.000	0.098	1.314
Primary	0.971	0.000	-0.229	-0.008	0.000	0.000	0.058	0.792
Service Classification No. 2	1.629	0.000	-0.384	-0.013	0.000	0.000	0.097	1.329
Service Classification No. 3	9.625	0.000	-1.785	-0.065	0.000	0.000	0.574	8.348
Service Classification No. 4	9.131	0.000	-1.694	-0.062	0.000	0.000	0.544	7.920
<b>Total</b>	<b>2.191</b>	<b>0.000</b>	<b>-0.454</b>	<b>-0.016</b>	<b>0.000</b>	<b>0.000</b>	<b>0.059</b>	<b>1.779</b>

Percentage Increases

Service Classification No. 1	27.0%	0.0%	-100.0%	111.8%	0.0%	0.0%	0.0%	11.6%
Service Classification No. 2								
Secondary - Demand Billed	21.0%	0.0%	-100.0%	107.7%	0.0%	0.0%	20.9%	7.7%
Secondary - Non-Demand Billed	19.6%	0.0%	-100.0%	107.7%	0.0%	0.0%	19.4%	7.2%
Primary	21.2%	0.0%	-100.0%	114.3%	0.0%	0.0%	21.2%	6.0%
Service Classification No. 2	21.2%	0.0%	-100.0%	108.3%	0.0%	0.0%	21.1%	7.7%
Service Classification No. 3	27.0%	0.0%	-100.0%	114.0%	0.0%	0.0%	26.8%	17.0%
Service Classification No. 4	27.0%	0.0%	-100.0%	114.8%	0.0%	0.0%	26.8%	16.5%
<b>Total</b>	<b>24.2%</b>	<b>0.0%</b>	<b>-100.0%</b>	<b>106.7%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>21.4%</b>	<b>9.6%</b>

**PIKE COUNTY LIGHT & POWER COMPANY**

Rate Year

**Revenue Summary at Current Rates**

	<u>Sales</u>	<u>Delivery Charges</u>	<u>SBC</u>	<u>DISC</u>	<u>Delivery STAS</u>	<u>Default Svc</u>	<u>Default Serv Sales Tax</u>	<u>Delivery Sales Tax</u>	<u>Total</u>
<b>Revenue:</b>									
Service Classification No. 1	35,464,237	\$3,761,388	\$13,830	\$188,761	(\$6,040)	\$3,118,255	\$0	\$0	\$7,076,193
Service Classification No. 2									
Secondary - Customer Charges		201,852		10,093	(323)			\$12,092	223,714
Secondary - Demand Billed	34,751,778	2,839,444	0	141,972	(4,543)	\$2,960,744	\$177,645	\$170,094	6,285,357
Secondary - Non-Demand Billed	1,441,402	121,241	0	6,062	(194)	\$122,803	\$7,368	\$7,263	264,544
<u>Primary</u>	<u>12,289,759</u>	<u>562,960</u>	<u>0</u>	<u>28,148</u>	<u>(901)</u>	<u>\$948,737</u>	<u>\$56,924</u>	<u>\$33,724</u>	<u>1,629,593</u>
Service Classification No. 2	48,482,938	3,725,499	0	186,275	(5,961)	4,032,285	241,937	223,172	8,403,207
Service Classification No. 3	328,097	117,133	0	5,857	(187)	\$29,855	\$1,791	\$7,017	161,465
Service Classification No. 4	152,075	51,509	0	2,575	(82)	\$14,915	\$895	\$3,086	72,897
<b>Total</b>	<b>84,427,347</b>	<b>\$7,655,528</b>	<b>\$13,830</b>	<b>\$383,468</b>	<b>(\$12,271)</b>	<b>\$7,195,309</b>	<b>\$244,623</b>	<b>\$233,275</b>	<b>\$15,713,762</b>

Average Price per kWh (cents per kWh):

Service Classification No. 1	10.606	0.039	0.532	-0.017	8.793	0.000	0.000	19.953
Service Classification No. 2								
Secondary - Demand Billed	8.171	0.000	0.409	-0.013	8.520	0.511	0.489	18.086
Secondary - Non-Demand Billed	8.411	0.000	0.421	-0.013	8.520	0.511	0.504	18.353
Primary	4.581	0.000	0.229	-0.007	7.720	0.463	0.274	13.260
Service Classification No. 2	7.684	0.000	0.384	-0.012	8.317	0.499	0.460	17.332
Service Classification No. 3	35.701	0.000	1.785	-0.057	9.099	0.546	2.139	49.212
Service Classification No. 4	33.871	0.000	1.694	-0.054	9.808	0.588	2.029	47.935
<b>Total</b>	<b>9.068</b>	<b>0.016</b>	<b>0.454</b>	<b>-0.015</b>	<b>8.522</b>	<b>0.290</b>	<b>0.276</b>	<b>18.612</b>

**PIKE COUNTY LIGHT & POWER COMPANY**

Rate Year

***Revenue Summary at Proposed Rates***

	<u>Sales</u>	<u>Delivery Charges</u>	<u>SBC</u>	<u>DISC</u>	<u>Delivery STAS</u>	<u>Default Svc</u>	<u>Default Serv Sales Tax</u>	<u>Delivery Sales Tax</u>	<u>Total</u>
<u>Revenue:</u>									
Service Classification No. 1	35,464,237	\$4,775,423	\$13,830	\$0	(\$12,931)	\$3,118,255	\$0	\$0	\$7,894,577
Service Classification No. 2									
Secondary - Customer Charges		251,438		0	(679)			\$15,046	\$265,805
Secondary - Demand Billed	34,751,778	3,436,678	0	0	(9,279)	\$2,960,744	\$177,645	\$205,644	6,771,432
Secondary - Non-Demand Billed	1,441,402	145,021	0	0	(392)	\$122,803	\$7,368	\$8,678	283,478
<u>Primary</u>	<u>12,289,759</u>	<u>682,313</u>	<u>0</u>	<u>0</u>	<u>(1,842)</u>	<u>\$948,737</u>	<u>\$56,924</u>	<u>\$40,828</u>	<u>1,726,961</u>
Service Classification No. 2	48,482,938	4,515,450	0	0	(11,513)	4,032,285	241,937	255,150	9,047,676
Service Classification No. 3	328,097	148,711	0	0	(402)	\$29,855	\$1,791	\$8,899	188,854
Service Classification No. 4	152,075	65,395	0	0	(177)	\$14,915	\$895	\$3,913	84,941
<b>Total</b>	<b>84,427,347</b>	<b>\$9,504,979</b>	<b>\$13,830</b>	<b>\$0</b>	<b>(\$25,022)</b>	<b>\$7,195,309</b>	<b>\$244,623</b>	<b>\$267,962</b>	<b>\$17,216,048</b>

Average Price per kWh (cents per kWh):

Service Classification No. 1	13.465	0.039	0.000	-0.036	8.793	0.000	0.000	22.261
Service Classification No. 2								
Secondary - Demand Billed	9.889	0.000	0.000	-0.027	8.520	0.511	0.592	19.485
Secondary - Non-Demand Billed	10.061	0.000	0.000	-0.027	8.520	0.511	0.602	19.667
Primary	5.552	0.000	0.000	-0.015	7.720	0.463	0.332	14.052
Service Classification No. 2	9.313	0.000	0.000	-0.024	8.317	0.499	0.526	18.662
Service Classification No. 3	45.325	0.000	0.000	-0.122	9.099	0.546	2.712	57.560
Service Classification No. 4	43.002	0.000	0.000	-0.116	9.808	0.588	2.573	55.855
<b>Total</b>	<b>11.258</b>	<b>0.016</b>	<b>0.000</b>	<b>-0.030</b>	<b>8.522</b>	<b>0.290</b>	<b>0.317</b>	<b>20.392</b>

**PIKE COUNTY LIGHT & POWER COMPANY**

Monthly Billing Comparison\*  
Reflecting Proposed Delivery Rate Changes  
Includes Supply Costs

<u>SC</u>	<u>Demand (kW)</u>	<u>Monthly Usage (kWh)</u>	<u>Bill at Present Rates</u>	<u>Bill at Proposed Rates</u>	<u>Change Amount</u>	<u>Percent</u>
1	n/a	674	134.29	149.81	15.52	11.6
2	9.0	2,776	511.09	551.12	40.03	7.8

\* Basis for bill impacts used in the "Notice of Proposed Changes".

**PIKE COUNTY LIGHT AND POWER COMPANY**

Impact of Proposed Rate Change on Total Billed Revenue  
For the 12 Months Ending September 2025

Service Class	Type of Service	Annual Bills	Total Sales (kWh)	Total Revenue at:		Increase:	
				Present Rates	Proposed Rates	Rev Change	Percent Change
1	Residential Service	53,714	35,464,237	7,076,193	7,894,577	818,384	11.6%
2	General Sec - Customer Charge			223,714	265,805	42,091	18.8%
3	General Secondary - Demand	11,558	34,751,778	6,285,357	6,771,432	486,075	7.7%
4	General Secondary - Non-Demand	137	1,441,402	264,544	283,478	18,935	7.2%
5	General Primary Service	108	12,289,759	1,629,593	1,726,961	97,368	6.0%
6	Municipal Street Lighting	144	328,097	161,465	188,854	27,389	17.0%
7	Private Area Lighting	<u>935</u>	<u>152,075</u>	<u>72,897</u>	<u>84,941</u>	<u>12,044</u>	<u>16.5%</u>
Total		66,596	84,427,347	15,713,762	17,216,048	1,502,286	9.6%

\* For comparison purposes, an estimated electric supply charge for retail access customers has been included in total revenues.

**PIKE COUNTY LIGHT AND POWER COMPANY**

Impact of Proposed Rate Change on Delivery Billed Revenue  
For the 12 Months Ending September 2025

Service Class	Type of Service	Annual Bills	Total Sales (kWh)	Delivery Revenue at:		Increase:	
				Present Rates	Proposed Rates	Rev Change	Percent Change
1	Residential Service	53,714	35,464,237	3,761,388	4,775,423	1,014,036	27.0%
2				201,852	251,438	49,586	24.6%
3	General Secondary - Demand	11,558	34,751,778	2,839,444	3,436,678	597,234	21.0%
4	General Secondary - Non-Demand	137	1,441,402	121,241	145,021	23,780	19.6%
5	General Primary Service	108	12,289,759	562,960	682,313	119,352	21.2%
6	Municipal Street Lighting	144	328,097	117,133	148,711	31,578	27.0%
7	Private Area Lighting	<u>935</u>	<u>152,075</u>	<u>51,509</u>	<u>65,395</u>	<u>13,886</u>	<u>27.0%</u>
Total		66,596	84,427,347	7,655,528	9,504,979	1,849,451	24.2%

**BEFORE THE**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission  
v.  
Pike County Light & Power Company (electric)

:  
:  
:  
: DOCKET NO. R-2024-3052359  
:  
:  
:

**Pike County Light and Power Company (Electric)**

**Statement No. 3**

**Direct Testimony of**

**Steven Grandinali**

**Q. Please state your name and business address.**

A. My name is Steven L. Grandinali and my business address is One Hundred Avenue K, Matamoras, Pa 18336.

**Q. By whom are you employed and in what capacity?**

A. I am a consultant employed by Pike County Light & Power Company ("Pike" or the "Company").

**Q. Please provide your educational background and professional experience.**

A. I have a Bachelor's of Engineering in Electrical Engineering from Stevens Institute of Technology and a Master's of Business Administration in Organizational Behavior from Iona University. I was employed for 28 years by Consolidated Edison Company of New York, and its wholly owned subsidiary, Orange & Rockland Utilities Corporation in various capacities, including, but not limited to, customer service, new construction, control center operations, electric operations, emergency management, and electrical engineering. In 2016, I was employed by Pike County Light & Power Company ("Pike" or the "Company") as the Company's General Manager until retiring in 2021. In that position I was responsible for all operations at Pike.

Since 2021, I have provided services to Pike as a consultant, on an as-needed basis, in areas including operations, engineering, regulatory report preparation and other related functions.

**Q. Have you previously sponsored testimony before the Pennsylvania Public Utility Commission ("PAPUC")?**

A. Yes, in 2019 I provided testimony in both Pike's electric and gas LTTIP filings. Also, in 2020-2021, I provided testimony in Pike's electric and gas rate cases.

**Q. What is the purpose of your testimony in this proceeding?**

A. I will provide an overview of Pike's electric system that serves the five municipalities in Pike County, which include Matamoras Borough, Westfall Township, Milford Borough, Milford Township and Dingmans Township, Pennsylvania, discuss Pike's electric system improvement projects as presented in the Company's Distribution Electric Long Term Infrastructure Improvement Plan ("LTIIP") that was submitted to the PAPUC on October 5, 2020 at Docket No. P-2020-3022285, electric metering equipment, vegetation management program requirements, and additional staffing needs.

