



pecoSM

AN EXELON COMPANY

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VIA E-Filing Only

January 15, 2025

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (GSA) PECO Tariff Electric No. 8, Supplement No. 1 Effective March 1, 2025, Docket No. P-2020-3019290

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 1 to PECO's Electric Tariff No. 8. This Supplement contains PECO's quarterly adjustments to the Standard Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective March 1, 2025 through May 31, 2025. Also included are the Time of Use (TOU) rates effective March 1, 2025 through May 31, 2025 for Procurement Class 1 and Procurement Class 2.

As discussed in the Company's GSA filing effective September 1, 2024 made on July 16, 2024, the Company corrected a PJM subaccount configuration issue related to the capacity obligation for energy received from the New York Power Authority (NYPA). Because the GSA 1 costs were previously understated, that filing included an adjustment of approximately \$3.3M to correct the understated GSA costs. It was subsequently discovered that an additional adjustment to GSA 1 costs of approximately \$0.7M was also required in December 2024. PECO will be communicating the correction to default suppliers and processing the refunds in 2025.

Rosemary Chiavetta, Secretary
January 15, 2025
Page 2

The Standard GSA 1 rate for a Residential Rate R customer equals 8.381 cents/kWh effective March 1, 2025. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$0.33 or 0.23% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 7.170 cents/kWh effective March 1, 2025. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see a decrease of \$116.60 or 9.12% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective March 1, 2024 is 1.114 cents/kWh which reflects a decrease of 0.342 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at Megan.Mcdevitt@exeloncorp.com.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Rosemary Chiavetta, Secretary
January 15, 2025
Page 3

Copies to: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
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A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)

Application Period: March 1, 2025 through May 31, 2025
cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R and RH)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 177,157,775 page 2	7.803	7.803	8.292
Total Cost	\$ 177,157,775	7.803	7.803	8.292
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 138,510 page 2	0.006	0.006	0.006
Total Additional AEPS Cost	\$ 138,510	0.006	0.006	0.006
A Administrative Cost Factor				
-Administrative Cost/TOU Implementation Cost (a)	\$ 373,808 page 2	0.016	0.016	0.017
Total Administrative Cost	\$ 373,808	0.016	0.016	0.017
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to December 2024 (a), (c), (d)	6 month sales recovery \$ (3,529,329) page 6	-0.063	-0.063	-0.067
-Net Interest Jan 2011 to December 2024 (a), (c), (d), (e)	6 month sales recovery \$ 275,902 page 7	0.005	0.005	0.005
-Prior Period Over/Under Collection Revenue, Jan 2025 to Feb 2025 (a)	6 month sales recovery \$ 1,727,291 page 6	0.031	0.031	0.033
-Prior Period Interest Revenue, Jan 2025 to Feb 2025 (a)	6 month sales recovery \$ (138,184) page 7	<u>-0.002</u>	<u>-0.002</u>	<u>-0.002</u>
Total E Factor Including Interest	\$ (1,664,320)	-0.029	-0.029	-0.031
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.033	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		7.887	7.887	8.381
S Sales for Application Period in kWh				
	2,270,247,218 page 4			
S1 E factor Sales for March 2025 through August 2025 in kWh				
	5,578,791,985 page 4			
Gross Receipts Tax (GRT)				
	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2024-3046931				
(c) Reflects adjustment in June 2023 for PAPUC Audit Finding				
Overcollection of \$175,816 included in page 6, columns 14 and 15				
Interest of \$48,510 included in page 7, columns 7 and 10				
(d) Reflects adjustment in December 2018 for PAPUC Audit Finding				
Overcollection of \$172,104 included in page 6, columns 14 and 15				
Interest of \$10,700 included in page 7, columns 7 and 10				
(e) Reflects additional interest adjustment in June 2019 for PAPUC Audit				
Interest of \$9,272 included in page 7, columns 7 and 10				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period March 1, 2025 through May 31, 2025

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Mar-25	\$67,610,337	\$432,488	\$68,042,825	\$52,200	\$26,377	\$105,133	\$131,510
Apr-25	\$52,812,671	\$351,954	\$53,164,625	\$42,032	\$16,507	\$104,647	\$121,154
May-25	\$55,565,731	\$384,594	\$55,950,324	\$44,278	\$16,482	\$104,662	\$121,144
Total	\$175,988,739	\$1,169,036	\$177,157,775	\$138,510	\$59,366	\$314,442	\$373,808

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period March 1, 2025 through May 31, 2025

Month	Wtd. Average Price (1)	Sales (mWh) (2)	Full Requirements Contract Costs (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (5) = (3)+(4)	Off-Peak Block Energy (6)	On-Peak Block Energy (7)	Spot Energy (8)	Capacity Costs (10)	Ancillary Services Costs (11)	Misc. Cost/ (Credits) ¹ (12)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (13) = (6) thru (12)	Total Generation Costs (14)=(5)+(13)
Mar-25	\$72.08	938,692	\$67,663,478	(\$53,141)	\$67,610,337	\$0	\$0	\$344,499	\$73,058	\$15,502	(\$571)	\$432,488	\$68,042,825
Apr-25	\$72.08	733,385	\$52,864,419	(\$51,748)	\$52,812,671	\$0	\$0	\$269,783	\$70,588	\$12,140	(\$556)	\$351,954	\$53,164,625
May-25	\$72.08	771,744	\$55,629,454	(\$63,723)	\$55,565,731	\$0	\$0	\$298,983	\$72,841	\$13,454	(\$685)	\$384,594	\$55,950,324
Total		2,443,821	\$176,157,351	(\$168,612)	\$175,988,739	\$0	\$0	\$913,265	\$216,487	\$41,097	(\$1,813)	\$1,169,036	\$177,157,775

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period March 1, 2025 through May 31, 2025
and March 1, 2025 through August 31, 2025

Month	Total kWh	Rate R kWh	Rate RH kWh
Mar-25	872,020,512	642,097,109	229,923,402
Apr-25	681,296,006	537,863,974	143,432,032
May-25	716,930,700	598,205,073	118,725,628
Total	2,270,247,218	1,778,166,156	492,081,062
E factor Sales			
Mar-25 through Aug-25	5,578,791,985	4,642,663,213	936,128,772

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 and February 2025

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Nov-18					
Dec-18	\$51,058,926	\$580,172	\$120,908	\$42,567	\$51,802,573
Jan-19	\$56,560,707	\$602,911	\$6,635	\$41,776	\$57,212,029
Feb-19	\$49,173,632	\$590,068	\$10,343	\$45,977	\$49,820,020
Mar-19	\$44,275,338	\$496,009	\$7,558	\$43,463	\$44,822,367
Apr-19	\$32,388,309	\$398,632	\$2,179	\$43,254	\$32,832,374
May-19	\$38,137,018	\$398,576	\$10,219	\$36,310	\$38,582,123
Jun-19	\$45,879,441	\$317,563	\$719,845	\$45,261	\$46,962,110
Jul-19	\$67,807,527	\$524,147	\$83,333	\$52,558	\$68,467,565
Aug-19	\$55,670,304	\$435,547	(\$302,050)	\$48,607	\$55,852,408
Sep-19	\$39,213,221	\$378,682	\$9,842	\$53,016	\$39,654,762
Oct-19	\$31,300,143	\$283,456	\$2,045	\$53,269	\$31,638,914
Nov-19	\$41,660,917	\$336,681	\$12,324	\$51,628	\$42,061,550
Dec-19	\$48,747,746	\$385,817	\$349,165	\$38,368	\$49,521,096
Jan-20	\$46,806,716	\$366,964	\$76,538	\$28,725	\$47,278,943
Feb-20	\$42,934,421	\$339,521	\$9,144	\$51,369	\$43,334,455
Mar-20	\$35,486,663	\$288,034	\$8,070	\$45,672	\$35,828,438
Apr-20	\$30,469,650	\$258,375	\$3,402	\$45,288	\$30,776,716
May-20	\$36,555,050	\$289,789	\$7,561	\$45,598	\$36,897,997
Jun-20	\$53,097,280	\$404,078	\$734,780	\$61,679	\$54,297,817
Jul-20	\$71,709,148	\$603,810	\$64,876	\$38,665	\$72,416,500
Aug-20	\$58,890,795	\$496,577	\$772,450	\$53,535	\$60,213,357
Sep-20	\$37,898,563	\$359,642	\$10,867	\$55,950	\$38,325,023
Oct-20	\$32,897,284	\$346,462	\$3,550	\$53,398	\$33,300,694
Nov-20	\$38,349,342	\$355,848	\$11,205	\$62,962	\$38,779,357
Dec-20	\$50,530,746	\$488,046	\$400,628	\$36,569	\$51,455,988
Jan-21	\$52,138,084	\$498,997	\$28,704	\$26,941	\$52,692,726
Feb-21	\$50,308,292	\$643,397	\$11,992	\$38,480	\$51,002,160
Mar-21	\$43,471,058	\$436,031	\$10,434	\$33,716	\$43,951,239
Apr-21	\$36,792,873	\$417,473	\$10,526	\$32,858	\$37,253,730
May-21	\$38,757,193	\$434,752	\$16,217	\$35,837	\$39,243,999
Jun-21	\$52,703,309	\$597,811	\$338,134	\$38,460	\$53,677,714
Jul-21	\$64,941,925	\$714,282	\$21,948	\$38,550	\$65,716,705
Aug-21	\$62,654,880	\$792,013	\$264,354	\$31,517	\$63,742,764
Sep-21	\$41,053,655	\$631,340	\$5,562	\$130,502	\$41,821,060
Oct-21	\$32,032,559	\$586,861	\$4,356	\$140,815	\$32,764,591
Nov-21	\$41,029,057	\$671,162	(\$109,692)	\$143,018	\$41,733,545
Dec-21	\$51,700,805	\$477,043	\$2,956	\$147,721	\$52,328,525
Jan-22	\$69,565,239	\$1,164,569	\$4,130	\$199,196	\$70,933,134
Feb-22	\$57,055,551	\$731,999	\$3,484	\$152,236	\$57,943,270
Mar-22	\$46,113,671	\$609,526	\$4,122	\$160,488	\$46,887,808
Apr-22	\$39,537,780	\$679,405	\$2,450	\$151,724	\$40,371,359
May-22	\$47,386,947	\$867,483	\$2,849	\$155,695	\$48,412,974
Jun-22	\$63,504,934	\$1,047,589	\$48,456	\$142,010	\$64,742,988
Jul-22	\$91,685,256	\$1,508,795	\$18,512	\$147,162	\$93,359,726
Aug-22	\$87,429,720	\$1,834,861	\$177,766	\$134,511	\$89,576,858
Sep-22	\$52,342,257	\$1,012,707	(\$4,826)	\$144,073	\$53,494,211
Oct-22	\$40,681,191	\$474,497	\$1,220	\$140,579	\$41,297,488
Nov-22	\$50,910,976	\$641,291	\$359,252	\$142,063	\$52,053,583
Dec-22	\$86,401,640	\$1,445,916	\$66,100	\$136,691	\$88,050,346
Jan-23	\$75,988,504	\$612,433	(\$53,211)	\$146,204	\$76,693,930
Feb-23	\$67,135,431	\$465,451	\$233,369	\$130,766	\$67,965,017
Mar-23	\$65,114,116	\$525,405	\$1,035,088	\$144,246	\$66,818,855
Apr-23	\$51,394,666	\$398,611	\$70,475	\$145,393	\$52,009,145
May-23	\$54,317,094	\$391,576	\$257,301	\$161,469	\$55,127,440
Jun-23	\$62,984,159	\$350,163	\$134,861	\$149,717	\$63,618,900
Jul-23	\$107,537,649	\$701,529	\$231,878	\$146,599	\$108,617,655
Aug-23	\$89,674,552	\$484,488	(\$25,443)	\$155,637	\$90,289,234
Sep-23	\$70,440,340	\$366,245	\$72,161	\$136,335	\$71,015,081
Oct-23	\$58,167,969	\$298,417	\$62,011	\$144,121	\$58,672,518
Nov-23	\$67,929,909	\$359,001	\$36,183	\$131,487	\$68,456,580
Dec-23	\$74,266,088	\$327,257	\$133,413	\$135,183	\$74,861,941
Jan-24	\$81,849,926	\$769,494	\$83,618	\$149,331	\$82,852,369
Feb-24	\$68,707,700	\$679,278	\$106,062	\$156,004	\$69,649,045
Mar-24	\$58,783,007	(\$6,478)	\$62,110	\$145,658	\$58,984,297
Apr-24	\$50,077,354	\$337,201	\$68,681	\$145,510	\$50,628,746
May-24	\$60,541,948	\$425,421	\$68,910	\$147,332	\$61,183,610
Jun-24	\$87,390,670	\$469,290	\$211,296	\$147,386	\$88,218,642
Jul-24	\$108,167,599	\$830,465	\$139,672	\$143,380	\$109,281,116
Aug-24	\$84,657,580	\$585,920	\$147,222	\$143,143	\$85,533,865
Sep-24	\$54,244,424	\$436,042	\$368,384	\$136,506	\$55,185,356
Oct-24	\$47,584,322	\$356,223	\$28,553	\$154,252	\$48,123,350
Nov-24	\$55,339,444	\$369,294	\$44,024	\$143,396	\$55,896,158
Dec-24	\$80,554,197	\$602,425	\$86,290	\$184,392	\$81,427,304
Jan-25					
Feb-25					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 and February 2025

