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January 31, 2025

Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Philadelphia Gas Works 2024-2025 Gas Cost Rate Filing
Docket No. R-2025-XXXXXX

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works ("PGW"), enclosed for filing is the supporting information for the pre-filing for PGW's annual 2025-2026 Gas Cost Rate ("GCR") Filing. The information is presented in two volumes. Volume 1 contains Tabs 1-3 and Volume 2 contains Tabs 4-37. Consistent with the Commission's September 11, 2001 Order entered at Docket No. R-00016378, and the process followed in prior GCR filings, PGW is submitting the pre-filing information required by the Commission's regulations on or before February 1, 2025, and will submit its annual GCR filing on or before March 1, 2025.

Contained in this submission is the information required by 66 Pa. C.S. §§ 1307(f), 1317, and 1318, as well as 52 Pa. Code §§ 53.64 and 53.65, in accordance with Ordering Paragraph No. 14 of the Commission's November 2, 2000 Order, Docket No. R-00005619. The data required by 53.64(c)(1) is being filed pursuant to the attached schedule, as agreed upon by the Bureau of Investigation & Enforcement and the Office of the Consumer Advocate in prior Gas Cost Rate proceedings.

Finally, pursuant to the Commission's approval in its 2022-2023 GCR,¹ PGW intends to depart from certain requirements of 52 Pa. Code Sections 53.45(b), 53.64(c), 53.68(a) and 53.64(i)(5)(i) addressing the timing of bill inserts, public notice and underlying data to be relied upon for the March 1, 2024 quarterly 1307(f) filing as set forth below:

- (a) Provide written notice to customers by bill insert in the one-month billing cycle commencing on the date of the annual 1307(f) filing, on March 1, 2025, of a tariff

¹ *Pennsylvania Public Utility Commission, et. al v. Philadelphia Gas Works*, Docket Nos. R-2022-3030686, C-2022-3030978, C-2022-3030971, Order entered July 14, 2022, Ordering Paragraph 6 at 2-3.

addendum and tariff or tariff supplement reflecting changes in purchased gas costs and ending no later than thirty (30) days after the filing of such tariff addendum and tariff or tariff supplement, instead of beginning such notice with the one-month billing cycle commencing thirty (30) days prior to the filing of the tariff addendum and tariff or tariff supplement as required by 52 Pa. Code § 53.68(a);

(b) In company offices in which payments are accepted, provide public notice on the date of the annual 1307(f) filing, March 1, 2025, of a tariff addendum and tariff or tariff supplement reflecting changes in purchased gas costs, instead of thirty (30) days prior to the filing of such tariff addendum and tariff or tariff supplement as required by 52 Pa. Code §§ 53.68(a) and 53.45(b); and,

(c) Provide estimated data for both January and February 2025 in the March 1, 2025 quarterly 1307(f) filing instead of providing actual data for January 2025 alone as required by 52 Pa. Code § 53.64(i)(5)(i).

Please contact me if you have any questions.

Sincerely,



Deanne M. O'Dell

Graciela Christlieb, Senior Attorney
Philadelphia Gas Works
800 W. Montgomery Ave
Philadelphia, PA 19122

DMO/lww
Enclosure

cc: Cert. of Service w/enc.
Paul Diskin, TUS (pdiskin@pa.gov)

Filing Schedule for the Data Required by 52 Pa. Code § 53.64(c)(1)

<u>Filing Requirement</u>	<u>Data filed with the Pre-Filing</u>	<u>Data Filed with the Annual Filing</u>
Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2023 to December 31, 2024	August data for the eleven (11) months ending November 30, 2024 and actual/estimated data for the one (1) month ending December 31, 2024	Actual data for the twelve (12) months ending December 31, 2023
Schedule 2 – Capacity release credits by pipeline by month for the period January 1, 2024 to December 31, 2024.	Actual data for the twelve (12) months ending December 31, 2023.	Actual data for the twelve (12) months ending December 31, 2024
Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2025 through August 31, 2026	N/A	Twenty (20) month forecast
Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period of January 1, 2025 through August 31, 2026	N/A	Twenty (20) month forecast

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of the PGW's GCR Pre-Filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email Only

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Deanne M. O'Dell, Esq.

Dated: January 31, 2025

Docket R-2025-XXXXXXX

Volume 1

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2026**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

January 31, 2024

Philadelphia Gas Works 1307(f) - 2024 Prefiling

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53.64(c)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(1)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent

less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described below contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in Tab #2, responding to the requirements of section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2024 to December 31, 2024. Actual data is provided for the eleven (11) months ending November 30, 2024 and actual/estimated data for the one (1) month ending December 31, 2024. Actual data for the twelve (12) months ending December 31, 2024 will be provided in the 1307(f) filing of March 1, 2025.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2024 through December 31, 2024.

Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2023 through August 31, 2025 will be provided in the 1307(f) filing of March 1, 2025.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2023 through August 31, 2025 will be provided in the 1307(f) filing of March 1, 2025.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

Tab #1 1307F 53.64 C1-Schedule 1	Philadelphia Gas Works													
Page 1 of 11	Summary Of Total Purchased													ESTIMATE
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24		
Williams	\$ 2,291,556	\$ 2,145,807	\$ 2,200,991	\$ 2,484,214	\$ 2,502,404	\$ 2,300,636	\$ 2,423,865	\$ 2,401,571	\$ 2,463,276	\$ 2,644,223	\$ 2,318,410	\$ 2,498,871		
Texas Eastern	\$ 2,910,018	\$ 2,893,909	\$ 2,739,876	\$ 3,614,900	\$ 3,521,573	\$ 3,470,540	\$ 3,515,810	\$ 3,487,244	\$ 3,519,268	\$ 3,786,467	\$ 3,533,685	\$ 3,608,660		
Eastern Gas	\$ 211,128	\$ 208,434	\$ 211,895	\$ 201,631	\$ 207,709	\$ 200,463	\$ 205,604	\$ 207,681	\$ 207,181	\$ 199,643	\$ 203,344	\$ 214,012		
Spot Purchases -Transco	\$ 229,421	\$ 23,048	\$ 38,494	\$ 27,004	\$ 6,039	\$ 12,894	\$ 29,851	\$ 46,793	\$ 16,912	\$ 17,303	\$ 14,233	\$ -		
Spot Purchases -Transco														
Spot Purchases -Tetco														
Transco Supply2														
Transco Supply6														
Transco Supply7	\$ 444,850	\$ 379,900	\$ 248,000											
Transco Supply8														
Transco Supply14														
Transco Supply29														
Transco Supply30														
Transco Supply32	\$ 2,903,000	\$ 836,675	\$ 62,000	\$ 660,675	\$ 445,660	\$ 463,500	\$ 579,390	\$ 417,570	\$ 393,300	\$ 478,950	\$ 236,100	\$ 1,618,500		
Transco Supply34														
Transco Supply35														
Transco Supply36														
Transco Supply37	\$ 3,416,076	\$ 2,959,015	\$ 1,805,905	\$ 417,320	\$ 616,404	\$ 986,580	\$ 1,120,898	\$ 714,302	\$ 664,020	\$ 900,116	\$ 2,871,083	\$ 4,811,665		
Transco Supply40	\$ 1,377,350	\$ 1,198,755	\$ 709,355	\$ 150,300	\$ 155,310	\$ 189,300	\$ 251,410	\$ 161,510	\$ 150,300	\$ 195,610	\$ 1,078,231	\$ 1,811,124		
Transco Supply41														
Transco Supply42	\$ 2,077,826	\$ 416,434	\$ 30,876	\$ 60,030	\$ 30,876	\$ 29,880	\$ 30,876	\$ 30,876	\$ 29,880	\$ 30,876				
Transco Supply43											\$ 18,750	\$ 1,539,850		
Tetco Supply1														
Tetco Supply3														
Tetco Supply5			\$ 1,413											
Tetco Supply13														
Tetco Supply16											\$ 525,750	\$ 967,975		
Tetco Supply24	\$ 2,001,431	\$ 679,638	\$ 394,863	\$ 348,610	\$ 142,445	\$ 142,650	\$ 182,745	\$ 119,505	\$ 125,550	\$ 252,765				
Tetco Supply25														
Tetco Supply26														
Tetco Supply28	\$ 844,998	\$ 556,452	\$ 256,510											
Tetco Supply31														
Tetco Supply33	\$ 1,776,342	\$ 1,488,931	\$ 1,042,920	\$ 507,000	\$ 539,400	\$ 679,500	\$ 996,650	\$ 469,650	\$ 537,000	\$ 764,150	\$ 1,419,115	\$ 3,041,461		
Tetco Supply34	\$ 256,215	\$ 239,685	\$ 256,215	\$ 82,350	\$ 86,955	\$ 103,050	\$ 141,825	\$ 78,585	\$ 85,950	\$ 113,925	\$ 304,575	\$ 654,488		
Tetco Supply35														
Tetco Supply36														
Tetco Supply37														
Tetco Supply38	\$ 1,816,350	\$ 359,800	\$ 43,850	\$ 533,100	\$ 171,990	\$ 50,593	\$ 13,950	\$ 13,950	\$ 13,500	\$ 260,900				
Tetco Supply39				\$ 3,780										
Tetco Supply40											\$ 9,000	\$ 675,850		
Tetco Supply41											\$ 86,950	\$ 1,507,500		
TOTAL COSTS	\$ 22,556,560	\$ 14,386,482	\$ 10,043,159	\$ 9,090,913	\$ 8,426,766	\$ 8,629,586	\$ 9,492,874	\$ 8,149,237	\$ 8,206,137	\$ 9,644,928	\$ 12,619,226	\$ 22,949,957		
Storage Injection	\$ 1,420	\$ 746	\$ 22,227	\$ 32,078	\$ 42,549	\$ 51,255	\$ 49,617	\$ 47,956	\$ 43,320	\$ 26,395	\$ 46,118	\$ 39,818		
Storage Withdrawal	\$ 136,025	\$ 123,400	\$ 75,442	\$ 22,550	\$ 2,528	\$ -	\$ -	\$ -	\$ -	\$ 1,276	\$ 40,833	\$ 108,432		

Tab #1 1307F 83.64 C1-Schedule 1	Philadelphia Gas Works											
1307F 83.64 C1-Schedule 1	Volumes Purchased											
Volume	Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	ESTIMATE Dec-24
Spot Purchases -Transco	63,723	15,246	30,670	19,580	4,021	8,127	23,542	31,617	11,427	11,111	7,591	
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity												
Transco Supply7 - Dem												
Commodity	155,000	145,000	155,000									
Transco Supply8 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity												
Transco Supply29 - Dem												
Commodity												
Transco Supply30 - Dem												
Commodity												
Transco Supply32 - Dem	775,000	725,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	775,000	600,000	620,000
Commodity	625,000	435,000		185,000	25,000						60,000	500,000
Transco Supply32 - Dem				270,000	279,000	270,000	279,000	279,000	270,000	279,000		
Commodity												
Transco Supply34 - Dem												
Commodity												
Transco Supply35 - Dem												
Commodity												
Transco Supply36 - Dem												
Commodity												
Transco Supply37 - Dem												
Commodity	108,500	101,500	108,500	105,000	108,500	105,000	108,500	108,500	105,000	108,500	105,000	108,500
Transco Supply37 - Dem												
Commodity												
Transco Supply37 - Dem	108,500	101,500	108,500	105,000	108,500	105,000	108,500	108,500	105,000	108,500	105,000	108,500
Commodity												
Transco Supply37 - Dem												
Commodity	248,000	232,000	248,000	111,000	114,700	111,000	114,700	114,700	111,000	114,700	240,000	248,000
Transco Supply37 - Dem	620,000	580,000	620,000								600,000	620,000
Commodity	139,500	130,500	139,500	135,000	139,500	135,000	139,500	139,500	135,000	139,500	135,000	139,500
Transco Supply37 - Dem												
Commodity												
Transco Supply37 - Dem				150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Commodity												
Transco Supply40 - Dem												
Commodity	242,885	227,215	242,885	90,000	93,000	90,000	93,000	93,000	90,000	93,000	235,050	242,885
Transco Supply40 - Dem												
Commodity	286,812	268,308	286,812	60,000	62,000	60,000	62,000	62,000	60,000	62,000	277,560	286,812
Transco Supply40 - Dem												
Commodity												
Transco Supply41 - Dem												
Commodity												
Transco Supply42 - Dem	620,000	580,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000		
Commodity	410,000	210,000		20,000								
Transco Supply43 - Dem											750,000	775,000
Commodity												475,000
Tetco Supply1 - Dem												
Commodity												
Tetco Supply3 - Dem												
Commodity												
Tetco Supply5 - Dem												
Commodity			1,250									
Tetco Supply13 - Dem												
Commodity												
Tetco Supply16 - Dem												
Commodity											300,000	310,000
Tetco Supply24 - Dem												
Commodity	155,000	145,000	155,000	81,000	93,000	90,000	93,000	93,000	90,000	93,000		
Tetco Supply24 - Dem												
Commodity	155,000	145,000	155,000									
Tetco Supply24 - Dem	465,000	435,000	465,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000		
Commodity	343,173	105,000		170,000	10,000					54,000		
Tetco Supply25 - Dem												
Commodity												
Tetco Supply26 - Dem												
Commodity												
Tetco Supply28 - Dem												
Commodity	409,200	301,600	207,700									
Tetco Supply31 - Dem												
Commodity												
Tetco Supply33 - Dem												
Commodity	374,666	350,494	374,666								362,580	374,666
Tetco Supply33 - Dem												
Commodity												
Tetco Supply33 - Dem												
Commodity	155,000	145,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Tetco Supply33 - Dem												
Commodity	465,000	435,000	465,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000	450,000	465,000
Tetco Supply33 - Dem												
Commodity				150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Tetco Supply34 - Dem												
Commodity	93,000	87,000	93,000	90,000	93,000	90,000	93,000	93,000	90,000	93,000	90,000	93,000
Tetco Supply34 - Dem												
Commodity											150,000	155,000
Tetco Supply35 - Dem												
Commodity												
Tetco Supply36 - Dem												
Commodity												
Tetco Supply37 - Dem												
Commodity												
Tetco Supply38 - Dem	620,000	580,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000		
Commodity	460,000	260,000	20,000	380,000	106,500	23,500				140,000		
Tetco Supply39 - Dem												
Commodity				3,000								

Page #1 1307F 53.64 C1-Schedule 1	Philadelphia Gas Works Cost Of Fuels Purchased											
Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	ESTIMATE Dec-24		
Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	ESTIMATE Dec-24	
Amounts - \$												
Spot Purchases -Transco	\$ 229,421	\$ 203,048	\$ 38,494	\$ 27,004	\$ 6,039	\$ 12,894	\$ 29,851	\$ 46,793	\$ 16,912	\$ 17,303	\$ 14,233	
Spot -Transco												
Spot Purchases -Telco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity												
Transco Supply7 - Dem												
Commodity	\$ 444,850	\$ 379,900	\$ 248,000									
Transco Supply8 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity												
Transco Supply29 - Dem												
Commodity												
Transco Supply30 - Dem												
Commodity												
Transco Supply32 - Dem	\$ 62,000	\$ 58,000	\$ 62,000	\$ 45,000	\$ 46,500	\$ 45,000	\$ 46,500	\$ 45,000	\$ 46,500	\$ 48,000	\$ 49,600	
Commodity	\$ 2,841,000	\$ 778,675		\$ 267,375	\$ 39,250					\$ 188,100	\$ 1,568,900	
Transco Supply32 - Dem												
Commodity				\$ 348,300	\$ 359,910	\$ 418,500	\$ 532,890	\$ 371,070	\$ 348,300	\$ 432,450		
Transco Supply34 - Dem												
Commodity												
Transco Supply35 - Dem												
Commodity												
Transco Supply36 - Dem												
Commodity												
Transco Supply37 - Dem												
Commodity	\$ 290,780	\$ 246,645	\$ 146,475	\$ 107,550	\$ 111,135	\$ 134,850	\$ 178,405	\$ 115,475	\$ 107,550	\$ 139,345	\$ 225,750	
Transco Supply37 - Dem												
Commodity				\$ (63,699)								
Transco Supply37 - Dem												
Commodity	\$ 297,290	\$ 252,735	\$ 152,985	\$ 112,350	\$ 116,095	\$ 139,650	\$ 183,365	\$ 120,435	\$ 112,350	\$ 144,305	\$ 231,525	
Transco Supply37 - Dem												
Commodity										\$ (82,567)		
Transco Supply37 - Dem												
Commodity	\$ 633,640	\$ 567,240	\$ 303,800	\$ 91,020	\$ 94,054	\$ 119,880	\$ 165,168	\$ 98,642	\$ 91,020	\$ 123,876	\$ 482,400	
Transco Supply37 - Dem												
Commodity	\$ 1,844,500	\$ 1,580,500	\$ 1,019,900								\$ 1,458,000	
Transco Supply37 - Dem												
Commodity	\$ 349,866	\$ 311,895	\$ 182,745	\$ 129,600	\$ 133,920	\$ 164,700	\$ 220,410	\$ 139,500	\$ 129,600	\$ 170,190	\$ 284,850	
Transco Supply37 - Dem												
Commodity				\$ (109,501)								
Transco Supply49 - Dem												
Commodity				\$ 150,000	\$ 161,200	\$ 427,500	\$ 373,550	\$ 240,250	\$ 223,500	\$ 322,400	\$ 271,125	
Transco Supply49 - Dem												
Commodity	\$ 650,932	\$ 552,132	\$ 327,895	\$ 90,900	\$ 93,930	\$ 114,300	\$ 151,590	\$ 97,650	\$ 90,900	\$ 118,110	\$ 505,358	
Transco Supply49 - Dem												
Commodity	\$ (18,251)									\$ (18,329)		
Transco Supply49 - Dem												
Commodity	\$ 762,920	\$ 646,622	\$ 381,460	\$ 59,400	\$ 61,380	\$ 75,000	\$ 99,820	\$ 63,860	\$ 59,400	\$ 77,500	\$ 591,203	
Transco Supply49 - Dem												
Commodity	\$ (18,251)											
Transco Supply41 - Dem												
Commodity												
Transco Supply42 - Dem												
Commodity	\$ 30,876	\$ 28,884	\$ 30,876	\$ 29,880	\$ 30,876	\$ 29,880	\$ 30,876	\$ 30,876	\$ 29,880	\$ 30,876		
Transco Supply43 - Dem												
Commodity	\$ 2,046,950	\$ 387,550		\$ 30,150							\$ 18,750	
Transco Supply43 - Dem												
Commodity											\$ 19,375	
Telco Supply1 - Dem											\$ 1,520,475	
Commodity												
Telco Supply3 - Dem												
Commodity												
Telco Supply5 - Dem												
Commodity		\$ 1,413										
Telco Supply13 - Dem												
Commodity												
Telco Supply16 - Dem												
Commodity										\$ 525,750	\$ 967,975	
Telco Supply24 - Dem												
Commodity	\$ 326,275	\$ 273,325	\$ 197,625	\$ 106,560	\$ 119,970	\$ 135,900	\$ 175,770	\$ 112,530	\$ 118,800	\$ 147,870		
Telco Supply24 - Dem												
Commodity	\$ 318,913	\$ 266,438	\$ 190,263									
Telco Supply24 - Dem												
Commodity	\$ 6,975	\$ 6,525	\$ 6,975	\$ 6,750	\$ 6,975	\$ 6,750	\$ 6,975	\$ 6,975	\$ 6,750	\$ 6,975		
Telco Supply25 - Dem												
Commodity	\$ 1,349,268	\$ 133,350		\$ 235,300	\$ 15,500				\$ 97,920			
Telco Supply25 - Dem												
Commodity												
Telco Supply28 - Dem												
Commodity												
Telco Supply28 - Dem												
Commodity	\$ 844,998	\$ 556,452	\$ 256,510									
Telco Supply31 - Dem												
Commodity												
Telco Supply33 - Dem												
Commodity	\$ 659,412	\$ 539,761	\$ 348,439							\$ 522,115	\$ 1,052,811	
Telco Supply33 - Dem												
Commodity			\$ (36,500)									
Telco Supply33 - Dem												
Commodity	\$ 420,825	\$ 393,675	\$ 420,825	\$ 120,000	\$ 127,100	\$ 154,500	\$ 218,550	\$ 113,150	\$ 126,000	\$ 172,050	\$ 198,000	
Telco Supply33 - Dem												
Commodity	\$ 696,105	\$ 555,495	\$ 310,155	\$ 295,650	\$ 314,805	\$ 399,150	\$ 589,155	\$ 272,955	\$ 313,650	\$ 449,655	\$ 529,650	
Telco Supply33 - Dem												
Commodity				\$ 91,350	\$ 97,495	\$ 125,850	\$ 188,945	\$ 83,545	\$ 97,350	\$ 142,445	\$ 169,350	
Telco Supply34 - Dem												
Commodity	\$ 256,215	\$ 239,685	\$ 256,215	\$ 82,350	\$ 86,955	\$ 103,050	\$ 141,825	\$ 78,585	\$ 85,950	\$ 113,925	\$ 119,700	
Telco Supply34 - Dem												
Commodity										\$ 184,875	\$ 403,388	
Telco Supply35 - Dem												
Commodity												
Telco Supply36 - Dem												
Commodity												
Telco Supply37 - Dem												
Commodity												
Telco Supply38 - Dem												
Commodity	\$ 13,950	\$ 13,050	\$ 13,950	\$ 13,500	\$ 13,950	\$ 13,500	\$ 13,950	\$ 13,950	\$ 13,500	\$ 13,950		
Telco Supply39 - Dem												
Commodity	\$ 1,802,400	\$ 346,750	\$ 29,900	\$ 519,600	\$ 158,040	\$ 37,093			\$ 246,950			
Telco Supply39 - Dem												
Commodity				\$ 3,780								
Telco Supply40 - Dem										\$ 9,000	\$ 9,300	
Commodity											\$ 666,550	
Telco Supply41 - Dem										\$ 7,500	\$ 7,750	
Commodity										\$ 79,450	\$ 1,499,750	
Annual Return												

[illegible]

Tab #1 1307F 53.64 C1-Schedule 1												
Page 6 of 11	Philadelphia Gas Works											
	Cost Of Fuel Purchased											
	Williams Pipeline Company											
									</			

[illegible]

Tab #1 1307F 53.64 C1-Schedule 1	Philadelphia Gas Works											
Page 8 of 11	Volumes Purchased											
	Texas Eastern											
												ESTIMATE
Volumes - Dth	Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CDS Market Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Access Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,181,241	763,503	338,253	1,378,040	976,026	856,067	860,529	860,529	832,770	1,052,861	454,263	1,109,110
CDS ACA Charge	1,181,241	763,503	338,253	1,378,040	976,026	856,067	860,529	860,529	832,770	1,052,861	454,263	1,109,110
CDS PCB True-up Settlement												
FT1 Market Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Access Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	513,305	407,310	269,471	97,058							166,929	268,185
Excess Withdrawal												
Storage Injection			54,408	60,170	258,004	2,265	398,776	98,863	361,466	727	133,619	85,236
Excess Injection			10,393	16,605								75,400
Storage Surcharge Credit												
PCB True-up Settlement 400121												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176
Handling fr Storage	435,807	481,235	198,104	76,536						17,614	173,748	294,333
Excess Withdrawal												
Storage Injection	25,142	1,382	92,019	261,790	17,131	323,351	80,149	389,599	5,616	128,384	76,405	116,609
Excess Injection											55,752	
Storage Surcharge Credit												
PCB True-up Settlement 400209												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800514	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	558,000	522,000	558,000								540,000	558,000
FT-1 ACA Charge	558,000	522,000	558,000								540,000	558,000
FT3-3 Cap.Rel. dem.credit 800514				(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)		
FT3-3 Cap.Rel. dem.credit 800514												
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800515	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	526,821	522,000	558,000								540,000	558,000
FT-1 ACA Charge	526,821	522,000	558,000								540,000	558,000
FT1-3 Cap.Rel. dem. credit 800515	(25,294)			(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)		
FT1-3 Cap.Rel. dem. credit 800515												
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.	(530,596)	(494,131)	(530,619)	(522,180)	(533,262)	(515,610)	(528,426)	(521,854)	(471,180)	(430,621)	(520,680)	(541,043)
FT1-800233 M3-M3 Cap. Rel.	(579,948)	(542,532)	(579,948)	(561,240)	(579,948)	(561,240)	(579,948)	(579,948)	(561,240)	(579,948)	(561,240)	(579,948)
CDS-800232 M2-M3 Cap. Rel.	(134,706)				(310,000)	(600,000)	(620,000)	(620,000)	(600,000)	(620,000)		(80,000)
FTS-2,7,8 ACA	845,374	714,193	668,205	300,768	185,148	90,000	93,000	93,000	90,000	93,000	259,843	921,176
FTS-2,7,8 Commodity												
CSHOUT UNDER 5% DS												

[illegible]

1307F 53.64 C1-Schedule 1	Philadelphia Gas Works											
Page 10 of 11	Cost Of Fuel Purchased											
	Texas Eastern											
												ESTIMATE
Amount - \$	Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CDS Market Area Demand	\$ 1,264,275	\$ 1,250,400	\$ 1,250,400	\$ 1,250,400	\$ 1,250,400	\$ 1,250,400	\$ 1,250,400	\$ 1,245,525	\$ 1,245,525	\$ 1,317,450	\$ 1,317,450	\$ 1,324,500
CDS Access Area Demand	\$ 498,590	\$ 500,526	\$ 500,526	\$ 500,526	\$ 500,526	\$ 500,526	\$ 500,526	\$ 497,741	\$ 497,741	\$ 525,361	\$ 525,361	\$ 525,361
CDS Commodity	\$ 141,276	\$ 80,931	\$ 35,855	\$ 146,072	\$ 103,459	\$ 90,743	\$ 91,216	\$ 85,709	\$ 82,944	\$ 104,865	\$ 45,245	\$ 108,249
CDS ACA Charge	\$ 1,654	\$ 1,069	\$ 474	\$ 1,929	\$ 1,366	\$ 1,198	\$ 1,205	\$ 1,205	\$ 1,166	\$ 1,474	\$ 636	\$ 1,553
CDS PCB True-up Settlement												
FT1 Market Area Demand	\$ 396,255	\$ 391,848	\$ 391,848	\$ 391,848	\$ 391,848	\$ 391,848	\$ 391,848	\$ 390,300	\$ 390,300	\$ 413,145	\$ 413,145	\$ 415,384
FT1 Access Area Demand	\$ 304,590	\$ 305,869	\$ 305,869	\$ 305,869	\$ 305,869	\$ 305,869	\$ 305,869	\$ 304,021	\$ 304,021	\$ 321,701	\$ 321,701	\$ 321,701
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	\$ 333,973	\$ 331,811	\$ 331,811	\$ 331,811	\$ 331,811	\$ 331,811	\$ 331,811	\$ 331,061	\$ 331,061	\$ 350,473	\$ 350,473	\$ 350,870
Space Charge	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 76,523	\$ 81,111	\$ 81,111	\$ 81,111
Handling fr Storage	\$ 38,498	\$ 28,756	\$ 19,025	\$ 6,852							\$ 11,468	\$ 17,727
Excess Withdrawal												
Storage Injection			\$ 2,008	\$ 2,220	\$ 9,520	\$ 84	\$ 14,715	\$ 3,648	\$ 13,338	\$ 27	\$ 4,931	\$ 2,983
Excess Injection			\$ 3,978	\$ 6,356								\$ 30,401
Storage Surcharge Credit	\$ (60,524)	\$ (60,467)	\$ (60,823)	\$ (60,606)	\$ (60,517)	\$ (60,517)	\$ (60,518)	\$ (60,557)	\$ (60,503)	\$ (62,860)	\$ (62,454)	\$ (62,916)
PCB True-up Settlement 400121												
SS1 Demand 400209	\$ 157,812	\$ 156,790	\$ 156,790	\$ 156,790	\$ 156,790	\$ 156,790	\$ 156,790	\$ 156,436	\$ 156,436	\$ 165,609	\$ 165,609	\$ 165,796
Space Charge	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 71,176	\$ 75,443	\$ 75,443	\$ 75,443
Handling fr Storage	\$ 32,686	\$ 33,975	\$ 13,986	\$ 5,403						\$ 1,210	\$ 11,936	\$ 19,455
Excess Withdrawal												
Storage Injection	\$ 928	\$ 51	\$ 3,396	\$ 9,660	\$ 632	\$ 11,932	\$ 2,958	\$ 14,376	\$ 207	\$ 4,737	\$ 2,819	\$ 4,081
Excess Injection											\$ 22,496	
Storage Surcharge Credit	\$ (28,551)	\$ (28,524)	\$ (28,692)	\$ (28,590)	\$ (28,548)	\$ (28,548)	\$ (28,548)	\$ (28,567)	\$ (28,541)	\$ (29,653)	\$ (29,462)	\$ (29,680)
PCB True-up Settlement 400209												
FTS-2 Demand	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 51,130	\$ 54,199	\$ 54,199	\$ 54,226
FTS-7 Demand	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 65,668	\$ 69,609	\$ 69,609	\$ 69,609
FTS-8 Demand	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 209,143	\$ 221,689	\$ 221,689	\$ 221,689
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	\$ 299,412	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 294,912	\$ 294,912	\$ 312,174	\$ 312,174	\$ 313,866
FT-1 Access Area Demand 800514	\$ 37,869	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 37,814	\$ 37,814	\$ 39,989	\$ 39,989	\$ 39,989
FT Commodity	\$ 66,737	\$ 55,332	\$ 59,148								\$ 53,784	\$ 54,461
FT-1 ACA Charge	\$ 781	\$ 731	\$ 781								\$ 756	\$ 781
FT3-3 Cap.Rel. dem. credit 800514				\$ (62,694)	\$ (64,784)	\$ (62,694)	\$ (64,784)	\$ (64,784)	\$ (62,694)	\$ (64,784)		
FT3-3 Cap.Rel. dem. credit 800514												
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	\$ 299,412	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 296,082	\$ 294,912	\$ 294,912	\$ 312,174	\$ 312,174	\$ 313,866
FT-1 Access Area Demand 800515	\$ 37,869	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 38,001	\$ 37,814	\$ 37,814	\$ 39,989	\$ 39,989	\$ 39,989
FT Commodity	\$ 63,008	\$ 55,332	\$ 59,148								\$ 53,784	\$ 54,461
FT-1 ACA Charge	\$ 738	\$ 731	\$ 781								\$ 756	\$ 781
FT1-3 Cap.Rel. dem. credit 800515				\$ (27,540)	\$ (28,458)	\$ (27,540)	\$ (28,458)	\$ (28,458)	\$ (27,540)	\$ (28,458)		
FT1-3 Cap.Rel. dem. credit 800515												
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.	\$ (383,421)	\$ (354,334)	\$ (380,503)	\$ (374,532)	\$ (382,430)	\$ (369,754)	\$ (378,932)	\$ (372,684)	\$ (336,505)	\$ (324,982)	\$ (392,957)	\$ (410,768)
FT1-800233 M3 - M3 Cap. Rel.	\$ (1,068,670)	\$ (999,724)	\$ (1,068,670)	\$ (89,104)	\$ (92,074)	\$ (89,104)	\$ (92,074)	\$ (92,074)	\$ (89,104)	\$ (92,074)	\$ (481,549)	\$ (497,600)
CDS-800232 M2-M3 Cap. Rel.					\$ (15,903)	\$ (49,500)	\$ (20,150)	\$ (34,875)	\$ (37,800)	\$ (23,281)		
FTS-2,7,8 ACA	\$ 1,184	\$ 1,000	\$ 935	\$ 421	\$ 259	\$ 126	\$ 130	\$ 130	\$ 126	\$ 130	\$ 364	\$ 1,290
FTS-2,7,8 Commodity												
CSHOUT UNDER 5% DS												
PRIOR ADJUSTMENTS												
O.F.O CREDITS						\$ (24,936)					\$ (8,983)	
EPC Refund												
ASA Refund												
PCB Refund												
Interest on Past Due Balance												
Unpaid Balance - Storage Surcharge Cr.												
TOTAL	\$ 2,910,018	\$ 2,893,909	\$ 2,739,876	\$ 3,614,900	\$ 3,521,573	\$ 3,470,540	\$ 3,515,810	\$ 3,487,244	\$ 3,519,268	\$ 3,786,467	\$ 3,533,685	\$ 3,608,660

Philadelphia Gas Works
Volumes, Rates, and Total Amounts
Eastern Gas

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	June-24	July-24	Aug-24	Sep-24	Oct-24	Nov-24	ESTIMATE Dec-24
Volumes												
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-	16,099	143,117	87,096	330,772	328,812	341,534	394,382	381,660	189,850	198,836	13,320
GSS Handling from Storage	701,702	578,513	521,793	223,198	93,633	-	-	-	-	-	111,759	778,780
GSS-TE Surcharge	701,702	578,513	521,793	223,198	93,633	-	-	-	-	-	111,759	778,780
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
Unauthorized Overrun Charges	-	-	-	-	-	-	-	-	-	-	-	-
Rates - \$												
GSS Storage Demand	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6781	\$ 2.6782
GSS Storage Capacity	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258
GSS Storage Injection	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0403	\$ 0.0402
GSS Handling from Storage	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0272	\$ 0.0272
GSS-TE Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GSS-TE Excess Injection	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4350	\$ 0.4360	\$ 0.4359
Unauthorized Overrun Charges	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7447	\$ 0.7457	\$ 0.7457
Total Amount - \$												
GSS Storage Demand	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,072	\$ 91,181	\$ 91,185
GSS Storage Capacity	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109
GSS Storage Injection	\$ -	\$ 633	\$ 5,624	\$ 3,423	\$ 12,999	\$ 12,922	\$ 13,422	\$ 15,499	\$ 14,999	\$ 7,461	\$ 8,013	\$ 535
GSS Handling from Storage	\$ 18,946	\$ 15,620	\$ 14,088	\$ 6,026	\$ 2,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,040	\$ 21,183
GSS-TE Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,641)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unauthorized Overrun Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GSS-TE Surcharge Distrib. Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 211,128	\$ 208,434	\$ 211,895	\$ 201,631	\$ 207,709	\$ 200,463	\$ 205,604	\$ 207,681	\$ 207,181	\$ 199,643	\$ 203,344	\$ 214,012

Tab #1
Schedule 2
Item 53.64(C)(1)

Philadelphia Gas Works
Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 2024

	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
MONTH	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-24	\$ 1,012,732	4,250,999	\$ 1,452,091	1,270,544	\$ 2,464,822	5,521,543
Feb-24	\$ 946,251	3,974,653	\$ 1,354,077	1,036,663	\$ 2,300,328	5,011,316
Mar-24	\$ 1,012,800	4,251,123	\$ 1,449,173	1,110,567	\$ 2,461,974	5,361,690
Apr-24	\$ 613,869	3,522,690	\$ 553,790	2,163,420	\$ 1,167,659	5,686,110
May-24	\$ 696,941	4,563,696	\$ 583,648	2,539,210	\$ 1,280,589	7,102,906
Jun-24	\$ 803,768	5,316,000	\$ 598,591	2,756,850	\$ 1,402,359	8,072,850
Jul-24	\$ 768,395	5,644,046	\$ 584,398	2,844,374	\$ 1,352,793	8,488,420
Aug-24	\$ 811,567	5,982,288	\$ 592,875	2,837,802	\$ 1,404,442	8,820,090
Sep-24	\$ 655,032	5,721,780	\$ 553,643	2,712,420	\$ 1,208,675	8,434,200
Oct-24	\$ 576,410	4,616,210	\$ 533,578	2,746,569	\$ 1,109,988	7,362,779
Nov-24	\$ 795,748	4,121,250	\$ 874,506	1,081,920	\$ 1,670,254	5,203,170
Dec-24	\$ 823,878	4,261,539	\$ 908,368	1,200,991	\$ 1,732,247	5,462,530
	\$ 9,517,393	56,226,274	\$ 10,038,738	24,301,330	\$ 19,556,131	80,527,604

ESTIMATE

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

TRANSCONTINENTAL
GAS PIPELINE CORPORATION

**FERC GAS TARIFF
FIFTH REVISED VOLUME NO. 1
(SUPERSEDING FOURTH REVISED VOLUME NO. 1)
OF
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION**

Communications Concerning This Tariff Should Be Addressed To:

Transcontinental Gas Pipe Line Company, LLC

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PRELIMINARY STATEMENT

Transcontinental Gas Pipe Line Company, LLC owns and operates an interstate natural gas transmission system extending from its sources of supply in Texas, Louisiana and Mississippi through the States of Texas, Louisiana, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Pennsylvania and New Jersey to its termini in the New York Metropolitan Area.

The locations of the Company's transmission lines, compressor stations and the principal points at which it delivers gas are shown on the maps included herein.

Sales will be made under specific service agreements and rate schedules and the Company reserves the right to limit its agreements for transportation and sale of gas for resale to customers acceptable to the Company after consideration of its existing commitments, supplies of gas, delivery capacity, point of delivery and other factors deemed pertinent by the Company.

MAPS

The System Map and maps for each zone are available at the internet website below.

System Map:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffSystem.pdf>

Zone 1:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone1.pdf>

Zone 2:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone2.pdf>

Zone 3:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone3.pdf>

Zone 4:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4.pdf>

Zone 4A:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4A.pdf>

Zone 4B:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4B.pdf>

Zone 5:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone5.pdf>

Zone 6:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone6.pdf>

PART II – STATEMENT OF RATES AND FUEL

PART II - STATEMENT OF RATES AND FUEL

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION RATES

PART II - STATEMENT OF RATES AND FUEL

**SECTION 1
OPEN ACCESS FIRM TRANSPORTATION RATES**

**SECTION 1.1
RATE SCHEDULE FT**

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT – NON-INCREMENTAL

Daily Reservation Rate per dt (Except for Former PS/ACQ Rate Schedules)

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 1/ (\$)	Minimum Rate 2/ 3/ (\$)
1-1	0.06780	0.00000	0.00036	0.06816	0.00036
1-2, 2-1	0.10256	0.00000	0.00097	0.10353	0.00097
1-3, 3-1	0.15436	0.00000	0.00165	0.15601	0.00165
1-4, 4-1	0.34724	0.00000	0.00407	0.35131	0.00407
1-5, 5-1	0.48125	0.00000	0.00595	0.48720	0.00595
1-6, 6-1	0.55743	0.00000	0.00704	0.56447	0.00704
2-2	0.08941	0.00000	0.00061	0.09002	0.00061
2-3, 3-2	0.14121	0.00000	0.00129	0.14250	0.00129
2-4, 4-2	0.33409	0.00000	0.00371	0.33780	0.00371
2-5, 5-2	0.46810	0.00000	0.00559	0.47369	0.00559
2-6, 6-2	0.54428	0.00000	0.00668	0.55096	0.00668
3-3	0.10645	0.00000	0.00068	0.10713	0.00068
3-4, 4-3	0.29933	0.00000	0.00310	0.30243	0.00310
3-5, 5-3	0.43334	0.00000	0.00498	0.43832	0.00498
3-6, 6-3	0.50952	0.00000	0.00607	0.51559	0.00607
4-4	0.24753	0.00000	0.00242	0.24995	0.00242
4-5, 5-4	0.38154	0.00000	0.00430	0.38584	0.00430
4-6, 6-4	0.45772	0.00000	0.00539	0.46311	0.00539
4A-4A	0.10174	0.00000	0.00046	0.10220	0.00046
4B-4B	0.08244	0.00000	0.00043	0.08287	0.00043
4B-4A, 4A-4B	0.12953	0.00000	0.00089	0.13042	0.00089
5-5	0.18866	0.00000	0.00188	0.19054	0.00188
5-6, 6-5	0.26484	0.00000	0.00297	0.26781	0.00297
6-6	0.13083	0.00000	0.00109	0.13192	0.00109

Daily Reservation Rate per dt for the Former PS Rate Schedule (December – February)

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 1/ (\$)	Minimum Rate 2/ 3/ (\$)
3-3	0.10645	0.00000	0.00068	0.10713	0.00068
1-4	0.61998	0.00000	0.00773	0.62771	0.00773
2-4	0.59650	0.00000	0.00705	0.60355	0.00705
3-4	0.53444	0.00000	0.00589	0.54033	0.00589
1-5	0.87280	0.00000	0.01151	0.88431	0.01151
2-5	0.84932	0.00000	0.01083	0.86015	0.01083
3-5	0.78726	0.00000	0.00967	0.79693	0.00967
1-6	1.04038	0.00000	0.01408	1.05446	0.01408
2-6	1.01690	0.00000	0.01340	1.03030	0.01340
3-6	0.95484	0.00000	0.01224	0.96708	0.01224

Daily Reservation Rate per dt for the Former ACQ Rate Schedule (March – November)

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 1/ (\$)	Minimum Rate 2/ 3/ (\$)
1-6	0.30052	0.00000	0.00366	0.30418	0.00366
2-6	0.29328	0.00000	0.00347	0.29675	0.00347
3-6	0.27415	0.00000	0.00315	0.27730	0.00315

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
- 2/ The Variable Cost unit rate plus the Electric Power unit rate.
- 3/ The minimum reservation rate applicable to capacity release transactions that are not

permanent releases shall not be less than zero.

Commodity Rate per dt (excluding surcharge) 1/

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
1-1	0.00000	0.00213	0.00289	0.00067	0.00569	0.00569
1-2, 2-1	0.00000	0.00516	0.00711	0.00067	0.01294	0.01294
1-3, 3-1	0.00000	0.00749	0.00987	0.00067	0.01803	0.01803
1-4, 4-1, 1-Sta 95 Zn 4 Pool	0.00000	0.01791	0.02167	0.00067	0.04025	0.04025
1- Sta 85 Zn 4 Pool	0.00000	0.00749	0.00987	0.00067	0.01803	0.01803
1-Sta 85 Zn 4A Pool	0.00000	0.01791	0.02167	0.00067	0.04025	0.04025
1-5, 5-1, 1-Sta 134 Zn 5 Pool	0.00000	0.02376	0.03061	0.00067	0.05504	0.05504
1-Sta 165 Zn 5 Pool	0.00000	0.01791	0.02167	0.00067	0.04025	0.04025
1-6, 6-1	0.00000	0.02745	0.03862	0.00067	0.06674	0.06674
1-Sta 210 Zn 6 Pool	0.00000	0.02376	0.03061	0.00067	0.05504	0.05504
2-2	0.00000	0.00350	0.00422	0.00067	0.00839	0.00839
2-3, 3-2	0.00000	0.00583	0.00698	0.00067	0.01348	0.01348
2-4, 4-2, 2-Sta 95 Zn 4 Pool	0.00000	0.01625	0.01878	0.00067	0.03570	0.03570
2- Sta 85 Zn 4 Pool	0.00000	0.00583	0.00698	0.00067	0.01348	0.01348
2-Sta 85 Zn 4A Pool	0.00000	0.01625	0.01878	0.00067	0.03570	0.03570
2-5, 5-2, 2-Sta 134 Zn 5 Pool	0.00000	0.02210	0.02772	0.00067	0.05049	0.05049
2-Sta 165 Zn 5 Pool	0.00000	0.01625	0.01878	0.00067	0.03570	0.03570
2-6, 6-2	0.00000	0.02579	0.03573	0.00067	0.06219	0.06219
2-Sta 210 Zn 6 Pool	0.00000	0.02210	0.02772	0.00067	0.05049	0.05049
3-3	0.00000	0.00280	0.00276	0.00067	0.00623	0.00623
3-4, 4-3, 3-Sta 95 Zn 4 Pool	0.00000	0.01322	0.01456	0.00067	0.02845	0.02845
3- Sta 85 Zn 4 Pool	0.00000	0.00280	0.00276	0.00067	0.00623	0.00623
3-Sta 85 Zn 4A Pool	0.00000	0.01322	0.01456	0.00067	0.02845	0.02845
3-5, 5-3, 3-Sta 134 Zn 5 Pool	0.00000	0.01907	0.02350	0.00067	0.04324	0.04324
3-Sta 165 Zn 5 Pool	0.00000	0.01322	0.01456	0.00067	0.02845	0.02845
3-6, 6-3	0.00000	0.02276	0.03151	0.00067	0.05494	0.05494
3-Sta 210 Zn 6 Pool	0.00000	0.01907	0.02350	0.00067	0.04324	0.04324
3-1 (WSS Wth)	0.00000	0.00516	0.00711	0.00067	0.01294	0.01294
3-2 (WSS Wth)	0.00000	0.00350	0.00422	0.00067	0.00839	0.00839
3-3 (WSS Wth)	0.00000	0.00047	0.00000	0.00067	0.00114	0.00114
3-4, 3-Sta 95 Zn 4 Pool (WSS Wth)	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
3- Sta 85 Zn 4 Pool (WSS Wth)	0.00000	0.00047	0.00000	0.00067	0.00114	0.00114
3- Sta 85 Zn 4A Pool (WSS Wth)	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
3-5, 3-Sta 134 Zn 5 Pool (WSS Wth)	0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
3-Sta 165 Zn 5 Pool (WSS Wth)	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
3-6 (WSS Wth)	0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
3-Sta 210 Zn 6 Pool (WSS Wth)	0.00000	0.01674	0.02074	0.00067	0.03815	0.03815

Receipt & Delivery Zone		Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
4-4, 4-Sta 95 Zn 4 Pool		0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
4- Sta 85 Zn 4 Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4- Sta 85 Zn 4A Pool		0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
4-5, 5-4, 4-Sta 134 Zn 5 Pool		0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
4-Sta 165 Zn 5 Pool		0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
4-6, 6-4		0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
4-Sta 210 Zn 6 Pool		0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
4A-4A		0.00000	0.00303	0.00347	0.00067	0.00717	0.00717
4A- Sta 85 Zn 4 Pool		0.00000	0.00303	0.00347	0.00067	0.00717	0.00717
4A- Sta 85 Zn 4A Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 85 Zn 4 Pool - 1		0.00000	0.01791	0.02167	0.00067	0.04025	0.04025
Sta 85 Zn 4 Pool - 2		0.00000	0.01625	0.01878	0.00067	0.03570	0.03570
Sta 85 Zn 4 Pool - 3		0.00000	0.01322	0.01456	0.00067	0.02845	0.02845
Sta 85 Zn 4 Pool – 4, Sta 85 Zn		0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
4 Pool – Sta 95 Zn 4 Pool							
Sta 85 Zn 4 Pool - 4A	4/	0.00000	0.01392	0.01527	0.00067	0.02986	0.02986
Sta 85 Zn 4 Pool - Sta 85 Zn 4A	4/	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
Pool							
Sta 85 Zn 4 Pool - 4B	4/	0.00000	0.01574	0.01820	0.00067	0.03461	0.03461
Sta 85 Zn 4 Pool – 5, Sta 85 Zn		0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
4 Pool – Sta 134 Zn 5 Pool							
Sta 85 Zn 4 Pool - Sta 165 Zn 5		0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
Pool							
Sta 85 Zn 4 Pool - 6		0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
Sta 85 Zn 4 Pool - Sta 210 Zn 6		0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
Pool							
					0.00067	0.04675	0.04675
Sta 85 Zn 4A Pool - 1	5/	0.00000	0.02094	0.02514			
Sta 85 Zn 4A Pool - 2	5/	0.00000	0.01928	0.02225	0.00067	0.04220	0.04220
Sta 85 Zn 4A Pool - 3	5/	0.00000	0.01625	0.01803	0.00067	0.03495	0.03495
Sta 85 Zn 4A Pool – 4, Sta 85	5/	0.00000	0.01392	0.01527	0.00067	0.02986	0.02986
Zn 4A Pool – Sta 95 Zn 4 Pool							
Sta 85 Zn 4A Pool – Sta 85 Zn 4	5/	0.00000	0.00303	0.00347	0.00067	0.00717	0.00717
Pool							
Sta 85 Zn 4A Pool - 4A		0.00000	0.00303	0.00347	0.00067	0.00717	0.00717
Sta 85 Zn 4A Pool - 4B		0.00000	0.00485	0.00640	0.00067	0.01192	0.01192
Sta 85 Zn 4A Pool – 5, Sta 85	5/	0.00000	0.01977	0.02421	0.00067	0.04465	0.04465
Zn 4A Pool – Sta 134 Zn 5 Pool							
Sta 85 Zn 4A Pool - Sta 165 Zn	5/	0.00000	0.01392	0.01527	0.00067	0.02986	0.02986
5 Pool							
Sta 85 Zn 4A Pool - 6	5/	0.00000	0.02346	0.03222	0.00067	0.05635	0.05635
Sta 85 Zn 4A Pool - Sta 210 Zn	5/	0.00000	0.01977	0.02421	0.00067	0.04465	0.04465
6 Pool							

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
Sta 95 Zn 4 Pool – 1	0.00000	0.00749	0.00987	0.00067	0.01803	0.01803
Sta 95 Zn 4 Pool – 2	0.00000	0.00583	0.00698	0.00067	0.01348	0.01348
Sta 95 Zn 4 Pool - 3	0.00000	0.00280	0.00276	0.00067	0.00623	0.00623
Sta 95 Zn 4 Pool – 4, Sta 95 Zn 4 Pool – Sta 85 Zn 4A Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 95 Zn 4 Pool – 5, Sta 95 Zn 4 Pool - Sta 134 Zn 5 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
Sta 95 Zn 4 Pool – Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 95 Zn 4 Pool - 6	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
Sta 95 Zn 4 Pool – Sta 210 Zn 6 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
4B-4B	0.00000	0.00229	0.00293	0.00067	0.00589	0.00589
4B-4A, 4A-4B	0.00000	0.00485	0.00640	0.00067	0.01192	0.01192
4B- Sta 85 Zn 4 Pool	0.00000	0.00485	0.00640	0.00067	0.01192	0.01192
4B- Sta 85 Zn 4A Pool	0.00000	0.00229	0.00293	0.00067	0.00589	0.00589
5- Sta 85 Zn 4 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
5- Sta 85 Zn 4A Pool, 5- Sta 95 Zn 4 Pool	0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
5-5, 5- Sta 134 Zn 5 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
5- Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5-6, 6-5	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
5- Sta 210 Zn 6 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
Sta 134 Zn 5 Pool - 1	0.00000	0.01791	0.02167	0.00067	0.04025	0.04025
Sta 134 Zn 5 Pool - 2	0.00000	0.01625	0.01878	0.00067	0.03570	0.03570
Sta 134 Zn 5 Pool - 3	0.00000	0.01322	0.01456	0.00067	0.02845	0.02845
Sta 134 Zn 5 Pool – 4, Sta 134 Zn 5 Pool – Sta 95 Zn 4 Pool	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
Sta 134 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – Sta 85 Zn 4A Pool	0.00000	0.01089	0.01180	0.00067	0.02336	0.02336
Sta 134 Zn 5 Pool – 5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – 6	0.00000	0.00416	0.00801	0.00067	0.01284	0.01284
Sta 134 Zn 5 Pool – Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 165 Zn 5 Pool - 1	0.00000	0.02376	0.03061	0.00067	0.05504	0.05504
Sta 165 Zn 5 Pool - 2	0.00000	0.02210	0.02772	0.00067	0.05049	0.05049
Sta 165 Zn 5 Pool - 3	0.00000	0.01907	0.02350	0.00067	0.04324	0.04324
Sta 165 Zn 5 Pool – 4, Sta 165	0.00000	0.01674	0.02074	0.00067	0.03815	0.03815

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
Zn 5 Pool – Sta 95 Zn 4 Pool						
Sta 165 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool	0.00000	0.01674	0.02074	0.00067	0.03815	0.03815
Sta 165 Zn 5 Pool – 5, Sta 165 Zn 5 Pool – Sta 134 Zn 5 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
Sta 165 Zn 5 Pool - 6	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
Sta 165 Zn 5 Pool - Sta 210 Zn 6 Pool	0.00000	0.00632	0.00894	0.00067	0.01593	0.01593
				0.00067	0.02763	0.02763
6- Sta 85 Zn 4 Pool	0.00000	0.01001	0.01695			
6- Sta 85 Zn 4A Pool, 6-Sta 95 Zn 4 Pool	0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
6 – Sta 134 Zn 5 Pool	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
6- Sta 165 Zn 5 Pool	0.00000	0.00416	0.00801	0.00067	0.01284	0.01284
6-6	0.00000	0.00416	0.00801	0.00067	0.01284	0.01284
6- Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 210 Zn 6 Pool - 1	0.00000	0.02745	0.03862	0.00067	0.06674	0.06674
Sta 210 Zn 6 Pool - 2	0.00000	0.02579	0.03573	0.00067	0.06219	0.06219
Sta 210 Zn 6 Pool - 3	0.00000	0.02276	0.03151	0.00067	0.05494	0.05494
Sta 210 Zn 6 Pool – 4, Sta 210 Zn 6 Pool – Sta 95 Zn 4 Pool	0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
Sta 210 Zn 6 Pool – Sta 85 Zn 4 Pool	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
Sta 210 Zn 6 Pool - Sta 85 Zn 4A Pool	0.00000	0.02043	0.02875	0.00067	0.04985	0.04985
Sta 210 Zn 6 Pool – 5, Sta 210 Zn 6 Pool – Sta 134 Zn 5 Pool	0.00000	0.01001	0.01695	0.00067	0.02763	0.02763
Sta 210 Zn 6 Pool - Sta 165 Zn 5 Pool	0.00000	0.00416	0.00801	0.00067	0.01284	0.01284
Sta 210 Zn 6 Pool - 6	0.00000	0.00416	0.00801	0.00067	0.01284	0.01284

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 3/ The Variable Cost unit rate plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 4/ The Zone 4-4 commodity charge, which charge applies to quantities transported from the Zone 4 Pools for delivery to Zone(s) 4A or 4B, is included in the rates shown.
- 5/ The Zone 4A-4A commodity charge, which charge applies to quantities transported from the Zone 4A Pool for delivery to zones other than Zone(s) 4A or 4B, is included in the rates shown.

PART II - STATEMENT OF RATES AND FUEL

SECTION 3
OPEN ACCESS FIRM STORAGE RATES AND FUEL

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE WSS-OPEN ACCESS
 WASHINGTON STORAGE SERVICE – OPEN ACCESS

Through March 31, 2025, the rates for service under this rate schedule shall be equal to the rates shown in columns A and B below (the “Settlement Rates”).

Effective April 1, 2025, as indicated in Column C below, the market-based rates for service under this rate schedule shall be negotiated between Buyer and Seller and set forth in Buyer’s executed service agreement.

		Settlement Rates		
		<u>A</u>	<u>B</u>	<u>C</u>
		Maximum	Minimum	
		Daily Rate	Daily Rate	Daily Rate
		(dt)	(dt)	(dt)
<u>Section</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>
3.3 (a)	Demand Charge	0.03139	0.00000	MBR
3.3 (b)	Storage Capacity Quantity Charge	0.00033	0.00000	MBR
3.3 (c)	Quantity Injected Charge	0.00440	0.00440	MBR
3.3 (d)	Quantity Withdrawn Charge	0.00440	0.00440	MBR
3.3 (e)	Authorized Injection Overrun	0.00440	0.00440	MBR
3.3 (f)	Authorized Withdrawal Overrun	0.00440	0.00440	MBR

5	Injection Fuel Retention %	1.97%

PART II - STATEMENT OF RATES AND FUEL

SECTION 7
FIRM 7(c) STORAGE RATES AND FUEL

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE GSS
 GENERAL STORAGE SERVICE

<u>Section</u>		<u>Base Rate (dt) (\$)</u>	<u>Electric Power Rate (dt) (\$)</u>	<u>Cash Out Surcharge Rate (\$)</u>	<u>Third Party Rate (dt) (\$)</u>	<u>Total Daily Rate (dt) (\$)</u>
3.2(a)	Demand Charge	0.07856	0.00045		0.04347	0.12248
3.2(b)	Storage Capacity Quantity Charge	0.00041	0.00000		0.00045	0.00086
3.2(c)	Quantity Injected Charge 1/	0.02633	0.00801	0.00067	0.02161	0.05662
3.2(d)	Quantity Withdrawn Charge	0.02633	0.00801	0.00067	0.01876	0.05377
3.2(e)	Excess Delivery from Buyer's Storage Gas Balance Charge	0.63113	0.01062	0.00067	0.43486	1.07728
3.2(f)	Excess End of Season Inventory Charge. See Section 14 of Rate Schedule GSS.					
		<u>Seller's Fuel</u>	<u>Third Party Fuel</u>	<u>Total Fuel</u>		
3.3, 9	Injection Fuel	2.24%	0.81%	3.05%		

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.

STATEMENT OF RATES AND FUEL
RATE SCHEDULE S-2

<u>Section</u>		<u>Daily Charge (dt) (\$)</u>
3.2 (a)	Demand Charge	0.24061
3.2 (b)	Capacity Charge	0.01131
3.2 (c)	Injection Charge	0.03376
3.2 (d)	Withdrawal Charge	0.05858
3.4	Injection Fuel	0.60%
3.4	Withdrawal Fuel:	
	i. Winter Period – December 1 through March 31	0.95%
	ii. Spring, Summer and Fall Periods – April 1 through November 30	0.85%
3.4	Inventory Level Fuel	0.03%

PART II - STATEMENT OF RATES AND FUEL

SECTION 12
TRANSPORTATION FUEL RETENTION FACTORS

STATEMENT OF RATES AND FUEL
 FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B) 1/

Receipt	Delivery										
	Zone 1	Zone 2	Zone 3	Zone 4 & Sta 95 Zone 4 Pool	Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zones 4A & 4B 2/	Zone 5 & Sta 134 Zone 5 Pool	Sta 165 Zone 5 Pool	Zone 6	Sta 210 Zone 6 Pool
Zone 1	0.23%	0.56%	0.78%	1.82%	0.78%	1.82%	2.09%	2.54%	1.82%	3.17%	2.54%
Zone 2	0.56%	0.33%	0.55%	1.59%	0.55%	1.59%	1.86%	2.31%	1.59%	2.94%	2.31%
Zone 3	0.78%	0.55%	0.22%	1.26%	0.22%	1.26%	1.53%	1.98%	1.26%	2.61%	1.98%
Zone 4 3/	0.78%	0.55%	0.22%	1.04%	0.00%	1.04%	1.31%	1.76%	1.04%	2.39%	1.76%
Sta 85 Zone 4 Pool 4/	0.78%	0.55%	0.22%	1.04%	0.00%	1.04%	1.31%	1.76%	1.04%	2.39%	1.76%
Sta 95 Zone 4 Pool	0.78%	0.55%	0.22%	0.00%	-	0.00%	0.27%	0.72%	0.00%	1.35%	0.72%
Zone 5	1.50%	1.27%	0.94%	0.72%	0.72%	0.72%	0.99%	0.72%	0.00%	1.35%	0.72%
Sta 134 Zone 5 Pool	0.78%	0.55%	0.22%	0.00%	0.00%	0.00%	0.27%	0.00%	-	0.63%	0.00%
Sta 165 Zone 5 Pool	1.50%	1.27%	0.94%	0.72%	0.72%	0.72%	0.99%	0.72%	0.00%	1.35%	0.72%
Zone 6 5/	2.13%	1.90%	1.57%	1.35%	1.35%	1.35%	1.62%	1.35%	0.63%	0.63%	0.00%
Sta 210 Zone 6 Pool	2.13%	1.90%	1.57%	1.35%	1.35%	1.35%	1.62%	1.35%	0.63%	0.63%	0.00%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B) 1/

Receipt	Delivery										
	Zone 1	Zone 2	Zone 3	Fwd Haul In Zone 4 & Sta 95 Pool	Back-haul In Zone 4 & Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zone 4A	Zone 4B	Sta 165 Zone 5 Pool	Zone 5, Sta 134 Zone 5 Pool & Sta 210 Zone 6 Pool	Zone 6
Zone 4A	1.05%	0.82%	0.49%	1.31%	0.27%	0.00%	0.27%	0.27%	1.31%	2.03%	2.66%
Sta 85 Zone 4A Pool 6/	1.05%	0.82%	0.49%	1.31%	0.27%	0.00%	0.27%	0.27%	1.31%	2.03%	2.66%
Zone 4B	1.28%	1.05%	0.72%	1.54%	0.50%	0.23%	0.50%	0.23%	1.54%	2.26%	2.89%

Incremental Project Fuel

	Zonal Combination	Transportation Fuel	Fuel Retention Surcharge	Total Fuel
New York Bay Expansion Project	6-6	0.63%	-0.19%	0.44%

Notes:

- 1/ The fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. All movement in Zones 1, 2, 3, 4A, 5 and 6 will be considered forward haul movement as these zones are bi-directional. No fuel will be retained on transportation which does not include a forward-haul movement of gas.
- 2/ Transportation deliveries to Zone 4B do not entail the forward-haul movement of gas in Zone 4B.
- 3/ The Zone 4 fuel retention percentage for deliveries to Zones 1, 2 and 3 assumes no forward haul movement in Zone 4.

- 4/ The Zone 4 fuel retention percentage, which percentage applies to quantities transported from the Zone 4 Pools, is included in the fuel retention percentages for deliveries to Zones 4, 4A, 4B, 5 and 6.
- 5/ In accordance with Section 3.7 of Rate Schedule FT and Section 3.4 of Rate Schedule IT, transportation from the Clermont NFG receipt point in Zone 6 will be assessed an additional fuel retention percentage of 1.09% for third party lease fuel.
- 6/ The Zone 4A fuel retention percentage, which percentage applies to quantities transported from the Station 85 Zone 4A Pool, is included in the fuel retention percentages shown.

PART III - RATE SCHEDULES

PART III – RATE SCHEDULES

SECTION 1
OPEN ACCESS FIRM TRANSPORTATION SERVICE

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as "Seller") on Seller's system when:

- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
 - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
 - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
 - (c) Buyer and Seller have agreed to convert existing firm service to service under this rate schedule; or
 - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a service agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the Commission's regulations and the executed service agreement for service under this rate schedule.
- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.
- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on

December 1 of each year through the last day of February of the following year unless otherwise specified in the service agreement.

- 2.5 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.
- 2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.
- 2.7 (a) Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 (certificated in Docket No. CP88-760, "Southern Expansion Capacity") shall be limited to the period commencing on November 1 of each year through March 31 of the following year.

The service agreement for Southern Expansion Capacity may have one of the following TCQs:

- (i) A TCQ applicable to the peak winter months of December, January, and February, and a lower TCQ applicable to the shoulder months of November and March;
 - (ii) A TCQ applicable to the winter months of December, January, and February, and a higher TCQ applicable to the shoulder months of November and March;
 - (iii) A TCQ applicable to the winter months of December, January, and February, and the same TCQ applicable to the shoulder months of November and March; or
 - (iv) A TCQ applicable only to the shoulder months of November and March.
- (b) Transportation service available hereunder to a Buyer of capacity resulting from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year.
- 2.8 In any zone for which Buyer pays a reservation charge to Seller under this rate schedule, Buyer shall have access, on a secondary basis, to receipt and delivery points within that zone which are (i) located on Seller's mainline system upstream of Station 85, which does not include points upstream of Station 30 except to the extent firm service is offered and Buyer's reservation charge includes the cost of that firm service, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement; provided however, Buyer shall not have access on a secondary basis to receipt or delivery points located on any of Seller's delivery laterals as enumerated in Section 21.2 of the General Terms and Conditions.

The quantities to be received or delivered on a secondary basis will be (i) those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located, but not including quantities in excess of any maximum daily capacity entitlement specified in Buyer's service agreement hereunder at Buyer's traditional delivery points, as defined in Section 4.1 below, and within Buyer's total firm capacity entitlement for the zone in which the traditional delivery point is located, and (ii) quantities within Buyer's firm capacity entitlement at the respective point of receipt or delivery when Buyer's TCQ at those points consists entirely of secondary firm capacity entitlements obtained pursuant to Section 42 of the General Terms and Conditions. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceeds Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 57 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 59 and 60 of the General Terms and Conditions.

- 2.9 For transportation service under this rate schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed service agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

3. RATES AND CHARGES

- 3.1 For transportation service rendered to Buyer each month under this rate schedule, Buyer shall pay to Seller the sum of Seller's Reservation and Commodity Charge(s) determined as follows:

- (a) Reservation Charge: Buyer's applicable TCQ(s) multiplied by the applicable reservation rate(s) multiplied by the number of days in the month that capacity was held. If Buyer acquires capacity through a volumetric release, the reservation charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the quantities (dts) delivered each day (up to Buyer's TCQ); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
- (b) Commodity Charge: The applicable FT commodity rate(s) multiplied by the quantities (dts) delivered.

3.2 For transportation service under this rate schedule, Seller's Reservation Charges shall be calculated as follows:

- (a) Except as otherwise provided in Section 3.2(c) below, the Reservation Charge each month for a Conversion Buyer (as defined in Section 7 of this rate schedule) shall be determined as the sum of the following:
 - (i) $17\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 1 (Station 30) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (ii) $25\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 2 (Station 45) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iii) $19\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 50) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iv) $39\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 62) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
- (b) In addition to the above, Conversion Buyers electing firm capacity entitlements described in Section 7.4 of this rate schedule shall pay a Reservation Charge each month under this rate schedule determined by multiplying Buyer's TCQ attributable to the firm capacity so elected by the Zone 3-3 Reservation Rate for each day in the month that capacity was held.
- (c) Conversion Buyers with an executed service agreement reflecting telescoped capacity with stated quantities which do not equate to those percentages at the locations set forth in Section 7.3 hereof shall be billed based on the percentage of the Buyer's TCQ

such stated quantities represent for each zone in lieu of the percentages listed in Section 3.2(a) above.

- (d) The Reservation Charge each month for all other Buyers under this rate schedule shall be determined by multiplying Buyer's TCQ by the applicable reservation rate for each day in the month that capacity was held.
- 3.3 If, under the provisions of Section 11.1 through 11.4 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer, then the Reservation Charge for the month in which such day or days occur shall be computed as follows: Determine for each such day the number of dt which Seller was unable to deliver, and multiply the sum of all such days' deficiencies by the reservation rate per dt of TCQ, and the result shall be subtracted from the Reservation Charge for such month as otherwise computed. No adjustment to the Reservation Charge shall be made as a result of a reduction or interruption of service under the provisions of Sections 11.5 or 11.6 of the General Terms and Conditions.
 - 3.4 For transportation service under this rate schedule, the Commodity Charge shall consist of the applicable FT commodity rate multiplied by the quantities (dts) delivered.
 - 3.5 The maximum and minimum reservation and commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.
 - 3.6 For purposes of capacity release, the Reservation Charges per TCQ payable by Buyer shall be as set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum reservation rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall be zero unless otherwise specified in the capacity release offer. The maximum and minimum commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff.
 - 3.7 Seller shall retain from the quantities of gas delivered by Buyer at the point(s) of receipt for transportation under this rate schedule a percentage(s) of such gas for compressor fuel and line loss make-up. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff.

In order to recover quantities of fuel retained by National Fuel Gas Supply Corporation ("NFGS") associated with transportation under this rate schedule through capacity constructed under NFGS' FM100 Project certificated in Docket No. CP19-491 and leased to Seller, Seller shall retain from quantities of gas delivered by Buyer at the Clermont receipt point in Zone 6 in McKean County, Pennsylvania (the point of interconnection between NFGS' pipeline system and the northern terminus of National Fuel Gas Midstream LLC's gathering system, "Clermont NFG receipt point") a percentage(s) of such gas equivalent to the percentage(s) of fuel retention payable by Seller to NFGS under NFGS' FERC gas tariff for transportation through the leased capacity. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff, and shall be in addition to the fuel retention percentage(s) applicable to transportation on Seller's system as set forth in the preceding paragraph. Seller shall file to track any fuel retention percentage change by NFGS which affects Seller's fuel retention associated with gas delivered by Buyer at the Clermont NFG receipt point no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective NFGS' fuel retention change. The effective date of such change shall coincide with the effective date of any change in the associated fuel retention percentages by NFGS.