**Q. Please provide an overview of Pike's electric system that serves the territory in Pennsylvania.**

A. Pike serves approximately 5,350 electric customers of which 1,050 are commercial, 4,210 are residential and 90 are lighting. Pike territory is served primarily from two 34.5 kV feeders that originate from Orange and Rockland Utilities in New York State. The Borough of Matamoras and a small commercial area of Westfall are served by two 13.2 kV feeders from the Matamoras Substation with backup circuit tie capability to a 13.2 kV distribution circuit from Orange and Rockland Utilities. The substation is normally fed by a 34.5 kV circuit "A" with a backup service being provided by a second 34.5 kV circuit "B" through an automatic transfer switch

located at the substation. The western portion of the Pike service territory of Milford Borough and Township, and Westfall and Dingmans Township are supplied by a long radial feed from the 34.5 kV circuit "B". In the event of a power outage on circuit "B", power will be restored with switching as long as the outage location is up stream of the Circuit "A" tie point. If the outage is down stream from the Circuit A tie point, approximately 2,600 customers could be without power until repairs are completed. In addition, due to the geography of the area, side roads off of State Route 209 from Westfall to Dingman Township are supplied with radial single or three phase laterals via step down transformers or directly from the 34.5 kV line to the last customers.

**Q. Please describe the major plant expenditures that Pike plans to complete over the next five years.**

A. In 2020, the Company submitted a Long-Term Infrastructure Improvement Plan. Included in the plan is funding for recurring pole inspections and defective pole replacements along with six system improvement projects. The details of the Company's capital program are described in the following sections:

**1. The recurring Annual Pole Inspection and Replacement**

**Program:** The Company has focused much of its reliability and system improvement efforts on defective pole replacements. Originally planned as a 12-year cycle, the Company accelerated pole inspections and defective pole replacements in 2017 and 2018, resulting in the Company replacing over one hundred (100) poles along with the pole top apertures. In 2019, the company inspected over 1,000 poles resulting in over 60 poles replaced in 2020. In 2020, pole inspections lagged due to Covid

restrictions; however, from 2021 through 2024, the Company continued with its accelerated pole inspection program resulting in over 150 additional defective poles being replaced. The emphasis on replacement of defective poles has been to focus on the "main-line" of the two 34.5 kV circuits from the Delaware River into Milford Borough and Township and associated laterals. The second stage of priority is to replace defective poles with new equipment installed, such as transformers, regulators and reclosers or in areas where system improvement work such as voltage conversions are being undertaken. By the end of 2024 Pike had inspected virtually all poles in its service territory and replaced virtually all defective poles.

2. **The following four projects are inter-related and will be constructed in phases to continue to create the second 34.5 kV electric supply to Milford Borough. These projects are effectively completed:**

**Capital-Reliability Project, Old Milford Road to Route 209:** This project is a reliability improvement project initiated under the prior ownership (i.e., O & R) to replace, convert and extend approximately 6,000 feet of electric distribution. It was undertaken to extend the 35.4 kV and 13.2 kV lines, connecting two previously completed phases. This project has improved system reliability by creating a distribution loop into Milford Borough. This loop would also provide the initial

construction or link for a second 34.5 kV from the current source or from an alternate supply.

**Installation of 1500 feet of Civil portion for Second 34.5 kV supply along Route 209:** This project is on hold pending the Milford sewer project.

**Capital-Reliability Project, Old Milford Road to Cummins Hill Road:** This project replaced approximately 4,000 feet of aging 34.5 kV distribution circuits. Consistent with the Company's strategy to improve the reliability of the 34.5 kV system the project included construction of a 13.2 kV underbuild along its entirety.

**ROW Improvement of 116-2-34:** This project, completed in 2024, provides a second 34.5 kV tie between Circuit "A" and Circuit "B" with the tie point being closer to the load, improving reliability of the 34.5 kV distribution system for customers at the end of Circuit "B". The project included construction of a 13.2 kV underbuild which will serve as a future alternate feed for the commercial load along Route 209 that is currently being fed radially by a single 13.2 kV feeder. The Company's plan is to keep any load growth off the 34.5 kV distribution system to minimize its exposure to distribution system faults. The additional 13.2 kV feeder allows for future growth in the area without compromising the reliability of the 34.5 kV system.

3. **13.2 kV Infrastructure and Capacity Improvement along Route 209, Milford:** This project is included in the LTIIP. As the vacant land is developed along Route 209 and Route 6 between Cummins Hill Road and the Milford Borough line, the existing 34.5 kV to 13.2 kV 1500 kVa step-down transformer banks will no longer be able to service the existing or new load during normal and contingency conditions. In keeping with Company's plan to reduce the 34.5 kV system's exposure to distribution system anomalies, the plan is to install two 9-MVA, 34.5 kV to 13.2 kV pad-mounted transformers. The transformers will be placed strategically to provide reliability for new and existing loads along Routes 209 and 6.
4. **Extend 34.5 kV along Route 6 to Route 84:** This project is in the LTIIP. In order to provide reliable service to existing and new business loads along and around the Route 6 and Route 84 exchange, it will be necessary to reconductor and convert the approximately 4,700 feet of existing 2.4 kV to a higher voltage. This project is consistent with the Company's plan for improving reliability by constructing an interconnection to PJM. As with previous projects, a 34.5 kV circuit will be constructed along with a 13.2 kV underbuild. The 34.5 kV circuit will act as an express capable serving the entirety of the Company's load via a future feed from PJM. The 13.2 kV circuit will pick up the distribution loads along Route 6. As with the Route 209/6 corridor, the two proposed 34.5 kV to 13.2 kV pad mounted

transformers in Project No.3 above will be strategically placed to serve the underbuild. This 34.5kv line extension, rebuild and underbuild project commenced in the last quarter 2024 and should be completed in 2025.

**Q. Please describe the Company's existing meter reading system.**

A. The Company has an Itron PC-based handheld meter reading software system called MF-RS that works with the FC300 handheld meter reading devices. The support for the MV-RS system ended on December 31, 2021. The Company had an annual user subscription at a cost of \$4,530 prior to the end of support for the MV-RS system. The Company had been using the MV-RS system and the FC300 handhelds since 2017. The Company can no longer purchase batteries for the handheld devices or receive any updates to the MV-RS software. The FC300 systems operate on an outdated Windows version which was a cybersecurity risk to the Company.

**Q. What are the details of the Nighthawk AMI meter reading system?**

A. Nighthawk is an Advanced Metering Infrastructure ("AMI") meter data collection and management solution from Tesco that works with gas ERT meter reading collection. The Company plans to purchase this system to replace the aging MF-RS system. Nighthawk AMI is scalable and can be installed over time because it will be able to read the Company's existing meters that have ERT devices, both for electric and gas. The Nighthawk system is a cloud-based meter reading system that allows for running reports and monitoring meter reading data in real time. Nighthawk has zero infrastructure outside of

the electric meter itself. The system uses cell signals which is why no additional hardware is required on poles or towers. The Nighthawk system provides data storage and access in the cloud through the application. Nighthawk provides regular software updates and houses data on servers which meet the ISO 27001 information security standard. AMI allows for remote disconnection and reconnection of electric meters, remote electric demand reset, outage notification and management, and the meters are bi-directional prepared for solar with detailed delivered, received, and net usage. The Nighthawk system has reporting capabilities for outages, detailed usage summaries for customers, and full company usage reporting. The Company will allow customers to opt out of installation of AMI. If customer refuses to have an AMI meter installed, the customer will be charged a monthly fee for manual reading of \$41.98 per month for manual meter reads. That amount compensates us for the amount of travel time, average hourly rate of the meter reader, fringe benefits and transportation costs to manually read the customer meter. The full cost of the Nighthawk AMI system which includes replacing all electric meters, the hosted AMI system, AMI setup and configuration, network design and system planning, billing system integration, project management, onsite training and documentation, and the first-year annual fee for the AMI support and maintenance, hosting, licensing, and communications cost is approximately a \$1,240,000 capital investment. The Company would complete the AMI project over an 18-month time period.

**Q. Please explain the Vegetation Management program:**

A. The Company's two 34.5 kV feeds and two main 13.2 kV distribution circuits represent a total overhead primary

mileage of approximately 100 miles. The circuits are located within Pike County. Pike maintains this system on a five-year for the 13.2 kV and three year for the 34.5 kV system vegetation maintenance cycles. In addition, the Company implemented a hazardous tree response program that works with Municipalities to identify problem areas, along with off-cycle hot spotting and routine patrols. The hot spotting and hazardous tree removal initiatives are above the scope of the normal maintenance cycles, but in spite of the additional efforts put forth, they have not eliminated tree related outages. Tree related outages are the largest cause of interruptions in the service territory to both operating voltage systems. For the Twelve Months Ended September 30, 2024, tree caused outages represented 42% of all interruptions; 46% of customers effected and 36% of the Customer minutes of interruption. The cost to complete a full five-year tree trimming cycle is estimated to be approximately one million dollars or \$200,000 annually. Each voltage trimming cycle is typically completed within a three-month time frame in each year of the cycle. The annual amounts spent vary based on the work required for each circuit depending on, for example, whether there is blight, significant growth spurts and/or the severity of storms. As shown in Exhibit E-4, Schedule 8, Pike spent \$165,555 during the Twelve Months Ended September 30, 2022, \$99,414 during the Twelve Months ended September 30, 2023 and \$254,273 during the Twelve Months Ended September 30, 2024, or \$173,081 on average during those periods. For the Test Year (i.e., the Twelve Months Ended September 30, 2024), the tree trimming costs charged to expense amounted to \$146,252. Schedule 8 adjusts the Test Year Level of expense to increase it by \$26,800. This will allow the

Company to continue its existing program and to continue off cycle and hazardous tree removals in an effort to reduce potential tree related outages.

**Q. Are you proposing any staffing changes in Pike?**

- A. Yes, Pike has a relatively small staff in Pennsylvania, and we need an additional person to help support our workload. As shown on Exhibit E-4, Schedule 4, page 2 of 2, the Company has plans to hire an Assistant General Manager, along with an electric Systems Planner for Pike Electric. The Assistant General Manager will perform several tasks including having direct supervision of and coordination of gas planning work, scheduling and assigning all work to the Company's contractors, updating project statuses in the corporate work management system ("WMS"), preparing and filing all gas related Public Utility Commission Report filings and coordinating with the General Manager on all updates for the gas long term infrastructure improvement plans. The estimated annual wages for this employee would be \$140,000. 35.7 percent of the expense portion of the salary for this position (\$50,000) was allocated to Pike's electric operations based on the current gas vs. electric customer split. \$20,000 will be allocated to Pike Gas expense, and the remaining \$70,000 will be allocated to capital between electric and gas at the 85/15 split. The second position is a Systems Planner, which will be allocated 100% to Pike Electric. The Systems Planner will perform several tasks including planning, scheduling and implementing maintenance and inspection programs on the electric system facilities, approving operations & maintenance contractor time sheets and invoices, designing and coordinating meter operations technician primary and secondary

metering for three phase new business or state line metering projects, and serving as a liaison with electric new business and street light applicants and contractors. The estimated annual wages for this employee would be \$100,000. 10.0 percent of the expense portion of the salary for this position (\$10,000) was allocated to Pike's electric operation, and the remaining \$90,000 will be allocated to capital for Pike Electric. There will be no allocation to Pike Gas for this employee.

**Q. Does that conclude your testimony?**

A. Yes it does. I reserve the right to update or amend my testimony.



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

### **Verification of Customer Notice**

Pike County Light & Power Company has provided the following notice of its electric base rate increase:

1. Notices to customers of the proposed increases was mailed to all Pike County Light & Power Electric customers on January 14, 2025;
2. Notice of a Rate Increase has been posted in the Company's offices at 105 Schneider Lane, Milford, PA 18337 on January 14, 2025. This notice is the same notice as the notice mailed to customers;
3. Notice of a Rate Increase for Pike County Light & Power Electric was delivered on behalf of the Company to two local newspapers, the Pike County Courier (Straus News) and the Pike County Dispatch, for publication, on January 14, 2025; and
4. Notice of a Rate Increase that was posted on the Company's website [www.pclpeg.com](http://www.pclpeg.com) on January 14, 2025. This notice is the same notice that was mailed to customers.

I, Charles Lennox, Senior Vice President and Chief Financial Officer, on behalf of Pike County Light & Power Company, hereby state that the facts set forth in the foregoing document are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at hearing in this matter. This verification is made subject to the penalties of 18 Pa.C.S.s. § 4904 relating to unsworn falsification to authorities.