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Nov-18										\$7,939,759
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	(\$3,081,528)	\$1,579,794
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	(\$12,942,748)
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	(\$6,851,313)
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	(\$1,543,847)	\$1,014,155
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,039,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234
Apr-20	\$36,694,193	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,722,053	\$19,775,288
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723
Jun-20	\$40,796,757	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$13,721,425)	\$3,811,298
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$59,778)	\$0	(\$59,778)	\$59,685,893	(\$12,730,607)	(\$8,919,308)
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,040	\$16,873,959
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,573,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042
May-21	\$33,209,886	\$18,088	\$36,176	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	\$6,649,111)	\$7,828,931
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)
Jul-21	\$60,087,292	\$456,937	\$21,759	\$60,565,988	(\$1,185,862)	\$0	(\$1,185,862)	\$59,380,126	(\$6,336,579)	(\$7,956,077)
Aug-21	\$60,013,194	\$456,374	\$21,732	\$60,491,300	(\$1,184,399)	\$0	(\$1,184,399)	\$59,306,901	(\$4,435,863)	(\$12,391,940)
Sep-21	\$58,793,780	\$63,733	\$233,688	\$59,091,201	\$828,530	\$0	\$828,530	\$59,919,731	\$18,098,671	\$5,706,731
Oct-21	\$40,375,241	\$43,767	\$160,480	\$40,579,488	\$568,974	\$0	\$568,974	\$41,148,462	\$8,383,871	\$14,090,601
Nov-21	\$35,734,901	\$38,737	\$142,036	\$35,915,674	\$503,581	\$0	\$503,581	\$36,419,255	(\$5,314,290)	\$8,776,312
Dec-21	\$51,906,599	\$35,221	\$167,298	\$52,109,118	\$669,194	\$0	\$669,194	\$52,778,312	\$449,787	\$9,226,099
Jan-22	\$62,821,915	\$42,628	\$202,480	\$63,067,023	\$809,918	\$0	\$809,918	\$63,876,941	(\$7,056,193)	\$2,169,906
Feb-22	\$61,325,282	\$41,611	\$197,655	\$61,564,548	\$790,623	\$0	\$790,623	\$62,355,171	\$4,411,901	\$6,581,807
Mar-22	\$50,868,994	\$32,719	\$188,131	\$51,089,844	(\$1,693,180)	\$0	(\$1,693,180)	\$49,396,664	\$2,508,856	\$9,090,663
Apr-22	\$43,892,923	\$28,232	\$162,331	\$44,083,486	(\$1,460,981)	\$0	(\$1,460,981)	\$42,622,505	\$2,251,146	\$11,341,809
May-22	\$39,683,821	\$25,524	\$146,764	\$39,856,109	(\$1,320,879)	\$0	(\$1,320,879)	\$38,535,230	(\$9,877,744)	\$1,464,065
Jun-22	\$56,043,932	\$33,594	\$117,581	\$56,195,107	(\$1,713,317)	\$0	(\$1,713,317)	\$54,481,790	(\$10,261,198)	(\$8,797,133)
Jul-22	\$70,853,352	\$42,472	\$148,651	\$71,044,475	(\$2,166,055)	\$0	(\$2,166,055)	\$68,878,420	(\$24,481,306)	(\$33,278,439)
Aug-22	\$84,791,773	\$50,827	\$177,894	\$85,020,494	(\$2,592,166)	\$0	(\$2,592,166)	\$82,428,328	(\$7,148,530)	(\$40,426,969)
Sep-22	\$76,996,000	\$43,866	\$208,364	\$77,248,230	\$2,752,599	\$0	\$2,752,599	\$80,000,829	\$26,506,618	(\$13,920,352)
Oct-22	\$49,006,298	\$27,920	\$132,619	\$49,166,837	\$1,751,970	\$0	\$1,751,970	\$50,918,807	\$9,621,319	(\$4,299,032)
Nov-22	\$46,856,811	\$26,695	\$126,803	\$47,010,309	\$1,675,126	\$0	\$1,675,126	\$48,685,435	(\$3,368,148)	(\$7,667,180)
Dec-22	\$77,956,373	\$37,560	\$140,851	\$78,134,784	\$2,272,397	\$0	\$2,272,397	\$80,407,181	\$7,643,165)	(\$15,310,345)
Jan-23	\$89,500,787	\$43,123	\$161,710	\$89,705,620	\$2,608,913	\$0	\$2,608,913	\$92,314,533	\$15,620,603	\$310,258
Feb-23	\$74,464,535	\$35,877	\$134,543	\$74,634,955	\$2,170,611	\$0	\$2,170,611	\$76,805,566	\$8,840,549	\$9,150,807
Mar-23	\$67,724,858	\$57,527	\$156,143	\$67,938,528	\$1,429,938	\$0	\$1,429,938	\$69,368,466	\$2,549,611	\$11,700,418
Apr-23	\$58,121,786	\$49,369	\$134,002	\$58,305,157	\$1,227,180	\$0	\$1,227,180	\$59,532,337	\$7,523,192	\$19,223,610
May-23	\$52,143,675	\$44,292	\$120,220	\$52,308,187	\$1,100,959	\$0	\$1,100,959	\$53,409,146	(\$1,718,294)	\$17,505,317
Jun-23	\$60,433,855	\$190,133	\$91,545	\$60,715,533	\$1,323,883	\$0	\$1,323,883	\$62,039,416	(\$1,403,668)	\$16,101,648
Jul-23	\$87,265,371	\$274,547	\$132,189	\$87,672,107	\$1,911,663	\$0	\$1,911,663	\$89,583,770	(\$19,033,885)	(\$2,932,237)
Aug-23	\$96,805,214	\$304,561	\$146,640	\$97,256,415	\$2,120,645	\$0	\$2,120,645	\$99,377,060	\$9,087,826	\$6,155,589
Sep-23	\$89,897,263	\$304,523	\$189,015	\$90,390,801	(\$3,895,793)	\$0	(\$3,895,793)	\$86,495,008	\$15,479,927	\$21,635,516
Oct-23	\$61,000,069	\$206,635	\$128,256	\$61,334,960	(\$2,643,503)	\$0	(\$2,643,503)	\$58,691,457	\$18,939	\$21,654,455
Nov-23	\$56,193,392	\$190,353	\$118,150	\$56,501,895	(\$2,435,200)	\$0	(\$2,435,200)	\$54,066,695	(\$14,389,885)	\$7,264,570
Dec-23	\$71,927,741	\$54,525	\$136,313	\$72,118,579	(\$3,189,721)	\$0	(\$3,189,721)	\$68,928,858	(\$5,933,083)	\$1,331,487
Jan-24	\$85,312,581	\$64,671	\$161,679	\$85,538,931	(\$3,783,287)	\$0	(\$3,783,287)	\$81,755,644	(\$1,096,725)	\$234,762
Feb-24	\$69,978,027	\$53,047	\$132,618	\$70,163,692	(\$3,103,258)	\$0	(\$3,103,258)	\$67,060,434	(\$2,588,611)	(\$2,353,849)
Mar-24	\$73,632,709	\$55,945	\$149,186	\$73,837,840	\$1,100,248	\$0	\$1,100,248	\$74,938,088	\$15,953,791	\$13,599,942
Apr-24	\$56,441,587	\$42,883	\$114,355	\$56,598,825	\$843,372	\$0	\$843,372	\$57,442,197	\$6,813,451	\$20,413,393
May-24	\$54,787,595	\$41,627	\$111,005	\$54,940,227	\$818,658	\$0	\$818,658	\$55,758,885	(\$5,424,725)	\$14,988,668
Jun-24	\$65,673,327	\$50,681	\$109,808	\$65,833,816	\$836,226	\$0	\$836,226	\$66,670,042	(\$21,548,600)	(\$6,559,932)
Jul-24	\$102,125,062	\$78,811	\$170,756	\$102,374,629	\$1,300,371	\$0	\$1,300,371	\$103,675,000	\$5,606,116)	(\$12,166,048)
Aug-24	\$93,009,394	\$71,776	\$155,514	\$93,236,684	\$1,184,300	\$0	\$1,184,300	\$94,420,984	\$8,887,119	(\$3,278,929)
Sep-24	\$69,895,772	\$53,994	\$170,982	\$70,120,748	\$719,925	\$0	\$719,925	\$70,840,673	\$15,655,317	\$12,376,388
Oct-24	\$52,024,017	\$40,189	\$127,263	\$52,191,469	\$535,847	\$0	\$535,847	\$52,727,316	\$4,603,966	\$16,980,354
Nov-24	\$46,534,457	\$35,947	\$113,835	\$46,684,239	\$479,305	\$0	\$479,305	\$47,163,544	(\$8,732,614)	\$8,247,740
Dec-24	\$68,821,904	\$52,873	\$114,556	\$68,989,333	\$660,902	\$0	\$660,902	\$69,650,235	(\$11,777,069)	(\$3,529,329)
Jan-25					\$909,528	\$0	\$909,528			
Feb-25					\$817,763	\$0	\$817,763			