- 3.8 Buyer shall pay Seller any and all filing fees incurred as a result of Buyer's request for Seller's performance of service under this rate schedule, to the extent such fees are imposed upon Seller by the FERC or any other governmental authority having jurisdiction. Buyer shall pay Seller for such fees at Seller's designated office or depository within ten days of receipt of Seller's invoice detailing the amount of such fees.
- 3.9 Buyer shall reimburse Seller for the costs of any facilities installed by Seller with Buyer's consent which are necessary to receive, measure, transport or deliver gas to or for the account of Buyer.
- 3.10 To the extent that Buyer elects to use this rate schedule to transport withdrawal quantities from Seller's Washington Storage Field, the following commodity charges shall apply:
 - (a) For deliveries downstream of Zone 3 - transportation charges commence in Zone 4 and end in the zone of delivery.
 - (b) For deliveries upstream of Zone 3 - transportation charges commence in Zone 2 and end in the zone of delivery.
 - (c) For deliveries in Zone 3 - see the effective Statement of Rates and Fuel in Part II, Section 1.1.1 of this tariff.
- 3.11 Any quantities pooled at Seller's Station 85 Zone 4 pool that are nominated and delivered in Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4 to Zone 4 commodity charges and fuel retention under this rate schedule.

Any quantities pooled at Seller's Station 85 Zone 4A pool that are nominated and delivered in zones other than Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4A to Zone 4A commodity charges and fuel retention under this rate schedule.

4. RECEIPTS AND DELIVERIES

- 4.1 Transportation service under this rate schedule shall consist of: (a) the receipt of gas on behalf of Buyer up to Buyer's TCQ quantity (plus fuel retained pursuant to the provisions of Section 3.7 hereof and injection fuel under Seller's Rate Schedule GSS, if applicable) at (i) primary points of receipt which include the furthest upstream point(s) of receipt specified in the executed service agreement and all points of receipt within Buyer's firm contract path, or (ii) at secondary point(s) of receipt pursuant to Section 2.8 hereof; (b) the transportation of gas through Seller's pipeline; (c) the delivery of equivalent quantities (dts) of natural gas (less fuel retained pursuant to the provisions of Section 3.7 hereof) by Seller to Buyer, or for Buyer's account, at (i) the point(s) of delivery specified in the executed service agreement ("traditional delivery point(s)"), (ii) the point(s) of delivery within Buyer's firm contract path upstream of Buyer's traditional delivery point(s) ("non-traditional delivery points"), or (iii) secondary delivery points pursuant to Section 2.8 of this rate schedule.
- 4.2 Buyer shall make any necessary arrangements with other parties so as to be able to deliver gas to Seller at the point(s) of receipt and receive gas at the point(s) of delivery where Seller delivers gas after transportation; provided, however, that such arrangements shall be compatible with the operating conditions of Seller's pipeline system and shall provide for coordinated scheduling with Seller. Buyer shall deliver, or cause to be delivered to Seller the scheduled daily quantities hereunder as nearly as possible at uniform hourly rates.
- 4.3 Seller's ability to receive gas under this rate schedule at specific point(s) of receipt is subject to the operating limitations of Seller and the upstream party at such point(s) and to the availability of capacity after performance by Seller of any existing certificated firm service arrangements under other rate schedules between Seller and third parties at such point(s) of receipt. If an allocation of capacity at a point of receipt is required by Seller, Seller shall allocate available capacity in accordance with Section 59.1(b) of the General Terms and Conditions.
- 4.4 A Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 784.66 in Choctaw County, Alabama), may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 0.00 in Choctaw County, Alabama). Similarly, a Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool, may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool.
- 4.5 Each executed service agreement shall specify Buyer's traditional FT delivery point(s). In addition, all delivery point(s) upstream of such traditional FT delivery point(s) ("non-

traditional delivery points") located within Buyer's TCQ entitlements, as specified in Sections 7.2 and 7.3 hereof, shall be made available to Buyer by Seller posting such delivery points on 1Line. Buyer's ability to nominate transportation service to such upstream non-traditional delivery point(s) will be subject to: (a) operating and tariff limitations at such point(s); (b) confirmation and acceptance by the delivery point operator; and further, may be subordinate to any firm services requested to such point(s) which are traditional FT, FTN, FTP or FT-G delivery points of another firm Buyer.

Additionally, a Buyer under this rate schedule may nominate quantities of gas for transportation to secondary delivery points pursuant to Section 2.8 of this rate schedule.

- 4.6 Transportation service under this rate schedule, from the receipt point(s) and to the delivery point(s) specified in this Section 4 shall be subject to any applicable tariff limitations and contract capacity entitlements. The sum of Buyer's deliveries through a given segment of Seller's pipeline shall be limited to Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity.
- 4.7 Buyers under this rate schedule shall schedule transportation service to valid delivery points from valid receipt points without restriction to the direction of flow, provided however, the sum of the volumes scheduled on any day (upstream and/or downstream) through a given segment of Seller's pipeline shall not exceed Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity. Reverse Path transportation, as defined in Section 2.9(b) hereof, is subject to the operating conditions of Seller's pipeline and will not be made available to Buyer if Seller, in Seller's sole discretion, determines that such transportation is operationally infeasible.

Subject to the foregoing and to other provisions of this rate schedule, Buyer, and any and all Replacement Shippers that derive a firm capacity entitlement from Buyer, may schedule on any day forwardhaul transportation up to Buyer's TCQ quantity and backhaul transportation up to Buyer's TCQ quantity, within or outside Buyer's firm contract path (as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement), for delivery at the same valid delivery point at the same time; provided however, at a Swing Service Delivery Point, (1) the sum of Buyer's Primary Path scheduled quantities, as defined in Section 2.9(a) hereof, and Buyer's high burn limit values at such point, as provided by the delivery point operator's predetermined allocation (PDA) in accordance with Section 18.1(a) of the General Terms and Conditions, shall not exceed Buyer's TCQ, and (2) Buyer's Reverse Path scheduled quantities shall not exceed Buyer's TCQ.

- 4.8 For capacity release transactions, receipt and delivery points will be established by the terms of the capacity release agreement. The rights of the Replacement Shipper at any particular point shall be those rights of the Releasing Shipper.

5. SCHEDULING AND BALANCING

- 5.1 Buyer shall nominate service under this rate schedule in accordance with the procedures set forth in Section 28.1 of the General Terms and Conditions subject to (a) and (b) below. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-

discriminatory basis, if Seller determines that operating conditions permit. Buyer shall nominate receipt point quantities for delivery to the nominated points of delivery. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller, and confirmation by the upstream and downstream point operators as provided in Section 60 of the General Terms and Conditions. Such confirmed quantity shall be deemed the scheduled quantity. Buyer and Seller shall have scheduling personnel available to be contacted 7 days a week, 24 hours a day, and Buyer shall cause the operators at the point(s) of receipt and delivery to do the same.

- (a) Buyer may request to renominate gas supplies from available alternative receipt point(s) during the day (subject to verification and confirmation by Seller) in accordance with Section 28.1 of the General Terms and Conditions in order to mitigate unexpected gas production outages. Seller will use all reasonable efforts to accommodate such requests, when operating conditions on Seller's system permit.
- (b) Buyer may take daily delivery, at the point(s) of delivery set forth in Buyer's service agreement hereunder (traditional delivery point(s)), of quantities greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, nothing herein shall give Buyer the right to take delivery hereunder on any day of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions.

Notwithstanding the foregoing, if Seller determines in its sole opinion that it is operationally feasible to provide additional "swing" service for Buyer (i) at traditional delivery point(s) beyond that provided pursuant to the immediately preceding paragraph, and/or (ii) at non-traditional delivery point(s) and/or secondary delivery point(s) under Buyer's service agreement hereunder, then Buyer may take daily delivery at such point(s) of quantities that are greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, that nothing herein shall give Buyer the right to take delivery at any such point of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Seller shall have no obligation to allow such "swing" service and shall post on 1Line any limitations applicable to such "swing" service, subject to change if, in Seller's sole discretion, operating conditions so require.

- 5.2 Buyer shall have the responsibility to adjust and maintain a concurrent balance between receipts and deliveries based on the best information available to Buyer. Seller shall have the responsibility to monitor daily receipts and daily deliveries during the month based on the best operating information available to Seller (including electronic gas measurement - estimates or actuals) and shall make such information available in accordance with Section 29 of the General Terms and Conditions. Seller shall install the appropriate equipment and facilities on its pipeline system as determined by Seller to accurately measure gas receipts and deliveries. Any imbalances between Buyer's deliveries of gas for transportation and

Seller's redeliveries shall be kept to a minimum. For daily imbalances between receipts and deliveries exceeding 10 percent or 1,000 dth (whichever is greater) or cumulative imbalances exceeding 5 percent or 1,000 dth (whichever is greater) Seller, upon notice to Buyer, which notice shall be given at least 24 hours in advance, unless exigent circumstances dictate otherwise, may issue Operational Controls or Operational Flow Orders pursuant to Sections 51 and 52 of the General Terms and Conditions to require adjustments to Buyer's daily scheduling of receipts or deliveries over a reasonable period of time to maintain a concurrent balance when the operational integrity of Seller's pipeline system would otherwise be threatened.

- 5.3 Each month imbalances shall be resolved in accordance with the provisions of Sections 25 and 37 of the General Terms and Conditions.

6. BYPASS OF A LOCAL DISTRIBUTION COMPANY

- 6.1 In the event Seller bypasses a Buyer that is a local distribution company to provide service directly to a gas burning facility that, prior to the date of such direct service, was served by that local distribution company, then the bypassed local distribution company will have certain options, as described below, related to such bypass provided the local distribution company meets the following conditions:

- (a) Buyer is a Conversion Buyer as defined in Section 7.1 of this rate schedule; and
- (b) Buyer formerly contracted for sales service under Seller's now-terminated Rate Schedule FS for a term of at least three (3) years.

- 6.2 If Seller is required to provide firm or interruptible transportation service directly to an existing gas burning facility that prior to the date of commencement of such direct service was receiving gas service from Buyer (Existing Facility), thereby excluding Buyer from such transaction:

Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including rates) offered to the Existing Facility for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller.

- 6.3 If Seller voluntarily provides firm or interruptible transportation service directly to an Existing Facility thereby excluding Buyer from such transaction:

- (a) Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including the lowest rates) offered to any facility served directly by Seller in Buyer's existing service territory for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller, or

- (b) Buyer shall have the right to elect, within six (6) months following receipt of notice that such direct service will be provided to an Existing Facility by Seller, to reduce its Rate Schedule FT entitlements. Buyer agrees to specify, at the time of such election, the date, which shall be a date no earlier than six (6) months following the date of Buyer's election and no later than thirty-six (36) months following the date of Buyer's election, on which such reductions will become effective. Such reductions in Rate Schedule FT service shall be no greater than the maximum daily transportation service provided directly by Seller to such Existing Facility.
- (c) Transco will provide written notice to Buyer sixty (60) days prior to commencement of voluntary direct transportation service to an Existing Facility.
- (d) For purposes of this Section 6.3, Seller shall be deemed to have voluntarily provided direct service to an Existing Facility if Seller voluntarily constructs facilities connecting its system to an Existing Facility or if Seller does not oppose a tap into its system by an Existing Facility or a third party the purpose of which, at the time the tap is constructed, is to bypass Buyer and serve an Existing Facility.

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system; provided however, if a Conversion Buyer's executed service agreement reflects stated capacity quantities which do not equate to the following percentages, the Conversion Buyer shall be allocated capacity through Seller's mainline system upstream of Station 65 in accordance with the capacities stated in the Conversion Buyer's executed service agreement.

Section of Seller's

<u>Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)</u>	<u>Cumulative Percentage</u>
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT, except to the extent firm transportation is available and a firm transportation agreement is utilized.

- 7.4 In addition to the capacity entitlements specified in Section 7.3 hereof, Buyers converting from Rate Schedule PS to firm transportation service hereunder may elect to purchase a firm daily capacity entitlement on an annual basis from Seller's Station 54 to 65 equal to the difference between Buyer's Station 50-65 capacity entitlement as set forth in Section 7.3 hereof and 100% of Buyer's PS conversion TCQ.

8. OTHER CONDITIONS OF SERVICE

- 8.1 Requests for transportation hereunder shall be considered acceptable only if Buyer has completed and returned Seller's transportation service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
 Attention: Customer Services
 P. O. Box 1396
 Houston, Texas 77251

Such request for service shall contain the information specified in Seller's transportation service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
 - (b) Sufficient information to determine Buyer's creditworthiness in accordance with Section 32 of the General Terms and Conditions.
- 8.2 Requests for transportation hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has

tendered such agreement to Buyer and provides the following information to Seller in writing prior to or at the time that Buyer executes such service agreement.

- (a) If the transportation service is to be provided pursuant to Section 311(a) of the Natural Gas Policy Act (NGPA), certification including sufficient information to verify that Buyer's transportation service qualifies under Section 311(a) of the NGPA. Such certification shall include a statement by the intrastate pipeline or local distribution company on whose behalf such transportation service is to be performed that:
 - (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
 - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
 - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

8.3 If the transportation service is to be provided under one service agreement for multiple affiliated Buyers ("Principals") that have designated an affiliate to act as agent on their behalf ("Agent"), Principals shall provide notice of such to Seller and shall also provide sufficient information to verify:

- (a) that Principals collectively meet the "shipper must have title" requirement as set forth in Section 13 hereof;
- (b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Buyer under the service agreement; and
- (c) that Principals agree that they shall be treated collectively as one Buyer for nomination, allocation and billing purposes.

Agent shall be permitted to unilaterally amend the service agreement to remove a Principal or to add a Principal that satisfies the requirements of Section 8.1(b) of this rate schedule and of this Section 8.3 without using the procedures set forth in Section 42 of the General Terms and Conditions. No such amendment shall be binding on Seller prior to the date that notice thereof has been given to Seller.

8.4 Seller shall not be required to perform service under this rate schedule in the event all facilities necessary to render the requested service do not exist at the time the request is made.

9. RESERVED FOR FUTURE USE

10. BUYER'S RESPONSIBILITIES

Buyer recognizes that, as between it and Seller, Buyer has sole control over its physical takes of gas from Seller's system and therefore has a duty to refrain from taking delivery of volumes in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Buyer further recognizes that Buyer may cause hardship and economic damage to other Buyers in the event Buyer takes delivery of volumes in excess of Buyer's TCQ, as adjusted, for which Buyer may be held accountable either through a direct cause of action by such other Buyers or as an impleaded or third party defendant in a suit by such other Buyers. In no event shall the payment of a penalty for an overrun quantity pursuant to Section 18 of the General Terms and Conditions be considered as giving Buyer the right to take such overrun quantity nor shall such payment be considered as a substitute for all other rights and remedies (including but not limited to consequential damages) available to any other Buyer against Buyer for failure to respect its obligation to stay within its TCQ, as adjusted.

11. SELLER'S RESPONSIBILITIES

Seller recognizes that it has a duty to use reasonable care and prudent operating procedures to allow Buyer to schedule for delivery within its TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions, the gas quantities available to Buyer up to the amount verified and confirmed by Seller based on the best operating information available to Seller. Seller also recognizes that unless forces beyond Seller's control (including, but not limited to, force majeure, or the failure of Buyer or Buyer's gas supplier to deliver scheduled gas quantities into Seller's system) cause interference with Seller's ability to redeliver, Seller has a duty to tender to Buyer for redelivery the gas quantities which Seller has verified and confirmed as available to Buyer. Seller further recognizes that a breach of its duties herein may cause hardship and economic damage to Buyer, for which Buyer reserves all rights and remedies (including but not limited to consequential damages), and for which Seller may be held accountable. In addition to the foregoing, Seller shall be responsible to Buyer for penalties in the same manner as an overrun by a Buyer, for service deficiencies (i.e., the failure to allow Buyer to schedule gas quantities for redelivery or the failure to tender to Buyer gas quantities for redelivery) caused by Seller allocating to Seller's sales service or to any other Buyer in a knowing, willful or grossly negligent manner the gas quantities which Seller has verified and confirmed as available to Buyer.

12. PROCEDURES USED TO PROVIDE GENERAL INFORMATION TO BUYERS AND POTENTIAL BUYERS

12.1 Information regarding Seller's maximum and minimum rates for firm transportation services, general rate discounting advisories, gas scheduling or allocation procedures, available firm transportation capacity and other general announcements pertaining to transportation services will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis on 1Line.

12.2 Any general firm transportation service announcements will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis through 1Line.

Overnight delivery of this information will be available to Buyers and potential Buyers upon written request provided that such overnight delivery services are prepaid.

13. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller for transportation have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller for transportation under this rate schedule.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule FT, the terms and conditions of this Rate Schedule FT shall control.

PART III – RATE SCHEDULES

**SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE**

**RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access**

1. AVAILABILITY

- 1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Washington Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for Washington Storage Service under this rate schedule.
- 1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule WSS-Open Access Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Washington Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and subject to Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

- 3.1 In accordance with the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff, Buyer shall pay the rates set forth in Buyer's executed service agreement unless the Settlement Rates apply; provided, that even if the Settlement Rates apply, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.
- 3.2 For purposes of capacity release, the charges payable by Buyer shall be at the rate(s) set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following charges:

- (a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.
- (c) Quantity Injected Charge: A charge per dt for gas injected into storage for Buyer's account.
- (d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
- (e) Authorized Injection Overrun Charge: A charge per dt for gas injected into storage for Buyer's account which is greater than Buyer's Maximum Daily Injection Quantity as defined in Section 4.4 of this rate schedule.
- (f) Authorized Withdrawal Overrun Charge: A charge per dt for gas withdrawn from storage for Buyer's account which is greater than Buyer's Maximum Daily Withdrawal Quantity as defined in Section 4.5 of this rate schedule.

3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 6.1(b) and/or 7.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
 - (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however,

the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.

- (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.
- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
- (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 6.2 and 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary,

shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.

- (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Injection Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i).
- (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between buyer's nominated quantity (subject to the provisions set forth in Section 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5 (b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's Storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Quantity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Quantity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(iii) multiplied by Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. DEFINITIONS

4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

4.4 Maximum Daily Injection Quantity

The maximum quantity that may be injected into storage for Buyer's account on a day, as determined pursuant to the provisions set forth in Sections 6.2 and 6.3 hereof.

4.5 Maximum Daily Withdrawal Quantity

The maximum quantity that may be withdrawn from storage for Buyer's account on a day, as determined pursuant to the provisions set forth in Sections 7.2 and 7.3 hereof.

5. GENERAL DESCRIPTION OF OPERATION

Subject to the limitations described in Sections 6 and 7 hereof, Buyer shall provide Seller with a quantity of gas up to Buyer's Storage Capacity Quantity plus a percentage or percentages of such quantity as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. Such percentage(s) is specified in the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff and does not include the fuel to be retained by

Seller under Seller's firm and interruptible transportation rate schedules to transport gas to and from the Washington Storage Field.

6. INJECTIONS INTO STORAGE

6.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be delivered for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer shall make available such scheduled quantity, plus fuel as determined in accordance with Section 5 hereof, and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions of Section 6.1(b) hereof. Gas for injection hereunder shall be made available by Buyer at the receipt point set forth in the executed WSS-Open Access service agreement as a result of transportation services performed for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

6.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

6.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

6.4 Authorized Injection Overrun

Buyer may request Seller to inject into storage quantities in excess of Buyer's Maximum Daily Injection Quantity, as determined pursuant to Section 6.2. Seller shall make such excess injection for Buyer if, in Seller's judgment, such injection can be made without adverse effect on Seller's operations and only to the extent that such injection shall not cause Buyer's Storage Gas Balance to exceed Buyer's Storage Capacity Quantity. Buyer shall pay Seller for any such excess injection the per dt Authorized Injection Overrun charge set forth in Buyer's service agreement. Authorized Injection Overruns shall have the same priority of service as transactions under Rate Schedule ISS. Seller shall post notice on 1Line when Authorized Injection Overrun service is available.

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

- (a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be received subsequent to withdrawal in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Seller shall thereupon withdraw or deliver for Buyer or Buyer's designee the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to Section 7.1(b) hereof. Gas for withdrawal hereunder shall be made available by Seller at the delivery point set forth in the executed WSS-Open Access service agreement for subsequent transportation service for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent upon operating conditions in the Washington Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver on any one day, as much of Buyer's nomination for such day as operating conditions will permit.

If, however, the total of all of the nominations exceed the total quantity which Seller can withdraw from storage on such day, each Buyer's storage withdrawal on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance utilizing Seller's records, provided that on any day Buyer shall be entitled to withdraw the following daily quantity:

Buyer's Storage Gas Balance As a Percent of Buyer's <u>Storage Capacity Quantity</u>	Buyer's Daily Withdrawal Entitlement As A Factor of Buyer's <u>Storage Capacity</u> <u>Quantity</u>
20- 0	1/173
40-21	1/140
60-41	1/117
80-61	1/106
100-81	1/95

Seller shall provide notice on 1Line of the availability of daily withdrawal quantities in excess of the foregoing daily withdrawal entitlements.

7.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

7.4 Authorized Withdrawal Overrun

Buyer may request Seller to withdraw from storage quantities in excess of Buyer's Maximum Daily Withdrawal Quantity, as determined pursuant to Section 7.2. Seller shall make such excess withdrawal for Buyer if, in Seller's judgment, such withdrawal can be made without adverse effect on Seller's operations and if such withdrawal does not reduce Buyer's Storage Gas Balance below zero. Buyer shall pay Seller for any such excess withdrawal the per dt Authorized Withdrawal Overrun charge set forth in Buyer's service agreement. Authorized Withdrawal Overruns shall have the same priority of service as transactions under Rate Schedule ISS. Seller shall post notice on 1Line when Authorized Withdrawal Overrun service is available.

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the service agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this rate schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,212
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Liberty Utilites (Peach State Natural Gas) Corp.	149,718
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Six One Commodities LLC	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this rate schedule. If a Buyer under this rate schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule as a result of the termination of Buyer's service hereunder, then Seller shall evaluate the cost of replenishment of the Base Gas. Based on this evaluation, Seller shall not be required to enter into any new service agreement for the terminated capacity that does not allow Seller to recover the cost of purchasing additional Base Gas in order to support the top gas capacity entitlements of the new Buyer(s) under this rate schedule.

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall make an informational filing detailing the volume of replenishment base gas purchased and the cost of that gas. Subject to Seller demonstrating that the cost of the base gas included in the informational filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Buyer and Seller may mutually agree, on a not unduly discriminatory basis, to include a contractual Right of First Refusal in Buyer's executed service agreement. If such a right is included in Buyer's service agreement, Buyer may elect to retain all or a portion of its capacity pursuant to the process set forth in Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

12. REQUEST FOR SERVICE

- 12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
 - (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.
- 12.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

PART III – RATE SCHEDULES

**SECTION 6
FIRM 7(c) STORAGE SERVICE**

RATE SCHEDULE GSS
General Storage Service

1. AVAILABILITY

This rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter called Seller) of natural gas storage service by any utility or gas distribution agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall be considered to be firm, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

3. RATES, CHARGES, AND FUEL

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

3.2 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawn Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
- (e) Excess Delivery from Buyer's Storage Gas Balance Charge: A charge per dt for all gas withdrawn from storage for Buyer in excess of Buyer's firm withdrawal entitlement.
- (f) Excess End of Season Inventory Charge: The portion of Eastern Gas Transmission and Storage Inc.'s (EGTS) excess end of season inventory charge under EGTS's Rate Schedule GSS which is allocated to Buyers under this rate schedule.

3.3 In addition to the fuel allowance set forth in Section 9 of this rate schedule, Seller shall retain from Buyer's nominated storage injections a percentage or percentages as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. The respective fuel retention percentages pursuant to Section 3.3 and Section 9 of this rate schedule are specified on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff. The total fuel retention percentage under this rate schedule is shown on such Statement of Rates and Fuel in Part II, Section 7.1.

3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 7.1(b) and/or 8.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

(a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:

- i. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
- ii. When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i).
- iii. When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event

commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 7.3 and 7.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

- (a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For

each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Quantity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Quantity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(iii) multiplied by Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. CHANGES IN RATES FOR THIS RATE SCHEDULE TO REFLECT A CHANGE IN RATES BY THE PIPELINE PROVIDING RELATED STORAGE SERVICE TO SELLER

4.1 Application - This section sets forth the procedures to (i) change Seller's rates under this rate schedule when EGTS, a provider of storage service necessary for Seller to provide storage service under this rate schedule, changes the rates and charges payable by Seller for such storage service and (ii) to flow-through refunds received from EGTS attributable to such storage service. The effective date of a change in Seller's rates filed pursuant to this Section 4.1 shall coincide with the effective date of any change in rates by EGTS under EGTS's Rate Schedule GSS.

(a) Rate Change - The charges under this rate schedule as shown on the effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff include amounts payable by Seller to EGTS for storage service under EGTS's Rate Schedule GSS. The service provided by EGTS is used by Seller to render a portion of the service to Buyers under Seller's Rate Schedule GSS. A change by EGTS in the charges payable by Seller shall be reflected in this rate schedule by the following procedure:

(i) Demand Charge - The Demand Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff is based, in part, on EGTS's Storage Demand Charge and on the ratio of Seller's Storage Demand with EGTS to the

Storage Demand of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Demand Charge shown on such Statement of Rates and Fuel in Part II, Section 7.1 by an amount equal to the change in EGTS's Storage Demand Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

- (ii) Storage Capacity Quantity Charge - The Storage Capacity Quantity Charge is based, in part, on EGTS's Storage Capacity Charge and on the ratio of Seller's Storage Capacity with EGTS to the Storage Capacity of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Storage Capacity Quantity Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in EGTS's Storage Capacity Quantity Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iii) Quantity Injected Charge and Quantity Withdrawn Charge - The Quantity Injected charge and the Quantity Withdrawn Charge are based, in part, on EGTS's Injection and Withdrawal Charges and on the ratio of Seller's projected injections and withdrawals with EGTS to the total projected injections and withdrawals of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Quantity Injected Charge and the Quantity Withdrawn Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in EGTS's Injection and Withdrawal Charges times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iv) Other Charges - The other charges contained in this rate schedule shall be changed to reflect any changes filed pursuant to Sections 3.4(a)(i), (ii) and (iii) hereof.
- (b) Notification - Seller shall give notice on 1Line of any proposed rate change filed by EGTS which Seller is authorized to track under this rate schedule within three (3) business days following Seller's receipt of such filing. Such notice shall include the expected effect on Seller's rates under this rate schedule.
 - (c) Seller's Tracker Filings - Seller shall file to track any rate change by EGTS which affects Seller's rates under this rate schedule no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective EGTS 's rate change. The effective date of such change in Seller's rates shall coincide with the effective date of any change in rates by EGTS.
 - (d) Refunds and Surcharges - Within forty-five (45) days of receipt thereof, Seller shall refund to Buyers under Seller's Rate Schedule GSS the proportion of the amount refunded to Seller by EGTS under EGTS's Rate Schedule GSS which pertains to service provided by Seller under Seller's Rate Schedule GSS, including any interest paid by EGTS. Such refund shall also include interest accrued by Seller while the funds received from EGTS are in Seller's possession. Seller shall bill Buyers under this rate

schedule for any surcharges paid by Seller, including any interest paid by Seller. Each Buyer's proportionate share of any refund or surcharge shall be determined in the same manner as the refund or surcharge from EGTS was determined.

5. MINIMUM BILL

The minimum bill shall be the sum of the Demand Charge and the Storage Capacity Quantity Charge.

6. DEFINITIONS

6.1 Storage Demand

The Storage Demand shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

6.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder. The Storage Capacity Quantity shall be at least fifty (50) times and not more than one hundred ten (110) times Buyer's Storage Demand.

6.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

7. INJECTIONS INTO STORAGE

7.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated, subject to the limitations set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller from gas available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

7.4 Limitation upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

8. WITHDRAWALS FROM STORAGE

8.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating

conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 8.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

8.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

8.3 Quantity and Inventory Limitations

In the event Seller determines that it can make available for withdrawal and delivery quantities in excess of the quantity entitlements and delivery obligations set forth in Section 8.3(a), (b) or (c) hereof, Seller shall provide notice on 1Line of the availability of such excess withdrawals and deliveries.

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand. If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day, Buyer shall be entitled to receive the following daily quantities:
 - (i) Buyer's Storage Demand, provided Buyer's Storage Gas Balance is 35 percent or more of Buyer's Storage Capacity Quantity.
 - (ii) 99 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 35 percent of Buyer's Storage Capacity Quantity.
 - (iii) 74 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 20 percent of Buyer's Storage Capacity Quantity.
 - (iv) 55 percent of Buyer's Storage Demand, when Buyer's Storage Gas Balance is less than 7 percent of Buyer's Storage Capacity Quantity.
- (b) Seller shall not be obligated to deliver a daily average of more than 87-1/2 percent of Buyer's Storage Demand during any consecutive 30-day period.
- (c) Seller shall not be obligated to deliver gas to Buyer hereunder, when:
 - (i) During the period from November 1 through February 14, such delivery would reduce Buyer's Storage Gas Balance to less than 20 percent of Buyer's Storage Capacity Quantity, and
 - (ii) During the period from February 15 through March 1, such delivery would reduce Buyer's Storage Gas Balance to less than 7 percent of Buyer's Storage Capacity Quantity.
- (d) Minimum Inventory

Buyer must maintain a Storage Gas Balance equal to or greater than the following percentages of Buyer's Storage Capacity Quantity on each day during the following months:

December	35%
January	35%
February	15%

If Buyer does not maintain the required Storage Gas Balance, then commencing on such day and continuing until Buyer's Storage Gas Balance is at the level required above, Seller's obligation to make deliveries to Buyer shall be reduced by five (5) percent of Buyer's Storage Demand.

(e) Minimum Turnover

During the Winter Period, Buyer's total withdrawals from storage must be equal to or greater than the amount by which Buyer's Storage Gas Balance as of the prior November 1 exceeds thirty-five percent (35%) of Buyer's Storage Capacity. If Buyer has failed to withdraw such quantities, then Buyer will be subject to the provisions of Section 15 of this rate schedule.

8.4 Operational Flow Order

- (a) Seller shall have the right to issue, if necessary, during the period of February 15 through March 31 of each year, Operational Flow Order(s) ("OFO") to specific Buyers described in Section 8.4(b) hereof if Seller determines that such action is necessary to manage conditions which may inhibit Seller's ability to deliver the Storage Demands of Buyers pursuant to Rate Schedule GSS. Seller may issue an OFO pursuant to this Section 8.4 only when Buyers' Storage Gas Balances, in aggregate, are 35 percent or less of Buyers' Storage Capacity Quantities.
- (b) This OFO shall only apply if a portion of Buyer's GSS Storage service is supported by Seller's equity ownership interest in the Wharton Storage Field and that Buyer meets the conditions described in (i) or (ii) below:
 - (i) If a Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 28 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 83 percent of Buyer's Storage Demand.
 - (ii) If a Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 13 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 60 percent of Buyer's Storage Demand.
- (c) Seller shall give Buyer at least twenty-four (24) hours advance notice of the OFO, unless exigent circumstances dictate otherwise. Each OFO will contain the following information:
 - (i) time and date of issuance;

- (ii) effective time of the OFO (if no time is specified, the OFO shall be effective immediately);
 - (iii) anticipated duration of the OFO (if none is specified the OFO shall be effective until further notice); and
 - (iv) Seller will publish notices of implementation of an OFO pursuant to this Section 8.4 on 1Line as expeditiously as possible.
- (d) Each OFO shall remain in effect until the earlier of:
 - (i) the time when, in Seller's judgment, the conditions that caused the OFO have been alleviated;
 - (ii) the time when Buyers' Storage Balances, in the aggregate, are equal to or greater than 35% of Buyers' Storage Capacity Quantities; or
 - (iii) the time when that individual Buyer's Storage Gas Balance no longer falls within levels described in Section 8.4(b)(i) or (ii) hereof.
- (e) Seller will publish notice of the termination of an OFO on 1Line as expeditiously as possible.
- (f) Nothing in this Section 8.4 shall preclude Seller from issuing a general system OFO pursuant to Section 52 of the General Terms and Conditions that would apply to Rate Schedule GSS service.

9. FUEL ALLOWANCE

In order to recover quantities of fuel retained by EGTS associated with the injection of natural gas quantities into storage, Seller will retain equivalent quantities from Buyer's storage injection quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities.

10. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

11. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the period extending from October 1 through April 30 in excess of Buyer's nomination of its firm storage entitlement for such day. Seller may make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations.

Buyer shall pay Seller, for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth for any such delivery scheduled from Buyer's Storage Gas Balance, in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

12. FAILURE TO COMPLY WITH MINIMUM TURNOVER

12.1 If Buyer's Storage Gas Balance on April 15 of any year exceeds the level required by Section 8.3(e) of this rate schedule and Seller is assessed an excess end of season inventory charge by EGTS under EGTS's Rate Schedule GSS, Buyer shall be assessed its proportionate share of Seller's Excess End of Season Inventory Charge under this rate schedule.

12.2 Seller shall collect each Buyer's proportionate share of the Excess End of Season Inventory Charge by deducting the applicable quantity of gas from Buyer's Storage Gas Balance.

13. QUALITY

Refer to Section 3 of the General Terms and Conditions.

14. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

15. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

**RATE SCHEDULE S-2
STORAGE SERVICE - ZONE 6**

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Elizabethtown Gas Company, South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission, LP (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

- 3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff which relates to this rate schedule are incorporated herein.
- 3.2 For natural gas service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:
 - (a) Demand Charge: A charge per day per dt of Contract Storage Demand.
 - (b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.
 - (c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.
 - (d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.
- 3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage

Demand under this rate schedule times the Storage Cost Credit received by Seller from TETCO.

- 3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.
- 3.5 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Charge in accordance with the provisions of Sections 3.7 and 3.8 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 5.1(b) and/or 6.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.
- 3.6 Determination of Service Reduction Quantities
- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
- (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
- (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i).
- (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section

6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 5.3 and 5.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced,

the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- 3.7 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

(a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(iii) multiplied by Buyer's Storage Capacity Charge.

- 3.8 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Storage Capacity Charge.

4. DEFINITIONS

4.1 Injection Season

The Injection Season shall begin on April 16 and extend through the succeeding November 15.

4.2 Withdrawal Season

The Withdrawal Season shall begin on November 16 and extend through the next succeeding April 15.

4.3 Contract Storage Demand

The Contract Storage Demand shall be that quantity set forth in the service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.4 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement and shall be utilized to determine the Storage Capacity Charges payable by Buyer hereunder.

4.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. INJECTIONS INTO STORAGE

5.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated and actually tendered to Seller for Buyer's account at the point of receipt specified in the service agreement, subject to the limitations set forth below in this section.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

5.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

5.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner, based on Buyer's proportionate share of the quantities TETCO is obligated to inject for Seller under TETCO's Rate Schedule X-28.

5.4 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.
- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Quantity Limitations

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating

conditions in the storage fields will permit as determined by the operator thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Contract Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November 16 through April 15, Buyer shall be entitled to receive up to the quantities stated in Buyer's service agreement.

7. QUALITY

Refer to Section 3 of the General Terms and Conditions.

8. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

PART V - FORMS OF SERVICE AGREEMENT

PART V – FORMS OF SERVICE AGREEMENT

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION SERVICE

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)**

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, hereinafter referred to as "Buyer," second party,

[or, when applicable, THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, as "Agent," for _____ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.]

WITNESSETH

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I
GAS TRANSPORTATION SERVICE**

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of _____ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

**ARTICLE II
POINT(S) OF RECEIPT**

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of

receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year)
[or, WHEN APPLICABLE, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"]

[or, WHEN APPLICABLE, "This agreement shall be effective as of the date that all of Seller's _____ (insert project name) facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, WHEN APPLICABLE, "and shall remain in force and effect for a primary term of _____"] and thereafter until terminated by Seller or Buyer upon at least _____ written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff. [OPTION TO DELETE IF NOT APPLICABLE: As set forth in Section 8 of Article II of Seller's August 7, 1989 revised Stipulation and Agreement in Docket Nos. RP88-68 et.al., (a) pregranted abandonment under Section 284.221(d) of the Commission's regulations shall not apply to any long term conversions from firm sales service to transportation service under Seller's Rate Schedule FT and (b) Seller shall not exercise its right to terminate this service agreement as it applies to transportation service resulting from conversions from firm sales service so long as Buyer is willing to pay rates no less favorable than Seller is otherwise able to collect from third parties for such service.]

ARTICLE V RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's

FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain *[insert description of precedent agreement(s)]* dated _____ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI MISCELLANEOUS

1. This Agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contract(s):

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of _____, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name_____

Title _____

(Buyer)

By_____

Print Name_____

Title _____

Exhibit A

Point(s) of Receipt

[OPTIONAL IF AGREED TO:
Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*]

- * These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Exhibit B

<u>Point(s) of Delivery</u>	Maximum Daily Capacity Entitlement at each <u>Delivery Point (Dt/Day)</u>	<u>Pressure</u>

Exhibit C

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

PART V – FORMS OF SERVICE AGREEMENT

SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT
(For Use Under Seller's WSS-Open Access Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS, Seller has made available to Buyer storage capacity from its Washington Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule WSS-Open Access as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule WSS-Open Access, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

To inject into storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Maximum Daily Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access and Exhibit A to this service agreement.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be Seller's Washington Storage Field located at Seller's Station 54 in St. Landry Parish, Louisiana. Gas delivered or received in Seller's pipeline system shall be at the prevailing pressure not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) [or, when applicable, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, when applicable, "shall remain in force and effect for a primary term of _____"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least _____ written notice.

[OPTIONAL IF AGREED TO: Buyer has a contractual right of first refusal equivalent to the right of first refusal set forth in Section 48 of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time; provided that any provisions therein that refer to the maximum rate shall be deemed not to apply to any right of refusal under Seller's Rate Schedule WSS-Open Access. Provided, further, that if no bids are received during the bidding period or Seller does not accept any bids, Buyer shall be entitled to continue to receive service at the rate in effect prior to the date of the notice of termination for one year and thereafter until terminated by Seller or Buyer.]

ARTICLE IV
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule WSS-Open Access, and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. Provisions governing such rates shall be set forth on Exhibit A to this service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Exhibit A

Specification of Rates and Term

* Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff.

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

PART V – FORMS OF SERVICE AGREEMENT

SECTION 6
FIRM 7(c) STORAGE SERVICE

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's GSS Rate Schedule)**

THIS AGREEMENT entered into this ____ day of _____, ____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I
SERVICE TO BE RENDERED**

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule GSS, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer, quantities of natural gas as follows:

To withdraw from storage or cause to be withdrawn from storage, the gas stored for Buyer's account up to a maximum quantity in any day of ____ dt, which quantity shall be Buyer's Storage Demand.

To receive and store or cause to be stored up to a total quantity at any one time of ____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

**ARTICLE II
POINT OF DELIVERY**

The Point or Points of Delivery for all natural gas delivered by Seller to Buyer under this agreement shall be at or near:

**ARTICLE III
DELIVERY PRESSURE**

Seller shall deliver natural gas to Buyer at the Point(s) of Delivery at a pressure(s) of:

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective _____ and shall remain in force and effect for a period _____

ARTICLE V
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule GSS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time at the initiative of either party. Such rate schedule and General Terms and Conditions are by this reference made a part hereof.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of anyone or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of _____.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email: _____

Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title_____

(Buyer)

By_____

Print Name _____

Title_____

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's S-2 Rate Schedule)**

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as Seller, first party, and _____, hereinafter referred to as Buyer, second party

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I
SERVICES TO BE RENDERED**

Subject to the terms and provisions of this Agreement and Seller's Rate Schedule S-2, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer quantities of natural gas stored by Seller (less fuel allowance, if any) as defined in Rate Schedule S-2 and stated in Article II of this Agreement.

**ARTICLE II
TERM OF AGREEMENT**

Subject to the provisions of Article I hereof, this Agreement shall be effective on _____, _____. Natural gas service rendered hereunder shall commence on _____, _____, and continue for a period of _____ (____)years and thereafter until terminated either by Seller or Buyer upon twelve (12) months prior written notice to the other specifying a termination date of April 15, or any anniversary thereafter.

ARTICLE III
CONTRACT DEMAND
AND STORAGE CAPACITY QUANTITY

Subject to the terms and provisions of this Agreement, Seller, during the period November 16 through April 15th, inclusive, of each contract year, agrees to withdraw or cause to be withdrawn from storage, transport and deliver to Buyer such quantities of natural gas as Buyer shall specify up to the following maximum daily quantities:

The period from November 16 through
February 16, _____ dt per day;

Commencing February 17 the Maximum
Daily Quantity shall decrease each
successive day by _____ dt per day
until March 1, on which date the
Maximum Daily Quantity shall be _____ dt per day;

Commencing March 2 the Maximum Daily
Quantity shall decrease each succes-
sive day by _____ dt per day until
March 16, on which date the Maximum
Daily Quantity shall be _____ dt per day;

Commencing March 17 the Maximum
Daily Quantity shall decrease each
successive day by _____ dt per day until
April 1, and for the period from April 1
through April 15, the Maximum Daily
Quantity shall be _____ dt per day;

provided, that Seller shall have no obligation to deliver to Buyer during each contract year a quantity of natural gas in excess of the following total quantities during the periods hereinafter set forth:

From November 16 through February 15,
not in excess of _____ dt

From November 16 through March 15,
not in excess of _____ dt

From November 16 through April 15,
not in excess of _____ dt

For the purpose of computing the demand charge in Seller's Rate Schedule S-2, the foregoing maximum daily quantity of _____ dt shall constitute the Contract Storage Demand of Buyer, and Buyer agrees to pay Seller therefor as provided in Article V hereof. Buyer's Storage Capacity Quantity under Rate Schedule S-2 shall be _____ dts.

The term "contract year" as used in this Contract and in Seller's Rate Schedule S-2 shall mean a period commencing on the sixteenth day of November of each calendar year of the term hereof and continuing through the next ensuing fifteenth day of November.

ARTICLE IV
POINT(S) OF DELIVERY
AND DELIVERY PRESSURE(S)

Seller shall deliver natural gas hereunder to Buyer at the following Point(s) of Delivery and at a pressure(s):

ARTICLE V
PRICE

Commencing on the effective date hereof Buyer shall pay Seller for all natural gas service rendered hereunder in accordance with Seller's Rate Schedule S-2 as filed with the Federal Energy Regulatory Commission, and as same may be amended or superseded, from time to time.

This Agreement in all respects shall be and remain subject to the applicable provisions of Seller's Rate Schedule S-2, which is made a part hereof by reference, and as same may be amended or superseded from time to time.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this Agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By_____

Print Name _____

Title _____

(Buyer)

By_____

Print Name _____

Title _____

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TEXAS EASTERN
TRANSMISSION, L.P.

FERC GAS TARIFF
EIGHTH REVISED VOLUME NO. 1
(Supersedes Texas Eastern Transmission, LP
Seventh Revised Volume No. 1)
of
TEXAS EASTERN TRANSMISSION, LP
FILED WITH
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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PART 2 - PRELIMINARY STATEMENT

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.

PART 3 - MAPS INDEX

Section Description and Title

1. System Map
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SYSTEM MAP

The System Map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMap.pdf>

ACCESS ZONE “STX”

The Access Zone “STX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapSTX.pdf>

ACCESS ZONE “ETX”

The Access Zone “ETX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapETX.pdf>

ACCESS ZONE “WLA”

The Access Zone “WLA” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapWLA.pdf>

ACCESS ZONE “ELA”

The Access Zone “ELA” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapELA.pdf>

MARKET ZONE “1”

The Market Zone “1” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone1.pdf>

MARKET ZONE “2”

The Market Zone “2” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone2.pdf>

MARKET ZONE “3”

The Market Zone “3” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone3.pdf>

PART 4 - STATEMENTS OF RATES INDEX

Section Description and Title

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4. Rate Schedule IT-1
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Market Centers-Aggregation and Balancing Services

8. Rate Schedule PAL

Open-access Storage Rate Schedules

9. Rate Schedule SS-1
10. Rate Schedule FSS-1
11. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

12. Rate Schedules FTS, FTS-2, FTS-4, FTS-5, FTS-7, and FTS-8

Individual Certificated Storage Rate Schedule

13. Rate Schedule SS

14. Notice of Rate Change Adjustments

15. [Reserved for Future Use]

16. Percentages for Applicable Shrinkage

17. Effective Base Electric Power Cost Units

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
RESERVATION
CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

CDS RESERVATION CHARGE*			CDS RESERVATION CHARGE ADJUSTMENT	
\$/dth			\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	10.8150	0.0000	0.3556	0.0000
WLA-AAB	5.2550	0.0000	0.1727	0.0000
ELA-AAB	3.3400	0.0000	0.1099	0.0000
ETX-AAB	3.5750	0.0000	0.1176	0.0000
STX-STX	6.9790	0.0000	0.2295	0.0000
STX-WLA	8.7870	0.0000	0.2889	0.0000
STX-ELA	10.3020	0.0000	0.3387	0.0000
STX-ETX	10.3020	0.0000	0.3387	0.0000
WLA-WLA	3.5630	0.0000	0.1170	0.0000
WLA-ELA	5.0790	0.0000	0.1669	0.0000
WLA-ETX	5.0790	0.0000	0.1670	0.0000
ELA-ELA	3.2700	0.0000	0.1074	0.0000
ETX-ETX	3.4930	0.0000	0.1149	0.0000
ETX-ELA	3.2700	0.0000	0.1074	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.9630	0.0000	0.1303	0.0000
M1-M2	9.2110	0.0000	0.3028	0.0000
M1-M3	17.6600	0.0000	0.5807	0.0000
M2-M2	7.0020	0.0000	0.2302	0.0000
M2-M3	15.4530	0.0000	0.5081	0.0000
M3-M3	10.2050	0.0000	0.3354	0.0000

* Reservation Charge reflects a storage surcharge of: 0.3200

PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE
PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.

ALL ZONES
\$/dth
0.0053

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0205	0.0237	0.0395	0.0395	0.0572	0.0924	0.1513
from WLA	0.0237	0.0093	0.0255	0.0255	0.0432	0.0784	0.1373
from ELA	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from ETX	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from M1	0.0572	0.0432	0.0376	0.0376	0.0177	0.0529	0.1118
from M2	0.0924	0.0784	0.0728	0.0728	0.0529	0.0389	0.0976
from M3	0.1513	0.1373	0.1317	0.1317	0.1118	0.0976	0.0625
USAGE-1 - MINIMUM							
from STX	0.0175	0.0207	0.0365	0.0365	0.0512	0.0864	0.1453
from WLA	0.0207	0.0063	0.0226	0.0226	0.0373	0.0725	0.1314
from ELA	0.0365	0.0226	0.0170	0.0170	0.0317	0.0669	0.1258
from ETX	0.0365	0.0226	0.0170	0.0170	0.0317	0.0669	0.1258
from M1	0.0512	0.0373	0.0317	0.0317	0.0147	0.0499	0.1088
from M2	0.0864	0.0725	0.0669	0.0669	0.0499	0.0359	0.0946
from M3	0.1453	0.1314	0.1258	0.1258	0.1088	0.0946	0.0595
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0193						
from WLA		0.0088					
from ELA			0.0187				
from ETX				0.0187			
from M1				0.0369	0.0170		
from M2				0.0703	0.0504	0.0364	
from M3						0.0929	0.0595
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0163						
from WLA		0.0058					
from ELA			0.0158				
from ETX				0.0158			
from M1				0.0310	0.0140		
from M2				0.0644	0.0474	0.0334	
from M3						0.0899	0.0565
USAGE-2	0.0308	0.0308	0.0308	0.0308	0.0484	0.0836	0.1425
USAGE-3	0.2295	0.2295	0.2295	0.2295	0.3702	0.5779	0.9146

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
ACCESS AREA	NON-			NON-		
	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	9.0910	1.7240	10.8150	0.2989	0.0567	0.3556
WLA-AAB	3.5310	1.7240	5.2550	0.1161	0.0566	0.1727
ELA-AAB	1.6160	1.7240	3.3400	0.0531	0.0568	0.1099
ETX-AAB	1.8510	1.7240	3.5750	0.0609	0.0567	0.1176
STX-STX	5.2240	1.7550	6.9790	0.1718	0.0577	0.2295
STX-WLA	7.0320	1.7550	8.7870	0.2312	0.0577	0.2889
STX-ELA	8.5470	1.7550	10.3020	0.2810	0.0577	0.3387
STX-ETX	8.5470	1.7550	10.3020	0.2810	0.0577	0.3387
WLA-WLA	1.8080	1.7550	3.5630	0.0594	0.0576	0.1170
WLA-ELA	3.3240	1.7550	5.0790	0.1092	0.0577	0.1669
WLA-ETX	3.3240	1.7550	5.0790	0.1092	0.0578	0.1670
ELA-ELA	1.5150	1.7550	3.2700	0.0498	0.0576	0.1074
ETX-ETX	1.7380	1.7550	3.4930	0.0571	0.0578	0.1149
ETX-ELA	1.5150	1.7550	3.2700	0.0498	0.0576	0.1074
MARKET AREA						
M1-M1	2.2000	1.7630	3.9630	0.0723	0.0580	0.1303
M1-M2	7.4290	1.7820	9.2110	0.2442	0.0586	0.3028
M1-M3	15.8470	1.8130	17.6600	0.5210	0.0597	0.5807
M2-M2	5.2280	1.7740	7.0020	0.1719	0.0583	0.2302
M2-M3	13.6480	1.8050	15.4530	0.4487	0.0594	0.5081
M3-M3	8.4190	1.7860	10.2050	0.2768	0.0586	0.3354

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES		\$/DTH						
USAGE-1 RATE*		STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE								
	from STX	0.0175	0.0207	0.0365	0.0365	0.0512	0.0864	0.1453
	from WLA	0.0207	0.0063	0.0225	0.0225	0.0372	0.0724	0.1313
	from ELA	0.0365	0.0225	0.0169	0.0169	0.0316	0.0668	0.1257
	from ETX	0.0365	0.0225	0.0169	0.0169	0.0316	0.0668	0.1257
	from M1	0.0512	0.0372	0.0316	0.0316	0.0147	0.0499	0.1088
	from M2	0.0864	0.0724	0.0668	0.0668	0.0499	0.0359	0.0946
	from M3	0.1453	0.1313	0.1257	0.1257	0.1088	0.0946	0.0595
NON-MILEAGE								
	from STX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from WLA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from ELA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from ETX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from M1	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
	from M2	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
	from M3	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
TOTAL								
	from STX	0.0205	0.0237	0.0395	0.0395	0.0572	0.0924	0.1513
	from WLA	0.0237	0.0093	0.0255	0.0255	0.0432	0.0784	0.1373
	from ELA	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
	from ETX	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
	from M1	0.0572	0.0432	0.0376	0.0376	0.0177	0.0529	0.1118
	from M2	0.0924	0.0784	0.0728	0.0728	0.0529	0.0389	0.0976
	from M3	0.1513	0.1373	0.1317	0.1317	0.1118	0.0976	0.0625
USAGE-1 BACKHAUL RATE*								
MILEAGE								
	from STX	0.0163						
	from WLA		0.0058					
	from ELA			0.0157				
	from ETX				0.0157			
	from M1				0.0309	0.0140		
	from M2				0.0643	0.0474	0.0334	
	from M3						0.0899	0.0565
NON-MILEAGE								
	from STX	0.0030						
	from WLA		0.0030					
	from ELA			0.0030				
	from ETX				0.0030			
	from M1				0.0060	0.0030		
	from M2				0.0060	0.0030	0.0030	
	from M3						0.0030	0.0030
TOTAL								
	from STX	0.0193						
	from WLA		0.0088					
	from ELA			0.0187				
	from ETX				0.0187			
	from M1				0.0369	0.0170		
	from M2				0.0703	0.0504	0.0364	
	from M3						0.0929	0.0595

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
RESERVATION
CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	\$/dth		\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	10.5920	0.0000	0.3482	0.0000
WLA-AAB	5.0320	0.0000	0.1655	0.0000
ELA-AAB	3.1170	0.0000	0.1024	0.0000
ETX-AAB	3.3520	0.0000	0.1102	0.0000
STX-STX	6.7560	0.0000	0.2221	0.0000
STX-WLA	8.5640	0.0000	0.2816	0.0000
STX-ELA	10.0790	0.0000	0.3314	0.0000
STX-ETX	10.0790	0.0000	0.3314	0.0000
WLA-WLA	3.3400	0.0000	0.1098	0.0000
WLA-ELA	4.8560	0.0000	0.1597	0.0000
WLA-ETX	4.8560	0.0000	0.1597	0.0000
ELA-ELA	3.0470	0.0000	0.1002	0.0000
ETX-ETX	3.2700	0.0000	0.1075	0.0000
ETX-ELA	3.0470	0.0000	0.1002	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.7400	0.0000	0.1229	0.0000
M1-M2	8.9880	0.0000	0.2955	0.0000
M1-M3	17.4370	0.0000	0.5733	0.0000
M2-M2	6.7790	0.0000	0.2228	0.0000
M2-M3	15.2300	0.0000	0.5007	0.0000
M3-M3	9.9820	0.0000	0.3281	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1							
FT-1 USAGE CHARGES	ZONE RATE \$/dth						
Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:							
	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0205	0.0237	0.0395	0.0395	0.0572	0.0924	0.1513
from WLA	0.0237	0.0093	0.0255	0.0255	0.0432	0.0784	0.1373
from ELA	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from ETX	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from M1	0.0572	0.0432	0.0376	0.0376	0.0177	0.0529	0.1118
from M2	0.0924	0.0784	0.0728	0.0728	0.0529	0.0389	0.0976
from M3	0.1513	0.1373	0.1317	0.1317	0.1118	0.0976	0.0625
USAGE-1 - MINIMUM							
from STX	0.0175	0.0207	0.0365	0.0365	0.0512	0.0864	0.1453
from WLA	0.0207	0.0063	0.0226	0.0226	0.0373	0.0725	0.1314
from ELA	0.0365	0.0226	0.0170	0.0170	0.0317	0.0669	0.1258
from ETX	0.0365	0.0226	0.0170	0.0170	0.0317	0.0669	0.1258
from M1	0.0512	0.0373	0.0317	0.0317	0.0147	0.0499	0.1088
from M2	0.0864	0.0725	0.0669	0.0669	0.0499	0.0359	0.0946
from M3	0.1453	0.1314	0.1258	0.1258	0.1088	0.0946	0.0595
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0193						
from WLA		0.0088					
from ELA			0.0187				
from ETX				0.0187			
from M1				0.0369	0.0170		
from M2				0.0703	0.0504	0.0364	
from M3						0.0929	0.0595
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0163						
from WLA		0.0058					
from ELA			0.0158				
from ETX				0.0158			
from M1				0.0310	0.0140		
from M2				0.0644	0.0474	0.0334	
from M3						0.0899	0.0565
USAGE-2	0.2295	0.2295	0.2295	0.2295	0.3702	0.5779	0.9146

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
ACCESS AREA	MILEAGE	NON-		MILEAGE	NON-	
		MILEAGE	TOTAL		MILEAGE	TOTAL
STX-AAB	9.0910	1.5010	10.5920	0.2989	0.0493	0.3482
WLA-AAB	3.5310	1.5010	5.0320	0.1161	0.0494	0.1655
ELA-AAB	1.6160	1.5010	3.1170	0.0531	0.0493	0.1024
ETX-AAB	1.8510	1.5010	3.3520	0.0609	0.0493	0.1102
STX-STX	5.2240	1.5320	6.7560	0.1718	0.0503	0.2221
STX-WLA	7.0320	1.5320	8.5640	0.2312	0.0504	0.2816
STX-ELA	8.5470	1.5320	10.0790	0.2810	0.0504	0.3314
STX-ETX	8.5470	1.5320	10.0790	0.2810	0.0504	0.3314
WLA-WLA	1.8080	1.5320	3.3400	0.0594	0.0504	0.1098
WLA-ELA	3.3240	1.5320	4.8560	0.1092	0.0505	0.1597
WLA-ETX	3.3240	1.5320	4.8560	0.1092	0.0505	0.1597
ELA-ELA	1.5150	1.5320	3.0470	0.0498	0.0504	0.1002
ETX-ETX	1.7380	1.5320	3.2700	0.0571	0.0504	0.1075
ETX-ELA	1.5150	1.5320	3.0470	0.0498	0.0504	0.1002
MARKET AREA						
M1-M1	2.2000	1.5400	3.7400	0.0723	0.0506	0.1229
M1-M2	7.4290	1.5590	8.9880	0.2442	0.0513	0.2955
M1-M3	15.8470	1.5900	17.4370	0.5210	0.0523	0.5733
M2-M2	5.2280	1.5510	6.7790	0.1719	0.0509	0.2228
M2-M3	13.6480	1.5820	15.2300	0.4487	0.0520	0.5007
M3-M3	8.4190	1.5630	9.9820	0.2768	0.0513	0.3281

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE

CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0175	0.0207	0.0365	0.0365	0.0512	0.0864	0.1453
from WLA	0.0207	0.0063	0.0225	0.0225	0.0372	0.0724	0.1313
from ELA	0.0365	0.0225	0.0169	0.0169	0.0316	0.0668	0.1257
from ETX	0.0365	0.0225	0.0169	0.0169	0.0316	0.0668	0.1257
from M1	0.0512	0.0372	0.0316	0.0316	0.0147	0.0499	0.1088
from M2	0.0864	0.0724	0.0668	0.0668	0.0499	0.0359	0.0946
from M3	0.1453	0.1313	0.1257	0.1257	0.1088	0.0946	0.0595
NON-MILEAGE							
from STX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from WLA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from ELA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from ETX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from M1	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
from M2	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
from M3	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
TOTAL							
from STX	0.0205	0.0237	0.0395	0.0395	0.0572	0.0924	0.1513
from WLA	0.0237	0.0093	0.0255	0.0255	0.0432	0.0784	0.1373
from ELA	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from ETX	0.0395	0.0255	0.0199	0.0199	0.0376	0.0728	0.1317
from M1	0.0572	0.0432	0.0376	0.0376	0.0177	0.0529	0.1118
from M2	0.0924	0.0784	0.0728	0.0728	0.0529	0.0389	0.0976
from M3	0.1513	0.1373	0.1317	0.1317	0.1118	0.0976	0.0625
USAGE-1 BACKHAUL RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0163						
from WLA		0.0058					
from ELA			0.0157				
from ETX				0.0157			
from M1				0.0309	0.0140		
from M2				0.0643	0.0474	0.0334	
from M3						0.0899	0.0565
NON-MILEAGE							
from STX	0.0030						
from WLA		0.0030					
from ELA			0.0030				
from ETX				0.0030			
from M1				0.0060	0.0030		
from M2				0.0060	0.0030	0.0030	
from M3						0.0030	0.0030
TOTAL							
from STX	0.0193						
from WLA		0.0088					
from ELA			0.0187				
from ETX				0.0187			
from M1				0.0369	0.0170		
from M2				0.0703	0.0504	0.0364	
from M3						0.0929	0.0595

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE

		INCREMENTAL FACILITY CHARGE \$/dth	
		Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:			
To applicable customers converting from Rate Schedule FTS			
in Docket No. CP82-446: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4			
in Docket No. CP87-4: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5			
in Docket No. CP87-312:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7			
in Docket No. CP80-170:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8			
in Docket No. CP85-803:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP00-404-000 (Columbia Liberty Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	2.3290	0.0000
USAGE-1 CHARGE	0.0042	0.0042
USAGE-2 CHARGE	0.0808	
RESERVATION CHARGE ADJUSTMENT	0.0766	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0766	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.9470	0.0000
USAGE-2 CHARGE	0.5243	
RESERVATION CHARGE ADJUSTMENT	0.5243	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5243	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	0.5000	
ADJUSTED ELECTRIC POWER COST	0.8880	
ASA SURCHARGE	0.1828	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	4.00%	
Out-of-Path	4.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.1290	0.0000
USAGE-1 CHARGE	0.0088	0.0088
USAGE-2 CHARGE	0.5062	
RESERVATION CHARGE ADJUSTMENT	0.4974	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4974	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	-0.2150	
ADJUSTED ELECTRIC POWER COST	0.1730	
ASA SURCHARGE	0.0802	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	1.25%	
Out-of-Path	1.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP92-165 (North Carolina Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	14.8760	0.000
USAGE-2 CHARGE	0.4891	
RESERVATION CHARGE ADJUSTMENT	0.4891	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4891	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP94-654 (Riverside Storage Project):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.8760	0.000
USAGE-2 CHARGE	0.4891	
RESERVATION CHARGE ADJUSTMENT	0.4891	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4891	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.5390	0.0000
USAGE-2 CHARGE	0.0177	
RESERVATION CHARGE ADJUSTMENT	0.0177	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0177	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.0330	0.0000
USAGE-2 CHARGE	0.0340	
RESERVATION CHARGE ADJUSTMENT	0.0340	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0340	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP99-621 (Ironwood Lateral):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.1130	0.0000
USAGE-2 CHARGE	0.0037	
RESERVATION CHARGE ADJUSTMENT	0.0037	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	0.2380	0.0000
USAGE-2 CHARGE	0.0078	
RESERVATION CHARGE ADJUSTMENT	0.0078	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0037	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0078	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.8320	0.0000
USAGE-1 CHARGE	0.1688	0.1688
USAGE-2 CHARGE	0.9523	
RESERVATION CHARGE ADJUSTMENT	0.7835	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7835	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	-0.0270	
ADJUSTED ELECTRIC POWER COST	-0.0270	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30	0.46%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.8530	0.0000
USAGE-1 CHARGE	0.0005	
USAGE-2 CHARGE	0.5217	
RESERVATION CHARGE ADJUSTMENT	0.5212	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5212	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	0.5890	
ADJUSTED ELECTRIC POWER COST	0.9770	
ASA USAGE SURCHARGE	0.0005	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.14%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	16.2120	0.0000
USAGE-1 CHARGE	0.0020	
USAGE-2 CHARGE	0.5350	
RESERVATION CHARGE ADJUSTMENT	0.5330	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5330	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	0.9480	
ADJUSTED ELECTRIC POWER COST	1.3360	
ASA USAGE SURCHARGE	0.0020	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.24%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project Historical Capacity Releases
(Applicable only to the Historical Capacity Releases listed below):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.0400	0.0710
RESERVATION CHARGE ADJUSTMENT	0.6588	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6588	0.0023
BASE UNIT ELECTRIC POWER COST	1.6030	

List of Historical Capacity Releases:

Offer	Start Date	End Date
061359	February 1, 2014	October 31, 2020
061361	February 1, 2014	October 31, 2020
061375	April 1, 2016	October 31, 2020
078918	November 1, 2020	October 31, 2025
078920	November 1, 2020	October 31, 2025
080323	November 1, 2020	October 31, 2025

Fuel and all other charges and surcharges applicable to these capacity releases
are set forth on the TEMAX Project recourse rate page contained in this Rate
Schedule FT-1 Tariff Record.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1	CHARGES
CHARGES	\$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for firm transportation on the Marietta Extension, with the exception of TEMAX and Time III, in addition to other applicable charges

Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	1.7090	0.0000
USAGE-2 CHARGE	0.0562	
RESERVATION CHARGE ADJUSTMENT	0.0562	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0562	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30:	0.66%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	16.4900	0.0000
USAGE-1 CHARGE	0.0034	
USAGE-2 CHARGE	0.5455	
RESERVATION CHARGE ADJUSTMENT	0.5421	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5421	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	1.2260	
ADJUSTED ELECTRIC POWER COST	1.6140	
ASA USAGE SURCHARGE	0.0034	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.32%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	3.8970	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1281	
RESERVATION CHARGE ADJUSTMENT	0.1281	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1281	0.0000
BASE UNIT ELECTRIC POWER COST	0.0760	
ELECTRIC POWER COST ADJUSTMENT	0.0350	
ADJUSTED ELECTRIC POWER COST	0.1110	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3260	0.0000
USAGE-1 CHARGE	-0.0011	-0.0011
USAGE-2 CHARGE	0.5028	
RESERVATION CHARGE ADJUSTMENT	0.5039	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5039	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	-0.0011	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.95%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1	CHARGES
CHARGES	\$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
firm transportation on the Manhattan Extension, with the exception of NJ-NY
Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.5210	0.0000
USAGE-2 CHARGE	0.4445	
RESERVATION CHARGE ADJUSTMENT	0.4445	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4445	0.0000

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30:	0.66%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.5950	0.0000
USAGE-1 CHARGE	0.0075	
USAGE-2 CHARGE	0.4545	
RESERVATION CHARGE ADJUSTMENT	0.4470	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4470	0.0000
BASE UNIT ELECTRIC POWER COST	0.3010	
ELECTRIC POWER COST ADJUSTMENT	0.0270	
ADJUSTED ELECTRIC POWER COST	0.3280	
ASA USAGE SURCHARGE	0.0075	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.70%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project Historical Capacity Releases
(Applicable only to the Historical Capacity Releases listed below):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.7990	0.0300
RESERVATION CHARGE ADJUSTMENT	0.4537	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4537	0.0010
BASE UNIT ELECTRIC POWER COST	0.4230	

List of Historical Capacity Releases:

Offer	Start Date	End Date
083220	July 1, 2018	November 14, 2024
107073	December 1, 2021	November 14, 2024

Fuel and all other charges and surcharges applicable to these capacity releases
are set forth on the TEAM 2014 Project recourse rate page contained in this Rate
Schedule FT-1 Tariff Record.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	15.4170	0.0000
USAGE-1 CHARGE	0.0048	0.0048
USAGE-2 CHARGE	0.5116	
RESERVATION CHARGE ADJUSTMENT	0.5068	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5068	0.0000
BASE UNIT ELECTRIC POWER COST	0.2260	
ELECTRIC POWER COST ADJUSTMENT	1.3950	
ADJUSTED ELECTRIC POWER COST	1.6210	
ASA USAGE SURCHARGE	0.0026	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	3.62%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for firm transportation on the Ohio Extension, with the exception of OPEN Project Customers, in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	11.7300	0.0000
USAGE-1 CHARGE	0.0022	0.0022
USAGE-2 CHARGE	0.3878	
RESERVATION CHARGE ADJUSTMENT	0.3856	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.3856	0.0000
ASA USAGE SURCHARGE	0.0000	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	0.09%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1	CHARGES	
CHARGES	\$/dth	
FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:		
	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	6.8070	0.0000
USAGE-1 CHARGE	0.0068	0.0068
USAGE-2 CHARGE	0.2306	
RESERVATION CHARGE ADJUSTMENT	0.2238	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2238	0.0000
BASE UNIT ELECTRIC POWER COST	0.1590	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.1590	
ASA USAGE SURCHARGE	0.0068	
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	2.45%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	13.8430	0.0000
USAGE-1 CHARGE	-0.0065	-0.0065
USAGE-2 CHARGE	0.4486	
RESERVATION CHARGE ADJUSTMENT	0.4551	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4551	0.0000
BASE UNIT ELECTRIC POWER COST	0.2250	
ELECTRIC POWER COST ADJUSTMENT	1.7150	
ADJUSTED ELECTRIC POWER COST	1.9400	
ASA USAGE SURCHARGE	-0.0110	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)		
December 1 through November 30:	2.36%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	7.3340	0.0000
USAGE-1 CHARGE	-0.0047	-0.0047
USAGE-2 CHARGE	0.2364	
RESERVATION CHARGE ADJUSTMENT	0.2411	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2411	0.0000
BASE UNIT ELECTRIC POWER COST	0.1590	
ELECTRIC POWER COST ADJUSTMENT	0.5270	
ADJUSTED ELECTRIC POWER COST	0.6860	
ASA USAGE SURCHARGE	-0.0063	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)		
December 1 through November 30:	2.09%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	8.9380	0.0000
USAGE-1 CHARGE	0.0444	0.0444
USAGE-2 CHARGE	0.3383	
RESERVATION CHARGE ADJUSTMENT	0.2939	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2939	0.0000
BASE UNIT ELECTRIC POWER COST	0.0040	
ELECTRIC POWER COST ADJUSTMENT	-0.0090	
ADJUSTED ELECTRIC POWER COST	-0.0050	
ASA USAGE SURCHARGE	0.0363	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.40%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:		
RESERVATION CHARGE	5.6990	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1874	
RESERVATION CHARGE ADJUSTMENT	0.1874	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1874	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON MAY 10, 2019:	
Docket No. CP18-10-000, Texas Industrial Market Expansion Project:	
FT-1TXIM Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:	
ELECTRIC POWER USAGE SURCHARGE	-0.0056
TOTAL INCREMENTAL SURCHARGE	-0.0056

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN
ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2019:

Docket No. CP18-26-000, Lambertville East Expansion Project:

Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		Maximum	Minimum
RESERVATION CHARGE		9.7420	0.0000
USAGE-1 CHARGE		0.1043	0.1043
USAGE-2 CHARGE		0.4246	
RESERVATION CHARGE ADJUSTMENT		0.3203	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.3203	0.0000
BASE UNIT ELECTRIC POWER COST	0.2300		
ELECTRIC POWER COST ADJUSTMENT	-0.2230		
ADJUSTED ELECTRIC POWER COST	0.0070		
ASA USAGE SURCHARGE	0.0924		
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Lambertville East Expansion Project)			
December 1 through November 30:	0.66%		

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON JUNE 1, 2019:

Docket No. CP17-56-000, Stratton Ridge Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	9.1460	0.0000
USAGE-1 CHARGE	-0.0137	-0.0137
USAGE-2 CHARGE	0.2870	
RESERVATION CHARGE ADJUSTMENT	0.3007	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3007	0.0000
BASE UNIT ELECTRIC POWER COST	0.0050	
ELECTRIC POWER COST ADJUSTMENT	0.0370	
ADJUSTED ELECTRIC POWER COST	0.0420	
ASA USAGE SURCHARGE	-0.0152	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Stratton Ridge Expansion Project)		
December 1 through November 30:	1.80%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM BRAZORIA EXTENSION TRANSPORTATION SERVICE:

Brazoria Extension Charge applicable to all Customers contracted for firm transportation on the Brazoria Extension with the exception of Stratton Ridge Expansion Project Customers, in addition to other applicable charges

Rates Pursuant to Section 3.2(G) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	3.8690	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1272	
RESERVATION CHARGE ADJUSTMENT	0.1272	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1272	0.0000
ASA USAGE SURCHARGE	0.0000	
BRAZORIA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1	CHARGES
CHARGES	\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON September 15, 2021:

Docket No. CP20-30-000, Middlesex Extension Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	3.9020	0.0000
USAGE-1 CHARGE	0.0000	0.0000
USAGE-2 CHARGE	0.1283	
RESERVATION CHARGE ADJUSTMENT	0.1283	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1283	0.0000
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Middlesex Extension Project)		
December 1 through November 30:	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2021:

Docket No. CP20-436-000, Appalachia to Market Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	19.9230	0.0000
USAGE-1 CHARGE	0.1284	0.1284
USAGE-2 CHARGE	0.7834	
RESERVATION CHARGE ADJUSTMENT	0.6550	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6550	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.8080	
ADJUSTED ELECTRIC POWER COST	0.8080	
ASA USAGE SURCHARGE	0.1284	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Appalachia to Market Project)		
December 1 through November 30:	4.14%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 8, 2021:

Docket No. CP19-512-000, Cameron Extension Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	3.3900	0.0000
USAGE-1 CHARGE	-0.0012	-0.0012
USAGE-2 CHARGE	0.1103	
RESERVATION CHARGE ADJUSTMENT	0.1115	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1115	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	-0.0034	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Cameron Extension Project)		
December 1 through November 30:	0.68%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON MARCH 1, 2024:

Docket No. CP22-15-000, Venice Extension Project:

Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		Maximum	Minimum
RESERVATION CHARGE		4.4410	0.0000
USAGE-1 CHARGE		0.0030	0.0030
USAGE-2 CHARGE		0.1490	
RESERVATION CHARGE ADJUSTMENT		0.1460	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.1460	0.0000
ASA USAGE SURCHARGE	0.0000		
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Venice Extension Project)			
December 1 through November 30:		1.13%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
CHARGES

Pursuant to Sections 3.2 and 3.4 of Rate Schedule SS-1:

	RATE \$/dth
MAXIMUM RESERVATION CHARGE*	7.9530
SPACE CHARGE	0.3677
INJECTION CHARGE	0.0350
WITHDRAWAL CHARGE	0.0661
EXCESS INJECTION CHARGE	0.4032
EXCESS WITHDRAWAL CHARGE	1.4492
RESERVATION CHARGE ADJUSTMENT	0.2614
TRANSMISSION COMPONENT OF RESERVATION CHARGE	5.7460
TRANSMISSION COMPONENT OF WITHDRAWAL CHARGE	0.0296
MINIMUM RESERVATION CHARGE	0.0000
SPACE CHARGE	0.0000
INJECTION CHARGE	0.0350
WITHDRAWAL CHARGE	0.0661
EXCESS INJECTION CHARGE	0.0350
EXCESS WITHDRAWAL CHARGE	0.0661
RESERVATION CHARGE ADJUSTMENT	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1
SS-1
CAPACITY RELEASE
CHARGES*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE \$/dth		
		NON-		
		MILEAGE	MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	4.2440	3.7090	7.9530
	SPACE CHARGE	0.0000	0.3677	0.3677
	VOLUMETRIC RESERVATION CHARGE	0.1395	0.1219	0.2614
	DAILY SPACE CHARGE	0.0000	0.0010	0.0010
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

*Rates are exclusive of surcharges which can also be recovered.

**CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1**

		ZONE RATE \$/dth		
		M1	M2	M3
FTS	RESERVATION CHARGE			6.6850
	USAGE-2			0.2198
	RESERVATION CHARGE ADJUSTMENT			0.2198
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:			
	RESERVATION CHARGE			10.0530
	USAGE-2			0.3305
	RESERVATION CHARGE ADJUSTMENT			0.3305
FTS-4	RESERVATION CHARGE			8.5760
	USAGE-2			0.2820
	RESERVATION CHARGE ADJUSTMENT			0.2820
FTS-5	RESERVATION CHARGE			7.2450
	USAGE-2			0.2382
	RESERVATION CHARGE ADJUSTMENT			0.2382
FTS-7	RESERVATION CHARGE	8.9380	8.9380	8.9380
	USAGE-2	0.2939	0.2939	0.2939
	RESERVATION CHARGE ADJUSTMENT	0.2939	0.2939	0.2939
FTS-8	RESERVATION CHARGE	8.6230	8.6230	8.6230
	USAGE-2	0.2835	0.2835	0.2835
	RESERVATION CHARGE ADJUSTMENT	0.2835	0.2835	0.2835

* Reservation Charge reflects a storage surcharge of: 0.0970

PART 5 - RATE SCHEDULES INDEX

Section Description and Title

Open-access Transportation Rate Schedules

1. Rate Schedule CDS
2. Rate Schedule FT-1
3. Rate Schedule SCT
4. Rate Schedule IT-1
5. Rate Schedule LLFT
6. Rate Schedule LLIT
7. Rate Schedule VKFT
8. Rate Schedule VKIT
9. Rate Schedule MLS-1
24. Rate Schedule MLS-2

Market Centers-Aggregation and Balancing Services

10. Rate Schedule TABS-1
11. Rate Schedule TABS-2
12. Rate Schedule MBA
13. Rate Schedule PAL

Open-access Storage Rate Schedules

14. Rate Schedule SS-1
15. Rate Schedule FSS-1
16. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

17. Rate Schedule FTS
18. Rate Schedule FTS-2
19. Rate Schedule FTS-4
20. Rate Schedule FTS-5
21. Rate Schedule FTS-7
22. Rate Schedule FTS-8

Individual Certificated Storage Rate Schedule

23. Rate Schedule SS

RATE SCHEDULE CDS

COMPREHENSIVE DELIVERY SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.
- 2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.

- 2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.
- (B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.
- (C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

- (D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

- 2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement,

which is not in excess of 110% of scheduled service levels for such Day.

- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.
- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]
- 3.7 Customized Reservation Pattern™ (CRP™)
- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Under this Rate Schedule FT-1, a single FT-1 service agreement is available to multiple parties who meet the qualifications set forth in the Multiple Shipper Option Agreement ("MSOA") and such MSOA has been executed by the Customers, Pipeline and other relevant parties. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT. With the exception of TEMAX and TIME III customers, firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1. With the exception of STEP Project Customers, firm service from capacity on the Petronila Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Petronila Extension under Rate Schedule FT-1. With the exception of Stratton Ridge Expansion Project Customers, firm service from capacity on the Brazoria Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Brazoria Extension under Rate Schedule FT-1. Firm service from capacity on the Middlesex Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Middlesex Extension under Rate Schedule FT-1.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.

- 2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those points available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.
- (B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a delivery lateral or mainline extension ("Mainline Service Agreement") and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension ("Lateral Service Agreement") a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:
- (1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;
 - (2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
 - (3) The nominations on the two service agreements reflect the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;

- (4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;
 - (5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension;
 - (6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;
 - (7) The nominations are for the same delivered quantity; and
 - (8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.
- (C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers, such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.
- 2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add

facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):

(1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,

- (B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:

(1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (C) For Customers executing a service agreement for transportation service on the Marietta Extension, with the exception of TEMAX and TIME III Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for

which each Customer contracted under the Marietta Extension Service. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Ohio Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(F) For Customers executing a service agreement for transportation service on the Petronila Extension, with the exception of STEP Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(F):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Petronila Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(G) For Customers executing a service agreement for transportation service on the Brazoria Extension, with the exception of Stratton Ridge Expansion Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(G):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Brazoria Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (H) For Customers executing a service agreement for transportation service on the Middlesex Extension, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(H):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Middlesex Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (I) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):

- (1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the

executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

- (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.

3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.6 [RESERVED FOR FUTURE USE]

3.7 Customized Reservation Pattern™ (CRP™)

- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™

invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

- 6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than 1/24th of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. NO-NOTICE SERVICE AVAILABILITY

11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

- (A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of

Customer's MDDO rights under the executed No-notice Service Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).

- (B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.
- (C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.
- (D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.
- (E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service

agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. CONVERSIONS TO RATE SCHEDULE FT-1

12.1 [RESERVED FOR FUTURE USE]

12.2 Service agreements under Rate Schedule LLFT and those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE SS-1

STORAGE SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.
- 2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.
- 2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.
- 2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or

Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

- 2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

- 3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.
- 3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.5 [RESERVED FOR FUTURE USE]
- 3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A

portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less \$270,216 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP9 7-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not

result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

- 5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.
- 5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.
- 5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.
- 5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.

6. WITHDRAWAL PROVISIONS

- 6.1 General Procedure. If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.
- 6.2 Notice Required. The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 6.3 Withdrawal Quantities. Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:
- (A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;
 - (B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ; or
 - (C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

- 6.4 Limitation Upon Total Withdrawals. Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

RATE SCHEDULE FTS-2

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-7

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Inc.	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-8

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

PART 7 - FORM OF SERVICE AGREEMENTS INDEX

Section Description and Title

Rate Schedule(s)

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

Other

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE CDS**

Date: _____, Contract No.) _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term

ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer

agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

Transportation Path

Transportation
Path Quantity

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDRO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY

Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY

Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-1**

Date: _____,

Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any

rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, TRANSPORTATION PATHS
 FOR BILLING PURPOSES, DATED _____,
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
 AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

- (1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

- (2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDRO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "***" and the following language will be included in Exhibit A to Customer's service agreement:*** "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: ***In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "*" and the following language will be included in Exhibit B to Customer's service agreement:*** "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
 AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
 AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

**ZONE BOUNDARY ENTRY QUANTITY
 Dth/D**

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

STX ETX WLA ELA M1-24 M1-30 M2-24 M2-30 M2 M3

FROM

STX

ETX

WLA

ELA

M1-24

M1-30

M2-24

M2-30

M2

M3

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE SS-1**

Date: _____,

Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.
2. The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.
3. This Agreement shall be effective on _____ and shall continue for a term ending on and including _____ ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement: "but in no event beyond _____,"]*** unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and

effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED _____

**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

STORAGE WITHDRAWAL QUANTITIES

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than ___% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than ___% and ___% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, STORAGE SERVICE QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) _____ Dth
Maximum Storage Quantity (MSQ) _____ Dth
Maximum Daily Withdrawal Quantity (MDWQ) _____ Dth

Customer may elect to partially reduce Customer's MDIQ by _____ Dth, MSQ by _____ Dth, and MDWQ by _____ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT C DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-2**

This Service Agreement, made and entered into this _____ day of _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____, and shall continue in effect until and including _____ [or, when applicable, shall continue in force for a primary term of _____ years] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>Equitrans Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Equitrans Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

***[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]***

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this ____ day of _____, ____ by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-8**

This Service Agreement, made and entered into this ____ day of _____, ____ by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

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provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

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Point:]***

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

EASTERN GAS TRANSMISSION AND STORAGE, INC

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Tariff Record 50.78	FOSA - Capacity Release Program
Tariff Record 50.80	FOSA - Access to the Dekaflow System

FERC GAS TARIFF

SIXTH REVISED VOLUME NO. 1

(Superseding Fifth Revised Volume No. 1)

of

EASTERN GAS TRANSMISSION AND STORAGE, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed to:

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PRELIMINARY STATEMENT

Eastern Gas Transmission and Storage, Inc. ("EGTS") is a Delaware corporation, and a subsidiary of Berkshire Hathaway Energy, Inc. EGTS produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

EGTS's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. It produces gas from local sources in West Virginia, Pennsylvania, and New York. EGTS ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

EGTS performs the services described in this FERC Gas Tariff only under written contract, which EGTS determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, EGTS reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from EGTS becomes operative.

EGTS maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

SYSTEM MAP

Eastern Gas Transmission and Storage, Inc. system map(s) can be displayed and downloaded using the hyperlink below. If the hyperlink does not work, please copy and paste the entire URL below into your browser's address bar and press enter.

<https://infopost.bhegts.com/egts/files/system-map>

STATEMENT OF APPLICABLE RATES

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RATES APPLICABLE TO RATE SCHEDULES IN
FERC GAS TARIFF, VOLUME NO. 1
(\$ per DT)

Rate <u>Schedule</u> (1)	Rate <u>Component</u> (2)	Base Tariff <u>Rate [1]</u> (3)	Current Acct 858 <u>Base</u> (4)	Current EPCA <u>Base</u> (5)	TCRA [5] <u>Surcharge</u> (6)	EPCA [6] <u>Surcharge</u> (7)	Current <u>Rate [7]</u> (8)	FERC <u>ACA</u> (9)
GSS [2], [3]								
	Maximum							
	Storage Demand	\$2.6065	\$0.0734	\$0.0051	(\$0.0067)	(\$0.0001)	\$2.6782	-
	Storage Capacity	\$0.0258	-	-	-	-	\$0.0258	-
	Injection Charge	\$0.0252	-	\$0.0144	-	\$0.0006	\$0.0402	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0006	\$0.0258	[8]
	GSS-TE Surcharge	-	-	-	-	-	\$0.0000	-
	From Customers Balance	\$0.7282	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$0.7443	[8]
	Minimum							
	Storage Demand	\$0.0000	-	-	-	-	\$0.0000	-
	Storage Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]
	GSS-TE Surcharge	\$0.0000	-	-	-	-	\$0.0000	-
	From Customers Balance	\$0.7282	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$0.7443	[8]
GSS-E [2], [3]								
	Maximum							
	Storage Demand	\$2.4565	\$0.0734	\$0.0051	(\$0.0067)	(\$0.0001)	\$2.5282	-
	Storage Capacity	\$0.0409	-	-	-	-	\$0.0409	-
	Injection Charge	\$0.0252	-	\$0.0144	-	\$0.0006	\$0.0402	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0006	\$0.0258	[8]
	Authorized Overruns	\$1.4160	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$1.4321	[8]
	Minimum							
	Storage Demand	\$0.0000	-	-	-	-	\$0.0000	-
	Storage Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]
	Authorized Overruns	\$1.4160	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$1.4321	[8]

Rate <u>Schedule</u> (1)	Rate <u>Component</u> (2)	Base Tariff <u>Rate [1]</u> (3)	Current Acct 858 <u>Base</u> (4)	Current EPCA <u>Base</u> (5)	TCRA [5] <u>Surcharge</u> (6)	EPCA [6] <u>Surcharge</u> (7)	Current <u>Rate [7]</u> (8)	FERC <u>ACA</u> (9)
ISS [2]								
	Maximum							
	ISS Capacity	\$0.1123	\$0.0024	\$0.0002	(\$0.0002)	\$0.0000	\$0.1147	-
	Injection Charge	\$0.0252	-	\$0.0144	-	\$0.0006	\$0.0402	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0006	\$0.0258	[8]
	Authorized Overrun/from Cust. Bal	\$0.7282	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$0.7443	[8]
	Excess Injection Charge	\$0.4209	-	\$0.0144	-	\$0.0006	\$0.4359	-
	Minimum							
	ISS Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]
	Authorized Overrun/from Cust. Bal	\$0.7282	\$0.0158	\$0.0011	(\$0.0014)	\$0.0006	\$0.7443	[8]
	Excess Injection Charge	\$0.4209	-	\$0.0144	-	\$0.0006	\$0.4359	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.

[2] Storage Service Fuel Retention Percentage is 1.29%.

[3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.

[4] Daily Capacity Release Rate for GSS per Dt is \$0.7185. Daily Capacity Release Rate for GSS-E per Dt is \$1.4063.

[5] 858 over/under from previous TCRA period.

[6] Electric over/under from previous EPCA period.

[7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.

[8] The applicable ACA rate is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).

RATES APPLICABLE TO RATE SCHEDULES IN
FERC GAS TARIFF, VOLUME NO. 1 [1]

<u>Rate Schedule</u>	To Be Retained by EGTS		GTC \$41 <u>Contribution</u>		Total <u>Rate</u>
FT/FTNN [2]					
Daily Deliveries Unauthorized Overrun Charge	\$0.2073	[4], [12]	\$9.7927	[13]	\$10.0000
Annual Deliveries Unauthorized Overrun Charge	\$0.2073	[4], [12]	\$9.7927	[13]	\$10.0000
GSS [3]					
Daily Injection Unauthorized Overrun Charge	\$0.0402	[5]	\$0.7041	[12]	\$0.7443 [7], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919	[6], [12]	\$4.9081	[13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$0.7443	[7], [12]	\$24.2557	[13]	\$25.0000
GSS-E [3]					
Daily Injection Unauthorized Overrun Charge	\$0.0402	[8]	\$1.3919	[12]	\$1.4321 [9], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919	[6], [12]	\$4.9081	[13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$1.4321	[9], [12]	\$23.5679	[13]	\$25.0000
ISS [3]					
Daily Injection Unauthorized Overrun Charge	\$0.0402	[10]	\$0.7041	[12]	\$0.7443 [11], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919	[6], [12]	\$4.9081	[13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$0.7443	[11], [12]	\$24.2557	[13]	\$25.0000

- [1] All Rates reflect \$ per DT.
[2] Fuel Retention Percentage is 0.81%.
[3] Fuel Retention Percentage is 1.29%.
[4] Currently effective Maximum IT rate. See Tariff Record No.10.5.
[5] Currently effective Maximum GSS Injection rate. See Tariff Record No.10.30.
[6] Currently effective Maximum MCS Daily Balancing rate. See Tariff Record No.10.1.
[7] Currently effective Maximum GSS From Customers Balance rate. See Tariff Record No.10.30.
[8] Currently effective Maximum GSS-E Injection rate. See Tariff Record No.10.30.
[9] Currently effective Maximum GSS-E Authorized Overruns rate. See Tariff Record No.10.30.
[10] Currently effective Maximum ISS Injection rate. Tariff Record No.10.30.
[11] Currently effective Maximum ISS Authorized Overrun/From Customers Balance rate. Tariff Record No.10.30.
[12] This rate shall be increased for the Annual Charge Adjustment (ACA) as applicable. The ACA is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).
[13] This rate shall be decreased for the Annual Charge Adjustment (ACA) as applicable. The ACA is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).

TARIFF RATE SCHEDULES

RATE SCHEDULE	SERVICE	TARIFF RECORD NO.
FT	Firm Transportation Service	20.1
FTNN	Firm Transportation, No-Notice Service	20.2
IT	Interruptible Transportation Service	20.3
MCS	Market Center Services	20.4
GSS	General Storage Service	20.20
GSS 7(c)	General Storage Service , Section 7(c)	20.21
GSS-E	General Storage Service - Expansion	20.22
ISS	Interruptible Storage Service	20.23
TTT	Title Transfer Tracking Service	20.40
DPO	Delivery Point Operator Service	20.41
CSC	Citygate Swing Customer Service	20.42
MPS	Mainline Pooling Service	20.43
USS	Unbundled Sales Service	20.44

GSS RATE SCHEDULE
General Storage Service

1. Availability

1.1 This open-access Rate Schedule is available to any person ("Customer"), its assignee or Replacement Customer, without undue discrimination or preference, for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where:

- A. Customer has entered into a Service Agreement prior to April 1, 2002, or has been awarded capacity in accordance with Section 23, 24, or 43 of the General Terms and Conditions ("GT&C") of this Tariff. And,
- B. Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Part 284 storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested services for which it does not have such available capability, or that would require Pipeline to construct or acquire any new facilities, except as provided in GT&C Section 37.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the Service Agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.

- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
- C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
- D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
- E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
- F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
- G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
- H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff .

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection, as follows:

- A. All Customers receiving service under this Rate Schedule pursuant to a Service Agreement executed as a result of conversions from sales service as part of the Settlement in Docket No.

RP88-211 and/or the restructuring of Pipeline's services in Docket No. RS92-14, or any similar or related proceeding, may deliver gas to Pipeline for injection into storage in accordance with Section 7.2 below by nominating storage injection quantities under Customer's FT or FTNN Service Agreement at any Primary or Secondary Receipt Point specified therein, for delivery into storage; provided however, that nothing in this Section 7.1.A. shall excuse Customer from complying with any provision of the executed Service Agreement requiring delivery of gas for storage injection at specific Receipt Points.

- B. As to any quantities injected by Pipeline for Customer's account which were delivered to Pipeline under Customer's FT or FTNN Service Agreement, payment of the demand and injection charges under this Rate Schedule, or, if applicable, such other charges mutually agreed upon by Pipeline and Customer, shall be deemed to satisfy Customer's obligation to pay the usage charge specified in Section 5.1.B., and the Transportation Service Fuel Retention Percentage specified in Section 5.2, of Rate Schedule FT or FTNN (excluding any applicable Tariff Record No. 10.70 provision).
- C. Any Customers receiving service under this Rate Schedule pursuant to a Service Agreement that is not subject to Section 7.1.A. above may deliver gas to Pipeline under such Service Agreements in accordance with Section 7.2 below for injection at the Receipt Points specified in the executed Service Agreement. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
 - 1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 - 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 - 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.

- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
- B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
- C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be the storage pool withdrawal point(s) specified in Customer's FT-GSS Service Agreement under Rate Schedule FT, Section 9 or Customer's FTNN-GSS Service Agreement under Rate Schedule FTNN, Section 8.

- D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.
- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall

not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

- 8.7 Minimum Turnover. The "Aggregate Minimum Turnover" obligation associated with each GSS capacity entitlement during the Minimum Turnover Period (i.e., each period beginning November 1 of any calendar year and ending April 15 of the next succeeding calendar year) shall be equal to the amount by which Customer's Storage Gas Balance as of November 1 exceeds 35 percent of Customer's Storage Capacity as of that same date. "Turnover" shall mean withdrawals from storage during the Minimum Turnover Period, as such may be adjusted as appropriate (whether upward or downward) for one or more Inventory Transfers (other than transfers of Winter Period Injections) during the Minimum Turnover Period effectuated pursuant to GT&C Section 34.4. If the required Aggregate Minimum Turnover has not been met or exceeded, then Customer(s) will be subject to the charges set forth in GT&C Section 35.3.D. The Aggregate Minimum Turnover obligation shall be the responsibility, in the first instance, of the Customer holding such GSS capacity entitlement on November 1 ("November 1 Customer"); however, the November 1 Customer (and any Storage Replacement Customer) may reassign responsibility for some or all of the Aggregate Minimum Turnover obligation through establishment of a Minimum Turnover obligation applicable to (1) any release of such GSS capacity entitlement, as specified in GT&C Section 23.2.F.14.c, and/or (2) any inventory transfer, as specified in GT&C Section 34.4.

9. Deliveries of Storage Gas in Excess of Entitlement

- 9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.
- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

GSS RATE SCHEDULE
General Storage Service , Section 7(c)

1. Availability

1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where

- A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,
- B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

- 5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:
- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
 - B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
 - C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
 - D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
 - E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
 - F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
 - G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
 - H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.
- 5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.
- 5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.
- 5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.
- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.
- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:

1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.
- 7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.
8. Withdrawals from Storage
- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
 - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
 - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.
 - D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.
- 8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.
- 8.3 Reserved.
- 8.4 Reduction in Customer's Daily Entitlement.
- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's

Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. Deliveries of Storage Gas in Excess of Entitlement

- 9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

FORM OF SERVICE AGREEMENT
(FOSA)

SERVICE TYPE	TARIFF RECORD NO.
Firm Transportation (FT/FTNN)	50.1
Interruptible Transportation (IT)	50.5
Market Center (MCS)	50.10
General Storage (GSS)	50.30
General Storage (GSS-E)	50.35
Interruptible Storage (ISS)	50.40
Title Transfer Tracking (TTT)	50.70
Delivery Point Operator (DPO)	50.72
Citygate Swing Customer (CSC)	50.74
Mainline Pooling (MPS)	50.76
Capacity Release Program	50.78
Access to the DekafLOW™ System	50.80

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

AGREEMENT made as of this _____, by and between Eastern Gas Transmission and Storage, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on _____.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through March 31, _____, and for subsequent annual terms of April 1

through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, the Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through March 31, _____ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Eastern Gas Transmission and Storage, Inc.
10700 Energy Way
Glen Allen, Virginia 23060

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Eastern Gas Transmission and Storage, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

EXHIBIT A
To The Storage Service Agreement
Between Eastern Gas Transmission and Storage, Inc. and

A. Quantities

The quantities of natural gas storage service which Customer may utilize under this Agreement, as well as Customer's applicable Billing Determinants, are as follows:

1. Storage Capacity of _____ Dekatherms (Dt), and
2. Storage Demand of _____ Dt per day.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt for Customer's tender of storage injection quantities, the maximum quantities and pressures (if applicable)[*description of receipt pressures entered into pursuant to Section 5A of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:
2. The Point(s) of Delivery for withdrawals from storage, the maximum quantities and pressures (if applicable)[*description of delivery pressures entered into pursuant to Section 5 of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:

[Pursuant to Section 8.1.C. and D. of Rate Schedule GSS, if Customer requires transportation by Pipeline from Pipeline's storage pools, then the Point of Delivery may be as follows:

The Point for Delivery for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pools, which shall be primary only to the extent that a corresponding nomination for transportation from the points of withdrawal from Pipeline's storage pools is provided under the "Service Agreement Applicable to the Transportation of Natural Gas Under Rate Schedule [FT, FT-GSS, FTNN and/or FTNN-GSS]" between Pipeline and Customer dated _____, (Contract No. _____).]

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *Description of credit provisions related to a new or expansion project authorized by the Commission pursuant to a certificate or related proceeding or pursuant to Section 37.6 under the General Terms and Conditions of Pipeline's Tariff, which may include the following language: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer."*

[Where Applicable: For Agreements Under Rate Schedule GSS Section 7(c), the following language may be used to include previously approved certificate provisions pursuant to the underlying Section 7(c) certificate order(s) issued by FERC:

3. Other Certificate Provisions]

Tab No. 2

53.64(c)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(3)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Response:

See the attached Schedule for a listing of PGW's current spot supply contracts that were chosen by the Company. As reflected in the attached schedule, there were no sources of supply offered to the utility and not chosen for use during the past 12 months.

All historic sources of supply, transportation and storage volumes and costs are identified in the response to 53.64(c)(1), Schedule 1, Tab 1.

All forecasted sources of supply, transportation and storage volumes and costs will be identified in 53.64(c)(1), Schedule 3 as part of PGW's March 1, 2025 filing.

Tab No. 3

53.64(c)(4)

January 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.6850	PGW GATE	24,313	01/01/24	01/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.6950	PGW GATE	19,450	01/01/24	01/01/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.6850	PGW GATE	24,313	01/02/24	01/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.6950	PGW GATE	19,450	01/02/24	01/02/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.8050	PGW GATE	24,313	01/03/24	01/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.8150	PGW GATE	19,450	01/03/24	01/03/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.9600	PGW GATE	24,313	01/04/24	01/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.9700	PGW GATE	19,450	01/04/24	01/04/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2000	PGW GATE	24,313	01/05/24	01/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$3.2100	PGW GATE	19,450	01/05/24	01/05/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.8950	PGW GATE	24,313	01/06/24	01/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$2.9050	PGW GATE	9,725	01/06/24	01/06/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.8950	PGW GATE	24,313	01/07/24	01/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$2.9050	PGW GATE	9,725	01/07/24	01/07/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.8950	PGW GATE	24,313	01/08/24	01/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$2.9050	PGW GATE	9,725	01/08/24	01/08/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.9250	PGW GATE	0	01/09/24	01/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9350	PGW GATE	0	01/09/24	01/09/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.8000	PGW GATE	0	01/10/24	01/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.8100	PGW GATE	0	01/10/24	01/10/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.7250	PGW GATE	0	01/11/24	01/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.7350	PGW GATE	0	01/11/24	01/11/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.1500	PGW GATE	0	01/12/24	01/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1600	PGW GATE	0	01/12/24	01/12/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$13.5600	PGW GATE	24,313	01/13/24	01/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$13.5700	PGW GATE	19,450	01/13/24	01/13/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$13.5600	PGW GATE	24,313	01/14/24	01/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$13.5700	PGW GATE	19,450	01/14/24	01/14/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$13.5600	PGW GATE	24,313	01/15/24	01/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$13.5700	PGW GATE	19,450	01/15/24	01/15/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$13.5600	PGW GATE	24,313	01/16/24	01/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$13.5700	PGW GATE	19,450	01/16/24	01/16/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.1000	PGW GATE	24,313	01/17/24	01/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$4.1100	PGW GATE	19,450	01/17/24	01/17/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.1350	PGW GATE	24,313	01/18/24	01/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$3.1450	PGW GATE	19,450	01/18/24	01/18/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2500	PGW GATE	24,313	01/19/24	01/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$3.2600	PGW GATE	19,450	01/19/24	01/19/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.9500	PGW GATE	24,313	01/20/24	01/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.9600	PGW GATE	19,450	01/20/24	01/20/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.9500	PGW GATE	24,313	01/21/24	01/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.9600	PGW GATE	19,450	01/21/24	01/21/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.9500	PGW GATE	24,313	01/22/24	01/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.9600	PGW GATE	19,450	01/22/24	01/22/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.4450	PGW GATE	24,313	01/23/24	01/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4550	PGW GATE	0	01/23/24	01/23/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.2250	PGW GATE	24,313	01/24/24	01/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2350	PGW GATE	0	01/24/24	01/24/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.3500	PGW GATE	0	01/25/24	01/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3600	PGW GATE	0	01/25/24	01/25/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.4350	PGW GATE	0	01/26/24	01/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4450	PGW GATE	0	01/26/24	01/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.4250	PGW GATE	24,313	01/27/24	01/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.4350	PGW GATE	19,450	01/27/24	01/27/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.4250	PGW GATE	24,313	01/28/24	01/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.4350	PGW GATE	19,450	01/28/24	01/28/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.4250	PGW GATE	24,313	01/29/24	01/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.4350	PGW GATE	19,450	01/29/24	01/29/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.6150	PGW GATE	24,313	01/30/24	01/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.6250	PGW GATE	19,450	01/30/24	01/30/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.4850	PGW GATE	24,313	01/31/24	01/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4950	PGW GATE	0	01/31/24	01/31/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.8700	PGW GATE	4,988	01/01/24	01/03/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.8700	PGW GATE	4,851	01/04/24	01/04/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.8700	PGW GATE	4,988	01/05/24	01/12/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.8700	PGW GATE	4,851	01/13/24	01/24/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.8700	PGW GATE	4,988	01/25/24	01/31/24
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.7400	PGW GATE	3,404	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.5550	PGW GATE	7,780	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.6800	PGW GATE	3,404	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$2.6600	PGW GATE	8,998	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	20,000	\$2.9750	PGW GATE	19,450	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$2.6800	PGW GATE	7,620	01/01/24	01/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank 2	Accepted	STA 85	4,500	\$2.5080	PGW GATE	4,376	01/01/24	01/31/24
No Spot purchases for Transco										

Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.8950	PGW GATE	14,823	01/01/24	01/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8900	PGW GATE	19,764	01/01/24	01/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.8950	PGW GATE	14,823	01/02/24	01/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8900	PGW GATE	19,764	01/02/24	01/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.0800	PGW GATE	14,823	01/03/24	01/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.0750	PGW GATE	19,764	01/03/24	01/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3750	PGW GATE	14,823	01/04/24	01/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3700	PGW GATE	19,764	01/04/24	01/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3250	PGW GATE	14,823	01/05/24	01/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3200	PGW GATE	19,764	01/05/24	01/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2850	PGW GATE	14,823	01/06/24	01/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.2800	PGW GATE	19,764	01/06/24	01/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2850	PGW GATE	14,823	01/07/24	01/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.2800	PGW GATE	19,764	01/07/24	01/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2850	PGW GATE	14,823	01/08/24	01/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.2800	PGW GATE	19,764	01/08/24	01/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3700	PGW GATE	14,823	01/09/24	01/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3650	PGW GATE	19,764	01/09/24	01/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.8050	PGW GATE	14,823	01/10/24	01/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.8000	PGW GATE	19,764	01/10/24	01/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.6550	PGW GATE	14,823	01/11/24	01/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.6500	PGW GATE	19,764	01/11/24	01/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.5450	PGW GATE	0	01/12/24	01/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$2.5400	PGW GATE	0	01/12/24	01/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$11.5150	PGW GATE	14,823	01/13/24	01/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$11.5100	PGW GATE	19,764	01/13/24	01/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$11.5150	PGW GATE	14,823	01/14/24	01/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$11.5100	PGW GATE	19,764	01/14/24	01/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$11.5150	PGW GATE	14,823	01/15/24	01/15/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$11.5100	PGW GATE	19,764	01/15/24	01/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$11.5150	PGW GATE	14,823	01/16/24	01/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$11.5100	PGW GATE	19,764	01/16/24	01/16/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$3.0850	PGW GATE	14,823	01/17/24	01/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$3.0800	PGW GATE	19,764	01/17/24	01/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.5850	PGW GATE	14,823	01/18/24	01/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.5800	PGW GATE	19,764	01/18/24	01/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.6150	PGW GATE	14,823	01/19/24	01/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.6100	PGW GATE	19,764	01/19/24	01/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	13,173	\$2.3300	PGW GATE	13,017	01/20/24	01/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3250	PGW GATE	19,764	01/20/24	01/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3300	PGW GATE	14,823	01/21/24	01/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3250	PGW GATE	19,764	01/21/24	01/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3300	PGW GATE	14,823	01/22/24	01/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$2.3250	PGW GATE	19,764	01/22/24	01/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.8950	PGW GATE	14,823	01/23/24	01/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8900	PGW GATE	19,764	01/23/24	01/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.7500	PGW GATE	14,823	01/24/24	01/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.7450	PGW GATE	19,764	01/24/24	01/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	01/25/24	01/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	01/25/24	01/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5950	PGW GATE	0	01/26/24	01/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5900	PGW GATE	0	01/26/24	01/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7200	PGW GATE	0	01/27/24	01/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	01/27/24	01/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7200	PGW GATE	0	01/28/24	01/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	01/28/24	01/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7200	PGW GATE	0	01/29/24	01/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	01/29/24	01/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6800	PGW GATE	0	01/30/24	01/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6750	PGW GATE	0	01/30/24	01/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6500	PGW GATE	0	01/31/24	01/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6450	PGW GATE	0	01/31/24	01/31/24
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	3,215	\$2.0575	PGW GATE	3,177	01/01/24	01/31/24
Firm	Tetco-800514	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$1.4970	PGW GATE	14,823	01/01/24	01/31/24
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	4,344	\$2.7150	PGW GATE	4,293	01/01/24	01/31/24
Firm	Tetco-800515	M2 30" PEAK - MSBB	Accepted	M2 30"	12,086	\$1.7600	PGW GATE	11,943	01/01/24	01/31/24
Firm	Tetco-800515	M2 30" EQT	Accepted	M2 30"	1,785	\$2.0575	PGW GATE	1,764	01/01/24	01/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.1050	PGW GATE	5,000	01/01/24	01/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	656	\$2.7150	PGW GATE	648	01/01/24	01/31/24
Firm	Tetco-800232	M2 30" NEXTERA	Accepted	M2 30"	13,200	\$2.0650	PGW GATE	13,044	01/01/24	01/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.7550	PGW GATE	2,965	01/01/24	01/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
River Road - Zone 6

February 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	10,000	\$2.3000	PGW GATE	9,725	02/01/24	02/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3100	PGW GATE	0	02/01/24	02/01/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$2.1600	PGW GATE	14,588	02/02/24	02/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1700	PGW GATE	0	02/02/24	02/02/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.0750	PGW GATE	24,313	02/03/24	02/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.0850	PGW GATE	19,450	02/03/24	02/03/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.0750	PGW GATE	24,313	02/04/24	02/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.0850	PGW GATE	19,450	02/04/24	02/04/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.0750	PGW GATE	24,313	02/05/24	02/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.0850	PGW GATE	19,450	02/05/24	02/05/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.2250	PGW GATE	24,313	02/06/24	02/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$2.2350	PGW GATE	19,450	02/06/24	02/06/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$2.2250	PGW GATE	24,313	02/07/24	02/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$2.2350	PGW GATE	9,725	02/07/24	02/07/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.0600	PGW GATE	0	02/08/24	02/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0700	PGW GATE	0	02/08/24	02/08/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.7400	PGW GATE	0	02/09/24	02/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7500	PGW GATE	0	02/09/24	02/09/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.6750	PGW GATE	0	02/10/24	02/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6850	PGW GATE	0	02/10/24	02/10/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.6750	PGW GATE	0	02/11/24	02/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6850	PGW GATE	0	02/11/24	02/11/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.6750	PGW GATE	0	02/12/24	02/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6850	PGW GATE	0	02/12/24	02/12/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.9350	PGW GATE	24,313	02/13/24	02/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9450	PGW GATE	0	02/13/24	02/13/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.7700	PGW GATE	24,313	02/14/24	02/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.7800	PGW GATE	19,450	02/14/24	02/14/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5600	PGW GATE	24,313	02/15/24	02/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.5700	PGW GATE	19,450	02/15/24	02/15/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5050	PGW GATE	24,313	02/16/24	02/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5150	PGW GATE	0	02/16/24	02/16/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5950	PGW GATE	24,313	02/17/24	02/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.6050	PGW GATE	19,450	02/17/24	02/17/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5950	PGW GATE	24,313	02/18/24	02/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.6050	PGW GATE	19,450	02/18/24	02/18/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5950	PGW GATE	24,313	02/19/24	02/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.6050	PGW GATE	19,450	02/19/24	02/19/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5950	PGW GATE	24,313	02/20/24	02/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	20,000	\$1.6050	PGW GATE	19,450	02/20/24	02/20/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$1.5300	PGW GATE	24,313	02/21/24	02/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5400	PGW GATE	0	02/21/24	02/21/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5200	PGW GATE	0	02/22/24	02/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5300	PGW GATE	0	02/22/24	02/22/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5400	PGW GATE	0	02/23/24	02/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5500	PGW GATE	0	02/23/24	02/23/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$1.4400	PGW GATE	14,588	02/24/24	02/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4500	PGW GATE	0	02/24/24	02/24/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$1.4400	PGW GATE	14,588	02/25/24	02/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4500	PGW GATE	0	02/25/24	02/25/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$1.4400	PGW GATE	14,588	02/26/24	02/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4500	PGW GATE	0	02/26/24	02/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4300	PGW GATE	0	02/27/24	02/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4400	PGW GATE	0	02/27/24	02/27/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4500	PGW GATE	0	02/28/24	02/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4600	PGW GATE	0	02/28/24	02/28/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$1.6400	PGW GATE	14,588	02/29/24	02/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6500	PGW GATE	0	02/29/24	02/29/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$2.6200	PGW GATE	4,988	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.4900	PGW GATE	3,404	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.4450	PGW GATE	7,780	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.4300	PGW GATE	3,404	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$2.4100	PGW GATE	8,998	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	20,000	\$2.7250	PGW GATE	19,450	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$2.4300	PGW GATE	7,620	02/01/24	02/29/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank 2	Accepted	STA 85	4,500	\$2.3900	PGW GATE	4,376	02/01/24	02/29/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6550	PGW GATE	0	02/01/24	02/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6500	PGW GATE	0	02/01/24	02/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6450	PGW GATE	0	02/02/24	02/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6400	PGW GATE	0	02/02/24	02/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6450	PGW GATE	0	02/03/24	02/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.6400	PGW GATE	9,882	02/03/24	02/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6450	PGW GATE	0	02/04/24	02/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.6400	PGW GATE	9,882	02/04/24	02/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6450	PGW GATE	0	02/05/24	02/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.6400	PGW GATE	9,882	02/05/24	02/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	02/06/24	02/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.6000	PGW GATE	9,882	02/06/24	02/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	02/07/24	02/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.5050	PGW GATE	9,882	02/07/24	02/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	02/08/24	02/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3700	PGW GATE	0	02/08/24	02/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	02/09/24	02/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	02/09/24	02/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	02/10/24	02/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	02/10/24	02/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	02/11/24	02/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	02/11/24	02/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	02/12/24	02/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	02/12/24	02/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4200	PGW GATE	0	02/13/24	02/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4150	PGW GATE	0	02/13/24	02/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.3200	PGW GATE	14,823	02/14/24	02/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3150	PGW GATE	19,764	02/14/24	02/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2050	PGW GATE	0	02/15/24	02/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2000	PGW GATE	0	02/15/24	02/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1500	PGW GATE	0	02/16/24	02/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.1450	PGW GATE	19,764	02/16/24	02/16/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.2500	PGW GATE	14,823	02/17/24	02/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2450	PGW GATE	19,764	02/17/24	02/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.2500	PGW GATE	14,823	02/18/24	02/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2450	PGW GATE	19,764	02/18/24	02/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.2500	PGW GATE	14,823	02/19/24	02/19/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2450	PGW GATE	19,764	02/19/24	02/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	15,000	\$1.2500	PGW GATE	14,823	02/20/24	02/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2450	PGW GATE	19,764	02/20/24	02/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2150	PGW GATE	0	02/21/24	02/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.2100	PGW GATE	9,882	02/21/24	02/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2350	PGW GATE	0	02/22/24	02/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2300	PGW GATE	0	02/22/24	02/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2350	PGW GATE	0	02/23/24	02/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2300	PGW GATE	0	02/23/24	02/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2850	PGW GATE	9,882	02/24/24	02/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2800	PGW GATE	19,764	02/24/24	02/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2850	PGW GATE	9,882	02/25/24	02/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2800	PGW GATE	19,764	02/25/24	02/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2850	PGW GATE	9,882	02/26/24	02/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2800	PGW GATE	19,764	02/26/24	02/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1950	PGW GATE	0	02/27/24	02/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1900	PGW GATE	0	02/27/24	02/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2750	PGW GATE	0	02/28/24	02/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	02/28/24	02/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	02/29/24	02/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.4400	PGW GATE	19,764	02/29/24	02/29/24
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	3,215	\$1.8375	PGW GATE	3,177	02/01/24	02/29/24
Firm	Tetco-800514	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$1.2770	PGW GATE	14,823	02/01/24	02/29/24
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	4,344	\$2.7150	PGW GATE	4,293	02/01/24	02/29/24
Firm	Tetco-800515	M2 30" PEAK - MSBB	Accepted	M2 30"	12,086	\$1.5400	PGW GATE	11,943	02/01/24	02/29/24
Firm	Tetco-800515	M2 30" EQT	Accepted	M2 30"	1,785	\$1.8375	PGW GATE	1,764	02/01/24	02/29/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$1.8850	PGW GATE	5,000	02/01/24	02/29/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	656	\$2.7150	PGW GATE	648	02/01/24	02/29/24
Firm	Tetco-800232	M2 30" NEXTERA	Accepted	M2 30"	10,400	\$1.8450	PGW GATE	10,277	02/01/24	02/29/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.7550	PGW GATE	2,965	02/01/24	02/29/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

Station 195 - Zone 6

Edna - Zone 3

River Road - Zone 6

March 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5950	PGW GATE	0	03/01/24	03/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6050	PGW GATE	0	03/01/24	03/01/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4250	PGW GATE	0	03/02/24	03/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4350	PGW GATE	0	03/02/24	03/02/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4250	PGW GATE	0	03/03/24	03/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4350	PGW GATE	0	03/03/24	03/03/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4250	PGW GATE	0	03/04/24	03/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4350	PGW GATE	0	03/04/24	03/04/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4400	PGW GATE	0	03/05/24	03/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4500	PGW GATE	0	03/05/24	03/05/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4850	PGW GATE	0	03/06/24	03/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4950	PGW GATE	0	03/06/24	03/06/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5850	PGW GATE	0	03/07/24	03/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5950	PGW GATE	0	03/07/24	03/07/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4800	PGW GATE	0	03/08/24	03/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4900	PGW GATE	0	03/08/24	03/08/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5050	PGW GATE	0	03/09/24	03/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5150	PGW GATE	0	03/09/24	03/09/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5050	PGW GATE	0	03/10/24	03/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5150	PGW GATE	0	03/10/24	03/10/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5050	PGW GATE	0	03/11/24	03/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5150	PGW GATE	0	03/11/24	03/11/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4750	PGW GATE	0	03/12/24	03/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4850	PGW GATE	0	03/12/24	03/12/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4050	PGW GATE	0	03/13/24	03/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4150	PGW GATE	0	03/13/24	03/13/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.1650	PGW GATE	0	03/14/24	03/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.1750	PGW GATE	0	03/14/24	03/14/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.1600	PGW GATE	0	03/15/24	03/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.1700	PGW GATE	0	03/15/24	03/15/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2900	PGW GATE	0	03/16/24	03/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3000	PGW GATE	0	03/16/24	03/16/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2900	PGW GATE	0	03/17/24	03/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3000	PGW GATE	0	03/17/24	03/17/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2900	PGW GATE	0	03/18/24	03/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3000	PGW GATE	0	03/18/24	03/18/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5250	PGW GATE	0	03/19/24	03/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5350	PGW GATE	0	03/19/24	03/19/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5150	PGW GATE	0	03/20/24	03/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5250	PGW GATE	0	03/20/24	03/20/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5500	PGW GATE	0	03/21/24	03/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5600	PGW GATE	0	03/21/24	03/21/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4950	PGW GATE	0	03/22/24	03/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5050	PGW GATE	0	03/22/24	03/22/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4450	PGW GATE	0	03/23/24	03/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4550	PGW GATE	0	03/23/24	03/23/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4450	PGW GATE	0	03/24/24	03/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4550	PGW GATE	0	03/24/24	03/24/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4450	PGW GATE	0	03/25/24	03/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4550	PGW GATE	0	03/25/24	03/25/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4900	PGW GATE	0	03/26/24	03/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5000	PGW GATE	0	03/26/24	03/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5500	PGW GATE	0	03/27/24	03/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5600	PGW GATE	0	03/27/24	03/27/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.3600	PGW GATE	0	03/28/24	03/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3700	PGW GATE	0	03/28/24	03/28/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.3600	PGW GATE	0	03/29/24	03/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3700	PGW GATE	0	03/29/24	03/29/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.3600	PGW GATE	0	03/30/24	03/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3700	PGW GATE	0	03/30/24	03/30/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.3600	PGW GATE	0	03/31/24	03/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3700	PGW GATE	0	03/31/24	03/31/24
Firm	TGPL-1003691	EDNA Shell	Accepted	EDNA	5,000	\$1.6000	PGW GATE	4,988	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$1.4100	PGW GATE	3,404	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$1.2250	PGW GATE	7,780	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$1.3500	PGW GATE	3,404	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$1.3300	PGW GATE	8,998	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	20,000	\$1.6450	PGW GATE	19,450	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$1.3500	PGW GATE	7,620	03/01/24	03/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank 2	Accepted	STA 85	4,500	\$1.3100	PGW GATE	4,376	03/01/24	03/31/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	03/01/24	03/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3700	PGW GATE	0	03/01/24	03/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	03/02/24	03/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	03/02/24	03/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	03/03/24	03/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	03/03/24	03/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2850	PGW GATE	0	03/04/24	03/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	03/04/24	03/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	03/05/24	03/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	03/05/24	03/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	03/06/24	03/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3900	PGW GATE	0	03/06/24	03/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	03/07/24	03/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4400	PGW GATE	0	03/07/24	03/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3700	PGW GATE	0	03/08/24	03/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3650	PGW GATE	0	03/08/24	03/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	03/09/24	03/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	03/09/24	03/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	03/10/24	03/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	03/10/24	03/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	03/11/24	03/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	03/11/24	03/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2550	PGW GATE	0	03/12/24	03/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	03/12/24	03/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2150	PGW GATE	0	03/13/24	03/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2100	PGW GATE	0	03/13/24	03/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0400	PGW GATE	0	03/14/24	03/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0350	PGW GATE	0	03/14/24	03/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0450	PGW GATE	0	03/15/24	03/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0400	PGW GATE	0	03/15/24	03/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1600	PGW GATE	0	03/16/24	03/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1550	PGW GATE	0	03/16/24	03/16/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1600	PGW GATE	0	03/17/24	03/17/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1550	PGW GATE	0	03/17/24	03/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1600	PGW GATE	0	03/18/24	03/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1550	PGW GATE	0	03/18/24	03/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3800	PGW GATE	0	03/19/24	03/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	03/19/24	03/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	03/20/24	03/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	03/20/24	03/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5000	PGW GATE	0	03/21/24	03/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.4950	PGW GATE	19,764	03/21/24	03/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3650	PGW GATE	0	03/22/24	03/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	03/22/24	03/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	03/23/24	03/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	03/23/24	03/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	03/24/24	03/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	03/24/24	03/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	03/25/24	03/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	03/25/24	03/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3900	PGW GATE	0	03/26/24	03/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3850	PGW GATE	0	03/26/24	03/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	03/27/24	03/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3700	PGW GATE	0	03/27/24	03/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	03/28/24	03/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	03/28/24	03/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	03/29/24	03/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	03/29/24	03/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	03/30/24	03/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	03/30/24	03/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	03/31/24	03/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	03/31/24	03/31/24
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	3,215	\$1.2275	PGW GATE	3,177	03/01/24	03/31/24
Firm	Tetco-800514	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.6670	PGW GATE	14,823	03/01/24	03/31/24
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	4,344	\$2.7150	PGW GATE	4,293	03/01/24	03/31/24
Firm	Tetco-800515	M2 30" PEAK - MSBB	Accepted	M2 30"	12,086	\$0.9300	PGW GATE	11,943	03/01/24	03/31/24
Firm	Tetco-800515	M2 30" EQT	Accepted	M2 30"	1,785	\$1.2275	PGW GATE	1,764	03/01/24	03/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$1.2750	PGW GATE	5,000	03/01/24	03/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	656	\$2.7150	PGW GATE	648	03/01/24	03/31/24
Firm	Tetco-800232	M2 30" NEXTERA	Accepted	M2 30"	6,700	\$1.2350	PGW GATE	6,621	03/01/24	03/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.7550	PGW GATE	2,965	03/01/24	03/31/24
Spot	Tetco-800232	M2 30" BP	Accepted	M2 30"	250	\$1.1300	PGW GATE	247	03/27/24	03/31/24

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
River Road - Zone 6

April 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4750	PGW GATE	0	04/01/24	04/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4900	PGW GATE	0	04/01/24	04/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6550	PGW GATE	0	04/02/24	04/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6500	PGW GATE	0	04/02/24	04/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6900	PGW GATE	0	04/03/24	04/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6650	PGW GATE	0	04/03/24	04/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7200	PGW GATE	0	04/04/24	04/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8350	PGW GATE	0	04/04/24	04/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.6650	PGW GATE	14,906	04/05/24	04/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6950	PGW GATE	0	04/05/24	04/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.4900	PGW GATE	14,906	04/06/24	04/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/06/24	04/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.4900	PGW GATE	14,906	04/07/24	04/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/07/24	04/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.4900	PGW GATE	14,906	04/08/24	04/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/08/24	04/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3100	PGW GATE	0	04/09/24	04/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6300	PGW GATE	0	04/09/24	04/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4850	PGW GATE	0	04/10/24	04/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7350	PGW GATE	0	04/10/24	04/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	04/11/24	04/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7800	PGW GATE	0	04/11/24	04/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4150	PGW GATE	0	04/12/24	04/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5500	PGW GATE	0	04/12/24	04/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	04/13/24	04/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.2050	PGW GATE	0	04/13/24	04/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	04/14/24	04/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.2050	PGW GATE	0	04/14/24	04/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	04/15/24	04/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.2050	PGW GATE	0	04/15/24	04/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2050	PGW GATE	0	04/16/24	04/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.3850	PGW GATE	0	04/16/24	04/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3100	PGW GATE	0	04/17/24	04/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4000	PGW GATE	0	04/17/24	04/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.3600	PGW GATE	14,906	04/18/24	04/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5150	PGW GATE	0	04/18/24	04/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	04/19/24	04/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5700	PGW GATE	0	04/19/24	04/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.3850	PGW GATE	14,906	04/20/24	04/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/20/24	04/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.3850	PGW GATE	14,906	04/21/24	04/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/21/24	04/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.3850	PGW GATE	14,906	04/22/24	04/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4450	PGW GATE	0	04/22/24	04/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4500	PGW GATE	0	04/23/24	04/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6050	PGW GATE	0	04/23/24	04/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	15,000	\$1.4500	PGW GATE	14,906	04/24/24	04/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.5400	PGW GATE	0	04/24/24	04/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	25,000	\$1.5200	PGW GATE	24,843	04/25/24	04/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$1.5700	PGW GATE	9,761	04/25/24	04/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	25,000	\$1.3150	PGW GATE	24,843	04/26/24	04/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	10,000	\$1.4450	PGW GATE	9,761	04/26/24	04/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0450	PGW GATE	0	04/27/24	04/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4250	PGW GATE	0	04/27/24	04/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0450	PGW GATE	0	04/28/24	04/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4250	PGW GATE	0	04/28/24	04/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0450	PGW GATE	0	04/29/24	04/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.4250	PGW GATE	0	04/29/24	04/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3800	PGW GATE	0	04/30/24	04/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6600	PGW GATE	0	04/30/24	04/30/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.0000	PGW GATE	4,989	04/01/24	04/30/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.2900	PGW GATE	8,943	04/01/24	04/24/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.2900	PGW GATE	8,944	04/25/24	04/26/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.2900	PGW GATE	8,943	04/27/24	04/30/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.0100	PGW GATE	2,981	04/01/24	04/30/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$0.9900	PGW GATE	1,987	04/01/24	04/30/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$0.8200	PGW GATE	3,677	04/01/24	04/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.0000	PGW GATE	1,789	04/01/24	04/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.0500	PGW GATE	1,700	04/01/24	04/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$0.9600	PGW GATE	4,472	04/01/24	04/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.0700	PGW GATE	3,500	04/01/24	04/30/24
No Spot purchases for Transco										

Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.3550	PGW GATE	9,914	04/01/24	04/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3500	PGW GATE	19,828	04/01/24	04/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.5050	PGW GATE	9,914	04/02/24	04/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.5000	PGW GATE	19,828	04/02/24	04/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.5650	PGW GATE	9,914	04/03/24	04/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.5600	PGW GATE	19,828	04/03/24	04/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.6300	PGW GATE	9,914	04/04/24	04/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.6250	PGW GATE	19,828	04/04/24	04/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.5150	PGW GATE	9,914	04/05/24	04/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.5100	PGW GATE	19,828	04/05/24	04/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.4000	PGW GATE	9,914	04/06/24	04/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3950	PGW GATE	19,828	04/06/24	04/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.4000	PGW GATE	9,914	04/07/24	04/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3950	PGW GATE	19,828	04/07/24	04/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.4000	PGW GATE	9,914	04/08/24	04/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3950	PGW GATE	19,828	04/08/24	04/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2750	PGW GATE	0	04/09/24	04/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	04/09/24	04/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	04/10/24	04/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	04/10/24	04/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3650	PGW GATE	0	04/11/24	04/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	04/11/24	04/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	04/12/24	04/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3200	PGW GATE	19,828	04/12/24	04/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0900	PGW GATE	0	04/13/24	04/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0850	PGW GATE	0	04/13/24	04/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0900	PGW GATE	0	04/14/24	04/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0850	PGW GATE	0	04/14/24	04/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0900	PGW GATE	0	04/15/24	04/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0850	PGW GATE	0	04/15/24	04/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1550	PGW GATE	0	04/16/24	04/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1500	PGW GATE	0	04/16/24	04/16/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2200	PGW GATE	0	04/17/24	04/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2150	PGW GATE	19,828	04/17/24	04/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2800	PGW GATE	9,914	04/18/24	04/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2750	PGW GATE	19,828	04/18/24	04/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.3000	PGW GATE	9,914	04/19/24	04/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2950	PGW GATE	19,828	04/19/24	04/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2950	PGW GATE	9,914	04/20/24	04/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2900	PGW GATE	19,828	04/20/24	04/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2950	PGW GATE	9,914	04/21/24	04/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2900	PGW GATE	19,828	04/21/24	04/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2950	PGW GATE	9,914	04/22/24	04/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2900	PGW GATE	19,828	04/22/24	04/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.3550	PGW GATE	9,914	04/23/24	04/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3500	PGW GATE	19,828	04/23/24	04/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.3450	PGW GATE	9,914	04/24/24	04/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3400	PGW GATE	19,828	04/24/24	04/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.3700	PGW GATE	9,914	04/25/24	04/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.3650	PGW GATE	19,828	04/25/24	04/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.2250	PGW GATE	9,914	04/26/24	04/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2200	PGW GATE	19,828	04/26/24	04/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$0.9800	PGW GATE	0	04/27/24	04/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$0.9750	PGW GATE	0	04/27/24	04/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$0.9800	PGW GATE	0	04/28/24	04/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$0.9750	PGW GATE	0	04/28/24	04/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$0.9800	PGW GATE	0	04/29/24	04/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$0.9750	PGW GATE	0	04/29/24	04/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	04/30/24	04/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	04/30/24	04/30/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.6750	PGW GATE	3,000	04/04/24	04/04/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.5600	PGW GATE	3,000	04/05/24	04/05/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.4450	PGW GATE	3,000	04/06/24	04/08/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3200	PGW GATE	3,000	04/09/24	04/09/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.4450	PGW GATE	3,000	04/10/24	04/10/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.4100	PGW GATE	3,000	04/11/24	04/11/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3700	PGW GATE	3,000	04/12/24	04/12/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.1350	PGW GATE	3,000	04/13/24	04/15/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2000	PGW GATE	3,000	04/16/24	04/16/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2650	PGW GATE	3,000	04/17/24	04/17/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3250	PGW GATE	3,000	04/18/24	04/18/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3450	PGW GATE	3,000	04/19/24	04/19/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3400	PGW GATE	3,000	04/20/24	04/22/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.4000	PGW GATE	3,000	04/23/24	04/23/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3900	PGW GATE	3,000	04/24/24	04/24/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.4150	PGW GATE	3,000	04/25/24	04/25/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2700	PGW GATE	3,000	04/26/24	04/26/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.0250	PGW GATE	3,000	04/27/24	04/29/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2950	PGW GATE	3,000	04/30/24	04/30/24
Firm	Tetco-330791	M2 30" Colonial Energy	Accepted	M2 30" Crayne	3,000	\$1.2600	PGW GATE	3,000	04/01/24	04/01/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$0.8000	PGW GATE	4,957	04/01/24	04/30/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.6570	PGW GATE	14,871	04/01/24	04/30/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.6090	PGW GATE	4,957	04/01/24	04/30/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$0.9150	PGW GATE	2,974	04/01/24	04/30/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Transco

April 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Receipt Points			Station 30 - Zone 1							
STX-South Texas			Station 45 - Zone 2							
ETX-East Texas			Station 65 - Zone 3							
WLA-West Louisiana			Station 85 - Zone 4							
ELA -East Louisiana			Zone 5							
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline			Zone 6 - PGW City Gate							
M2 and M3 - Market Areas			Station 195 - Zone 6							
PGW City Gate is in M3			Edna - Zone 3							
			Eunice - Zone 3							
			River Road - Zone 6							

May 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4150	PGW GATE	0	05/01/24	05/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7500	PGW GATE	0	05/01/24	05/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3350	PGW GATE	0	05/02/24	05/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7450	PGW GATE	0	05/02/24	05/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3200	PGW GATE	0	05/03/24	05/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.7750	PGW GATE	0	05/03/24	05/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	05/04/24	05/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8600	PGW GATE	0	05/04/24	05/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	05/05/24	05/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8600	PGW GATE	0	05/05/24	05/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	05/06/24	05/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8600	PGW GATE	0	05/06/24	05/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6450	PGW GATE	0	05/07/24	05/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6350	PGW GATE	0	05/07/24	05/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6350	PGW GATE	0	05/08/24	05/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6300	PGW GATE	0	05/08/24	05/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5900	PGW GATE	0	05/09/24	05/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4350	PGW GATE	0	05/09/24	05/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	25,000	\$1.5700	PGW GATE	24,842	05/10/24	05/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2350	PGW GATE	0	05/10/24	05/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5000	PGW GATE	0	05/11/24	05/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2250	PGW GATE	0	05/11/24	05/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5000	PGW GATE	0	05/12/24	05/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2250	PGW GATE	0	05/12/24	05/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5000	PGW GATE	0	05/13/24	05/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2250	PGW GATE	0	05/13/24	05/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	05/14/24	05/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.5050	PGW GATE	0	05/14/24	05/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4800	PGW GATE	0	05/15/24	05/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.5500	PGW GATE	0	05/15/24	05/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5400	PGW GATE	0	05/16/24	05/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7000	PGW GATE	0	05/16/24	05/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6000	PGW GATE	0	05/17/24	05/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.8450	PGW GATE	0	05/17/24	05/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	05/18/24	05/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9350	PGW GATE	0	05/18/24	05/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	05/19/24	05/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9350	PGW GATE	0	05/19/24	05/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	05/20/24	05/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9350	PGW GATE	0	05/20/24	05/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8450	PGW GATE	0	05/21/24	05/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.6850	PGW GATE	0	05/21/24	05/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.9450	PGW GATE	0	05/22/24	05/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3850	PGW GATE	0	05/22/24	05/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.9500	PGW GATE	0	05/23/24	05/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3500	PGW GATE	0	05/23/24	05/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8000	PGW GATE	0	05/24/24	05/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.8050	PGW GATE	0	05/24/24	05/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3550	PGW GATE	0	05/25/24	05/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1800	PGW GATE	0	05/25/24	05/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3550	PGW GATE	0	05/26/24	05/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1800	PGW GATE	0	05/26/24	05/26/24

May 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3550	PGW GATE	0	05/27/24	05/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1800	PGW GATE	0	05/27/24	05/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3550	PGW GATE	0	05/28/24	05/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1800	PGW GATE	0	05/28/24	05/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3750	PGW GATE	0	05/29/24	05/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4850	PGW GATE	0	05/29/24	05/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	05/30/24	05/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1750	PGW GATE	0	05/30/24	05/30/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1350	PGW GATE	0	05/31/24	05/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9950	PGW GATE	0	05/31/24	05/31/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.0400	PGW GATE	4,989	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.2900	PGW GATE	8,943	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.0100	PGW GATE	2,981	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$0.9900	PGW GATE	1,987	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$0.8200	PGW GATE	3,677	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.0000	PGW GATE	1,789	05/01/24	05/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.0500	PGW GATE	1,700	05/01/24	05/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$0.9600	PGW GATE	4,472	05/01/24	05/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.0700	PGW GATE	3,500	05/01/24	05/31/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	05/01/24	05/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3150	PGW GATE	0	05/01/24	05/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2550	PGW GATE	0	05/02/24	05/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	05/02/24	05/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	05/03/24	05/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.2200	PGW GATE	19,828	05/03/24	05/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	05/04/24	05/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	05/04/24	05/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	05/05/24	05/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	05/05/24	05/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	05/06/24	05/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	05/06/24	05/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5800	PGW GATE	0	05/07/24	05/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5750	PGW GATE	0	05/07/24	05/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5650	PGW GATE	0	05/08/24	05/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5600	PGW GATE	0	05/08/24	05/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5750	PGW GATE	0	05/09/24	05/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	7,500	\$1.5700	PGW GATE	7,436	05/09/24	05/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.5500	PGW GATE	9,914	05/10/24	05/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.5450	PGW GATE	19,828	05/10/24	05/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4950	PGW GATE	0	05/11/24	05/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.4900	PGW GATE	9,914	05/11/24	05/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4950	PGW GATE	0	05/12/24	05/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.4900	PGW GATE	9,914	05/12/24	05/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4950	PGW GATE	0	05/13/24	05/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.4900	PGW GATE	9,914	05/13/24	05/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3900	PGW GATE	0	05/14/24	05/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3850	PGW GATE	0	05/14/24	05/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	05/15/24	05/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3550	PGW GATE	0	05/15/24	05/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4700	PGW GATE	0	05/16/24	05/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	5,000	\$1.4650	PGW GATE	4,957	05/16/24	05/16/24

May 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5700	PGW GATE	0	05/17/24	05/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5650	PGW GATE	0	05/17/24	05/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	05/18/24	05/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4400	PGW GATE	0	05/18/24	05/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	05/19/24	05/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4400	PGW GATE	0	05/19/24	05/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4450	PGW GATE	0	05/20/24	05/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4400	PGW GATE	0	05/20/24	05/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7600	PGW GATE	0	05/21/24	05/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.7550	PGW GATE	2,974	05/21/24	05/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8000	PGW GATE	0	05/22/24	05/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.7950	PGW GATE	2,974	05/22/24	05/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7950	PGW GATE	0	05/23/24	05/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	6,000	\$1.7900	PGW GATE	5,948	05/23/24	05/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7300	PGW GATE	0	05/24/24	05/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	6,000	\$1.7250	PGW GATE	5,948	05/24/24	05/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3400	PGW GATE	0	05/25/24	05/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	05/25/24	05/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3400	PGW GATE	0	05/26/24	05/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	05/26/24	05/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3400	PGW GATE	0	05/27/24	05/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	05/27/24	05/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3400	PGW GATE	0	05/28/24	05/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	05/28/24	05/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	05/29/24	05/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3150	PGW GATE	0	05/29/24	05/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2600	PGW GATE	0	05/30/24	05/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.2550	PGW GATE	2,974	05/30/24	05/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1500	PGW GATE	0	05/31/24	05/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.1450	PGW GATE	2,974	05/31/24	05/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2900	PGW GATE	3,000	05/01/24	05/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$0.8200	PGW GATE	4,957	05/01/24	05/31/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.6770	PGW GATE	14,871	05/01/24	05/31/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.6290	PGW GATE	4,957	05/01/24	05/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$0.9350	PGW GATE	2,974	05/01/24	05/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
Eunice - Zone 3
River Road - Zone 6