---

Charles Lennox  
Senior Vice President and Chief Financial Officer  
Pike County Light & Power Company

Dated: January 14, 2025



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

## NOTICE OF PROPOSED ELECTRIC RATE CHANGES

01/14/2025

To Our Electric Customer

Pike County Light and Power Company, Inc. is filing a request with the Pennsylvania Public Utility Commission (PUC) to increase your Electric rates as of October 1, 2025. This notice describes the company's rate request, the PUC's role, and what actions you can take.

Pike County Light and Power Company, Inc. has requested an overall rate increase of \$1,874,600 per year, if the company's entire request is approved, customer bills would increase as follows:

- Residential customers using 674 kWh's per month would increase from \$134.29 to \$149.81 per month or by 11.6% including estimated energy charges.
- SC2 Primary Customers using 105,514 kWh's per month would increase from \$13,663.88 to \$14,444.55 per month or by 5.7% including estimated energy charges and sales tax .
- SC2 Secondary Demand Customers using 3,308 kWh's per month would increase from \$597.02 per month to \$642.40 per month or by 7.6% including estimated energy charges and sales tax.
- SC2 Secondary Non-Demand Customers using 532 kWh's per month would increase from \$123.03 per month to \$134.49 per month or by 9.3% including estimated energy charges and sales tax.
- Municipal Street Lighting customer bills would increase on average from \$1,011.41 per month to \$1,209.89 per month or by 19.6% including estimated energy charges
- Private Lighting customer bills would increase on average from \$37.31 to \$44.20 per month or by 18.5% including estimated energy charges and sales tax.

To find out your customer class or how the requested increase may affect your electric bill, contact Pike County Light & Power Company at (855) 855-2050. The rates requested by the company may be found in TARIFF SUPPLEMENT NO. 105 TO TARIFF-ELECTRIC PA PUC NO. 8. You may examine the material filed with the PUC which explains the requested increase and the reasons for it. A copy of this material is kept at Pike County Light & Power's office.

The state agency that approves rates for public utilities is the PUC. The PUC will examine the requested rate increase and can prevent existing rates from changing until it investigates and/or holds hearings on the request. The company must prove that the requested rates are reasonable. After examining the evidence, the PUC may grant all, some, or none of the request or may reduce existing rates. The PUC may change the amount of the rate increase or decrease requested by the utility for each customer class. As a result, the rate charged to you may be different than the rate requested by the company and shown above. There are three ways to challenge a company's request to change its rates:



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

1. You can file a formal complaint. If you want a hearing before a PUC judge, you must file a formal complaint. By filing a formal complaint, you assure yourself the opportunity to take part in hearings about the rate increase request. All complaints should be filed with the PUC before March 15, 2025. If no formal complaints are filed, the Commission may grant all, some or none of the request without holding a hearing before a judge.
2. You can send the PUC a letter telling why you object to the requested rate increase. Sometimes there is information in these letters that makes the PUC aware of problems with the company's service or management. This information can be helpful when the PUC investigates the rate request. Send your letter or formal complaint form to the Pennsylvania Public Utility Commission, Post Office Box 3265, Harrisburg PA 17105-3265.
3. You can be a witness at a public input hearing. Public input hearings are held if the Commission opens an investigation of the company's rate request and if there is a large number of customers interested in the case. At these hearings you have the opportunity to present your views in person to the PUC judge hearing the case and the company representatives. All testimony given "under oath" becomes part of the official rate case record. These hearings are held in the service area of the company.

Pike County Light & Power Company



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

## PUBLIC NOTICE ELECTRIC RATES

Pike County Light and Power Company, Inc. is filing a request with the Pennsylvania Public Utility Commission (PUC) to increase your electric rates as of October 1, 2025. The Company has requested an overall rate increase of \$1,874,600 per year. If the company's entire request is approved, the total customer bill would increase as follows:

- Residential customers using 674 kWh's per month would Increase from \$134.29 to \$149.81 per month or by 11.6% including estimated energy charges.
- SC2 Primary Customers using 105,514 kWh's per month would Increase from \$13,663.88 to \$14,444.55 per month or by 5.7% including estimated energy charges and sales tax .
- SC2 Secondary Demand Customers using 3,308 kWh's per month would Increase from \$597.02 per month to \$642.40 per month or by 7.6% including estimated energy charges and sales tax.
- SC2 Secondary Non-Demand Customers using 532 kWh's per month would Increase from \$123.03 per month to \$134.49 per month or by 9.3% including estimated energy charges and sales tax.
- Municipal Street Lighting customer bills would increase on average from \$1,011.41 per month to \$1,209.89 per month or by 19.6% including estimated energy charges
- Private Lighting customer bills would increase on average from \$37.31 to \$44.20 per month or by 18.5% including estimated energy charges and sales tax.

The company has requested the rate increase because it has incurred and will realize increased operating expenses since its last rate change in 2021. These expenses include the financing of investments in new and replacement infrastructure, as well as increased operating costs due to normal operating conditions and other regulatory demands to meet customer service and reliability requirements. Customers can contact the company at (855) 855-2050 to get further information on the proposed increases, or to find out what action they may take.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing Docket No. R-2024-3052359

Data Responses to 52 Pa. Code Sections 53.52

(1) The specific reasons for each change.

**Response:** Pike is not earning an adequate return on equity to finance its construction budget.

(2) The total number of customers served by the utility.

**Response:** Pike serves approximately 5,348 electric customers.

(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

**Response:** All SC1, SC2, SC3 and SC4 customers will be impacted by the rate change.

(4) The effect of the change on the utility's customers.

**Response:** See Exhibit E-8.

(5) The direct or indirect effect of the proposed change on the utility's revenue and expenses.

**Response:** See Exhibit E-4, Summary.

(6) The effect of the change on the service rendered by the utility.

**Response:** Service levels will not change, but Pike's ability to raise capital at a lower cost will improve.

(7) A list of factors considered by the utility in its determination to make the change.

**Response:** N/A

(8) Studies undertaken by the utility in order to draft its proposed change.

**Response:** N/A

(10) Plans the utility has for introducing or implementing the changes with respect to its ratepayers.

**Response:** General rate increase utilizing the Cost of Service Study included as Exhibit E-6.

(11) Commission orders or rulings applicable to the filing.

**Response:** Not applicable.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing Docket No. R-2024-3052359

Data Responses to 52 Pa. Code Sections 53.52

**Part (b)** Whenever a public utility files a tariff, revision or supplement which will increase or decrease the bills to its customers, it shall submit in addition to the requirements of subsection (a), to the Commission, with the tariff, revision or supplement, statements showing the following:

(1) The specific reasons for each increase or decrease.

**Response:** A delivery rate Increase is necessary to provide a reasonable rate of return to the Company's investors.

(2) The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing.

**Response:** Please refer to Exhibit E-1, Schedules 3 and 4.

(3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

**Response:** Please refer to Exhibit E-5, Schedule 6.

(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

**Response:** Please refer to Exhibit E-8.

(5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

**Response:** None.

(6) A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

**Response:** None.

**Part (c)** If a public utility files a tariff, revision or supplement which it is calculated will increase the bills of a customer or a group of customers by an amount, when projected to an annual basis, exceeding 3% of the operating revenues of the utility—subsection (b)(4) divided by the operating revenues of the utility for a 12-month period as defined in subsection (b)(2)—or which it is calculated will increase the bills of 5% or more of the number of customers served by the utility—subsection (b)(3) divided by subsection (a)(2)—it shall submit to the Commission with the tariff, revision or supplement, in addition to the statements required by subsections (a) and (b), all of the following information:

(1) A statement showing the utility's calculation of the rate of return earned in the 12-month period referred to in subsection (b)(2), and the anticipated rate of return or operating ratio to be earned when the tariff, revision or supplement becomes effective. The rate base used in this calculation shall be supported by summaries of original cost for the rate of return calculation. When an

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing Docket No. R-2024-3052359

**Data Responses to 52 Pa. Code Sections 53.52**

operating ratio is used in this calculation, it shall be supported by studies of margin above operation and maintenance expense plus depreciation as referred to in § 53.54(b)(2)(B).

**Response:** See Exhibit E-4 and E-3.

(2) A detailed balance sheet of the utility as of the close of the period referred to in subsection (b)(2).

**Response:** See Exhibit E-1, Schedule 1.

(3) A summary, by detailed plant accounts, of the book value of the property of the utility at the date of the balance sheet required by paragraph (2).

**Response:** See Exhibit E-1, Schedule 2.

(4) A statement showing the amount of the depreciation reserve, at the date of the balance sheet required by paragraph (2), applicable to the property, summarized as required by paragraph (3).

**Response:** See Exhibit E-1, Schedule 2.

(5) A statement of operating income, setting forth the operating revenues and expenses by detailed accounts for the 12-month period ending on the date of the balance sheet required by paragraph (2).

**Response:** See Exhibit E-1, Schedule 3.

(6) A brief description of a major change in the operating or financial condition of the utility occurring between the date of the balance sheet required by paragraph (2) and the date of transmittal of the tariff, revision or supplement. As used in this paragraph, a major change is one which materially alters the operating or financial condition of the utility from that reflected in paragraphs (1)—(5).

**Response:** There were no significant changes.

(d) If a utility renders more than one type of public service, such as electric and gas, information required by § § 53.51—53.53 (relating to information furnished with the filing of rate changes), except subsection (c)(2), relates solely to the kind of service to which the tariff or tariff supplement is applicable. In subsection (c)(2), the book value of property used in furnishing each type of public service, as well as the depreciation reserve applicable to the property, shall be shown separately.

**Response:** Exhibit E-1, Schedules 2 and 4 show Pike's electric and gas information separately.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**GENERAL FILING INFORMATION—PIKE ELECTRIC  
SUMMARY OF FILING**

1. Provide a summary discussion of the rate change request, including specific reasons for each increase or decrease. Also provide a breakdown which identifies the revenue requirement value of the major items generating the requested rate change.

**Response: Please refer to pages 4-10 of the direct testimony of the Accounting Panel (Statement No. 2).**

2. Identify the proposed witnesses for all statements and schedules of revenues, expenses, taxes, property, valuation and the like.

**Response: See below**

**Statement 1 - Cost of Service / Rate Panel witnesses are Paul M. Normand and Debbie L. Gajewski**

**Statement 2 – Accounting Panel witnesses are Charles Lenns and Matthew Lenns**

**Statement 3 – Steve Grandinali**

3. Provide a single page summary table showing, at present and at proposed rates, together with references to the filing information, the following as claimed for the fully adjusted test year:

Revenues

Operating Expenses

Operating Income

Rate Base

Rate of Return (produced)

**Response: Please refer to Exhibit E-4, Summary.**

4. Whenever a major generating plant is placed in operating service or removed from operating service the utility shall separately indicate the effect of the plant addition or removal from service upon rate base, revenue, expense, tax, income and revenue requirement as it affects the test year.

**Response: N/A – Pike has no generating assets.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 52.52

**B. GENERAL DESCRIPTION OF UTILITY OPERATIONS**

1. Provide a corporate history including the dates of original incorporation, subsequent mergers and acquisitions. Indicate all counties, cities and other governmental subdivisions to which service is provided, including service areas outside this Commonwealth, and the total number of customers or billed units in the areas served.

**Response: Pike County Light & Power Company was officially incorporated as a subsidiary of Orange County Public Service Company of Port Jervis, NY on May 17, 1910. The Company merged with two local gas companies on October 8, 1913, Pike County Gas Company and Matamoras Gas Company. In 1914, Pike merged with Milford Electric Company, Milford Township Electric Company and Westfall Electric Company. In 1926 the Company merged with Rockland Light and Power Company of New Jersey, and further acquired the Will Rift Light and Power Company in 1927, and by 1929 the Company bought Dingman Township Electric Company. In 1958, the Company merged with Orange and Rockland Electric Company of New York and became Orange and Rockland Utilities, Inc. Orange and Rockland Utilities was acquired by Con Edison in 1998 and continued to operate as a subsidiary of O&R until 2016. In 2016 Orange & Rockland sold the Company to Corning Natural Gas Holding Corporation. On July 6, 2022, Corning Natural Gas Holding Corporation was acquired by Argo Infrastructure Partners, and the Company's parent name was changed to Corning Energy Corporation. The Company provides electricity to the townships of Westfall, Milford, NE Dingman and the boroughs of Matamoras and Milford. The Company provides natural gas service to the township of Westfall and the borough of Matamoras.**

2. Provide a description of the property of the utility and an explanation of the system's operation, and supply the following, using available projections if actual data is unavailable:

- a. A schedule of generating capability showing for the test year, and for the two consecutive 12-month periods prior to the test year, net dependable capacity in KW by unit, plant capacity factor by unit, and total fuel consumption by type and cost for each unit, if available, or for each station, and operation and maintenance expenses by station.