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2024
and January 2025 and February 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (6) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Nov-18										\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$440,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	\$178,540
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$59,756)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21	\$60,565,988	\$65,716,705	(\$5,150,717)	3.25%	11	12	(\$153,448)	(\$21,759)	\$0	(\$89,771)
Aug-21	\$60,491,300	\$63,742,764	(\$3,251,464)	3.25%	10	12	(\$88,060)	(\$21,732)	\$0	(\$199,563)
Sep-21	\$59,091,201	\$41,821,060	\$17,270,141	3.25%	9	12	\$420,960	(\$10,622)	\$0	\$210,775
Oct-21	\$40,579,488	\$32,764,591	\$7,814,897	3.25%	8	12	\$169,323	(\$7,294)	\$0	\$372,804
Nov-21	\$35,915,674	\$41,733,545	(\$5,817,871)	3.25%	7	12	(\$110,297)	(\$6,456)	\$0	\$256,051
Dec-21	\$52,109,118	\$52,328,525	(\$219,407)	3.25%	6	12	(\$3,565)	(\$8,805)	\$0	\$243,681
Jan-22	\$63,067,023	\$70,933,134	(\$7,866,111)	3.25%	11	12	(\$234,345)	(\$10,657)	\$0	(\$1,321)
Feb-22	\$61,564,548	\$57,943,270	\$3,621,278	3.25%	10	12	\$98,076	(\$10,403)	\$0	\$86,352
Mar-22	\$51,089,844	\$46,887,808	\$4,202,036	3.50%	9	12	\$110,303	(\$40,898)	\$0	\$155,757
Apr-22	\$44,083,486	\$40,371,359	\$3,712,127	3.50%	8	12	\$86,616	(\$35,290)	\$0	\$207,083
May-22	\$39,856,109	\$48,412,974	(\$8,556,865)	4.00%	7	12	(\$199,660)	(\$31,906)	\$0	(\$24,483)
Jun-22	\$56,195,107	\$64,742,988	(\$8,547,881)	4.75%	6	12	(\$203,012)	(\$41,993)	\$0	(\$269,488)
Jul-22	\$71,044,475	\$93,359,726	(\$22,315,251)	5.50%	11	12	(\$1,125,061)	(\$53,090)	\$0	(\$1,447,639)
Aug-22	\$85,020,494	\$89,576,858	(\$4,556,364)	5.50%	10	12	(\$208,833)	(\$63,534)	\$0	(\$1,720,006)
Sep-22	\$77,248,230	\$53,494,211	\$23,754,019	6.00%	9	12	\$1,068,931	\$76,766	\$0	(\$574,309)
Oct-22	\$49,166,837	\$41,297,488	\$7,869,349	6.00%	8	12	\$314,774	\$48,860	\$0	(\$210,675)
Nov-22	\$47,010,309	\$52,053,583	(\$5,043,274)	6.00%	7	12	(\$176,515)	\$46,716	\$0	(\$340,474)
Dec-22	\$78,134,784	\$88,050,346	(\$9,915,562)	6.00%	6	12	(\$297,467)	\$65,730	\$0	(\$572,211)
Jan-23	\$89,705,620	\$76,693,930	\$13,011,690	6.00%	11	12	\$715,643	\$75,465	\$0	\$218,897
Feb-23	\$74,634,955	\$67,965,017	\$6,669,938	6.00%	10	12	\$333,497	\$62,787	\$0	\$615,181
Mar-23	\$67,938,528	\$66,818,855	\$1,119,673	6.00%	9	12	\$50,385	\$57,527	\$0	\$723,093
Apr-23	\$58,305,157	\$52,009,145	\$6,296,012	6.00%	8	12	\$251,840	\$49,369	\$0	\$1,024,302
May-23	\$52,308,187	\$55,127,440	(\$2,819,253)	6.00%	7	12	(\$98,674)	\$44,292	\$0	\$969,920
Jun-23	\$60,715,533	\$63,618,900	(\$2,903,367)	6.00%	6	12	(\$38,591)	\$56,336	\$0	\$987,665
Jul-23	\$87,672,107	\$108,617,655	(\$20,945,548)	6.00%	11	12	(\$1,152,005)	\$81,347	\$0	(\$82,993)
Aug-23	\$97,256,415	\$90,289,234	\$6,967,181	6.00%	10	12	\$348,359	\$90,240	\$0	\$355,606
Sep-23	\$90,390,801	\$71,015,081	\$19,375,720	6.00%	9	12	\$871,907	(\$220,516)	\$0	\$1,006,997
Oct-23	\$61,334,960	\$58,672,518	\$2,662,442	6.00%	8	12	\$106,498	(\$149,633)	\$0	\$963,862
Nov-23	\$56,501,895	\$68,456,580	(\$11,954,685)	6.00%	7	12	(\$148,414)	(\$137,841)	\$0	\$407,607
Dec-23	\$72,118,579	\$74,861,941	(\$2,743,362)	6.00%	6	12	(\$82,301)	(\$181,750)	\$0	\$143,556
Jan-24	\$85,538,931	\$82,852,369	\$2,686,562	6.00%	11	12	\$147,761	(\$215,572)	\$0	\$75,745
Feb-24	\$70,163,692	\$69,649,045	\$514,647	6.00%	10	12	\$25,732	(\$176,824)	\$0	(\$75,347)
Mar-24	\$73,837,840	\$58,984,297	\$14,853,543	6.00%	9	12	\$668,409	\$46,621	\$0	\$639,683
Apr-24	\$56,598,825	\$50,628,746	\$5,970,079	6.00%	8	12	\$238,803	\$35,736	\$0	\$914,222
May-24	\$54,940,227	\$61,183,610	(\$6,243,383)	6.00%	7	12	(\$218,518)	\$34,689	\$0	\$730,393
Jun-24	\$65,833,816	\$84,894,555	(\$19,060,739)	6.00%	6	12	(\$571,822)	\$33,787	\$0	\$192,358
Jul-24	\$102,374,629	\$109,281,116	(\$6,906,487)	6.00%	11	12	(\$379,857)	\$52,541	\$0	(\$134,958)
Aug-24	\$93,236,684	\$85,533,865	\$7,702,819	6.00%	10	12	\$385,141	\$47,851	\$0	\$298,034
Sep-24	\$70,120,748	\$55,185,356	\$14,935,392	6.00%	9	12	\$672,093	(\$53,994)	\$0	\$916,133
Oct-24	\$52,191,469	\$48,123,350	\$4,068,119	6.00%	8	12	\$162,725	(\$40,189)	\$0	\$1,038,669
Nov-24	\$46,684,239	\$55,896,158	(\$9,211,919)	6.00%	7	12	(\$322,417)	(\$35,947)	\$0	\$680,305
Dec-24	\$68,989,333	\$80,707,009	(\$11,717,676)	6.00%	6	12	(\$351,530)	(\$52,873)	\$0	\$275,902
Jan-25								(\$72,763)	\$0	
Feb-25								(\$65,421)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: March 1, 2025 through May 31, 2025
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
C Factor												
-Cost (a)	\$ 31,761,236 page 2	7.356	7.362	7.824	7.235	7.689	6.938	7.373	7.362	7.824	7.362	7.824
-Capacity Credit (a), (b)	page 4								(0.551)	(0.586)		
Total Cost	\$ 31,761,236	7.356	7.362	7.824	7.235	7.689	6.938	7.373	6.811	7.238	7.362	7.824
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 67 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 67	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost/TOU Implementation Cost (a)	\$ 46,436 page 2	0.011	0.011	0.012	0.011	0.012	0.010	0.011	0.011	0.012	0.011	0.012
Total Administrative Cost	\$ 46,436	0.011	0.011	0.012	0.011	0.012	0.010	0.011	0.011	0.012	0.011	0.012
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to December 2024 (a), (d)	6 month sales recovery \$ 4,382,310 page 7	0.460	0.460	0.489	0.452	0.480	0.434	0.461	0.460	0.489	0.460	0.489
-Net Interest Jan 2011 to December 2024 (a), (d), (e)	6 month sales recovery \$ 318,928 page 8	0.033	0.033	0.035	0.032	0.034	0.031	0.033	0.033	0.035	0.033	0.035
-Prior Period Over/Under Collection Revenue, Jan 2025 to Feb 2025 (a)	6 month sales recovery \$ 1,558,101 page 7	0.164	0.164	0.174	0.161	0.171	0.155	0.165	0.164	0.174	0.164	0.174
-Prior Period Interest Revenue, Jan 2025 to Feb 2025 (a)	6 month sales recovery \$ 25,206 page 8	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Total E Factor Including Interest	\$ 6,284,545	0.660	0.660	0.701	0.648	0.688	0.623	0.662	0.660	0.701	0.660	0.701
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		6.740	6.746	7.170	6.631	7.048	6.358	6.757	6.195	6.584	6.746	7.170
S Sales for Application Period in kWh												
	431,770,014 page 5											
S1 E factor Sales for March 2025 through August 2025 in kWh												
	952,028,532 page 5											
Gross Receipts Tax (GRT)												
	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2024-3046931 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17 Interest of \$2,124 included in page 8, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 10												

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period March 1, 2025 through May 31, 2025

