



**peco**<sup>SM</sup>

**AN EXELON COMPANY**

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2301 Market Street  
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January 31, 2025

**Via E-Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

Subject: Proposed Change to PECO Energy Company's Consumer Education Charge (CEC) - Electric Tariff No. 8 Supplement No. 2  
Issued January 31, 2025 to become effective on April 1, 2025  
Docket No. R-2024-3046931

Dear Secretary Chiavetta:

In accordance with PECO's approved Consumer Education Charge ("CEC") for the recovery of consumer education plan costs at Docket No. R-2009-2099208, R-2021-302460 and R-2024-3046931, PECO submits the following filing to be effective on April 1, 2025.

For Class 1 (Rates R, RH and CAP) the monthly Fixed Distribution Service Charge is a charge value of \$0.05, increased from \$0.04.

For Class 2 and 3 (Rate GS) the monthly Fixed Distribution Service Charge will remain a value of \$0.00.

For Class 4 (Rates HT and PD), the new monthly Fixed Distribution Service is a value of \$0.00, increased from (\$0.01).

The changes will be effective for usage beginning April 1, 2025 through March 31, 2026.

Also included in this filing is \$800,000 for providing expanded universal service program education and outreach to low- and moderate-income customers. This was part of PECO's 2024 Electric Base Rate case approved at Docket No. R-2024-3046931.

Rosemary Chiavetta, Secretary  
Page 2

This filing includes the following attachments:

- Attachment 1 - Supplement No. 2 to Tariff Electric No. 8
- Attachment 2 - Calculation for Class 1 (Rates R, RH and CAP)
- Attachment 3 - Calculation for Class 2 and 3 (Rate GS)
- Attachment 4 - Calculation for Class 4 (Rates HT and PD)

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at (267) 533-1942 or email at Megan.mcdevitt@exeloncorp.com.

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Copies to: P. T. Diskin, Director - Bureau of Technical Utility Services (email only)  
K. A. Hafner, Director - Office of Special Assistants (email only)  
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Office of Consumer Advocate (email only)  
Office of Small Business Advocate (email only)

# ATTACHMENT 1

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued January 31, 2025**

**Effective April 1, 2025**

**ISSUED BY: David M. Velazquez – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Provision for the Recovery of Consumer Education Plan Costs – 1<sup>st</sup> Revised Page No. 45**

Reflects annual update to Consumer Education.

**Rate R Residence Service – 1<sup>st</sup> Revised Page No. 52**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate R-H Residential Heating Service – 1<sup>st</sup> Revised Page No. 53**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate PD Primary Distribution Power – 1<sup>st</sup> Revised Page No. 59**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate HT High Tension Power – 1<sup>st</sup> Revised Page No. 60**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations .....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10
2. Service Limitations .....	10
3. Customer's Installation .....	11
4. Application for Service.....	12
5. Credit .....	13
6. Private-Property Construction.....	14, 15
7. Extensions .....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment .....	19
11. Tariff and Contract Options.....	21
12. Service Continuity .....	22
13. Customer's Use of Service .....	24
14. Metering.....	24
15. Demand Determination.....	25
16. Meter Tests .....	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts .....	31
20. Cancellation by Customer.....	31
21. General .....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching .....	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE .....	34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS) .....	35
FIBER AFFILIATE REVENUE SURCHARGE (FARS) .....	36
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	37 <sup>1</sup> , 38 <sup>1</sup> , 39 <sup>1</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 .....	40 <sup>1</sup>
RECONCILIATION .....	41, 42
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	44
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS .....	45 <sup>1</sup>
TRANSMISSION SERVICE CHARGE .....	46
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	47
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	48
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) .....	49, 50, 51
<b>RATES:</b>	
Rate R Residence Service .....	52 <sup>1</sup>
Rate R-H Residential Heating Service .....	53 <sup>1</sup>
Rate RS-2 Net Metering .....	54, 55, 56
Rate GS General Service.....	57, 58
Rate PD Primary-Distribution Power.....	59 <sup>1</sup>
Rate HT High-Tension Power.....	60 <sup>1</sup>
Rate EP Electric Propulsion.....	61
Rate POL Private Outdoor Lighting.....	62, 63
Rate SL-S Street Lighting-Suburban Counties.....	64, 65
Rate SL-E Street Lighting Customer-Owned Facilities .....	66, 67
Rate SL-C Smart Lighting Control Customer Owned Facilities .....	68, 69, 70
Rate TLCL Traffic Lighting Constant Load Service.....	71
Rate BLI Borderline Interchange Service.....	72
Rate AL Alley Lighting in City of Philadelphia.....	73
<b>RIDERS:</b>	
Applicability Index of Riders.....	74
Capacity Reservation Rider.....	75, 76, 77, 78, 79
CAP Rider - Customer Assistance Program.....	80
Casualty Rider .....	81
Construction Rider .....	82