**Response: N/A – Pike has no power generating assets.**

:

b. A schedule showing for the test year and for the 12-month period immediately prior to the test year the scheduled and unscheduled outages—in excess of 48 hours—for each station, the equipment or unit involved, the date the outage occurred, duration of the outage, maintenance expenses incurred for each outage, if available, and amounts reimbursable from suppliers or insurance companies.

**Response: N/A – Pike has no power generating assets.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

c. A schedule for each unit retired during the test year or subsequent to the end of the test year, which shows the unit's KW capacity, hours of operation during the test year, net output generated, cents/KWH of maintenance and fuel expenses, and date of retirement.

**Response: N/A – Pike has no power generating assets.**

d. A schedule showing latest projections of capacity additions and retirements—costs and KW—and reserve capacity at the time of peak for at least 10 years beyond the test year, including the inservice dates—actual or expected—and AFDC cutoff dates—if different from inservice dates—for all new generating units coming on line during or subsequent to the test year, if claimed.

**Response: N/A – Pike has no power generating assets.**

3. Provide an overall system map, including and labeling all generating plants, transmission substations—indicate voltage, transmission system lines—indicate voltage, and all interconnection points with other electric utilities, power pools, and other like systems.

**Response: Maps of the Company's system are available for inspection at its offices at 105 Schneider Lane, Milford, Pa. 18337.**

**A. RATE BASE—UNADJUSTED TO ADJUSTED BASIS**

1. Provide a schedule showing the test year rate base and rates of return at original cost less accrued depreciation under present rates and under proposed rates. Claims made on this schedule should be cross-referenced to appropriate supporting schedules.

**Response: Please refer to Exhibit E-4 and E-3.**

2. If the schedule provided in response to item 1, is based upon a future test year, provide a similar schedule which is based upon actual data for the 12-month period immediately prior to the test year.

**Response: Please refer to Exhibits E-4 and E-3.**

**B. RATE BASE SUPPORTING SCHEDULES**

1. If a claim is made for plant held for future use, supply the following:
  - a. A description of the plant or land site and its cost and any accumulated depreciation.
  - b. The expected date of use for each item claimed.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

- c. An explanation as to why it is necessary to acquire each item in advance of date of use.
- d. The data when each item was acquired.
- e. The date when each item was placed in plant held for future use.

**Response: N/A – Pike does have any future use property.**

- 2. If a claim is made for construction work in progress, provide a supporting schedule which sets forth separately, revenue-producing and nonrevenue producing amounts, and include, for each category a summary of all work orders, amounts expended at the end of the test year and anticipated in service dates. Indicate if the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion dates and estimated total amounts to be spent on each project.

**Response: N/A – All CWIP closed to Plant in Service.**

- 3. If a claim is made for materials and supplies or fuel inventory provide a supporting schedule for each claim showing the latest actual 13 monthly balances and showing in the case of fuel inventory claims, the type of fuel, and location, as in station, and the quantity and price claimed.

**Response: Please refer to Exhibit E-3, Schedule 4.**

- 4. If a claim is made for cash working capital provide a supporting schedule setting forth the method and all detailed data utilized to determine the cash working capital requirement. If not provided in the support data provide a lead-lag study of working capital, completed no more than 6 months prior to the rate increase filing.

**Response: Please refer to Exhibit E-3, Schedule 3 for the Company's Working Capital Summary. The Lead Lag Study based on the Twelve Month Ended September 30, 2024. Workpapers are available in Excel or hard copy upon request.**

- 5. If a claim is made for compensating bank balances, provide the following information:

**Response: N/A – The Company is not requesting the inclusion of compensating bank balances.**

- 6. Explain in detail by statement or exhibit the appropriateness of additional claims or the use of a method not previously mentioned, in the claimed rate base.

**Response: The Company included the average prepaid balance for property taxes and the PaPUC Assessment, in Rate Base (see Exhibit E-3, Schedule 5). The Company also included the unamortized balance of Regulatory Assets for Deferred Storm and Rate Case costs in Rate Base (see Exhibit G-3, Schedule 6).**

**C. OPERATING INCOME STATEMENT**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

1. Prepare a Statement of Income including:

- a. The book, or budgeted, statement for the test year.

**Response: Please refer to Exhibit E-4, Summary.**

- b. Adjustments to annualize and normalize under present rates, including an elimination of the effects on income of the energy cost rate and state tax adjustment surcharge.

**Response: Please refer to Exhibit E-4, Schedule 1.**

- c. The income statement under present rates after adjustment.

**Response: Please refer to Exhibit E-4, Summary.**

- d. The adjustment for the revenue requested.

**Response: Please refer to Exhibit E-4, Summary.**

- e. The income statement under requested rates after adjustment.

**Response: Please refer to Exhibit E-4, Summary.**

**D. INCOME STATEMENT SUPPORTING SCHEDULES**

1. Provide a schedule showing all revenues and expenses for the test year and for the 12-month period immediately prior to the test year.

**Response: Please refer to Exhibit E-1, Schedule 4.**

2. Provide a summary of test year adjustments which sets forth the effect of the adjustment upon the following: operating revenues, operating expenses, taxes other than income taxes, operating income before income taxes, State income tax, Federal income tax and income available for return

**Response: Please refer to Exhibit E-4. Summary, Page 1 through 3.**

3. List and explain all nonrecurring or extraordinary expenses incurred in the test year and all expenses included in the test year which do not occur yearly but are of a nature that they do occur over an extended period of years, for example, non-yearly maintenance programs, and the like.

**Response: The Company did not have any extraordinary or non-recurring expenses during the history Test Year (i.e., the Twelve Months Ended September 30, 2024).**

4. As a separate item, list extraordinary property losses related to property previously included in cost of service when the gain or loss on this property has occurred or is likely to occur in the future test

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

year. The proposed ratemaking treatment of extraordinary gains and losses must also be disclosed. Sufficient supporting data must be provided.

**Response: The Company did not have any extraordinary property gains or losses related to plant or other storm related damage to facilities from Hurricane Riley.**

5. Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued and amounts written off in each of the last 3 calendar years.

**Response: As of December 31, 2023 Pike had an uncollectable reserve balance of \$61,622. For the Twelve Months Ended December 31, 2023, 2022 and 2021 the actual amounts written off were \$54,996.72, \$41,170.36 and \$30,337.90, respectively. Please note that the net uncollectible write-offs listed above are for both electric and gas revenues.**

6. Supply detailed calculations to support the total claim for rate case expense, including supporting data for outside service rendered. Provide the items comprising the estimated rate case expense claim for the current rate case.

**Response: The Company estimated total rate case expense to be \$250,000, of which 85% or 212,500 was allocated to electric operations. Outside consulting cost were estimated to be \$85,000 for Legal Services, \$75,000 for Accounting / Revenue Requirement, and \$75,000 for Cost of Service / Rate Design. Printing and legal notices were estimated to be \$15,000. The estimate is based on an assumption that the Company will be able to settle the Case with parties. The cost would be higher if the case must be litigated. The Company has limited internal resources available to devote to the rate filings and as a result, must rely on services provided by outside legal counsel and consultants.**

7. Submit schedules for the test year and for the 12-month period immediately prior to the test year showing by major components, if included in claimed test year expenses, the expenses incurred in each of the following expense categories.

- a. Miscellaneous general expenses, including account 930.

- b. Outside service expenses.

- c. Regulatory commission expenses.

- d. Advertising expenses, including advertising engaged in by trade associations whenever the utility has claimed a contribution to the trade association as a ratemaking claim—provide explanation of types and purposes of such advertising.

- e. Research and development expenses—provide a listing of major projects.

- f. Charitable and civic contributions, by recipient and amount.

Explain major variances between the test year expenses and those expenses for the prior 12-month period.

**Response: Please see the table below. Intercompany charges were escalated using the Consumer Price index of 1.0%. Direct expenses of Pike were not escalated. The amortization of deferred storm charges increased to reflect a four year amortization of Hurricane Riley and other minor storm costs. The four year amortization of projected rate case cost is shown**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**in Exhibit E-4, Schedule 9. Charitable contributions are charged below the line and were not included in the Company’s rate request. The estimated level of donations for the future Test Year Ended September 30, 2025, was based on the actual contributions made by the Company over the last two fiscal years.**

FERC Account	Description	Twelve Months Ended	
		09/30/24	09/30/25
930	Miscellaneous General Expense		
	Direct Charges	38,514	38,514
	Intercompany Charges	9,631	9,631
923	Outside Service Expense		
	Direct Charges	197,397	205,293
	Intercompany Charges	193,080	200,804
928	Regulatory Commission Expense:		
	PaPUC Assessment	38,066	38,066
	Amortization of Deferred Storm Charges	195,528	225,216
	Amortization of Rate Case Costs	61,613	114,713
	All Other	1,275	-
917	Informational Advertising Expense	30,589	30,589
930	Research & Development Expense	-	-
426	Charitable Contributions	2,175	532
(a)	Charitable contributions are charged below the line and are not part of the Company's rate request.		
(b)	Estimated based on the average contributions charged to account 426 for the twenty-four months ended September 30, 2024.		

8. Provide an analysis by function of charges by affiliates, for the test year and the 12-month period immediately prior to the test year, for services rendered included in the operating expenses of the filing company. Explain the nature of the service and the basis on which charges or allocations are made, including a copy of an applicable contract. Also, explain major variances between the charges for the test year and the corresponding charges for the prior 12-month period.

**Response: Please refer to Exhibit E-1, Schedules 5 and 6 and Exhibit E-3, Schedule 1, Page 3. The testimony of Charles Lenns and Matthew Lenns discussed the intercompany cost allocations.**

9. Prepare a detailed schedule for the test year showing types of social and service organization memberships paid for, the cost thereof, the accounting treatment and whether included in claimed test year expenses.

**Response: Below are the payments made to Service Organizations during the Twelve Months Ended September 30, 2024 that were charged to FERC account 917 and included in the Test Year level of expense:**

**Pike County Chamber of Commerce                      \$1,627.75**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

Greater Pike Community Foundation	<u>1,360.00</u>
Total	<u>\$2,987.75</u>

10. Provide the following payroll and employee benefit data—regular and overtime—separately for the test year and for the 12-month period immediately prior to the test year:

- a. The average and year-end number of employees and the unadjusted annual payroll expense and employee benefit expense associated with union personnel.

**Response: Refer to response b. below for all employees included in payroll.**

- b. The average and year-end number of employees and the unadjusted annual payroll expense and employee benefit expense associated with nonunion personnel.

**Response: Pike maintained a staff of 11 employees (9 union and 2 non-union) during the Twelve Months Ended September 30, 2024. Electric payroll expense shown on Exhibit E-4, Schedule 4 for Pike employees was \$255,762. Administrative payroll costs allocated from Corning Natural Gas was \$141,214. Total direct and allocated employee benefit expense including 401(k), employee benefit insurance costs and workers insurance costs, excluding payroll taxes was \$424,813. Payroll taxes shown on Exhibit E-4, Schedule 13 amounted to \$117,436.**

- c. The average and year-end number of employee and the unadjusted annual payroll expense and employee benefit expense associated with management employee, if different than b.

**Response: N/A – Amounts included in 10b. above.**

- d. A summary of the wage rate, salary and employee benefit changes granted or to be granted during the year.

**Response: The Company's annual overall wage increase was targeted to 4.0%.**

- e. The claimed test year payroll expense and employee benefit expense. The percentage of payroll expense and employee benefit expense applicable to operation and maintenance expenses and the basis thereof.

**Response: The payroll expense for the Twelve Month Ended September 30, 2025 would be \$422,104, including new hires. Total direct and allocated employee benefit expense, excluding payroll taxes would be \$455,513. Payroll taxes shown on Exhibit E-4, Schedule 13 amounted to \$36,881.**

**Payroll expense represents 12.2% (\$422,104 / \$3,452,900) of O&M excluding Purchased Power Costs. Employee benefit costs represent 13.2% (\$455,513/\$3,452,900) of O&M expenses excluding Purchased Power costs.**

11. Describe costs relative to leasing equipment, including computer rentals, and office space, including terms and conditions of the leases. State method for calculating monthly or annual payments.

**Response: Pike does not lease any Office equipment.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

12. Submit a statement of past and anticipated changes, since the previous rate case, in major accounting procedures, explain any differences between the basis or procedure used in allocations of revenues, expenses, depreciation and taxes in the current rate case and that used in the prior rate cases, and list all internal and independent audit reports for the most recent 2 year period.