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Mar-25	\$11,409,461	\$0	\$11,409,461	\$22	\$4,692	\$11,420	\$16,112
Apr-25	\$9,922,346	\$0	\$9,922,346	\$22	\$3,268	\$11,906	\$15,174
May-25	\$10,429,430	\$0	\$10,429,430	\$22	\$3,259	\$11,891	\$15,150
Total	\$31,761,236	\$0	\$31,761,236	\$67	\$11,219	\$35,217	\$46,436

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period March 1, 2025 through May 31, 2025

Month	Fixed Price Wtd. Average Price (1)	Fixed Price Sales (mWh) (2)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Total Fixed Price, Full Requirements (5) = (3)+(4)
Mar-25	\$67.66	168,628	\$11,409,461	(\$0)	\$11,409,461
Apr-25	\$67.66	146,649	\$9,922,346	\$0	\$9,922,346
May-25	\$67.66	154,144	\$10,429,430	\$0	\$10,429,430
Total		469,421	\$31,761,236	(\$0)	\$31,761,236

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 57.3572

2. Times (1+ PJM Reserve Margin Ratio)

1.2498

\$ 71.69 per MW-day

3. Divide by 24 hours

24

\$ 2.99 per mWh

4. Times 100/1000

0.30 cents per kWh

Convert to cents per kWh

5. For GSA 2 Load Factor

2025 loss adjusted kWh sales, default/supplier

4,954,657,284 kWh

Peak Load Contribution (PLC) Zonal Level

1,039,060 kW

Coincident Peak Load kW

4,768.40 hours

Divide by

8,760 hours per year

Load Factor

54.43%

6. Divide by Load Factor

Times 1/load factor

0.551 cents per kWh

7. from 6.

Capacity Credit

0.551 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period March 1, 2025 through May 31, 2025
and March 1, 2025 through August 31, 2025

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, SLC, POL and AL kWh	Lighting 2 Rate TLCL kWh
Mar-25	155,100,765	151,403,509	802,385	1,775,774	816,002	303,095
Apr-25	134,888,892	131,506,337	725,936	1,606,169	769,316	281,134
May-25	141,780,357	138,221,188	792,393	1,643,537	823,442	299,798
Total	431,770,014	421,131,034	2,320,713	5,025,480	2,408,760	884,027
E factor Sales						
Mar-25 through Aug-25	952,028,532	929,778,163	5,093,678	10,556,667	4,812,063	1,787,962

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 and February 2025

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Nov-18							
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21	\$0	\$9,521,244	\$51,165	\$7,333	\$9,579,742	0.99873211	\$9,567,596
Aug-21	\$0	\$9,290,463	\$73,533	\$6,994	\$9,370,990	0.99877790	\$9,359,537
Sep-21	\$0	\$9,029,510	\$9	\$17,152	\$9,046,671	0.99883759	\$9,036,155
Oct-21	\$0	\$8,318,224	\$7	\$20,801	\$8,339,032	0.99880135	\$8,329,036
Nov-21	\$0	\$7,459,955	(\$31,670)	\$21,854	\$7,450,139	0.99852818	\$7,439,174
Dec-21	\$0	\$10,143,076	\$7	\$21,071	\$10,164,155	0.99621576	\$10,125,691
Jan-22	\$0	\$11,030,610	\$7	\$29,386	\$11,060,002	0.99639115	\$11,020,089
Feb-22	\$0	\$8,876,574	\$9	\$21,550	\$8,898,133	0.99657238	\$8,867,633
Mar-22	\$0	\$9,893,773	\$222	\$23,556	\$9,917,551	0.99697052	\$9,887,506
Apr-22	\$0	\$9,035,676	\$8	\$23,642	\$9,059,326	0.99709345	\$9,032,995
May-22	\$0	\$10,614,433	\$14	\$25,960	\$10,640,407	0.99736321	\$10,612,351
Jun-22	\$0	\$13,116,821	\$13,076	\$21,210	\$13,151,107	0.99874700	\$13,134,629
Jul-22	\$0	\$14,221,690	\$6,316	\$20,281	\$14,248,286	0.99875990	\$14,230,617
Aug-22	\$0	\$14,251,243	\$42,349	\$16,864	\$14,310,456	0.99887561	\$14,294,365
Sep-22	\$0	\$11,950,205	(\$1,672)	\$19,595	\$11,968,127	0.99885155	\$11,954,383
Oct-22	\$0	\$10,857,214	\$33	\$21,752	\$10,878,999	0.99874098	\$10,865,302
Nov-22	\$0	\$11,462,342	\$18,318	\$22,386	\$11,503,045	0.99844451	\$11,485,153
Dec-22	\$0	\$16,081,308	\$219	\$20,257	\$16,101,785	0.99787650	\$16,067,592
Jan-23	\$0	\$15,816,920	\$11,733	\$20,610	\$15,849,262	0.99838034	\$15,823,592
Feb-23	\$0	\$14,274,635	\$2,920	\$21,201	\$14,298,756	0.99816749	\$14,272,554
Mar-23	\$0	\$13,648,753	(\$10,398)	\$21,434	\$13,659,788	0.99817848	\$13,634,907
Apr-23	\$0	\$12,242,720	\$19	\$23,864	\$12,266,602	0.99851587	\$12,248,397
May-23	\$0	\$13,532,499	\$3,890	\$24,738	\$13,561,127	0.99862885	\$13,542,533
Jun-23	\$0	\$14,088,411	\$10,951	\$23,052	\$14,122,414	0.99862873	\$14,103,048
Jul-23	\$0	\$16,520,255	\$14,513	\$20,186	\$16,554,954	0.99859526	\$16,531,699
Aug-23	\$0	\$14,883,070	(\$12,694)	\$19,668	\$14,890,044	0.99870022	\$14,870,690
Sep-23	\$0	\$12,819,900	\$30	\$18,648	\$12,838,577	0.99873337	\$12,822,316
Oct-23	\$0	\$11,770,744	(\$31)	\$20,533	\$11,791,246	0.99864601	\$11,775,281
Nov-23	\$0	\$12,657,813	(\$2,822)	\$19,090	\$12,674,081	0.99826846	\$12,652,135
Dec-23	\$0	\$12,725,857	\$10,917	\$18,013	\$12,754,787	0.99773223	\$12,725,862
Jan-24	\$0	\$13,147,638	\$1,119	\$20,115	\$13,168,872	0.99788792	\$13,141,058
Feb-24	\$0	\$11,277,073	(\$12)	\$19,953	\$11,297,014	0.99995698	\$11,296,528
Mar-24	\$0	\$11,294,134	\$38	\$19,902	\$11,314,075	0.99718948	\$11,282,276
Apr-24	\$0	\$10,784,969	\$3	\$19,699	\$10,804,671	0.99575578	\$10,758,813
May-24	\$0	\$12,547,537	(\$2)	\$20,884	\$12,568,419	0.99805644	\$12,543,992
Jun-24	\$0	\$13,043,450	\$25,139	\$14,812	\$13,083,401	0.99725165	\$13,047,443
Jul-24	\$0	\$12,723,476	\$19,990	\$18,020	\$12,761,486	0.99817125	\$12,738,148
Aug-24	\$0	\$12,881,638	\$17,511	\$17,586	\$12,916,735	0.99874354	\$12,900,505
Sep-24	\$0	\$11,387,278	\$85,550	\$18,349	\$11,491,177	0.99821729	\$11,470,691
Oct-24	\$0	\$10,526,035	(\$546)	\$24,314	\$10,549,802	0.99810185	\$10,529,777
Nov-24	\$0	\$10,240,187	(\$261)	\$21,641	\$10,261,568	0.99767166	\$10,237,675
Dec-24	\$0	\$13,153,219	\$6,171	\$24,626	\$13,184,016	0.99680013	\$13,141,829
Jan-25							
Feb-25							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through December 31, 2024
 and January 2025 and February 2025