**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274, P-2008-2062739 and R-2024-3046931.

**Applicability:** The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each customer class. The current Consumer Education Plan Cost for each Class 1 is a 5.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a 0.0 cent per month for Rate GS and for Class 4 is 0.0 cent credit per month for Rates HT and PD with an April 1, 2025 effective date. (C)

**Billing Provisions:** The surcharge shall be calculated on an annual basis using the following formula:

$$MC(n) = \frac{(C + E + I)}{R(n)} \times \frac{1}{(1 - T)}$$

**C** – the cost of the consumer education program includes the following:

**Consumer Education Costs** –The incremental cost of programs designed to educate consumers regarding the competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910. These costs shall also include the costs of providing expanded universal service program education and outreach to low and moderate income customers to recover up to \$800,000 per year commencing on January 1, 2025.

**MC(n)** = consumer education cost per customer for customer class n including over/(under) recovery and associated interest.

**E** – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

**I** – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

**N** – Customer class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

**R** – The total delivery service customers for the customer class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filing Schedule:** The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis.

(C) Denotes Change

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.09655 per kWh

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**PAYMENT TERMS.** Standard.

(I) Denotes Increase

**RATE RH RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

**CURRENT CHARACTERISTICS.** Standard single phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.09692 per kWh for all kWh.

WINTER MONTHS. (October through May)

\$0.07339 per kWh for all kWh

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

(I) Indicates Increase

**RATE-PD PRIMARY DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$297.61

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.21 per kW of billing demand  
(\$0.0006) per kWh for all kWh

**ENERGY EFFICIENCY CHARGE:** \$1.14 per kW of Peak Load Contribution

**ENERGY SUPPLY CHARGE:** Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

**RATE-HT HIGH TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$371.68

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$7.12 per kW of billing demand  
(\$0.0006) per kWh for all kWh

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: \$0.24 per kW of measured demand.  
For customers supplied at 69,000 volts: \$1.94 per kW of measured demand.  
For customers supplied over 69,000 volts: \$1.94 per kW of measured demand.

**ENERGY EFFICIENCY CHARGE:** \$1.14 per kW of Peak Load Contribution

**ENERGY SUPPLY CHARGE:** Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 3/4 customers, charges assessed on PJM's reliability pricing model.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

# ATTACHMENT 2

**Attachment 2**  
**PECO Energy Consumer Education Cost Recovery Calculation**  
**For Class 1 (Rates R, RH and CAP)**  
**January 31, 2025**

$$MC(n)=(C+E+I)/R(n)$$

		<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1)	C = Consumer Education Costs	\$800,000	\$0.04342
(2)	E = Experienced Net (Over)/Under	\$31,447	\$0.00171
(3)	I = Interest (Over)/Under	\$5,130	\$0.00028
(4)	Net Recoverable (C+E+I)	<u>\$836,577</u>	\$0.04540
(5)	R = Average Monthly Customer Count <sup>(a)</sup>	1,535,545	
(6)	Monthly CEC	\$0.05	
(7)	<b>Adjusted for GRT <sup>(b)</sup>: (6)*1/(1-0.059)</b>	<b>\$0.05</b>	