June 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1100	PGW GATE	0	06/01/24	06/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6350	PGW GATE	0	06/01/24	06/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1100	PGW GATE	0	06/02/24	06/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6350	PGW GATE	0	06/02/24	06/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1100	PGW GATE	0	06/03/24	06/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6350	PGW GATE	0	06/03/24	06/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4400	PGW GATE	0	06/04/24	06/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.6350	PGW GATE	0	06/04/24	06/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5200	PGW GATE	0	06/05/24	06/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.5350	PGW GATE	0	06/05/24	06/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	06/06/24	06/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4250	PGW GATE	0	06/06/24	06/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3000	PGW GATE	0	06/07/24	06/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3550	PGW GATE	0	06/07/24	06/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0850	PGW GATE	0	06/08/24	06/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3150	PGW GATE	0	06/08/24	06/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0850	PGW GATE	0	06/09/24	06/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3150	PGW GATE	0	06/09/24	06/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.0850	PGW GATE	0	06/10/24	06/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3150	PGW GATE	0	06/10/24	06/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2500	PGW GATE	0	06/11/24	06/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4300	PGW GATE	0	06/11/24	06/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2800	PGW GATE	0	06/12/24	06/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3300	PGW GATE	0	06/12/24	06/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6000	PGW GATE	0	06/13/24	06/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4800	PGW GATE	0	06/13/24	06/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6750	PGW GATE	0	06/14/24	06/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4750	PGW GATE	0	06/14/24	06/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6850	PGW GATE	0	06/15/24	06/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3750	PGW GATE	0	06/15/24	06/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6850	PGW GATE	0	06/16/24	06/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3750	PGW GATE	0	06/16/24	06/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6850	PGW GATE	0	06/17/24	06/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3750	PGW GATE	0	06/17/24	06/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1750	PGW GATE	0	06/18/24	06/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2900	PGW GATE	0	06/18/24	06/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.0100	PGW GATE	0	06/19/24	06/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.2250	PGW GATE	0	06/19/24	06/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.0100	PGW GATE	0	06/20/24	06/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.2250	PGW GATE	0	06/20/24	06/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1000	PGW GATE	0	06/21/24	06/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.3950	PGW GATE	0	06/21/24	06/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1250	PGW GATE	0	06/22/24	06/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1400	PGW GATE	0	06/22/24	06/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1250	PGW GATE	0	06/23/24	06/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1400	PGW GATE	0	06/23/24	06/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1250	PGW GATE	0	06/24/24	06/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1400	PGW GATE	0	06/24/24	06/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.1250	PGW GATE	0	06/25/24	06/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.0400	PGW GATE	0	06/25/24	06/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$2.0250	PGW GATE	0	06/26/24	06/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.0750	PGW GATE	0	06/26/24	06/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8500	PGW GATE	0	06/27/24	06/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9000	PGW GATE	0	06/27/24	06/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	06/28/24	06/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.8250	PGW GATE	0	06/28/24	06/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	06/29/24	06/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.8250	PGW GATE	0	06/29/24	06/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	06/30/24	06/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.8250	PGW GATE	0	06/30/24	06/30/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$2.8500	PGW GATE	4,989	06/01/24	06/24/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$2.8500	PGW GATE	4,870	06/25/24	06/27/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$2.8500	PGW GATE	4,989	06/28/24	06/30/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.5500	PGW GATE	8,943	06/01/24	06/30/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.2700	PGW GATE	2,981	06/01/24	06/30/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$1.2500	PGW GATE	1,987	06/01/24	06/30/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$1.0800	PGW GATE	3,677	06/01/24	06/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.2600	PGW GATE	1,789	06/01/24	06/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.3100	PGW GATE	1,700	06/01/24	06/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$1.2200	PGW GATE	4,472	06/01/24	06/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.3300	PGW GATE	3,500	06/01/24	06/30/24
No Spot purchases for Transco										

Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0500	PGW GATE	0	06/01/24	06/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0450	PGW GATE	0	06/01/24	06/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0500	PGW GATE	0	06/02/24	06/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0450	PGW GATE	0	06/02/24	06/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0500	PGW GATE	0	06/03/24	06/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0450	PGW GATE	0	06/03/24	06/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	06/04/24	06/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.3900	PGW GATE	2,974	06/04/24	06/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4100	PGW GATE	0	06/05/24	06/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.4050	PGW GATE	2,974	06/05/24	06/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	06/06/24	06/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.3300	PGW GATE	2,974	06/06/24	06/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	06/07/24	06/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,000	\$1.2650	PGW GATE	2,974	06/07/24	06/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0800	PGW GATE	0	06/08/24	06/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0750	PGW GATE	0	06/08/24	06/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0800	PGW GATE	0	06/09/24	06/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0750	PGW GATE	0	06/09/24	06/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.0800	PGW GATE	0	06/10/24	06/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.0750	PGW GATE	0	06/10/24	06/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2200	PGW GATE	0	06/11/24	06/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2150	PGW GATE	0	06/11/24	06/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2600	PGW GATE	0	06/12/24	06/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2550	PGW GATE	0	06/12/24	06/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5250	PGW GATE	0	06/13/24	06/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	2,000	\$1.5200	PGW GATE	1,983	06/13/24	06/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6000	PGW GATE	0	06/14/24	06/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	2,000	\$1.5950	PGW GATE	1,983	06/14/24	06/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	06/15/24	06/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6300	PGW GATE	0	06/15/24	06/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	06/16/24	06/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6300	PGW GATE	0	06/16/24	06/16/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	06/17/24	06/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6300	PGW GATE	0	06/17/24	06/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9650	PGW GATE	0	06/18/24	06/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	1,500	\$1.9600	PGW GATE	1,487	06/18/24	06/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9300	PGW GATE	0	06/19/24	06/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	1,500	\$1.9250	PGW GATE	1,487	06/19/24	06/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9300	PGW GATE	0	06/20/24	06/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	1,500	\$1.9250	PGW GATE	1,487	06/20/24	06/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9700	PGW GATE	0	06/21/24	06/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	1,500	\$1.9650	PGW GATE	1,487	06/21/24	06/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9750	PGW GATE	0	06/22/24	06/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.9700	PGW GATE	0	06/22/24	06/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9750	PGW GATE	0	06/23/24	06/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.9700	PGW GATE	0	06/23/24	06/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9750	PGW GATE	0	06/24/24	06/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.9700	PGW GATE	0	06/24/24	06/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0250	PGW GATE	0	06/25/24	06/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	1,500	\$2.0200	PGW GATE	1,487	06/25/24	06/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9600	PGW GATE	0	06/26/24	06/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.9550	PGW GATE	0	06/26/24	06/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8000	PGW GATE	0	06/27/24	06/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7950	PGW GATE	0	06/27/24	06/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5550	PGW GATE	0	06/28/24	06/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5500	PGW GATE	0	06/28/24	06/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5550	PGW GATE	0	06/29/24	06/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5500	PGW GATE	0	06/29/24	06/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5550	PGW GATE	0	06/30/24	06/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5500	PGW GATE	0	06/30/24	06/30/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.5100	PGW GATE	3,000	06/01/24	06/30/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.0300	PGW GATE	4,957	06/01/24	06/30/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.8870	PGW GATE	14,871	06/01/24	06/30/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.8390	PGW GATE	4,957	06/01/24	06/30/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.1450	PGW GATE	2,974	06/01/24	06/30/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

Station 195 - Zone 6

Edna - Zone 3

Eunice - Zone 3

River Road - Zone 6

July 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4200	PGW GATE	0	07/01/24	07/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.8350	PGW GATE	0	07/01/24	07/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5650	PGW GATE	0	07/02/24	07/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6050	PGW GATE	0	07/02/24	07/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3150	PGW GATE	0	07/03/24	07/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4150	PGW GATE	0	07/03/24	07/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2900	PGW GATE	0	07/04/24	07/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3950	PGW GATE	0	07/04/24	07/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2900	PGW GATE	0	07/05/24	07/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3950	PGW GATE	0	07/05/24	07/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2900	PGW GATE	0	07/06/24	07/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3950	PGW GATE	0	07/06/24	07/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2900	PGW GATE	0	07/07/24	07/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3950	PGW GATE	0	07/07/24	07/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2900	PGW GATE	0	07/08/24	07/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3950	PGW GATE	0	07/08/24	07/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.9250	PGW GATE	0	07/09/24	07/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7850	PGW GATE	0	07/09/24	07/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8700	PGW GATE	0	07/10/24	07/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9250	PGW GATE	0	07/10/24	07/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7500	PGW GATE	0	07/11/24	07/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6100	PGW GATE	0	07/11/24	07/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	07/12/24	07/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.5250	PGW GATE	0	07/12/24	07/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8650	PGW GATE	0	07/13/24	07/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6000	PGW GATE	0	07/13/24	07/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8650	PGW GATE	0	07/14/24	07/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6000	PGW GATE	0	07/14/24	07/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8650	PGW GATE	0	07/15/24	07/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6000	PGW GATE	0	07/15/24	07/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.9150	PGW GATE	0	07/16/24	07/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.5000	PGW GATE	0	07/16/24	07/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6000	PGW GATE	0	07/17/24	07/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4900	PGW GATE	0	07/17/24	07/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3150	PGW GATE	0	07/18/24	07/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3900	PGW GATE	0	07/18/24	07/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2250	PGW GATE	0	07/19/24	07/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2350	PGW GATE	0	07/19/24	07/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2300	PGW GATE	0	07/20/24	07/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1000	PGW GATE	0	07/20/24	07/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2300	PGW GATE	0	07/21/24	07/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1000	PGW GATE	0	07/21/24	07/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2300	PGW GATE	0	07/22/24	07/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1000	PGW GATE	0	07/22/24	07/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4850	PGW GATE	0	07/23/24	07/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3900	PGW GATE	0	07/23/24	07/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4950	PGW GATE	0	07/24/24	07/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4050	PGW GATE	0	07/24/24	07/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4600	PGW GATE	0	07/25/24	07/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3000	PGW GATE	0	07/25/24	07/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2800	PGW GATE	0	07/26/24	07/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2350	PGW GATE	0	07/26/24	07/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2500	PGW GATE	0	07/27/24	07/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1900	PGW GATE	0	07/27/24	07/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2500	PGW GATE	0	07/28/24	07/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1900	PGW GATE	0	07/28/24	07/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2500	PGW GATE	0	07/29/24	07/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1900	PGW GATE	0	07/29/24	07/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	07/30/24	07/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2200	PGW GATE	0	07/30/24	07/30/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5300	PGW GATE	0	07/31/24	07/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2400	PGW GATE	0	07/31/24	07/31/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$2.4100	PGW GATE	4,989	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.9100	PGW GATE	8,943	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.6300	PGW GATE	2,981	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$1.6100	PGW GATE	1,987	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$1.4400	PGW GATE	3,677	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.6200	PGW GATE	1,789	07/01/24	07/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.6700	PGW GATE	1,700	07/01/24	07/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$1.5800	PGW GATE	4,472	07/01/24	07/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.6900	PGW GATE	3,500	07/01/24	07/31/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3850	PGW GATE	0	07/01/24	07/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3800	PGW GATE	0	07/01/24	07/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5350	PGW GATE	0	07/02/24	07/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5300	PGW GATE	0	07/02/24	07/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3000	PGW GATE	0	07/03/24	07/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	07/03/24	07/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	07/04/24	07/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	07/04/24	07/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	07/05/24	07/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	07/05/24	07/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	07/06/24	07/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	07/06/24	07/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	07/07/24	07/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	07/07/24	07/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	07/08/24	07/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2450	PGW GATE	0	07/08/24	07/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7050	PGW GATE	0	07/09/24	07/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7000	PGW GATE	0	07/09/24	07/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7000	PGW GATE	0	07/10/24	07/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6950	PGW GATE	0	07/10/24	07/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6300	PGW GATE	0	07/11/24	07/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6250	PGW GATE	0	07/11/24	07/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	07/12/24	07/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5050	PGW GATE	0	07/12/24	07/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7300	PGW GATE	0	07/13/24	07/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7250	PGW GATE	0	07/13/24	07/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7300	PGW GATE	0	07/14/24	07/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7250	PGW GATE	0	07/14/24	07/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7300	PGW GATE	0	07/15/24	07/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7250	PGW GATE	0	07/15/24	07/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6200	PGW GATE	0	07/16/24	07/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6150	PGW GATE	0	07/16/24	07/16/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5300	PGW GATE	0	07/17/24	07/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5250	PGW GATE	0	07/17/24	07/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	07/18/24	07/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	07/18/24	07/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2400	PGW GATE	0	07/19/24	07/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2350	PGW GATE	0	07/19/24	07/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2050	PGW GATE	0	07/20/24	07/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2000	PGW GATE	0	07/20/24	07/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2050	PGW GATE	0	07/21/24	07/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2000	PGW GATE	0	07/21/24	07/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2050	PGW GATE	0	07/22/24	07/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2000	PGW GATE	0	07/22/24	07/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	07/23/24	07/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	07/23/24	07/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3650	PGW GATE	0	07/24/24	07/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	07/24/24	07/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	07/25/24	07/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	07/25/24	07/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	07/26/24	07/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	07/26/24	07/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	07/27/24	07/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2200	PGW GATE	0	07/27/24	07/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	07/28/24	07/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2200	PGW GATE	0	07/28/24	07/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	07/29/24	07/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2200	PGW GATE	0	07/29/24	07/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	07/30/24	07/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	07/30/24	07/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	07/31/24	07/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	07/31/24	07/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.8900	PGW GATE	3,000	07/01/24	07/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.4100	PGW GATE	4,957	07/01/24	07/31/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$1.2670	PGW GATE	14,871	07/01/24	07/31/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$1.2190	PGW GATE	4,957	07/01/24	07/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.5250	PGW GATE	2,974	07/01/24	07/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
Eunice - Zone 3
River Road - Zone 6

August 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6700	PGW GATE	0	08/01/24	08/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3150	PGW GATE	0	08/01/24	08/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6200	PGW GATE	0	08/02/24	08/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3000	PGW GATE	0	08/02/24	08/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5750	PGW GATE	0	08/03/24	08/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	08/03/24	08/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5750	PGW GATE	0	08/04/24	08/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	08/04/24	08/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5750	PGW GATE	0	08/05/24	08/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	08/05/24	08/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3500	PGW GATE	0	08/06/24	08/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0050	PGW GATE	0	08/06/24	08/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3250	PGW GATE	0	08/07/24	08/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1450	PGW GATE	0	08/07/24	08/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3400	PGW GATE	0	08/08/24	08/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2250	PGW GATE	0	08/08/24	08/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3400	PGW GATE	0	08/09/24	08/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1950	PGW GATE	0	08/09/24	08/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	08/10/24	08/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3050	PGW GATE	0	08/10/24	08/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	08/11/24	08/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3050	PGW GATE	0	08/11/24	08/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3850	PGW GATE	0	08/12/24	08/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3050	PGW GATE	0	08/12/24	08/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	08/13/24	08/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4050	PGW GATE	0	08/13/24	08/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	08/14/24	08/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3500	PGW GATE	0	08/14/24	08/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5800	PGW GATE	0	08/15/24	08/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3800	PGW GATE	0	08/15/24	08/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6700	PGW GATE	0	08/16/24	08/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3250	PGW GATE	0	08/16/24	08/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4650	PGW GATE	0	08/17/24	08/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2800	PGW GATE	0	08/17/24	08/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4650	PGW GATE	0	08/18/24	08/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2800	PGW GATE	0	08/18/24	08/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4650	PGW GATE	0	08/19/24	08/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2800	PGW GATE	0	08/19/24	08/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3700	PGW GATE	0	08/20/24	08/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3250	PGW GATE	0	08/20/24	08/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4200	PGW GATE	0	08/21/24	08/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2400	PGW GATE	0	08/21/24	08/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4000	PGW GATE	0	08/22/24	08/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1650	PGW GATE	0	08/22/24	08/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2100	PGW GATE	0	08/23/24	08/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9050	PGW GATE	0	08/23/24	08/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	08/24/24	08/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9250	PGW GATE	0	08/24/24	08/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	08/25/24	08/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9250	PGW GATE	0	08/25/24	08/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	08/26/24	08/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9250	PGW GATE	0	08/26/24	08/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6800	PGW GATE	0	08/27/24	08/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2300	PGW GATE	0	08/27/24	08/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7300	PGW GATE	0	08/28/24	08/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1750	PGW GATE	0	08/28/24	08/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4100	PGW GATE	0	08/29/24	08/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1600	PGW GATE	0	08/29/24	08/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2650	PGW GATE	0	08/30/24	08/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0500	PGW GATE	0	08/30/24	08/30/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2650	PGW GATE	0	08/31/24	08/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0500	PGW GATE	0	08/31/24	08/31/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.5500	PGW GATE	4,989	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.3300	PGW GATE	8,943	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.0500	PGW GATE	2,981	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$1.0300	PGW GATE	1,987	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$0.8600	PGW GATE	3,677	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.0400	PGW GATE	1,789	08/01/24	08/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.0900	PGW GATE	1,700	08/01/24	08/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$1.0000	PGW GATE	4,472	08/01/24	08/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.1100	PGW GATE	3,500	08/01/24	08/31/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5300	PGW GATE	0	08/01/24	08/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5250	PGW GATE	0	08/01/24	08/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4650	PGW GATE	0	08/02/24	08/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4600	PGW GATE	0	08/02/24	08/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4700	PGW GATE	0	08/03/24	08/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4650	PGW GATE	0	08/03/24	08/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4700	PGW GATE	0	08/04/24	08/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4650	PGW GATE	0	08/04/24	08/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4700	PGW GATE	0	08/05/24	08/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4650	PGW GATE	0	08/05/24	08/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2650	PGW GATE	0	08/06/24	08/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2600	PGW GATE	0	08/06/24	08/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2750	PGW GATE	0	08/07/24	08/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	08/07/24	08/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	08/08/24	08/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	08/08/24	08/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2800	PGW GATE	0	08/09/24	08/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2750	PGW GATE	0	08/09/24	08/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	08/10/24	08/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3550	PGW GATE	0	08/10/24	08/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	08/11/24	08/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3550	PGW GATE	0	08/11/24	08/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	08/12/24	08/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3550	PGW GATE	0	08/12/24	08/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	08/13/24	08/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	08/13/24	08/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5000	PGW GATE	0	08/14/24	08/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4950	PGW GATE	0	08/14/24	08/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5600	PGW GATE	0	08/15/24	08/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5550	PGW GATE	0	08/15/24	08/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6150	PGW GATE	0	08/16/24	08/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	08/16/24	08/16/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	08/17/24	08/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	08/17/24	08/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	08/18/24	08/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	08/18/24	08/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	08/19/24	08/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	08/19/24	08/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4000	PGW GATE	0	08/20/24	08/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3950	PGW GATE	0	08/20/24	08/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4200	PGW GATE	0	08/21/24	08/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4150	PGW GATE	0	08/21/24	08/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	08/22/24	08/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3700	PGW GATE	0	08/22/24	08/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2550	PGW GATE	0	08/23/24	08/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2500	PGW GATE	0	08/23/24	08/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	08/24/24	08/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3150	PGW GATE	0	08/24/24	08/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	08/25/24	08/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3150	PGW GATE	0	08/25/24	08/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	08/26/24	08/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3150	PGW GATE	0	08/26/24	08/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5950	PGW GATE	0	08/27/24	08/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5900	PGW GATE	0	08/27/24	08/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6000	PGW GATE	0	08/28/24	08/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5950	PGW GATE	0	08/28/24	08/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	08/29/24	08/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3550	PGW GATE	0	08/29/24	08/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	08/30/24	08/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2650	PGW GATE	0	08/30/24	08/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2700	PGW GATE	0	08/31/24	08/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2650	PGW GATE	0	08/31/24	08/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.2100	PGW GATE	3,000	08/01/24	08/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$0.7300	PGW GATE	4,957	08/01/24	08/31/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.5870	PGW GATE	14,871	08/01/24	08/31/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.5390	PGW GATE	4,957	08/01/24	08/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$0.8450	PGW GATE	2,974	08/01/24	08/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
Eunice - Zone 3
River Road - Zone 6

September 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	09/01/24	09/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	09/01/24	09/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	09/02/24	09/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	09/02/24	09/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4250	PGW GATE	0	09/03/24	09/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1200	PGW GATE	0	09/03/24	09/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4300	PGW GATE	0	09/04/24	09/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1450	PGW GATE	0	09/04/24	09/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5350	PGW GATE	0	09/05/24	09/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3050	PGW GATE	0	09/05/24	09/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5200	PGW GATE	0	09/06/24	09/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1800	PGW GATE	0	09/06/24	09/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3700	PGW GATE	0	09/07/24	09/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3000	PGW GATE	0	09/07/24	09/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3700	PGW GATE	0	09/08/24	09/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3000	PGW GATE	0	09/08/24	09/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3700	PGW GATE	0	09/09/24	09/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3000	PGW GATE	0	09/09/24	09/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4750	PGW GATE	0	09/10/24	09/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3900	PGW GATE	0	09/10/24	09/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5900	PGW GATE	0	09/11/24	09/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4900	PGW GATE	0	09/11/24	09/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6150	PGW GATE	0	09/12/24	09/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3750	PGW GATE	0	09/12/24	09/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6200	PGW GATE	0	09/13/24	09/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3700	PGW GATE	0	09/13/24	09/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5400	PGW GATE	0	09/14/24	09/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4650	PGW GATE	0	09/14/24	09/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5400	PGW GATE	0	09/15/24	09/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4650	PGW GATE	0	09/15/24	09/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5400	PGW GATE	0	09/16/24	09/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4650	PGW GATE	0	09/16/24	09/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7300	PGW GATE	0	09/17/24	09/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4850	PGW GATE	0	09/17/24	09/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8200	PGW GATE	0	09/18/24	09/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6750	PGW GATE	0	09/18/24	09/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6500	PGW GATE	0	09/19/24	09/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6250	PGW GATE	0	09/19/24	09/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4500	PGW GATE	0	09/20/24	09/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.6000	PGW GATE	0	09/20/24	09/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	09/21/24	09/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7250	PGW GATE	0	09/21/24	09/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	09/22/24	09/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7250	PGW GATE	0	09/22/24	09/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.1150	PGW GATE	0	09/23/24	09/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7250	PGW GATE	0	09/23/24	09/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5500	PGW GATE	0	09/24/24	09/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.4150	PGW GATE	0	09/24/24	09/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3700	PGW GATE	0	09/25/24	09/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.0250	PGW GATE	0	09/25/24	09/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5550	PGW GATE	0	09/26/24	09/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.1350	PGW GATE	0	09/26/24	09/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2500	PGW GATE	0	09/27/24	09/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7650	PGW GATE	0	09/27/24	09/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2600	PGW GATE	0	09/28/24	09/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7550	PGW GATE	0	09/28/24	09/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2600	PGW GATE	0	09/29/24	09/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7550	PGW GATE	0	09/29/24	09/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2600	PGW GATE	0	09/30/24	09/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7550	PGW GATE	0	09/30/24	09/30/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.4900	PGW GATE	4,989	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.2900	PGW GATE	8,943	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.0100	PGW GATE	2,981	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$0.9900	PGW GATE	1,987	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$0.8200	PGW GATE	3,677	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.0000	PGW GATE	1,789	09/01/24	09/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.0500	PGW GATE	1,700	09/01/24	09/30/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$0.9600	PGW GATE	4,472	09/01/24	09/30/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.0700	PGW GATE	3,500	09/01/24	09/30/24
No Spot purchases for Transco										

Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4350	PGW GATE	0	09/01/24	09/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4300	PGW GATE	0	09/01/24	09/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4350	PGW GATE	0	09/02/24	09/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4300	PGW GATE	0	09/02/24	09/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4350	PGW GATE	0	09/03/24	09/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4300	PGW GATE	0	09/03/24	09/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4250	PGW GATE	0	09/04/24	09/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4200	PGW GATE	0	09/04/24	09/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5500	PGW GATE	0	09/05/24	09/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5450	PGW GATE	0	09/05/24	09/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5350	PGW GATE	0	09/06/24	09/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5300	PGW GATE	0	09/06/24	09/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3800	PGW GATE	0	09/07/24	09/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	09/07/24	09/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3800	PGW GATE	0	09/08/24	09/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	09/08/24	09/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3800	PGW GATE	0	09/09/24	09/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3750	PGW GATE	0	09/09/24	09/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4700	PGW GATE	0	09/10/24	09/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4650	PGW GATE	0	09/10/24	09/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5650	PGW GATE	0	09/11/24	09/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5600	PGW GATE	0	09/11/24	09/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5900	PGW GATE	0	09/12/24	09/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5850	PGW GATE	0	09/12/24	09/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5950	PGW GATE	0	09/13/24	09/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5900	PGW GATE	0	09/13/24	09/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5450	PGW GATE	0	09/14/24	09/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5400	PGW GATE	0	09/14/24	09/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5450	PGW GATE	0	09/15/24	09/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5400	PGW GATE	0	09/15/24	09/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5450	PGW GATE	0	09/16/24	09/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5400	PGW GATE	0	09/16/24	09/16/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7200	PGW GATE	0	09/17/24	09/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	09/17/24	09/17/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7600	PGW GATE	0	09/18/24	09/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7550	PGW GATE	0	09/18/24	09/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	09/19/24	09/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	09/19/24	09/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	09/20/24	09/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	09/20/24	09/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1850	PGW GATE	0	09/21/24	09/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1800	PGW GATE	0	09/21/24	09/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1850	PGW GATE	0	09/22/24	09/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1800	PGW GATE	0	09/22/24	09/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.1850	PGW GATE	0	09/23/24	09/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.1800	PGW GATE	0	09/23/24	09/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5600	PGW GATE	0	09/24/24	09/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5550	PGW GATE	0	09/24/24	09/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3650	PGW GATE	0	09/25/24	09/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3600	PGW GATE	0	09/25/24	09/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5800	PGW GATE	0	09/26/24	09/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5750	PGW GATE	0	09/26/24	09/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2600	PGW GATE	0	09/27/24	09/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2550	PGW GATE	0	09/27/24	09/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	09/28/24	09/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	09/28/24	09/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	09/29/24	09/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	09/29/24	09/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	09/30/24	09/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	09/30/24	09/30/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.3200	PGW GATE	3,000	09/01/24	09/30/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$0.8400	PGW GATE	4,957	09/01/24	09/30/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.6970	PGW GATE	14,871	09/01/24	09/30/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.6490	PGW GATE	4,957	09/01/24	09/30/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$0.9550	PGW GATE	2,974	09/01/24	09/30/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
Eunice - Zone 3
River Road - Zone 6

October 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3550	PGW GATE	0	10/01/24	10/01/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9850	PGW GATE	0	10/01/24	10/01/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3800	PGW GATE	0	10/02/24	10/02/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$3.0250	PGW GATE	0	10/02/24	10/02/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4300	PGW GATE	0	10/03/24	10/03/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.9400	PGW GATE	0	10/03/24	10/03/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.5350	PGW GATE	0	10/04/24	10/04/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.7550	PGW GATE	0	10/04/24	10/04/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2100	PGW GATE	0	10/05/24	10/05/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4700	PGW GATE	0	10/05/24	10/05/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2100	PGW GATE	0	10/06/24	10/06/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4700	PGW GATE	0	10/06/24	10/06/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.2100	PGW GATE	0	10/07/24	10/07/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4700	PGW GATE	0	10/07/24	10/07/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6000	PGW GATE	0	10/08/24	10/08/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4900	PGW GATE	0	10/08/24	10/08/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6550	PGW GATE	0	10/09/24	10/09/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3350	PGW GATE	0	10/09/24	10/09/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6850	PGW GATE	0	10/10/24	10/10/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3400	PGW GATE	0	10/10/24	10/10/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4350	PGW GATE	0	10/11/24	10/11/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2550	PGW GATE	0	10/11/24	10/11/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4000	PGW GATE	0	10/12/24	10/12/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2000	PGW GATE	0	10/12/24	10/12/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4000	PGW GATE	0	10/13/24	10/13/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2000	PGW GATE	0	10/13/24	10/13/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4000	PGW GATE	0	10/14/24	10/14/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2000	PGW GATE	0	10/14/24	10/14/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4000	PGW GATE	0	10/15/24	10/15/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.2000	PGW GATE	0	10/15/24	10/15/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.9750	PGW GATE	0	10/16/24	10/16/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.4450	PGW GATE	0	10/16/24	10/16/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8550	PGW GATE	0	10/17/24	10/17/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.3400	PGW GATE	0	10/17/24	10/17/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6050	PGW GATE	0	10/18/24	10/18/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1850	PGW GATE	0	10/18/24	10/18/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	10/19/24	10/19/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6950	PGW GATE	0	10/19/24	10/19/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	10/20/24	10/20/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6950	PGW GATE	0	10/20/24	10/20/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.3600	PGW GATE	0	10/21/24	10/21/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.6950	PGW GATE	0	10/21/24	10/21/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.4550	PGW GATE	0	10/22/24	10/22/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8500	PGW GATE	0	10/22/24	10/22/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6300	PGW GATE	0	10/23/24	10/23/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8800	PGW GATE	0	10/23/24	10/23/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7750	PGW GATE	0	10/24/24	10/24/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9850	PGW GATE	0	10/24/24	10/24/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8250	PGW GATE	0	10/25/24	10/25/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.1100	PGW GATE	0	10/25/24	10/25/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8750	PGW GATE	0	10/26/24	10/26/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0050	PGW GATE	0	10/26/24	10/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8750	PGW GATE	0	10/27/24	10/27/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0050	PGW GATE	0	10/27/24	10/27/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.8750	PGW GATE	0	10/28/24	10/28/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0050	PGW GATE	0	10/28/24	10/28/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7900	PGW GATE	0	10/29/24	10/29/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$2.0100	PGW GATE	0	10/29/24	10/29/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.6200	PGW GATE	0	10/30/24	10/30/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.8950	PGW GATE	0	10/30/24	10/30/24
Firm-Swing	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	0	\$1.7100	PGW GATE	0	10/31/24	10/31/24
Firm-Swing	TGPL-1003691	STA 85 Hartree Partners	Accepted	STA 85	0	\$1.9600	PGW GATE	0	10/31/24	10/31/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$2.0800	PGW GATE	4,989	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,000	\$1.5500	PGW GATE	8,943	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 PEAK - MS	Accepted	STA 195	3,000	\$1.2700	PGW GATE	2,981	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 PEAK - SEA	Accepted	STA 195	2,000	\$1.2500	PGW GATE	1,987	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,700	\$1.0800	PGW GATE	3,677	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	1,800	\$1.2600	PGW GATE	1,789	10/01/24	10/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Citibank	Accepted	PGW GATE	1,700	\$1.3100	PGW GATE	1,700	10/01/24	10/31/24
Firm	TGPL-1003691	STA 195 MGAG - Citibank 2	Accepted	STA 195	4,500	\$1.2200	PGW GATE	4,472	10/01/24	10/31/24
Firm	TGPL-1003691	PGW GATE MGAG - Macquarie	Accepted	PGW GATE	3,500	\$1.3300	PGW GATE	3,500	10/01/24	10/31/24
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3250	PGW GATE	0	10/01/24	10/01/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3200	PGW GATE	0	10/01/24	10/01/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3450	PGW GATE	0	10/02/24	10/02/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3400	PGW GATE	0	10/02/24	10/02/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4100	PGW GATE	0	10/03/24	10/03/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	10/03/24	10/03/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4850	PGW GATE	0	10/04/24	10/04/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4800	PGW GATE	0	10/04/24	10/04/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2300	PGW GATE	0	10/05/24	10/05/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	10/05/24	10/05/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2300	PGW GATE	0	10/06/24	10/06/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	10/06/24	10/06/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2300	PGW GATE	0	10/07/24	10/07/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2250	PGW GATE	0	10/07/24	10/07/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5450	PGW GATE	0	10/08/24	10/08/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5400	PGW GATE	0	10/08/24	10/08/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	10/09/24	10/09/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6000	PGW GATE	0	10/09/24	10/09/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	10/10/24	10/10/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	10/10/24	10/10/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.4350	PGW GATE	0	10/11/24	10/11/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.4300	PGW GATE	0	10/11/24	10/11/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	10/12/24	10/12/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	10/12/24	10/12/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	10/13/24	10/13/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	10/13/24	10/13/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	10/14/24	10/14/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	10/14/24	10/14/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3350	PGW GATE	0	10/15/24	10/15/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	10/15/24	10/15/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	12,000	\$1.8800	PGW GATE	11,897	10/16/24	10/16/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8750	PGW GATE	19,828	10/16/24	10/16/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	12,000	\$1.7550	PGW GATE	11,897	10/17/24	10/17/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.7500	PGW GATE	19,828	10/17/24	10/17/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5900	PGW GATE	0	10/18/24	10/18/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.5850	PGW GATE	19,828	10/18/24	10/18/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	10/19/24	10/19/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	10/19/24	10/19/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	10/20/24	10/20/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	10/20/24	10/20/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.2950	PGW GATE	0	10/21/24	10/21/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.2900	PGW GATE	0	10/21/24	10/21/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	10/22/24	10/22/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.3050	PGW GATE	0	10/22/24	10/22/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5250	PGW GATE	0	10/23/24	10/23/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5200	PGW GATE	0	10/23/24	10/23/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	10/24/24	10/24/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.7100	PGW GATE	0	10/24/24	10/24/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7750	PGW GATE	0	10/25/24	10/25/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.7700	PGW GATE	9,914	10/25/24	10/25/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.8100	PGW GATE	9,914	10/26/24	10/26/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8050	PGW GATE	19,828	10/26/24	10/26/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.8100	PGW GATE	9,914	10/27/24	10/27/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8050	PGW GATE	19,828	10/27/24	10/27/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$1.8100	PGW GATE	9,914	10/28/24	10/28/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	20,000	\$1.8050	PGW GATE	19,828	10/28/24	10/28/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6800	PGW GATE	0	10/29/24	10/29/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	10,000	\$1.6750	PGW GATE	9,914	10/29/24	10/29/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.5700	PGW GATE	0	10/30/24	10/30/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.5650	PGW GATE	0	10/30/24	10/30/24
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6600	PGW GATE	0	10/31/24	10/31/24
Firm-Swing	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	0	\$1.6550	PGW GATE	0	10/31/24	10/31/24
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,000	\$1.5900	PGW GATE	3,000	10/01/24	10/31/24
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.1100	PGW GATE	4,957	10/01/24	10/31/24
Firm	Tetco-800232	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$0.9670	PGW GATE	14,871	10/01/24	10/31/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	5,000	\$0.9190	PGW GATE	4,957	10/01/24	10/31/24
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.2250	PGW GATE	2,974	10/01/24	10/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline
Receipt Points
STX-South Texas
ETX-East Texas
WLA-West Louisiana
ELA -East Louisiana
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
M2 and M3 - Market Areas
PGW City Gate is in M3

Transco
Station 30 - Zone 1
Station 45 - Zone 2
Station 65 - Zone 3
Station 85 - Zone 4
Zone 5
Zone 6 - PGW City Gate
Station 195 - Zone 6
Edna - Zone 3
Eunice - Zone 3
River Road - Zone 6

November 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.8950	PGW GATE	0	11/01/24	11/01/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.9050	PGW GATE	0	11/01/24	11/01/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4300	PGW GATE	0	11/02/24	11/02/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.4400	PGW GATE	0	11/02/24	11/02/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4300	PGW GATE	0	11/03/24	11/03/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.4400	PGW GATE	0	11/03/24	11/03/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.4300	PGW GATE	0	11/04/24	11/04/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.4400	PGW GATE	0	11/04/24	11/04/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5550	PGW GATE	0	11/05/24	11/05/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.5650	PGW GATE	0	11/05/24	11/05/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.8650	PGW GATE	0	11/06/24	11/06/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.8750	PGW GATE	0	11/06/24	11/06/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.8750	PGW GATE	0	11/07/24	11/07/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.8850	PGW GATE	0	11/07/24	11/07/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.5750	PGW GATE	0	11/08/24	11/08/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.5850	PGW GATE	0	11/08/24	11/08/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2400	PGW GATE	0	11/09/24	11/09/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.2500	PGW GATE	0	11/09/24	11/09/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2400	PGW GATE	0	11/10/24	11/10/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.2500	PGW GATE	0	11/10/24	11/10/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2400	PGW GATE	0	11/11/24	11/11/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.2500	PGW GATE	0	11/11/24	11/11/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.2400	PGW GATE	0	11/12/24	11/12/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.2500	PGW GATE	0	11/12/24	11/12/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.9950	PGW GATE	0	11/13/24	11/13/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.0050	PGW GATE	0	11/13/24	11/13/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.1550	PGW GATE	0	11/14/24	11/14/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.1650	PGW GATE	0	11/14/24	11/14/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.8550	PGW GATE	0	11/15/24	11/15/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.8650	PGW GATE	0	11/15/24	11/15/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.7000	PGW GATE	0	11/16/24	11/16/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.7100	PGW GATE	0	11/16/24	11/16/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.7000	PGW GATE	0	11/17/24	11/17/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.7100	PGW GATE	0	11/17/24	11/17/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.7000	PGW GATE	0	11/18/24	11/18/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.7100	PGW GATE	0	11/18/24	11/18/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$1.8850	PGW GATE	0	11/19/24	11/19/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$1.8950	PGW GATE	0	11/19/24	11/19/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.0300	PGW GATE	0	11/20/24	11/20/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.0400	PGW GATE	0	11/20/24	11/20/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.4100	PGW GATE	0	11/21/24	11/21/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.4200	PGW GATE	0	11/21/24	11/21/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.8050	PGW GATE	0	11/22/24	11/22/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.8150	PGW GATE	0	11/22/24	11/22/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.3650	PGW GATE	0	11/23/24	11/23/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.3750	PGW GATE	0	11/23/24	11/23/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.3650	PGW GATE	0	11/24/24	11/24/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.3750	PGW GATE	0	11/24/24	11/24/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.3650	PGW GATE	0	11/25/24	11/25/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.3750	PGW GATE	0	11/25/24	11/25/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.6550	PGW GATE	0	11/26/24	11/26/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.6650	PGW GATE	0	11/26/24	11/26/24

November 2024

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$3.1350	PGW GATE	14,642	11/27/24	11/27/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$3.1450	PGW GATE	0	11/27/24	11/27/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$3.1350	PGW GATE	14,642	11/28/24	11/28/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$3.1450	PGW GATE	0	11/28/24	11/28/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$3.1350	PGW GATE	14,642	11/29/24	11/29/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$3.1450	PGW GATE	0	11/29/24	11/29/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$3.1350	PGW GATE	14,642	11/30/24	11/30/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$3.1450	PGW GATE	0	11/30/24	11/30/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,870	11/01/24	11/07/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,989	11/08/24	11/12/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,870	11/13/24	11/15/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,989	11/16/24	11/18/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,870	11/19/24	11/19/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,989	11/20/24	11/20/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$1.8075	PGW GATE	4,870	11/21/24	11/30/24
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.2050	PGW GATE	3,416	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.0100	PGW GATE	7,809	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.1500	PGW GATE	3,416	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$2.1300	PGW GATE	9,031	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	20,000	\$2.4300	PGW GATE	19,522	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$2.1500	PGW GATE	7,648	11/01/24	11/30/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank 2	Accepted	STA 85	4,500	\$2.1100	PGW GATE	4,392	11/01/24	11/30/24

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	11/01/24	11/01/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.4500	PGW GATE	0	11/01/24	11/01/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/02/24	11/02/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/02/24	11/02/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/03/24	11/03/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/03/24	11/03/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/04/24	11/04/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.0300	PGW GATE	0	11/04/24	11/04/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.0750	PGW GATE	0	11/05/24	11/05/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.0750	PGW GATE	0	11/05/24	11/05/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	11/06/24	11/06/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.4050	PGW GATE	0	11/06/24	11/06/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	11/07/24	11/07/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.4550	PGW GATE	0	11/07/24	11/07/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	11/08/24	11/08/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.3300	PGW GATE	0	11/08/24	11/08/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/09/24	11/09/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/09/24	11/09/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/10/24	11/10/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/10/24	11/10/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/11/24	11/11/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/11/24	11/11/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/12/24	11/12/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$0.9700	PGW GATE	0	11/12/24	11/12/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$1.7250	PGW GATE	24,785	11/13/24	11/13/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.7250	PGW GATE	0	11/13/24	11/13/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	15,000	\$1.8500	PGW GATE	14,871	11/14/24	11/14/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.8500	PGW GATE	0	11/14/24	11/14/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	5,000	\$1.7150	PGW GATE	4,957	11/15/24	11/15/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.7150	PGW GATE	0	11/15/24	11/15/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/16/24	11/16/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/16/24	11/16/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/17/24	11/17/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/17/24	11/17/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/18/24	11/18/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.5100	PGW GATE	0	11/18/24	11/18/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.7350	PGW GATE	0	11/19/24	11/19/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.7350	PGW GATE	0	11/19/24	11/19/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$1.8700	PGW GATE	0	11/20/24	11/20/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$1.8700	PGW GATE	0	11/20/24	11/20/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	11/21/24	11/21/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	11/21/24	11/21/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.5400	PGW GATE	0	11/22/24	11/22/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.5400	PGW GATE	0	11/22/24	11/22/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/23/24	11/23/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/23/24	11/23/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/24/24	11/24/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/24/24	11/24/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/25/24	11/25/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	11/25/24	11/25/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.6650	PGW GATE	0	11/26/24	11/26/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.6650	PGW GATE	0	11/26/24	11/26/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/27/24	11/27/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/27/24	11/27/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/28/24	11/28/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/28/24	11/28/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/29/24	11/29/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/29/24	11/29/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/30/24	11/30/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	11/30/24	11/30/24
Firm	Tetco-800514	M2 30" Macquarie	Accepted	M2 30"	10,000	\$1.7525	PGW GATE	9,914	11/01/24	11/30/24
Firm	Tetco-800514	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.3200	PGW GATE	4,957	11/01/24	11/30/24
Firm	Tetco-800514	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	3,156	\$1.1290	PGW GATE	3,129	11/01/24	11/30/24
Firm	Tetco-800515	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$1.1770	PGW GATE	14,871	11/01/24	11/30/24
Firm	Tetco-800515	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.3300	PGW GATE	2,974	11/01/24	11/30/24
Firm	Tetco-800515	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	156	\$1.1290	PGW GATE	155	11/01/24	11/30/24
Firm	Tetco-330791	M2 30" MGAG - Citi 2024C	Accepted	M2 30" Crayne	5,000	\$1.2325	PGW GATE	5,000	11/01/24	11/30/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	1,688	\$1.1290	PGW GATE	1,673	11/01/24	11/30/24
Firm	Tetco-800232	M2 30" PEAK - MSBB	Accepted	M2 30"	12,086	\$1.4400	PGW GATE	11,982	11/01/24	11/30/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

Station 195 - Zone 6

Edna - Zone 3

Eunice - Zone 3

River Road - Zone 6

December 2024 (Estimate)

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.5050	PGW GATE	19,522	12/01/24	12/01/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.5150	PGW GATE	24,403	12/01/24	12/01/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.5050	PGW GATE	19,522	12/02/24	12/02/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.5150	PGW GATE	24,403	12/02/24	12/02/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.3700	PGW GATE	19,522	12/03/24	12/03/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	15,000	\$3.3800	PGW GATE	14,642	12/03/24	12/03/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.1100	PGW GATE	19,522	12/04/24	12/04/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	15,000	\$3.1200	PGW GATE	14,642	12/04/24	12/04/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.1150	PGW GATE	19,522	12/05/24	12/05/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.1250	PGW GATE	24,403	12/05/24	12/05/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.2250	PGW GATE	19,522	12/06/24	12/06/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.2350	PGW GATE	24,403	12/06/24	12/06/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.8700	PGW GATE	19,522	12/07/24	12/07/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.8800	PGW GATE	9,761	12/07/24	12/07/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.8700	PGW GATE	19,522	12/08/24	12/08/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.8800	PGW GATE	9,761	12/08/24	12/08/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.8700	PGW GATE	19,522	12/09/24	12/09/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.8800	PGW GATE	9,761	12/09/24	12/09/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.8850	PGW GATE	0	12/10/24	12/10/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.8950	PGW GATE	0	12/10/24	12/10/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.9900	PGW GATE	0	12/11/24	12/11/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$3.0000	PGW GATE	0	12/11/24	12/11/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.2600	PGW GATE	19,522	12/12/24	12/12/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.2700	PGW GATE	24,403	12/12/24	12/12/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.1700	PGW GATE	19,522	12/13/24	12/13/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.1800	PGW GATE	24,403	12/13/24	12/13/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.9200	PGW GATE	19,522	12/14/24	12/14/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.9300	PGW GATE	9,761	12/14/24	12/14/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.9200	PGW GATE	19,522	12/15/24	12/15/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.9300	PGW GATE	9,761	12/15/24	12/15/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.9200	PGW GATE	19,522	12/16/24	12/16/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$2.9300	PGW GATE	9,761	12/16/24	12/16/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	10,000	\$2.8400	PGW GATE	9,761	12/17/24	12/17/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.8500	PGW GATE	0	12/17/24	12/17/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	10,000	\$2.7800	PGW GATE	9,761	12/18/24	12/18/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.7900	PGW GATE	0	12/18/24	12/18/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.0600	PGW GATE	19,522	12/19/24	12/19/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.0700	PGW GATE	24,403	12/19/24	12/19/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.2500	PGW GATE	19,522	12/20/24	12/20/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.2600	PGW GATE	24,403	12/20/24	12/20/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.4500	PGW GATE	19,522	12/21/24	12/21/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,403	12/21/24	12/21/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.4500	PGW GATE	19,522	12/22/24	12/22/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,403	12/22/24	12/22/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.4500	PGW GATE	19,522	12/23/24	12/23/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,403	12/23/24	12/23/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.0000	PGW GATE	19,522	12/24/24	12/24/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.0100	PGW GATE	24,403	12/24/24	12/24/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.0450	PGW GATE	19,522	12/25/24	12/25/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.0550	PGW GATE	24,403	12/25/24	12/25/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.0450	PGW GATE	19,522	12/26/24	12/26/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$3.0550	PGW GATE	24,403	12/26/24	12/26/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$2.9350	PGW GATE	19,522	12/27/24	12/27/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	25,000	\$2.9450	PGW GATE	24,403	12/27/24	12/27/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.5700	PGW GATE	0	12/28/24	12/28/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	12/28/24	12/28/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.5700	PGW GATE	0	12/29/24	12/29/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	12/29/24	12/29/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$2.5700	PGW GATE	0	12/30/24	12/30/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	12/30/24	12/30/24
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$3.3200	PGW GATE	19,522	12/31/24	12/31/24
Firm-Swing	TGPL-1003691	STA 85 TC Energy	Accepted	STA 85	10,000	\$3.3300	PGW GATE	9,761	12/31/24	12/31/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$3.0475	PGW GATE	4,870	12/01/24	12/04/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$3.0475	PGW GATE	4,989	12/05/24	12/11/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$3.0475	PGW GATE	4,870	12/12/24	12/27/24
Firm	TGPL-1003691	EUNICE MGAG - RBC 2024A	Accepted	EUNICE	5,000	\$3.0475	PGW GATE	4,989	12/28/24	12/31/24
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$3.4850	PGW GATE	3,416	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$3.2900	PGW GATE	7,809	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$3.4300	PGW GATE	3,416	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$3.4100	PGW GATE	9,031	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	20,000	\$3.7100	PGW GATE	19,522	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$3.4300	PGW GATE	7,648	12/01/24	12/31/24
Firm	TGPL-1003691	STA 85 MGAG - Citibank 2	Accepted	STA 85	4,500	\$3.3900	PGW GATE	4,392	12/01/24	12/31/24
No Spot purchases for Transco										

Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8850	PGW GATE	24,705	12/01/24	12/01/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8850	PGW GATE	9,882	12/01/24	12/01/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8850	PGW GATE	24,705	12/02/24	12/02/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8850	PGW GATE	9,882	12/02/24	12/02/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8150	PGW GATE	24,705	12/03/24	12/03/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8150	PGW GATE	9,882	12/03/24	12/03/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.6300	PGW GATE	24,705	12/04/24	12/04/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6300	PGW GATE	9,882	12/04/24	12/04/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.6400	PGW GATE	24,705	12/05/24	12/05/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6400	PGW GATE	9,882	12/05/24	12/05/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.7100	PGW GATE	24,705	12/06/24	12/06/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7100	PGW GATE	9,882	12/06/24	12/06/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	20,000	\$2.5500	PGW GATE	19,764	12/07/24	12/07/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.5500	PGW GATE	0	12/07/24	12/07/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	20,000	\$2.5500	PGW GATE	19,764	12/08/24	12/08/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.5500	PGW GATE	0	12/08/24	12/08/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	20,000	\$2.5500	PGW GATE	19,764	12/09/24	12/09/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.5500	PGW GATE	0	12/09/24	12/09/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.5750	PGW GATE	0	12/10/24	12/10/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.5750	PGW GATE	0	12/10/24	12/10/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.6600	PGW GATE	0	12/11/24	12/11/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6600	PGW GATE	9,882	12/11/24	12/11/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8950	PGW GATE	24,705	12/12/24	12/12/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8950	PGW GATE	9,882	12/12/24	12/12/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8650	PGW GATE	24,705	12/13/24	12/13/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8650	PGW GATE	9,882	12/13/24	12/13/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/14/24	12/14/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/14/24	12/14/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/15/24	12/15/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/15/24	12/15/24

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/16/24	12/16/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7250	PGW GATE	9,882	12/16/24	12/16/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.6100	PGW GATE	0	12/17/24	12/17/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6100	PGW GATE	9,882	12/17/24	12/17/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.6100	PGW GATE	0	12/18/24	12/18/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6100	PGW GATE	9,882	12/18/24	12/18/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8200	PGW GATE	24,705	12/19/24	12/19/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8200	PGW GATE	9,882	12/19/24	12/19/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8850	PGW GATE	24,705	12/20/24	12/20/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8850	PGW GATE	9,882	12/20/24	12/20/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.9200	PGW GATE	24,705	12/21/24	12/21/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.9200	PGW GATE	9,882	12/21/24	12/21/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.9200	PGW GATE	24,705	12/22/24	12/22/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.9200	PGW GATE	9,882	12/22/24	12/22/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.9200	PGW GATE	24,705	12/23/24	12/23/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.9200	PGW GATE	9,882	12/23/24	12/23/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.7150	PGW GATE	24,705	12/24/24	12/24/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7150	PGW GATE	9,882	12/24/24	12/24/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8300	PGW GATE	24,705	12/25/24	12/25/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8300	PGW GATE	9,882	12/25/24	12/25/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.8300	PGW GATE	24,705	12/26/24	12/26/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.8300	PGW GATE	9,882	12/26/24	12/26/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.6450	PGW GATE	24,705	12/27/24	12/27/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.6450	PGW GATE	9,882	12/27/24	12/27/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/28/24	12/28/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/28/24	12/28/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/29/24	12/29/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/29/24	12/29/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/30/24	12/30/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	0	\$2.1300	PGW GATE	0	12/30/24	12/30/24
Firm-Swing	Tetco-800232	M2 30" TC Energy	Accepted	M2 30"	25,000	\$2.7900	PGW GATE	24,705	12/31/24	12/31/24
Firm-Swing	Tetco-800232	M2 30" JP Morgan	Accepted	M2 30"	10,000	\$2.7900	PGW GATE	9,882	12/31/24	12/31/24
Firm	Tetco-800514	M2 30" Macquarie	Accepted	M2 30"	10,000	\$3.1225	PGW GATE	9,882	12/01/24	12/31/24
Firm	Tetco-800514	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$2.6900	PGW GATE	4,941	12/01/24	12/31/24
Firm	Tetco-800514	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	3,215	\$2.4990	PGW GATE	3,177	12/01/24	12/31/24
Firm	Tetco-800515	M2 30" PEAK - RBC BBE 2023B	Accepted	M2 30"	15,000	\$2.5470	PGW GATE	14,823	12/01/24	12/31/24
Firm	Tetco-800515	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.7000	PGW GATE	2,965	12/01/24	12/31/24
Firm	Tetco-800515	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	215	\$2.4990	PGW GATE	212	12/01/24	12/31/24
Firm	Tetco-330791	M2 30" MGAG - Citi 2024C	Accepted	M2 30" Crayne	5,000	\$2.6025	PGW GATE	5,000	12/01/24	12/31/24
Firm	Tetco-800232	M2 30" PEAK - SEA 2023B	Accepted	M2 30"	1,570	\$2.4990	PGW GATE	1,551	12/01/24	12/31/24
Firm	Tetco-800232	M2 30" PEAK - MSBB	Accepted	M2 30"	12,086	\$2.8100	PGW GATE	11,943	12/01/24	12/31/24
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

Station 195 - Zone 6

Edna - Zone 3

Eunice - Zone 3

River Road - Zone 6

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(4)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see PGW's FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

P HILADELPHIA

G AS

W ORKS

FERC BOOK

2024

Revised 1/7/2024

Prepared and maintained by the Gas Acquisition Team of the Philadelphia Gas Works.

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Docket RP24-254-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Penalty Disbursements - Refund

DATE FILED: 12/19/2023

BACKGROUND:

On **12/19/2023**, Transco refunded the amount received from Texas Eastern Transmission, LP for penalty disbursement for storage service purchased under its Rate Schedule X-28, with interest, to Transco's Rate Schedule S-2 customers.

ACTIVITIES:

12/29/2023 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-264-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff -Processing Rights

DATE FILED: 12/27/2023

BACKGROUND:

On **12/27/2023**, Transco submitted a filing pursuant to Section 15 of the General Terms and Conditions of its Tariff which sets forth the procedures under which Transco will calculate a True-Up Surcharge. The proposed effective date is February 1, 2024.

ACTIVITIES:

1/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-271-000

Texas Eastern Transmission, LP ("TETCO")

Electric Power Cost Adjustment

DATE FILED: 12/28/2023

BACKGROUND:

On **12/28/2023**, TETCO submitted a filing, pursuant to Section 15.1 of the General Terms and Conditions of its Tariff, to include revised Electric Power Cost ("EPC") Changes and updated EPC Surcharges for each applicable zone, rate schedule, and incremental service. The proposed effective date is February 1, 2024.

ACTIVITIES:

1/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-291-000

Texas Eastern Transmission, LP ("TETCO")

Penalty Disbursements - Refund

DATE FILED: 1/2/2024

BACKGROUND:

On **1/2/2024**, TETCO submitted a tariff filing to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2024.

ACTIVITIES:

1/16/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-297-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 1/2/2024

BACKGROUND:

On **1/2/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with J.P. Morgan Ventures Energy Corporation for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2024.

ACTIVITIES:

1/16/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-316-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

WSS Open Access Storage – Rate Authority Informational Filing

DATE FILED: 1/12/2024

BACKGROUND:

On **1/12/2024**, Transco made an informational filing regarding its market-based rate authority for firm storage service under Rate Schedule WSS-Open Access (“WSS-OA”) and interruptible storage service under Rate Schedule Interruptible Storage Service (“ISS”) at the Washington Storage Field in Saint Landry Parish, Louisiana (“Washington Storage”).

ACTIVITIES:

1/24/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene and a motion to consolidate to protect its interest in this case.

Docket No.RP24-316-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

WSS Open Access Storage – Rate Authority Informational Filing

DATE FILED: 1/12/2024

BACKGROUND:

On **1/12/2024**, Transco made an informational filing regarding its market-based rate authority for firm storage service under Rate Schedule WSS-Open Access (“WSS-OA”) and interruptible storage service under Rate Schedule Interruptible Storage Service (“ISS”) at the Washington Storage Field in Saint Landry Parish, Louisiana (“Washington Storage”).

ACTIVITIES:

1/31/2024 - Philadelphia Gas Works ("PGW") filed a motion to withdraw their motion to consolidate that was previously filed.

Docket No.RP24-334-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Non-Conforming, Superseding Service Agreement

DATE FILED: 1/23/2024

BACKGROUND:

On **1/23/2024**, On January 23, 2024, Transco submitted a non-conforming, superseding service agreement under Rate Schedule ESS with PSEG Energy Resources & Trade LLC. The proposed effective date is March 1, 2024.

ACTIVITIES:

2/5/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-337-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of Revenue Sharing Refunds

DATE FILED: 1/25/2024

BACKGROUND:

On **1/25/2024**, Transco submitted revenue sharing refunds, collected October 1, 2015, through September 30, 2023, to affected shippers under Rate Schedules FDLS and IDLS pursuant to the Commission's 2009 "Order Issuing Certificate" in Docket No. CP09-237 ("October 28 Order"). The October 28 Order authorized the construction of the Delta Lateral and required Transco to credit interruptible revenue, net of variable costs, to both firm and interruptible maximum rate shippers on the Delta Lateral.

ACTIVITIES:

2/5/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-335-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff

DATE FILED: 1/24/2024

BACKGROUND:

On **1/24/2024**, Transco submitted a filing, pursuant to Section 26 of the General Terms and Conditions of its Tariff, to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is February 1, 2024.

ACTIVITIES:

2/5/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-353-000

Eastern Gas Transmission and Storage("EGTS")

Update of Previously Approved Non-Conforming Service Agreement

DATE FILED: 1/30/2024

BACKGROUND:

On **1/30/2024**, EGTS filed an update to a previously approved non-conforming service agreement with Castleton Power, LLC under Rate Schedule FT. The proposed effective date is March 1, 2024.

ACTIVITIES:

2/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-393-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 2/6/2024

BACKGROUND:

On **2/6/2024**, Transco submitted a tariff filing in order to track rate changes attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedules SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2. The proposed effective date is February 1, 2024.

ACTIVITIES:

2/20/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP24-397-000

Texas Eastern Transmission, LP ("TETCO")

Revision - List of Non-Conforming Service Agreements

DATE FILED: 2/12/2024

BACKGROUND:

On **2/12/2024**, Transco filed a revision to Part IV, Section 1 of its Gas Tariff in order to update its List of Non-Conforming Service Agreements to include two non-conforming negotiated rate agreements under Rate Schedules FT and ESS. The proposed effective date is March 14, 2024.

ACTIVITIES:

2/26/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-31-000

Texas Eastern Transmission, LP ("TETCO")

Authorization to Both Replace a Segment and Abandon

DATE FILED: 12/18/2023

BACKGROUND:

On **12/18/2023**, TETCO submitted a prior notice request for authorization to both replace a segment and abandon in-place approximately 1,875 feet of its Line 2 in Union and Middlesex Counties, New Jersey.

ACTIVITIES:

2/26/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-422-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revision

DATE FILED: 2/23/2024

BACKGROUND:

On **2/23/2024**, EGTS filed an update to Section 16 of the General Terms and Conditions of its Gas Tariff in order to update its effective Fuel Retention Percentages. The proposed effective date is April 1, 2024.

ACTIVITIES:

3/6/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-445-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 2/29/2024

BACKGROUND:

On **2/29/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with Colonial Energy, INC. for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2024

ACTIVITIES:

3/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-451-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 2/29/2024

BACKGROUND:

On **2/29/2024**, EGTS submitted a tariff filing to reflect a new negotiated rate agreement, update two non-conforming service agreements, remove three non-conforming agreements that are no longer non-conforming, and remove references to an expiring negotiated rate agreement. The proposed effective date is April 1, 2024.

ACTIVITIES:

3/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-459-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revision Submission

DATE FILED: 2/29/2024

BACKGROUND:

On **2/29/2024**, Transco submitted revisions to Section 38 of the General Terms and Conditions of its Gas Tariff which states that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The proposed effective date is April 1, 2024.

ACTIVITIES:

3/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-499-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 3/1/2024

BACKGROUND:

On **3/1/2024** Transco submitted a filing pursuant to Section 41 of the General Terms and Conditions of their Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (“TEP”) rates at least 30 days prior to each TEP Annual Period beginning April 1. The proposed effective date is April 1, 2024.

ACTIVITIES:

3/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-515

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff Filing

DATE FILED: 3/7/2024

BACKGROUND:

On **3/7/2024**, Transco submitted revised tariff records to track the fuel retention percentage changes attributable to (1) storage service purchased from National Fuel Gas Supply Corporation (“National Fuel”) under its Rate Schedule SS-1 and (2) the lease by Transco of firm capacity from National Fuel under the terms of a Capacity Lease Agreement between the parties as part of Transco’s Leidy South Project. The proposed effective date is April 1,2024.

ACTIVITIES:

3/19/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP24-42-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Construction Authorization Request

DATE FILED: 1/17/2024

BACKGROUND:

On **1/17/2024**, Transco filed a prior notice request for authorization to construct its Mainline “A” MP 1817.1 Newark Relocation Project in Essex County, New Jersey.

ACTIVITIES:

3/22/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-541-000

Texas Eastern Transmission, LP ("TETCO")

Request Submission for Waivers of Certain Tariff Provisions

DATE FILED: 3/20/2024

BACKGROUND:

On **3/20/2024**, Enbridge, including TETCO, submitted a request for waivers of certain tariff provisions, certain standards developed by the Wholesale Gas Quadrant of the North American Energy Standards Board, and related FERC regulations due to system maintenance on their Electronic Bulletin Board system ("LINK® System"). System maintenance will render the LINK® System unavailable to customers from 10:00 p.m. CCT on Friday, April 19, 2024, until the projected end at 9:00 a.m. CCT on Sunday, April 21, 202.

ACTIVITIES:

4/1/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-555-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 3/21/2024

BACKGROUND:

On **3/21/2024**, Transco submitted a tariff filing in order to track the rate change attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, which is included in Transco's Rate Schedules LSS and SS-2. The proposed effective dates are February 1, 2024, and April 1, 2024.

ACTIVITIES:

4/2/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-571-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 3/26/2024

BACKGROUND:

On **3/26/2024**, Transco submitted a tariff filing in order to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS, which is included in Transco's Rate Schedules GSS and LSS fuel retention percentages. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-601-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 3/28/2024

BACKGROUND:

On **3/28/2024**, Transco submitted a tariff filing in order to summarize the essential elements of two negotiated rate service agreements under Rate Schedule FTP, each dated March 21, 2024, between Transco and KUSA Inc. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-604-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 3/28/2024

BACKGROUND:

On **3/28/2024**, EGTS submitted a tariff filing in order to reflect new negotiated rate agreements with BP Energy Company, ConocoPhillips; Mico, Inc., Sequent Energy Management, LP, and Tenaska Gas Storage, LLC. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-609-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 3/28/2024

BACKGROUND:

On **3/28/2024**, Transco submitted revisions to Tariff Records 2.13.49 and 2.13.50 in order to summarize the essential elements of negotiated rate service agreements under Rate Schedule FTP between Transco and LLOG Deepwater Development Co. II, L.L.C. and Transco and Westlawn GOM 4 Holdco, LLC. The proposed effective date is February 1, 2024.

ACTIVITIES:

4/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-625-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revisions

DATE FILED: 4/1/2024

BACKGROUND:

On **4/1/2023**, EGTS submitted revised Tariff Record Nos. 40.46.25 and 40.46.26 to provide the required information to report extensions to two negotiated rate agreements with Doswell Limited Partnership under Rate Schedules FTNN and GSS. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-631-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 4/1/2024

BACKGROUND:

On **4/1/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate transactions that it has entered into with Sequent Energy Management LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/16/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-633-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 4/1/2024

BACKGROUND:

On **4/1/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate transactions that it has entered into with Hartree Partners, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2024.

ACTIVITIES:

4/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-655-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 4/5/2024

BACKGROUND:

On **4/5/2024**, T Transco submitted a tariff filing in order to remove two terminated service agreements under Rate Schedule FT, with Marcus Hook Energy, L.P. and NRG Business Marketing LLC, from its Tariff List of Non-Conforming Service Agreements. The proposed effective date is May 6, 2024.

ACTIVITIES:

4/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-656-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 4/5/2024

BACKGROUND:

On **4/5/2024**, Transco submitted a tariff filing in order to remove five non-conforming service agreements under Rate Schedule FT, that were terminated by their own provisions, from its Gas Tariff. The proposed effective date is May 6, 2024.

ACTIVITIES:

4/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-693-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Record Updates

DATE FILED: 4/26/2024

BACKGROUND:

On **4/26/2024**, Transco submitted two updated tariff records in order to reflect a non-conforming, negotiated rate service agreement under Rate Schedule FT with EQT Energy, LLC (“EQT”), resulting from the permanent release of capacity by Mitsui & Co. Energy Marketing and Services (USA), Inc. to EQT. The proposed effective date is May 1, 2024.

ACTIVITIES:

5/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-694-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Filing Update to the List of Non-Conforming Service Agreements

DATE FILED: 4/26/2024

BACKGROUND:

On **4/26/2024**, Transco submitted a filing to update the List of Non-Conforming Service Agreements in Part VI of its Gas Tariff to reflect the addition of a service agreement with EQT Energy, LLC, resulting from the permanent release of firm transportation capacity by Mitsui & Co. Energy Marketing and Services (USA), Inc., as recorded in Docket No. RP24-693. The proposed effective date is May 30, 2024.

ACTIVITIES:

5/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-718-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 4/30/2024

BACKGROUND:

On **4/30/2024**, Transco submitted a tariff filing in order to track rate changes attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, which Transco uses to provide service under its Rate Schedules LSS and SS-2. The proposed effective date is May 1, 2024.

ACTIVITIES:

5/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-728-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 5/1/2024

BACKGROUND:

On **5/1/2024**, Transco filed proposed revisions to Section 49 of the General Terms and Conditions of its Tariff to establish additional procedures for the solicitation of bids for future capacity not subject to a right-of-first-refusal through an open season. The proposed effective date is June 1, 2024.

ACTIVITIES:

5/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-730-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 5/1/2024

BACKGROUND:

On **5/1/2024**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is May 1, 2024.

ACTIVITIES:

5/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-779-000

Texas Eastern Transmission, LP ("TETCO")

Penalty Distribution Report

DATE FILED: 5/29/2024

BACKGROUND:

On **5/29/2024**, pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its Tariff, TETCO submitted its penalty disbursement report setting forth the total of the penalties collected and the proposed credits for each non-offending customer for production months spanning May 2020 through January 2024.

ACTIVITIES:

6/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP24-113-000

Eastern Gas Transmission and Storage("EGTS")

Request for Authorization under Blanket Certificate Prior Notice Procedures

DATE FILED: 4/1/2024

BACKGROUND:

On **4/1/2024**, EGTS submitted a request for Authorization under Blanket Certificate Prior Notice Procedures in order to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH, that comprise the Heartland Extension Project.

ACTIVITIES:

6/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP24-469-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of an Abbreviated Application for a Certificate of Public Convenience and Necessity
Authorizing Abandonment

DATE FILED: 5/15/2024

BACKGROUND:

On **5/15/2024**, , Transco submitted an abbreviated application for a certificate of public convenience and necessity authorizing abandonment of its offshore lateral extending from Mustang Island Area Block A-85 to the Brazos Area Block A-133 Platform, and appurtenant facilities, Offshore Texas. Transco requests the Commission issue an order granting this authorization by July 29, 2024.

ACTIVITIES:

6/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-814-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submitted of Eight Non-Conforming Service Agreements

DATE FILED: 5/31/2024

BACKGROUND:

On **5/31/2024**, Transco submitted eight non-conforming service agreements under Rate Schedule FT with Chesapeake Energy Marketing, L.L.C., J.P. Morgan Chase Bank, N.A., Sequent Energy Management LLC, TC Energy Marketing Inc., and Uniper Global Commodities North America LLC. The proposed effective date is July 1, 2024.

ACTIVITIES:

6/11/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP24-817-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 6/4/2024

BACKGROUND:

On **6/4/2024**, TETCO submitted a tariff filing to reflect negotiated rate transactions that it has entered into with customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is June 1, 2024.

ACTIVITIES:

6/17/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-826-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 6/5/2024

BACKGROUND:

On **6/5/2024**, Transco submitted a tariff filing, according to Section B of the Stipulation and Agreement in Docket No. RP18-1126, to adjust its currently effective rates to remove the amount attributable to Transco's amortization of its regulatory liability related to its funding of Post-Retirement Benefits Other than Pension. The proposed effective date is August 1, 2024.