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Nov-18				\$7,066,252						\$1,291,552
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	\$111,084	\$0	\$111,084	\$9,381,342	\$1,099,657	\$1,146,782
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$212,267)	\$0	(\$212,267)	\$5,929,209	(\$805,915)	\$2,303,496
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$32,189)	\$0	(\$32,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,003)
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	\$1,500,000
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835
Jan-21	\$9,240,952	\$0	\$10,223	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$362,633	\$0	\$362,633	\$9,274,150	\$1,767,474	\$4,470,030
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,174
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	(\$2,178,421)	\$2,669,270
Jul-21	\$10,103,213	\$173,912	\$5,863	\$10,282,988	(\$464,878)	\$0	(\$464,878)	\$9,818,110	\$250,514	\$2,919,784
Aug-21	\$9,379,349	\$161,493	\$5,444	\$9,546,286	(\$431,622)	\$0	(\$431,622)	\$9,114,664	(\$244,873)	\$2,674,911
Sep-21	\$9,360,540	\$0	\$28,963	\$9,389,503	(\$390,993)	\$0	(\$390,993)	\$8,998,510	(\$37,645)	\$2,637,266
Oct-21	\$7,744,846	\$0	\$23,970	\$7,768,816	(\$323,607)	\$0	(\$323,607)	\$7,445,209	(\$883,827)	\$1,753,439
Nov-21	\$7,187,939	\$0	\$22,254	\$7,210,193	(\$300,432)	\$0	(\$300,432)	\$6,909,761	(\$529,413)	\$1,224,026
Dec-21	\$9,364,627	\$0	\$25,267	\$9,389,894	(\$313,307)	\$0	(\$313,307)	\$9,076,587	(\$1,049,104)	\$1,174,922
Jan-22	\$10,796,079	\$0	\$29,123	\$10,825,202	(\$361,112)	\$0	(\$361,112)	\$10,464,090	(\$555,999)	(\$381,077)
Feb-22	\$11,097,109	\$0	\$29,939	\$11,127,048	(\$371,255)	\$0	(\$371,255)	\$10,755,793	\$1,888,160	\$1,507,083
Mar-22	\$9,984,539	\$0	\$27,197	\$10,011,736	\$86,688	\$0	\$86,688	\$10,098,424	\$210,918	\$1,718,001
Apr-22	\$9,126,001	\$0	\$24,863	\$9,150,864	\$79,249	\$0	\$79,249	\$9,230,113	\$197,118	\$1,915,119
May-22	\$8,767,506	\$0	\$23,892	\$8,791,398	\$76,150	\$0	\$76,150	\$8,867,548	(\$1,744,803)	\$170,316
Jun-22	\$11,499,068	\$0	\$17,631	\$11,516,699	\$95,228	\$0	\$95,228	\$11,611,927	(\$1,522,702)	(\$1,352,386)
Jul-22	\$13,172,114	\$0	\$20,194	\$13,192,308	\$109,070	\$0	\$109,070	\$13,301,378	(\$929,239)	(\$2,281,625)
Aug-22	\$14,430,474	\$0	\$22,122	\$14,452,596	\$119,486	\$0	\$119,486	\$14,572,082	\$277,717	(\$2,003,908)
Sep-22	\$14,170,714	\$0	\$27,179	\$14,197,893	\$240,442	\$0	\$240,442	\$14,438,335	\$2,483,952	\$480,044
Oct-22	\$11,060,880	\$0	\$21,220	\$11,082,100	\$187,719	\$0	\$187,719	\$11,269,819	\$404,517	\$884,561
Nov-22	\$10,835,648	\$0	\$20,783	\$10,856,431	\$183,903	\$0	\$183,903	\$11,040,334	(\$444,819)	\$439,742
Dec-22	\$15,722,579	\$0	\$21,043	\$15,743,622	\$197,138	\$0	\$197,138	\$15,940,760	(\$126,832)	\$312,910
Jan-23	\$17,637,694	\$0	\$23,596	\$17,661,290	\$221,132	\$0	\$221,132	\$17,882,422	\$2,058,830	\$2,371,740
Feb-23	\$15,373,860	\$0	\$20,568	\$15,394,428	\$192,765	\$0	\$192,765	\$15,587,193	\$1,314,639	\$3,686,379
Mar-23	\$13,158,235	\$0	\$20,967	\$13,179,202	(\$107,937)	\$0	(\$107,937)	\$13,071,265	(\$563,642)	\$3,122,737
Apr-23	\$12,801,888	\$0	\$20,371	\$12,822,259	(\$104,993)	\$0	(\$104,993)	\$12,717,266	\$468,869	\$3,591,606
May-23	\$11,754,870	\$0	\$18,706	\$11,773,576	(\$96,413)	\$0	(\$96,413)	\$11,677,163	(\$1,865,370)	\$1,726,236
Jun-23	\$12,659,764	\$10,686	\$15,253	\$12,685,703	(\$103,755)	\$0	(\$103,755)	\$12,581,948	(\$1,521,100)	\$205,136
Jul-23	\$15,437,128	\$13,029	\$18,599	\$15,468,756	(\$126,506)	\$0	(\$126,506)	\$15,342,250	(\$1,189,449)	(\$984,313)
Aug-23	\$15,443,090	\$13,034	\$18,606	\$15,474,730	(\$126,555)	\$0	(\$126,555)	\$15,348,175	\$477,485	(\$506,828)
Sep-23	\$15,150,622	\$0	\$23,734	\$15,174,356	\$9,134	\$0	\$9,134	\$15,183,490	\$2,361,174	\$1,854,346
Oct-23	\$12,158,273	\$0	\$19,048	\$12,177,321	\$7,332	\$0	\$7,332	\$12,184,653	\$409,372	\$2,263,718
Nov-23	\$11,405,768	\$0	\$17,870	\$11,423,638	\$6,876	\$0	\$6,876	\$11,430,514	(\$1,221,621)	\$1,042,097
Dec-23	\$12,976,454	\$0	\$18,721	\$12,995,175	\$8,532	\$0	\$8,532	\$13,003,707	\$277,845	\$1,319,942
Jan-24	\$13,843,442	\$0	\$19,995	\$13,863,437	\$9,084	\$0	\$9,084	\$13,872,521	\$731,463	\$2,051,405
Feb-24	\$12,456,172	\$0	\$17,967	\$12,474,139	\$8,189	\$0	\$8,189	\$12,482,328	\$1,185,800	\$3,237,205
Mar-24	\$13,646,417	\$0	\$20,149	\$13,666,566	(\$249,183)	\$0	(\$249,183)	\$13,417,383	\$2,135,107	\$5,372,312
Apr-24	\$9,989,391	\$0	\$14,767	\$10,004,158	(\$182,451)	\$0	(\$182,451)	\$9,821,707	(\$937,106)	\$4,435,206
May-24	\$10,552,542	\$0	\$15,585	\$10,568,127	(\$192,720)	\$0	(\$192,720)	\$10,375,407	(\$2,168,585)	\$2,266,621
Jun-24	\$7,363,243	\$5,032	\$7,378,311	\$7,378,311	(\$132,648)	\$0	(\$132,648)	\$7,245,663	(\$5,801,780)	(\$3,535,159)
Jul-24	\$16,276,484	\$11,114	\$22,186	\$16,309,784	(\$293,098)	\$0	(\$293,098)	\$16,016,686	\$3,278,538	(\$256,621)
Aug-24	\$15,769,156	\$10,764	\$21,501	\$15,801,421	(\$283,969)	\$0	(\$283,969)	\$15,517,452	\$2,616,947	\$2,360,326
Sep-24	\$12,661,708	\$0	\$24,180	\$12,685,888	\$765,176	\$0	\$765,176	\$13,451,064	\$1,980,373	\$4,340,699
Oct-24	\$11,362,029	\$0	\$21,700	\$11,383,729	\$686,707	\$0	\$686,707	\$12,070,436	\$1,540,659	\$5,881,358
Nov-24	\$9,322,342	\$0	\$17,806	\$9,340,148	\$563,494	\$0	\$563,494	\$9,903,642	(\$334,033)	\$5,547,325
Dec-24	\$11,298,121	\$0	\$13,811	\$11,311,932	\$664,882	\$0	\$664,882	\$11,976,814	(\$1,165,015)	\$4,382,310
Jan-25				\$804,975	\$804,975	\$0	\$804,975			
Feb-25				\$753,126	\$753,126	\$0	\$753,126			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2024
and January 2025 and February 2025

Month	Current Period Portion of Revenue (1) = (11) from Attachment 2, page 7	Total Cost (2) = (7) from Attachment 2, page 6	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery (8)	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery (9)	Cumulative Interest to be Returned to / (Recovered from) Customers (10) = (7) + (8) + (9)
Nov-18										\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21	\$10,282,988	\$9,567,596	\$715,392	3.25%	11	12	\$21,313	(\$11,725)	\$0	\$101,229
Aug-21	\$9,546,286	\$9,359,537	\$186,749	3.25%	10	12	\$5,058	(\$10,887)	\$0	\$95,400
Sep-21	\$9,389,503	\$9,036,155	\$353,348	3.25%	9	12	\$8,613	(\$14,480)	\$0	\$89,533
Oct-21	\$7,768,816	\$8,329,036	(\$560,220)	3.25%	8	12	(\$12,138)	(\$11,981)	\$0	\$65,414
Nov-21	\$7,210,193	\$7,439,174	(\$228,981)	3.25%	7	12	(\$4,341)	(\$11,122)	\$0	\$49,951
Dec-21	\$9,389,894	\$10,125,691	(\$735,797)	3.25%	6	12	(\$11,957)	(\$13,470)	\$0	\$24,524
Jan-22	\$10,825,202	\$11,020,089	(\$194,887)	3.25%	11	12	(\$5,806)	(\$15,526)	\$0	\$3,192
Feb-22	\$11,127,048	\$8,867,633	\$2,259,415	3.25%	10	12	\$61,192	(\$15,963)	\$0	\$48,421
Mar-22	\$10,011,736	\$9,887,506	\$124,230	3.50%	9	12	\$3,261	\$0	\$0	\$51,682
Apr-22	\$9,150,864	\$9,032,995	\$117,869	3.50%	8	12	\$2,750	\$0	\$0	\$54,432
May-22	\$8,791,398	\$10,612,351	(\$1,820,953)	4.00%	7	12	(\$42,489)	\$0	\$0	\$11,943
Jun-22	\$11,516,699	\$13,134,629	(\$1,617,930)	4.75%	6	12	(\$38,426)	\$1,765	\$0	(\$24,718)
Jul-22	\$13,192,308	\$14,230,617	(\$1,038,309)	5.50%	11	12	(\$52,348)	\$2,021	\$0	(\$75,045)
Aug-22	\$14,452,596	\$14,294,365	\$158,231	5.50%	10	12	\$7,252	\$2,214	\$0	(\$65,579)
Sep-22	\$14,197,893	\$11,954,383	\$2,243,510	6.00%	9	12	\$100,958	\$4,184	\$0	\$39,563
Oct-22	\$11,082,100	\$10,865,302	\$216,798	6.00%	8	12	\$8,672	\$3,266	\$0	\$51,501
Nov-22	\$10,856,431	\$11,485,153	(\$628,722)	6.00%	7	12	(\$22,005)	\$3,203	\$0	\$32,699
Dec-22	\$15,743,622	\$16,067,592	(\$323,970)	6.00%	6	12	(\$9,719)	\$3,832	\$0	\$26,812
Jan-23	\$17,661,290	\$15,823,592	\$1,837,698	6.00%	11	12	\$101,073	\$4,301	\$0	\$132,186
Feb-23	\$15,394,428	\$14,272,554	\$1,121,874	6.00%	10	12	\$56,094	\$3,750	\$0	\$192,030
Mar-23	\$13,179,202	\$13,634,907	(\$455,705)	6.00%	9	12	(\$20,507)	(\$6,421)	\$0	\$165,102
Apr-23	\$12,822,259	\$12,248,397	\$573,862	6.00%	8	12	\$22,954	(\$6,270)	\$0	\$181,786
May-23	\$11,773,576	\$13,542,533	(\$1,768,957)	6.00%	7	12	(\$61,913)	(\$5,759)	\$0	\$114,114
Jun-23	\$12,685,703	\$14,103,048	(\$1,417,345)	6.00%	6	12	(\$42,520)	(\$6,106)	\$0	\$65,488
Jul-23	\$15,468,756	\$16,531,699	(\$1,062,943)	6.00%	11	12	(\$58,462)	(\$7,446)	\$0	(\$420)
Aug-23	\$15,474,730	\$14,870,690	\$604,040	6.00%	10	12	\$30,202	(\$7,448)	\$0	\$22,334
Sep-23	\$15,174,356	\$12,822,316	\$2,352,040	6.00%	9	12	\$105,842	(\$9,134)	\$0	\$119,042
Oct-23	\$12,177,321	\$11,775,281	\$402,040	6.00%	8	12	\$16,082	(\$7,332)	\$0	\$127,792
Nov-23	\$11,423,638	\$12,652,135	(\$1,228,497)	6.00%	7	12	(\$42,997)	(\$6,876)	\$0	\$77,919
Dec-23	\$12,995,175	\$12,725,862	\$269,313	6.00%	6	12	\$8,079	(\$8,532)	\$0	\$77,466
Jan-24	\$13,863,437	\$13,141,058	\$722,379	6.00%	11	12	\$39,731	(\$9,084)	\$0	\$108,113
Feb-24	\$12,474,139	\$11,296,528	\$1,177,611	6.00%	10	12	\$58,881	(\$8,189)	\$0	\$158,805
Mar-24	\$13,666,566	\$11,282,276	\$2,384,290	6.00%	9	12	\$107,293	(\$11,000)	\$0	\$255,098
Apr-24	\$10,004,158	\$10,758,813	(\$754,655)	6.00%	8	12	(\$30,186)	(\$8,042)	\$0	\$216,870
May-24	\$10,568,127	\$12,543,992	(\$1,975,865)	6.00%	7	12	(\$69,155)	(\$8,505)	\$0	\$139,210
Jun-24	\$7,378,311	\$13,047,443	(\$5,669,132)	6.00%	6	12	(\$170,074)	(\$6,038)	\$0	(\$36,902)
Jul-24	\$16,309,784	\$12,738,148	\$3,571,636	6.00%	11	12	\$196,440	(\$13,337)	\$0	\$146,201
Aug-24	\$15,801,421	\$12,900,505	\$2,900,916	6.00%	10	12	\$145,046	(\$12,917)	\$0	\$278,330
Sep-24	\$12,685,888	\$11,470,691	\$1,215,197	6.00%	9	12	\$54,684	\$10,368	\$0	\$343,382
Oct-24	\$11,383,729	\$10,529,777	\$853,952	6.00%	8	12	\$34,158	\$9,307	\$0	\$386,847
Nov-24	\$9,340,148	\$10,237,675	(\$897,527)	6.00%	7	12	(\$31,413)	\$7,635	\$0	\$363,069
Dec-24	\$11,311,932	\$13,141,829	(\$1,829,897)	6.00%	6	12	(\$54,897)	\$10,756	\$0	\$318,928
Jan-25								\$13,022	\$0	
Feb-25								\$12,184	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: March 1, 2025 through May 31, 2025
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$2,367,763 page 2	0.822	0.862	0.916	0.847	0.900	0.813	0.864	0.813	0.864
-Additional AEPS Cost	\$43,724 page 2	0.015	0.015	0.016	0.015	0.016	0.015	0.016	0.015	0.016
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$2,411,487	0.837	0.877	0.932	0.862	0.916	0.828	0.880	0.828	0.880
AC Administrative Cost Factor										
-Administrative Cost	\$7,452 page 2	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Total Administrative Service Cost	\$7,452	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to December 2024 (d)	6 month sales recovery (\$2,026,588) page 5	-0.326	-0.326	-0.346	-0.326	-0.346	-0.326	-0.346	-0.326	-0.346
-Net Interest Jan 2011 to December 2024 (d), (e)	6 month sales recovery (\$85,247) page 6	-0.014	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015
-Prior Period Over/(Under) Collection Revenue, Jan 2025 to Feb 2025	6 month sales recovery \$936,024 page 5	0.150	0.150	0.159	0.150	0.159	0.150	0.159	0.150	0.159
-Prior Period Interest Revenue, Jan 2025 to Feb 2025	6 month sales recovery \$38,205 page 6	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total E Factor Including Interest	(\$1,137,606)	-0.184	-0.184	-0.196	-0.184	-0.196	-0.184	-0.196	-0.184	-0.196
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (AS + AC - E + WC)		1.057	1.097	1.166	1.082	1.150	1.048	1.114	1.048	1.114
S Sales for Application Period in kWh	287,933,588 page 3									
S1 Sales for March 2025 through August 2025 in kWh	622,564,290 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2024-3046931 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period March 1, 2025 through May 31, 2025