<sup>(a)</sup> Per PECO Electric Sales Report

<sup>(b)</sup> Applicable GRT is 5.9%

**Attachment 2**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2025 to March 31, 2026**  
**For Class 1 (Rates R, RH, and CAP)**  
**January 31, 2025**

**C-Factor    Projected CEC Expenditures <sup>(a)</sup>**  
**Month**

<b>Apr-25</b>	\$66,667
<b>May-25</b>	\$66,667
<b>Jun-25</b>	\$66,667
<b>Jul-25</b>	\$66,667
<b>Aug-25</b>	\$66,667
<b>Sep-25</b>	\$66,667
<b>Oct-25</b>	\$66,667
<b>Nov-25</b>	\$66,667
<b>Dec-25</b>	\$66,667
<b>Jan-26</b>	\$66,667
<b>Feb-26</b>	\$66,667
<b>Mar-26</b>	<u>\$66,667</u>
	<b>\$800,000</b>

(a) A new CE budget was established as part of PECO's base rate case at Docket No. R-2024-3046931, effective January 1, 2025.

**Attachment 2**  
**PECO Energy Consumer Education Cost Recovery**  
**Expenditures**  
**For Class 1 (Rates R, RH, and CAP)**  
**January 31, 2024**

E-Factor Period	Expenditures <sup>(a)</sup> (1)	Customer Count <sup>(b)</sup> (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(c)</sup> (4)	S-Factor Expenditures <sup>(d)</sup> (5)	S-Factor Rate (6)	S-Factor Revenue <sup>(c)</sup> (7)	C & S Factor	E-Factor Rate (9)	E-Factor Revenue <sup>(c)</sup> (10)	Total Collected Revenue (11) = (4) + (7) + (10)	Over/(Under) Recovery (12) = (11) - (1) - (5)	Cumulative Over/(Under) Recovery (13)
								Over/(Under) Recovery (8) = (4) + (7) - (1) - (5)					
<b>Balance</b>													(\$120,072)
<b>Jan-24</b>	\$51,798	1,535,927	\$0.02738	\$34,675	\$0	\$0.00000	\$0	(\$17,123)	(\$0.00411)	(\$5,205)	\$29,470	(\$22,328)	(\$142,400)
<b>Feb-24</b>	\$39,410	1,537,610	\$0.02738	\$34,675	\$0	\$0.00000	\$0	(\$4,735)	(\$0.00411)	(\$5,205)	\$29,470	(\$9,940)	(\$152,340)
<b>Mar-24</b>	\$72,065	1,530,242	\$0.02738	\$34,675	\$0	\$0.00000	\$0	(\$37,390)	(\$0.00411)	(\$5,205)	\$29,470	(\$42,595)	(\$194,935)
<b>Apr-24</b>	\$42,305	1,540,491	\$0.02723	\$34,682	\$0	\$0.00000	\$0	(\$7,623)	\$0.00654	\$8,330	\$43,012	\$707	(\$194,228)
<b>May-24</b>	\$39,072	1,559,539	\$0.02723	\$46,243	\$0	\$0.00000	\$0	\$7,171	\$0.00654	\$11,106	\$57,349	\$18,277	(\$175,951)
<b>Jun-24</b>	\$71,501	1,537,610	\$0.02723	\$46,131	\$0	\$0.00000	\$0	(\$25,370)	\$0.00654	\$11,080	\$57,211	(\$14,290)	(\$190,240)
<b>Jul-24</b>	\$41,474	1,533,909	\$0.02723	\$46,072	\$0	\$0.00000	\$0	\$4,598	\$0.00654	\$11,065	\$57,137	\$15,663	(\$174,577)
<b>Aug-24</b>	\$34,328	1,529,840	\$0.02723	\$46,009	\$0	\$0.00000	\$0	\$11,681	\$0.00654	\$11,050	\$57,059	\$22,732	(\$151,846)
<b>Sep-24</b>	\$30,332	1,529,840	\$0.02723	\$45,990	\$0	\$0.00000	\$0	\$15,658	\$0.00654	\$11,046	\$57,036	\$26,704	(\$125,142)
<b>Oct-24</b>	\$31,836	1,529,205	\$0.02723	\$46,080	\$0	\$0.00000	\$0	\$14,245	\$0.00654	\$11,067	\$57,148	\$25,312	(\$99,830)
<b>Nov-24</b>	\$27,579	1,532,210	\$0.02723	\$46,017	\$0	\$0.00000	\$0	\$18,439	\$0.00654	\$11,052	\$57,070	\$29,491	(\$70,339)
<b>Dec-24</b>	<u>\$18,302</u>	1,530,115	\$0.02723	<u>\$46,117</u>	<u>\$0</u>	\$0.00000	<u>\$0</u>	<u>\$27,816</u>	\$0.00654	<u>\$11,076</u>	<u>\$57,194</u>	<u>\$38,892</u>	(\$31,447)
	<b>\$500,000</b>			<b>\$507,367</b>	<b>\$0</b>		<b>\$0</b>	<b>\$7,367</b>		<b>\$81,258</b>	<b>\$588,625</b>	<b>\$88,625</b>	
												<b>Total Recovery E-Factor</b>	<b>(\$31,447)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601.