**Response: Pike was acquired by Corning Natural Gas Holding Company (“CNGH”) in 2016, and On July 6 ,2022, Corning Natural Gas Holding Corporation was acquired by Argo Infrastructure Partners, and the Company’s parent name was changed to Corning Energy Corporation. Since 2016, shared administrative expenses are allocated to Pike based on the allocation factors shown in Exhibit E-1, Schedule 6 and discussed testimony of Charles Lenns and Matthew Lenns. Further, shared administrative office space was allocated to Pike as shown in Exhibit E-3, Schedule 1, Page 3.**

13. Regardless of whether a claim for negative or positive net salvage is made, attach an exhibit showing gross salvage, cost of removal, third party reimbursements, if any, and net salvage for the test year and 4 previous years.

**Response: See Exhibit E-4, Schedule 12, Page 4. The Company has not updated the gross salvage, cost of removal, third party reimbursements study since acquisition. Data prior to the acquisition of Pike by Corning Natural Gas Holding Company in September 2016 is not available. The Company’s filing reflects the levels of net salvage and removal costs included in Appendix C to Case R-2013-2397237.**

14. State the amount of debt interest utilized for test year income tax calculations, including the amount so utilized which has been allocated from the debt interest of an affiliate, and provide details of debt interest and allocation computations.

**Response: See Exhibit E-4, Schedule 14, page 3, column 1 for the interest expense utilized. Exhibit E-2, Schedule 1 shows the weighted cost of debt.**

15. Provide a schedule for the test year of Federal and Pennsylvania taxes other than income taxes, per books, pro forma at present rates, and pro forma at proposed rates, including the following tax categories:

**Response: See Exhibit E-4, Schedule 13.**

16. Submit a schedule showing the adjustments from taxable net income per books to taxable net income pro forma under existing rates and pro forma under proposed rates, together with an explanation of all normalizing adjustments.

**Response: See Exhibit E-4, Schedule 14**

17. Submit a schedule showing for the last 5 years the income tax refunds, plus interest—net of taxes, received from the Federal government due to prior years’ claims.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**Response: The Company has not filed any claims for refunds of Federal income taxes, nor has it received any Federal income tax refunds, during the last 5 years.**

18. Furnish a breakdown of major items comprising prepaid and deferred income tax charges and other deferred income tax credits, reserves and associated reversals on liberalized depreciation.

**Response: See Exhibit E-3, Schedule 7. The Company has included as a Rate Base reduction deferred income tax liabilities, net of deferred income tax assets.**

19. Explain how the Federal corporate graduated tax rates have been reflected for rate case purposes. If the Pennsylvania jurisdictional utility is part of a multi-corporate system, explain how the tax savings are allocated to each member of the system.

**Response: Since the Tax Cuts and Jobs Act of 2017 (TCJA), the Federal Corporation income tax rate has been a flat 21%. As a result of the tax rate change in TCJA, the Company adjusted its income tax accounts to reflect federal income taxes at a flat 21% tax rate.**

20. Explain the treatment given to costs of removal in the income tax calculation and the basis for such treatment.

**Response: Pike currently capitalizes removal for assets removed from service and adds the removal cost to the depreciable basis of the replacement asset. For assets not replaced, Pike records the removal cost as a reduction in the reserve for accumulated depreciation, in order to offset the depreciation expense that was estimated on the date that the asset was placed in service.**

21. Show income tax loss/gain carryovers from previous years. Show loss/gain carryovers by years of origin and amounts remaining by years at the beginning of the test year.

**Response: The NOL carryovers are included in the consolidated tax return. Copies of consolidated income tax returns are available for inspection upon request. Pike records a deferred income tax asset for the tax benefit of its allocated share of consolidated net operating loss carryforwards. See schedules below.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

PIKE COUNTY LIGHT & POWER COMPANY - PA Taxable NOLs				
NOLs				
	NOL Created	7/6/2022	12/31/2022	Remaining
9/30/2018	1,373,020	(454,651)	(364,326)	554,043
9/30/2019	20,204			20,204
9/30/2020	535,440			535,440
9/30/2021	244,668			244,668
12/31/2023	1,400,833			1,400,833
	3,574,165	(454,651)	(364,326)	2,755,188
12/31/2022				
Taxable Income	853,402			
State Tax	57,414			
State Taxable Income	910,816			
NOL	(364,326)			
Taxable income after NOL	546,490			

Corning Energy Corporation & Subs								
Federal Net Loss Analytics 2012-2023								
Tax Year	ACP Crotona Holdings, LP	ACP Crotona Corp	Corning Energy Corporation	Corning Appliance Corporation	CNG	Pike	Total	Cumulative
9/30/2012					2,908,148		2,908,148	2,908,148
9/30/2016			346,325			89,701	436,026	3,344,174
9/30/2017			46,756				46,756	3,390,930
9/30/2019			307,862			20,229	328,091	3,719,021
9/30/2020			595,683		61,112	521,946	1,178,741	4,897,762
9/30/2021	15,588		1,356,673			181,846	1,554,107	6,451,869
7/6/2022			(553,630)		(2,908,148)	(100,250)	(3,562,028)	2,889,841
12/31/2022		3,590	2,293,522	1,539,624	-	-	3,836,736	6,726,577
12/31/2023	1,314,005	-	865,625	25,801,716	-	1,399,384	29,380,730	36,107,307

22. State whether the company eliminates tax savings by the payment of actual interest on construction work in progress not in rate base claim.

**Response: Pike does not capitalize interest. Generally, projects are completed within the year in which the project commenced.**

23. Under section 1552 of the Internal Revenue Code (26 U.S.C.A. § 1552) and 26 CFR 1.1552-1 (1983), if applicable, a parent company, in filing a consolidated income tax return for the group, must choose one of four options by which it must allocate total income tax liability of the group to the participating

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

members to determine each member’s tax liability to the Federal government (if this interrogatory is not applicable, so state):

- a. State what option has been chosen by the group.

**Response: Pike was acquired by Corning Natural Gas Holding Company (“CNGH”) in 2016, and On July 6 ,2022, Corning Natural Gas Holding Corporation was acquired by Argo Infrastructure Partners, and the Company’s parent name was changed to Corning Energy Corporation, and is a member of the ACP Crotona Holdings LP Consolidated group. The group employs method 2 under Treasury Regulation 1.1552-1. Any differences between federal income taxes allocated among the group members and actual federal income tax per the consolidated income tax return is allocated to the common parent corporation. . Please note, however, that this regulation provides guidance on how a group allocates income taxes solely for purposes of determining earnings and profits of the groups’ members, and is not relevant for purposes of determining how actual income tax liability is shared among members of the group. Treasury regulation 1.1502-6 provides that all members of the group are severally liable for the groups’ income tax liability.**

Corning Energy Corporation Federal Taxable Income 2022-2023							
Tax Year	ACP Crotona Holdings LP	ACP Crotona Corp	CEC	CNG	Appliance	Pike	Consolidated
7/6/2022			(1,160,931)	226,042	22,891	992,949	80,951
12/31/2022		(3,590)	(2,293,522)	(1,539,624)			(3,836,736)
12/31/2023	(1,314,005)	-	(865,625)	(25,801,716)		(1,399,384)	(29,380,730)

- b. Provide, in summary form, the amount of tax liability that has been allocated to each of the participating members in the consolidated income tax return for the test year and the most recent 3 years for which data is available.

**Response: The following table summarizes taxable results for the last three filed tax returns for the fiscal years ended December 31, 2023, December 31, 2022 and July 6. 2022:**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

Fiscal 12/31/2023						
	ACP Crotona Holdings LP	ACP Crotona Corp.	Corning Energy Corporation	Corning Natural Gas	Corning Appliance	Pike
Tax Income	\$ 189,595	\$ 1,500,000	\$ (866,521)	\$ (32,731,448)	\$ 30,421	\$ (1,493,011)
NOL / Deduct	1,500,000	1,500,000	-	5,277	-	-
Taxable Income	\$ (1,310,405)	\$ -	\$ (866,521)	\$ (32,736,725)	\$ 30,421	\$ (1,493,011)
Tax Liability			\$ (6,388)		\$ 6,388	
Fiscal 12/31/2022						
	ACP Crotona Holdings LP	ACP Crotona Corp.	Corning Energy Corporation	Corning Natural Gas	Corning Appliance	Pike
Tax Income	\$ 12,959	\$ 34,308	\$ (1,496,923)	\$ (363,711)	\$ 15,261	\$ 924,235
NOL / Deduct	-	38,723	-	9,360	-	-
Taxable Income	\$ 12,959	\$ (4,415)	\$ (1,496,923)	\$ (373,071)	\$ 15,261	\$ 924,235
Tax Liability		\$ 2,721	\$ (200,014)		\$ 3,204	\$ 194,089
Fiscal 7/06/2022						
	Corning Energy Corporation	Corning Natural Gas	Corning Appliance	Pike		
Tax Income	\$ (607,301)	\$ 3,301,975	\$ 22,891	\$ 1,068,473		
NOL / Deduct	-	2,987,987	-	813,722		
Taxable Income	\$ (607,301)	\$ 313,988	\$ 22,891	\$ 254,751		
Tax Liability	\$ (124,234)	\$ 65,937	\$ 4,800	\$ 53,497		

- c. Provide a schedule, in summary form, of contributions, which were determined on the basis of separate tax return calculations, made by each of the participating members to the tax liability indicated in the consolidated group tax return. Provide total amounts of actual payments to the tax depository for the tax year, as computed on the basis of separate returns of members.

**Response:** See schedule in response to question 23(b) above.

- d. Provide the most recent annual income tax return for the group.

**Response:** The Company's annual income tax return is confidential, and can be provided as a separate communication to the PAPUC.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

- e. Provide details of the amount of the net operating losses of any member allocated to the income tax returns of each of the members of the consolidated group for the test year and the 3 most recent years for which data is available, together with a summary of the actual tax payments for those years.

**Response: See response to question 23(b). See attached schedule**

- f. Provide details of the amount of net negative income taxes, after all tax credits are accounted for, of any member allocated to the income tax return of each of the members of the consolidated group for the test year and the 3 most recent years for which data is available, together with a summary of the actual tax payments for those years.

**Response: See response to 23(b).**

24. Provide detailed computations by vintage year showing State and Federal deferred income taxes resulting from the use of accelerated tax depreciation associated with post-1969 public utility property, ADR rates, and accelerated tax depreciation associated with post-1980 public utility property under the Accelerated Cost Recovery System (ACRS).

- a. Reconcile and explain any differences in the base used to calculate State and Federal deferred income taxes.

**Response: Pike was acquired in 2014. As a result, all assets are being depreciated under the current Modified Accelerated Cost Recovery System (MACRS). The basis for all plant assets is the same for State and Federal deferred income taxes. See attached schedule.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

	<b>TAX</b>	<b>BOOK</b>	<b>VARIANCE</b>
<b>Cost</b>			
Beginning Balance	35,071,243	39,582,591	(4,511,348)
PY True-up	-		-
Adj. Beginning Balance	35,071,243	39,582,591	(4,511,348)
Additions			-
Disposals	-		-
Repairs and Maintenance			-
Other Adjustments	169,951		169,951
Ending Balance	35,241,194	39,582,591	(4,341,397)
	<b>Note A</b>	<b>Note B</b>	
<b>Accumulated Depreciation</b>			
Beginning Balance	(11,219,097)	(4,947,289)	(6,271,808)
PY True-up	77,077	-	77,077
Adj. Beginning Balance	(11,142,020)	(4,947,289)	(6,194,731)
Additions			-
Disposals	-	-	-
Repairs and Maintenance			-
Other Adjustments	(54,272)		(54,272)
Ending Balance	(11,196,292)	(4,947,289)	(6,249,003)
	<b>Note A</b>		
<b>Net Value</b>	24,044,902	34,635,302	(10,590,400)
			Fed DTA (DTL)

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

- g. State whether tax depreciation is based on all rate base items claimed as of the end of the test year, and whether it is the annual tax depreciation at the end of the test year.

**Response: The tax depreciation accrual was based on plant in service as of December 31, 2023.**

- h. Reconcile differences between the deferred tax balance, as shown as a reduction to rate base, and the deferred tax balance as shown on the balance sheet.

**Response: The Company started with the per book deferred tax balance and added the accrual shown on Exhibit E-3, Schedule 9.**

25. Submit a schedule showing a breakdown of accumulated and unamortized investment tax credits, by vintage year and percentage rate, together with calculations supporting the amortized amount claimed as a reduction to pro forma income taxes. Provide details of methods used to write-off the unamortized balances.

**Response: Pike was acquired from Orange and Rockland Utilities, Inc. in 2016 and does not have an unamortized investment tax credit deferred tax.**

26. Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not otherwise specifically explained and supported in the statement of operating income.

**Response: N/A – The Company is not claiming any items not supported in the statement of operating income.**

27. If the utility's operations include non-jurisdictional activities, provide a schedule which demonstrates the manner in which rate base and operating income date have been adjusted to develop the jurisdictional test year claim.