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Mar-25	\$812,742	\$14,809	\$2,999
Apr-25	\$747,942	\$13,972	\$2,210
May-25	\$807,080	\$14,943	\$2,243
Total	\$2,367,763	\$43,724	\$7,452

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period March 1, 2025 through May 31, 2025
and March 1, 2025 through August 31, 2025

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Mar-25	99,148,380	19,013,604	1,607,570	78,420,301	106,905
Apr-25	91,197,340	16,681,881	1,467,093	72,964,560	83,806
May-25	97,587,869	17,941,398	1,574,699	77,997,045	74,727
Total	287,933,588	53,636,884	4,649,362	229,381,906	265,438
 E factor Sales					
Mar-25 through Aug-25	622,564,290	117,856,144	10,136,696	494,028,434	543,015

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2024 and January 2025 and February 2025

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Nov-18							
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21	\$5,091,104	\$383,201	\$4	\$4,047	\$5,478,357	0.99767447	\$5,465,617
Aug-21	\$6,467,375	\$486,792	\$340,128	\$3,830	\$7,298,125	0.99867914	\$7,288,485
Sep-21	\$5,554,468	\$418,078	\$5	\$4,363	\$5,976,914	0.99750072	\$5,961,976
Oct-21	\$5,269,551	\$396,633	\$4	\$6,487	\$5,672,675	0.99822057	\$5,662,581
Nov-21	\$4,981,229	\$374,931	\$128	\$5,513	\$5,361,801	0.99887027	\$5,355,743
Dec-21	\$4,675,978	\$351,955	\$4	\$5,395	\$5,033,333	0.99791040	\$5,022,815
Jan-22	\$8,958,827	\$674,320	\$4	\$9,696	\$9,642,848	0.99654297	\$9,609,512
Feb-22	\$5,709,025	\$429,712	\$5	\$5,157	\$6,143,899	0.99729756	\$6,127,295
Mar-22	\$6,233,356	\$469,177	\$129	\$6,064	\$6,708,727	0.99810016	\$6,695,981
Apr-22	\$7,842,821	\$590,320	\$4	\$7,448	\$8,440,593	0.99779627	\$8,421,993
May-22	\$8,823,666	\$664,147	\$8	\$8,502	\$9,496,323	0.99742755	\$9,471,894
Jun-22	\$10,019,867	\$754,184	\$5,848	\$6,924	\$10,786,823	0.99707508	\$10,755,272
Jul-22	\$13,728,613	\$1,033,336	(\$4)	\$5,744	\$14,767,689	0.99690080	\$14,721,921
Aug-22	\$15,627,723	\$1,176,280	\$139,898	\$3,428	\$16,947,330	0.99713741	\$16,898,816
Sep-22	\$9,701,328	\$730,207	\$7	\$5,217	\$10,436,759	0.99135377	\$10,346,521
Oct-22	\$6,856,516	\$516,082	\$5	\$6,262	\$7,378,865	0.98345802	\$7,256,804
Nov-22	\$5,738,895	\$431,960	\$13,261	\$6,227	\$6,190,342	0.97134584	\$6,012,963
Dec-22	\$10,627,328	\$799,906	\$146	\$4,796	\$11,432,176	0.96252543	\$11,003,761
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23	\$4,675,725	\$351,936	\$38,074	\$4,380	\$5,070,116	0.99774927	\$5,058,704
Aug-23	\$3,258,312	\$245,249	(\$21,435)	\$4,141	\$3,486,267	0.99778234	\$3,478,536
Sep-23	\$2,906,797	\$218,791	\$40	\$4,141	\$3,129,769	0.99727607	\$3,121,244
Oct-23	\$2,526,754	\$190,186	(\$34)	\$5,202	\$2,722,108	0.99815389	\$2,717,083
Nov-23	\$2,997,599	\$225,626	(\$196)	\$3,746	\$3,226,775	0.99836268	\$3,221,492
Dec-23	\$2,766,748	\$208,250	\$50	\$2,780	\$2,977,828	0.99739414	\$2,970,068
Jan-24	\$4,951,984	\$372,730	(\$52)	\$4,523	\$5,329,185	0.99760866	\$5,316,441
Feb-24	\$2,731,598	\$205,604	(\$7)	\$4,283	\$2,941,478	0.99975249	\$2,940,750
Mar-24	\$2,813,673	\$211,782	\$8	\$4,027	\$3,029,490	0.99560661	\$3,016,180
Apr-24	\$2,694,544	\$202,815	(\$2)	\$4,377	\$2,901,734	0.99523832	\$2,887,917
May-24	\$2,719,109	\$204,664	(\$11)	\$4,447	\$2,928,209	0.99710096	\$2,919,720
Jun-24	\$3,758,192	\$282,875	\$13,725	\$3,188	\$4,057,980	0.99741387	\$4,047,486
Jul-24	\$5,749,590	\$432,765	\$16,210	\$3,595	\$6,202,160	0.99731215	\$6,185,489
Aug-24	\$4,915,598	\$369,991	\$34,119	\$3,235	\$5,322,943	0.99789725	\$5,311,750
Sep-24	\$4,024,273	\$302,902	\$274,571	\$3,738	\$4,605,485	0.99847044	\$4,598,440
Oct-24	\$4,202,171	\$316,292	\$22,555	\$7,196	\$4,548,214	0.99781227	\$4,538,264
Nov-24	\$3,522,084	\$265,103	\$15,442	\$6,642	\$3,809,271	0.99780135	\$3,800,895
Dec-24	\$3,997,975	\$300,923	(\$713)	\$7,844	\$4,306,029	0.99714816	\$4,293,748
Jan-25							
Feb-25							

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2024 and January 2025 and February 2025**