<sup>(b)</sup> Per monthly PECO Electric Sales Report.

<sup>(c)</sup> C Factor, S Factor and E Factor Revenues are allocated on a percentage basis.

<sup>(d)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 2**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Class 1 (Rates R, RH and CAP)**  
**January 31, 2024**

<b>E-Factor Period</b>	<b>Customer Count</b> (1)	<b>C &amp; S Factor Over/(Under) Recovery</b> (2)	<b>Interest Rate</b> <sup>(a)</sup> (3)	<b>Interest Time Factor</b> (4)	<b>Interest Owed/ (Interest Recouped)</b> (5) = (2) * (3) * (4)	<b>Interest Refund Rate</b> (6)	<b>Interest Collection/ (Refund)</b> <sup>(b)</sup> (7)	<b>Total Interest</b> (8) = (5) + (7)	<b>Cumulative Interest Owed/ (Interest Recouped)</b> (9)
<b>Balance</b>									(\$5,636)
<b>Jan-24</b>	1,535,927	(\$17,123)	6%	21/12	(\$1,798)	(\$0.00042)	(\$532)	(\$2,330)	(\$7,966)
<b>Feb-24</b>	1,537,610	(\$4,735)	6%	20/12	(\$474)	(\$0.00042)	(\$532)	(\$1,005)	(\$8,971)
<b>Mar-24</b>	1,530,242	(\$37,390)	6%	19/12	(\$3,552)	(\$0.00042)	(\$532)	(\$4,084)	(\$13,055)
<b>Apr-24</b>	1,540,491	(\$7,623)	6%	18/12	(\$686)	\$0.00031	\$395	(\$291)	(\$13,346)
<b>May-24</b>	1,559,539	\$7,171	6%	17/12	\$610	\$0.00031	\$526	\$1,136	(\$12,210)
<b>Jun-24</b>	1,537,610	(\$25,370)	6%	16/12	(\$2,030)	\$0.00031	\$525	(\$1,504)	(\$13,715)
<b>Jul-24</b>	1,533,909	\$4,598	6%	15/12	\$345	\$0.00031	\$525	\$869	(\$12,845)
<b>Aug-24</b>	1,529,840	\$11,681	6%	14/12	\$818	\$0.00031	\$524	\$1,341	(\$11,504)
<b>Sep-24</b>	1,529,840	\$15,658	6%	13/12	\$1,018	\$0.00031	\$524	\$1,541	(\$9,963)
<b>Oct-24</b>	1,529,205	\$14,245	6%	12/12	\$855	\$0.00031	\$525	\$1,379	(\$8,583)
<b>Nov-24</b>	1,532,210	\$18,439	6%	11/12	\$1,014	\$0.00031	\$524	\$1,538	(\$7,045)
<b>Dec-24</b>	1,530,115	<u>\$27,816</u>	6%	10/12	<u>\$1,391</u>	\$0.00031	<u>\$525</u>	<u>\$1,916</u>	(\$5,130)
		<b>\$7,367</b>			<b>(\$2,490)</b>		<b>\$2,996</b>	<b>\$506</b>	
<b>Net Interest</b>									<b>(\$5,130)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601.