ACTIVITIES:

6/17/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-815-000

Texas Eastern Transmission, LP ("TETCO")

Petition for Approval of Stipulation and Agreement

DATE FILED: 5/31/2024

BACKGROUND:

On **5/31/2024**, TETCO submitted for filing its Petition for Approval of Stipulation and Agreement ("Settlement"), which is intended to replace the Stipulation and Agreement filed in Docket Nos. RP21-1188, et al. and RP21-1001, et al. approved by the Commission on November 30, 2022. TETCO requests the Commission approve the Settlement no later than July 31, 2024, and to allow the new rates to take effect no later than October 1, 2024. PGW participated in the pre-filing settlement discussions, which commenced in December of 2023 and resulted in the parties reaching a settlement-in-principle on May 3, 2024. In the filed Settlement in the above-captioned docket, PGW is listed on Schedule 1 as a party not opposing the Settlement.

ACTIVITIES:

6/3/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene Out of Time to protect its interest in this case

Docket No.RP24-832-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 6/18/2024

BACKGROUND:

On **6/18/2024**, TETCO submitted a tariff filing proposing to modify Section 14.3(A)(4) of the General Terms and Conditions of its Tariff. TETCO requests this proposed tariff revision be placed into effect at the expiration of any suspension period the Commission may set, provided the revision is unconditionally approved as filed.

ACTIVITIES:

7/1/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-846-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 6/26/2024

BACKGROUND:

On **6/26/2024**, EGTS submitted a tariff filing in order to report the annual revenue distribution and billing adjustments resulting from its collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2024.

ACTIVITIES:

7/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-849-000

Texas Eastern Transmission, LP ("TETCO")

Revised Current Unit Electric Power Cost ("EPC") Changes and One Revised EPC Surcharge

DATE FILED: 6/27/2024

BACKGROUND:

On **6/27/2024**, TETCO, pursuant to Section 15.1 of the General Terms and Conditions of its Tariff, submitted revised Current Unit Electric Power Cost ("EPC") Changes and one revised EPC Surcharge. The proposed effective date is August 1, 2024.

ACTIVITIES:

7/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-860-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Negotiated Rate Agreement

DATE FILED: 6/28/2024

BACKGROUND:

On **6/28/2024**, Transco submitted 13 non-conforming negotiated rate agreements under Rate Schedule FT with shippers who contracted for capacity under Transco's Regional Energy Access Expansion Project. The proposed effective date is July 30, 2024.

ACTIVITIES:

7/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-878-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

General Terms and Conditions of its Tariff

DATE FILED: 7/1/2024

BACKGROUND:

On **7/1/2024**, Transco filed a revision to Part 43 of the General Terms and Conditions of its Tariff in order to expand the conditions under which Transco may purchase and/or sell gas for operational purposes. The proposed effective date is August 1, 2024.

ACTIVITIES:

7/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-879-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 7/1/2024

BACKGROUND:

On **7/1/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate agreements it has entered into with NJR Energy Services Company, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is July 1, 2024.

ACTIVITIES:

7/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-884-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 7/1/2024

BACKGROUND:

On **7/1/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate agreements it has entered into with various customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is July 1, 2024.

ACTIVITIES:

7/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-895-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 7/3/2024

BACKGROUND:

On **7/3/2024**, Transco submitted a revision to Part III, Section 3.1 of its Tariff, Rate Schedule WSS-Open Access (“WSS-OA”), in order to remove Virginia Natural Gas, Inc., Owens Corning Sales, LLC, Piedmont Natural Gas Company, Inc., and South Jersey Resources Group, LLC from the list of Buyers reflected in Section 8.2 of Rate Schedule WSS-OA. The proposed effective date is August 3, 2024.

ACTIVITIES:

7/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-478-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Application Filing

DATE FILED: 06/13/2024

BACKGROUND:

On **6/13/2024**, Transco filed an application under section 7(b)of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization to abandon its offshore platforms, gathering, and transmission laterals in federal waters, offshore Louisiana in Vermillion Blocks 66, 67, 76, and 131.

ACTIVITIES:

7/16/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-900-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 7/9/2024

BACKGROUND:

On **7/9/2024**, EGTS made a tariff filing seeking the Commission’s authorization to terminate a service agreement (“Contract No. 5H7032”) with Shawville Power, LLC. EGTS proposes that the termination of Contract No. 5H7032 be made effective on August 1, 2024.

ACTIVITIES:

7/22/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-904-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff

DATE FILED: 7/12/2024

BACKGROUND:

On **7/12/2024**, , Transco submitted a revision to Part VI, Section 1 of its Gas Tariff in order to make an addition to its list of non-conforming service agreements. The proposed effective date is August 12, 2024.

ACTIVITIES:

7/24/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-907-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 7/17/2024

BACKGROUND:

On **7/17/2024**, Transco submitted a tariff filing to reflect that it had refunded its portion of the penalty disbursement for storage service purchased under Texas Eastern Transmission, LP's Rate Schedule X-28 to its Rate Schedule S-2 customers.

ACTIVITIES:

7/24/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-493-000

Texas Eastern Transmission, LP ("TETCO")

Abbreviated Joint Amendment Application

DATE FILED: 7/15/2024

BACKGROUND:

On **7/15/2024**, TETCO and NEXUS Gas Transmission, LLC ("NEXUS") filed an abbreviated joint amendment application seeking authorization to amend the Capacity Lease and Operating Agreement between NEXUS and TETCO to increase the Receipt Point Capacity at the M3 Midstream High Noon meter, reduce the Receipt Point Capacity at the Rice Energy – Ohio/Boltz Ridge Road meter, and add incremental capacity to the lease. TETCO and NEXUS respectfully request that FERC issue an order approving the application by August 15, 2024.

ACTIVITIES:

8/5/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-915-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 7/24/2024

BACKGROUND:

On **7/24/2024**, Transco submitted a tariff filing to provide notice that it refunded, with interest, an amount received from Eastern Gas Transmission and Storage, Inc. (“EGTS”) for storage service rendered under EGTS’s Rate Schedule GSS to Transco’s Rate Schedule GSS and LSS customers.

ACTIVITIES:

8/5/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-922-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 7/29/2024

BACKGROUND:

On **7/29/2024**, Transco submitted a tariff filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is August 1, 2024.

ACTIVITIES:

8/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-926-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 7/31/2024

BACKGROUND:

On **7/31/2024**, EGTS submitted a tariff filing in order to revise Section 17 of the General Terms and Conditions of its Gas Tariff to clarify how EGTS will apply its Electric Power Cost Adjustment mechanism with respect to Incremental Electric Projects on a going-forward basis. The proposed effective date is September 1, 2024.

ACTIVITIES:

8/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-475-000
Eastern Gas Transmission and Storage("EGTS")
Request for Authorization to Abandon

DATE FILED: 6/11/2024

BACKGROUND:

On **6/11/2024**, EGTS filed a prior notice request for authorization to abandon approximately 4.34 miles of 12-inch-diameter transmission pipeline from Black Eagle Junction to Slaughters Creek Junction and associated facilities located in Kanawha County, West Virginia.

ACTIVITIES:

8/20/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-977-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff

DATE FILED: 8/16/2024

BACKGROUND:

On **8/16/2024**, Transco submitted a revision to Part VI, Section 1 of its Gas Tariff in order to update the List of Non-Conforming Service Agreements to reflect the in-service of Transco's Regional Energy Access Expansion Project. The proposed effective date is September 16, 2024.

ACTIVITIES:

8/28/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-980-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 8/19/2024

BACKGROUND:

On **8/19/2024**, Transco submitted a tariff filing in order to reflect the terminations of interim-term, non-conforming service agreements under Transco's Regional Energy Access Expansion Project. The proposed effective date is September 19, 2024.

ACTIVITIES:

9/3/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1035-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 8/30/2024

BACKGROUND:

On **8/30/2024**, pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Commission’s Regulations, Transco filed revised tariff records in order to reflect a general increase in its rates. The proposed effective date is October 1, 2024.

ACTIVITIES:

9/6/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-991-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 8/26/2024

BACKGROUND:

On **8/26/2024**, TETCO submitted a filing, pursuant to Section 9.1 of the General Terms and Conditions of its Tariff, containing its report of recalculated Operational Segment Capacity Entitlements for 2024, along with supporting documentation explaining the basis for changes. The proposed effective date is November 1, 2024.

ACTIVITIES:

9/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-992-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 8/27/2024

BACKGROUND:

On **8/27/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with Keyspan Gas East Corporation D/B/A National Grid for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2024.

ACTIVITIES:

9/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-995-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 8/27/2024

BACKGROUND:

On **8/27/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with CNX Gas Company LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2024.

ACTIVITIES:

9/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-1001-000
Eastern Gas Transmission and Storage("EGTS")
Removal of Negotiated Rate Agreements

DATE FILED: 8/29/2024

BACKGROUND:

On **8/29/2024**, EGTS submitted a filing in order to remove certain Rate Schedule MCS negotiated rate agreements (Tariff Record Nos. 40.46.8, 40.46.11, 40.46.12, 40.46.27, and 40.46.30) from its Tariff.

ACTIVITIES:

9/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1007-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 8/29/2024

BACKGROUND:

On **8/29/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with EAP Ohio, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2024.

ACTIVITIES:

9/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1012-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/29/2024

BACKGROUND:

On **9/29/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with Total Gas & Power North America, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2024.

ACTIVITIES:

9/10/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1035-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

PROTEST AND REQUEST FOR MAXIMUM SUSPENSION OF PHILADELPHIA GAS WORKS

DATE FILED: 8/30/2024

BACKGROUND:

On **8/30/2024**, , general rate increases filing of Transcontinental Gas Pipeline Company, LLC (“Transco”) in the above-captioned proceeding. PGW is a member of the Transco Customer Group (“TCG”) and is simultaneously filing a joint protest with the TCG. As demonstrated below, Transco has proposed an unjust and unreasonable cost of service and failed to properly justify its proposed cost allocation, rate design, and modernization surcharge in contravention of established FERC precedent. Because Transco has failed to meet its burden of proof under Section 4 of the Natural Gas Act, the Commission should suspend, for the maximum statutory period, the effectiveness of those rates Transco proposes to increase, conditionally accept Transco’s proposed increases in rates subject to refund and establish hearing procedures to resolve all issues raised by Transco’s filing.

ACTIVITIES:

9/11/2024 - Philadelphia Gas Works ("PGW") filed a protest and request for maximum suspension of PGW.

Docket No.RP24-1050-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/4/2024

BACKGROUND:

On **9/4/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate transactions that it has entered into with customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is September 1, 2024.

ACTIVITIES:

9/17/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene out-of-time to protect its interest in this case

Docket No.RP24-1052-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 9/5/2024

BACKGROUND:

On **9/5/2024**, Transco submitted a revision to Part IV, Section 19.5 of its Tariff to update a Zone 5 Daily Facility Group and Delivery Point Entitlements tariff record in accordance with the provisions of Section 19.1(f) of the General Terms and Conditions of the Tariff. The proposed effective date is October 6, 2024.

ACTIVITIES:

9/17/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1056-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/5/2024

BACKGROUND:

On **9/5/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate transactions that it has entered into with TotalEnergies Gas & Power North America, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is September1, 2024.

ACTIVITIES:

9/17/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-498-000

Eastern Gas Transmission and Storage("EGTS")

Request for Authorization to Abandon

DATE FILED: 7/18/2024

BACKGROUND:

On **7/18/2024**, EGTS filed a prior notice request for authorization to abandon three storage wells, all associated facilities, and four-inch-diameter pipelines at each well located in Harrison and Lewis Counties, West Virginia.

ACTIVITIES:

9/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1061-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/10/2024

BACKGROUND:

On **9/10/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with CIMA Energy, LP for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 10, 2024.

ACTIVITIES:

9/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1064-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/12/2024

BACKGROUND:

On **9/12/2024**, TETCO submitted a tariff filing in order to reflect negotiated rate transactions that it has entered into with NextEra Energy Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2024.

ACTIVITIES:

9/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1076-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 9/26/2024

BACKGROUND:

On **9/26/2024**, EGTS submitted a tariff filing in order to report a recent extension to a negotiated rate agreement with UGI Energy Services, LLC, under Rate Schedule FT, and remove five non-conforming service agreements from its Gas Tariff. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1088-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/26/2024

BACKGROUND:

On **9/26/2024**, TETCO submitted a tariff filing to include revisions to its Statement of Rates to reflect the rates for the Venice Extension Project that were approved in the Certificate Order issued in Docket No. CP22-15-000. The proposed effective date is October 12, 2024.

ACTIVITIES:

10/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1089-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 9/26/2024

BACKGROUND:

On **9/26/2024**, TETCO submitted a tariff filing to reflect the execution of an Early Service Agreement with Venture Global Plaquemines LNG, LLC (Contract No. 911963). The proposed effective date is October 12, 2024.

ACTIVITIES:

10/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1096-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Update Certain Delivery Point Entitlements

DATE FILED: 9/27/2024

BACKGROUND:

On **9/27/2024**, Transco submitted a filing in order to update certain Delivery Point Entitlements in accordance with Section 19.1(f) of the General Terms and Conditions of its Gas Tariff. The proposed effective date is October 28, 2024.

ACTIVITIES:

10/8/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-507-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Request for Authorization to Abandon

DATE FILED: 8/1/2024

BACKGROUND:

On **8/1/2024**, On August 1, 2024, Transco submitted a prior notice request for authorization to abandon an existing 2.19-mile-long, 12-inch-diameter natural gas pipeline and appurtenant facilities, all located in Potter County, Pennsylvania (Wharton Extension Lateral Abandonment Project).

ACTIVITIES:

10/11/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1104-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 9/30/2024

BACKGROUND:

On **9/30/2024**, EGTS submitted a filing, pursuant to Section 17 of the General Terms and Conditions ("GT&C") of its Gas Tariff, in order to update its effective Electric Power Cost Adjustment through the mechanism described in GT&C Section 17. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-1111-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 9/30/2024

BACKGROUND:

On **9/30/2024**, EGTS submitted a filing, pursuant to Section 15 of the General Terms and Conditions ("GT&C") of its Gas Tariff, in order to update its effective Transportation Cost Rate Adjustment through the mechanism described in GT&C Section 15. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-19-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 10/1/2024

BACKGROUND:

On **10/1/2024**, TETCO submitted a tariff filing to reflect a negotiated rate transaction that it has entered into with Nextera Energy Services New York, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is October 1, 2024.

ACTIVITIES:

10/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-27-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Report of Cash-Out Activity

DATE FILED: 10/1/2024

BACKGROUND:

On **10/1/2024**, Transco, pursuant to Sections 15 and 34 of the General Terms and Conditions of its Gas Tariff, submitted its report of cash-out activity for the Annual Period.

ACTIVITIES:

10/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-37-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/1/2024

BACKGROUND:

On **10/1/2024**, Transco submitted a tariff filing to include two negotiated rate service agreements with Piedmont Natural Gas Company, Inc. under Rate Schedule FT that contain non-conforming language. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/15/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-55-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 10/9/2024

BACKGROUND:

On **10/9/2024**, Transco submitted a tariff revision, pursuant to Section 15 (Refund of Cash-Out Revenues) of the General Terms and Conditions of its Tariff, to reflect the corrected rates submitted in its compliance filing under RP24-1035 on the same date. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/21/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-58-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/10/2024

BACKGROUND:

On **10/10/2024**, Transco submitted a tariff filing to establish the initial recourse rates for the Southside Reliability Enhancement Project. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/21/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-59-0000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Changes

DATE FILED: 10/10/2024

BACKGROUND:

On **10/10/2024**, pursuant to Section 7.5 of its Gas Tariff, Transco submitted a filing to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is October 1, 2024.

ACTIVITIES:

10/21/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-77-0000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 10/17/2024

BACKGROUND:

On **10/17/2024**, TETCO submitted a tariff filing in order to reflect a negotiated rate transaction that it has entered into with PSEG Energy Resource & Trade LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2024.

ACTIVITIES:

10/29/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-61-000

Texas Eastern Transmission, LP ("TETCO")

OFO Penalty Distribution Report

DATE FILED: 10/11/2024

BACKGROUND:

On **10/11/2024**, pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its Gas Tariff, TETCO submitted its OFO penalty disbursement report.

ACTIVITIES:

10/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-85-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 10/21/2024

BACKGROUND:

On **10/21/2024**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect a negotiated rate transaction that it has entered into with UGI Utilities, Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/4/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-96-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/29/2024

BACKGROUND:

On **10/29/2024**, pursuant to Section 54 of the General Terms and Conditions of its Gas Tariff, Transco submitted a filing to reflect that it has distributed penalty sharing amounts to all affected shippers.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-99-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 10/30/2024

BACKGROUND:

On **10/30/2024**, Transco submitted revisions to Sections 7.1 and 7.2 of its Gas Tariff in order to track rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-105-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 10/30/2024

BACKGROUND:

On **10/30/2024**, , pursuant to the Settlement Extension Agreement in Docket Nos. RP17-964-000, et al. and Section 26 of the General Terms and Conditions of its Gas Tariff, TETCO submitted a tariff filing setting forth the rates under the Settlement from December 1, 2024, through November 30, 2025 ("Year 8"). The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-116-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, EGTS submitted a tariff filing to reflect a recent receipt point change to a negotiated rate agreement with JKLM Energy, LLC under Rate Schedule FT. The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-117-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, EGTS submitted a tariff filing to reflect new negotiated rate agreements with Koch Energy Services, LLC; Mico LLC, Sequent Energy Management, LLC, and Tenaska Gas Storage, LLC including fixed monthly charges in lieu of the Rate Schedule MCS volumetric rate. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-119-000

Eastern Gas Transmission and Storage("EGTS")

Electric Power Cost Adjustment Filing

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, pursuant to Section 17 of the General Terms and Conditions of its Gas Tariff, EGTS submitted a filing to clarify how it will apply its Electric Power Cost Adjustment mechanism with respect to Incremental Electric Projects. The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-134-000

Texas Eastern Transmission, LP ("TETCO")

“ASA” Filing Changes

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, pursuant to Sections 15.6 and 15.8(D) of its Gas Tariff, TETCO filed changes to its Applicable Shrinkage Adjustment (“ASA”) Percentages and ASA Surcharge rates for system customers and various incremental projects. The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP24-142-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, Transco submitted a tariff filing in order to reflect two non-conforming, negotiated rate agreements under Rate Schedule FT that it has entered into with Piedmont Natural Gas Company, Inc. The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-143-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/31/2024

BACKGROUND:

On **10/31/2024**, Transco submitted a tariff filing in order to reflect a non-conforming, negotiated rate agreement under Rate Schedule FT that it has entered into with Washington Gas Light Company. The proposed effective date is December 1, 2024.

ACTIVITIES:

11/12/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-150-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission

DATE FILED: 11/1/2024

BACKGROUND:

On **11/1/2024**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-155-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission

DATE FILED: 11/1/2024

BACKGROUND:

On **11/1/2024**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-162-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission

DATE FILED: 11/1/2024

BACKGROUND:

On **11/1/2024**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2024.

ACTIVITIES:

11/13/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP24-521-000

Eastern Gas Transmission and Storage("EGTS")

Prior Notice Request Requesting Authorization

DATE FILED: 9/20/2024

BACKGROUND:

On **9/20/2024**, EGTS filed a prior notice request requesting authorization to complete its Gateway Extension Project. Specifically, EGTS proposes to (1) construct a total of approximately 3.1 miles of 30-inch-diameter pipeline in multiple segments; (2) place in service a total of 8.4 miles of 30-inch-diameter pipeline segments previously installed; 1 and (3) install aboveground pig launcher/receivers at two sites and other auxiliary facilities, all located in Doddridge County, West Virginia.

ACTIVITIES:

11/27/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-10-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of Application Requesting Authorization to Construct

DATE FILED: 10/29/2024

BACKGROUND:

On **10/29/2024**, Transco submitted an application requesting authorization to construct and operate its Southeast Supply Enhancement Project located in various counties in Virginia, North Carolina, South Carolina, Georgia, and Alabama.

ACTIVITIES:

12/3/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-201-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 11/21/2024

BACKGROUND:

On **11/21/2024**, Transco submitted a revision to Part IV, Section 1 of its Gas Tariff in order to update its List of Non-Conforming Service Agreements to include two negotiated rate agreements under Rate Schedule FT. The proposed effective date is December 22, 2024.

ACTIVITIES:

12/3/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-211-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 11/25/2024

BACKGROUND:

On **11/25/2024**, Transco submitted a revision to Part II, Section 7.5 of its Gas Tariff in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is December 1, 2024.

ACTIVITIES:

12/9/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-249-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 11/29/2024

BACKGROUND:

On **11/29/2024**, Transco submitted a tariff revision to reflect that it has entered into a non-conforming, negotiated rate agreement under Rate Schedule FT with NRG Business Marketing, LLC. The proposed effective date is January 1, 2025.

ACTIVITIES:

12/11/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-257-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission

DATE FILED: 12/2/2024

BACKGROUND:

On **12/2/2024**, TETCO submitted a filing, pursuant to pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2024

ACTIVITIES:

12/11/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-273-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of Rate Schedule Revisions

DATE FILED: 12/6/2024

BACKGROUND:

On **12/6/2024**, Transco submitted revisions to Part II, Sections 7.1 and 7.2 of its Gas Tariff in order to track rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS. The proposed effective date is December 1, 2024.

ACTIVITIES:

12/18/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-276-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 12/10/2024

BACKGROUND:

On **12/10/2024**, Transco submitted a revision to Part II, Sections 13.51 and 13.52 of its Gas Tariff in order to summarize the essential elements of two negotiated rate service agreements, each dated September 26, 2024, as amended, for interim term partial service under Rate Schedule FT provided to Piedmont Natural Gas Company, Inc. under Transco's Southside Reliability Enhancement Project. The proposed effective date is December 11, 2024.

ACTIVITIES:

12/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-24-000

Texas Eastern Transmission, LP ("TETCO")

Application Requesting Authorization to Install

DATE FILED: 11/22/2024

BACKGROUND:

On **11/22/2024**, TETCO filed an application requesting authorization to install a 24,306-horsepower gas-driven turbine compressor unit at the Entriiken Compressor Station, located in Huntingdon County, Pennsylvania, in place of the 24,000 hp electric-motor driven compressor unit previously certificated as part of the Entriiken HP Replacement Project that was authorized by the Commission in October 2023, in Docket No. CP22- 486-000.

ACTIVITIES:

12/23/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-285-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 12/17/2024

BACKGROUND:

On **12/17/2024**, Transco submitted a tariff filing in order to reflect that it had refunded its portion of the penalty disbursement for storage service purchased under Texas Eastern Transmission LP's Rate Schedule X-28, with interest, to its Rate Schedule S-2 customers.

ACTIVITIES:

12/27/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-288-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 12/17/2024

BACKGROUND:

On **12/17/2024**, Transco submitted a revision to Part IV, Section 1 of its Gas Tariff in order to reflect updates to its List of Non-Conforming Service Agreements. The proposed effective date is January 17, 2025.

ACTIVITIES:

12/27/2024 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket R-2025-XXXXXXX

Volume 2

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2026**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

January 31, 2024

Philadelphia Gas Works 1307(f) - 2024 Prefiling

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Tab No. 4

53.64(c)(5)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(5)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (5) A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose—see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable—including storage—from the utility to its customers under various circumstances and time periods.

Response:

Please see the attached Annual Resource Planning Report (Forms 1 and 2) filed on February 29, 2024.



Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101

TEL 717 237 6000
FAX 717 237 6019
www.eckertseamans.com

Karen O. Moury
717.237.6036
kmoury@eckertseamans.com

February 29, 2024

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Keystone Building, 2 North
Harrisburg, PA 17120

RE: Philadelphia Gas Works' ("PGW") Annual Resource Planning Report
Forms 1 & 2; Docket No. M-2024-3045244

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works ("PGW") enclosed please find its Annual Resource Planning Report, Forms 1 and 2. Please feel free to contact me if you have any questions.

Sincerely,

A handwritten signature in dark ink, appearing to be "KMoury", with a long, sweeping horizontal line extending to the right.

Karen O. Moury

KOM/jls
Enclosures

cc: Certificate of Service w/encs. (via email only)
Paul Diskin, Director, Bureau of Technical Utility Services (via pdiskin@pa.gov)

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Annual Resource Planning Report Forms 1 and 2, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email

Allison Kaster, Esq.
 Carrie Wright, Esq.
 Bureau of Investigation & Enforcement
 Pennsylvania Public Utility Commission
 Commonwealth Keystone Building
 400 North Street
 Harrisburg, PA 17120
akaster@pa.gov
carwright@pa.gov

Office of Small Business Advocate
 Forum Place
 555 Walnut Street, 1st Floor
 Harrisburg, PA 17101
ra-sba@pa.gov

Patrick M. Cicero, Esq.
 Office of Consumer Advocate
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 555 Walnut Street, 5th Floor
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 Columbia, MD 21044
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Robert Knecht
 Industrial Economics, Incorporated
 2067 Massachusetts Ave.
 Cambridge, MA 02140
rdk@indecon.com



Date: February 29, 2024

Karen O. Moury, Esquire

ANNUAL RESOURCE PLANNING REPORT

Philadelphia Gas Works

Philadelphia, Pennsylvania

March 2024

Forms 1 & 2

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**Philadelphia Gas Works
800 West Montgomery Avenue
Philadelphia, Pennsylvania 19122**

**ANNUAL RESOURCE PLANNING REPORT
MARCH 2024**

Forms 1 & 2

**Information Submitted in Compliance with and Pursuant to Title 52
Pennsylvania Code Section 59.81**

PHILADELPHIA GAS WORKS**TABLE OF CONTENTS**

<u>EXHIBIT NO.</u>	<u>REGULATION</u>	<u>DESCRIPTION</u>
1	59.81	General
2	59.81	Forms IRP-Gas 1A, and 1B Annual and Peak Day Energy Demand
3	59.81	Forms IRP-Gas 2A, 2B, and 2C Annual and Peak Day Energy Resources, And transmission and storage contracts

Philadelphia Gas Works
Exhibit 1
Sheet 1 of 2

Section 59.81: **General**

Pursuant to Section 59.81 (a), each major jurisdictional gas utility must file an annual resource planning report (ARPR) on or before June 1, 1996 and June 1 of each succeeding year, except Form 1A/2A which filing date is March 1. The report must be submitted to:

Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

One courtesy copy should also be submitted to:

Pennsylvania Public Utility Commission
Conservation, Economics and Energy Planning
P.O. Box 3265
Harrisburg, PA 17105-3265

Also submit one (1) copy to the following:

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921

Office of Small Business Advocate
Suite 202, Commerce Building
300 N. Second Street
Harrisburg, PA 17101

Philadelphia Gas Works
Exhibit 1
Sheet 2 of 2

Be sure to indicate the name and telephone number of at least one individual at the company who is familiar with the filing and will be available to answer any questions the Commission staff may have. You may also wish to list those individuals who are directly involved in the preparation of the various document components.

Information contained in annual resource planning reports must be utility-specific. The report should follow an outline similar to that which is contained herein, with narrative accompanying the required data. Forms may be modified to accommodate wide columns of numbers and enhance readability, but the general format should be used to maintain consistency.

This information is not generally considered confidential. Utilities are obligated to provide complete information. However, we will treat as confidential those portions of the report designated by the utility as proprietary. If a utility's proprietary claim is challenged, the Commission will direct the utility to file a petition for protective order pursuant to 52 PA Code 5.423.

All questions concerning the reporting requirements for Forms IRP Gas 1A through 9 should be addressed to Pennsylvania Public Utility Commission Bureau of Conservation, Economics and Energy Planning.

Response:

Forms 1A, 1B, 2A, 2b, and 2C along with a general discussion of the methodologies, data sources, and assumptions are being submitted to meet the requirements of the March 1 filing.

All questions concerning the ARPR should be directed to Mr. Florian Teme Vice President, Marketing & Gas Planning at 215-684-6463. The following individual is available to answer questions concerning Forms 1 and 2: Mrs. Meriola Gjergo, Director – Gas Planning & Rates at (215) 684-6484.

Philadelphia Gas Works
Exhibit 2
Sheet 1 of 1

Section 59.81 **Forms IRP-Gas 1A, and 1B – Annual and Peak Day Demand**

The load growth projections shall reflect the effects of price elasticity, market induced conservation, building and appliance efficiency standards, and the effects of the utility's existing and planned conservation and load management activities.

Response: Please see the attached documentation and forms.

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(VOLUMES IN MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2021-2022	-1 2022-2023	0 2023-2024	1 2024-2025	2 2025-2026	3 2026-2027
Firm Requirements:						
Retail Residential	31,339	27,793	28,278	32,631	32,751	32,659
Retail Commercial	8,155	7,544	7,243	8,125	8,113	8,094
Retail Industrial	464	401	357	437	433	429
Electric Power Generation	-	-	-	-	-	-
Exchanges with Other Utilities	-	-	-	-	-	-
Unaccounted For Gas	1,049	429	1,075	741	744	742
Company Use	300	315	313	288	288	288
Other - Prior Period Adjustment	-	-	-	-	-	-
Subtotal Firm	41,308	36,483	37,266	42,223	42,329	42,213
Interruptible Requirements:						
Retail	1,319	893	461	416	416	416
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	49	48	82	119	119	119
Unaccounted For Gas	11	13	10	9	9	9
Subtotal Interruptible	1,379	954	553	544	544	544
SUBTOTAL FIRM AND INTERRUPTIBLE	42,687	37,436	37,820	42,767	42,874	42,757
Transportation:						
Firm Residential	1,528	1,868	2,173	2,409	2,467	2,526
Firm Commercial	3,926	3,933	4,615	3,634	3,646	3,665
Firm Industrial	404	407	419	408	411	416
Interruptible Residential	-	-	-	-	-	-
Interruptible Commercial	7,017	6,473	6,308	6,907	6,907	6,907
Interruptible Industrial	5,049	4,644	4,462	5,035	5,035	5,035
Other - Non-Utility Power Producers	13,391	14,006	14,059	13,391	13,391	13,391
Subtotal Transportation	31,315	31,331	32,037	31,785	31,857	31,940
TOTAL GAS REQUIREMENTS	74,002	68,767	69,857	74,552	74,731	74,697
Increase (Decrease)	772	(5,235)	1,089	4,695	179	(35)
Percent Change (%)	1.05%	-7.07%	1.58%	6.72%	0.24%	-0.05%

FORM-IRP-GAS-1B:PEAK DAY REQUIREMENTS
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(VOLUMES IN MMcf)

Index Year Actual Year	Historical Data		Current Year ⁽²⁾	Three Year Forecast ⁽¹⁾		
	-2 2021-2022	-1 2022-2023	0 2023-2024	1 2024-2025	2 2025-2026	3 2026-2027
Firm Requirements:						
Retail Residential	327	336	348	439	441	440
Retail Commercial	85	91	89	109	109	109
Retail Industrial	5	5	4	6	6	6
Electric Power Generation	-	-	-	-	-	-
Exchanges with Other Utilities	-	-	-	-	-	-
Unaccounted For Gas	11	5	13	10	10	10
Company Use	3	4	4	4	4	4
Other	-	-	-	-	-	-
Subtotal Firm	431	442	459	568	570	569
Interruptible Requirements:						
Retail	0.4	1.5	1.4	1.2	1.2	1.2
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	0.3	0.3	0.6	0.6	0.6	0.6
Unaccounted For Gas	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal Interruptible	0.7	1.8	2.0	1.8	1.8	1.8
SUBTOTAL FIRM AND INTERRUPTIBLE	431	443	461	570	572	570
Transportation:						
Firm Residential	13	15	29	35	36	37
Firm Commercial	30	31	49	44	44	44
Firm Industrial	2	3	4	4	4	4
Interruptible Residential	-	-	-	-	-	-
Interruptible Commercial	43	43	-	-	-	-
Interruptible Industrial	15	13	-	-	-	-
Other - Non-Utility Power Producers	48	43	-	-	-	-
Subtotal Transportation	151	148	82	83	84	85
TOTAL GAS REQUIREMENTS	583	592	543	653	656	656
Increase (Decrease)	30	9	(49)	110	3	-
Percent Change (%)	5.5%	1.6%	-8.2%	20.2%	0.4%	0.0%

⁽¹⁾ Peak Day is forecasted at a 2 degree temperature.

⁽²⁾ Current Year Peak Day is forecasted at a 5 degree temperature.

Philadelphia Gas Works
Exhibit 3
Sheet 1 of 1

Section 59.81

**Forms IRP-Gas 2A, 2B and 2C - Annual and Peak Day Energy
Resources, Transmission and Storage Contracts**

The forecast of energy sources shall indicate sources of all presently available and new supplies which the utility estimates will become available, displayed by component parts.

Response:

Please see the attached documentation and forms.

FORM-IRP-GAS-2A: ANNUAL/PEAK SUPPLY
TABLE 1: ANNUAL/PEAK SUPPLY
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year (2)		Three Year Forecast (1)					
	-2		-1		0		1		2		3	
	2021-2022		2022-2023		2023-2024		2024-2025		2025-2026		2026-2027	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Gas Supply for Sales Service												
Spot Purchases	44,166	84	38,421	65	39,577	237	43,942	241	44,029	240	43,883	240
Storage Withdrawals	10,308	175	8,692	158	8,798	188	14,165	189	14,289	189	14,130	189
LNG Withdrawal	3,106	172	1,610	221	1,524	94	1,609	205	1,634	208	1,629	207
LNG Purchases	-	-	-	-	-	-	-	-	-	-	-	-
Exchanges with other LDCs	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Supply	57,580	431	48,723	443	49,898	519	59,716	634	59,952	637	59,642	636
Total Transportation Services	31,315	151	31,331	148	32,037	33	31,785	30	31,857	31	31,940	31
TOTAL GAS SUPPLY AND TRANSPORTATION SERVICE	88,895	583	80,054	592	81,935	551	91,501	664	91,809	667	91,581	667
Deductions												
Pipeline: TRANS FUEL	689	-	535	-	566	6	643	6	643	6	613	6
Storage: INJ, INJ FUEL, WITHDRAW FUEL, TRANS FUEL	12,418	-	8,763	-	10,130	1	14,578	2	14,708	2	14,544	2
LNG: LIQUE, INJ FUEL, TRANS FUEL	1,786	-	1,989	-	1,383	2	1,727	4	1,728	4	1,728	4
Sales to other LDC's	-	-	-	-	-	-	-	-	-	-	-	-
Total Deductions	14,893	-	11,287	-	12,078	8	16,949	12	17,078	12	16,885	12
NET GAS SUPPLY	74,002	583	68,767	592	69,857	543	74,552	653	74,731	656	74,697	656
BTU	1,031		1,034		1,036		1,034		1,034		1,034	

(1) Peak Day is forecasted at a 2 degree temperature.

(2) Current Year Peak Day is forecasted at a 5 degree temperature.

**FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(volumes in MMcf)**

Index Year Actual year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021-2022		2022-2023		2023-2024		2024-2025		2025-2026		2026-2027	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<u>City Gate Transportation Contracts:</u>												
Transcontinental Transmission Corp.	4,000	60	3,988	60	3,980	59	3,988	60	3,988	60	3,988	60
Texas Eastern Transmission Corp.	2,250	43	2,250	43	2,258	43	2,250	43	2,250	43	2,250	43
Texas Eastern Transmission Corp.	445	20	444	20	446	20	444	20	444	20	444	20
Transcontinental Transmission Corp.	445	5	444	5	446	5	444	5	444	5	444	5
Total	7,139	128	7,127	127	7,130	127	7,127	127	7,127	127	7,127	127
<u>Upstream Transportation Contracts:</u>												
Transcontinental Transmission Corp.	58,489	160	58,320	160	58,207	159	58,320	160	58,320	160	58,320	160
Texas Eastern Transmission Corp.	26,552	73	26,475	73	26,424	72	26,475	73	26,475	73	26,475	73
Texas Eastern Transmission Corp.	8,434	23	8,409	23	8,393	23	8,409	23	8,409	23	8,409	23
Texas Eastern Transmission Corp.	2,584	17	2,576	17	2,571	17	2,576	17	2,576	17	2,576	17
Texas Eastern Transmission Corp.	2,584	17	2,576	17	2,571	17	2,576	17	2,576	17	2,576	17
Transcontinental Transmission Corp.	172	2	171	2	171	2	171	2	171	2	171	2
Texas Eastern Transmission Corp.	1,770	5	1,765	5	1,762	5	1,765	5	1,765	5	1,765	5
Total	100,584	298	100,292	297	100,099	297	100,292	297	100,292	297	100,292	297
<u>Storage-Related Transportation Contracts:</u>												
Dominion Transmission Inc.	9,102	25	9,075	25	9,058	25	9,075	25	9,075	25	9,075	25
Dominion Transmission Inc.	2,757	8	2,749	8	2,744	8	2,749	8	2,749	8	2,749	8
Total	11,859	32	11,824	32	11,802	32	11,824	32	11,824	32	11,824	32

Dth to Mcf Conversions: FY21-22 Conversion at 1031 BTU. FY22-23 Conversion at 1034 BTU. Current Year Conversion at 1036 BTU. Three Forecasted Years Conversions at 1034 BTU

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(volumes in MMcf)

Index Year Actual year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021-2022		2022-2023		2023-2024		2024-2025		2025-2026		2026-2027	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Transcontinental Transmission Corp.	4,000	60	3,988	60	3,980	59	3,988	60	3,988	60	3,988	60
Dominion Transmission Inc.	3,685	32	3,675	32	3,667	32	3,675	32	3,675	32	3,675	32
Transcontinental Transmission Corp.	3,165	33	3,138	33	3,123	33	3,138	33	3,138	33	3,138	33
Texas Eastern Transmission Corp.	2,419	43	2,419	43	2,428	43	2,419	43	2,419	43	2,419	43
Texas Eastern Transmission Corp.	2,250	20	2,250	20	2,258	20	2,250	20	2,250	20	2,250	20
Transcontinental Transmission Corp.	445	5	444	5	446	5	444	5	444	5	444	5
Total	15,965	194	15,913	193	15,902	192	15,913	193	15,913	193	15,913	193

Forecast Dth to Mcf Conversions at 1034 BTU.

	Contract Expiration Date ⁽¹⁾
Transcontinental Transmission Corp.	3/31/2027
Dominion Transmission Inc.	3/31/2028
Transcontinental Transmission Corp.	9/30/2024
Texas Eastern Transmission Corp.	4/30/2029
Texas Eastern Transmission Corp.	4/30/2029
Transcontinental Transmission Corp.	4/15/2025

⁽¹⁾ For purposes of this report, contracts that are due to expire are assumed renewed for the forecast years.

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**PHILADELPHIA GAS WORKS
800 WEST MONTGOMERY AVENUE
PHILADELPHIA, PENNSYLVANIA**

Annual Resource Planning Summary Report

Filed: March 2024

**Information Submitted in Compliance with and Pursuant to Title 52
Pennsylvania Code Sections 59.81-59.84**

PHILADELPHIA GAS WORKS
2024 Annual Resource Planning Summary Report

TABLE OF CONTENTS

INTRODUCTION

SECTION I -- PGW's Overall Approach to Integrated Resource Planning

SECTION II -- Supply Forecasting Methodology and Assumptions

SECTION III -- Demand Forecasting Methodology and Assumptions

SECTION IV -- Design Day Forecasting Methodology and Assumptions

SECTION V -- PGW Corporate Modeling System

Introduction

By Order entered January 11, 1996, the Pennsylvania Public Utility Commission (PUC) adopted final regulations (52 PA Code §§ 59.81 - 59.84) which set forth revised requirements for filing an Annual Resource Planning Report (the Plan). The Plan submitted represents Philadelphia Gas Works' (PGW or the Company) belief that integrated resource planning (IRP) is a workable approach to utility planning.

This plan summary contains historical data and projections for annual, winter and peak day supply to meet projected customer requirements in a least cost manner, while ensuring adequate and reliable service. It is organized into the following five sections:

- I. PGW's Overall Approach to Integrated Resource Planning
- II. Supply Forecasting Methodology and Assumptions
- III. Demand Forecasting Methodology and Assumptions
- IV. Design Day Forecasting Methodology and Assumptions
- V. PGW Corporate Modeling System

I. PGW's Overall Approach to Integrated Resource Planning

PGW Optimization Standard for Purchasing and Utilizing Gas Supplies

As reasonably anticipated PGW intends on meeting its contractual obligations to supply all of its current firm customers in its service territory on the coldest day, throughout the heating season and throughout the year. Projected customer requirements for design day and design winter conditions form the basis for capacity commitments for pipeline supply, storage, and transportation contracting.

Natural gas supplies are purchased under a portfolio approach with PGW intending to secure the lowest overall price consistent with the corporate goals of reliability and security of supply. In addition, consideration is given to maintaining a diversity of sources and types of supply, coupled with contractual and operational flexibility on both a daily and seasonal basis. Short term purchases from spot market sources are utilized to the maximum degree that they are more economical, available, and transportable.

Natural gas supplies are utilized so as to minimize gas costs subject to reliability constraints. Supply contract obligations are honored and prudent Gas Control operational requirements are assumed. Storage gas is drawn down so as to always maintain an inventory level sufficient for the remaining winter in the event that design temperature conditions should occur in the remaining segment of the winter season. Within the above parameters, priority is given to utilizing the most economical sources of supply first within the context of preserving the capability of meeting seasonal and annual demands rather than the momentary daily requirements. All facilities and sources of supply – flowing, storage and LNG – are available to achieve the intended end, namely, minimizing gas costs subject to reliability constraints.

II. Supply Forecasting Methodology and Assumptions

Basic Assumptions

The PGW Gas Supply Policy Committee, comprised of senior corporate management as well as Gas Planning, Gas Control, Gas Supply, and Regulatory departmental management, approved the aforementioned Optimization Standard for Purchasing and Utilizing Gas Supplies (Section I). All natural gas purchases continue to be made in accordance with this standard. Projected sales, revenues and natural gas expenses in this report result from this agreement particularly in the areas of inventory valuation, priorities of gas selection and interruptible supply availability.

Incorporated into PGW's projections are additional implementation steps involved with developing a cohesive gas supply/demand strategy for the near term and the longer range. These include developing a cost relationship comparison for current resources and a review of current contract terms and alternatives for continuing, extending, modifying or eliminating contracts. In order to achieve this while maintaining a balance between economics and security of supply, the Company uses a portfolio strategy approach. This approach incorporates a menu driven selection of services which allows the Company to choose only those specific services necessary to meet its requirements. This is achieved by taking into consideration transportation capacity rights and then sources of supply are contracted to cover the firm transport rights over differing seasonal obligations.

Operating flexibility is sustained by variations in contract stipulations to permit the system to swing on the most economical gas supplies available while maintaining the ability to supply rapidly fluctuating temperature requirements. Storage facilities are substituted wherever opportunity affords to reduce annual expense for flowing 365-day pipeline service without reducing design day and design winter season delivery capability. Direct control of all storage is paramount to permit PGW to minimize winter costs by injecting lower priced purchases and to cycle storage to balance daily take fluctuations to avoid overrun/balancing charges.

PGW's supply strategy incorporates maintaining full current winter day deliverability with regard to transportation capacity but to convert, where possible, to storage rather than winter flowing contracts to enhance financial and operational flexibility. A variety of longer term supply contracts are necessary to support pipeline transportation capacity because reliance upon best effort spot suppliers to fill wintertime supply requirements to meet firm customers' demands has proven to be an unreliable alternative. As a result, longer-term contracts are utilized to support firm transportation capacity. To accomplish this end, the Company purchases winter supply contracts with daily deliverability equal to approximately 37% of the contractual daily transportation entitlements on its two interstate pipelines with direct connections to PGW's service territory. Additionally, these supply contracts match the contractual entitlements of the two pipelines by sourcing supply in a manner consistent with the pipeline's upstream contractual requirements. In this way, PGW not only helps ensure the security of supply by sourcing the gas from geographically diverse supply regions, but this diversity also allows PGW to take advantage of the pricing basis differential inherent in these supply locations.

These contracts all contain the ability to fix the price for upcoming months as well as to allow the pricing to default to an agreed upon market index when there is no market advantage in fixing a price before the month begins. PGW uses this fixed price option in conjunction with its Gas Cost Rate (GCR) filing (the GCR filing includes pricing based upon the NYMEX) by always attempting to buy under the GCR forecasted prices. Through the matching of the duration supply contracts to a seasonal demand, such as the winter operating season, the firm ratepayers benefit from not paying demand charges year-round.

A second component of PGW's supply portfolio, or a volume equal to 27% of pipeline capacity, is purchased gas based on the daily midpoint price published in "Platt's Gas Daily". These contracts allow for daily change in volumetric take. This allows the Company to effectively shut-off higher priced supply, replacing such supply with daily cheaper spot priced gases. Under assumed normal winter conditions, PGW utilizes WSS storage field in a manner similar to third party supply. Specifically, this storage contract does not contain transportation to the PGW city gate. Therefore, these storages must flow within PGW's contractual upstream capacity rights on TGPL.

Delivery from these fields utilizes approximately 8% of the daily TETCO and TGPL capacity rights to the Philadelphia city gates. These storage fields also act as a physical fixed price to counter winter price conditions since the WACOG usually reflects a winter/summer pricing differential. Additionally, PGW purchases 17% of its supply using day purchases as needed and releases eleven percent (11%) of its capacity to its choice suppliers.

PGW's summer purchasing strategy also incorporates a portfolio approach to the purchase of system supply and storage refill. The GCR filing is again used as a yardstick in purchasing supply for both system supply and storage refill. PGW attempts to always purchase a portion of its supply needs below the projected GCR cost estimate with a portion of the portfolio purchased at default, first-of-the-month pricing. These first of the month pricing option contracts, in most instances, allow PGW to evaluate daily spot prices and provide for a turn-off of first-of-the-month index priced supply in favor of the purchase of more advantageous daily spot purchases.

Operating conditions permitting, the Company enters into the FERC approved capacity release market to offset demand charges it pays for its firm transportation and the incremental off-systems sales market when it is economically advantageous for the firm ratepayer. In both instances, these opportunities are sought only when firm customer needs are satisfied.

Additionally, PGW's bundled storages and LNG can be utilized as a substitute for higher price gas supply based on market pricing conditions and the results of PGW's status report.

Effectively, the Gas Supply Group is at all times studying the market for any economic advantage it can bring to the firm ratepayer.

III. Demand Forecasting Methodology and Assumptions **Basic Assumptions**

PGW uses a combination of four basic methods to develop demand projections. They are:

- 1) Historical Data -- data showing long-term demand trends, conservation and utilization patterns by the various classes of customers -- Residential, Commercial, Industrial and Interruptible.
- 2) Customer Survey -- Information as gathered by PGW's Marketing Department and used for annual projections by month and year.
- 3) Relative End Use -- Projections via Marketing methods of customer load sizing by appliance type, maximum input, maximum summer and winter full load hour (FLH) calculations which are used to develop yearly and monthly demand requirements.
- 4) Judgment -- Experienced opinion as applied to the evaluation of the combination of all data to develop the basic demand requirements.

Customer Demand

The total system-wide demand is a function of the projected gas demand per customer and the anticipated number of customers in each class. In determining customer demand, consideration is given to projecting current customer usage, augmented by significant gains or losses in each of numerous homogeneous groups for the period being projected. The Gas Planning Department attempts to determine for each customer class, the level of demand relating to experienced temperatures and the component of demand that is apparently not affected by changes in temperature. Within each class the summer and winter usage patterns are established from historical records. Summer data provides an insight into each class of customers' non-temperature sensitive load requirements, or baseload, which can be expressed in terms of thousands of cubic feet (Mcf) per day, per customer. Similarly, winter data, after removal of the daily baseload level, provides the temperature sensitive load requirements for each class of customer.

This usage primarily reflects space heating but also includes such other temperature sensitive needs as water heating attributable to colder ground water inlet temperatures and similar process variations. This overall heating requirement can be expressed in terms of the cubic feet of gas

utilized per degree of temperature change on a per customer basis for each separate customer classification.

In addition, consideration must be given to the variation of customer utilization patterns for space heating over the year, recognizing the transitional fall start-up of heaters, the deep winter period needs and the tapering off and shut-down which occurs in the spring. These usage patterns taken in conjunction with anticipated customer counts and appropriate temperature patterns form the basis of determining class and total system demands. Due to the inconsistencies of weather and weather forecasting techniques, no attempt is made to predict the specific daily temperatures of the projection period. Instead, PGW has developed a normal monthly temperature pattern by analyzing statistical records of actual temperature patterns over a 20-year period. This pattern reflects 3,878 degree-days annually distributed in a stylized pattern preserving the monthly range of colder to warmer daily temperatures experienced in the January to May period and warmer to colder daily temperatures in the September to December period.

The term "degree days" quantifies the number of degrees of temperature below a base level of 65 degrees Fahrenheit and is used as a tool to measure space heating requirements, i.e. on a day experiencing an average temperature of 40 degrees Fahrenheit, there would be 25 degree days. The annual 3,878 degree days, which are composed of the PGW normal monthly temperature patterns, form the basis of the calculation of the temperature sensitive component of demand. The application of the above described baseload, space heating factors and customer counts, when applied to a calendar based daily temperature pattern, produce a daily calculation of total customer requirements identified as sendout. It should be noted that there is a difference between sendout volume and sales volume. Sendout represents those volumes metered at the city gate to supply customers' requirements while sales are those volumes registered on customer meters. The variation between sendout and sales, after adjustments, is that portion which is lost and unaccounted for in the PGW distribution system.

Sales and sendout differ on a monthly basis in the degree day distribution pattern. For efficiency, meter reading and billing efforts are distributed uniformly over the available number of working days in a month and the majority of PGW customers are divided into 20 individual

groups or cycles containing residential, commercial and industrial accounts within a specific geographic area. When these cycle customers are billed each month they reflect meter reading usage not for the calendar month being billed, but for the number of days and temperature pattern of degree-days experienced during their specific interval between meter readings. For example, assume the month of January contained 900 calendar degree-days. The customers in cycle 10 being billed for the month of January might have had meter readings taken on December 15 and again on January 17. Sales billed and reported in the Company records for these customers would reflect the number of days and degree days between these reading dates rather than the 900 degree days of the month. Similarly, cycle 1 customers that might have had meter readings taken on December 1 and January 2 would reflect principally the month of December temperature experience, whereas, cycle 20 customers with meter readings taken possibly December 28 and January 29 would reflect principally the month of January temperature experience.

An average of the 20 cycles (Average Cycle Degree-Days) is used as the temperature pattern upon which to project the volume of sales in the forecast period. Both projections of sales and sendouts represent the full demand for that period from both firm and interruptible customers.

Methodology Used to Develop Monthly Estimates

A trial domestic factor is developed by classes of customers from sales reported for the summer months in the previous year. This average factor is then utilized in the sendout formula with the customer counts for the months of July, August and September. A comparison between what the formula calculates and the actual experienced for those three months is ascertained and the trial domestic (baseload) factors are finalized to replicate the total sendout experienced.

The finalized domestic factors (DOMs) are then utilized in conjunction with the actual sales and customer counts for the months of December, January and February to determine the average Mcf per degree day for each of the individual months for the remaining temperature sensitive load. The results are weighted by degree-days to give an average value which is utilized as a trial value for the heating factor.

The finalized domestic factor and the trial heating factor developed, as such, are then applied in the sendout calculations together with customer counts for the months of December, January and February (the peak winter heating period) to project an estimated sendout for each of these months. The projected sendout is then compared with the actual sendout experienced. Any variation between the projected and actual is adjusted to force the replication of the actual sendout experience thus resulting in the determination of a finalized heating factor.

To project the number of customers for each individual rate class, each rate class of customers are reviewed and accumulated individually. Current customers are ascertained from the number of billings data available from sales and revenue actually experienced immediately prior to the commencement of a model run. Declines are projected for anticipated losses to electric and other fuels, demolitions and transfers to other rates. Direct transfers from a non-heating to a heating account, as a result of a current customer's conversion to gas heat, moves the domestic load to the new category. Projected additional customers are developed by the Marketing Department where staff dealing with individual classes of customers and having the most direct knowledge of conditions within their expertise, project annual load additions which are translated into customer counts based upon typical customer usage for that individual customer class. The approximate month of turn-on is also developed to permit reflection of the effective portion of the load addition within the fiscal period under study. Interruptible class customers, as well as other large special accounts, are detailed individually incorporating expected gains and losses as direct contact and experience has indicated.

The base revenue projections for both firm and interruptible customer groups are derived as the product of the projected sales volumes and the present tariff rate for each individual customer

class within each group. The GCR revenue projections are derived as the product of the GCR factor and the projected sales volumes to the firm GCR customers.

IV. Design Day and Design Hour Forecasting Methodology and Assumptions

Each year, a six year estimate of Design Day and Design Hour requirements anticipated under design day and design hour operating conditions is prepared to ensure that adequate resources are under contract and to further ensure that PGW can fulfill its supply obligation for its firm customer requirements on a design day and design hour.

The projected demands for design day are developed utilizing previous winter periods data for all weekdays where the temperature average for the day is 32 degrees Fahrenheit or below. The total sendout for these days as recorded under actual conditions and is reduced to firm sendout by removal of the interruptible load. A computer generated linear regression procedure is utilized to develop a sendout model from actual daily sendout and degree days, and the process is repeated in a quadratic regression and a cubic regression procedure. From the predicted sendout in the regression, which are within a reasonable percent of error to the actual sendout, factors are derived to replicate the actual sendout. The factors derived from this are used to determine the current load requirements for a 0 degrees Fahrenheit day and from this data, the load for a -5 degrees Fahrenheit hour is calculated. PGW's Marketing Department's load projections for present and future years are then applied to these requirements to develop design day and design hour present and future load requirements. This is achieved by the addition of the projected marketing load growth on an annual basis (by day) to the derived base-year design day requirements.

V. PGW Corporate Modeling System

General Description

The Corporate Modeling System is a tool used by PGW management to project sales, revenues and expenses, as well as to examine key planning strategies and evaluate their effects on company operations. The system provides the ability to determine the results of alternate plans and scenarios, while at the same time allowing for responses to "what if" type situations quantifying revenue and expenses. The system combines the power of the computer with the experience of management to develop both short and long range projections based upon experienced historical data for sales and sendout volumes, raw material expenses and revenues. The corporate model system is composed of five separate parts. Each part operates independently but requires substantial external data inputs as well as data output results from one or more of the other parts in the system.

Gas Demand Model

The Gas Demand Model is used to forecast total requirements for gas based upon current customer usage experience with adjustments for projected gains and losses. Input data includes domestic and space heating usage factors, customer counts by rate classifications, temperature patterns and results in projections of sales and sendout volumes. Detail and summary reports include sales and sendout by rate classification. This data is then used by the Gas Supply Model.

Gas Supply Model

The Gas Supply Model is used to dispatch the various supply sources in accordance with contract availability limitations. It develops the necessary balance between supply and demand, which reflects plant fuel and storage injection requirements, as well as customer demands by identifying the availability of interruptible load balancing sales. Detail and summary reports include daily and monthly load requirements, the volumes taken from each source by pipeline contract, storage balances, LNG requirements, etc.

This model is also used to determine natural gas and other raw material costs dispatched. The model tracks the various cost components of each contract – the demand, capacity, commodity, injection and withdrawal charges – providing monthly and annual details and summary information including inventory valuations and expenses for supplemental LNG supplies. This data is then used by the Gas Cost Rate Model.

Gas Cost Rate Model

The Gas Cost Rate Model is used to develop the GCR. This model, in conjunction with the Gas Supply Model, ascribes responsibility for the raw material costs to firm rate classes in accordance with PGW's tariff requirements, and compensates for the Interruptible Revenue Credit, interest, gas transportation Supplier Storage Peaking and migration charges and the previous over or under billing of fuel expenses. The GCR is then used by the Revenue Model.

Revenue Model

The Revenue Model is used to project billed revenue by rate classification in accordance with PGW's rate tariffs. It prepares the net billed revenue, GCR revenues, senior citizen discounts, and cycle billing information all detailed by rate classification. The detail and summary reports provided by this model are directed to the accounting and financial departments for inclusion in various financial reviews.

Summary

The Corporate Modeling System allows PGW management to effectively address supply/demand balancing, supply facilities planning, projected sales, cost, revenues, and sendout volumes. Results assist in the development of PGW's annual Operating Budget, setting of the GCR and planning of supply resources.

The model also provides a Status Report for the evaluation of remaining winter period requirements on both normal and design temperature patterns and the extrapolation of the current year based upon the experience to date and an assumption of temperatures anticipated for the remaining period of the year, this latter acting as a guide for both financial cash flow planning and winter operations.



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
 Harrisburg, PA 17105-3265
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Docket Number: M-2024-3045244

Case Description:

Transmission Date: 2/29/2024 9:26 AM

Filed On: 2/29/2024 9:26 AM

eFiling Confirmation Number: 2555978

File Name	Document Type	Upload Date
PGW's ANNUAL RESOURCE PLANNING REPORT FORMS 1 _ 2(115456438.1).pdf	Status Report	2/29/2024 9:25:56 AM

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Tab No. 5

53.64(c)(6)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing, of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) as utility seeking recovery of purchased as costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

53.64(c)(6) Each Section 1307 (f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning, the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of as supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching, options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

Response:

I. Current Strategy

PGW's current strategy for meeting the system's supply requirements is a portfolio approach. The Company's supply portfolio is split into four categories. First, the Company enters baseload supply contracts, which account for approximately thirty-eight percent (38%) of PGW's daily firm transportation entitlements on both Enbridge's Texas Eastern and Williams' Transco Gas Pipelines.

Response to Item 53.64(c)(6) continued

The Enbridge and Williams' pipelines are the only interstate pipeline facilities with physical connections to the PGW service territory. These supply contracts also recognize pipeline receipt and delivery rights. By sourcing supply in this manner, PGW not only ensures security of supply from the pipelines, but also can take advantage of varying basis differentiated pricing in the market. These contracts all contain the ability to set the price for upcoming months, or to have the pricing default to an agreed upon market index.

Second, an additional twenty-six percent (26%) is priced at the "gas daily mid-point" for each day of usage. These contracts allow for daily changes in volume. The operational flexibility of these contracts allows the company to increase or decrease gas supply to meet variations in send out requirements.

Third, the company utilizes one (1) pipeline storage services, as an additional source of supply. This storage service does not contain bundled transportation and therefore are moved to the city gates within PGW's firm interstate pipeline capacity. This service represents eleven percent (11%) of supply at a fixed price. The Company will again attempt to release capacity for year periods totaling 33,000 dekatherms as it did last year. If this proves less economic for the ratepayer, the Company will release these capacities for the winter and summer season separately. These capacity releases have twenty-four-hour recall rights. If the need arises, PGW can recall this capacity and use its unbundled storage to fill the TGPL portion 10,000 dekatherms and depend on market-based prices to fill the TETCO portion 23,000 dekatherms. The Company also releases firm capacity to its firm choice suppliers on a monthly basis based upon the suppliers' firm pool size.

Additionally, PGW utilizes bundled storage and LNG to meet operational requirements and to accomplish other cost saving initiatives. Specifically, once design winter sendout requirements are met, the company may utilize bundled storage and LNG inventories to displace higher priced supply based on the current market conditions. PGW uses a portfolio approach to address system supply and storage refill in the traditional non-peak season. The Gas Supply area uses the GCR filing as a template to purchase gas volumes for both system supply and storage refill below the projected cost, when possible. However, some proportion of the supply will always be subject to spot market pricing, either daily or monthly due to the constant need to purchase gas to meet sendout variations that are inherent in a residential firm heating load. PGW seeks to recoup demand charges for its firm transportation through the FERC approved capacity release mechanisms.

Item 53.64(c) (6) continued

The Company also enters the incremental off systems sales market to generate additional revenue when it is economically advantageous to do so. At all times the Company is studying the market for any economic advantage that can be derived in support of the firm ratepayer.

II. Overview of Gas Supply Section

The Gas Supply Section of Gas Management is comprised of four departments: Gas Supply, Gas Transportation, Gas Accounting and Gas Control. The Gas Supply Section is responsible for ensuring that there is always an adequate supply of natural gas available to meet the requirements of PGW's over 490,000 firm customers. The Gas Supply Section accomplishes this through continuous interaction with various departments within PGW.

The staff of the Gas Supply Section is expected to maintain an in-depth working knowledge of all facets of the natural gas supply markets. The staff members of the four departments are required to maintain a working knowledge of PGW's natural gas contracts and facilities for the purpose of ensuring the safe and efficient operation of the distribution system, in accordance with company procedures, and in compliance with federal, state, and local regulations.

III. Organization and Staffing

Director of Gas Transportation and Gas Control: This person has a seven-year history working in the Gas Supply area and a five-year history in Gas Processing for PGW. This individual also has a background working in the Oil and Petrochemical industries. This individual has a BS in Chemical Engineering and MBA as well as having a background in natural gas accounting, allocation and confirmation experience under the first stages of FERC Order 636, and its effect on supply portfolio management. This individual and the staffs of the departments that report to him interact continuously and provide 24/7 coverage in all situations pertaining to the gas supply portfolio and operation of the natural gas facilities. This is done in conjunction with the Gas Supply Committee, as well as everyday meetings with the VP of Technical Operations and SVP of Operations, Supply Chain & Gas Management. The following departments report directly to this individual: Gas Supply, Gas Control, Gas Accounting, and Gas Transportation.

Manager, Gas Supply: This person has more than six years' experience in the utility industry. This individual also has a background working in the Electric and Hydrogen industries. He holds a B.S. in Energy, Business and Finance from The Pennsylvania State University. He has experience in natural gas purchasing, accounting, and rate management. The Administrator of Retail Operations, natural gas accountants, natural gas transportation coordinators, and natural gas analysts report directly to the manager of gas supply.

Item 53.64(c) (6) continued

Administrator, Retail Operations: This individual has nineteen years of experience in the Natural Gas Industry with knowledge in Marketing, Gas Planning, Budget/Strategic Development, and Gas Supply. This person has a Master's Degree in Business Administration and a Bachelor's Degree in Marketing. She has experience with regulatory filings, budget preparation, program management, and natural gas purchasing. Reporting to this individual is the Retail Operations Analyst.

Manager, Gas Control: This person has over twenty years in the oil & gas area, is responsible for the day-to-day management of the city distribution grid and daily confirmation of each day's gas volumes. He manages the gas control department on a 24/7 basis. The manager has completed the course work for a BS degree and has extensive experience in the Distribution Department's Pressure Control and Network Analysis area.

Tab No. 6

53.64(c)(7)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(7)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (7) A list of off-system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage, or capacity supplied to the utility for its own customers.

Response:

The attached schedules list off-system sales, capacity release, and asset management for the period of January 1, 2024 to December 31, 2024.

Schedule 1 – reflects all off-system sales margins for the period January 1, 2024 to December 31, 2024.

Schedule 2 – would reflect any off-system sales transactions that were done at less than the weighted average price of gas. The schedule is blank because none of the deals match the criteria.

Schedule 3 – illustrates all capacity release deals.

Schedule 4 – reflects individual capacity release transactions that were done at less than the weighted average cost of capacity.