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection (17)=Cumulative from (16)
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)
Nov-18										\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,917	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	\$99,612	\$1,778,573
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$158,940
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	\$47,768	\$336,133
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	\$954,692	\$689,797
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884
Jul-21	\$5,045,150	\$649,937	\$3,049	\$5,698,136	(\$10,335)	\$0	(\$10,335)	\$5,687,801	\$222,184	\$335,068
Aug-21	\$4,934,442	\$586,176	\$2,883	\$5,523,501	(\$10,259)	\$0	(\$10,259)	\$5,513,242	(\$1,775,243)	(\$1,440,175)
Sep-21	\$5,788,632	\$659,840	\$4,840	\$6,453,312	(\$19,019)	\$0	(\$19,019)	\$6,434,293	\$472,317	(\$967,858)
Oct-21	\$5,978,302	\$652,774	\$4,800	\$6,635,876	(\$18,860)	\$0	(\$18,860)	\$6,617,016	\$954,435	(\$13,423)
Nov-21	\$5,111,725	\$517,405	\$3,913	\$5,633,043	(\$14,926)	\$0	(\$14,926)	\$5,618,117	\$262,374	\$248,951
Dec-21	\$5,730,920	\$704,094	\$5,510	\$6,440,524	(\$16,066)	\$0	(\$16,066)	\$6,424,458	\$1,401,643	\$1,650,594
Jan-22	\$6,290,753	\$751,529	\$5,922	\$7,048,204	(\$17,119)	\$0	(\$17,119)	\$7,031,085	(\$2,578,427)	(\$927,833)
Feb-22	\$8,615,883	\$743,711	\$6,070	\$9,365,664	(\$47,554)	\$0	(\$47,554)	\$9,318,110	\$3,190,815	\$2,262,982
Mar-22	\$5,610,214	\$623,854	\$6,077	\$6,240,145	(\$241,043)	\$0	(\$241,043)	\$5,999,102	(\$696,879)	\$1,566,103
Apr-22	\$6,486,533	\$674,255	\$6,620	\$7,167,408	(\$269,635)	\$0	(\$269,635)	\$6,897,773	(\$1,524,220)	\$41,883
May-22	\$7,217,983	\$640,028	\$5,987	\$7,863,998	(\$259,036)	\$0	(\$259,036)	\$7,604,962	(\$1,866,932)	(\$1,825,049)
Jun-22	\$10,718,275	\$970,732	\$5,572	\$11,694,579	(\$340,898)	\$0	(\$340,898)	\$11,353,681	\$598,409	(\$1,226,640)
Jul-22	\$11,191,519	\$978,687	\$5,338	\$12,175,544	(\$361,454)	\$0	(\$361,454)	\$11,814,090	(\$2,907,831)	(\$4,134,471)
Aug-22	\$15,796,602	\$1,028,928	\$5,617	\$16,831,147	(\$296,052)	\$0	(\$296,052)	\$16,535,095	(\$363,721)	(\$4,498,192)
Sep-22	\$14,231,915	\$1,125,784	\$6,687	\$15,364,386	\$308,210	\$0	\$308,210	\$15,672,596	\$5,326,075	\$827,883
Oct-22	\$7,700,148	\$917,837	\$5,417	\$8,623,402	\$300,188	\$0	\$300,188	\$8,923,590	\$1,666,786	\$2,494,669
Nov-22	\$5,595,338	\$833,078	\$4,808	\$6,433,224	\$269,616	\$0	\$269,616	\$6,702,840	\$689,877	\$3,184,546
Dec-22	\$7,334,185	\$1,050,716	\$5,163	\$8,390,064	\$279,517	\$0	\$279,517	\$8,669,581	(\$2,334,180)	\$850,366
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658
Jul-23	\$2,896,915	\$909,414	\$3,666	\$3,809,995	(\$217,416)	\$0	(\$217,416)	\$3,592,579	(\$1,466,125)	\$7,429,533
Aug-23	\$3,387,569	\$848,199	\$3,538	\$4,239,306	(\$341,705)	\$0	(\$341,705)	\$3,897,601	\$419,065	\$7,848,598
Sep-23	\$2,658,002	\$823,823	\$4,512	\$3,486,337	(\$1,593,710)	\$0	(\$1,593,710)	\$1,892,627	(\$1,228,617)	\$6,619,981
Oct-23	\$2,153,625	\$777,136	\$4,207	\$2,934,968	(\$1,462,101)	\$0	(\$1,462,101)	\$1,472,867	(\$1,244,216)	\$5,375,765
Nov-23	\$2,217,806	\$647,458	\$3,519	\$2,868,783	(\$1,238,382)	\$0	(\$1,238,382)	\$1,630,401	(\$1,591,091)	\$3,784,674
Dec-23	\$2,327,696	\$656,510	\$3,517	\$2,987,723	(\$1,233,846)	\$0	(\$1,233,846)	\$1,753,877	(\$1,216,191)	\$2,568,483
Jan-24	\$3,347,885	\$807,539	\$4,268	\$4,159,692	(\$1,436,629)	\$0	(\$1,436,629)	\$2,723,063	(\$2,593,378)	(\$24,895)
Feb-24	\$3,537,015	\$795,202	\$4,159	\$4,336,376	(\$1,377,514)	\$0	(\$1,377,514)	\$2,958,862	\$18,112	(\$6,783)
Mar-24	\$2,402,901	\$785,354	\$3,054	\$3,191,309	(\$245,773)	\$0	(\$245,773)	\$2,945,536	(\$70,644)	(\$77,427)
Apr-24	\$1,997,054	\$601,275	\$2,132	\$2,600,461	(\$11,394)	\$0	(\$11,394)	\$2,589,067	(\$298,850)	(\$376,277)
May-24	\$2,027,830	\$583,211	\$2,095	\$2,613,136	\$4,768	\$0	\$4,768	\$2,617,904	(\$301,816)	(\$678,093)
Jun-24	\$1,802,274	\$521,905	\$2,226	\$2,326,405	(\$10,292)	\$0	(\$10,292)	\$2,316,113	(\$1,731,373)	(\$2,409,466)
Jul-24	\$4,828,975	\$1,024,188	\$4,424	\$5,857,587	\$21,622	\$0	\$21,622	\$5,879,209	(\$2,715,746)	(\$2,125,746)
Aug-24	\$4,660,194	\$1,000,745	\$4,542	\$5,665,481	\$56,835	\$0	\$56,835	\$5,722,316	\$410,566	(\$2,305,180)
Sep-24	\$3,284,634	\$864,305	\$5,166	\$4,154,105	\$366,873	\$0	\$366,873	\$4,520,978	(\$2,382,642)	(\$2,382,642)
Oct-24	\$2,968,005	\$841,539	\$5,270	\$3,814,814	\$385,599	\$0	\$385,599	\$4,200,413	(\$337,851)	(\$2,720,493)
Nov-24	\$2,893,187	\$767,041	\$4,434	\$3,664,662	\$383,629	\$0	\$383,629	\$4,048,291	\$247,396	(\$2,473,097)
Dec-24	\$3,510,258	\$836,054	\$2,122	\$4,348,434	\$391,823	\$0	\$391,823	\$4,740,257	\$446,509	(\$2,026,588)
Jan-25					\$485,590	\$0	\$485,590			
Feb-25					\$450,434	\$0	\$450,434			

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through December 31, 2024
and January 2025 and February 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered) from Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered) from Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Nov-18										\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21	\$5,698,136	\$5,465,617	\$232,519	3.25%	11	12	\$6,927	\$1,149	\$0	\$15,936
Aug-21	\$5,523,501	\$7,288,485	(\$1,764,984)	3.25%	10	12	(\$47,802)	\$1,140	\$0	(\$30,726)
Sep-21	\$6,453,312	\$5,961,976	\$491,336	3.25%	9	12	\$11,976	(\$2,002)	\$0	(\$20,752)
Oct-21	\$6,635,876	\$5,662,581	\$973,295	3.25%	8	12	\$21,088	(\$1,985)	\$0	(\$1,649)
Nov-21	\$5,633,043	\$5,355,743	\$277,300	3.25%	7	12	\$5,257	(\$1,571)	\$0	\$2,037
Dec-21	\$6,440,524	\$5,022,815	\$1,417,709	3.25%	6	12	\$23,038	(\$1,005)	\$0	\$24,070
Jan-22	\$7,048,204	\$9,609,512	(\$2,561,308)	3.25%	11	12	(\$76,306)	(\$1,070)	\$0	(\$53,306)
Feb-22	\$9,365,664	\$6,127,295	\$3,238,369	3.25%	10	12	\$87,706	(\$2,971)	\$0	\$31,429
Mar-22	\$6,240,145	\$6,695,981	(\$455,836)	3.50%	9	12	(\$11,966)	(\$3,336)	\$0	\$16,127
Apr-22	\$7,167,408	\$8,421,993	(\$1,254,585)	3.50%	8	12	(\$29,274)	(\$3,732)	\$0	(\$16,879)
May-22	\$7,863,998	\$9,471,894	(\$1,607,896)	4.00%	7	12	(\$37,518)	(\$3,585)	\$0	(\$57,982)
Jun-22	\$11,694,579	\$10,755,272	\$939,307	4.75%	6	12	\$22,309	(\$3,980)	\$0	(\$39,653)
Jul-22	\$12,175,544	\$14,721,921	(\$2,546,377)	5.50%	11	12	(\$128,380)	(\$4,219)	\$0	(\$172,252)
Aug-22	\$16,831,147	\$16,898,816	(\$67,669)	5.50%	10	12	(\$3,101)	(\$3,455)	\$0	(\$178,808)
Sep-22	\$15,364,386	\$10,346,521	\$5,017,865	6.00%	9	12	\$25,804	\$7,932	\$0	\$54,928
Oct-22	\$8,623,402	\$7,256,804	\$1,366,598	6.00%	8	12	\$54,664	\$7,726	\$0	\$117,318
Nov-22	\$6,433,224	\$6,012,963	\$420,261	6.00%	7	12	\$14,709	\$6,939	\$0	\$63,966
Dec-22	\$8,390,064	\$11,003,761	(\$2,613,697)	6.00%	6	12	(\$78,411)	\$6,551	\$0	\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23	\$3,809,995	\$5,058,704	(\$1,248,709)	6.00%	11	12	(\$68,679)	(\$13,233)	\$0	\$383,915
Aug-23	\$4,239,306	\$3,478,536	\$760,770	6.00%	10	12	\$38,039	(\$20,799)	\$0	\$401,155
Sep-23	\$3,486,337	\$3,121,244	\$365,093	6.00%	9	12	\$16,429	(\$83,302)	\$0	\$334,282
Oct-23	\$2,934,968	\$2,717,083	\$217,885	6.00%	8	12	\$8,715	(\$76,422)	\$0	\$266,575
Nov-23	\$2,868,783	\$3,221,492	(\$352,709)	6.00%	7	12	(\$12,345)	(\$64,728)	\$0	\$189,502
Dec-23	\$2,987,723	\$2,970,068	\$17,655	6.00%	6	12	\$530	(\$63,512)	\$0	\$126,520
Jan-24	\$4,159,692	\$5,316,441	(\$1,156,749)	6.00%	11	12	(\$63,621)	(\$73,951)	\$0	(\$11,052)
Feb-24	\$4,336,376	\$2,940,750	\$1,395,626	6.00%	10	12	\$69,781	(\$70,907)	\$0	(\$12,178)
Mar-24	\$3,191,309	\$3,016,180	\$175,129	6.00%	9	12	\$7,881	(\$20,481)	\$0	(\$24,778)
Apr-24	\$2,600,461	\$2,887,917	(\$287,456)	6.00%	8	12	(\$11,498)	(\$950)	\$0	(\$37,226)
May-24	\$2,613,136	\$2,919,720	(\$306,584)	6.00%	7	12	(\$10,730)	\$398	\$0	(\$47,558)
Jun-24	\$2,326,405	\$4,047,486	(\$1,721,081)	6.00%	6	12	(\$51,632)	(\$685)	\$0	(\$99,875)
Jul-24	\$5,857,587	\$6,185,489	(\$327,902)	6.00%	11	12	(\$18,035)	\$1,442	\$0	(\$116,468)
Aug-24	\$5,665,481	\$5,311,750	\$353,731	6.00%	10	12	\$17,687	\$3,790	\$0	(\$94,991)
Sep-24	\$4,154,105	\$4,598,440	(\$444,335)	6.00%	9	12	(\$19,995)	\$14,794	\$0	(\$100,192)
Oct-24	\$3,814,814	\$4,538,264	(\$723,450)	6.00%	8	12	(\$28,938)	\$15,548	\$0	(\$113,582)
Nov-24	\$3,664,662	\$3,800,895	(\$136,233)	6.00%	7	12	(\$4,768)	\$15,469	\$0	(\$102,881)
Dec-24	\$4,348,434	\$4,293,748	\$54,686	6.00%	6	12	\$1,641	\$15,993	\$0	(\$85,247)
Jan-25								\$19,820	\$0	
Feb-25								\$18,385	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option
Effective March 1, 2025 through May 31, 2025

