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File #: 209228

February 3, 2025

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission, *et al.* v. National Fuel Gas Distribution Corporation**  
**Docket No. R-2025-3052742**

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Dear Secretary Chiavetta:

Attached for filing are replacement pages to Supplement No. 280 to Tariff Gas – Pa. P.U.C. No. 9, filed by National Fuel Gas Distribution Corporation (“Distribution”) on January 31, 2025, in the above-referenced proceeding.

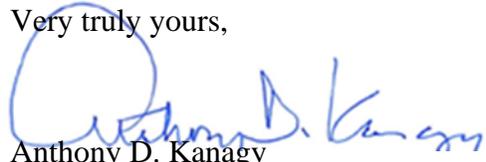
Distribution is filing replacement pages 41 and 147 to Supplement No. 280 to Tariff Gas – Pa. P.U.C. No. 9, because the versions of the same filed by Distribution on January 31, 2025, contained minor ministerial errors. At the direction of the Pennsylvania Public Utility Commission’s Secretary’s Bureau, Distribution is including replacement pages to correct those errors in both clean and redline format.

Copies will be provided per the Certificate of Service.

If you have any questions, please direct them to the undersigned.

Rosemary Chiavetta, Secretary  
February 3, 2025  
Page 2

Very truly yours,



Anthony D. Kanagy

ADK/sa  
Enclosures

cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA E-MAIL

Steven C. Gray, Esquire  
Office of Small Business Advocate  
555 Walnut Street  
Forum Place, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[sgray@pa.gov](mailto:sgray@pa.gov)

Harrison W. Breitman, Esquire  
Katherine M. Kennedy, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[hbreitman@paoca.org](mailto:hbreitman@paoca.org)  
[kkennedy@paoca.org](mailto:kkennedy@paoca.org)

Carrie B. Wright, Esquire  
Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[carwright@pa.gov](mailto:carwright@pa.gov)

Date: February 3, 2025



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Nicholas A. Stobbe

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.381¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.387¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.395¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
51.372¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.175¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
52.696¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~279-280~~ to  
Gas - Pa. P.U.C. No. 9  
One-Hundred-Twenty-~~Second-Third~~ Revised Page  
No. 41  
Canceling One-Hundred-Twenty-~~First-Second~~ Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than  
250,000 cubic feet per year:

Basic Service Charge  
\$27.00 per Month

Distribution Charges  
~~26.67~~27.3 per 100 cubic feet (I)  
81¢

Gas Adjustment Charge  
~~(6.413)~~2.3 per 100 cubic feet Purchased Gas Cost Component (I)  
87¢ (Rider A)  
~~(0.022)~~0.0 per 100 cubic feet Merchant Function Charge (I)  
08¢ (Rider G)  
~~(6.435)~~2.3 per 100 cubic feet Total Gas Adjustment Charge (I)  
95¢

Natural Gas Supply Charge  
~~44.732~~51.3 per 100 cubic feet Purchased Gas Cost Component (I)  
72¢ (Rider A)  
~~0.452~~175¢ per 100 cubic feet Merchant Function Charge (I)  
08¢ (Rider G)  
1.149¢ per 100 cubic feet Gas Procurement Charge (Ride H)  
~~46.033~~52.6 per 100 cubic feet Total Natural Gas Supply Charge (I)  
96¢

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (C)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~December 20, 2024~~ January 31, 2025

Effective: ~~January August~~ August 1, 2025

RIDER A  
SECTION 1307(F) PURCHASED GAS COSTS  
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$1.9604 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8715 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3676 per Mcf for the recovery of purchased gas demand costs. (I)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Low Income Residential Assistance Service	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Commercial/Public Authority	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Small Volume Industrial	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Intermediate Volume Industrial	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Large Volume Industrial	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Large Industrial	\$5.8146	\$0.4387	\$0.2387	\$5.1372	(I)
Standby	\$0.5764				(I)
Priority Standby	\$1.2284				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.4387	\$0.4387			(I)

(I) Indicates Decrease

(I) Indicates Increase

RIDER A  
SECTION 1307(F) PURCHASED GAS COSTS  
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$1.9604 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8715 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3676 per Mcf for the recovery of purchased gas demand costs. (I)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Low Income Residential Assistance Service	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Commercial/Public Authority	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Small Volume Industrial	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Intermediate Volume Industrial	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Large Volume Industrial	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Large Industrial	<del>\$5.8146</del> <del>\$4.1995</del>	<del>\$0.4387</del> <del>\$0.3676</del>	<del>\$(0.2387)</del> <del>6413)</del>	<del>\$5.1372</del> <del>\$4.473</del> 2	(I)
Standby	\$0.5566 5764				(I)
Priority Standby	\$1.4819 2284				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3676 4387	\$0.3676 4387			(I)

(I) Indicates Decrease

(I) Indicates Increase

Issued: ~~October~~ January 31, ~~2024~~ 2025

Effective: ~~November~~ ~~December~~ August 1,  
~~2024~~ 2025