Schedule 1
Item 53.64(C)(7)

Pennsylvania Public Utility Commission

52 Pa. Code §53.61, et seq.

For the Twelve Months Ending December 31, 2024

Off-System Sales			
MONTH	Total Revenue	Ratepayer Margin	Total Credit
Jan-24	\$629,320	\$365,999	\$507,320
Feb-24	\$0	\$0	\$0
Mar-24	\$0	\$0	\$0
Apr-24	\$0	\$0	\$0
May-24	\$0	\$0	\$0
Jun-24	\$0	\$0	\$0
Jul-24	\$0	\$0	\$0
Aug-24	\$0	\$0	\$0
Sep-24	\$0	\$0	\$0
Oct-24	\$0	\$0	\$0
Nov-24	\$0	\$0	\$0
Dec-24	\$236,250	\$140,142	\$189,536

Schedule 2
Item 53.64(C)(7)

Pennsylvania Public Utility Commission

52 Pa. Code §53.61, et seq.

For the Twelve Months Ending December 31, 2024

Off-System Sales (loss)				
MONTH	Total Revenue	Total Cost of Gas	Total Loss	
Jan-24	\$0	\$0	\$0	
Feb-24	\$0	\$0	\$0	
Mar-24	\$0	\$0	\$0	
Apr-24	\$0	\$0	\$0	
May-24	\$0	\$0	\$0	
Jun-24	\$0	\$0	\$0	
Jul-24	\$0	\$0	\$0	
Aug-24	\$0	\$0	\$0	
Sep-24	\$0	\$0	\$0	
Oct-24	\$0	\$0	\$0	
Nov-24	\$0	\$0	\$0	
Dec-24	\$0	\$0	\$0	

Philadelphia Gas Works
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For the Twelve Months Ending December 31, 2024

Schedule 3
Item 53.64(C)(7)

	Capacity Release		
	Total	Total	
	TGPL	TETCO	Total
	Credits	Credits	Credits
MONTH			
Jan-24	\$ 1,012,732	\$ 1,452,091	\$ 2,464,822
Feb-24	\$ 946,251	\$ 1,354,077	\$ 2,300,328
Mar-24	\$ 1,012,800	\$ 1,449,173	\$ 2,461,974
Apr-24	\$ 613,869	\$ 553,790	\$ 1,167,659
May-24	\$ 696,941	\$ 583,648	\$ 1,280,589
Jun-24	\$ 803,768	\$ 598,591	\$ 1,402,359
Jul-24	\$ 768,395	\$ 584,398	\$ 1,352,793
Aug-24	\$ 811,567	\$ 592,875	\$ 1,404,442
Sep-24	\$ 655,032	\$ 553,643	\$ 1,208,675
Oct-24	\$ 576,410	\$ 533,578	\$ 1,109,988
Nov-24	\$ 795,748	\$ 874,506	\$ 1,670,254
Dec-24	\$ 823,878	\$ 908,368	\$ 1,732,247
TOTAL	\$ 9,517,393	\$ 10,038,738	\$ 19,556,131

Philadelphia Gas Works
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For the Twelve Months Ending December 31, 2024

Schedule 4
Page 1 of 12
Item 53.64(C)(7)

M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
January-24	TETCO	STX - M3	N	105,276	\$ 76,075.92	\$ 0.7226	\$ 76,075.92	UGI Energy
	TETCO	STX - M3	N	9,052	\$ 6,543.92	\$ 0.7229	\$ 6,543.92	Vista Energy
	TETCO	STX - M3	N	806	\$ 583.81	\$ 0.7243	\$ 583.81	Eligo Energy
	TETCO	STX - M3	N	527	\$ 380.13	\$ 0.7213	\$ 380.13	Clearview Electric
	TETCO	STX - M3	N	77,934	\$ 56,315.29	\$ 0.7226	\$ 56,315.29	Constellation
	TETCO	STX - M3	N	1,581	\$ 1,140.38	\$ 0.7213	\$ 1,140.38	Nordic Energy
	TETCO	STX - M3	N	2,418	\$ 1,744.52	\$ 0.7215	\$ 1,744.52	New Wave Energy
	TETCO	STX - M3	N	10,323	\$ 7,460.30	\$ 0.7227	\$ 7,460.30	American Power
	TETCO	STX - M3	N	20,801	\$ 15,029.14	\$ 0.7225	\$ 15,029.14	MPower
	TETCO	STX - M3	N	48,267	\$ 34,878.01	\$ 0.7226	\$ 34,878.01	SFE Energy
	TETCO	STX - M3	N	2,387	\$ 1,724.21	\$ 0.7223	\$ 1,724.21	Statawise
	TETCO	STX - M3	N	2,449	\$ 1,771.78	\$ 0.7235	\$ 1,771.78	Shipley
	TETCO	STX - M3	N	7,564	\$ 5,464.50	\$ 0.7224	\$ 5,464.50	Palanco
	TETCO	STX - M3	N	434	\$ 312.23	\$ 0.7194	\$ 312.23	Spring
	TETCO	STX - M3	N	20,026	\$ 14,472.57	\$ 0.7227	\$ 14,472.57	Residents
	TETCO	STX - M3	N	1,240	\$ 896.06	\$ 0.7226	\$ 896.06	South Bay
	TETCO	STX - M3	N	1,240	\$ 896.06	\$ 0.7226	\$ 896.06	Median Energy
	TETCO	STX - M3	N	3,627	\$ 2,620.25	\$ 0.7224	\$ 2,620.25	Atlantic Energy
	TETCO	STX - M3	N	21,824	\$ 15,769.08	\$ 0.7226	\$ 15,769.08	Sprague
	TETCO	STX - M3	N	3,472	\$ 2,511.70	\$ 0.7234	\$ 2,511.70	NRG
	TETCO	STX - M3	N	1,767	\$ 1,276.17	\$ 0.7222	\$ 1,276.17	NRG
	TETCO	STX - M3	N	37,200	\$ 26,881.46	\$ 0.7226	\$ 26,881.46	NRG
	TETCO	STX - M3	N	83,390	\$ 60,259.27	\$ 0.7226	\$ 60,259.27	NRG
	TETCO	STX - M3	N	1,271	\$ 916.36	\$ 0.7210	\$ 916.36	Santanna
	TETCO	STX - M3	N	18,507	\$ 13,372.84	\$ 0.7226	\$ 13,372.84	WGL Energy
	TETCO	STX - M3	N	16,027	\$ 11,580.74	\$ 0.7226	\$ 11,580.74	Inspire
	TETCO	STX - M3	N	465	\$ 339.48	\$ 0.7301	\$ 339.48	City Power
	TETCO	STX - M3	N	806	\$ 583.81	\$ 0.7243	\$ 583.81	Park Power
	TETCO	STX - M3	N	992	\$ 719.61	\$ 0.7254	\$ 719.61	RPA Energy
	TETCO	STX - M3	N	6,758	\$ 4,880.69	\$ 0.7222	\$ 4,880.69	Energio
	TETCO	STX - M3	N	14,322	\$ 10,352.14	\$ 0.7228	\$ 10,352.14	UET
	TETCO	STX - M3	N	4,991	\$ 3,604.51	\$ 0.7222	\$ 3,604.51	Spark Energy
	TETCO	STX - M3	N	1,953	\$ 1,411.96	\$ 0.7230	\$ 1,411.96	Riverbend
	TETCO	STX - M3	N	682	\$ 495.60	\$ 0.7267	\$ 495.60	Greenlight
	TETCO	STX - M3	N	217	\$ 156.13	\$ 0.7195	\$ 156.13	Alpha Gas
	TETCO	STX - M3	N	93,000	\$ 167,865.00	\$ 1.8050	\$ 167,865.00	Castleton
	TETCO	STX - M3	N	486,948	\$ 900,805.11	\$ 1.8499	\$ 900,805.11	Hartree
	TETCO	M2 - M3	N	27,353	\$ -	\$ -	\$ -	Tioga LNG LLC
	TETCO	M2 - M3	N	27,353	\$ -	\$ -	\$ -	Tioga LNG LLC
	TETCO	M2 - M3	N	40,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TETCO	M2 - M3	N	40,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TETCO	M2 - M3	N	12,647	\$ -	\$ -	\$ -	Tioga LNG LLC
	TETCO	M2 - M3	N	12,647	\$ -	\$ -	\$ -	Tioga LNG LLC
				1,270,544			\$ 1,452,090.74	
	TRANSCO	2-6	N	248	\$ 135.78	\$ 0.54750	\$ 135.78	Alpha Gas
	TRANSCO	2-6	N	434	\$ 237.46	\$ 0.54714	\$ 237.46	Spring
	TRANSCO	2-6	N	465	\$ 254.51	\$ 0.54733	\$ 254.51	City Power
	TRANSCO	2-6	N	558	\$ 305.35	\$ 0.54722	\$ 305.35	Clearview Electric
	TRANSCO	2-6	N	713	\$ 390.29	\$ 0.54739	\$ 390.29	Greenlight
	TRANSCO	2-6	N	775	\$ 424.08	\$ 0.54720	\$ 424.08	Park Power
	TRANSCO	2-6	N	806	\$ 441.13	\$ 0.54731	\$ 441.13	Eligo Energy
	TRANSCO	2-6	N	992	\$ 543.12	\$ 0.54750	\$ 543.12	RPA Energy
	TRANSCO	2-6	N	1,240	\$ 678.90	\$ 0.54750	\$ 678.90	South Bay
	TRANSCO	2-6	N	1,271	\$ 695.64	\$ 0.54732	\$ 695.64	Median Energy
	TRANSCO	2-6	N	1,302	\$ 712.69	\$ 0.54738	\$ 712.69	Santanna
	TRANSCO	2-6	N	1,581	\$ 865.52	\$ 0.54745	\$ 865.52	Nordic Energy
	TRANSCO	2-6	N	1,767	\$ 967.51	\$ 0.54754	\$ 967.51	NRG
	TRANSCO	2-6	N	1,984	\$ 1,086.24	\$ 0.54750	\$ 1,086.24	Riverbend
	TRANSCO	2-6	N	2,387	\$ 1,306.96	\$ 0.54753	\$ 1,306.96	Statawise
	TRANSCO	2-6	N	2,418	\$ 1,324.01	\$ 0.54756	\$ 1,324.01	New Wave Energy
	TRANSCO	2-6	N	2,449	\$ 1,340.75	\$ 0.54747	\$ 1,340.75	Shipley
	TRANSCO	2-6	N	3,503	\$ 1,917.97	\$ 0.54752	\$ 1,917.97	NRG
	TRANSCO	2-6	N	3,658	\$ 2,002.60	\$ 0.54746	\$ 2,002.60	Atlantic Energy
	TRANSCO	2-6	N	4,991	\$ 2,732.34	\$ 0.54745	\$ 2,732.34	Spark Energy
	TRANSCO	2-6	N	6,789	\$ 3,716.90	\$ 0.54749	\$ 3,716.90	Energio
	TRANSCO	2-6	N	7,595	\$ 4,158.03	\$ 0.54747	\$ 4,158.03	Palanco
	TRANSCO	2-6	N	9,021	\$ 4,938.92	\$ 0.54749	\$ 4,938.92	Vista Energy
	TRANSCO	2-6	N	10,323	\$ 5,651.61	\$ 0.54748	\$ 5,651.61	American Power
	TRANSCO	2-6	N	14,322	\$ 7,840.83	\$ 0.54747	\$ 7,840.83	UET
	TRANSCO	2-6	N	16,058	\$ 8,791.60	\$ 0.54749	\$ 8,791.60	Inspire
	TRANSCO	2-6	N	18,507	\$ 10,132.04	\$ 0.54747	\$ 10,132.04	WGL Energy
	TRANSCO	2-6	N	20,026	\$ 10,963.77	\$ 0.54748	\$ 10,963.77	Residents
	TRANSCO	2-6	N	20,801	\$ 11,388.16	\$ 0.54748	\$ 11,388.16	MPower
	TRANSCO	2-6	N	21,855	\$ 11,965.07	\$ 0.54748	\$ 11,965.07	Sprague
	TRANSCO	2-6	N	37,200	\$ 20,366.38	\$ 0.54748	\$ 20,366.38	NRG
	TRANSCO	2-6	N	48,298	\$ 26,442.07	\$ 0.54748	\$ 26,442.07	SFE Energy
	TRANSCO	2-6	N	77,965	\$ 42,684.52	\$ 0.54748	\$ 42,684.52	Constellation
	TRANSCO	2-6	N	83,390	\$ 45,654.32	\$ 0.54748	\$ 45,654.32	NRG
	TRANSCO	2-6	N	105,307	\$ 57,653.49	\$ 0.54748	\$ 57,653.49	UGI Energy
	TRANSCO	1-3	N	155,000	\$ 46,500.00	\$ 0.30000	\$ 46,500.00	Koch Energy
	TRANSCO	2-3	N	155,000	\$ 26,350.00	\$ 0.17000	\$ 26,350.00	Shell
	TRANSCO	3-6	N	310,000	\$ 649,171.00	\$ 2.09410	\$ 649,171.00	Castleton
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC

TRANSCO	3-6	N	<u>775,000</u>	\$	-	\$	-	\$	-	
			4,250,999					\$	1,012,731.56	

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M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
February-24	TETCO	STX - M3	N	72,297	\$ 51,846.27	\$ 0.7171	\$ 51,846.27	Constellation
	TETCO	STX - M3	N	35,467	\$ 25,434.75	\$ 0.7171	\$ 25,434.75	NRG
	TETCO	STX - M3	N	75,661	\$ 54,259.96	\$ 0.7171	\$ 54,259.96	NRG
	TETCO	STX - M3	N	20,416	\$ 14,639.43	\$ 0.7171	\$ 14,639.43	Sprague
	TETCO	STX - M3	N	8,410	\$ 6,030.99	\$ 0.7171	\$ 6,030.99	Vista Energy
	TETCO	STX - M3	N	3,277	\$ 2,350.65	\$ 0.7173	\$ 2,350.65	NRG
	TETCO	STX - M3	N	19,285	\$ 13,832.92	\$ 0.7173	\$ 13,832.92	MPower
	TETCO	STX - M3	N	725	\$ 516.67	\$ 0.7126	\$ 516.67	Park Power
	TETCO	STX - M3	N	1,653	\$ 1,184.76	\$ 0.7167	\$ 1,184.76	NRG
	TETCO	STX - M3	N	7,511	\$ 5,388.23	\$ 0.7174	\$ 5,388.23	Palmco
	TETCO	STX - M3	N	870	\$ 623.89	\$ 0.7171	\$ 623.89	RPA Energy
	TETCO	STX - M3	N	9,744	\$ 6,988.91	\$ 0.7173	\$ 6,988.91	American Power
	TETCO	STX - M3	N	1,856	\$ 1,329.67	\$ 0.7164	\$ 1,329.67	Riverbend
	TETCO	STX - M3	N	98,049	\$ 70,310.96	\$ 0.7171	\$ 70,310.96	UGI Energy
	TETCO	STX - M3	N	1,508	\$ 1,084.01	\$ 0.7188	\$ 1,084.01	Nordic Energy
	TETCO	STX - M3	N	1,160	\$ 831.87	\$ 0.7171	\$ 831.87	South Bay
	TETCO	STX - M3	N	638	\$ 460.12	\$ 0.7212	\$ 460.12	Greenlight
	TETCO	STX - M3	N	203	\$ 144.93	\$ 0.7139	\$ 144.93	Alpha Gas
	TETCO	STX - M3	N	1,131	\$ 813.01	\$ 0.7188	\$ 813.01	Median Energy
	TETCO	STX - M3	N	377	\$ 271.00	\$ 0.7188	\$ 271.00	Spring
	TETCO	STX - M3	N	3,277	\$ 2,350.65	\$ 0.7173	\$ 2,350.65	Atlantic Energy
	TETCO	STX - M3	N	18,589	\$ 13,328.59	\$ 0.7170	\$ 13,328.59	Residents
	TETCO	STX - M3	N	14,413	\$ 10,335.19	\$ 0.7171	\$ 10,335.19	Inspire
	TETCO	STX - M3	N	725	\$ 523.19	\$ 0.7216	\$ 523.19	Eligo Energy
	TETCO	STX - M3	N	1,189	\$ 850.72	\$ 0.7155	\$ 850.72	Santanna
	TETCO	STX - M3	N	522	\$ 371.74	\$ 0.7121	\$ 371.74	Clearview Electric
	TETCO	STX - M3	N	44,863	\$ 32,171.49	\$ 0.7171	\$ 32,171.49	SFE Energy
	TETCO	STX - M3	N	2,175	\$ 1,556.50	\$ 0.7156	\$ 1,556.50	Statewise
	TETCO	STX - M3	N	18,386	\$ 13,183.66	\$ 0.7170	\$ 13,183.66	WGL Energy
	TETCO	STX - M3	N	5,278	\$ 3,787.55	\$ 0.7176	\$ 3,787.55	Spark Energy
	TETCO	STX - M3	N	6,322	\$ 4,531.04	\$ 0.7167	\$ 4,531.04	Energio
	TETCO	STX - M3	N	2,233	\$ 1,600.69	\$ 0.7168	\$ 1,600.69	New Wave Energy
	TETCO	STX - M3	N	2,233	\$ 1,600.69	\$ 0.7168	\$ 1,600.69	Shipley
	TETCO	STX - M3	N	464	\$ 334.05	\$ 0.7199	\$ 334.05	City Power
	TETCO	STX - M3	N	13,224	\$ 9,484.50	\$ 0.7172	\$ 9,484.50	UET
	TETCO	STX - M3	N	87,000	\$ 157,035.00	\$ 1.8050	\$ 157,035.00	Castleton
	TETCO	STX - M3	N	455,532	\$ 842,688.65	\$ 1.8499	\$ 842,688.65	Hartree
				1,036,663			\$ 1,354,076.90	
	TRANSCO	2-6	N	232	\$ 127.02	\$ 0.54750	\$ 127.02	Alpha Gas
	TRANSCO	2-6	N	406	\$ 222.14	\$ 0.54714	\$ 222.14	Spring
	TRANSCO	2-6	N	464	\$ 254.04	\$ 0.54750	\$ 254.04	City Power
	TRANSCO	2-6	N	551	\$ 301.60	\$ 0.54737	\$ 301.60	Clearview Electric
	TRANSCO	2-6	N	667	\$ 365.11	\$ 0.54739	\$ 365.11	Greenlight
	TRANSCO	2-6	N	725	\$ 396.72	\$ 0.54720	\$ 396.72	Park Power
	TRANSCO	2-6	N	754	\$ 412.67	\$ 0.54731	\$ 412.67	Eligo Energy
	TRANSCO	2-6	N	870	\$ 476.18	\$ 0.54733	\$ 476.18	RPA Energy
	TRANSCO	2-6	N	1,160	\$ 635.10	\$ 0.54750	\$ 635.10	Median Energy
	TRANSCO	2-6	N	1,160	\$ 635.10	\$ 0.54750	\$ 635.10	South Bay
	TRANSCO	2-6	N	1,218	\$ 666.71	\$ 0.54738	\$ 666.71	Santanna
	TRANSCO	2-6	N	1,479	\$ 809.68	\$ 0.54745	\$ 809.68	Nordic Energy
	TRANSCO	2-6	N	1,682	\$ 921.04	\$ 0.54759	\$ 921.04	NRG
	TRANSCO	2-6	N	1,856	\$ 1,016.16	\$ 0.54750	\$ 1,016.16	Riverbend
	TRANSCO	2-6	N	2,175	\$ 1,190.74	\$ 0.54747	\$ 1,190.74	Statewise
	TRANSCO	2-6	N	2,262	\$ 1,238.59	\$ 0.54756	\$ 1,238.59	Shipley
	TRANSCO	2-6	N	2,262	\$ 1,238.59	\$ 0.54756	\$ 1,238.59	New Wave Energy
	TRANSCO	2-6	N	3,277	\$ 1,794.23	\$ 0.54752	\$ 1,794.23	Atlantic Energy
	TRANSCO	2-6	N	3,306	\$ 1,809.89	\$ 0.54746	\$ 1,809.89	NRG
	TRANSCO	2-6	N	5,278	\$ 2,889.56	\$ 0.54747	\$ 2,889.56	Spark Energy
	TRANSCO	2-6	N	6,351	\$ 3,477.10	\$ 0.54749	\$ 3,477.10	Energio
	TRANSCO	2-6	N	7,511	\$ 4,111.91	\$ 0.54745	\$ 4,111.91	Palmco
	TRANSCO	2-6	N	8,410	\$ 4,604.33	\$ 0.54748	\$ 4,604.33	Vista Energy
	TRANSCO	2-6	N	9,744	\$ 5,334.55	\$ 0.54747	\$ 5,334.55	American Power
	TRANSCO	2-6	N	13,253	\$ 7,255.80	\$ 0.54748	\$ 7,255.80	UET
	TRANSCO	2-6	N	14,442	\$ 7,906.56	\$ 0.54747	\$ 7,906.56	Inspire
	TRANSCO	2-6	N	18,415	\$ 10,081.85	\$ 0.54748	\$ 10,081.85	WGL Energy
	TRANSCO	2-6	N	18,589	\$ 10,177.26	\$ 0.54749	\$ 10,177.26	Residents
	TRANSCO	2-6	N	19,314	\$ 10,573.98	\$ 0.54748	\$ 10,573.98	MPower
	TRANSCO	2-6	N	20,445	\$ 11,193.13	\$ 0.54748	\$ 11,193.13	Sprague
	TRANSCO	2-6	N	35,467	\$ 19,417.53	\$ 0.54748	\$ 19,417.53	NRG
	TRANSCO	2-6	N	44,892	\$ 24,577.50	\$ 0.54748	\$ 24,577.50	SFE Energy
	TRANSCO	2-6	N	72,326	\$ 39,596.89	\$ 0.54748	\$ 39,596.89	Constellation
	TRANSCO	2-6	N	75,661	\$ 41,422.73	\$ 0.54748	\$ 41,422.73	NRG
	TRANSCO	2-6	N	98,049	\$ 53,679.87	\$ 0.54748	\$ 53,679.87	UGI Energy
	TRANSCO	1-3	N	145,000	\$ 43,500.00	\$ 0.30000	\$ 43,500.00	Koch Energy
	TRANSCO	2-3	N	145,000	\$ 24,650.00	\$ 0.17000	\$ 24,650.00	Shell
	TRANSCO	3-6	N	290,000	\$ 607,289.00	\$ 2.09410	\$ 607,289.00	Castleton
	TRANSCO	3-6	N	2,175,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	725,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				3,974,653			\$ 946,250.86	

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M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
March-24	TETCO	STX - M3	N	1,612	\$ 1,158.79	\$ 0.7189	\$ 1,158.79	Nordic Energy
	TETCO	STX - M3	N	5,890	\$ 4,223.84	\$ 0.7171	\$ 4,223.84	Spark Energy
	TETCO	STX - M3	N	1,023	\$ 734.31	\$ 0.7178	\$ 734.31	RPA Energy
	TETCO	STX - M3	N	14,849	\$ 10,650.61	\$ 0.7173	\$ 10,650.61	Inspire
	TETCO	STX - M3	N	496	\$ 357.09	\$ 0.7199	\$ 357.09	City Power
	TETCO	STX - M3	N	3,658	\$ 2,620.44	\$ 0.7164	\$ 2,620.44	NRG
	TETCO	STX - M3	N	81,995	\$ 58,803.75	\$ 0.7172	\$ 58,803.75	NRG
	TETCO	STX - M3	N	38,750	\$ 27,788.40	\$ 0.7171	\$ 27,788.40	NRG
	TETCO	STX - M3	N	651	\$ 464.74	\$ 0.7139	\$ 464.74	Clearview Electric
	TETCO	STX - M3	N	20,801	\$ 14,914.72	\$ 0.7170	\$ 14,914.72	MPower
	TETCO	STX - M3	N	1,271	\$ 909.36	\$ 0.7155	\$ 909.36	Santanna
	TETCO	STX - M3	N	20,243	\$ 14,517.36	\$ 0.7172	\$ 14,517.36	WGL Energy
	TETCO	STX - M3	N	21,855	\$ 15,669.18	\$ 0.7170	\$ 15,669.18	Sprague
	TETCO	STX - M3	N	8,928	\$ 6,399.66	\$ 0.7168	\$ 6,399.66	Vista Energy
	TETCO	STX - M3	N	10,354	\$ 7,423.67	\$ 0.7170	\$ 7,423.67	American Power
	TETCO	STX - M3	N	713	\$ 511.99	\$ 0.7181	\$ 511.99	South Bay
	TETCO	STX - M3	N	372	\$ 269.56	\$ 0.7246	\$ 269.56	Spring
	TETCO	STX - M3	N	217	\$ 154.92	\$ 0.7139	\$ 154.92	Alpha Gas
	TETCO	STX - M3	N	19,716	\$ 14,140.12	\$ 0.7172	\$ 14,140.12	Residents
	TETCO	STX - M3	N	620	\$ 444.60	\$ 0.7171	\$ 444.60	Greenlight
	TETCO	STX - M3	N	8,401	\$ 6,022.42	\$ 0.7169	\$ 6,022.42	Palmco
	TETCO	STX - M3	N	3,348	\$ 2,398.12	\$ 0.7163	\$ 2,398.12	Atlantic Energy
	TETCO	STX - M3	N	47,647	\$ 34,167.92	\$ 0.7171	\$ 34,167.92	SFE Energy
	TETCO	STX - M3	N	2,294	\$ 1,643.68	\$ 0.7165	\$ 1,643.68	Statewise
	TETCO	STX - M3	N	1,984	\$ 1,421.38	\$ 0.7164	\$ 1,421.38	Riverbend
	TETCO	STX - M3	N	1,767	\$ 1,266.45	\$ 0.7167	\$ 1,266.45	NRG
	TETCO	STX - M3	N	744	\$ 532.14	\$ 0.7152	\$ 532.14	Park Power
	TETCO	STX - M3	N	2,294	\$ 1,643.68	\$ 0.7165	\$ 1,643.68	Shipley
	TETCO	STX - M3	N	78,554	\$ 56,331.25	\$ 0.7171	\$ 56,331.25	Constellation
	TETCO	STX - M3	N	744	\$ 532.14	\$ 0.7152	\$ 532.14	Eligo Energy
	TETCO	STX - M3	N	1,302	\$ 936.48	\$ 0.7193	\$ 936.48	Median Energy
	TETCO	STX - M3	N	6,758	\$ 4,843.51	\$ 0.7167	\$ 4,843.51	Energio
	TETCO	STX - M3	N	2,480	\$ 1,778.47	\$ 0.7171	\$ 1,778.47	New Wave Energy
	TETCO	STX - M3	N	103,943	\$ 74,540.29	\$ 0.7171	\$ 74,540.29	UGI Energy
	TETCO	STX - M3	N	14,322	\$ 10,273.38	\$ 0.7173	\$ 10,273.38	UET
	TETCO	STX - M3	N	23	\$ 14.95	\$ 0.6500	\$ 14.95	Nordic Energy
	TETCO	STX - M3	N	93,000	\$ 167,865.00	\$ 1.8050	\$ 167,865.00	Castleton
	TETCO	STX - M3	N	486,948	\$ 900,805.11	\$ 1.8499	\$ 900,805.11	Hartree
				1,110,567			\$ 1,449,173.48	
	TRANSCO	2-6	N	248	\$ 135.78	\$ 0.54750	\$ 135.78	Alpha Gas
	TRANSCO	2-6	N	403	\$ 220.72	\$ 0.54769	\$ 220.72	Spring
	TRANSCO	2-6	N	527	\$ 288.61	\$ 0.54765	\$ 288.61	City Power
	TRANSCO	2-6	N	651	\$ 356.50	\$ 0.54762	\$ 356.50	Greenlight
	TRANSCO	2-6	N	651	\$ 356.50	\$ 0.54762	\$ 356.50	Clearview Electric
	TRANSCO	2-6	N	744	\$ 407.34	\$ 0.54750	\$ 407.34	Park Power
	TRANSCO	2-6	N	744	\$ 407.34	\$ 0.54750	\$ 407.34	South Bay
	TRANSCO	2-6	N	775	\$ 424.08	\$ 0.54720	\$ 424.08	Eligo Energy
	TRANSCO	2-6	N	1,023	\$ 559.86	\$ 0.54727	\$ 559.86	RPA Energy
	TRANSCO	2-6	N	1,271	\$ 695.64	\$ 0.54732	\$ 695.64	Santanna
	TRANSCO	2-6	N	1,333	\$ 729.74	\$ 0.54744	\$ 729.74	Median Energy
	TRANSCO	2-6	N	1,643	\$ 899.31	\$ 0.54736	\$ 899.31	Nordic Energy
	TRANSCO	2-6	N	1,767	\$ 967.51	\$ 0.54754	\$ 967.51	NRG
	TRANSCO	2-6	N	2,015	\$ 1,103.29	\$ 0.54754	\$ 1,103.29	Riverbend
	TRANSCO	2-6	N	2,325	\$ 1,272.86	\$ 0.54747	\$ 1,272.86	Statewise
	TRANSCO	2-6	N	2,325	\$ 1,272.86	\$ 0.54747	\$ 1,272.86	Shipley
	TRANSCO	2-6	N	2,480	\$ 1,357.80	\$ 0.54750	\$ 1,357.80	New Wave Energy
	TRANSCO	2-6	N	3,348	\$ 1,833.03	\$ 0.54750	\$ 1,833.03	Atlantic Energy
	TRANSCO	2-6	N	3,689	\$ 2,019.65	\$ 0.54748	\$ 2,019.65	NRG
	TRANSCO	2-6	N	5,890	\$ 3,224.62	\$ 0.54747	\$ 3,224.62	Spark Energy
	TRANSCO	2-6	N	6,789	\$ 3,716.90	\$ 0.54749	\$ 3,716.90	Energio
	TRANSCO	2-6	N	8,432	\$ 4,616.21	\$ 0.54746	\$ 4,616.21	Palmco
	TRANSCO	2-6	N	8,897	\$ 4,871.03	\$ 0.54749	\$ 4,871.03	Vista Energy
	TRANSCO	2-6	N	10,354	\$ 5,668.66	\$ 0.54749	\$ 5,668.66	American Power
	TRANSCO	2-6	N	14,353	\$ 7,857.88	\$ 0.54747	\$ 7,857.88	UET
	TRANSCO	2-6	N	14,849	\$ 8,129.44	\$ 0.54747	\$ 8,129.44	Inspire
	TRANSCO	2-6	N	19,716	\$ 10,794.20	\$ 0.54748	\$ 10,794.20	Residents
	TRANSCO	2-6	N	20,243	\$ 11,082.81	\$ 0.54749	\$ 11,082.81	WGL Energy
	TRANSCO	2-6	N	20,832	\$ 11,405.21	\$ 0.54749	\$ 11,405.21	MPower
	TRANSCO	2-6	N	21,855	\$ 11,965.07	\$ 0.54748	\$ 11,965.07	Sprague
	TRANSCO	2-6	N	38,781	\$ 21,231.59	\$ 0.54747	\$ 21,231.59	NRG
	TRANSCO	2-6	N	47,647	\$ 26,085.88	\$ 0.54748	\$ 26,085.88	SFE Energy
	TRANSCO	2-6	N	78,585	\$ 43,023.66	\$ 0.54748	\$ 43,023.66	Constellation
	TRANSCO	2-6	N	81,995	\$ 44,890.79	\$ 0.54748	\$ 44,890.79	NRG
	TRANSCO	2-6	N	103,943	\$ 56,906.70	\$ 0.54748	\$ 56,906.70	UGI Energy
	TRANSCO	1-3	N	155,000	\$ 46,500.00	\$ 0.30000	\$ 46,500.00	Koch Energy
	TRANSCO	2-3	N	155,000	\$ 26,350.00	\$ 0.17000	\$ 26,350.00	Shell
	TRANSCO	3-6	N	310,000	\$ 649,171.00	\$ 2.09410	\$ 649,171.00	Castleton
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	775,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,251,123			\$ 1,012,800.07	

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M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
April-24	TETCO	STX - M3	N	8,700	\$ 6,238.94	\$ 0.7171	\$ 6,238.94	Vista Energy
	TETCO	STX - M3	N	20,460	\$ 14,674.99	\$ 0.7173	\$ 14,674.99	Sprague
	TETCO	STX - M3	N	1,650	\$ 1,179.88	\$ 0.7151	\$ 1,179.88	Nordic Energy
	TETCO	STX - M3	N	23,130	\$ 16,584.97	\$ 0.7170	\$ 16,584.97	WGL Energy
	TETCO	STX - M3	N	570	\$ 410.77	\$ 0.7206	\$ 410.77	Clearview Electric
	TETCO	STX - M3	N	5,640	\$ 4,041.86	\$ 0.7166	\$ 4,041.86	Spark Energy
	TETCO	STX - M3	N	13,980	\$ 10,018.81	\$ 0.7167	\$ 10,018.81	Inspire
	TETCO	STX - M3	N	10,260	\$ 7,360.35	\$ 0.7174	\$ 7,360.35	American Power
	TETCO	STX - M3	N	600	\$ 430.27	\$ 0.7171	\$ 430.27	Greenlight
	TETCO	STX - M3	N	390	\$ 280.34	\$ 0.7188	\$ 280.34	Spring
	TETCO	STX - M3	N	19,050	\$ 13,657.77	\$ 0.7169	\$ 13,657.77	Residents
	TETCO	STX - M3	N	690	\$ 495.48	\$ 0.7181	\$ 495.48	South Bay
	TETCO	STX - M3	N	210	\$ 149.93	\$ 0.7140	\$ 149.93	Alpha Gas
	TETCO	STX - M3	N	1,470	\$ 1,056.19	\$ 0.7185	\$ 1,056.19	Median Energy
	TETCO	STX - M3	N	3,210	\$ 2,301.29	\$ 0.7169	\$ 2,301.29	Atlantic Energy
	TETCO	STX - M3	N	97,410	\$ 69,853.99	\$ 0.7171	\$ 69,853.99	UGI Energy
	TETCO	STX - M3	N	8,430	\$ 6,043.31	\$ 0.7169	\$ 6,043.31	Palmco
	TETCO	STX - M3	N	750	\$ 534.47	\$ 0.7126	\$ 534.47	Eligo Energy
	TETCO	STX - M3	N	76,140	\$ 54,598.82	\$ 0.7171	\$ 54,598.82	Constellation
	TETCO	STX - M3	N	1,770	\$ 1,271.32	\$ 0.7183	\$ 1,271.32	NRG
	TETCO	STX - M3	N	3,780	\$ 2,712.06	\$ 0.7175	\$ 2,712.06	NRG
	TETCO	STX - M3	N	38,280	\$ 27,452.70	\$ 0.7172	\$ 27,452.70	NRG
	TETCO	STX - M3	N	86,850	\$ 62,285.24	\$ 0.7172	\$ 62,285.24	NRG
	TETCO	STX - M3	N	750	\$ 534.47	\$ 0.7126	\$ 534.47	Park Power
	TETCO	STX - M3	N	570	\$ 410.77	\$ 0.7206	\$ 410.77	City Power
	TETCO	STX - M3	N	19,770	\$ 14,179.48	\$ 0.7172	\$ 14,179.48	MPower
	TETCO	STX - M3	N	2,340	\$ 1,675.36	\$ 0.7160	\$ 1,675.36	New Wave Energy
	TETCO	STX - M3	N	2,010	\$ 1,440.75	\$ 0.7168	\$ 1,440.75	Riverbend
	TETCO	STX - M3	N	6,600	\$ 4,732.99	\$ 0.7171	\$ 4,732.99	Energ
	TETCO	STX - M3	N	2,220	\$ 1,590.66	\$ 0.7165	\$ 1,590.66	Shipley
	TETCO	STX - M3	N	1,290	\$ 925.75	\$ 0.7176	\$ 925.75	Santanna
	TETCO	STX - M3	N	2,280	\$ 1,636.38	\$ 0.7177	\$ 1,636.38	Statewise
	TETCO	STX - M3	N	46,740	\$ 33,515.49	\$ 0.7171	\$ 33,515.49	SFE Energy
	TETCO	STX - M3	N	13,080	\$ 9,381.28	\$ 0.7172	\$ 9,381.28	UET
	TETCO	STX - M3	N	1,110	\$ 795.34	\$ 0.7165	\$ 795.34	RPA Energy
	TETCO	STX - M3	N	90,000	\$ 11,349.00	\$ 0.1261	\$ 11,349.00	Castleton
	TETCO	STX - M3	N	471,240	\$ 77,754.60	\$ 0.1650	\$ 77,754.60	Tauber Oil
	TETCO	WLA - M3	N	540,000	\$ 62,694.00	\$ 0.1161	\$ 62,694.00	Castleton
	TETCO	WLA - M3	N	540,000	\$ 27,540.00	\$ 0.0510	\$ 27,540.00	Castleton
				2,163,420			\$ 553,790.07	
	TRANSCO	2-6	N	240	\$ 131.40	\$ 0.54750	\$ 131.40	Alpha Gas
	TRANSCO	2-6	N	390	\$ 213.30	\$ 0.54692	\$ 213.30	Spring
	TRANSCO	2-6	N	600	\$ 328.20	\$ 0.54700	\$ 328.20	Greenlight
	TRANSCO	2-6	N	600	\$ 328.20	\$ 0.54700	\$ 328.20	Clearview Electric
	TRANSCO	2-6	N	600	\$ 328.20	\$ 0.54700	\$ 328.20	City Power
	TRANSCO	2-6	N	720	\$ 393.90	\$ 0.54708	\$ 393.90	Park Power
	TRANSCO	2-6	N	750	\$ 410.40	\$ 0.54720	\$ 410.40	South Bay
	TRANSCO	2-6	N	750	\$ 410.40	\$ 0.54720	\$ 410.40	Eligo Energy
	TRANSCO	2-6	N	1,140	\$ 623.70	\$ 0.54711	\$ 623.70	RPA Energy
	TRANSCO	2-6	N	1,290	\$ 705.60	\$ 0.54698	\$ 705.60	Santanna
	TRANSCO	2-6	N	1,500	\$ 820.50	\$ 0.54700	\$ 820.50	Median Energy
	TRANSCO	2-6	N	1,650	\$ 902.70	\$ 0.54709	\$ 902.70	Nordic Energy
	TRANSCO	2-6	N	1,770	\$ 968.40	\$ 0.54712	\$ 968.40	NRG
	TRANSCO	2-6	N	2,010	\$ 1,099.50	\$ 0.54701	\$ 1,099.50	Riverbend
	TRANSCO	2-6	N	2,250	\$ 1,231.20	\$ 0.54720	\$ 1,231.20	Shipley
	TRANSCO	2-6	N	2,310	\$ 1,263.90	\$ 0.54714	\$ 1,263.90	Statewise
	TRANSCO	2-6	N	2,370	\$ 1,296.90	\$ 0.54722	\$ 1,296.90	New Wave Energy
	TRANSCO	2-6	N	3,240	\$ 1,772.70	\$ 0.54713	\$ 1,772.70	Atlantic Energy
	TRANSCO	2-6	N	3,780	\$ 2,068.20	\$ 0.54714	\$ 2,068.20	NRG
	TRANSCO	2-6	N	5,670	\$ 3,102.00	\$ 0.54709	\$ 3,102.00	Spark Energy
	TRANSCO	2-6	N	6,630	\$ 3,627.60	\$ 0.54715	\$ 3,627.60	Energ
	TRANSCO	2-6	N	8,460	\$ 4,628.70	\$ 0.54713	\$ 4,628.70	Palmco
	TRANSCO	2-6	N	8,670	\$ 4,743.30	\$ 0.54709	\$ 4,743.30	Vista Energy
	TRANSCO	2-6	N	10,260	\$ 5,613.30	\$ 0.54711	\$ 5,613.30	American Power
	TRANSCO	2-6	N	13,110	\$ 7,172.70	\$ 0.54712	\$ 7,172.70	UET
	TRANSCO	2-6	N	13,980	\$ 7,648.50	\$ 0.54710	\$ 7,648.50	Inspire
	TRANSCO	2-6	N	19,050	\$ 10,422.30	\$ 0.54710	\$ 10,422.30	Residents
	TRANSCO	2-6	N	19,770	\$ 10,816.50	\$ 0.54712	\$ 10,816.50	MPower
	TRANSCO	2-6	N	20,460	\$ 11,193.90	\$ 0.54711	\$ 11,193.90	Sprague
	TRANSCO	2-6	N	23,130	\$ 12,654.60	\$ 0.54711	\$ 12,654.60	WGL Energy
	TRANSCO	2-6	N	38,310	\$ 20,959.80	\$ 0.54711	\$ 20,959.80	NRG
	TRANSCO	2-6	N	46,770	\$ 25,588.50	\$ 0.54711	\$ 25,588.50	SFE Energy
	TRANSCO	2-6	N	76,170	\$ 41,673.30	\$ 0.54711	\$ 41,673.30	Constellation
	TRANSCO	2-6	N	86,850	\$ 47,516.40	\$ 0.54711	\$ 47,516.40	NRG
	TRANSCO	2-6	N	97,440	\$ 53,310.60	\$ 0.54711	\$ 53,310.60	UGI Energy
	TRANSCO	1-3	N	600,000	\$ 192,000.00	\$ 0.32000	\$ 192,000.00	Mercuria
	TRANSCO	3-6	N	900,000	\$ 135,900.00	\$ 0.15100	\$ 135,900.00	Hartree
	TRANSCO	3-6	N	300,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,200,000	\$ -	\$ -	\$ -	Twin Eagle
				3,522,690			\$ 613,869.30	

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MONTHLY TOTAL

M / YR	PIPELINE	PATH	RECALL STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
May-24	TETCO	STX - M3	N	90,365	\$ 64,806.03	\$ 0.7172	\$ 64,806.03	NRG
	TETCO	STX - M3	N	713	\$ 511.99	\$ 0.7181	\$ 511.99	Park Power
	TETCO	STX - M3	N	77,717	\$ 55,731.72	\$ 0.7171	\$ 55,731.72	Constellation
	TETCO	STX - M3	N	1,891	\$ 1,353.98	\$ 0.7160	\$ 1,353.98	NRG
	TETCO	STX - M3	N	40,021	\$ 28,697.77	\$ 0.7171	\$ 28,697.77	NRG
	TETCO	STX - M3	N	10,633	\$ 7,625.83	\$ 0.7172	\$ 7,625.83	American Power
	TETCO	STX - M3	N	21,421	\$ 15,359.33	\$ 0.7170	\$ 15,359.33	Sprague
	TETCO	STX - M3	N	19,623	\$ 14,072.74	\$ 0.7172	\$ 14,072.74	MPower
	TETCO	STX - M3	N	744	\$ 532.14	\$ 0.7152	\$ 532.14	Eligo Energy
	TETCO	STX - M3	N	3,937	\$ 2,822.61	\$ 0.7169	\$ 2,822.61	NRG
	TETCO	STX - M3	N	558	\$ 397.36	\$ 0.7121	\$ 397.36	Clearview Electric
	TETCO	STX - M3	N	558	\$ 397.36	\$ 0.7121	\$ 397.36	City Power
	TETCO	STX - M3	N	23,932	\$ 17,164.90	\$ 0.7172	\$ 17,164.90	WGL Energy
	TETCO	STX - M3	N	13,392	\$ 9,606.46	\$ 0.7173	\$ 9,606.46	Inspire
	TETCO	STX - M3	N	2,294	\$ 1,643.68	\$ 0.7165	\$ 1,643.68	New Wave Energy
	TETCO	STX - M3	N	8,680	\$ 6,224.60	\$ 0.7171	\$ 6,224.60	Vista Energy
	TETCO	STX - M3	N	1,736	\$ 1,246.30	\$ 0.7179	\$ 1,246.30	Nordic Energy
	TETCO	STX - M3	N	372	\$ 269.56	\$ 0.7246	\$ 269.56	Spring
	TETCO	STX - M3	N	651	\$ 464.74	\$ 0.7139	\$ 464.74	South Bay
	TETCO	STX - M3	N	186	\$ 134.77	\$ 0.7246	\$ 134.77	Alpha Gas
	TETCO	STX - M3	N	20,119	\$ 14,429.83	\$ 0.7172	\$ 14,429.83	Residents
	TETCO	STX - M3	N	1,612	\$ 1,158.79	\$ 0.7189	\$ 1,158.79	Median Energy
	TETCO	STX - M3	N	3,193	\$ 2,290.46	\$ 0.7173	\$ 2,290.46	Atlantic Energy
	TETCO	STX - M3	N	8,339	\$ 5,982.15	\$ 0.7174	\$ 5,982.15	Palanco
	TETCO	STX - M3	N	98,022	\$ 70,296.33	\$ 0.7171	\$ 70,296.33	UGI Energy
	TETCO	STX - M3	N	6,634	\$ 4,755.99	\$ 0.7169	\$ 4,755.99	Energio
	TETCO	STX - M3	N	1,426	\$ 1,024.00	\$ 0.7181	\$ 1,024.00	Santanna
	TETCO	STX - M3	N	47,368	\$ 33,965.74	\$ 0.7171	\$ 33,965.74	SFE Energy
	TETCO	STX - M3	N	2,232	\$ 1,603.40	\$ 0.7184	\$ 1,603.40	Statewise
	TETCO	STX - M3	N	12,834	\$ 9,202.13	\$ 0.7170	\$ 9,202.13	UET
	TETCO	STX - M3	N	1,395	\$ 1,003.87	\$ 0.7196	\$ 1,003.87	RPA Energy
	TETCO	STX - M3	N	5,859	\$ 4,203.71	\$ 0.7175	\$ 4,203.71	Spark Energy
	TETCO	STX - M3	N	2,046	\$ 1,468.62	\$ 0.7178	\$ 1,468.62	Riverbend
	TETCO	STX - M3	N	589	\$ 424.47	\$ 0.7207	\$ 424.47	Greenlight
	TETCO	STX - M3	N	2,170	\$ 1,556.14	\$ 0.7171	\$ 1,556.14	Shipley
	TETCO	STX - M3	N	93,000	\$ 11,727.30	\$ 0.1261	\$ 11,727.30	Castleton
	TETCO	STX - M3	N	486,948	\$ 80,346.42	\$ 0.1650	\$ 80,346.42	Tauber Oil
	TETCO	STX - M1	N	310,000	\$ 15,903.00	\$ 0.0513	\$ 15,903.00	Pathpoint
	TETCO	WLA - M3	N	558,000	\$ 64,783.80	\$ 0.1161	\$ 64,783.80	Castleton
	TETCO	WLA - M3	N	558,000	\$ 28,458.00	\$ 0.0510	\$ 28,458.00	Castleton
				2,539,210			\$ 583,648.02	
	TRANSCO	2-6	N	217	\$ 118.73	\$ 0.54714	\$ 118.73	Alpha Gas
	TRANSCO	2-6	N	403	\$ 220.41	\$ 0.54692	\$ 220.41	Spring
	TRANSCO	2-6	N	558	\$ 305.35	\$ 0.54722	\$ 305.35	Clearview Electric
	TRANSCO	2-6	N	558	\$ 305.35	\$ 0.54722	\$ 305.35	City Power
	TRANSCO	2-6	N	589	\$ 322.09	\$ 0.54684	\$ 322.09	Greenlight
	TRANSCO	2-6	N	682	\$ 372.93	\$ 0.54682	\$ 372.93	Park Power
	TRANSCO	2-6	N	682	\$ 372.93	\$ 0.54682	\$ 372.93	South Bay
	TRANSCO	2-6	N	744	\$ 407.03	\$ 0.54708	\$ 407.03	Eligo Energy
	TRANSCO	2-6	N	1,426	\$ 779.96	\$ 0.54696	\$ 779.96	RPA Energy
	TRANSCO	2-6	N	1,426	\$ 779.96	\$ 0.54696	\$ 779.96	Santanna
	TRANSCO	2-6	N	1,643	\$ 898.69	\$ 0.54698	\$ 898.69	Median Energy
	TRANSCO	2-6	N	1,736	\$ 949.53	\$ 0.54696	\$ 949.53	Nordic Energy
	TRANSCO	2-6	N	1,891	\$ 1,034.47	\$ 0.54705	\$ 1,034.47	NRG
	TRANSCO	2-6	N	2,046	\$ 1,119.10	\$ 0.54697	\$ 1,119.10	Riverbend
	TRANSCO	2-6	N	2,201	\$ 1,204.04	\$ 0.54704	\$ 1,204.04	Shipley
	TRANSCO	2-6	N	2,263	\$ 1,238.14	\$ 0.54712	\$ 1,238.14	Statewise
	TRANSCO	2-6	N	2,325	\$ 1,272.24	\$ 0.54720	\$ 1,272.24	New Wave Energy
	TRANSCO	2-6	N	3,193	\$ 1,747.16	\$ 0.54718	\$ 1,747.16	Atlantic Energy
	TRANSCO	2-6	N	3,968	\$ 2,170.93	\$ 0.54711	\$ 2,170.93	NRG
	TRANSCO	2-6	N	5,890	\$ 3,222.45	\$ 0.54711	\$ 3,222.45	Spark Energy
	TRANSCO	2-6	N	6,634	\$ 3,629.48	\$ 0.54710	\$ 3,629.48	Energio
	TRANSCO	2-6	N	8,339	\$ 4,562.27	\$ 0.54710	\$ 4,562.27	Palanco
	TRANSCO	2-6	N	8,680	\$ 4,748.89	\$ 0.54711	\$ 4,748.89	Vista Energy
	TRANSCO	2-6	N	10,602	\$ 5,800.41	\$ 0.54711	\$ 5,800.41	American Power
	TRANSCO	2-6	N	12,865	\$ 7,038.55	\$ 0.54711	\$ 7,038.55	UET
	TRANSCO	2-6	N	13,392	\$ 7,326.85	\$ 0.54711	\$ 7,326.85	Inspire
	TRANSCO	2-6	N	19,654	\$ 10,752.66	\$ 0.54710	\$ 10,752.66	MPower
	TRANSCO	2-6	N	20,150	\$ 11,024.53	\$ 0.54712	\$ 11,024.53	Residents
	TRANSCO	2-6	N	21,421	\$ 11,719.55	\$ 0.54711	\$ 11,719.55	Sprague
	TRANSCO	2-6	N	23,932	\$ 13,093.16	\$ 0.54710	\$ 13,093.16	WGL Energy
	TRANSCO	2-6	N	40,021	\$ 21,895.92	\$ 0.54711	\$ 21,895.92	NRG
	TRANSCO	2-6	N	47,399	\$ 25,932.43	\$ 0.54711	\$ 25,932.43	SFE Energy
	TRANSCO	2-6	N	77,717	\$ 42,519.91	\$ 0.54711	\$ 42,519.91	Constellation
	TRANSCO	2-6	N	90,396	\$ 49,456.47	\$ 0.54711	\$ 49,456.47	NRG
	TRANSCO	2-6	N	98,053	\$ 53,645.81	\$ 0.54711	\$ 53,645.81	UGI Energy
	TRANSCO	1-3	N	620,000	\$ 198,400.00	\$ 0.32000	\$ 198,400.00	Mercuria
	TRANSCO	3-5	N	930,000	\$ 66,123.00	\$ 0.07110	\$ 66,123.00	Twin Eagle
	TRANSCO	3-6	N	930,000	\$ 140,430.00	\$ 0.15100	\$ 140,430.00	Hartree
	TRANSCO	3-6	N	310,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,240,000	\$ -	\$ -	\$ -	Twin Eagle
				4,563,696			\$ 696,941.38	

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RECALL	MONTHLY VOLUME	TOTAL MONTHLY	CREDIT	TOTAL	REPLACEMENT

M / YR	PIPELINE	PATH	STATUS	DTH	CREDIT	DTH	CREDIT	SHIPPER
June-24	TETCO	STX - M3	N	22,860	\$ 16,396.06	\$ 0.7172	\$ 16,396.06	WGL Energy
	TETCO	STX - M3	N	2,010	\$ 1,440.75	\$ 0.7168	\$ 1,440.75	Shipley
	TETCO	STX - M3	N	20,670	\$ 14,824.89	\$ 0.7172	\$ 14,824.89	Sprague
	TETCO	STX - M3	N	8,400	\$ 6,023.81	\$ 0.7171	\$ 6,023.81	Palmco
	TETCO	STX - M3	N	660	\$ 476.00	\$ 0.7212	\$ 476.00	Park Power
	TETCO	STX - M3	N	1,980	\$ 1,421.25	\$ 0.7178	\$ 1,421.25	Riverbend
	TETCO	STX - M3	N	540	\$ 384.55	\$ 0.7121	\$ 384.55	Greenlight
	TETCO	STX - M3	N	2,940	\$ 2,105.63	\$ 0.7162	\$ 2,105.63	Atlantic Energy
	TETCO	STX - M3	N	44,760	\$ 32,100.99	\$ 0.7172	\$ 32,100.99	SFE Energy
	TETCO	STX - M3	N	2,130	\$ 1,525.45	\$ 0.7162	\$ 1,525.45	Statewise
	TETCO	STX - M3	N	18,840	\$ 13,507.84	\$ 0.7170	\$ 13,507.84	MPower
	TETCO	STX - M3	N	2,250	\$ 1,616.89	\$ 0.7186	\$ 1,616.89	New Wave Energy
	TETCO	STX - M3	N	450	\$ 326.08	\$ 0.7246	\$ 326.08	Clearview Electric
	TETCO	STX - M3	N	810	\$ 580.20	\$ 0.7163	\$ 580.20	Eligo Energy
	TETCO	STX - M3	N	3,810	\$ 2,731.56	\$ 0.7169	\$ 2,731.56	NRG
	TETCO	STX - M3	N	1,830	\$ 1,310.31	\$ 0.7160	\$ 1,310.31	NRG
	TETCO	STX - M3	N	91,320	\$ 65,486.05	\$ 0.7171	\$ 65,486.05	NRG
	TETCO	STX - M3	N	38,550	\$ 27,641.62	\$ 0.7170	\$ 27,641.62	NRG
	TETCO	STX - M3	N	8,160	\$ 5,854.40	\$ 0.7175	\$ 5,854.40	Vista Energy
	TETCO	STX - M3	N	9,990	\$ 7,164.69	\$ 0.7172	\$ 7,164.69	American Power
	TETCO	STX - M3	N	12,240	\$ 8,774.85	\$ 0.7169	\$ 8,774.85	Inspire
	TETCO	STX - M3	N	1,380	\$ 990.98	\$ 0.7181	\$ 990.98	Santanna
	TETCO	STX - M3	N	510	\$ 365.08	\$ 0.7158	\$ 365.08	City Power
	TETCO	STX - M3	N	390	\$ 280.34	\$ 0.7188	\$ 280.34	Spring
	TETCO	STX - M3	N	19,380	\$ 13,899.14	\$ 0.7172	\$ 13,899.14	Residents
	TETCO	STX - M3	N	630	\$ 449.77	\$ 0.7139	\$ 449.77	South Bay
	TETCO	STX - M3	N	180	\$ 130.43	\$ 0.7246	\$ 130.43	Alpha Gas
	TETCO	STX - M3	N	1,530	\$ 1,095.19	\$ 0.7158	\$ 1,095.19	Median Energy
	TETCO	STX - M3	N	1,710	\$ 1,225.61	\$ 0.7167	\$ 1,225.61	Nordic Energy
	TETCO	STX - M3	N	6,480	\$ 4,648.30	\$ 0.7173	\$ 4,648.30	Energio
	TETCO	STX - M3	N	1,290	\$ 925.75	\$ 0.7176	\$ 925.75	RPA Energy
	TETCO	STX - M3	N	77,280	\$ 55,420.38	\$ 0.7171	\$ 55,420.38	Constellation
	TETCO	STX - M3	N	91,830	\$ 65,851.11	\$ 0.7171	\$ 65,851.11	UGI Energy
	TETCO	STX - M3	N	5,970	\$ 4,283.22	\$ 0.7175	\$ 4,283.22	Spark Energy
	TETCO	STX - M3	N	11,850	\$ 8,494.51	\$ 0.7168	\$ 8,494.51	UET
	TETCO	STX - M1	N	300,000	\$ 49,500.00	\$ 0.1650	\$ 49,500.00	J Aron
	TETCO	STX - M3	N	90,000	\$ 11,349.00	\$ 0.1261	\$ 11,349.00	Castleton
	TETCO	STX - M3	N	471,240	\$ 77,754.60	\$ 0.1650	\$ 77,754.60	Tauber Oil
	TETCO	WLA - M3	N	540,000	\$ 62,694.00	\$ 0.1161	\$ 62,694.00	Castleton
	TETCO	WLA - M3	N	540,000	\$ 27,540.00	\$ 0.0510	\$ 27,540.00	Castleton
	TETCO	WLA - ELA	N	300,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				2,756,850			\$ 598,591.28	
	TRANSCO	2-6	N	210	\$ 114.90	\$ 0.54714	\$ 114.90	Alpha Gas
	TRANSCO	2-6	N	390	\$ 213.30	\$ 0.54692	\$ 213.30	Spring
	TRANSCO	2-6	N	480	\$ 262.50	\$ 0.54688	\$ 262.50	Clearview Electric
	TRANSCO	2-6	N	540	\$ 295.50	\$ 0.54722	\$ 295.50	City Power
	TRANSCO	2-6	N	570	\$ 311.70	\$ 0.54684	\$ 311.70	Greenlight
	TRANSCO	2-6	N	630	\$ 344.70	\$ 0.54714	\$ 344.70	Park Power
	TRANSCO	2-6	N	630	\$ 344.70	\$ 0.54714	\$ 344.70	South Bay
	TRANSCO	2-6	N	810	\$ 443.10	\$ 0.54704	\$ 443.10	Eligo Energy
	TRANSCO	2-6	N	1,320	\$ 722.10	\$ 0.54705	\$ 722.10	RPA Energy
	TRANSCO	2-6	N	1,380	\$ 754.80	\$ 0.54696	\$ 754.80	Santanna
	TRANSCO	2-6	N	1,530	\$ 837.00	\$ 0.54706	\$ 837.00	Median Energy
	TRANSCO	2-6	N	1,710	\$ 935.40	\$ 0.54702	\$ 935.40	Nordic Energy
	TRANSCO	2-6	N	1,830	\$ 1,001.10	\$ 0.54705	\$ 1,001.10	NRG
	TRANSCO	2-6	N	1,980	\$ 1,083.00	\$ 0.54697	\$ 1,083.00	Riverbend
	TRANSCO	2-6	N	2,040	\$ 1,116.00	\$ 0.54706	\$ 1,116.00	Shipley
	TRANSCO	2-6	N	2,130	\$ 1,165.20	\$ 0.54704	\$ 1,165.20	Statewise
	TRANSCO	2-6	N	2,250	\$ 1,231.20	\$ 0.54720	\$ 1,231.20	New Wave Energy
	TRANSCO	2-6	N	2,940	\$ 1,608.60	\$ 0.54714	\$ 1,608.60	Atlantic Energy
	TRANSCO	2-6	N	3,840	\$ 2,100.90	\$ 0.54711	\$ 2,100.90	NRG
	TRANSCO	2-6	N	6,000	\$ 3,282.60	\$ 0.54710	\$ 3,282.60	Spark Energy
	TRANSCO	2-6	N	6,510	\$ 3,561.90	\$ 0.54714	\$ 3,561.90	Energio
	TRANSCO	2-6	N	8,160	\$ 4,464.30	\$ 0.54710	\$ 4,464.30	Vista Energy
	TRANSCO	2-6	N	8,430	\$ 4,612.20	\$ 0.54712	\$ 4,612.20	Palmco
	TRANSCO	2-6	N	9,960	\$ 5,449.20	\$ 0.54711	\$ 5,449.20	American Power
	TRANSCO	2-6	N	11,880	\$ 6,499.80	\$ 0.54712	\$ 6,499.80	UET
	TRANSCO	2-6	N	12,240	\$ 6,696.60	\$ 0.54711	\$ 6,696.60	Inspire
	TRANSCO	2-6	N	18,870	\$ 10,323.90	\$ 0.54711	\$ 10,323.90	MPower
	TRANSCO	2-6	N	19,380	\$ 10,603.20	\$ 0.54712	\$ 10,603.20	Residents
	TRANSCO	2-6	N	20,670	\$ 11,308.80	\$ 0.54711	\$ 11,308.80	Sprague
	TRANSCO	2-6	N	22,860	\$ 12,506.70	\$ 0.54710	\$ 12,506.70	WGL Energy
	TRANSCO	2-6	N	38,550	\$ 21,091.20	\$ 0.54711	\$ 21,091.20	NRG
	TRANSCO	2-6	N	44,790	\$ 24,504.90	\$ 0.54711	\$ 24,504.90	SFE Energy
	TRANSCO	2-6	N	77,280	\$ 42,280.80	\$ 0.54711	\$ 42,280.80	Constellation
	TRANSCO	2-6	N	91,350	\$ 49,978.50	\$ 0.54711	\$ 49,978.50	NRG
	TRANSCO	2-6	N	91,860	\$ 50,257.50	\$ 0.54711	\$ 50,257.50	UGI Energy
	TRANSCO	1-3	N	600,000	\$ 192,000.00	\$ 0.32000	\$ 192,000.00	Mercuria
	TRANSCO	3-5	N	1,200,000	\$ 193,560.00	\$ 0.16130	\$ 193,560.00	Freeport
	TRANSCO	3-6	N	900,000	\$ 135,900.00	\$ 0.15100	\$ 135,900.00	Hartree
	TRANSCO	3-6	N	300,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,200,000	\$ -	\$ -	\$ -	Twin Eagle
	TRANSCO	2-3	N	600,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				5,316,000			\$ 803,767.80	

Philadelphia Gas Works
Pennsylvania Public Utilities Commission
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For the Twelve Months Ending December 31, 2024

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MONTHLY TOTAL

M / YR	PIPELINE	PATH	RECALL STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
July-24	TETCO	STX - M3	N	41,602	\$ 29,836.42	\$ 0.7172	\$ 29,836.42	NRG
	TETCO	STX - M3	N	94,178	\$ 67,534.14	\$ 0.7171	\$ 67,534.14	NRG
	TETCO	STX - M3	N	22,723	\$ 16,295.81	\$ 0.7172	\$ 16,295.81	WGL Energy
	TETCO	STX - M3	N	93,527	\$ 67,069.39	\$ 0.7171	\$ 67,069.39	UGI Energy
	TETCO	STX - M3	N	20,987	\$ 15,049.51	\$ 0.7171	\$ 15,049.51	Sprague
	TETCO	STX - M3	N	8,215	\$ 5,894.63	\$ 0.7175	\$ 5,894.63	Vista Energy
	TETCO	STX - M3	N	9,176	\$ 6,581.68	\$ 0.7173	\$ 6,581.68	Palanco
	TETCO	STX - M3	N	868	\$ 619.67	\$ 0.7139	\$ 619.67	Eligo Energy
	TETCO	STX - M3	N	10,540	\$ 7,558.43	\$ 0.7171	\$ 7,558.43	American Power
	TETCO	STX - M3	N	1,178	\$ 841.98	\$ 0.7148	\$ 841.98	RPA Energy
	TETCO	STX - M3	N	45,601	\$ 32,699.30	\$ 0.7171	\$ 32,699.30	SFE Energy
	TETCO	STX - M3	N	2,139	\$ 1,536.01	\$ 0.7181	\$ 1,536.01	Statewise
	TETCO	STX - M3	N	77,438	\$ 55,529.56	\$ 0.7171	\$ 55,529.56	Constellation
	TETCO	STX - M3	N	6,386	\$ 4,580.91	\$ 0.7173	\$ 4,580.91	Energio
	TETCO	STX - M3	N	434	\$ 309.84	\$ 0.7139	\$ 309.84	Clearview Electric
	TETCO	STX - M3	N	1,953	\$ 1,401.24	\$ 0.7175	\$ 1,401.24	Nordic Energy
	TETCO	STX - M3	N	11,811	\$ 8,467.80	\$ 0.7169	\$ 8,467.80	Inspire
	TETCO	STX - M3	N	496	\$ 357.09	\$ 0.7199	\$ 357.09	City Power
	TETCO	STX - M3	N	19,654	\$ 14,092.88	\$ 0.7170	\$ 14,092.88	MPower
	TETCO	STX - M3	N	1,953	\$ 1,401.24	\$ 0.7175	\$ 1,401.24	Shipley
	TETCO	STX - M3	N	1,488	\$ 1,064.29	\$ 0.7152	\$ 1,064.29	Median Energy
	TETCO	STX - M3	N	527	\$ 377.23	\$ 0.7158	\$ 377.23	Greenlight
	TETCO	STX - M3	N	2,914	\$ 2,088.29	\$ 0.7166	\$ 2,088.29	Atlantic Energy
	TETCO	STX - M3	N	372	\$ 269.56	\$ 0.7246	\$ 269.56	Spring
	TETCO	STX - M3	N	20,863	\$ 14,961.96	\$ 0.7172	\$ 14,961.96	Residents
	TETCO	STX - M3	N	620	\$ 444.60	\$ 0.7171	\$ 444.60	South Bay
	TETCO	STX - M3	N	186	\$ 134.77	\$ 0.7246	\$ 134.77	Alpha Gas
	TETCO	STX - M3	N	2,077	\$ 1,488.76	\$ 0.7168	\$ 1,488.76	Riverbend
	TETCO	STX - M3	N	6,572	\$ 4,715.71	\$ 0.7175	\$ 4,715.71	Spark Energy
	TETCO	STX - M3	N	1,364	\$ 976.76	\$ 0.7161	\$ 976.76	Santanna
	TETCO	STX - M3	N	744	\$ 532.14	\$ 0.7152	\$ 532.14	Park Power
	TETCO	STX - M3	N	3,968	\$ 2,842.74	\$ 0.7164	\$ 2,842.74	NRG
	TETCO	STX - M3	N	1,891	\$ 1,353.98	\$ 0.7160	\$ 1,353.98	NRG
	TETCO	STX - M3	N	11,594	\$ 8,312.90	\$ 0.7170	\$ 8,312.90	UET
	TETCO	STX - M3	N	2,387	\$ 1,711.08	\$ 0.7168	\$ 1,711.08	New Wave Energy
	TETCO	STX - M1	N	310,000	\$ 20,150.00	\$ 0.0650	\$ 20,150.00	Hartree
	TETCO	STX - M3	N	93,000	\$ 11,727.30	\$ 0.1261	\$ 11,727.30	Castleton
	TETCO	STX - M3	N	486,948	\$ 80,346.42	\$ 0.1650	\$ 80,346.42	Tauber Oil
	TETCO	WLA - M3	N	558,000	\$ 64,783.80	\$ 0.1161	\$ 64,783.80	Castleton
	TETCO	WLA - M3	N	558,000	\$ 28,458.00	\$ 0.0510	\$ 28,458.00	Castleton
	TETCO	WLA - ELA	N	310,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				2,844,374			\$ 584,397.82	
	TRANSCO	2-6	N	217	\$ 118.73	\$ 0.54714	\$ 118.73	Alpha Gas
	TRANSCO	2-6	N	372	\$ 203.36	\$ 0.54667	\$ 203.36	Spring
	TRANSCO	2-6	N	465	\$ 254.51	\$ 0.54733	\$ 254.51	Clearview Electric
	TRANSCO	2-6	N	496	\$ 271.25	\$ 0.54688	\$ 271.25	City Power
	TRANSCO	2-6	N	558	\$ 305.35	\$ 0.54722	\$ 305.35	Greenlight
	TRANSCO	2-6	N	651	\$ 356.19	\$ 0.54714	\$ 356.19	South Bay
	TRANSCO	2-6	N	775	\$ 424.08	\$ 0.54720	\$ 424.08	Park Power
	TRANSCO	2-6	N	868	\$ 474.92	\$ 0.54714	\$ 474.92	Eligo Energy
	TRANSCO	2-6	N	1,209	\$ 661.23	\$ 0.54692	\$ 661.23	RPA Energy
	TRANSCO	2-6	N	1,395	\$ 763.22	\$ 0.54711	\$ 763.22	Santanna
	TRANSCO	2-6	N	1,519	\$ 830.80	\$ 0.54694	\$ 830.80	Median Energy
	TRANSCO	2-6	N	1,922	\$ 1,051.52	\$ 0.54710	\$ 1,051.52	NRG
	TRANSCO	2-6	N	1,984	\$ 1,085.31	\$ 0.54703	\$ 1,085.31	Shipley
	TRANSCO	2-6	N	1,984	\$ 1,085.31	\$ 0.54703	\$ 1,085.31	Nordic Energy
	TRANSCO	2-6	N	2,077	\$ 1,136.15	\$ 0.54701	\$ 1,136.15	Riverbend
	TRANSCO	2-6	N	2,139	\$ 1,170.25	\$ 0.54710	\$ 1,170.25	Statewise
	TRANSCO	2-6	N	2,418	\$ 1,323.08	\$ 0.54718	\$ 1,323.08	New Wave Energy
	TRANSCO	2-6	N	2,945	\$ 1,611.38	\$ 0.54716	\$ 1,611.38	Atlantic Energy
	TRANSCO	2-6	N	3,999	\$ 2,187.98	\$ 0.54713	\$ 2,187.98	NRG
	TRANSCO	2-6	N	6,417	\$ 3,510.75	\$ 0.54710	\$ 3,510.75	Energio
	TRANSCO	2-6	N	6,572	\$ 3,595.38	\$ 0.54708	\$ 3,595.38	Spark Energy
	TRANSCO	2-6	N	8,215	\$ 4,494.69	\$ 0.54713	\$ 4,494.69	Vista Energy
	TRANSCO	2-6	N	9,176	\$ 5,020.14	\$ 0.54709	\$ 5,020.14	Palanco
	TRANSCO	2-6	N	10,571	\$ 5,783.36	\$ 0.54710	\$ 5,783.36	American Power
	TRANSCO	2-6	N	11,625	\$ 6,360.27	\$ 0.54712	\$ 6,360.27	UET
	TRANSCO	2-6	N	11,842	\$ 6,479.00	\$ 0.54712	\$ 6,479.00	Inspire
	TRANSCO	2-6	N	19,654	\$ 10,752.66	\$ 0.54710	\$ 10,752.66	MPower
	TRANSCO	2-6	N	20,863	\$ 11,414.51	\$ 0.54712	\$ 11,414.51	Residents
	TRANSCO	2-6	N	20,987	\$ 11,482.40	\$ 0.54712	\$ 11,482.40	Sprague
	TRANSCO	2-6	N	22,723	\$ 12,431.93	\$ 0.54711	\$ 12,431.93	WGL Energy
	TRANSCO	2-6	N	41,633	\$ 22,777.56	\$ 0.54710	\$ 22,777.56	NRG
	TRANSCO	2-6	N	45,601	\$ 24,948.80	\$ 0.54711	\$ 24,948.80	SFE Energy
	TRANSCO	2-6	N	77,438	\$ 42,367.08	\$ 0.54711	\$ 42,367.08	Constellation
	TRANSCO	2-6	N	93,558	\$ 51,186.58	\$ 0.54711	\$ 51,186.58	UGI Energy
	TRANSCO	2-6	N	94,178	\$ 51,525.72	\$ 0.54711	\$ 51,525.72	NRG
	TRANSCO	1-3	N	620,000	\$ 198,400.00	\$ 0.32000	\$ 198,400.00	Mercuria
	TRANSCO	3-5	N	620,000	\$ 62,620.00	\$ 0.10100	\$ 62,620.00	Macquarie
	TRANSCO	3-5	N	775,000	\$ 77,500.00	\$ 0.10000	\$ 77,500.00	Koch Energy
	TRANSCO	3-6	N	930,000	\$ 140,430.00	\$ 0.15100	\$ 140,430.00	Hartree
	TRANSCO	3-6	N	310,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,240,000	\$ -	\$ -	\$ -	Twin Eagle
	TRANSCO	2-3	N	620,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				5,644,046			\$ 768,395.45	