**Response: N/A – The Company is not including any non-jurisdictional activities.**

## **E. BUDGETED DATA**

1. Supply a copy of any budget utilized as a basis for any test year claim, and explain the utility's budgeting process.

**Response: Pike's capital budget for 2025 and 2026 is shown on Exhibit E-3, Schedules 10 and 11.**

2. Supply summaries of the utility's projected operating and capital budgets for the 2 calendar years following the end of the test year.

**Response: Below is the Five Year Capital budget for Pike. The Company does not yet have a final operating budget for the next two calendar years following the end of the test year.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

<b>Electric Distribution Plant</b>		<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>
<b>LTIP Program:</b>						
Additional Defective Pole Replacement and Storm Hardening		\$ 1,225	\$ 1,363	\$ 1,423	\$ 2,087	\$ 1,404
69 x 34.5 kV Substation		1,150	3,650	2,500	2,500	-
Purchase 69 kV x 34.5 kV-35MVA SubTransformer (for 2027 LTIP program)		250	750	-	-	-
PJM Interconnect 69kv Line		-	500	900	-	-
Extend 34.5 kV RT 84 to Martin Road on Rt 6 (proposed location of new station)		-	-	525	375	-
State Grants		(700)	(2,450)	(1,963)	(1,438)	-
		-	-	-	-	-
<b>Subtotal LTIP</b>		<b>\$ 1,925</b>	<b>\$ 3,813</b>	<b>\$ 3,386</b>	<b>\$ 3,525</b>	<b>\$ 1,404</b>
<b>Recurring Capital Budget Upgrades / Replacements</b>						
Station Equipment	362	263	276	289	304	319
Residential Meters	364	21	22	23	24	26
Electric Light & Substation Upgrades	368	32	33	35	36	38
Services-O/H	369	63	86	69	73	77
Meters-EM Purchases	370	1,728	400	418	437	457
<b>Subtotal Recurring Upgrades / Replacements</b>		<b>\$ 2,106</b>	<b>\$ 817</b>	<b>\$ 835</b>	<b>\$ 875</b>	<b>\$ 916</b>
<b>Total Electric Distribution Plant</b>		<b>\$ 4,031</b>	<b>\$ 4,630</b>	<b>\$ 4,221</b>	<b>\$ 4,399</b>	<b>\$ 2,320</b>
<b>Gas Distribution Plant</b>						
<b>LTIP Program:</b>						
Pipe Replacement Program (LTIP)	376	\$ 1,353	\$ 2,059	\$ 1,585	\$ 1,818	\$ 3,711
<b>Subtotal LTIP</b>						
<b>Recurring Capital Budget Upgrades / Replacements</b>						
Mains	376	120	123	100	113	209
Measuring and Regulating Station Equipment	378	55	57	60	63	66
Services	380	781	132	139	146	153
Meters	381	13	14	14	15	16
House Regulators	383	105	110	116	122	128
<b>Subtotal Recurring Upgrades / Replacements</b>		<b>\$ 1,073</b>	<b>\$ 436</b>	<b>\$ 429</b>	<b>\$ 459</b>	<b>\$ 572</b>
<b>Total Gas Distribution Plant</b>		<b>\$ 2,427</b>	<b>\$ 2,494</b>	<b>\$ 2,014</b>	<b>\$ 2,277</b>	<b>\$ 4,284</b>
<b>General Plant</b>						
Office Furniture	390	71	51	12	12	13
IT Equipment	391	237	39	41	43	45
Transportation Equipment	392	150	125	60	60	60
Contractor Work / Other		231	249	224	233	130
Tools, Shop and Garage Equipment	394	24	25	26	28	29
<b>Total General Plant Upgrades / Replacements</b>		<b>\$ 712</b>	<b>\$ 489</b>	<b>\$ 363</b>	<b>\$ 376</b>	<b>\$ 277</b>
<b>Total Electric, Gas &amp; General Plant</b>	Total	<b>\$ 7,170</b>	<b>\$ 7,613</b>	<b>\$ 6,598</b>	<b>\$ 7,052</b>	<b>\$ 6,880</b>

**III. RATE OF RETURN**

**A. CLAIMED RATE OF RETURN**

1. Provide a schedule showing the major components of claimed capitalization, and the derivation of the weighted costs of capital for the rate case claim. This schedule shall include a descriptive statement concerning the major elements of changes in claimed capitalization, cost rates and overall return from comparable historical data.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**Response: Please refer to Exhibit E-2 for the derivation of the weighted cost of capital. Please refer to pages 18-21 of the testimony offered by Charles Lenns and Matthew Lenns for the description of the major elements in the capitalization, the cost rates and the overall rate of return.**

2. Provide a schedule in the same format as Schedule 1, except for the omission of the descriptive statement, for the most immediate comparable annual historical period prior to the test year and the two calendar years most immediately preceding the rate of return claim period. Irrespective of whether the capitalization claimed on Schedule 1 includes short-term debt, Schedule 2 should reflect capital ratios with and without short-term debt.

**Response: Please refer to Exhibit E-2 for the Twelve Months Ended September 30, 2024. Refer below for the capital structures of Pike for the two calendar years ended December 31, 2023 and December 31, 2022:**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

		As of December 31, 2023	
		Amount	Percent
<u>Long Term Debt:</u>		\$ 13,371,504	44.40%
<u>Average Short Term Debt (a)</u>		1,705,741	5.66%
<u>Proprietary Capital</u>			
Common Stock		-	
Paid In Capital		9,732,500	
Retained Earnings		5,306,350	
Total Proprietary Capital:		15,038,850	49.94%
Total Capitalization		\$ 30,116,095	100.00%
		As of December 31, 2022	
		Amount	Percent
<u>Long Term Debt:</u>		\$ 11,988,596	46.93%
<u>Average Short Term Debt (a)</u>		2,177,800	8.53%
<u>Proprietary Capital</u>			
Common Stock		-	
Paid In Capital		8,372,500	
Retained Earnings		3,004,718	
Total Proprietary Capital:		11,377,218	44.54%
Total Capitalization		\$ 25,543,614	100.00%

**B. EMBEDDED COST OF LONG-TERM DEBT**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

1. Provide a schedule showing the calculation of embedded cost of long-term debt by issue, supporting the related rate case claim. The schedule shall contain the following information:

- a. Date of issue.
- b. Date of maturity.
- c. Amount issued.
- d. Amount outstanding.
- e. Amount retired.
- f. Amount reacquired.
- g. Gain or loss on reacquisition.
- h. Coupon rate.
- i. Discount or premium at issuance.
- j. Issuance expense.
- k. Net proceeds.
- l. Sinking fund requirements.
- m. Effective cost rate.
- n. Total average weighted effective cost rate.

Projected new issues, retirements and other major changes from the comparable historic data should be clearly noted.

**Response: Please refer to Exhibit E-2, Schedules 2 and 3.**

2. In the event that a claim made for a true or economic cost of debt exceeds that shown in the preceding nominal cost schedule because of convertible features, sale with warrants or for any other reason, a full statement of the basis for such a claim should be provided.

**Response: N/A – The Company’s debt is at its nominal cost.**

3. Provide the following information concerning bank notes payable for test year and for latest comparable annual historical period prior to the test year:

- a. Line of credit at each bank.
- b. Average daily balances of notes to each bank, by name of bank.
- c. Interest rate charged on each bank note (Prime rate, formula rate, or other).
- d. Purpose of each bank note (for example, construction, fuel storage, working capital, debt retirement).
- e. Prospective future need for this type of financing.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**Response: Refer to Exhibit E-2 for all debt held at Pike. Corning Energy Corporation refinanced all external debt on September 12, 2024 with private investors, and established a new revolving credit line with Citizens Bank. During the Twelve Months ended September 30, 2024, the average daily short-term loan balance was \$2,006,792 as shown on Exhibit E-2, Schedule 1, and the interest rate on the short-term loan was 7.21% as of the Test Year date of September 30, 2024. The short-term borrowings are used to fund construction and normal daily operations as needed. The Company anticipates the level of short-term borrowings will increase in the future Test Year ended September 30, 2025.**

4. Provide detailed information concerning all other short-term debt outstanding.

**Response: The Company does not have any other short-term debt outstanding.**

5. Describe long-term debt reacquisition by issue by Company and Parent as follows:

- a. Reacquisition by issue by year.
- b. Total gain or loss on reacquisitions by issue by year.
- c. Accounting for gain or loss for income tax and book purposes.
- d. Proposed treatment of gain or loss on such reacquisition for ratemaking purposes.

**Response: Refer to response 3. Above for details.**

## **C. EMBEDDED COST OF PREFERRED STOCK**

Provide a schedule showing the calculation of the embedded cost of preferred stock equity by issue, supporting the related rate case claim. The schedule shall contain the following information:

- a. Date of issue.
- b. Date of maturity.
- c. Amount issued.
- d. Amount outstanding.
- e. Amount retired.
- f. Amount reacquired.
- g. Gain or loss on reacquisition.
- h. Dividend rate.
- i. Discount or premium at issuance.
- j. Issuance expenses.
- k. Net proceeds.
- l. Sinking fund requirements.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

m. Effective cost rate.

n. Total average weighted effective cost rate.

Projected new issues, retirement and other major changes from the comparable historical data should be clearly noted.

**Response: Pike does not have Preferred Stock.**

**D. COST OF COMMON EQUITY**

1. Provide complete support for claimed common equity rate of return.

**Response: The requested return on Common Equity of 9.75% was based on the Commission current guidelines.**

2. Provide a summary statement of all stock dividends, splits or par value changes during the 2 calendar year period preceding the rate case filing.

**Response: Pike has not paid any stock dividends, splits or par value changes during the 2 calendar year period preceding the rate case filing.**

3. Provide a schedule of all issuances of common stock, whether or not underwriters are used, for the most immediately available annual historical period and the 2 calendar years most immediately preceding the test year.

**Response: Pike has not issued any common stock during the test period or in any of the two calendar periods preceding the test year.**

4. Submit details on the utility and parent company stock offerings—past 5 years to present—as follows:

- a. Date of prospectus.
- b. Date of offering.
- c. Record date.
- d. Offering period—dates and numbers of days.
- e. Amount and number of shares offered.
- f. Offering ratio, if rights offering.
- g. Percent subscribed.
- h. Offering price.
- i. Gross proceeds per share.
- j. Expenses per share.
- k. Net proceeds per share (i—j).
- l. Market price per share.
  - (1) At record date.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

- (2) At offering date.
- (3) One month after close of offering.
- m. Average market price during offering.
  - (1) Price per share.
  - (2) Rights per share—average value of rights.
- n. Latest reported earnings per share at time of offering.
- o. Latest reported dividends at time of offering.

**Response: All stock of Pike and its parent company are owned by ACP Crotona Holdings LP, which were acquired as part of the acquisition on July 6, 2022. There have been no other issuances of common stock.**

**E. PARENT—SUBSIDIARY RELATIONSHIP**

- 1. If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and system—consolidated—the reasons for this claim must be fully stated and supported.

**Response: Pike filing is based on its stand alone capital structure.**

- 2. Regardless of the claim made, provide the capitalization data requested at Item III.A.2. for the parent company and for the system—consolidated.

**Response: Corning Energy Consolidated financial statements are maintained, however as this is a private company, the financial results cannot be included as part of this public filing. Consolidated financial statements and tax returns were submitted as confidential files.**

- 3. Provide the latest available balance sheet and income statement for the parent company and system—consolidated.

**Response: Corning Energy Consolidated financial statements are maintained, however as this is a private company, the financial results cannot be included as part of this public filing. Consolidated financial statements and tax returns were submitted as confidential files.**

- 4. Provide an organizational chart explaining the filing utility’s corporate relationship to its affiliates—system structure.

**Response: Corning Energy Consolidated financial statements are maintained, however as this is a private company, the financial results cannot be included as part of this public filing. Consolidated financial statements and tax returns were submitted as confidential files.**

**F. GENERAL FINANCIAL DATA**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

1. The latest available quarterly operating and financial report, annual report to the stockholders and prospectus shall be supplied for the utility and for the utility's parent, if the relationship exists.

**Response: Corning Energy Consolidated financial statements are maintained, however as this is a private company, the financial results cannot be included as part of this public filing. Consolidated financial statements and tax returns were submitted as confidential files.**

2. Supply projected capital requirements and sources of the filing utility, its parent and system—consolidated—for the test year and each of 3 comparable future years.

Response: Please refer to the Company's response to question Section 2, Question E-2 above for the Company's projected Capital requirements. Pike plans to draw on short-term debt and utilize future earnings to fund Capital expenditures. Pike's objective is to maintain a balanced capital structure comprised of approximately 50% debt and 50% equity.

3. State what coverage requirements or capital structure ratios are required in the most restrictive of applicable indentures/charter tests and how these measures have been computed.