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12%	14%			
2	Super Off Peak ("SOPP")	20%	20%			
3	Off Peak ("OPP")	68%	66%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	6.49	5.11			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.42	1.48			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	1.944	1.892		
		GSA 1	GSA 2	GSA 2	GSA 2	
		R, RH	GS	PD	HT	
8	<u>Standard GSA Rates, Incl GRT</u>	(cents/kWh)	8.381	7.170	7.048	6.757
		<u>TOU GSA Rates, Incl GRT</u>				
		(cents/kWh)				
9	Peak ("PP")	(10 x 4)	27.978	19.367	19.035	18.248
10	Super Off Peak ("SOPP")	(8 / 7)	4.311	3.790	3.725	3.571
11	Off Peak ("OPP")	(10 x 6)	6.122	5.609	5.513	5.285

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued January 15, 2025

Effective March 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 - 1st Revised Page 37, 38, and 39 –

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS CLASS 3/4 – 1st Revised Page 40 -

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	25
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General.....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE	34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)	35
FIBER AFFILIATE REVENUE SURCHARGE (FARS)	36
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	37 ¹ , 38 ¹ , 39 ¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	40 ¹
RECONCILIATION	41, 42
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	44
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	45
TRANSMISSION SERVICE CHARGE	46
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	47
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	48
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	49, 50, 51
RATES:	
Rate R Residence Service	52
Rate R-H Residential Heating Service	53
Rate RS-2 Net Metering	54, 55, 56
Rate GS General Service.....	57, 58
Rate PD Primary-Distribution Power.....	59
Rate HT High-Tension Power.....	60
Rate EP Electric Propulsion.....	61
Rate POL Private Outdoor Lighting.....	62, 63
Rate SL-S Street Lighting-Suburban Counties.....	64, 65
Rate SL-E Street Lighting Customer-Owned Facilities	66, 67
Rate SL-C Smart Lighting Control Customer Owned Facilities	68, 69, 70
Rate TLCL Traffic Lighting Constant Load Service.....	71
Rate BLI Borderline Interchange Service	72
Rate AL Alley Lighting in City of Philadelphia.....	73
RIDERS:	
Applicability Index of Riders.....	74
Capacity Reservation Rider	75, 76, 77, 78, 79
CAP Rider - Customer Assistance Program.....	80
Casualty Rider	81
Construction Rider	82

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2021. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.08381
RH	GSA (1)	\$0.08381
GS	GSA (2)	\$0.07170

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.07048
HT	GSA (2)	\$0.06757
POL*	GSA (2)	\$0.06584
SL-S*	GSA (2)	\$0.06584
TLCL	GSA (2)	\$0.07170
SL-E*	GSA (2)	\$0.06584
AL*	GSA (2)	\$0.06584
SL-C*, **	GSA (2)	\$0.06584

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2024 through May 31, 2025 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	6.49-to-1	5.11-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.42-to-1	1.48-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where;

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)] + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n)]

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP (GSA(n) * TOU OPP PM-GSA.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.27978	\$0.04311	\$0.06122
RH (GSA 1)	\$0.27978	\$0.04311	\$0.06122
GS (GSA 2)	\$0.19367	\$0.03790	\$0.05609
PD (GSA 2)	\$0.19035	\$0.03725	\$0.05513
HT (GSA 2)	\$0.18248	\$0.03571	\$0.05285

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
LOADS GREATER THAN 100KW

Applicability: June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.01166	\$0.01150	\$0.01114	\$0.01114

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

**Supplement No. 1 to
ELECTRIC PA P.U.C NO. 8**

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued January 15, 2025 Effective March 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

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NOTICE

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 - 1st Revised Page 37, 38, and 39 -
Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS CLASS 3/4 - 1st Revised Page 40 -
Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

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Deleted: **LIST OF COMMUNITIES SERVED - Original Page No. 4** - Delaware and Montgomery Counties updated. ¶

¶
DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - Original Page No. 7 - Holidays updated. ¶

¶
FEDERAL TAX ADJUSTMENT CREDIT (FTAC) - FTAC page deleted. ¶

¶
STATE TAX ADJUSTMENT CLAUSE - Original Page No. 34 - Reflects annual filing and update from the electric distribution base rate ¶
proceeding at Docket No. R-2024-3046931. ¶

¶
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS) - Original Page No. 35 - New surcharge page added to credit approximately \$48 million of previously recovered COVID-19 uncollectible expenses to customers in 2025. ¶

¶
FIBER AFFILIATE REVENUE SURCHARGE (FARS) - Original Page No. 36 - New surcharge page added to credit approximately \$16 million of unbilled intercompany fiber network leasing fees to customers in 2025. ¶

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Deleted: **PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC) - Original Page No. 44** - Revised the USFC formula to remove the "F" Correction Factor. Revise the "L" and "I" Factors, and include additional \$1M budget increase. USFC rate reflects adjusted shortfall recovery factor. Approved on 12/12/2024 at Docket No. R-2024-3046931 ¶

¶
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS Original Page No. 45 - Revise the CEC formula to remove the "S" factor, remove obsolete language that refers to the coming transition to a competitive market and replace the term "procurement class" with "customer class". Increase recovery amount of Consumer Education Costs. ¶

¶
TRANSMISSION SERVICE CHARGE - Original Page No. 46 - Working Capital (WC) rate updated. ¶

¶
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) - TARC page deleted. ¶

¶
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE - Original Page No. 49 - Reset the DSIC to 0%. ¶

¶
RATE R RESIDENCE SERVICE - Original Page No. 52 - Distribution prices updated. FTAC and TARC language removed. FARS and ICUS language added. ¶

¶
RATE R H RESIDENTIAL HEATING SERVICE - Original Page No. 53 - Eligibility requirements modified. Distribution prices updated. FTAC and TARC language removed. FARS and ICUS language added. ¶

¶
RATE-GS GENERAL SERVICE- Original Page No. 57 - Distribution prices updated. Eliminated reference to single metering installation. Revise language in the Determination of Billing Demand paragraph. Correct misstatement in the Minimum Charge. FTAC and TARC language removed. FARS and ICUS language added. ¶

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Issued January 15, 2025

Effective March 1, 2025

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service.....12
 5. Credit.....13
 6. Private-Property Construction.....14, 15
 7. Extensions16, 17
 8. Rights-of-Way 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....25
 16. Meter Tests26
 17. Billing and Standard Payment Options27
 18. Payment Terms & Termination of Service28
 19. Unfulfilled Contracts31
 20. Cancellation by Customer.....31
 21. General32
 22. Rules For Designation of Procurement Class32
 23. EGS Switching33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)35
FIBER AFFILIATE REVENUE SURCHARGE (FARS)36
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 237, 38, 39
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/440
RECONCILIATION41, 42
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....44
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS45
TRANSMISSION SERVICE CHARGE46
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....47
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....48
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)49, 50, 51
RATES:
 Rate R Residence Service52
 Rate R-H Residential Heating Service53
 Rate RS-2 Net Metering54, 55, 56
 Rate GS General Service57, 58
 Rate PD Primary-Distribution Power.....59
 Rate HT High-Tension Power.....60
 Rate EP Electric Propulsion.....61
 Rate POL Private Outdoor Lighting62, 63
 Rate SL-S Street Lighting-Suburban Counties.....64, 65
 Rate SL-E Street Lighting Customer-Owned Facilities66, 67
 Rate SL-C Smart Lighting Control Customer Owned Facilities68, 69, 70
 Rate TLCL Traffic Lighting Constant Load Service.....71
 Rate BLI Borderline Interchange Service72
 Rate AL Alley Lighting in City of Philadelphia.....73
RIDERS:
 Applicability Index of Riders.....74
 Capacity Reservation Rider75, 76, 77, 78, 79
 CAP Rider - Customer Assistance Program.....80
 Casualty Rider81
 Construction Rider82

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2021. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large, the company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.08381
RH	GSA (1)	\$0.08381
GS	GSA (2)	\$0.07170

(C) Denotes Change

Issued January 15, 2025

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.07048
HT	GSA (2)	\$0.06757
POL*	GSA (2)	\$0.06584
SL-S*	GSA (2)	\$0.06584
TLCL	GSA (2)	\$0.07170
SL-E*	GSA (2)	\$0.06584
AL*	GSA (2)	\$0.06584
SL-C* **	GSA (2)	\$0.06584

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* Prices shall exclude capacity from the Procurement Class 2 RFP results.
 ** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2024 through May 31, 2025 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	6.49-to-1	5.11-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.42-to-1	1.48-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

$$\text{TOU SOPP GSA}(n) = \text{Standard GSA}(n) * [1 / \text{SOPP-F}(n)] \text{ where:}$$

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [(\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n))] + [(\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n))]$$

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

$$\text{TOU PP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU PP PM-GSA}$$
 and;

$$\text{TOU OPP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU OPP PM-GSA}$$

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.27978	\$0.4311	\$0.6122
RH (GSA 1)	\$0.27978	\$0.4311	\$0.6122
GS (GSA 2)	\$0.9367	\$0.3790	\$0.5609
PD (GSA 2)	\$0.9035	\$0.3725	\$0.5513
HT (GSA 2)	\$0.8248	\$0.3571	\$0.5285

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TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL)) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O / (U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.01166	\$0.01150	\$0.01114	\$0.01114

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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