M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
August-24	TETCO	STX - M3	N	2,077	\$ 1,482.57	\$ 0.7138	\$ 1,482.57	Riverbend
	TETCO	STX - M3	N	20,212	\$ 14,436.77	\$ 0.7143	\$ 14,436.77	Sprague
	TETCO	STX - M3	N	837	\$ 597.05	\$ 0.7133	\$ 597.05	Eligo Energy
	TETCO	STX - M3	N	1,891	\$ 1,348.36	\$ 0.7130	\$ 1,348.36	NRG
	TETCO	STX - M3	N	41,602	\$ 29,712.00	\$ 0.7142	\$ 29,712.00	NRG
	TETCO	STX - M3	N	92,225	\$ 65,864.11	\$ 0.7142	\$ 65,864.11	NRG
	TETCO	STX - M3	N	8,928	\$ 6,372.98	\$ 0.7138	\$ 6,372.98	Palmco
	TETCO	STX - M3	N	434	\$ 308.55	\$ 0.7109	\$ 308.55	Clearview Electric
	TETCO	STX - M3	N	10,292	\$ 7,352.59	\$ 0.7144	\$ 7,352.59	Inspire
	TETCO	STX - M3	N	2,015	\$ 1,442.42	\$ 0.7158	\$ 1,442.42	Nordic Energy
	TETCO	STX - M3	N	7,998	\$ 5,708.85	\$ 0.7138	\$ 5,708.85	Vista Energy
	TETCO	STX - M3	N	21,793	\$ 15,563.72	\$ 0.7142	\$ 15,563.72	WGL Energy
	TETCO	STX - M3	N	1,054	\$ 751.31	\$ 0.7128	\$ 751.31	RPA Energy
	TETCO	STX - M3	N	775	\$ 556.90	\$ 0.7186	\$ 556.90	Park Power
	TETCO	STX - M3	N	10,540	\$ 7,526.93	\$ 0.7141	\$ 7,526.93	American Power
	TETCO	STX - M3	N	341	\$ 241.43	\$ 0.7080	\$ 241.43	Spring
	TETCO	STX - M3	N	20,460	\$ 14,611.10	\$ 0.7141	\$ 14,611.10	Residents
	TETCO	STX - M3	N	620	\$ 442.77	\$ 0.7141	\$ 442.77	South Bay
	TETCO	STX - M3	N	186	\$ 134.21	\$ 0.7216	\$ 134.21	Alpha Gas
	TETCO	STX - M3	N	1,643	\$ 1,174.00	\$ 0.7145	\$ 1,174.00	Median Energy
	TETCO	STX - M3	N	527	\$ 375.65	\$ 0.7128	\$ 375.65	Greenlight
	TETCO	STX - M3	N	2,790	\$ 1,992.43	\$ 0.7141	\$ 1,992.43	Atlantic Energy
	TETCO	STX - M3	N	496	\$ 355.59	\$ 0.7169	\$ 355.59	City Power
	TETCO	STX - M3	N	3,937	\$ 2,810.85	\$ 0.7140	\$ 2,810.85	NRG
	TETCO	STX - M3	N	1,891	\$ 1,348.36	\$ 0.7130	\$ 1,348.36	Shipley
	TETCO	STX - M3	N	1,333	\$ 952.62	\$ 0.7146	\$ 952.62	Santanna
	TETCO	STX - M3	N	19,251	\$ 13,745.64	\$ 0.7140	\$ 13,745.64	MPower
	TETCO	STX - M3	N	90,303	\$ 64,488.76	\$ 0.7141	\$ 64,488.76	UGI Energy
	TETCO	STX - M3	N	17,267	\$ 12,330.20	\$ 0.7141	\$ 12,330.20	Spark Energy
	TETCO	STX - M3	N	10,199	\$ 7,285.49	\$ 0.7143	\$ 7,285.49	UET
	TETCO	STX - M3	N	72,757	\$ 51,957.27	\$ 0.7141	\$ 51,957.27	Constellation
	TETCO	STX - M3	N	44,485	\$ 31,771.54	\$ 0.7142	\$ 31,771.54	SFE Energy
	TETCO	STX - M3	N	2,046	\$ 1,462.50	\$ 0.7148	\$ 1,462.50	Statewise
	TETCO	STX - M3	N	2,356	\$ 1,683.86	\$ 0.7147	\$ 1,683.86	New Wave Energy
	TETCO	STX - M3	N	6,293	\$ 4,494.70	\$ 0.7142	\$ 4,494.70	Energio
	TETCO	STX - M1	N	310,000	\$ 34,875.00	\$ 0.1125	\$ 34,875.00	Hartree
	TETCO	STX - M3	N	93,000	\$ 11,727.30	\$ 0.1261	\$ 11,727.30	Castleton
	TETCO	STX - M3	N	486,948	\$ 80,346.42	\$ 0.1650	\$ 80,346.42	Tauber Oil
	TETCO	WLA - M3	N	558,000	\$ 64,783.80	\$ 0.1161	\$ 64,783.80	Castleton
	TETCO	WLA - M3	N	558,000	\$ 28,458.00	\$ 0.0510	\$ 28,458.00	Castleton
	TETCO	WLA - ELA	N	310,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				2,837,802			\$ 592,874.60	
	TRANSCO	2-6	N	217	\$ 119.66	\$ 0.55143	\$ 119.66	Alpha Gas
	TRANSCO	2-6	N	372	\$ 204.91	\$ 0.55083	\$ 204.91	Spring
	TRANSCO	2-6	N	434	\$ 239.01	\$ 0.55071	\$ 239.01	Clearview Electric
	TRANSCO	2-6	N	527	\$ 290.47	\$ 0.55118	\$ 290.47	Greenlight
	TRANSCO	2-6	N	527	\$ 290.47	\$ 0.55118	\$ 290.47	City Power
	TRANSCO	2-6	N	620	\$ 341.62	\$ 0.55100	\$ 341.62	South Bay
	TRANSCO	2-6	N	775	\$ 427.18	\$ 0.55120	\$ 427.18	Park Power
	TRANSCO	2-6	N	837	\$ 461.28	\$ 0.55111	\$ 461.28	Eligo Energy
	TRANSCO	2-6	N	1,085	\$ 597.99	\$ 0.55114	\$ 597.99	RPA Energy
	TRANSCO	2-6	N	1,333	\$ 734.39	\$ 0.55093	\$ 734.39	Santanna
	TRANSCO	2-6	N	1,674	\$ 922.25	\$ 0.55093	\$ 922.25	Median Energy
	TRANSCO	2-6	N	1,891	\$ 1,041.91	\$ 0.55098	\$ 1,041.91	Shipley
	TRANSCO	2-6	N	1,922	\$ 1,058.96	\$ 0.55097	\$ 1,058.96	NRG
	TRANSCO	2-6	N	2,046	\$ 1,127.16	\$ 0.55091	\$ 1,127.16	Statewise
	TRANSCO	2-6	N	2,046	\$ 1,127.16	\$ 0.55091	\$ 1,127.16	Nordic Energy
	TRANSCO	2-6	N	2,077	\$ 1,144.21	\$ 0.55090	\$ 1,144.21	Riverbend
	TRANSCO	2-6	N	2,356	\$ 1,298.28	\$ 0.55105	\$ 1,298.28	New Wave Energy
	TRANSCO	2-6	N	2,790	\$ 1,536.98	\$ 0.55089	\$ 1,536.98	Atlantic Energy
	TRANSCO	2-6	N	3,937	\$ 2,169.07	\$ 0.55094	\$ 2,169.07	NRG
	TRANSCO	2-6	N	6,293	\$ 3,467.35	\$ 0.55099	\$ 3,467.35	Energio
	TRANSCO	2-6	N	7,998	\$ 4,406.65	\$ 0.55097	\$ 4,406.65	Vista Energy
	TRANSCO	2-6	N	8,928	\$ 4,919.08	\$ 0.55097	\$ 4,919.08	Palmco
	TRANSCO	2-6	N	10,230	\$ 5,636.11	\$ 0.55094	\$ 5,636.11	UET
	TRANSCO	2-6	N	10,292	\$ 5,670.52	\$ 0.55096	\$ 5,670.52	Inspire
	TRANSCO	2-6	N	10,571	\$ 5,824.28	\$ 0.55097	\$ 5,824.28	American Power
	TRANSCO	2-6	N	17,298	\$ 9,530.64	\$ 0.55097	\$ 9,530.64	Spark Energy
	TRANSCO	2-6	N	19,251	\$ 10,606.34	\$ 0.55095	\$ 10,606.34	MPower
	TRANSCO	2-6	N	20,212	\$ 11,136.13	\$ 0.55097	\$ 11,136.13	Sprague
	TRANSCO	2-6	N	20,491	\$ 11,289.58	\$ 0.55095	\$ 11,289.58	Residents
	TRANSCO	2-6	N	21,824	\$ 12,024.28	\$ 0.55097	\$ 12,024.28	WGL Energy
	TRANSCO	2-6	N	41,602	\$ 22,921.09	\$ 0.55096	\$ 22,921.09	NRG
	TRANSCO	2-6	N	44,485	\$ 24,509.53	\$ 0.55096	\$ 24,509.53	SFE Energy
	TRANSCO	2-6	N	72,757	\$ 40,086.10	\$ 0.55096	\$ 40,086.10	Constellation
	TRANSCO	2-6	N	90,334	\$ 49,770.19	\$ 0.55096	\$ 49,770.19	UGI Energy
	TRANSCO	2-6	N	92,256	\$ 50,829.46	\$ 0.55096	\$ 50,829.46	NRG
	TRANSCO	1-3	N	620,000	\$ 198,400.00	\$ 0.32000	\$ 198,400.00	Mercuria
	TRANSCO	3-5	N	1,395,000	\$ 184,977.00	\$ 0.13260	\$ 184,977.00	Conocophillips
	TRANSCO	3-6	N	930,000	\$ 140,430.00	\$ 0.15100	\$ 140,430.00	Hartree
	TRANSCO	3-6	N	310,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,240,000	\$ -	\$ -	\$ -	Twin Eagle
	TRANSCO	2-3	N	620,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-3	N	345,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				5,982,288			\$ 811,567.29	

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M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
September-24	TETCO	STX - M3	N	16,830	\$ 12,016.81	\$ 0.7140	\$ 12,016.81	Sprague
	TETCO	STX - M3	N	7,590	\$ 5,420.92	\$ 0.7142	\$ 5,420.92	Vista Energy
	TETCO	STX - M3	N	2,040	\$ 1,454.14	\$ 0.7128	\$ 1,454.14	Riverbend
	TETCO	STX - M3	N	41,670	\$ 29,759.81	\$ 0.7142	\$ 29,759.81	SFE Energy
	TETCO	STX - M3	N	1,950	\$ 1,395.92	\$ 0.7159	\$ 1,395.92	Statewise
	TETCO	STX - M3	N	19,320	\$ 13,795.66	\$ 0.7141	\$ 13,795.66	WGL Energy
	TETCO	STX - M3	N	1,800	\$ 1,285.44	\$ 0.7141	\$ 1,285.44	NRG
	TETCO	STX - M3	N	39,570	\$ 28,260.13	\$ 0.7142	\$ 28,260.13	NRG
	TETCO	STX - M3	N	85,200	\$ 60,843.87	\$ 0.7141	\$ 60,843.87	NRG
	TETCO	STX - M3	N	18,180	\$ 12,984.21	\$ 0.7142	\$ 12,984.21	MPower
	TETCO	STX - M3	N	10,740	\$ 7,667.07	\$ 0.7139	\$ 7,667.07	American Power
	TETCO	STX - M3	N	63,330	\$ 45,223.85	\$ 0.7141	\$ 45,223.85	Constellation
	TETCO	STX - M3	N	82,380	\$ 58,831.37	\$ 0.7141	\$ 58,831.37	UGI Energy
	TETCO	STX - M3	N	2,160	\$ 1,545.20	\$ 0.7154	\$ 1,545.20	New Wave Energy
	TETCO	STX - M3	N	8,220	\$ 5,868.82	\$ 0.7140	\$ 5,868.82	Palmco
	TETCO	STX - M3	N	1,860	\$ 1,330.96	\$ 0.7156	\$ 1,330.96	Shipley
	TETCO	STX - M3	N	360	\$ 259.77	\$ 0.7216	\$ 259.77	Clearview Electric
	TETCO	STX - M3	N	930	\$ 662.14	\$ 0.7120	\$ 662.14	RPA Energy
	TETCO	STX - M3	N	1,890	\$ 1,350.38	\$ 0.7145	\$ 1,350.38	Nordic Energy
	TETCO	STX - M3	N	420	\$ 298.61	\$ 0.7110	\$ 298.61	Inspire
	TETCO	STX - M3	N	180	\$ 129.87	\$ 0.7215	\$ 129.87	Alpha Gas
	TETCO	STX - M3	N	1,650	\$ 1,181.67	\$ 0.7162	\$ 1,181.67	Median Energy
	TETCO	STX - M3	N	480	\$ 344.12	\$ 0.7169	\$ 344.12	Greenlight
	TETCO	STX - M3	N	2,580	\$ 1,843.78	\$ 0.7146	\$ 1,843.78	Atlantic Energy
	TETCO	STX - M3	N	330	\$ 233.66	\$ 0.7081	\$ 233.66	Spring
	TETCO	STX - M3	N	19,800	\$ 14,139.78	\$ 0.7141	\$ 14,139.78	Residents
	TETCO	STX - M3	N	540	\$ 382.96	\$ 0.7092	\$ 382.96	South Bay
	TETCO	STX - M3	N	3,780	\$ 2,700.74	\$ 0.7145	\$ 2,700.74	NRG
	TETCO	STX - M3	N	870	\$ 623.30	\$ 0.7164	\$ 623.30	Park Power
	TETCO	STX - M3	N	1,380	\$ 986.84	\$ 0.7151	\$ 986.84	Santanna
	TETCO	STX - M3	N	870	\$ 623.30	\$ 0.7164	\$ 623.30	Eligo Energy
	TETCO	STX - M3	N	5,970	\$ 4,265.37	\$ 0.7145	\$ 4,265.37	Energio
	TETCO	STX - M3	N	480	\$ 344.12	\$ 0.7169	\$ 344.12	City Power
	TETCO	STX - M3	N	18,270	\$ 13,049.17	\$ 0.7142	\$ 13,049.17	Spark Energy
	TETCO	STX - M3	N	7,560	\$ 5,401.50	\$ 0.7145	\$ 5,401.50	UET
	TETCO	STX - M1	N	300,000	\$ 37,800.00	\$ 0.1260	\$ 37,800.00	Hartree
	TETCO	STX - M3	N	90,000	\$ 11,349.00	\$ 0.1261	\$ 11,349.00	Castleton
	TETCO	STX - M3	N	471,240	\$ 77,754.60	\$ 0.1650	\$ 77,754.60	Tauber Oil
	TETCO	WLA - M3	N	540,000	\$ 62,694.00	\$ 0.1161	\$ 62,694.00	Castleton
	TETCO	WLA - M3	N	540,000	\$ 27,540.00	\$ 0.0510	\$ 27,540.00	Castleton
	TETCO	WLA - ELA	N	300,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				2,712,420			\$ 553,642.86	
	TRANSCO	2-6	N	180	\$ 99.00	\$ 0.55000	\$ 99.00	Alpha Gas
	TRANSCO	2-6	N	330	\$ 181.80	\$ 0.55091	\$ 181.80	Spring
	TRANSCO	2-6	N	390	\$ 214.80	\$ 0.55077	\$ 214.80	Clearview Electric
	TRANSCO	2-6	N	420	\$ 231.30	\$ 0.55071	\$ 231.30	Inspire
	TRANSCO	2-6	N	480	\$ 264.30	\$ 0.55063	\$ 264.30	City Power
	TRANSCO	2-6	N	510	\$ 281.10	\$ 0.55118	\$ 281.10	Greenlight
	TRANSCO	2-6	N	540	\$ 297.60	\$ 0.55111	\$ 297.60	South Bay
	TRANSCO	2-6	N	900	\$ 495.90	\$ 0.55100	\$ 495.90	Park Power
	TRANSCO	2-6	N	900	\$ 495.90	\$ 0.55100	\$ 495.90	Eligo Energy
	TRANSCO	2-6	N	960	\$ 529.20	\$ 0.55125	\$ 529.20	RPA Energy
	TRANSCO	2-6	N	1,380	\$ 760.20	\$ 0.55087	\$ 760.20	Santanna
	TRANSCO	2-6	N	1,650	\$ 909.30	\$ 0.55109	\$ 909.30	Median Energy
	TRANSCO	2-6	N	1,830	\$ 1,008.30	\$ 0.55098	\$ 1,008.30	NRG
	TRANSCO	2-6	N	1,860	\$ 1,024.80	\$ 0.55097	\$ 1,024.80	Shipley
	TRANSCO	2-6	N	1,920	\$ 1,057.80	\$ 0.55094	\$ 1,057.80	Nordic Energy
	TRANSCO	2-6	N	1,980	\$ 1,090.80	\$ 0.55091	\$ 1,090.80	Statewise
	TRANSCO	2-6	N	2,040	\$ 1,124.10	\$ 0.55103	\$ 1,124.10	Riverbend
	TRANSCO	2-6	N	2,160	\$ 1,190.10	\$ 0.55097	\$ 1,190.10	New Wave Energy
	TRANSCO	2-6	N	2,580	\$ 1,421.70	\$ 0.55105	\$ 1,421.70	Atlantic Energy
	TRANSCO	2-6	N	3,810	\$ 2,099.10	\$ 0.55094	\$ 2,099.10	NRG
	TRANSCO	2-6	N	6,000	\$ 3,305.70	\$ 0.55095	\$ 3,305.70	Energio
	TRANSCO	2-6	N	7,560	\$ 4,165.20	\$ 0.55095	\$ 4,165.20	UET
	TRANSCO	2-6	N	7,620	\$ 4,198.50	\$ 0.55098	\$ 4,198.50	Vista Energy
	TRANSCO	2-6	N	8,250	\$ 4,545.60	\$ 0.55098	\$ 4,545.60	Palmco
	TRANSCO	2-6	N	10,770	\$ 5,934.00	\$ 0.55097	\$ 5,934.00	American Power
	TRANSCO	2-6	N	16,860	\$ 9,289.20	\$ 0.55096	\$ 9,289.20	Sprague
	TRANSCO	2-6	N	18,210	\$ 10,032.90	\$ 0.55096	\$ 10,032.90	MPower
	TRANSCO	2-6	N	18,300	\$ 10,082.40	\$ 0.55095	\$ 10,082.40	Spark Energy
	TRANSCO	2-6	N	19,320	\$ 10,644.30	\$ 0.55095	\$ 10,644.30	WGL Energy
	TRANSCO	2-6	N	19,800	\$ 10,909.20	\$ 0.55097	\$ 10,909.20	Residents
	TRANSCO	2-6	N	39,600	\$ 21,817.80	\$ 0.55095	\$ 21,817.80	NRG
	TRANSCO	2-6	N	41,700	\$ 22,975.20	\$ 0.55096	\$ 22,975.20	SFE Energy
	TRANSCO	2-6	N	63,360	\$ 34,908.90	\$ 0.55096	\$ 34,908.90	Constellation
	TRANSCO	2-6	N	82,410	\$ 45,404.70	\$ 0.55096	\$ 45,404.70	UGI Energy
	TRANSCO	2-6	N	85,200	\$ 46,941.60	\$ 0.55096	\$ 46,941.60	NRG
	TRANSCO	1-3	N	600,000	\$ 192,000.00	\$ 0.32000	\$ 192,000.00	Mercuria
	TRANSCO	3-5	N	1,200,000	\$ 67,200.00	\$ 0.05600	\$ 67,200.00	Koch Energy
	TRANSCO	3-6	N	900,000	\$ 135,900.00	\$ 0.15100	\$ 135,900.00	Hartree
	TRANSCO	3-6	N	300,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,200,000	\$ -	\$ -	\$ -	Twin Eagle
	TRANSCO	2-3	N	600,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-3	N	450,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				5,721,780			\$ 655,032.30	

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M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
October-24	TETCO	STX - M3	N	81,127	\$ 61,223.37	\$ 0.7547	\$ 61,223.37	NRG
	TETCO	STX - M3	N	7,564	\$ 5,706.87	\$ 0.7545	\$ 5,706.87	Vista Energy
	TETCO	STX - M3	N	75,733	\$ 57,154.15	\$ 0.7547	\$ 57,154.15	UGI Energy
	TETCO	STX - M3	N	10,013	\$ 7,557.25	\$ 0.7547	\$ 7,557.25	Sprague
	TETCO	STX - M3	N	13,516	\$ 10,201.59	\$ 0.7548	\$ 10,201.59	WGL Energy
	TETCO	STX - M3	N	17,825	\$ 13,455.66	\$ 0.7549	\$ 13,455.66	MPower
	TETCO	STX - M3	N	10,664	\$ 8,046.34	\$ 0.7545	\$ 8,046.34	American Power
	TETCO	STX - M3	N	2,108	\$ 1,587.92	\$ 0.7533	\$ 1,587.92	Riverbend
	TETCO	STX - M3	N	8,463	\$ 6,387.50	\$ 0.7548	\$ 6,387.50	Palmco
	TETCO	STX - M3	N	310	\$ 233.95	\$ 0.7547	\$ 233.95	Spring
	TETCO	STX - M3	N	19,158	\$ 14,455.02	\$ 0.7545	\$ 14,455.02	Residents
	TETCO	STX - M3	N	341	\$ 255.14	\$ 0.7482	\$ 255.14	South Bay
	TETCO	STX - M3	N	155	\$ 120.63	\$ 0.7783	\$ 120.63	Alpha Gas
	TETCO	STX - M3	N	1,674	\$ 1,261.85	\$ 0.7538	\$ 1,261.85	Median Energy
	TETCO	STX - M3	N	496	\$ 375.77	\$ 0.7576	\$ 375.77	Greenlight
	TETCO	STX - M3	N	2,542	\$ 1,921.31	\$ 0.7558	\$ 1,921.31	Atlantic Energy
	TETCO	STX - M3	N	1,891	\$ 1,424.89	\$ 0.7535	\$ 1,424.89	Nordic Energy
	TETCO	STX - M3	N	930	\$ 701.84	\$ 0.7547	\$ 701.84	Eligo Energy
	TETCO	STX - M3	N	1,085	\$ 822.48	\$ 0.7580	\$ 822.48	Park Power
	TETCO	STX - M3	N	3,782	\$ 2,857.09	\$ 0.7554	\$ 2,857.09	NRG
	TETCO	STX - M3	N	1,891	\$ 1,424.89	\$ 0.7535	\$ 1,424.89	NRG
	TETCO	STX - M3	N	36,921	\$ 27,860.97	\$ 0.7546	\$ 27,860.97	NRG
	TETCO	STX - M3	N	930	\$ 701.84	\$ 0.7547	\$ 701.84	RPA Energy
	TETCO	STX - M3	N	40,455	\$ 30,533.83	\$ 0.7548	\$ 30,533.83	SFE Energy
	TETCO	STX - M3	N	1,984	\$ 1,495.80	\$ 0.7539	\$ 1,495.80	Statewise
	TETCO	STX - M3	N	310	\$ 233.95	\$ 0.7547	\$ 233.95	Clearview Electric
	TETCO	STX - M3	N	186	\$ 141.83	\$ 0.7625	\$ 141.83	Inspire
	TETCO	STX - M3	N	1,860	\$ 1,403.69	\$ 0.7547	\$ 1,403.69	Santanna
	TETCO	STX - M3	N	18,166	\$ 13,710.80	\$ 0.7548	\$ 13,710.80	Spark Energy
	TETCO	STX - M3	N	55,707	\$ 42,039.68	\$ 0.7547	\$ 42,039.68	Constellation
	TETCO	STX - M3	N	1,860	\$ 1,403.69	\$ 0.7547	\$ 1,403.69	Shipley
	TETCO	STX - M3	N	1,767	\$ 1,332.77	\$ 0.7543	\$ 1,332.77	New Wave Energy
	TETCO	STX - M3	N	5,859	\$ 4,423.80	\$ 0.7550	\$ 4,423.80	Energio
	TETCO	STX - M3	N	527	\$ 396.97	\$ 0.7533	\$ 396.97	City Power
	TETCO	STX - M3	N	2,821	\$ 2,126.73	\$ 0.7539	\$ 2,126.73	UET
	TETCO	STX - M1	N	310,000	\$ 23,281.00	\$ 0.0751	\$ 23,281.00	Hartree
	TETCO	STX - M3	N	93,000	\$ 11,727.30	\$ 0.1261	\$ 11,727.30	Castleton
	TETCO	STX - M3	N	486,948	\$ 80,346.42	\$ 0.1650	\$ 80,346.42	Tauber Oil
	TETCO	WLA - M3	N	558,000	\$ 64,783.80	\$ 0.1161	\$ 64,783.80	Castleton
	TETCO	WLA - M3	N	558,000	\$ 28,458.00	\$ 0.0510	\$ 28,458.00	Castleton
	TETCO	WLA - ELA	N	310,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				2,746,569			\$ 533,578.38	
	TRANSCO	2-6	N	155	\$ 85.56	\$ 0.55200	\$ 85.56	Alpha Gas
	TRANSCO	2-6	N	186	\$ 102.30	\$ 0.55000	\$ 102.30	Inspire
	TRANSCO	2-6	N	341	\$ 187.86	\$ 0.55091	\$ 187.86	Spring
	TRANSCO	2-6	N	341	\$ 187.86	\$ 0.55091	\$ 187.86	Clearview Electric
	TRANSCO	2-6	N	372	\$ 204.91	\$ 0.55083	\$ 204.91	South Bay
	TRANSCO	2-6	N	496	\$ 273.11	\$ 0.55063	\$ 273.11	Greenlight
	TRANSCO	2-6	N	527	\$ 290.47	\$ 0.55118	\$ 290.47	City Power
	TRANSCO	2-6	N	930	\$ 512.43	\$ 0.55100	\$ 512.43	RPA Energy
	TRANSCO	2-6	N	961	\$ 529.48	\$ 0.55097	\$ 529.48	Eligo Energy
	TRANSCO	2-6	N	1,085	\$ 597.99	\$ 0.55114	\$ 597.99	Park Power
	TRANSCO	2-6	N	1,705	\$ 939.61	\$ 0.55109	\$ 939.61	Median Energy
	TRANSCO	2-6	N	1,798	\$ 990.76	\$ 0.55103	\$ 990.76	New Wave Energy
	TRANSCO	2-6	N	1,891	\$ 1,041.91	\$ 0.55098	\$ 1,041.91	Shipley
	TRANSCO	2-6	N	1,891	\$ 1,041.91	\$ 0.55098	\$ 1,041.91	Nordic Energy
	TRANSCO	2-6	N	1,891	\$ 1,041.91	\$ 0.55098	\$ 1,041.91	Santanna
	TRANSCO	2-6	N	1,922	\$ 1,058.96	\$ 0.55097	\$ 1,058.96	NRG
	TRANSCO	2-6	N	1,984	\$ 1,093.06	\$ 0.55094	\$ 1,093.06	Statewise
	TRANSCO	2-6	N	2,108	\$ 1,161.57	\$ 0.55103	\$ 1,161.57	Riverbend
	TRANSCO	2-6	N	2,542	\$ 1,400.58	\$ 0.55098	\$ 1,400.58	Atlantic Energy
	TRANSCO	2-6	N	2,821	\$ 1,554.34	\$ 0.55099	\$ 1,554.34	UET
	TRANSCO	2-6	N	3,813	\$ 2,100.87	\$ 0.55098	\$ 2,100.87	NRG
	TRANSCO	2-6	N	5,890	\$ 3,245.08	\$ 0.55095	\$ 3,245.08	Energio
	TRANSCO	2-6	N	7,564	\$ 4,167.64	\$ 0.55098	\$ 4,167.64	Vista Energy
	TRANSCO	2-6	N	8,494	\$ 4,679.76	\$ 0.55095	\$ 4,679.76	Palmco
	TRANSCO	2-6	N	10,013	\$ 5,516.76	\$ 0.55096	\$ 5,516.76	Sprague
	TRANSCO	2-6	N	10,695	\$ 5,892.48	\$ 0.55096	\$ 5,892.48	American Power
	TRANSCO	2-6	N	13,547	\$ 7,463.87	\$ 0.55096	\$ 7,463.87	WGL Energy
	TRANSCO	2-6	N	17,825	\$ 9,820.80	\$ 0.55096	\$ 9,820.80	MPower
	TRANSCO	2-6	N	18,197	\$ 10,025.71	\$ 0.55095	\$ 10,025.71	Spark Energy
	TRANSCO	2-6	N	19,158	\$ 10,555.19	\$ 0.55095	\$ 10,555.19	Residents
	TRANSCO	2-6	N	36,921	\$ 20,341.89	\$ 0.55096	\$ 20,341.89	NRG
	TRANSCO	2-6	N	40,486	\$ 22,306.05	\$ 0.55096	\$ 22,306.05	SFE Energy
	TRANSCO	2-6	N	55,738	\$ 30,709.53	\$ 0.55096	\$ 30,709.53	Constellation
	TRANSCO	2-6	N	75,764	\$ 41,743.05	\$ 0.55096	\$ 41,743.05	UGI Energy
	TRANSCO	2-6	N	81,158	\$ 44,714.71	\$ 0.55096	\$ 44,714.71	NRG
	TRANSCO	1-3	N	620,000	\$ 198,400.00	\$ 0.32000	\$ 198,400.00	Mercuria
	TRANSCO	3-6	N	930,000	\$ 140,430.00	\$ 0.15100	\$ 140,430.00	Hartree
	TRANSCO	3-6	N	310,000	\$ -	\$ -	\$ -	Ethos
	TRANSCO	3-6	N	1,240,000	\$ -	\$ -	\$ -	Twin Eagle
	TRANSCO	2-3	N	620,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-3	N	465,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,616,210			\$ 576,409.97	

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November-24	TETCO	STX - M3	N	36,660	\$ 27,669.04	\$ 0.7547	\$ 27,669.04	NRG
	TETCO	STX - M3	N	98,880	\$ 74,623.18	\$ 0.7547	\$ 74,623.18	NRG
	TETCO	STX - M3	N	13,500	\$ 10,188.05	\$ 0.7547	\$ 10,188.05	UET
	TETCO	STX - M3	N	24,630	\$ 18,585.40	\$ 0.7546	\$ 18,585.40	Sprague
	TETCO	STX - M3	N	6,960	\$ 5,255.34	\$ 0.7551	\$ 5,255.34	Vista Energy
	TETCO	STX - M3	N	10,110	\$ 7,629.00	\$ 0.7546	\$ 7,629.00	Palmco
	TETCO	STX - M3	N	18,630	\$ 14,057.38	\$ 0.7546	\$ 14,057.38	MPower
	TETCO	STX - M3	N	2,250	\$ 1,701.56	\$ 0.7562	\$ 1,701.56	Atlantic Energy
	TETCO	STX - M3	N	1,830	\$ 1,378.93	\$ 0.7535	\$ 1,378.93	Riverbend
	TETCO	STX - M3	N	1,350	\$ 1,022.36	\$ 0.7573	\$ 1,022.36	Park Power
	TETCO	STX - M3	N	1,050	\$ 795.95	\$ 0.7580	\$ 795.95	Eligo Energy
	TETCO	STX - M3	N	25,440	\$ 19,195.98	\$ 0.7546	\$ 19,195.98	WGL Energy
	TETCO	STX - M3	N	91,770	\$ 69,258.19	\$ 0.7547	\$ 69,258.19	UGI Energy
	TETCO	STX - M3	N	20,340	\$ 15,347.16	\$ 0.7545	\$ 15,347.16	Residents
	TETCO	STX - M3	N	540	\$ 404.69	\$ 0.7494	\$ 404.69	South Bay
	TETCO	STX - M3	N	150	\$ 116.75	\$ 0.7783	\$ 116.75	Alpha Gas
	TETCO	STX - M3	N	1,470	\$ 1,111.49	\$ 0.7561	\$ 1,111.49	Median Energy
	TETCO	STX - M3	N	420	\$ 315.56	\$ 0.7513	\$ 315.56	Greenlight
	TETCO	STX - M3	N	1,740	\$ 1,310.29	\$ 0.7530	\$ 1,310.29	Shipley
	TETCO	STX - M3	N	11,550	\$ 8,719.98	\$ 0.7550	\$ 8,719.98	American Power
	TETCO	STX - M3	N	17,100	\$ 12,904.85	\$ 0.7547	\$ 12,904.85	Spark Energy
	TETCO	STX - M3	N	300	\$ 226.40	\$ 0.7547	\$ 226.40	Spring
	TETCO	STX - M3	N	72,870	\$ 54,994.93	\$ 0.7547	\$ 54,994.93	Constellation
	TETCO	STX - M3	N	1,830	\$ 1,378.93	\$ 0.7535	\$ 1,378.93	Santanna
	TETCO	STX - M3	N	5,910	\$ 4,459.40	\$ 0.7546	\$ 4,459.40	Energio
	TETCO	STX - M3	N	870	\$ 658.69	\$ 0.7571	\$ 658.69	RPA Energy
	TETCO	STX - M3	N	3,990	\$ 3,011.84	\$ 0.7548	\$ 3,011.84	NRG
	TETCO	STX - M3	N	1,650	\$ 1,248.75	\$ 0.7568	\$ 1,248.75	NRG
	TETCO	STX - M3	N	2,700	\$ 2,037.61	\$ 0.7547	\$ 2,037.61	New Wave Energy
	TETCO	STX - M3	N	660	\$ 500.92	\$ 0.7590	\$ 500.92	City Power
	TETCO	STX - M3	N	2,010	\$ 1,516.18	\$ 0.7543	\$ 1,516.18	Nordic Energy
	TETCO	STX - M3	N	300	\$ 226.40	\$ 0.7547	\$ 226.40	Inspire
	TETCO	STX - M3	N	300	\$ 226.40	\$ 0.7547	\$ 226.40	Clearview Electric
	TETCO	STX - M3	N	39,120	\$ 29,521.28	\$ 0.7546	\$ 29,521.28	SFE Energy
	TETCO	STX - M3	N	1,800	\$ 1,358.41	\$ 0.7547	\$ 1,358.41	Staterwise
	TETCO	STX - M3	N	90,000	\$ 62,145.00	\$ 0.6905	\$ 62,145.00	Tenaska
	TETCO	STX - M3	N	471,240	\$ 419,403.60	\$ 0.8900	\$ 419,403.60	Koch Energy
				1,081,920			\$ 874,505.87	
	TRANSCO	2-6	N	150	\$ 82.80	\$ 0.55200	\$ 82.80	Alpha Gas
	TRANSCO	2-6	N	300	\$ 165.30	\$ 0.55100	\$ 165.30	Clearview Electric
	TRANSCO	2-6	N	330	\$ 181.80	\$ 0.55091	\$ 181.80	Spring
	TRANSCO	2-6	N	330	\$ 181.80	\$ 0.55091	\$ 181.80	Inspire
	TRANSCO	2-6	N	450	\$ 248.10	\$ 0.55133	\$ 248.10	Greenlight
	TRANSCO	2-6	N	570	\$ 313.80	\$ 0.55053	\$ 313.80	South Bay
	TRANSCO	2-6	N	660	\$ 363.60	\$ 0.55091	\$ 363.60	City Power
	TRANSCO	2-6	N	900	\$ 495.90	\$ 0.55100	\$ 495.90	RPA Energy
	TRANSCO	2-6	N	1,080	\$ 594.90	\$ 0.55083	\$ 594.90	Eligo Energy
	TRANSCO	2-6	N	1,350	\$ 744.00	\$ 0.55111	\$ 744.00	Park Power
	TRANSCO	2-6	N	1,500	\$ 826.50	\$ 0.55100	\$ 826.50	Median Energy
	TRANSCO	2-6	N	1,650	\$ 909.30	\$ 0.55109	\$ 909.30	NRG
	TRANSCO	2-6	N	1,770	\$ 975.30	\$ 0.55102	\$ 975.30	Shipley
	TRANSCO	2-6	N	1,830	\$ 1,008.30	\$ 0.55098	\$ 1,008.30	Staterwise
	TRANSCO	2-6	N	1,830	\$ 1,008.30	\$ 0.55098	\$ 1,008.30	Riverbend
	TRANSCO	2-6	N	1,860	\$ 1,024.80	\$ 0.55097	\$ 1,024.80	Santanna
	TRANSCO	2-6	N	2,010	\$ 1,107.30	\$ 0.55090	\$ 1,107.30	Nordic Energy
	TRANSCO	2-6	N	2,280	\$ 1,256.40	\$ 0.55105	\$ 1,256.40	Atlantic Energy
	TRANSCO	2-6	N	2,700	\$ 1,487.40	\$ 0.55089	\$ 1,487.40	New Wave Energy
	TRANSCO	2-6	N	3,990	\$ 2,198.40	\$ 0.55098	\$ 2,198.40	NRG
	TRANSCO	2-6	N	5,910	\$ 3,256.20	\$ 0.55096	\$ 3,256.20	Energio
	TRANSCO	2-6	N	6,990	\$ 3,851.10	\$ 0.55094	\$ 3,851.10	Vista Energy
	TRANSCO	2-6	N	10,110	\$ 5,570.10	\$ 0.55095	\$ 5,570.10	Palmco
	TRANSCO	2-6	N	11,550	\$ 6,363.60	\$ 0.55096	\$ 6,363.60	American Power
	TRANSCO	2-6	N	13,530	\$ 7,454.70	\$ 0.55098	\$ 7,454.70	UET
	TRANSCO	2-6	N	17,100	\$ 9,421.20	\$ 0.55095	\$ 9,421.20	Spark Energy
	TRANSCO	2-6	N	18,660	\$ 10,281.00	\$ 0.55096	\$ 10,281.00	MPower
	TRANSCO	2-6	N	20,370	\$ 11,223.00	\$ 0.55096	\$ 11,223.00	Residents
	TRANSCO	2-6	N	24,660	\$ 13,586.70	\$ 0.55096	\$ 13,586.70	Sprague
	TRANSCO	2-6	N	25,440	\$ 14,016.30	\$ 0.55096	\$ 14,016.30	WGL Energy
	TRANSCO	2-6	N	36,690	\$ 20,214.60	\$ 0.55096	\$ 20,214.60	NRG
	TRANSCO	2-6	N	39,120	\$ 21,553.50	\$ 0.55096	\$ 21,553.50	SFE Energy
	TRANSCO	2-6	N	72,900	\$ 40,165.20	\$ 0.55096	\$ 40,165.20	Constellation
	TRANSCO	2-6	N	91,770	\$ 50,561.70	\$ 0.55096	\$ 50,561.70	UGI Energy
	TRANSCO	2-6	N	98,910	\$ 54,495.30	\$ 0.55096	\$ 54,495.30	NRG
	TRANSCO	1-3	N	300,000	\$ 133,560.00	\$ 0.44520	\$ 133,560.00	Conocophillips
	TRANSCO	3-6	N	300,000	\$ 375,000.00	\$ 1.25000	\$ 375,000.00	Vitol
	TRANSCO	3-6	N	2,250,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	750,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,121,250			\$ 795,748.20	

Philadelphia Gas Works
Pennsylvania Public Utilities Commission
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For the Twelve Months Ending December 31, 2024

M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
December-24	TETCO	STX - M3	N	24,800	\$ 18,828.16	\$ 0.7592	\$ 18,828.16	WGL Energy
	TETCO	STX - M3	N	27,311	\$ 20,732.31	\$ 0.7591	\$ 20,732.31	Sprague
	TETCO	STX - M3	N	76,012	\$ 57,711.25	\$ 0.7592	\$ 57,711.25	Constellation
	TETCO	STX - M3	N	7,130	\$ 5,413.09	\$ 0.7592	\$ 5,413.09	Vista Energy
	TETCO	STX - M3	N	10,261	\$ 7,787.95	\$ 0.7590	\$ 7,787.95	Palmco
	TETCO	STX - M3	N	38,750	\$ 29,419.02	\$ 0.7592	\$ 29,419.02	NRG
	TETCO	STX - M3	N	102,455	\$ 77,787.49	\$ 0.7592	\$ 77,787.49	NRG
	TETCO	STX - M3	N	94,953	\$ 72,089.05	\$ 0.7592	\$ 72,089.05	UGI Energy
	TETCO	STX - M3	N	1,829	\$ 1,390.79	\$ 0.7604	\$ 1,390.79	Shipley
	TETCO	STX - M3	N	39,897	\$ 30,289.06	\$ 0.7592	\$ 30,289.06	SFE Energy
	TETCO	STX - M3	N	1,860	\$ 1,412.10	\$ 0.7592	\$ 1,412.10	Statewise
	TETCO	STX - M3	N	19,406	\$ 14,734.51	\$ 0.7593	\$ 14,734.51	MPower
	TETCO	STX - M3	N	1,829	\$ 1,390.79	\$ 0.7604	\$ 1,390.79	Park Power
	TETCO	STX - M3	N	11,904	\$ 9,036.06	\$ 0.7591	\$ 9,036.06	American Power
	TETCO	STX - M3	N	1,674	\$ 1,269.43	\$ 0.7583	\$ 1,269.43	NRG
	TETCO	STX - M3	N	1,085	\$ 827.41	\$ 0.7626	\$ 827.41	Eligo Energy
	TETCO	STX - M3	N	2,604	\$ 1,975.49	\$ 0.7586	\$ 1,975.49	New Wave Energy
	TETCO	STX - M3	N	310	\$ 235.36	\$ 0.7592	\$ 235.36	Spring
	TETCO	STX - M3	N	21,421	\$ 16,260.61	\$ 0.7591	\$ 16,260.61	Residents
	TETCO	STX - M3	N	558	\$ 420.68	\$ 0.7539	\$ 420.68	South Bay
	TETCO	STX - M3	N	155	\$ 121.34	\$ 0.7828	\$ 121.34	Alpha Gas
	TETCO	STX - M3	N	1,426	\$ 1,084.09	\$ 0.7602	\$ 1,084.09	Median Energy
	TETCO	STX - M3	N	434	\$ 328.02	\$ 0.7558	\$ 328.02	Greenlight
	TETCO	STX - M3	N	2,294	\$ 1,740.14	\$ 0.7586	\$ 1,740.14	Atlantic Energy
	TETCO	STX - M3	N	4,092	\$ 3,109.58	\$ 0.7599	\$ 3,109.58	NRG
	TETCO	STX - M3	N	868	\$ 656.06	\$ 0.7558	\$ 656.06	RPA Energy
	TETCO	STX - M3	N	2,263	\$ 1,718.80	\$ 0.7595	\$ 1,718.80	Nordic Energy
	TETCO	STX - M3	N	775	\$ 592.06	\$ 0.7639	\$ 592.06	City Power
	TETCO	STX - M3	N	1,860	\$ 1,412.10	\$ 0.7592	\$ 1,412.10	Riverbend
	TETCO	STX - M3	N	6,107	\$ 4,635.71	\$ 0.7591	\$ 4,635.71	Energio
	TETCO	STX - M3	N	310	\$ 235.36	\$ 0.7592	\$ 235.36	Clearview Electric
	TETCO	STX - M3	N	31	\$ 21.33	\$ 0.6881	\$ 21.33	All Choice
	TETCO	STX - M3	N	310	\$ 235.36	\$ 0.7592	\$ 235.36	Inspire
	TETCO	STX - M3	N	17,329	\$ 13,158.40	\$ 0.7593	\$ 13,158.40	Spark Energy
	TETCO	STX - M3	N	2,139	\$ 1,626.13	\$ 0.7602	\$ 1,626.13	Santanna
	TETCO	STX - M3	N	14,601	\$ 11,082.87	\$ 0.7590	\$ 11,082.87	UET
	TETCO	STX - M3	N	93,000	\$ 64,216.50	\$ 0.6905	\$ 64,216.50	Tenaska
	TETCO	STX - M3	N	486,948	\$ 433,383.72	\$ 0.8900	\$ 433,383.72	Koch Energy
	TETCO	M2 - M3	N	80,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				1,200,991			\$ 908,368.18	
	TRANSCO	2-6	N	62	\$ 34.10	\$ 0.55000	\$ 34.10	Enhanced
	TRANSCO	2-6	N	155	\$ 85.56	\$ 0.55200	\$ 85.56	Alpha Gas
	TRANSCO	2-6	N	310	\$ 170.81	\$ 0.55100	\$ 170.81	Spring
	TRANSCO	2-6	N	310	\$ 170.81	\$ 0.55100	\$ 170.81	Clearview Electric
	TRANSCO	2-6	N	341	\$ 187.86	\$ 0.55091	\$ 187.86	Inspire
	TRANSCO	2-6	N	434	\$ 239.01	\$ 0.55071	\$ 239.01	Greenlight
	TRANSCO	2-6	N	589	\$ 324.26	\$ 0.55053	\$ 324.26	South Bay
	TRANSCO	2-6	N	806	\$ 443.92	\$ 0.55077	\$ 443.92	City Power
	TRANSCO	2-6	N	899	\$ 495.07	\$ 0.55069	\$ 495.07	RPA Energy
	TRANSCO	2-6	N	1,116	\$ 614.73	\$ 0.55083	\$ 614.73	Eligo Energy
	TRANSCO	2-6	N	1,457	\$ 802.59	\$ 0.55085	\$ 802.59	Median Energy
	TRANSCO	2-6	N	1,705	\$ 939.61	\$ 0.55109	\$ 939.61	NRG
	TRANSCO	2-6	N	1,829	\$ 1,007.81	\$ 0.55102	\$ 1,007.81	Park Power
	TRANSCO	2-6	N	1,860	\$ 1,024.86	\$ 0.55100	\$ 1,024.86	Statewise
	TRANSCO	2-6	N	1,860	\$ 1,024.86	\$ 0.55100	\$ 1,024.86	Shipley
	TRANSCO	2-6	N	1,860	\$ 1,024.86	\$ 0.55100	\$ 1,024.86	Riverbend
	TRANSCO	2-6	N	2,139	\$ 1,178.62	\$ 0.55101	\$ 1,178.62	Santanna
	TRANSCO	2-6	N	2,294	\$ 1,263.87	\$ 0.55095	\$ 1,263.87	Atlantic Energy
	TRANSCO	2-6	N	2,294	\$ 1,263.87	\$ 0.55095	\$ 1,263.87	Nordic Energy
	TRANSCO	2-6	N	2,604	\$ 1,434.68	\$ 0.55095	\$ 1,434.68	New Wave Energy
	TRANSCO	2-6	N	4,123	\$ 2,271.68	\$ 0.55098	\$ 2,271.68	NRG
	TRANSCO	2-6	N	6,107	\$ 3,364.74	\$ 0.55096	\$ 3,364.74	Energio
	TRANSCO	2-6	N	7,161	\$ 3,945.68	\$ 0.55100	\$ 3,945.68	Vista Energy
	TRANSCO	2-6	N	10,292	\$ 5,670.52	\$ 0.55096	\$ 5,670.52	Palmco
	TRANSCO	2-6	N	11,935	\$ 6,575.72	\$ 0.55096	\$ 6,575.72	American Power
	TRANSCO	2-6	N	14,601	\$ 8,044.81	\$ 0.55098	\$ 8,044.81	UET
	TRANSCO	2-6	N	17,329	\$ 9,547.69	\$ 0.55097	\$ 9,547.69	Spark Energy
	TRANSCO	2-6	N	19,406	\$ 10,691.90	\$ 0.55096	\$ 10,691.90	MPower
	TRANSCO	2-6	N	21,421	\$ 11,802.01	\$ 0.55096	\$ 11,802.01	Residents
	TRANSCO	2-6	N	24,800	\$ 13,663.87	\$ 0.55096	\$ 13,663.87	WGL Energy
	TRANSCO	2-6	N	27,311	\$ 15,047.09	\$ 0.55095	\$ 15,047.09	Sprague
	TRANSCO	2-6	N	38,750	\$ 21,349.70	\$ 0.55096	\$ 21,349.70	NRG
	TRANSCO	2-6	N	39,897	\$ 21,981.79	\$ 0.55096	\$ 21,981.79	SFE Energy
	TRANSCO	2-6	N	76,012	\$ 41,879.45	\$ 0.55096	\$ 41,879.45	Constellation
	TRANSCO	2-6	N	94,984	\$ 52,332.34	\$ 0.55096	\$ 52,332.34	UGI Energy
	TRANSCO	2-6	N	102,486	\$ 56,465.57	\$ 0.55096	\$ 56,465.57	NRG
	TRANSCO	1-3	N	310,000	\$ 138,012.00	\$ 0.44520	\$ 138,012.00	Conocophillips
	TRANSCO	3-6	N	310,000	\$ 387,500.00	\$ 1.25000	\$ 387,500.00	Vitol
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	775,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,261,539			\$ 823,878.32	

Tab No. 7

53.64(c)(8)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(8)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (8) A list of agreements to transport gas by the utility through its system, for other utilities, pipelines or jurisdictional customers including the quantity and price of the transportation.

Response:

Please see the attached list of gas transportation agreements for PGW's jurisdictional customers. PGW has no transportation agreements with other utilities or pipeline customers.

Tab #7 53.64(c)(8)
Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3,300	3,188
Customer 2	0	0	5,614	23,048	38,224	51,621	26,690	32,128	37,703	57,955	30,677	11,742	315,401	750	725
Customer 3	722,489	1,146,442	1,203,780	1,098,245	1,154,205	1,040,759	1,136,993	901,603	1,034,159	958,319	1,125,467	1,223,711	12,746,172	17,957	17,350
Customer 4	52,304	36,582	23,883	12,956	235	0	0	0	0	2,328	10,642	43,473	182,403	733	708
Customer 5	10,392	8,340	5,582	2,977	1,292	712	587	741	1,370	2,542	5,138	10,320	49,994	269	260
Customer 6	46,348	33,051	16,751	5,277	0	0	0	0	0	4,253	16,481	36,222	158,383	521	503
Customer 7	70,366	0	9,477	8,972	0	619	0	0	206	0	0	207	89,846	1,400	1,353
Customer 8	415	0	3,638	829	1,447	40,372	43,124	39,432	2,574	4,136	623	3,318	139,907	1,311	1,267
Customer 9	0	0	0	0	0	0	0	0	0	0	0	0	0	1,311	1,267
Customer 10	19,969	16,689	12,408	7,914	2,936	1,465	1,325	1,848	1,821	4,015	10,065	17,872	98,325	559	540
Customer 11	30,052	20,100	7,795	1,847	0	0	0	0	0	21	5,493	30,648	95,957	417	403
Customer 12	38,814	32,378	22,719	11,056	3,973	2,800	2,994	3,102	2,860	6,358	19,359	37,736	184,148	703	679
Customer 13	59,334	56,478	0	126,051	62,721	77,715	59,017	54,439	46,002	53,583	40,398	73,027	708,765	605	585
Customer 14	4,269	3,218	2,148	674	0	0	0	0	0	529	1,815	4,451	17,105	120	116
Customer 15	9,463	8,321	6,517	3,191	0	0	1	0	0	1,269	4,813	8,536	42,111	241	233
Customer 16	49,470	50,558	42,655	10,332	0	0	0	0	0	727	23,477	48,274	225,494	601	581
Customer 17	42,044	48,485	0	44,032	0	0	0	0	0	3,645	25,952	51,184	215,343	335	324
Customer 18	15,870	14,380	7,376	4,569	0	0	0	0	21	2,161	5,434	0	49,810	503	486
Customer 19	40,073	36,302	36,078	27,872	28,339	20,390	21,855	22,581	20,261	24,313	26,058	32,032	336,153	418	404
Customer 20	17,719	19,004	18,169	17,757	17,599	15,399	16,341	15,751	15,613	18,565	17,979	19,077	208,973	495	478
Customer 21	11,450	8,983	4,949	1,772	0	0	0	0	41	621	4,654	11,044	43,515	469	453
Customer 22	10,380	8,010	6,792	4,417	2,773	2,279	2,160	2,209	2,194	2,688	4,710	10,384	58,995	23	22
Customer 23	5,616	4,517	3,155	1,574	0	0	0	2	0	433	1,681	5,049	22,028	231	223
Customer 24	84,099	79,981	72,213	59,863	51,965	41,400	39,067	39,347	0	85,628	0	144,427	697,990	731	706
Customer 25	99,031	93,761	84,664	70,877	61,573	48,627	45,767	45,940	48,618	51,968	0	171,466	822,293	731	706
Customer 26	32,679	29,431	18,949	8,472	0	0	0	0	0	2,210	11,820	37,359	140,921	541	523
Customer 27	84,097	84,645	81,655	64,459	50,628	36,961	37,727	38,318	41,613	50,329	63,448	70,594	704,474	1,046	1,011
Customer 28	35,469	30,568	19,936	7,307	0	0	0	0	0	3,104	16,650	35,611	148,645	927	896
Customer 29	64,809	50,037	33,551	18,659	4,925	0	0	0	0	1,040	0	76,727	249,748	316	305
Customer 30	31,844	26,565	17,933	7,587	0	0	0	0	0	2,224	10,060	26,199	122,413	101	98
Customer 31	0	0	26,653	76,108	64,131	74,854	79,284	68,169	58,599	68,082	53,068	63,905	632,854	750	725
Customer 32	0	0	0	0	0	0	0	0	0	0	0	0	0	288	278
Customer 33	327,275	297,749	275,345	230,090	192,580	0	302,278	143,999	154,609	186,837	214,455	329,541	2,654,758	2,318	2,240
Customer 34	304,773	277,650	256,773	214,503	179,872	0	282,264	134,523	144,412	174,643	200,089	307,432	2,476,934	2,317	2,239
Customer 35	0	108,226	36,109	21,848	0	23,856	0	10,824	23,381	13,537	26,570	0	264,351	1,692	1,635
Customer 36	68,549	62,573	57,577	43,566	619	516	1,443	1,545	1,854	31,735	50,120	66,734	386,831	151	146
Customer 37	15,650	13,290	11,322	7,229	1,955	719	828	607	3,379	4,924	8,608	13,594	82,106	605	585
Customer 38	14,267	11,573	10,283	8,813	6,771	0	0	0	0	2,462	9,665	14,511	78,344	277	268
Customer 39	33,096	29,192	23,220	27,020	29,121	25,655	27,969	27,427	22,606	25,519	22,332	28,716	321,873	63	61
Customer 40	7,739	6,222	5,029	3,396	1,287	0	0	0	0	1,845	4,178	7,247	36,944	87	84
Customer 41	17,048	14,249	9,055	2,835	0	0	0	0	0	1,012	5,627	15,477	65,303	245	237
Customer 42	27,563	21,682	15,627	11,010	4,424	4,124	3,523	4,166	4,504	5,653	15,212	27,665	145,153	676	653
Customer 43	108,560	100,989	106,261	99,618	97,666	84,604	86,403	91,307	90,478	71,798	67,652	90,192	1,095,527	1,606	1,552
Customer 44	0	46,346	10,685	0	5,832	0	0	0	206	2,793	0	31,316	97,178	368	356
Customer 45	27,516	23,103	20,645	16,377	11,233	0	0	0	0	15,712	18,003	25,643	158,232	301	291

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Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 46	30,866	27,020	20,139	10,300	0	0	0	0	0	3,028	0	16,321	107,674	240	232
Customer 47	2,936	2,372	1,276	396	0	0	0	0	0	10	714	4,008	11,712	202	195
Customer 48	8,933	7,287	5,582	1,453	0	0	0	0	0	1,011	3,803	8,740	36,808	222	214
Customer 49	6,007	4,866	3,840	1,107	0	0	0	0	4	431	2,629	5,540	24,425	215	208
Customer 50	5,643	4,797	4,299	2,995	1,877	1,190	1,110	1,204	1,256	2,520	3,869	5,631	36,391	130	126
Customer 51	6,850	5,403	4,133	2,185	0	5	4	4	1	972	3,498	6,085	29,139	110	106
Customer 52	13,589	13,033	5,651	4,117	0	0	0	0	0	303	7,984	14,378	59,056	160	155
Customer 53	5,851	4,817	3,475	623	1,205	1,333	1,967	2,432	2,743	1,760	3,181	6,364	35,749	183	177
Customer 54	44,002	34,981	0	47,737	1,426	0	0	0	0	5,734	16,990	35,587	186,457	831	803
Customer 55	26,249	23,876	19,902	14,300	10,657	8,402	0	14,834	8,537	9,845	16,082	27,800	180,484	504	487
Customer 56	32,328	37,557	31,948	16,103	2,742	0	0	0	10	8,527	27,124	37,941	194,280	354	342
Customer 57	57,870	49,524	45,236	37,106	32,441	28,805	27,420	27,399	27,502	32,244	41,238	53,987	460,772	907	876
Customer 58	50,505	41,129	33,411	22,979	19,939	15,486	14,328	13,390	12,051	9,098	27,184	44,326	303,826	728	703
Customer 59	58,864	53,685	49,734	34,814	0	0	0	0	0	7,074	43,332	60,865	308,369	1,565	1,512
Customer 60	36,523	32,864	28,311	9,832	0	0	1	0	0	591	23,766	33,010	164,897	547	529
Customer 61	7,000	5,527	3,914	1,786	35	0	0	0	14	660	2,870	6,151	27,956	400	386
Customer 62	255	8,549	6,522	4,505	2,777	0	162	0	0	0	0	4,458	27,228	131	127
Customer 63	14,796	11,781	8,535	5,525	2,298	0	0	0	41	2,135	7,665	13,818	66,595	123	119
Customer 64	13,268	11,964	11,742	12,365	12,275	10,767	7,614	12,112	11,743	13,440	10,462	8,859	136,611	313	302
Customer 65	12,962	12,237	8,984	1,865	0	0	0	0	0	1,200	2,771	15,212	55,231	263	254
Customer 66	40,142	37,280	4,689	2,808	0	0	0	10	0	0	0	15,877	100,806	432	417
Customer 67	0	7,537	1,647	0	508	0	0	0	0	157	1,504	3,233	14,586	348	336
Customer 68	1,625	1,396	1,227	0	235	0	0	0	0	88	792	1,644	7,008	348	336
Customer 69	2,043	1,003	967	261	138	0	0	0	36	60	1,306	2,041	7,854	414	400
Customer 70	8,097	7,630	0	15,548	6,854	5,739	6,507	0	12,390	7,388	0	5,910	76,063	202	195
Customer 71	8,566	0	10,989	1,262	0	0	0	0	0	247	2,442	11,493	34,999	212	205
Customer 72	14,027	12,255	0	19,758	7,719	6,481	6,946	0	13,620	8,744	0	8,357	97,907	281	271
Customer 73	26,318	20,466	15,526	10,259	4,430	4,067	3,486	3,848	4,063	7,509	13,068	23,910	136,950	1,774	1,714
Customer 74	54,178	47,207	44,423	43,831	59,324	61,794	74,811	69,192	52,651	0	85,445	54,380	647,234	456	441
Customer 75	24,401	11,037	8,573	4,460	267	212	184	176	184	2,297	6,253	12,817	70,861	237	229
Customer 76	10	21	10	10	0	0	0	0	0	0	0	3,096	3,148	272	263
Customer 77	10	21	10	10	0	0	0	0	0	0	0	3,096	3,148	272	263
Customer 78	340,505	405,525	380,767	397,754	317,627	418,132	316,552	281,157	361,230	392,403	309,369	350,687	4,271,708	3,432	3,316
Customer 79	60,685	52,300	0	76,761	15,776	11,474	12,701	11,447	13,793	26,299	46,499	65,465	393,200	2,169	2,096
Customer 80	18,189	16,608	9,064	3,581	0	0	0	0	0	1,682	7,184	17,856	74,163	251	243
Customer 81	26,606	22,038	17,775	8,808	2,880	2,457	2,398	2,486	2,574	4,819	14,572	25,632	133,046	320	309
Customer 82	81,503	66,864	55,709	41,212	29,109	18,765	19,740	21,724	24,325	34,197	47,644	73,961	514,754	720	696
Customer 83	7,530	19,813	12,808	9,611	7,937	0	11,708	5,392	5,854	5,376	7,932	10,281	104,240	804	777
Customer 84	3,251	3,017	2,365	1,165	186	0	4	255	438	1,123	1,819	2,625	16,247	49	47
Customer 85	3,334	3,069	2,526	1,820	363	120	95	0	595	1,133	2,230	3,117	18,401	39	38
Customer 86	2,997	2,736	2,354	1,738	724	186	168	266	382	1,140	2,134	2,923	17,748	39	38
Customer 87	13,780	11,806	11,202	9,896	8,553	5,710	5,460	0	13,643	8,747	9,135	11,552	109,483	104	100
Customer 88	20,574	8,719	7,273	4,819	2,218	1,804	1,719	1,772	1,880	2,855	6,118	11,291	71,041	131	127
Customer 89	6,165	4,973	3,360	1,033	148	128	125	120	146	161	2,028	0	18,387	76	73
Customer 90	1,177	1,196	1,008	862	796	654	612	567	591	644	529	620	9,258	132	128

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Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 91	5,513	5,237	4,152	2,346	665	535	486	507	552	1,726	0	8,319	30,038	112	108
Customer 92	7,787	0	13,709	5,420	3,896	3,788	3,665	3,452	3,218	5,072	6,352	9,267	65,625	325	314
Customer 93	18,807	16,055	14,316	10,927	2,185	1,952	1,849	1,870	1,936	7,363	11,910	18,514	107,681	360	348
Customer 94	29,723	21,682	11,928	7,420	5,589	4,037	5,370	4,058	5,542	6,231	9,561	21,692	132,832	549	530
Customer 95	57,433	72,526	61,705	110,159	37,347	0	43,282	22,571	27,288	0	33,327	44,807	510,444	576	557
Customer 96	25,608	21,588	20,879	5,602	0	0	0	0	0	0	14,101	22,875	110,653	958	926
Customer 97	29,303	24,279	16,118	8,779	2,076	691	1,242	1,517	5,380	7,060	13,293	30,720	140,458	843	814
Customer 98	32,221	26,495	25,837	22,117	19,631	17,832	17,943	18,067	16,825	15,773	19,917	29,875	262,533	1,362	1,316
Customer 99	7,215	6,093	5,170	3,497	1,458	0	855	419	540	2,008	4,149	6,784	38,188	83	80
Customer 100	8,552	7,445	5,665	3,572	1,286	0	774	392	441	2,071	4,818	8,373	43,391	83	80
Customer 101	6,133	5,125	3,884	2,458	1,113	0	997	524	574	1,495	3,772	6,381	32,455	83	80
Customer 102	13,784	9,841	6,745	2,551	72	0	0	0	0	976	5,889	15,483	55,341	111	107
Customer 103	6,164	4,794	2,746	1,422	0	1	0	0	0	529	2,130	5,792	23,579	888	858
Customer 104	4,039	3,414	2,065	1,452	0	0	0	0	6	349	2,012	3,666	17,002	341	329
Customer 105	6,671	5,568	7,478	8,451	9,963	7,965	6,825	7,328	7,676	7,584	6,779	5,860	88,148	78	75
Customer 106	7,445	6,451	5,700	4,500	1,122	749	700	737	788	2,138	3,898	7,365	41,593	480	464
Customer 107	0	0	0	0	0	0	0	0	0	0	0	0	0	289	279
Customer 108	26,091	23,240	17,718	14,793	14,763	12,517	0	12,706	27,431	13,472	18,748	23,370	204,848	394	381
Customer 109	653	618	636	569	548	446	322	336	351	431	543	732	6,183	140	135
Customer 110	14,795	21,331	18,680	11,080	2,812	1,804	1,700	1,776	1,884	6,778	15,847	23,372	121,857	291	281
Customer 111	8,731	6,770	0	7,058	265	0	0	0	0	1,079	2,522	8,210	34,635	211	204
Customer 112	26,913	9,600	0	11,611	0	0	0	3	36	368	0	4,067	52,597	245	237
Customer 113	7,959	6,610	5,270	3,432	0	0	0	0	0	2,034	4,751	7,651	37,705	272	263
Customer 114	0	20,958	19,927	22,305	0	0	0	0	0	4,235	21,242	28,704	117,372	573	554
Customer 115	17,115	14,208	10,819	3,614	0	0	0	0	0	0	5,919	13,023	64,698	257	248
Customer 116	14,013	12,078	9,637	5,566	3,118	3,235	2,866	3,132	4,092	4,869	8,186	14,453	85,246	278	269
Customer 117	8,256	6,709	5,205	1,521	0	0	0	0	1	692	3,035	6,663	32,080	240	232
Customer 118	15,925	12,950	8,414	2,379	1	1	1	0	1	152	4,318	11,196	55,338	235	227
Customer 119	8,556	7,246	5,889	2,710	14	0	0	0	0	0	0	0	24,415	167	161
Customer 120	29,293	23,801	15,302	4,248	0	0	0	0	0	0	14,579	34,298	121,520	410	396
Customer 121	9,429	6,963	6,632	8,367	7,123	975	0	314	0	1,516	10,586	4,020	55,925	170	164
Customer 122	14,486	12,236	8,987	4,770	0	0	0	0	0	1,025	5,321	0	46,826	100	97
Customer 123	2,824	1,269	0	1,232	0	0	0	0	0	139	0	1,803	7,267	400	386
Customer 124	0	3,378	6,193	1,795	1,830	1,570	2,564	2,923	3,103	1,136	1,708	3,545	29,746	65	63
Customer 125	5,018	0	5,295	750	0	0	0	0	0	244	2,267	5,815	19,390	400	386
Customer 126	11,794	9,167	6,577	2,467	0	0	0	0	0	0	3,737	10,570	44,312	209	202
Customer 127	15,124	0	10,676	4,703	1,810	0	0	0	0	644	2,470	7,893	43,320	270	261
Customer 128	5,423	4,204	2,638	2,180	1,085	818	707	866	1,516	1,745	1,872	4,151	27,203	336	325
Customer 129	7,918	7,143	5,319	2,512	0	0	0	0	0	1,471	7,058	8,812	40,233	115	111
Customer 130	5,754	5,406	4,771	523	0	0	0	0	17	622	2,724	4,985	24,803	120	116
Customer 131	15,150	11,442	4,928	2,507	106	0	0	1	1	1,043	6,595	15,488	57,262	171	165
Customer 132	4,265	3,453	2,526	468	0	0	0	0	0	410	1,607	5,801	18,529	254	245
Customer 133	12,760	0	9,522	4,540	1,758	0	0	0	0	567	2,341	7,519	39,008	208	201
Customer 134	15,651	13,797	12,488	10,022	6,609	5,915	5,936	5,969	6,005	7,621	11,090	15,026	116,129	296	286
Customer 135	10,743	9,079	7,620	2,499	0	0	0	0	0	207	3,763	8,044	41,956	235	227