**Response: The Company has debt covenants as part of the debt refinancing that occurred on September 12, 2024, with private investors, along with Citizens Bank, as follows:**

**Consolidated Indebtedness to Capitalization Ratio**

**The Company shall not permit the Consolidated Indebtedness to Capitalization Ratio as of the end of each fiscal quarter of the Company to be greater than 0.65 to 1.0.**

**Interest Coverage Ratio**

**The Company shall not permit the Interest Coverage Ratio as of the last day of any computation period be less than 2.00 to 1.00.**

**The Company must satisfy these covenants on a quarterly basis. We submitted the first covenant calculation to the private investors and Citizens Bank for Q3 2024, and they agreed with our conclusions.**

4. A schedule of comparative financial data shall be supplied for the test year, the most immediately available annual historical period, prior to the test year, and the 2 calendar years most immediately preceding the test year. Changes in Moody's/S&P ratings, noted on this schedule, shall be accompanied by the Moody's/S&P writeup of such change, if available. The following financial data and ratios shall be supplied for the utility's parent, where applicable, if not available for the utility.

- a. Times interest earned ratio—pre-tax and post-tax basis.
- b. Preferred stock dividend coverage ratio—post-tax basis.
- c. Times fixed charges earned ratio—pre-tax basis.
- d. Earnings per share.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

- e. Dividend per share.
- f. Average dividend yield (52-week high/low common stock price).
- g. Average book value per share.
- h. Average market price per share.
- i. Market price-book value ratio.
- j. Earnings-book value ratio (per share basis, average book value).
- k. Dividend payout ratio.
- l. AFUDC as a % of earnings available for common equity.
- m. Construction work in progress as a % of net utility plant.
- n. Effective income tax rate.
- o. Internal cash generations as a % of total capital requirements.

**Response: Corning Energy Consolidated financial statements are maintained, however as this is a private company, the financial results cannot be included as part of this public filing. Consolidated financial statements and tax returns were submitted as confidential files.**

***IV. RATE STRUCTURE AND COST ALLOCATION***

**A. SUMMARY OF INDIVIDUAL RATE EFFECTS**

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

- 1. Rate schedule designation.

**Response: Please see Exhibit E-8 for all individual rates and rate design for both present rates and proposed rates.**

- 2. For existing rates:

- (a) Customers served as of end of period.
- (b) Annual Kwh sales.
- (c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.
- (d) Tax surcharge revenues.
- (e) Energy Cost adjustment clause revenues.
- (f) Revenues received from other clauses or riders separately accounted for.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

(g) Total of all revenues.

**Response: Please see Exhibit E-8 for all individual rates and rate design for both present rates and proposed rates.**

3. For proposed rates:

- (a) Estimated number of customers whose charges for electric service will be increased or decreased as a result of this filing.
- (b) Base rate revenues:
  - (1) Annual dollar amount of increase or decrease.
  - (2) Percentage change.
- (c) Estimated tax surcharge revenues based on the assumption that the base rate changes proposed were in place.
- (d) Estimated Energy cost adjustment clause revenues.
- (e) Revenues received from other clauses or riders separately accounted for.
- (f) Total of all revenues:
  - (1) Amount of total annual dollar change.
  - (2) Percentage change.

**Response: All customers would see an increase based on the Company's filing. Please see Exhibit E-8 for all individual rates and rate design for both present rates and proposed rates. Further, please see Exhibit E-4 for the base rate increase and breakdown of all revenues.**

4. Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues and all other appropriate revenue items and adjustments.

**Response: See Exhibit E-4, Schedule 1, Page 2.**

5. Develop the grand total showing total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.

**Response: See Exhibit E-4, Summary.**

## **B. DESCRIPTION OF PROPOSED RATE CHANGES**

Provide a description of changes proposed for the new tariff:

- (1) For each rate schedule proposed to be modified.
- (2) For each rate schedule proposed to be deleted.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

(3) For each new rate schedule proposed to be added.

**Response: The tariffs were updated for reflect the requested delivery rate changes.**

### **C. REVENUE EFFECTS AND BILLING ANALYSES FOR CHANGED RATES**

The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.

**Response: Please see Exhibit E-8 for all individual rates and rate design for both present rates and proposed rates.**

### **D. MONTHLY BILLING EFFECT CHARTS AND DATA**

The effects of the proposed rates on monthly billing conditions should be provided as follows:

#### *1. Residential Bill Comparisons*

For each rate applicable to residential service provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero kWh to 5,000 kWh at appropriate intervals.

#### *2. General Bill Comparisons*

For each rate that requires both a billing demand (kW) and kWh's as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (kW) levels, the monthly kWh for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours' use increments that covers approximately 95% of the bills.

**Response: Please see Exhibit E-8 for all individual rates and rate design for both present rates and proposed rates.**

### **E. COST OF SERVICE STUDY, ALLOCATIONS TO EACH TARIFF RATE SCHEDULE**

1. Provide a cost study which allocates the total cost of service to each proposed tariff rate schedule. Tariff rates schedules may be combined for this purpose provided that they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefore should be submitted.

The rates of return for each tariff rate schedule as defined above should be determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefore should accompany the cost allocation study.

**Response: Please see Exhibit E-6, Schedule PMN-3-E.**

The methods selected for use in allocating costs to rate classes should include cost analyses based on:

- a. Peak responsibility.
- b. Average and excess, on a non-coincident demand basis.
- c. Company preferred method if different from the above-referenced methods, with rationale behind the selection.

**Response: The description of the demand allocators are in Exhibit E-6.**

This study should include a statement of the source and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study.

The cost data used in the allocation study may be based on the test year.

2. Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.

**Response: The bill comparisons can be found in Exhibit E-8.**

***V. PLANT AND  
DEPRECIATION SUPPORTING  
DATA, INCLUDING  
RELATED DEPRECIATION  
STUDY REPORT***

**A. ADJUSTED ORIGINAL COST PLANT WITH ACCUMULATED BOOK AND  
CALCULATED DEPRECIATION AT TEST YEAR-END**

1. Provide schedules supporting claimed amounts for Electric Plant in Service by function and by account if available.

**Response: Refer to Schedule E-1, Schedule 2.**

2. Provide a comparison of calculated depreciation reserve versus book reserve at the end of the test year. Provide this comparison by functional group and by account if available.

**Response: The Company has not performed a depreciation study to calculate a theoretical reserve balance.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

3. Provide supporting schedules which indicate the procedures and calculations employed to develop the original cost plant and applicable reserves to the test year end as submitted in the current proceeding.

**Response: Refer to Schedule E-1, Schedule 2.**

4. Provide a schedule showing details of rate case adjustments.

**Response: Please refer to Exhibit E-3, Schedule 2 and Exhibit E-4, Schedule 12.**

**B. ADJUSTED ORIGINAL COST ANNUAL BOOK AND CALCULATED DEPRECIATION ACCRUALS**

1. Provide a comparison of calculated depreciation accruals versus book accruals by function and by account if available.

**Response: N/A – The Company did not perform a calculation to compare its depreciation accruals to booked accruals.**

2. Supply a schedule by account or by depreciable group showing the survivor curve or interim survivor curve and annual accrual rate estimated to be appropriate:

a. For the purpose of this filing.

**Response: The Company did not perform a depreciation study for this filing.**

b. For the purpose of the most recent rate filing prior to the current proceeding.

**Response: The Company does not have a study from the prior proceeding.**

c. Supply an explanation for any major change in annual accrual rate by account or by depreciable group.

**Response: There are no changes in accrual rates by account or by depreciable group.**

d. Supply a comprehensive statement of major changes made in depreciation methods, procedures and techniques and the effect of the changes upon accumulated and annual depreciation, if any.

**Response: The Company is not proposing any changes in this filing.**

**C. USE OF RETIREMENT RATE ACTUARIAL METHOD**

Where the retirement rate actuarial method of mortality analysis is utilized, set forth representative examples including charts depicting the observed and estimated survivor curves and a tabular presentation of the observed and estimated life tables plotted on the chart. Other analysis results shall be subject to request.

**Response: The Company did not perform a depreciation study for this filing.**

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

**D. EXAMPLE TABULATIONS OF ORIGINAL COST CLAIMED ESTIMATES OF ACCRUED DEPRECIATION**

1. Provide the surviving original cost plant at the appropriate test year date or dates by account or functional property group and include claimed depreciation reserves. Provide annual depreciation accruals where appropriate. These calculations should be provided for plant in service as well as other categories of plant, including but not limited to, contributions in aid of construction, customers' advances for construction, and anticipated retirements associated with construction work in progress claims, if applicable.

**Response: N/A – The Company did not perform a depreciation study.**

2. Provide representative examples of detail calculations by vintage at account or at a more detailed level, as performed for these purposes. Other vintage detail calculations shall be subject to request.

**Response: N/A – The Company did not perform a depreciation study.**

**E. DESCRIPTION OF DEPRECIATION METHODS**

Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of the significant factors which were considered in arriving at estimates of service life and forecast retirements by facilities, accounts or sub-accounts, as applicable.

**Response: The Company accrues depreciation utilizing the current rates in effect. To this amount it adds the current allowance for removal and negative salvage costs. The Company did not perform a depreciation study and has not forecast estimated asset service lives or retirements by facilities, accounts or sub-accounts.**

***VI. UNADJUSTED  
COMPARATIVE  
BALANCE SHEETS AND  
OPERATING INCOME  
STATEMENTS***

Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

- A. Balance sheet, in the form available.
- B. Statement of income.
- C. Plant in service.

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

D. Accumulated depreciation.

**Response: Refer to the schedules below.**

	September 30	September 30	September 30	September 30
	2024	2023	2022	2021
<b>ASSETS AND OTHER DEBITS</b>				
<u>Utility Plant</u>				
Electric Plant in Service	\$ 34,737,197	\$ 26,195,778	\$ 23,586,680	\$ 21,164,789
Gas Plant in Service	7,193,512	6,182,000	4,660,232	3,092,660
Common Plant in Service	1,463,869	1,700,322	1,700,322	2,010,233
Construction Work in Progress	3,020,281	5,777,071	3,205,660	3,051,565
Total Utility Plant	46,414,860	39,855,171	33,152,895	29,319,246
<u>Accumulated Provision for Depreciation</u>				
Electric	4,247,701	3,402,324	2,424,802	1,957,795
Gas	569,683	418,338	318,992	243,697
Common	1,328,583	1,038,894	1,159,519	1,258,862
Total Accumulated Provision for Depreciation	6,145,966	4,859,557	3,903,314	3,460,353
Net Utility Plant	40,268,894	34,995,614	29,249,581	25,858,893
<u>Other Property and Investments</u>				
Nonutility Property	-	-	-	-
Accumulated Provision for Depreciation	-	-	-	-
Net Other Plant	-	-	-	-
<u>Current and Accrued Assets</u>				
Cash	820,047	395,466	(60,764)	(35,292)
Customer Accounts Receivable	1,727,192	1,568,338	1,911,507	1,483,635
Other Accounts Receivable	(24,235)	(76,788)	(45,585)	25,048
Accumulated Provision for Uncollectible Accounts	(43,714)	12,510	(10,945)	(32,467)
Accounts Receivable from Associated Companies	154,076	82,021	104,381	740,560
Materials and Supplies	1,893,323	2,934,718	2,188,784	1,394,020
Prepayments	(96,386)	(680,976)	94,402	247,699
Total Current and Accrued Assets	4,430,302	4,235,288	4,181,779	3,823,203
<u>Deferred Debits</u>				
Unamortized Debt Expense	632,375	78,178	85,118	85,192
Other Regulatory Assets	1,571,972	902,248	1,873,546	2,851,138
Clearing Accounts	-	-	-	-
Miscellaneous Deferred Debits	369,174	206,347	213,256	(5,905)
Regulatory Asset State Provision	970,799	779,751	708,191	-
Total Deferred Debits	3,544,320	1,966,524	2,880,111	2,930,425
Total Assets and Other Debits	\$ 48,243,515	\$ 41,197,426	\$ 36,311,471	\$ 32,612,521