<sup>(b)</sup> Interest Revenues are allocated on a percentage basis.

# ATTACHMENT 3

**Attachment 3**  
**PECO Energy Consumer Education Cost Recovery Calculation**  
**For Class 2 and 3 (Rate GS)**  
**January 31, 2025**

$$MC(n)=(C+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs	\$0	\$0.00000
(2) E = Experienced Net (Over)/Under	\$257	\$0.00014
(3) I = Interest	\$396	\$0.00021
(4) Net Recoverable (C+E+I)	<u>\$653</u>	<u>\$0.00034</u>
(5) R = Average Monthly Customer Count <sup>(a)</sup>	157,940	
(6) Monthly CEC	\$0.00	
(7) <b>Adjusted for GRT <sup>(b)</sup>: (6)*1/(1-0.059)</b>	<b>\$0.00</b>	

<sup>(a)</sup> Per PECO Electric Sales Forecast

<sup>(b)</sup> Applicable GRT is 5.9%

**Attachment 3**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2025 to March 31, 2026**  
**For Class 2 and 3 (Rate GS)**  
**January 31, 2025**

<b>C-Factor</b>	<b>Projected CEC Expenditures</b>
<b>Month</b>	
<b>Apr-25</b>	\$0
<b>May-25</b>	\$0
<b>Jun-25</b>	\$0
<b>Jul-25</b>	\$0
<b>Aug-25</b>	\$0
<b>Sep-25</b>	\$0
<b>Oct-25</b>	\$0
<b>Nov-25</b>	\$0
<b>Dec-25</b>	\$0
<b>Jan-26</b>	\$0
<b>Feb-26</b>	\$0
<b>Mar-26</b>	\$0
	<u>\$0</u>
	<b>\$0</b>

Attachment 3  
PECO Energy Consumer Education Cost Recovery  
Expenditures  
For Class 2 and 3 (Rate GS)  
January 31, 2024

E-Factor Period	Expenditures <sup>(a)</sup>	Customer Count <sup>(b)</sup>	C-Factor Rate	C-Factor Revenue <sup>(c)</sup>	S-Factor Expenditures <sup>(d)</sup>	S-Factor Rate	S-Factor Revenue <sup>(c)</sup>	C & S Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue <sup>(c)</sup>	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (4) + (7) - (1) - (5)	(9)	(10)	(11) = (4) + (7) + (10)	(12) = (11) - (1) - (5)	(13)
<b>Balance</b>													(\$257)
Jan-24	\$0	156,248	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Feb-24	\$0	158,631	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Mar-24	\$0	158,243	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Apr-24	\$0	158,701	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
May-24	\$0	159,485	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Jun-24	\$0	158,631	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Jul-24	\$0	158,235	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Aug-24	\$0	157,726	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Sep-24	\$0	157,726	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Oct-24	\$0	157,311	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Nov-24	\$0	157,224	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Dec-24	\$0	157,119	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
	<b>\$0</b>			<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Recovery E-Factor</b>													<b>(\$257)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

<sup>(b)</sup> Per monthly PECO Electric Sales Report

<sup>(c)</sup> C Factor, S Factor and E Factor Revenues are allocated on a percentage basis.

<sup>(d)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 3**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Class 2 and 3 (Rate GS)**  
**January 31, 2024**

<b>E-Factor Period</b>	<b>Customer Count</b> (1)	<b>C &amp; S Factor Over/(Under) Recovery</b> (2)	<b>Interest Rate <sup>(a)</sup></b> (3)	<b>Interest Time Factor</b> (4)	<b>Interest Owed/ (Interest Recouped)</b> (5) = (2) * (3) * (4)	<b>Interest Refund Rate</b> (6)	<b>Interest Collection/ (Refund) <sup>(b)</sup></b> (7)	<b>Total Interest</b> (8) = (5) + (7)	<b>Cumulative Interest Owed/ (Interest Recouped)</b> (9)
<b>Balance</b>									(\$396)
<b>Jan-24</b>	156,248	\$0	6%	21/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Feb-24</b>	158,631	\$0	6%	20/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Mar-24</b>	158,243	\$0	6%	19/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Apr-24</b>	158,701	\$0	6%	18/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>May-24</b>	159,485	\$0	6%	17/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Jun-24</b>	158,631	\$0	6%	16/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Jul-24</b>	158,235	\$0	6%	15/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Aug-24</b>	157,726	\$0	6%	14/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Sep-24</b>	157,726	\$0	6%	13/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Oct-24</b>	157,311	\$0	6%	12/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Nov-24</b>	157,224	\$0	6%	11/12	\$0	\$0.00021	\$0	\$0	(\$396)
<b>Dec-24</b>	157,119	\$0	6%	10/12	\$0	\$0.00021	\$0	\$0	(\$396)
		<b>\$0</b>			<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	
<b>Net Interest</b>									<b>(\$396)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

<sup>(b)</sup> Interest Revenues are allocated on a percentage basis.

# ATTACHMENT 4

**Attachment 4**  
**PECO Energy Consumer Education Cost Recovery Calculation**  
**For Class 4 (Rates HT and PD)**  
**January 31, 2025**

		<b>MC(n)=(C+E+I)/R(n)</b>	
		<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1)	C = Consumer Education Costs	\$0	\$0.00000
(2)	E = Experienced Net (Over)/Under	\$15	\$0.00039
(3)	I = Interest	\$0	\$0.00001
(4)	Net Recoverable (C+E+I)	<u>\$15</u>	<u>\$0.00040</u>
(5)	R = Average Monthly Customer Count <sup>(a)</sup>	3,150	
(6)	Monthly CEC	\$0.00	
(7)	<b>Adjusted for GRT <sup>(b)</sup>: (6)*1/(1-0.059)</b>	<b>\$0.00</b>	

<sup>(a)</sup> Per PECO Sales Report  
<sup>(b)</sup> Applicable GRT is 5.9%

**Attachment 4**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2025 to March 31, 2026**  
**For Class 4 (Rates HT and PD)**  
**January 31, 2024**

<b>C-Factor</b>	<b>Projected CEC Expenditures</b>
<b>Month</b>	
<b>Apr-25</b>	\$0
<b>May-25</b>	\$0
<b>Jun-25</b>	\$0
<b>Jul-25</b>	\$0
<b>Aug-25</b>	\$0
<b>Sep-25</b>	\$0
<b>Oct-25</b>	\$0
<b>Nov-25</b>	\$0
<b>Dec-25</b>	\$0
<b>Jan-26</b>	\$0
<b>Feb-26</b>	\$0
<b>Mar-26</b>	\$0
	<u>\$0</u>
	<b>\$0</b>

Attachment 4  
PECO Energy Consumer Education Cost Recovery  
Expenditures  
For Class 4 (Rates HT and PD)  
January 31, 2024