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

	September 30	September 30	September 30	September 30
	2024	2023	2022	2021
<b>LIABILITIES AND OTHER CREDITS</b>				
<b>Proprietary Capital</b>				
Common Stock Issued	\$ -	\$ -	\$ -	\$ -
Miscellaneous Paid-In Capital	12,450,000	9,950,000	9,600,000	9,600,000
Retained Earnings	7,303,955	6,556,769	5,173,800	3,527,544
Total Proprietary Capital	19,753,955	16,506,769	14,773,800	13,127,544
<b>Long Term Debt</b>				
Bonds - Long-Term	17,487,035	15,285,319	14,542,993	13,457,269
Total Capitalization	37,240,990	31,792,088	29,316,793	26,584,813
<b>Noncurrent Liabilities</b>				
Long Term Obligations	-	-	-	-
Total Noncurrent Liabilities	-	-	-	-
<b>Current and Accrued Liabilities</b>				
Notes Payable	1,869,665	2,617,121	2,004,314	1,692,047
Accounts Payable	1,857,957	1,688,121	1,229,260	879,253
Accounts Payable to Associated Companies	3,403,766	1,328,167	305,475	521,447
Tax Collections Payable	(297,427)	(288,355)	62,980	51,064
Customer Deposits	395,955	365,261	265,629	214,908
Taxes Accrued - Federal	(41,107)	223,527	144,794	16,536
- Other	1,541	126,767	16,084	(58,354)
Interest Accrued	17,403	9,966	3,955	4,087
Other Current Liabilities	(23,469)	(28,251)	(23,002)	(50,883)
Total Current and Accrued Liabilities	7,184,284	6,042,324	4,009,490	3,270,104
<b>Deferred Credits</b>				
Other Deferred Credits	164,448	173,565	182,682	185,081
Other Regulatory Liabilities	3,616	(3,467)	(13,296)	(8,620)
Accumulated Deferred Income Taxes - Other Property	1,671,885	1,766,758	1,519,316	1,254,742
Accumulated Deferred Income Taxes - Other	1,978,292	1,426,159	1,296,486	1,326,401
Total Deferred Credits	3,818,241	3,363,015	2,985,188	2,757,604
Total Liabilities and Equity	\$ 48,243,515	\$ 41,197,426	\$ 36,311,471	\$ 32,612,521

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

Responses to Data Requests Under Section 53.53

	September 30 2024	September 30 2023	September 30 2022	September 30 2021
<b>Operating Revenues:</b>				
Residential Sales	\$ 6,139,418	\$ 6,390,043	\$ 6,252,990	\$ 4,136,041
Commercial & Industrial Sales	7,039,827	7,445,456	7,024,559	3,900,393
Public Lighting Sales	211,526	203,981	176,996	132,405
Total Sales and Delivery of Electricity	13,390,772	14,039,480	13,454,545	8,168,839
<b>Other Operating Revenues:</b>				
Miscellaneous Service Revenues	28,184	(2)	12,975	(2)
Rent from Electric Property	(57,902)	335,040	-	168,517
Other Electric Revenues	2,976	-	(58,606)	36,767
Total Other Electric Revenues	(26,742)	335,038	(45,631)	205,282
Total Electric Operating Revenues	13,364,029	14,374,517	13,408,914	8,374,121
<b>Operating Expenses:</b>				
Purchased Electric Power Costs	5,187,864	6,532,751	6,277,549	2,657,032
Other Power Supply Expenses	734,868	699,876	666,540	714,324
Distribution Expenses	773,828	521,681	290,732	471,189
Customer Accounts Expenses	311,292	178,164	331,356	283,560
Customer Service Expenses	30,590	31,651	42,795	37,736
Administrative And General Expenses	2,148,999	2,021,843	1,949,104	1,731,560
Depreciation Expense	1,096,950	801,133	755,885	828,687
Taxes, Other than Income Tax	560,165	915,526	959,260	530,912
State Income Taxes	(1,319)	103,014	(373,914)	58,650
Federal Income Taxes	358,680	354,714	325,689	126,208
Total Operating Expense	11,201,917	12,160,353	11,224,995	7,439,857
Total Income from Electric Utility Operations	2,162,112	2,214,165	2,183,919	934,264
<b>Taxes - Other Deductions:</b>				
Donations	2,175	3,251	1,544	425
Other Income Deductions	(90,023)	(18,706)	17,623	(98,997)
Total Taxes - Other Income Deductions	(87,848)	(15,454)	19,167	(98,572)
<b>Interest Charges:</b>				
Interest on Long Term Debt	940,571	769,600	570,313	516,926
Amortization of Debt Discount & Expense	13,644	10,538	10,033	15,887
Other Interest Expense	28,006	94,201	9,187	10,244
Total Interest Charges	982,221	874,340	589,533	543,056
Net Income - Electric Operations	\$ 1,267,740	\$ 1,355,280	\$ 1,575,218	\$ 489,779

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

		As of September 30,				
		FERC Account	2024	2023	2022	2021
<b>Electric Plant in Service</b>						
<u>Distribution Plant</u>						
	Land and Land Rights	360	1,090,953	1,090,953	1,090,953	1,090,953
	Structures and Improvements	361	(2,832)	-	-	-
	Station Equipment	362	1,272,591	1,239,496	1,239,496	1,211,517
	Poles, Towers, and Fixtures	364	13,037,686	9,013,320	7,829,715	7,049,024
	Overhead Conductors and Devices	365	7,090,175	5,693,773	4,895,508	4,667,901
	Underground Conduit	366	299,714	160,142	121,032	121,032
	Underground Conductors and Devices	367	656,996	655,598	554,820	448,306
	Line Transformers	368	4,619,252	2,792,874	2,337,688	1,814,799
	Services	369	2,444,132	2,345,622	2,329,466	2,091,680
	Meters	370	956,931	722,330	722,330	587,411
	Street Lighting & Signal Systems	373	735,150	341,717	341,717	145,670
	<b>Total Distribution Plant</b>		<b>32,200,747</b>	<b>24,055,823</b>	<b>21,462,725</b>	<b>19,228,291</b>
<u>General Plant</u>						
	Structures and Improvements	390	2,339,399	2,087,743	2,087,743	2,029,447
	Small Tools	394	365,052	236,212	236,212	123,052
	<b>Total General Plant</b>		<b>2,704,451</b>	<b>2,323,955</b>	<b>2,323,955</b>	<b>2,152,499</b>
	Electric Excess Reserve	399	(168,000)	(184,000)	(200,000)	(216,000)
	<b>Total Electric Plant-in-Service</b>		<b>\$ 34,737,197</b>	<b>\$ 26,195,778</b>	<b>\$ 23,586,680</b>	<b>\$ 21,164,789</b>
<b>Gas Plant in Service</b>						
<u>Distribution Plant</u>						
	Land and Land Rights	374	\$ 744	\$ 744	\$ 744	\$ 744
	Mains	376	4,353,729	3,889,071	2,539,899	1,855,721
	Meas. And Reg. Equip. - General	378	131,501	119,458	119,458	105,406
	Services	380	1,693,812	1,446,545	1,312,073	760,861
	Meters	381	62,823	72,166	72,166	72,166
	Meter Installations	382	536,759	509,026	470,002	219,555
	House Regulator Installations	384	9,539	9,539	9,539	9,539
	Industrial Measuring and Regulating Equipment	385	36,151	32,861	32,861	32,861
	<b>Total Gas Plant</b>		<b>6,825,059</b>	<b>6,079,412</b>	<b>4,556,744</b>	<b>3,056,854</b>
<u>General Plant</u>						
	Small Tools	394	346,404	79,638	79,638	35,805
	<b>Total General Plant</b>		<b>346,404</b>	<b>79,638</b>	<b>79,638</b>	<b>35,805</b>
	Gas Excess Reserve	399	22,050	22,950	23,850	24,750
	<b>Total Gas Plant-in-Service</b>		<b>\$ 7,193,512</b>	<b>\$ 6,182,000</b>	<b>\$ 4,660,232</b>	<b>\$ 3,117,410</b>
<b>Common Plant in Service</b>						
<u>Intangible Plant</u>						
	Franchise Trade Name	303	\$ 311,000	\$ 311,000	\$ 311,000	\$ 311,000
	<b>Total Intangible Plant</b>		<b>311,000</b>	<b>311,000</b>	<b>311,000</b>	<b>311,000</b>
<u>General Equipment</u>						
	Office Furniture & Equipment	391	399,087	1,052,517	1,052,517	1,241,504
	Transportation Equipment	392	596,946	189,895	189,895	228,126
	Communication Equipment	397	143,360	143,360	143,360	139,262
	Misc Equipment	398	13,477	3,550	3,550	90,340
	<b>Total Common Plant</b>		<b>1,152,869</b>	<b>1,389,322</b>	<b>1,389,322</b>	<b>1,699,233</b>
	Retirement Work in Progress					
	<b>Total Common Plant-in-Service</b>		<b>\$ 1,463,869</b>	<b>\$ 1,700,322</b>	<b>\$ 1,700,322</b>	<b>\$ 2,010,233</b>

**Pike County Light and Power Company, Inc.**

Electric Rate Case Filing – Docket No. R-2024-3052359

**Responses to Data Requests Under Section 53.53**

		As of September 30,				
		FERC Account	2024	2023	2022	2021
<b>Electric Depreciation Reserve</b>						
<u>Distribution Plant</u>						
	Land and Land Rights	360	-	-	-	-
	Structures and Improvements	361	10	10	10	10
	Station Equipment	362	246,881	213,412	182,449	151,860
	Poles, Towers, and Fixtures	364	1,293,534	982,603	763,885	577,307
	Overhead Conductors and Devices	365	869,846	723,501	595,014	485,102
	Underground Conduit	366	17,913	13,740	10,782	8,910
	Underground Conductors and Devices	367	82,797	69,396	52,692	43,887
	Line Transformers	368	499,340	396,584	311,341	243,054
	Services	369	295,671	208,610	161,862	117,506
	Meters	370	261,696	195,405	156,756	131,438
	Street Lighting & Signal Systems	373	57,174	33,350	17,614	12,719
	<b>Total Distribution Plant</b>		<b>3,624,862</b>	<b>2,836,611</b>	<b>2,252,405</b>	<b>1,771,794</b>
<u>General Plant</u>						
	Structures and Improvements	390	387,796	330,671	1,840	119,121
	Small Tools	394	235,043	235,043	170,558	66,879
	<b>Total General Plant</b>		<b>622,839</b>	<b>565,713</b>	<b>172,397</b>	<b>186,001</b>
	Electric Excess Reserve	399				
	<b>Total Electric Plant-in-Service</b>		<b>\$ 4,247,701</b>	<b>\$ 3,402,324</b>	<b>\$ 2,424,802</b>	<b>\$ 1,957,795</b>
<b>Gas Depreciation Reserve</b>						
<u>Distribution Plant</u>						
	Land and Land Rights	374	\$ -	\$ -	\$ -	\$ -
	Mains	376	249,602	195,824	147,971	120,601
	Meas. And Reg. Equip. - General	378	30,369	23,748	19,770	15,877
	Services	380	119,902	96,868	76,584	59,720
	Meters	381	13,215	9,718	8,360	7,048
	Meter Installations	382	52,697	38,343	27,924	18,510
	House Regulator Installations	384	1,662	1,451	1,240	1,036
	Industrial Measuring and Regulating Equipment	385	7,482	6,542	5,604	4,683
	<b>Total Gas Plant</b>		<b>474,930</b>	<b>372,493</b>	<b>287,454</b>	<b>227,474</b>
<u>General Plant</u>						
	Small Tools	394	94,753	45,845	31,539	16,223
	<b>Total General Plant</b>		<b>94,753</b>	<b>45,845</b>	<b>31,539</b>	<b>16,223</b>
	Gas Excess Reserve	399				
	<b>Total Gas Plant-in-Service</b>		<b>\$ 569,683</b>	<b>\$ 418,338</b>	<b>\$ 318,992</b>	<b>\$ 243,697</b>
<b>Common Depreciation Reserve</b>						
<u>Intangible Plant</u>						
	Franchise Trade Name	303	\$ 167,595	\$ 146,861	\$ 126,128	\$ 105,395
	<b>Total Intangible Plant</b>		<b>167,595</b>	<b>146,861</b>	<b>126,128</b>	<b>105,395</b>
<u>General Equipment</u>						
	Office Furniture & Equipment	391	802,426	608,452	773,017	736,919
	Transportation Equipment	392	252,900	144,026	112,099	180,591
	Communication Equipment	397	139,877	139,877	138,612	126,775
	Misc Equipment	398	40,093	37,256	36,546	123,538
	<b>Total Common Plant</b>		<b>1,235,296</b>	<b>929,610</b>	<b>1,060,273</b>	<b>1,167,823</b>
	Retirement Work in Progress					
	<b>Total Common Plant-in-Service</b>		<b>\$ 1,402,891</b>	<b>\$ 1,076,471</b>	<b>\$ 1,186,401</b>	<b>\$ 1,273,217</b>

**VERIFICATION**

I, Charles Lennox, Vice President and Chief Financial Officer of Pike County Light & Power Company, hereby state that the facts set forth in the foregoing document are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing in this matter. This verification is made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.



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Charles Lennox  
Senior Vice President and Chief Financial Officer  
Pike County Light & Power Company

Dated: January 14, 2025

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

### VIA ELECTRONIC MAIL ONLY

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Ryan Morden, Esquire  
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/s/ Whitney E. Snyder  
Whitney E. Snyder

DATED: January 14, 2025