E-Factor Period	Expenditures <sup>(a)</sup>	Customer Count <sup>(b)</sup>	C-Factor Rate	C-Factor Revenue <sup>(c)</sup>	S-Factor Expenditures <sup>(d)</sup>	S-Factor Rate	S-Factor Revenue <sup>(c)</sup>	C & S Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue <sup>(c)</sup>	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (4) + (7) - (1) - (5)	(9)	(10)	(11) = (4) + (7) + (10)	(12) = (11) - (1) - (5)	(13)
<b>Balance</b>													\$238
Jan-24	\$0	3,127	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00189	\$0	\$0	\$0	\$238
Feb-24	\$0	3,130	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00189	\$0	\$0	\$0	\$238
Mar-24	\$0	3,139	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	\$0.00189	\$0	\$0	\$0	\$238
Apr-24	\$0	3,160	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$15)	(\$15)	(\$15)	\$223
May-24	\$0	3,167	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$194
Jun-24	\$0	3,130	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$164
Jul-24	\$0	3,162	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$134
Aug-24	\$0	3,158	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$104
Sep-24	\$0	3,158	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$74
Oct-24	\$0	3,156	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$45
Nov-24	\$0	3,157	\$0.00000	\$0	\$0	\$0.00000	\$0	\$0	(\$0.00636)	(\$30)	(\$30)	(\$30)	\$15
Dec-24	<u>\$0</u>	3,153	\$0.00000	<u>\$0</u>	<u>\$0</u>	\$0.00000	<u>\$0</u>	<u>\$0</u>	(\$0.00636)	<u>(\$30)</u>	<u>(\$30)</u>	<u>(\$30)</u>	(\$15)
	<b>\$0</b>			<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>(\$253)</b>	<b>(\$253)</b>	<b>(\$253)</b>	
<b>Total Recovery E-Factor</b>													<b>(\$15)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

<sup>(b)</sup> Per monthly PECO Electric Sales Report

<sup>(c)</sup> C Factor, S Factor and E Factor Revenues are allocated on a percentage basis.

<sup>(d)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 4  
PECO Energy Consumer Education Cost Recovery  
Interest Calculation  
For Class 4 (Rates HT and PD)  
January 31, 2024**

<b>E-Factor Period</b>	<b>Customer Count (1)</b>	<b>C &amp; S Factor Over/(Under) Recovery (2)</b>	<b>Interest Rate (3)<sup>(a)</sup></b>	<b>Interest Time Factor (4)</b>	<b>Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)</b>	<b>Interest Refund Rate (6)</b>	<b>Interest Collection/ (Refund)<sup>(b)</sup> (7)</b>	<b>Total Interest (8) = (5) + (7)</b>	<b>Cumulative Interest Owed/ (Interest Recouped) (9)</b>
<b>Balance</b>									<b>(\$1)</b>
<b>Jan-24</b>	3,127	\$0	6%	21/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Feb-24</b>	3,130	\$0	6%	20/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Mar-24</b>	3,139	\$0	6%	19/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Apr-24</b>	3,160	\$0	6%	18/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>May-24</b>	3,167	\$0	6%	17/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Jun-24</b>	3,130	\$0	6%	16/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Jul-24</b>	3,162	\$0	6%	15/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Aug-24</b>	3,158	\$0	6%	14/12	\$0	\$0.00002	\$0	\$0	<b>(\$1)</b>
<b>Sep-24</b>	3,158	\$0	6%	13/12	\$0	\$0.00002	\$0	\$0	<b>(\$0)</b>
<b>Oct-24</b>	3,156	\$0	6%	12/12	\$0	\$0.00002	\$0	\$0	<b>(\$0)</b>
<b>Nov-24</b>	3,157	\$0	6%	11/12	\$0	\$0.00002	\$0	\$0	<b>(\$0)</b>
<b>Dec-24</b>	3,153	<u>\$0</u>	6%	10/12	<u>\$0</u>	\$0.00002	<u>\$0</u>	<u>\$0</u>	<b>(\$0)</b>
		<b>\$0</b>			<b>\$0</b>		<b>\$1</b>	<b>\$1</b>	
<b>Net Interest</b>									<b>(\$0)</b>

<sup>(a)</sup> In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601  
<sup>(b)</sup> Interest Revenues are allocated on a percentage basis.