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Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 136	8,053	7,376	6,061	3,995	2,221	537	502	568	616	2,005	0	12,479	44,414	72	70
Customer 137	15,130	17,082	19,606	18,496	18,597	15,583	10,077	15,177	14,934	18,548	19,376	19,798	202,404	67	65
Customer 138	18,904	18,094	18,616	17,443	17,199	15,880	16,260	16,326	15,699	12,293	10,327	10,289	187,332	60	58
Customer 139	26,302	12,053	8,181	1,754	0	0	0	0	0	438	6,679	13,326	68,732	72	70
Customer 140	5,546	4,660	3,983	1,764	85	0	0	0	0	488	2,914	4,701	24,142	341	329
Customer 141	8,609	4,110	3,289	1,687	0	0	0	0	0	904	2,524	4,686	25,809	54	52
Customer 142	11,765	12,468	14,197	11,397	8,848	7,224	7,631	8,380	9,952	8,165	3,391	3,657	107,074	69	67
Customer 143	22,230	19,059	16,161	11,239	5,535	3,386	2,714	2,947	3,366	6,200	12,391	19,697	124,924	189	183
Customer 144	4,508	5,061	4,118	3,719	4,819	890	897	952	794	0	1,137	7,575	34,470	402	388
Customer 145	9,601	7,692	3,622	1,641	0	0	0	0	0	0	2,674	9,385	34,614	54	52
Customer 146	4,558	3,309	4,515	2,630	1,635	1,590	1,941	1,079	1,483	1,849	0	6,734	31,325	141	136
Customer 147	17,259	14,790	14,301	12,841	7,446	5,653	6,204	7,711	7,969	8,995	10,275	18,627	132,070	224	216
Customer 148	8,540	7,416	6,751	4,638	3,695	0	3,689	0	0	3,995	5,586	7,817	52,127	576	557
Customer 149	8,050	6,936	5,676	3,989	2,748	1,803	1,728	1,633	2,574	3,259	4,801	8,351	51,548	50	48
Customer 150	9,508	8,188	6,643	4,590	2,943	2,163	2,107	2,044	3,215	3,955	5,692	9,918	60,964	50	48
Customer 151	20,079	16,941	13,286	8,837	5,380	3,385	0	6,099	3,548	6,289	10,842	18,619	113,305	250	242
Customer 152	31,461	32,509	32,485	31,753	24,197	22,396	23,789	25,207	22,709	31,165	28,783	32,233	338,686	600	580
Customer 153	4,987	4,756	4,280	2,483	260	0	0	0	0	1,925	3,853	5,128	27,674	86	83
Customer 154	4,517	5,124	4,122	3,707	4,830	889	896	955	792	0	1,137	7,567	34,535	402	388
Customer 155	6,973	5,075	3,683	2,045	0	0	0	0	0	6	2,599	6,177	26,558	144	139
Customer 156	5,879	4,297	3,013	1,673	0	0	0	0	0	6	2,147	4,955	21,970	144	139
Customer 157	18,899	17,706	14,725	9,003	5,191	3,785	3,439	4,967	3,807	6,445	10,997	21,107	120,071	180	174
Customer 158	7,449	6,220	5,714	2,358	0	0	0	0	9	780	3,422	7,528	33,481	187	181
Customer 159	10,071	8,996	5,989	1,895	0	0	0	0	2	507	3,755	10,083	41,298	200	193
Customer 160	9,505	8,721	0	14,631	0	9,973	0	9,460	5,360	5,620	6,020	9,174	78,464	144	139
Customer 161	0	30,668	10,191	3,184	1	0	1	1	1	1,938	0	23,164	69,150	192	186
Customer 162	8,438	6,760	5,857	1,484	18	0	0	0	0	101	3,645	10,374	36,676	232	224
Customer 163	30,534	36,833	28,710	11,401	4,730	3,348	1,771	3,368	4,186	5,346	14,680	33,338	178,245	392	379
Customer 164	19,304	16,356	15,236	8,025	0	0	0	0	43	5,706	12,625	18,719	96,015	100	97
Customer 165	34,700	35,247	34,915	36,259	33,999	31,379	29,901	30,124	24,614	0	34,205	0	325,344	168	162
Customer 166	9,385	9,366	8,933	8,908	8,857	8,258	9,115	0	17,049	9,171	7,968	10,417	107,425	235	227
Customer 167	13,859	11,357	9,626	3,588	0	0	0	0	0	2,668	6,971	13,887	61,957	927	896
Customer 168	27,854	21,822	16,924	11,520	5,326	4,853	4,274	4,745	4,797	8,571	14,585	25,571	150,844	1,774	1,714
Customer 169	9,550	7,473	4,751	4,394	171	830	528	672	81	705	0	10,282	39,435	240	232
Customer 170	52,333	46,866	34,611	15,959	6,602	5,154	5,134	5,278	6,663	11,515	27,615	48,542	266,272	706	682
Customer 171	13,266	11,988	7,577	3,534	318	0	0	0	0	1,165	6,014	11,873	55,736	185	179
Customer 172	8,011	6,297	3,969	1,267	0	0	0	0	0	104	3,493	0	23,141	83	80
Customer 173	26,716	27,637	27,603	26,969	20,486	18,937	20,177	21,358	19,297	26,600	24,595	27,400	287,776	600	580
Customer 174	3,983	0	8,017	1,721	651	505	501	554	772	2,240	0	6,952	25,897	8	8
Customer 175	7,285	5,487	3,359	747	0	0	0	0	0	589	3,665	6,780	27,912	75	72
Customer 176	15,978	12,340	9,598	5,054	317	0	0	0	0	1,573	7,168	14,009	66,037	202	195
Customer 177	35,271	33,638	35,322	34,200	33,140	31,074	29,015	30,356	28,305	28,056	26,072	18,776	363,225	0	0
Customer 178	8,320	6,401	4,040	1,074	0	0	0	0	0	424	2,828	7,287	30,374	130	126
Customer 179	5,053	4,405	4,790	4,393	2,906	2,495	2,489	2,354	2,363	3,652	4,376	5,495	44,771	228	220
Customer 180	3,726	3,394	2,608	856	0	0	0	0	7	143	2,028	4,241	17,003	259	250

Tab #7 53.64(c)(8)
Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 181	0	0	0	0	0	0	0	15,639	5	132	1,833	3,817	21,426	259	250
Customer 182	13,958	10,679	8,927	5,514	1,264	15	11	4	14	293	7,069	13,595	61,342	235	227
Customer 183	5,168	11,253	0	8,269	3,417	3,108	3,290	3,163	3,410	3,064	2,767	4,311	51,222	154	149
Customer 184	12,160	10,703	7,557	3,634	543	0	0	0	0	595	4,831	12,124	52,147	186	180
Customer 185	0	4,621	1,757	788	232	0	0	0	1	509	1,650	2,586	12,144	41	40
Customer 186	4,459	3,841	3,185	2,062	784	525	398	480	506	1,277	0	6,424	23,940	48	46
Customer 187	1,985	1,785	1,422	491	0	0	0	0	0	40	834	1,781	8,338	348	336
Customer 188	5,505	4,641	3,670	1,525	1,003	876	1,027	1,195	1,213	1,435	2,685	5,303	30,077	156	151
Customer 189	6,116	5,293	4,100	3,097	2,812	2,877	3,600	3,779	3,383	2,955	3,726	6,108	47,848	72	70
Customer 190	7,753	8,096	8,219	8,949	9,674	8,224	8,620	9,695	9,446	10,362	9,764	10,356	109,158	168	162
Customer 191	10,975	10,747	10,129	9,662	9,742	6,844	7,158	7,252	7,838	5,111	4,612	11,226	101,298	174	168
Customer 192	4,465	4,426	3,634	3,513	2,603	2,118	1,951	1,946	2,126	2,633	2,635	3,207	35,256	126	122
Customer 193	3,232	2,647	0	3,509	0	1	0	0	3	0	1,511	2,911	13,814	414	400
Customer 194	10,942	9,878	6,965	2,099	0	0	0	0	0	0	3,614	11,578	45,076	163	157
Customer 195	5,573	3,898	2,478	1,559	550	102	0	43	341	822	2,688	5,017	23,071	223	215
Customer 196	8,733	7,187	4,360	1,627	0	0	0	0	0	0	0	3,440	25,347	72	70
Customer 197	14,558	12,550	10,882	3,811	0	0	0	0	0	2,555	9,471	13,885	67,711	626	605
Customer 198	23,481	32,363	35,517	25,766	19,965	3,013	13,800	15,305	0	30,982	21,947	27,522	249,662	748	723
Customer 199	20,371	16,937	10,426	1,606	619	0	0	0	0	145	6,995	35,074	92,173	341	329
Customer 200	102,609	85,708	80,054	66,078	0	0	0	0	0	1,609	29,781	98,413	464,252	2,087	2,016
Customer 201	14,382	9,440	7,758	2,565	0	33	0	0	54	1,482	6,908	17,535	60,156	397	384
Customer 202	28,970	28,011	36,668	59,344	61,261	61,216	56,353	34,150	50,203	39,193	11,027	0	466,397	2,203	2,129
Customer 203	51,519	41,615	32,505	28,932	31,538	32,487	34,230	31,725	39,446	39,432	33,620	46,985	444,034	2,317	2,239
Customer 204	0	21,255	26,946	5,007	0	0	0	0	0	1,553	9,828	25,958	90,547	598	578
Customer 205	232,711	208,232	275,583	276,640	280,970	168,567	181,449	266,340	305,693	311,137	0	309,551	2,816,872	2,365	2,285
Customer 206	35,377	25,074	10,169	5,318	0	0	0	0	0	1,864	9,621	36,342	123,764	701	677
Customer 207	3,938	3,097	1,961	1,274	0	0	0	0	1	452	2,261	3,619	16,603	58	56
Customer 208	3,672	3,583	3,394	2,763	2,799	2,980	2,933	2,791	2,852	2,408	2,845	3,195	36,216	90	87
Customer 209	14,114	0	24,976	0	13,502	5,842	5,351	13,086	10,944	7,594	12,392	14,825	122,624	804	777
Customer 210	13,631	13,786	10,809	10,222	2,752	0	25,009	9,751	9,854	11,540	10,261	0	117,615	750	725
Customer 211	7,959	8,007	7,110	6,624	5,618	0	11,377	5,871	5,959	6,794	6,437	0	71,756	750	725
Customer 212	157,495	147,021	137,230	113,782	98,043	85,909	88,877	94,784	97,791	108,583	0	0	1,129,515	8,479	8,192
Customer 213	26,651	18,496	9,062	3,173	0	0	0	0	0	41	9,037	24,997	91,457	417	403
Customer 214	0	52,538	23,654	25,178	0	46,136	21,429	19,191	20,199	23,246	21,173	0	252,745	250	242
Customer 215	19,412	17,685	14,099	10,065	0	0	0	0	0	1,976	10,977	0	74,214	377	364
Customer 216	11,303	10,049	7,865	4,954	1,966	0	0	0	0	2,607	7,237	11,129	57,109	229	221
Customer 217	0	0	43,706	83,202	90,242	0	90,328	73,499	198,460	0	257,086	0	836,524	2,400	2,319
Customer 218	59,140	86,982	67,759	0	63,851	138	0	0	18,759	31,162	68,366	106,472	502,629	1,400	1,353
Customer 219	72,556	55,436	38,470	19,812	0	0	0	0	0	10,058	33,457	70,933	300,722	1,269	1,226
Customer 220	0	0	0	0	0	0	0	0	0	0	0	0	0	2,317	2,239
Customer 221	742,841	635,803	536,418	417,883	322,985	260,376	255,842	283,258	306,541	388,360	526,299	777,191	5,453,798	2,317	2,239
Customer 222	3,296	2,864	2,103	1,104	0	0	0	0	0	218	0	4,989	14,573	64	62
Customer 223	2,423	1,969	1,525	956	0	0	0	0	0	592	1,291	2,258	11,014	64	62
Customer 224	2,460	2,008	1,606	878	0	0	0	0	0	470	1,304	2,402	11,127	64	62
Customer 225	3,209	2,747	2,078	1,021	0	0	0	0	0	220	1,766	3,075	14,115	64	62

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Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 226	802,940	729,688	638,934	522,109	468,561	504,234	605,900	537,697	450,551	462,440	557,812	778,650	7,059,517	3,300	3,188
Customer 227	21,677	16,135	10,416	3,539	0	0	0	0	0	2,950	13,475	19,070	87,260	450	435
Customer 228	10,578	4,131	2,107	1,357	33	1	0	0	25	398	1,642	5,899	26,171	212	205
Customer 229	9,373	7,836	3,238	2,233	75	0	0	0	28	925	4,071	11,328	39,106	797	770
Customer 230	3,890	3,285	2,759	1,793	0	0	0	0	0	1,320	2,415	3,841	19,303	98	95
Customer 231	9,530	7,917	5,616	2,953	1,974	1,665	1,597	1,660	1,815	2,130	4,771	0	41,628	385	372
Customer 232	8,486	6,981	5,297	2,641	1,771	1,459	1,362	1,478	1,634	1,854	4,233	0	37,195	385	372
Customer 233	13,564	11,401	8,979	7,186	5,193	3,858	4,495	4,648	5,199	6,326	8,637	13,476	92,962	388	375
Customer 234	17,188	13,903	9,038	3,694	1,869	1,373	536	0	0	0	11,622	19,250	78,472	69	67
Customer 235	26,754	24,722	24,133	17,454	12,102	9,354	10,481	11,433	12,170	15,893	19,170	25,291	208,959	240	232
Customer 236	47,553	46,155	44,164	43,646	40,722	31,211	29,673	26,803	32,283	39,320	0	84,993	466,524	1,851	1,788
Customer 237	0	13,735	2,153	1,307	29	0	0	0	18	581	1,218	5,976	25,017	278	269
Customer 238	55,977	54,684	52,929	52,444	51,256	42,292	41,992	37,668	41,920	49,012	0	101,561	581,734	1,851	1,788
Customer 239	713	589	428	257	48	0	0	0	0	51	331	652	3,070	348	336
Customer 240	6,048	5,293	4,448	1,480	75	0	0	0	0	589	2,664	4,622	25,218	38	37
Customer 241	3,580	2,869	0	0	3,258	0	0	0	0	445	1,662	3,370	15,184	43	42
Customer 242	2,554	1,961	1,528	1,441	2,211	1,889	1,779	0	4,292	2,213	1,983	2,463	24,315	414	400
Customer 243	3,330	5,055	0	3,883	1,333	702	835	1,030	1,133	2,026	2,274	1,588	23,188	523	505
Customer 244	7,251	5,553	1,161	949	0	0	0	0	0	135	2,391	7,321	24,760	242	234
Customer 245	12,683	11,303	0	10,540	0	0	0	0	0	477	5,667	11,387	52,056	302	292
Customer 246	17,326	13,954	9,187	3,197	0	11	0	0	0	1,525	5,875	12,162	63,237	396	383
Customer 247	8,787	7,988	3,123	970	0	0	0	10	0	558	4,344	10,712	36,493	161	156
Customer 248	26,486	23,485	20,179	15,770	0	20,534	6,761	7,653	10,826	12,999	16,743	26,760	188,196	628	607
Customer 249	19,202	35,402	25,855	15,227	4,883	4,258	3,824	3,517	3,944	5,977	9,742	17,666	149,498	883	853
Customer 250	0	79,000	0	70,420	26,891	22,403	21,451	0	45,960	32,457	34,525	42,948	376,056	432	417
Customer 251	59,158	64,956	43,429	13,055	0	0	0	0	0	7,139	23,597	56,041	267,376	424	410
Customer 252	8,308	9,106	3,894	519	0	0	0	0	0	239	2,099	6,498	30,663	424	410
Customer 253	163,837	143,798	149,596	60,039	0	0	0	1,339	927	414	59,384	153,475	732,809	1,225	1,184
Customer 254	189,259	163,172	156,353	129,999	117,364	100,766	96,585	107,020	105,886	113,462	135,177	178,004	1,593,047	2,549	2,463
Customer 255	32,516	24,461	18,607	8,106	0	0	0	0	0	4,481	15,924	31,373	135,466	626	605
Customer 256	59,638	0	80,041	15,210	0	0	0	0	0	8,899	30,089	56,888	250,767	626	605
Customer 257	4,910	4,780	4,663	2,330	2,060	3,590	2,763	3,139	153	0	0	0	28,388	22	21
Customer 258	5,008	4,427	2,835	644	0	0	0	0	0	0	0	0	12,913	135	130
Customer 259	4,914	3,488	2,213	1,548	1,181	893	801	934	1,086	1,226	1,906	4,377	24,567	119	115
Customer 260	6,270	5,321	4,311	2,352	539	407	391	434	459	1,379	3,655	5,582	31,099	80	77
Customer 261	4,491	3,206	2,025	1,405	1,058	784	719	839	986	1,106	1,688	3,996	22,303	119	115
Customer 262	7,586	20,098	0	6,372	253	2	1	2	6	722	3,259	10,058	48,359	225	217
Customer 263	8,454	6,200	4,539	2,276	0	0	0	0	0	1	1,660	3,612	26,742	400	386
Customer 264	11,561	9,269	8,066	5,772	3,965	3,341	3,189	634	0	1,688	6,873	10,804	65,161	139	134
Customer 265	27,086	19,976	15,237	9,512	3,716	1,406	1,040	1,114	2,514	5,532	13,173	23,810	124,115	322	311
Customer 266	21,454	15,410	5,909	1,688	2	1	0	1	27	45	5,708	21,245	71,490	252	243
Customer 267	7,176	0	9,866	1,108	0	0	0	0	0	515	2,597	5,858	27,120	173	167
Customer 268	20,251	20,057	17,048	7,912	3,204	1,456	1,495	0	3,553	5,635	10,949	16,836	108,397	414	400
Customer 269	22,979	12,110	7,088	3,262	21	0	0	0	31	704	6,029	26,974	79,198	374	361
Customer 270	12,704	8,274	4,386	1,622	94	0	421	70	433	164	2,420	10,843	41,432	804	777

Tab #7 53.64(c)(8)
Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 271	15,484	10,534	4,229	0	1,067	0	35	23	0	329	4,499	12,728	48,929	804	777
Customer 272	19,259	0	28,676	6,419	2,397	2,343	1,629	1,844	2,256	4,405	0	30,326	99,553	360	348
Customer 273	28,391	27,412	28,487	13,769	4,370	3,397	2,453	2,101	2,204	0	27,539	26,682	166,805	180	174
Customer 274	35,158	17,470	0	14,498	0	0	0	0	65	228	7,029	17,078	91,527	322	311
Customer 275	0	36,663	11,969	7,092	8,356	0	24,092	15,199	11,427	9,638	7,628	13,878	145,942	351	339
Customer 276	0	21,425	7,020	3,628	0	0	0	0	10	766	3,991	11,043	47,883	782	756
Customer 277	22,850	22,005	18,182	4,291	0	0	0	0	0	0	10,269	21,185	98,781	81	78
Customer 278	16,797	12,071	7,928	1,096	0	0	0	41	21	766	0	24,980	63,700	454	439
Customer 279	30,588	30,128	22,294	9,734	4,241	0	0	10	0	10,288	16,543	26,161	149,988	336	325
Customer 280	54,764	44,144	40,827	25,936	18,693	6,408	7,917	12,136	15,929	20,111	33,490	41,610	321,965	697	673
Customer 281	50,400	45,378	40,357	33,986	29,964	79,805	93,911	66,459	106,703	37,201	42,270	57,192	683,626	1,011	977
Customer 282	0	1,695	6,228	5,793	6,184	5,667	5,838	6,036	5,834	6,186	6,429	6,967	62,858	750	725
Customer 283	5,879	5,177	4,141	3,074	1,304	729	718	731	780	1,611	3,419	5,652	33,214	43	42
Customer 284	10,113	8,855	5,956	2,113	0	0	0	0	0	391	2,443	10,443	40,316	131	127
Customer 285	20,053	16,908	12,805	8,069	4,195	2,127	0	3,890	2,545	5,652	10,456	18,482	105,182	250	242
Customer 286	32,264	26,837	24,455	9,531	465	30	1	47	302	0	21,620	31,268	146,821	150	145
Customer 287	7,329	5,741	4,219	2,579	154	0	1	12	4	1,323	3,377	6,208	30,947	113	109
Customer 288	66,372	58,540	54,178	0	78,563	25,851	0	48,842	28,687	40,268	0	107,770	509,071	267	258
Customer 289	92,541	47,199	48,874	48,585	45,559	43,207	41,845	39,625	35,095	31,973	36,053	42,881	553,436	1,465	1,415
Customer 290	30,626	23,051	17,317	9,574	3,577	2,240	2,061	2,194	2,369	7,082	0	0	100,092	496	479
Customer 291	9,990	6,289	3,568	2,252	0	0	0	0	31	643	0	19,518	42,290	314	303
Customer 292	0	65,036	25,417	17,560	6,277	0	0	0	0	10,847	20,500	0	145,639	240	232
Customer 293	12,707	10,166	7,703	1,854	0	0	0	0	11	353	3,635	13,561	49,990	494	477
Customer 294	22,047	8,466	4,078	2,001	0	0	0	0	0	487	4,521	12,254	53,853	172	166
Customer 295	16,673	14,340	12,132	9,969	2,690	0	0	0	0	0	6,001	18,891	80,697	110	106
Customer 296	29,665	25,236	20,969	8,465	0	0	0	0	0	813	15,520	29,853	130,520	31	30
Customer 297	37,392	34,560	31,913	23,396	17,687	10,737	7,638	6,911	0	20,283	19,379	34,108	244,003	720	696
Customer 298	73,621	66,719	62,353	56,318	48,559	37,477	32,883	33,681	39,245	49,394	54,667	63,211	618,128	803	776
Customer 299	37,628	35,792	29,728	27,416	24,626	19,907	18,909	20,275	21,653	22,689	24,080	34,469	317,173	43	42
Customer 300	101,431	83,401	66,815	45,131	22,836	13,628	11,752	309	309	0	77,219	0	422,830	1,424	1,376
Customer 301	18,610	13,872	0	7,766	0	0	0	0	0	0	0	0	40,248	407	393
Customer 302	23,202	22,217	21,827	18,288	16,781	16,848	15,654	16,984	17,601	19,236	19,210	23,775	231,624	150	145
Customer 303	11,719	10,058	5,549	3,471	331	0	0	10	10	518	4,014	10,898	46,578	157	152
Customer 304	12,917	10,620	5,643	719	0	0	0	0	0	10	6,774	15,945	52,628	92	89
Customer 305	59,320	52,111	44,923	39,594	35,023	29,940	27,521	35,947	37,905	38,647	45,265	56,155	502,352	400	386
Customer 306	29,247	20,494	6,769	4,600	218	0	0	0	0	2,287	11,314	31,131	106,059	888	858
Customer 307	52,685	0	44,860	31,679	0	0	0	0	309	2,382	21,928	0	153,843	614	593
Customer 308	101,889	47,760	40,977	29,106	20,248	18,687	19,173	18,952	19,364	22,423	31,733	51,064	421,376	994	960
Customer 309	35,367	29,008	21,384	8,757	0	0	0	0	0	2,274	16,961	31,979	145,728	255	246
Customer 310	77,480	71,027	66,541	62,757	48,556	49,076	43,754	46,755	41,237	44,553	54,930	57,806	664,473	1,308	1,264
Customer 311	29,660	21,651	14,530	5,106	0	0	0	0	0	3,104	9,931	27,000	110,983	412	398
Customer 312	14,939	12,309	8,679	4,749	868	0	0	0	0	2,908	7,131	13,655	65,237	162	157
Customer 313	5,302	3,730	2,210	1,188	0	0	0	0	0	466	1,706	4,475	19,076	223	215
Customer 314	25,521	22,939	20,386	14,415	8,066	1,777	583	1,822	5,073	11,611	16,814	24,095	153,103	172	166
Customer 315	25,541	22,301	15,405	4,818	0	0	0	0	12	2,599	9,856	23,257	103,790	346	334

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Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 316	19,566	14,550	8,577	5,654	133	11	0	0	110	2,121	8,628	20,932	80,281	264	255
Customer 317	0	71,001	27,908	15,333	4,419	816	0	237	701	6,819	0	23,396	150,629	611	590
Customer 318	48,379	40,328	33,077	20,026	9,145	0	0	0	1,338	16,614	32,242	50,746	251,894	725	700
Customer 319	16,385	14,131	11,900	6,852	3,666	3,097	2,875	3,296	834	1,508	10,687	18,631	93,862	419	405
Customer 320	18,995	15,662	11,636	5,964	0	0	0	0	0	3,244	11,888	19,801	87,190	336	325
Customer 321	7,081	5,327	4,664	2,117	171	72	64	68	79	815	2,401	6,297	29,156	240	232
Customer 322	0	0	0	0	0	0	0	0	0	0	0	0	0	254	245
Customer 323	0	17,685	3,847	1,235	0	0	0	0	38	379	4,382	8,501	36,068	232	224
Customer 324	6,807	6,637	4,562	0	1,453	0	0	0	0	1,570	2,936	9,397	33,363	197	190
Customer 325	10,359	7,731	7,047	1,082	0	0	0	0	0	0	1,752	7,719	35,690	234	226
Customer 326	14,377	15,325	15,689	10,603	15,447	9,177	13,135	12,266	17,527	13,346	0	27,888	164,781	34	33
Customer 327	0	0	0	0	0	0	5,687	2,095	6,001	10,610	0	29,010	53,403	449	434
Customer 328	81,147	74,572	73,059	70,971	66,596	61,321	61,053	63,730	48,156	66,599	67,809	78,522	813,536	1,268	1,225
Customer 329	12,746	10,593	8,690	4,509	0	0	0	0	23	3,101	8,716	12,017	60,395	956	924
Customer 330	35,209	37,571	44,343	44,500	45,604	41,136	41,342	31,728	41,318	40,579	40,598	34,178	478,107	17,957	17,350
Customer 331	30,658	32,891	38,742	38,995	40,571	35,851	36,318	27,971	36,028	35,104	35,593	30,305	419,027	17,957	17,350
Customer 332	23,539	22,704	18,607	8,522	0	0	0	0	35	5,932	17,105	0	96,443	956	924
Customer 333	21,061	19,239	16,146	9,819	2,809	0	0	0	0	3,302	12,678	19,733	104,786	120	116
Customer 334	108,656	90,849	67,062	41,665	0	0	0	0	0	6,042	55,691	90,618	460,583	2,191	2,117
Customer 335	52,056	47,733	44,329	37,431	28,468	20,501	18,577	18,826	21,737	30,635	39,331	52,825	412,450	1,043	1,008
Customer 336	27,675	24,148	23,465	18,059	18,874	14,908	0	14,689	35,825	20,924	20,491	24,266	243,324	517	500
Customer 337	55,969	49,622	42,263	24,190	1,850	0	0	0	0	1,652	30,964	0	206,511	859	830
Customer 338	9,752	7,128	4,534	2,230	0	0	0	0	0	548	2,844	0	27,036	377	364
Customer 339	10,579	7,924	2,449	1,524	0	0	0	0	0	103	3,393	11,139	37,110	304	294
Customer 340	12,625	11,654	10,194	4,785	2,003	1,292	1,175	1,318	1,544	3,903	7,620	10,288	68,400	207	200
Customer 341	54,092	43,906	25,694	11,043	3,871	2,095	1,827	2,442	2,662	4,538	15,582	55,479	223,231	490	473
Customer 342	27,005	22,876	18,595	11,890	31	0	0	10	0	4,626	13,961	26,672	125,666	209	202
Customer 343	12,131	10,337	2,628	1,670	0	0	0	0	43	738	4,020	12,396	43,963	281	271
Customer 344	0	13,611	4,099	1,188	0	0	0	0	0	145	2,047	7,535	28,624	213	206
Customer 345	7,324	4,973	2,448	1,740	21	0	0	0	0	734	2,068	3,342	22,649	152	147
Customer 346	76,305	68,121	54,498	25,164	0	0	0	0	0	7,602	0	127,016	358,706	785	758
Customer 347	60,238	28,142	18,661	5,515	0	0	0	0	0	1,139	11,036	0	124,732	843	814
Customer 348	53,984	42,854	45,419	26,762	1,479	827	0	1,144	1,001	14,493	29,462	52,879	270,304	479	463
Customer 349	13,617	10,733	7,856	4,892	0	0	0	0	0	2,120	6,835	13,798	59,852	272	263
Customer 350	16,650	14,757	0	20,664	6,271	0	0	0	0	1,818	7,930	16,198	84,287	346	334
Customer 351	22,453	8,381	6,295	2,418	1,023	369	271	2,047	2,330	1,696	4,394	10,147	61,824	375	362
Customer 352	55,955	50,827	51,132	13,694	0	0	0	0	12	11,613	41,689	75,193	300,115	663	641
Customer 353	0	115,851	40,617	25,140	9,609	5,919	5,313	5,765	6,111	15,854	33,533	66,077	329,790	173	167
Customer 354	16,824	14,317	9,999	5,863	984	0	11	0	0	132	5,269	15,390	68,789	591	571
Customer 355	90,950	79,877	0	141,512	58,065	47,182	48,241	52,530	62,421	69,024	0	74,514	724,316	1,325	1,280
Customer 356	32,158	4,280	28	3,115	0	9,817	25,098	14,915	0	0	3,429	0	92,840	1,752	1,693
Customer 357	25,342	3,227	14	2,464	0	7,660	19,711	11,124	0	0	2,782	2,036	74,361	1,752	1,693
Customer 358	29,837	16,066	17,258	0	31,173	14,302	12,489	17,781	17,438	19,332	19,105	19,541	214,323	178	172
Customer 359	39,191	21,042	22,691	0	41,229	18,917	16,635	23,582	22,905	25,919	25,947	26,596	284,656	178	172
Customer 360	18,419	17,763	0	28,485	10,146	9,226	9,394	9,629	9,111	10,603	13,670	17,802	154,249	1,325	1,280

Tab #7 53.64(c)(8)
Gas Transportation Agreements

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL (CCF)	MDQ (DTH)	MDQ (MCF)
Customer 361	5,530	3,763	1,700	910	0	0	0	0	0	0	897	8,247	21,048	269	260
Customer 362	2,101,834	1,803,138	473,490	464,377	1,201,520	12,077	11,816	47,552	332,932	396,582	939,528	2,083,984	9,868,831	0	0
Customer 363	12,619,957	11,356,635	12,221,756	11,489,611	7,065,935	10,984,386	11,229,372	11,224,137	9,745,162	10,699,702	10,858,717	12,114,983	131,610,351	0	0
Customer 364	7,277	5,304	9,113	4,954	1,575	1,302	1,105	1,211	1,342	5,322	7,780	9,921	56,205	96	93
Customer 365	10,931	9,217	0	9,746	480	0	0	0	0	0	0	0	30,374	163	157
Customer 366	874,711	1,332,670	1,401,984	1,282,770	1,342,741	1,219,105	1,316,318	1,058,173	1,209,262	1,140,598	1,306,164	1,414,354	14,898,850	17,957	17,350
Customer 367	13,830	11,272	7,959	6,157	69	2	3	3	2	790	6,387	13,052	59,527	309	299
Customer 368	44,173	39,339	33,149	28,227	25,077	20,543	17,526	19,846	22,248	26,437	32,585	43,706	352,858	254	245
Customer 369	12,011	8,221	7,075	2,711	4	5	7	8	4	6	4,148	11,333	45,534	383	370
Customer 370	52,566	53,809	51,902	41,693	42,304	39,677	30,046	30,537	39,316	42,045	45,410	47,182	516,486	503	486
Customer 371	0	0	0	0	0	0	31	10,712	13,102	0	5,411	0	29,256	1,424	1,376
Customer 372	0	36,509	0	10,016	0	0	0	0	0	405	9,677	28,134	84,740	461	445
Customer 373	32,999	29,366	22,661	15,392	0	0	0	0	0	7,100	24,344	30,328	162,191	573	554
Customer 374	13,762	7,946	6,060	1,795	0	0	0	0	0	1,418	5,162	15,144	51,287	280	271
Customer 375	16,290	16,650	14,880	16,020	16,110	15,750	14,090	15,120	13,060	12,230	13,990	15,540	179,730	0	0
Customer 376	24,932	20,848	13,283	4,337	0	0	0	0	0	354	11,998	23,255	99,007	384	371
Customer 377	0	74,430	13,852	9,944	0	0	0	0	0	1,228	16,615	34,787	150,857	472	456
Customer 378	20,298	19,383	18,374	18,710	15,734	13,400	14,204	14,646	15,039	16,872	0	31,963	198,624	626	605
Customer 379	30,698	26,078	22,029	15,453	7,732	2,787	31	10	0	1,120	18,392	29,254	153,584	565	546
Customer 380	52,693	47,637	37,312	24,657	16,037	12,358	11,555	11,248	9,909	10,023	24,461	53,831	311,720	400	386
Customer 381	94,889	93,140	96,677	97,122	94,497	86,719	90,501	94,457	89,405	98,356	90,180	105,313	1,131,258	437	422
Customer 382	25,251	18,591	8,311	4,896	0	0	0	0	0	2,320	11,045	22,381	92,795	524	506
Customer 383	0	10,245	5,709	5,729	7,019	3,886	5,287	4,885	4,921	3,844	4,663	5,592	61,782	132	128
Customer 384	19,401	14,876	12,159	9,640	6,505	4,487	4,598	4,971	5,248	6,752	12,844	24,114	125,594	215	208
Customer 385	2,671	2,301	1,736	1,495	1,221	983	875	970	969	1,237	1,675	2,574	18,707	73	71
Customer 386	7,849	6,667	5,415	3,378	1,150	928	799	867	907	2,040	4,510	7,233	41,742	31	30
Customer 387	11,443	7,699	3,087	2,327	1	0	0	0	0	0	1,526	12,668	38,750	251	243
Customer 388	0	0	0	0	0	0	0	0	0	37	1,317	4,362	5,717	96	93
Customer 389	53,364	45,055	37,286	17,668	12,076	10,811	9,938	10,772	11,544	0	44,723	53,527	306,765	980	947
Customer 390	25,527	71,936	31,594	25,920	16,001	5,356	3,645	0	9,566	9,544	19,165	35,789	254,042	417	403
Customer 391	18,356	15,159	11,132	6,635	4,642	3,953	3,544	3,626	4,009	6,073	11,449	19,459	108,036	313	302
Customer 392	0	0	0	48,904	0	93,738	50,614	45,095	41,566	55,134	0	112,388	447,438	779	753
Customer 393	0	0	0	37,391	39,985	32,370	38,943	35,420	31,422	42,818	0	86,343	344,692	779	753
Customer 394	48,297	27,228	26,989	26,774	24,288	21,456	24,919	18,663	17,437	20,193	19,009	23,037	298,289	114	110
Customer 395	7,382	6,661	7,130	6,581	6,106	5,567	5,442	5,609	5,579	6,580	6,632	8,043	77,313	219	212
Customer 396	9,194	7,919	8,747	7,888	7,053	6,461	6,513	6,746	6,729	7,646	7,732	9,676	92,304	219	212
Customer 397	20,999	17,591	16,051	8,074	17	4	0	0	0	30	0	0	62,767	1,252	1,210
Customer 398	10,888	11,919	9,437	3,466	0	0	0	0	0	0	44	0	35,754	341	329
Customer 399	0	0	0	2,885	0	0	0	0	0	49	344	743	4,021	348	336

Tab No. 8

53.64(c)(9)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(9)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (9) A schedule depicting historic monthly end-user transportation through-put by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423 (relating to orders to limit availability of proprietary information).

Response:

Please see the schedule attached to the response to 53.64(c)(8), Tab 7, which also provides the monthly end-user transportation through-put by customer.

Tab No. 9

53.64(c)(10)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(10)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (10) A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423.

Response:

Following the lead of the industry, as well as federal policy guidelines regarding the security of information relating to energy transmission sites, PGW will no longer provide this data to the general public. However, upon request PGW will provide this information to the Commission and will also provide access to this information at a PGW facility of the Company's choosing, upon written request, to parties to this proceeding that have legitimate business reasons to view this information.

PGW 1307(f) – 2024
 Item 53.64c (10)
 Schedule 4

PLANT CAPACITIES

Maximum LNG Storage Capacity	4,299,100 Mcf
Usable LNG Storage Capacity	3,924,100 Mcf
Total LNG in Storage	3,961,389 Mcf
Usable LNG in Storage	3,586,389 Mcf

As of Gas Day Ending December 12/31/24

LNG Liquefaction Rate

Cascade Plant (b)

Maximum Liquefaction Rate for 2014	
Average Lifetime Liquefaction Rate	12,266 Mcfd
FY 2020 Average Liquefaction Rate	0 Mcfd

Expander Plant

Maximum Design Liquefaction Rate	16,000 Mcfd
Average Lifetime Liquefaction Rate	8,966 Mcfd
FY 2024 Average Liquefaction Rate	14,862 Mcfd

LNG Vaporization Rate	<u>Planned</u>	<u>Spare</u>
(a) Richmond Plant	500,000 Mcfd	100,000 Mcfd
Passyunk Plant	45,000 Mcfd	45,000 Mcfd

Notes:

- (a) The LNG vaporization capacity is stated independent of PGW's distribution system dynamics and pressure requirements. Depending on the distribution system's pressures, flows, and load requirements, it may not be possible or prudent to achieve the aforementioned stated vaporization rates.
- (b) Cascade Liquefier has been removed from service.

Tab No. 10

53.64(c)(11)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(11)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (11) If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily nonheating, interruptible or transportation customers.

Response:

PGW is not proposing any rate structure or rate allocation changes in the instant proceeding, therefore, no testimony or schedules have been provided in this pre-filing to support such changes.

PGW will provide testimony regarding gas procurement policies, strategies and the GCR calculation in its 1307(f) March 1, 2025 filing.

Tab No. 11

53.64(c)(12)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c)(12) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (12) A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

Response:

Schedule 1 – Three-day peak for FY 19-20 - through FY 23-24

Schedule 2 – Identifies a listing of gas interruptions for FY 19-20 through FY 23-24, their duration and the high, low and average temperatures for each day that the interruption was in effect.

								Tab # 11	53.64 (c) 12
									Schedule 1
<u>3 DAY PEAK ANALYSIS</u>									
Winter		Average	Hi	Low	Total	Firm	Cogen	IT	GRAYSFERRY
Peak Season	Date	Temp.	Temp.	Temp.	Sendout (mcfs)	Sendout	Sendout	Sendout	Sendout (mcfs)
2019- 2020	Dec 18	31	42	23	435,785	374,997	45	60,743	52,320
2019- 2020	Dec 19	30	33	25	461,382	398,876	45	62,461	51,357
2019- 2020	Dec 20	33	37	29	417,993	362,084	45	55,864	51,897
2020- 2021	Jan 28	29	36	25	455,995	397,133	45	58,817	51,780
2020- 2021	Jan 29	26	31	22	495,584	435,311	45	60,228	55,038
2020- 2021	Jan 30	32	36	27	426,177	372,796	45	53,336	52,584
2021- 2022	Jan 29	16	24	11	531,582	474,039	42	57,501	47,589
2021- 2022	Jan 30	23	27	17	490,112	434,209	42	55,861	46,917
2021- 2022	Jan 31	27	34	23	454,674	397,965	42	56,667	46,939
2022- 2023	Dec 23	17	46	7	490,464	431,890	1450	57,124	44,443
2022- 2023	Dec 24	16	22	9	544,760	487,055	1450	56,255	43,074
2022- 2023	Dec 25	21	28	16	474,092	421,916	1450	50,726	50,085
2023-2024	Jan 15	27	30	26	415,897	363,483	1468	50,946	51,706
2023-2024	Jan 16	23	30	14	466,231	407,439	1468	57,324	51,948
2023-2024	Jan 17	23	27	17	474,445	416,458	1468	56,519	52,912

GAS INTERRUPTIONS (September 1, 2010 through January 1, 2025)
Tab 11 SCHEDULE 2

<u>TEMPERATURE</u>				<u>GAS INTERRUPTIONS</u>					
<u>DATE</u>	<u>HIGH</u>	<u>LOW</u>	<u>AVERAGE</u>	<u>IT-A</u>	<u>IT-B</u>	<u>IT-C</u>	<u>IT-D</u>	<u>IT-E</u>	<u>COGEN</u>

No interruptions occurred between September 1, 2011 and January 01, 202:

	<u>TEMPERATURE</u>			<u>GAS INTERRUPTIONS</u>					
<u>DATE</u>	<u>HIGH</u>	<u>LOW</u>	<u>AVERAGE</u>	<u>IT-A</u>	<u>IT-B</u>	<u>IT-C</u>	<u>IT-D</u>	<u>IT-E</u>	<u>COGEN</u>

Tab No. 12

53.64(c)(13)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c)(13) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

(13) Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology.

Response: Please see the attached Peak Day analysis. Also attached to Item 53.64(c)(14), Tab 13, is *Siemans Peak Day Regression Model Reviews* dated January 14, 2019 and December 20, 2019 which support PGW's peak day methodology.

Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected sendout requirements during peak conditions. Essentially this process is completed by collecting sendout and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total sendout to arrive at firm sendout on a daily basis.

Common statistical practices warrant that no less than thirty (30) data points be utilized in the analysis to ensure its integrity. For this analysis, PGW has utilized data from the period winter of FY 18-19 through FY 23-24 which would reflect the most current consumption behaviors of its customers. This period yielded 57 data points where the average temperature was at or below 32 degrees Fahrenheit.

Degree days are calculated by subtracting the average daily temperature from sixty-five (65).

A standard linear regression was performed on the data using the calculated degree-days and the actual firm daily sendout information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a quadratic and a cubic regression analysis were also completed.

A resulting R^2 (Correlation Coefficient) indicates a 72.9 % correlation between firm sendout and degree-days. The multiple regression correlation co-efficient, R^2 , is a measure of the proportion of variability explained by, or due to the regression (linear relationship) in a sample of paired data. It is a number between zero and one and a value close to zero suggests a poor model.

To verify the level of confidence we can ascribe to the model, we developed the attached Linear Regression Confidence Level Table. Essentially, this table compares the actual versus projected sendout to determine the level of variance expressed as a standard deviation. A standard deviation represents the positive square root of the variance where the variance simply represents the dispersion about the mean. In this analysis the sample standard deviation is 27,653 MCF.

The sample loses one degree of freedom for each estimated parameter. Thus, with a sample of 100 paired values and two estimated parameters (one for the constant and one for the coefficient of “degree days”), there are $100-2=98$ degrees of freedom. In this analysis we had 57 data points and there were 55 Degrees of Freedom.

Finally, based upon the models developed, it can be determined that the company’s projected peak day sendout should be set at 625,833 MCF per day at 0 degree Fahrenheit. This calculation is performed using the X Coefficient (i.e. slope) multiplied by the number of degree days and adding the Constant (Y Intercept).

Tab 12 Schedule 53.64(c)13 Peak Day Analysis

Winter 19-24 Data for Daily Temperatures <= 32 Degrees Fahrenheit											
W/O Holidays, Weekends											
			Degree			Actual	Firm Sendout		Linear	Quadratic	Cubic
		Daily	Days			Firm Sendout	Per DD		Projected	Projected	Projected
Day	Date	Temp	X	X^2	X^3	(Mcf)	(Mcf)		(Mcf)	(Mcf)	(Mcf)
Friday	1/11/2019	30	35	1,225	42,875	373,059	10,659		362,358	361,745	364,183
Monday	1/14/2019	32	33	1,089	35,937	359,888	10,906		344,793	347,322	344,860
Tuesday	1/22/2019	32	33	1,089	35,937	411,860	12,481		344,793	347,322	344,860
Monday	1/28/2019	31	34	1,156	39,304	359,583	10,576		353,575	354,397	355,052
Wednesday	1/30/2019	16	49	2,401	117,649	500,210	10,208		485,313	493,320	501,713
Thursday	1/31/2019	17	48	2,304	110,592	522,949	10,895		476,530	482,145	484,735
Friday	2/1/2019	18	47	2,209	103,823	503,750	10,718		467,748	471,243	469,721
Monday	3/4/2019	32	33	1,089	35,937	344,300	10,433		344,793	347,322	344,860
Tuesday	3/5/2019	28	37	1,369	50,653	374,021	10,109		379,923	377,261	380,130
Wednesday	3/6/2019	26	39	1,521	59,319	424,011	10,872		397,488	393,871	394,429
Wednesday	12/18/2019	31	34	1,156	39,304	374,998	11,029		353,575	354,397	355,052
Thursday	12/19/2019	30	35	1,225	42,875	398,878	11,397		362,358	361,745	364,183
Friday	1/17/2020	30	35	1,225	42,875	376,010	10,743		362,358	361,745	364,183
Monday	1/20/2020	30	35	1,225	42,875	392,770	11,222		362,358	361,745	364,183
Tuesday	1/21/2020	30	35	1,225	42,875	368,945	10,541		362,358	361,745	364,183
Friday	2/14/2020	28	37	1,369	50,653	379,882	10,267		379,923	377,261	380,130
Wednesday	12/16/2020	32	33	1,089	35,937	350,544	10,623		344,793	347,322	344,860
Thursday	12/17/2020	32	33	1,089	35,937	340,535	10,319		344,793	347,322	344,860
Friday	12/18/2020	31	34	1,156	39,304	351,024	10,324		353,575	354,397	355,052
Thursday	1/28/2021	29	36	1,296	46,656	396,974	11,027		371,140	369,367	372,471
Friday	1/29/2021	26	39	1,521	59,319	435,152	11,158		397,488	393,871	394,429
Monday	2/8/2021	31	34	1,156	39,304	368,749	10,846		353,575	354,397	355,052
Thursday	2/11/2021	31	34	1,156	39,304	372,022	10,942		353,575	354,397	355,052
Friday	2/12/2021	32	33	1,089	35,937	382,160	11,581		344,793	347,322	344,860
Wednesday	2/17/2021	32	33	1,089	35,937	360,855	10,935		344,793	347,322	344,860
Thursday	2/18/2021	31	34	1,156	39,304	378,581	11,135		353,575	354,397	355,052
Monday	12/20/2021	32	33	1,089	35,937	306,236	9,280		344,793	347,322	344,860
Monday	1/3/2022	26	39	1,521	59,319	364,991	9,359		397,488	393,871	394,429
Tuesday	1/4/2022	30	35	1,225	42,875	339,159	9,690		362,358	361,745	364,183
Friday	1/7/2022	26	39	1,521	59,319	381,758	9,789		397,488	393,871	394,429
Monday	1/10/2022	25	40	1,600	64,000	395,550	9,889		406,270	402,586	401,500
Tuesday	1/11/2022	22	43	1,849	79,507	430,369	10,009		432,618	430,371	424,997
Friday	1/14/2022	30	35	1,225	42,875	347,236	9,921		362,358	361,745	364,183
Thursday	1/20/2022	26	39	1,521	59,319	401,411	10,293		397,488	393,871	394,429
Friday	1/21/2022	20	45	2,025	91,125	451,746	10,039		450,183	450,260	444,726
Tuesday	1/25/2022	32	33	1,089	35,937	334,760	10,144		344,793	347,322	344,860
Wednesday	1/26/2022	23	42	1,764	74,088	407,775	9,709		423,835	420,836	416,569
Thursday	1/27/2022	29	36	1,296	46,656	370,027	10,279		371,140	369,367	372,471
Friday	1/28/2022	29	36	1,296	46,656	357,917	9,942		371,140	369,367	372,471
Monday	1/31/2022	27	38	1,444	54,872	397,598	10,463		388,705	385,430	387,377

Tab 12 Schedule 53.64(c)13 Peak Day Analysis

[illegible]

Tab 12 Schedule 53.64(c)13 Peak Day Analysis

s T = Square Root[(Increase * Degrees of Freedom)/(1 - R Squared)]										
Linear SO = Constant + (X * X Coefficient)										
dratic SO = Constant + (X * X Coeff) + (X1u2 * X1u2 Coeff)										
tant + (X * X Coeff) + (X1u2 * X1u2 Coeff) + (X1u3 * X1u3 Coeff)										

Tab 12 Schedule 53.64(c)(13) Peak Day Analysis

Linear Regression Confidence Level Table

Count	Degree Days	Firm Sendout (McF)	Projected Linear Firm Sendout (McF) Ydc	Difference Actual Versus Projected Y - Yc	Actual Versus Projected Squared (Y - Yc) ²	(Degree Days - Xm)	(Degree Days - Xm) ²	sdvc	t*sdvc	Lower Acc Lower	Upper Acc rdc± t*sdvc	"- 1 SD" Lower	"+ 1 SD" Ydc± sdvc	"- 2 SD" Lower	"+ 2 SD" Ydc± 2sdvc
1	33	359,888	344,793	15,096	227,875,319	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
2	33	411,860	344,793	67,068	4,498,054,882	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
3	33	344,300	344,793	(493)	242,931	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
4	33	350,544	344,793	5,751	33,078,323	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
5	33	340,535	344,793	(4,258)	18,131,041	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
6	33	382,160	344,793	37,367	1,396,308,483	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
7	33	360,855	344,793	16,062	258,001,296	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
8	33	306,236	344,793	(38,557)	1,486,660,357	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
9	33	334,760	344,793	(10,033)	100,659,991	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
10	33	306,604	344,793	(38,189)	1,458,391,182	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
11	33	330,532	344,793	(14,261)	203,380,693	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
12	33	326,791	344,793	(18,002)	324,079,575	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
13	33	338,048	344,793	(6,745)	45,497,862	(4)	17	4,470	8,948	335,845	353,741	320,318	369,267	295,844	393,742
14	34	359,583	353,575	6,008	36,096,628	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
15	34	374,998	353,575	21,423	458,941,033	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
16	34	351,024	353,575	(2,552)	6,510,329	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
17	34	368,749	353,575	15,174	230,248,998	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
18	34	372,022	353,575	18,447	340,290,744	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
19	34	378,581	353,575	25,006	625,280,756	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
20	34	307,888	353,575	(45,687)	2,087,338,799	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
21	34	311,714	353,575	(41,861)	1,752,370,369	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
22	34	360,066	353,575	6,491	42,130,445	(3)	9	4,008	8,023	345,552	361,599	329,101	378,050	304,627	402,524
23	35	373,059	362,358	10,702	114,523,261	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
24	35	398,878	362,358	36,520	1,333,713,904	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
25	35	376,010	362,358	13,652	186,377,154	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
26	35	392,770	362,358	30,412	924,884,548	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
27	35	368,945	362,358	6,588	43,395,232	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
28	35	339,159	362,358	(23,199)	538,190,865	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
29	35	347,236	362,358	(15,122)	228,661,734	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
30	35	306,527	362,358	(55,831)	3,117,096,746	(2)	4	3,639	7,285	355,073	369,643	337,883	386,832	313,409	411,307
31	36	396,974	371,140	25,833	667,361,746	(1)	1	3,394	6,795	364,346	377,935	346,666	395,615	322,192	420,089
32	36	370,027	371,140	(1,113)	1,239,419	(1)	1	3,394	6,795	364,346	377,935	346,666	395,615	322,192	420,089
33	36	357,917	371,140	(13,224)	174,864,652	(1)	1	3,394	6,795	364,346	377,935	346,666	395,615	322,192	420,089
34	36	376,354	371,140	5,213	27,179,864	(1)	1	3,394	6,795	364,346	377,935	346,666	395,615	322,192	420,089
35	36	363,296	371,140	(7,844)	61,531,900	(1)	1	3,394	6,795	364,346	377,935	346,666	395,615	322,192	420,089
36	37	374,021	379,923	(5,902)	34,831,850	(0)	0	3,301	6,608	373,315	386,530	355,448	404,397	330,974	428,872
37	37	379,882	379,923	(41)	1,643	(0)	0	3,301	6,608	373,315	386,530	355,448	404,397	330,974	428,872
38	37	384,420	379,923	4,497	20,222,547	(0)	0	3,301	6,608	373,315	386,530	355,448	404,397	330,974	428,872
39	38	397,598	388,705	8,893	79,080,835	1	1	3,371	6,749	381,956	395,454	364,231	413,180	339,757	437,654
40	39	424,011	397,488	26,523	703,478,179	2	4	3,596	7,200	390,288	404,688	373,013	421,962	348,539	446,437
41	39	435,152	397,488	37,664	1,418,570,280	2	4	3,596	7,200	390,288	404,688	373,013	421,962	348,539	446,437
42	39	364,991	397,488	(32,496)	1,056,011,076	2	4	3,596	7,200	390,288	404,688	373,013	421,962	348,539	446,437
43	39	381,758	397,488	(15,730)	247,441,888	2	4	3,596	7,200	390,288	404,688	373,013	421,962	348,539	446,437
44	39	401,411	397,488	3,923	15,392,102	2	4	3,596	7,200	390,288	404,688	373,013	421,962	348,539	446,437
45	40	395,550	406,270	(10,720)	114,917,612	3	9	3,950	7,907	398,363	414,177	381,796	430,745	357,322	455,219
46	40	381,166	406,270	(25,105)	630,242,433	3	9	3,950	7,907	398,363	414,177	381,796	430,745	357,322	455,219
47	42	407,775	423,835	(16,060)	257,935,642	5	24	4,922	9,853	413,982	433,688	399,361	448,310	374,887	472,784
48	42	415,575	423,835	(8,260)	68,233,534	5	24	4,922	9,853	413,982	433,688	399,361	448,310	374,887	472,784
49	42	407,439	423,835	(16,397)	268,849,320	5	24	4,922	9,853	413,982	433,688	399,361	448,310	374,887	472,784
50	42	416,458	423,835	(7,377)	54,420,354	5	24	4,922	9,853	413,982	433,688	399,361	448,310	374,887	472,784
51	43	430,369	432,618	(2,248)	5,055,453	6	35	5,493	10,998	421,620	443,616	408,143	457,092	383,669	481,566
52	45	451,746	450,183	1,563	2,443,809	8	63	6,737	13,487	436,696	463,670	425,708	474,657	401,234	499,131
53	46	437,719	458,965	(21,246)	451,408,508	9	80	7,391	14,797	444,168	473,763	434,491	483,440	410,017	507,914
54	47	503,750	467,748	36,002	1,296,140,468	10	99	8,061	16,138	451,610	483,885	443,273	492,222	418,799	516,696
55	48	522,949	476,530	46,419	2,154,737,312	11	119	8,742	17,501	459,029	494,031	452,056	501,005	427,582	525,479
56	48	431,890	476,530	(44,640)	1,992,728,876	11	119	8,742	17,501	459,029	494,031	452,056	501,005	427,582	525,479
57	49	500,210	485,313	14,898	221,940,135	12	142	9,432	18,882	466,430	504,195	460,838	509,787	436,364	534,261
65			625,833	(625,833)	391,666,442,001	28	780	20,947	41,936	583,896	667,769	601,358	650,307	576,884	674,781
Tot/Avg		37	380,539	380,539	34,142,674,915	1,132	t = 2.00								
Xm =		37													
Population Variance=						598,994,297									
Population Standard Deviation of Regression				=		24,474		1s		Upper Range 405,013		Lower Range 356,065			
								2s		429,488		331,590			
Standard error of sendout projection						24,915									
T-factor						2.00									
(T factor) * (Std error of projection)						49,881									

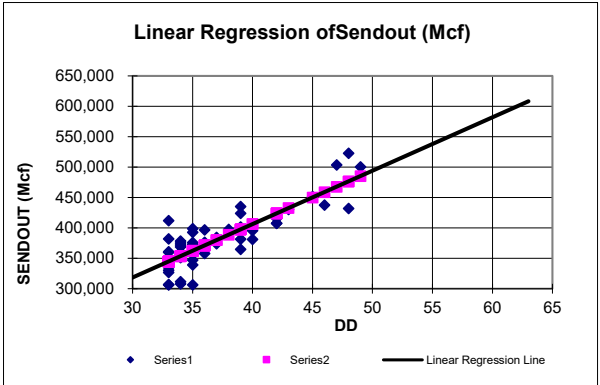
Regression Results

Winter 19-24

Based On Data for Daily Temperatures <= 32 Degrees Fahrenheit

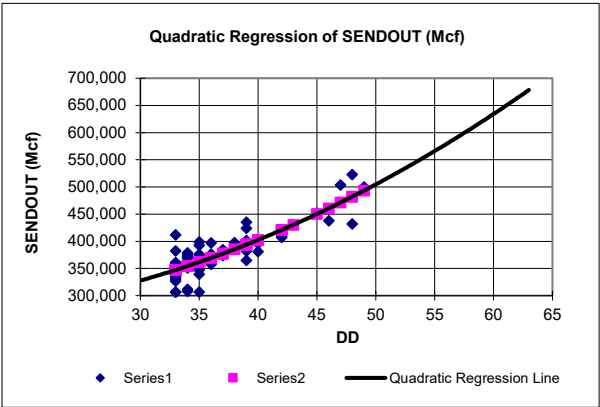
Regression Output:			Quadratic			Cubic			
Regression Output:			Regression Output:			Regression Output:			
Constant		54,971	Constant		267,187	Constant		(2,000,761)	
Std Err of Y Est		27,653	Std Err of Y Est		261,623	Std Err of Y Est		2,701,984	
R Squared		0.7188	R Squared		0.7223	R Squared		0.7259	
No. of Observations		57	No. of Observations		57	No. of Observations		57	
Degrees of Freedom		55	Degrees of Freedom		54	Degrees of Freedom		53	
X Coefficient(s)		8,782	X Coefficient(s)	X	X^2	X Coefficient(s)	X	X^2	X^3
Std Err of Coef.		741	Std Err of Coef.	-2081.5658	137	Std Err of Coef.	170,589	(4,204)	36
				13338.5790	168		205,180	5,150	43
Zero Degree Temp Sendout		625,833			709,289			1,216,988	
DD	65								

Regression Chart Analysis
Based Upon Data For Temperatures Of <=32 Degrees F.
Winters 19-24



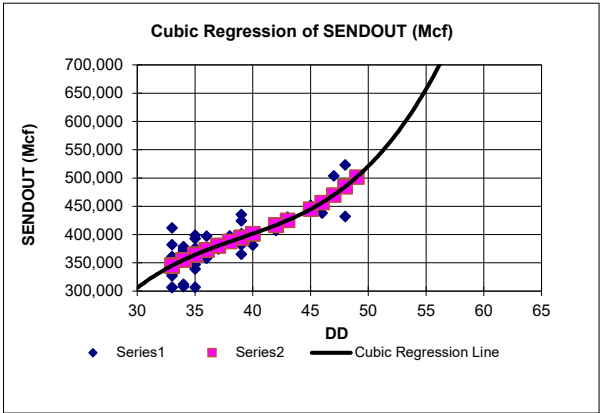
Linear Regression Output

Constant	54,971
Std. Error of Y Estimate	27,653
R Squared	0.719
Number of Observations	57
Degrees of Freedom	55
X	
X Coefficient	8782
Std. Err. Of Coefficeint	741



Quadratic Regression Output

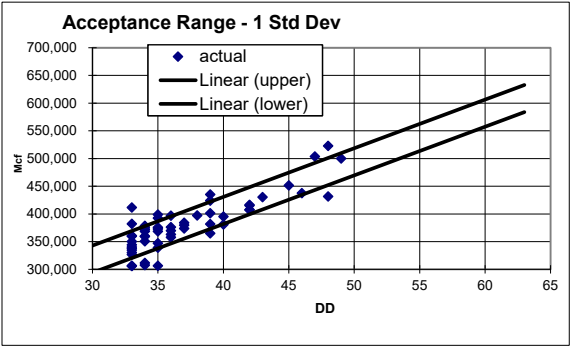
Constant	267,187
Std. Error of Y Estimate	261,623
R Squared	0.722
Number of Observations	57
Degrees of Freedom	54
X	
X Coefficient	(2,082)
Std. Err. Of Coefficeint	13,339
X ^ 2	
	137
	168



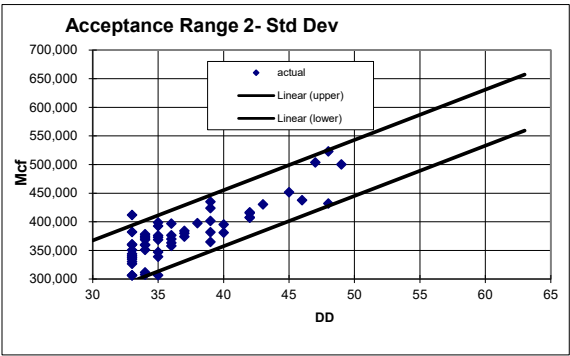
Cubic Regression Output

Constant	(2,000,761)
Std. Error of Y Estimate	2,701,984
R Squared	0.726
Number of Observations	57
Degrees of Freedom	53
X	
X Coefficient	170589
Std. Err. Of Coefficeint	205180
X ^ 2	
	(4204)
	5150
X ^ 3	
	36
	43

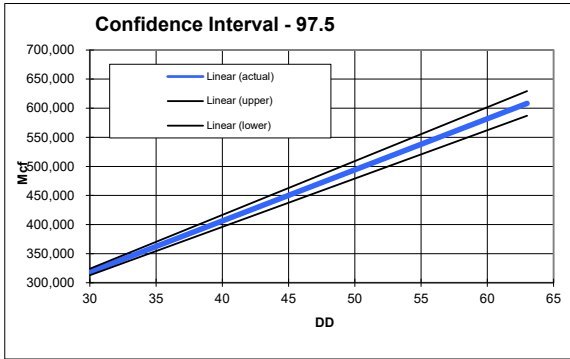
Regression Chart Analysis
Based Upon Data For Temperatures Of <=32 Degrees F.
Winters 19-24



Acceptance Range @ 1 Standard Deviation	
Regression Squared	598,994,297
Regression	24,474
Upper Range 1sd	405,013
Lower Range 1sd	356,065



Acceptance Range @ 2 Standard Deviation	
Regression Squared	598,994,297
Regression	24,474
Upper Range 2sd	429,488
Lower Range 2sd	331,590



Confidence Interval: 97.5%	
Regression Squared	598,994,297
Standard error of sendout projection	24,915
X Mean	37
T Distribution	2.00

Tab No. 13

53.64(c)(14)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(14)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (14) Analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

Response:

Attached is the *Siemens Peak Day Regression Model Reviews* dated January 14, 2019 and December 20, 2019.

MEMO TO: PHILADELPHIA GAS WORK (PGW)
FROM: Holt Bradshaw, Amit Gohil
DATE: 1/14/2019
SUBJECT: PGW'S PEAK DAY REGRESSION MODEL REVIEW

This memorandum describes Siemens' assessment of the PGWs peak day regression analysis, and an evaluation of the regression models developed by PGW.

Executive Summary

We carried out the evaluation of the three regression models provided by PGW in two steps – the first step was the preliminary (or intuitive) evaluation; and the second step was the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model. We also carried out an independent regression analysis using MS Excel based on the weather and send out data provided by PGW and verified the completeness and accuracy of the regression parameters and the associated statistical results for each of the three regression models developed by PGW.

We also believe that the selection of the zero degree day condition for planning purposes is prudent given that the probability of the actual system send out exceeding the capacity as predicted by the zero degree day condition is extremely low (once in 80 years).

In our preliminary evaluation, we concluded that the Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas demand. It also explains over 75% of the historical variability observed in peak send outs. Adding polynomials of higher orders to the liner model does not improve the "goodness of fit" as measured by Adjusted R^2 . So, we conclude that the Linear model is preferred based on our preliminary evaluation.

Next, we conducted tests for statistical significance of the regression coefficients and the overall regression model. The Linear, Quadratic, and Cubic regression models that PGW developed are progressively nested. While comparing nested models, where an additional independent variable is added to the regression model, the t-test performs better than the overall F-test. The t-tests indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 (see Table 1) in the Quadratic and Cubic models cannot be statistically claimed to be different from zero.

A good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the statistical tests, we recommend that PGW use the Linear regression model specified in Table 1.

In summary, after our evaluation of PGW's regression models, we conclude that the Linear Model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared to serve during a design winter scenario.

PGW's Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected send out requirements during peak conditions. Essentially this process is completed by collecting send out and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total send out to arrive at firm send out on a daily basis.

For this analysis, PGW utilized data from the period winter of FY 15-16 through FY 18-19 which would reflect the most current consumption behaviors of its customers. This period yielded 51 data points where the average temperature was at or below 32 degrees Fahrenheit. A standard linear regression was performed on the data using the calculated Heating Degree-Days (HDDs) and the actual firm daily send out information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a Quadratic and a Cubic regression analysis were also completed. The resulting models are presented in the following table.

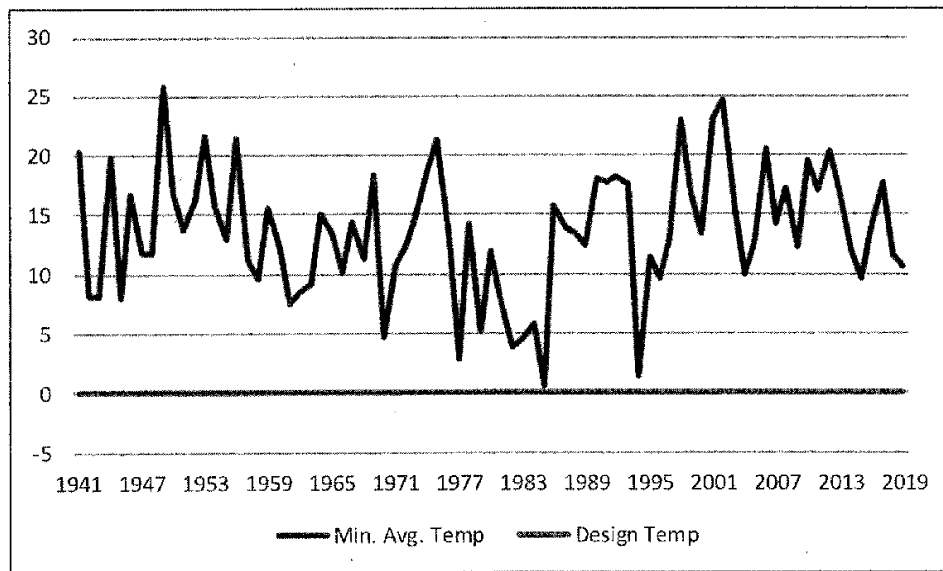
Table 1: PGW's Regression Models

Linear	$y = -20,428.25 + 11,020.93 x$	where y = actual firm send out in Mcf; $x = HDD$; $x^2 = HDD^2$; and $x^3 = HDD^3$
Quadratic	$y = -17,841.06 + 10,889.99 x + 1.63 x^2$	
Cubic	$y = -302,369.81 + 32,332.30 x - 531.69 x^2 + 4.38 x^3$	

Source: PGW

PGW performs its capacity planning using the "Design Day" methodology, which assumes that peak demand for planning purposes occurs on the day(s) when the average daily temperature is 0 degree Fahrenheit - this is equivalent to a winter day with 65 heating degree days (HDDs). As can be seen from Exhibit 1, the probability of meeting design day conditions remains approximately once in 80 years based on the data from National Oceanic and Atmospheric Administration (NOAA). This probability may even be lower given the historical data only consider data from the past 80 years. Selection of such a low probability event, to determine the largest amount of gas that PGW must deliver to meet system requirements and maintain system integrity, is prudent in our opinion.

Exhibit 1: Coldest Days in Philadelphia By Year



Source: National Climatic Data Center (NCDC), National Oceanic and Atmospheric Administration (NOAA)

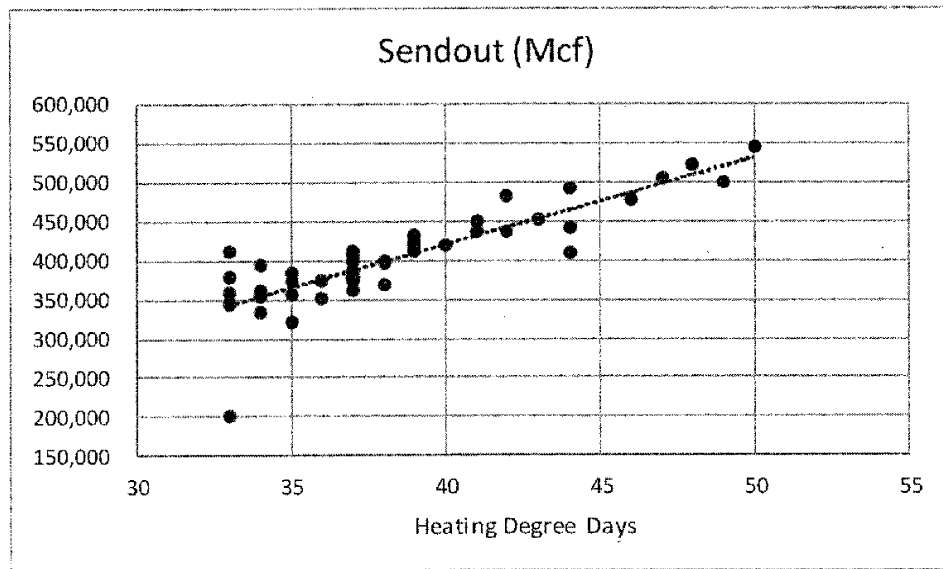
In the following sections, we review the underlying methodology of PGW's Linear, Quadratic, and Cubic models, evaluate their relative statistical significance and present our observations and recommendations.

We carry out the evaluation of the regression model in two steps – the first step is the preliminary (or sometimes referred to as intuitive) evaluation; and the second step is the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model.

Preliminary Evaluation

In our preliminary evaluation, we are testing if the dependent variable can be intuitively explained by the independent variable(s) considered in the regression model(s). In the Peak Day Analysis, PGW's actual firm send out on the peak day is the explained (or dependent) variable, whereas the HDDs representing the number of degrees that a day's average temperature is below 65° Fahrenheit, which is the temperature below which buildings need to be heated, is the independent variable. The scatter plot presented in Exhibit 2 provides reasonable visual evidence of a linear relationship between the 2 variables. In addition to the linear relationship, PGW has considered a quadratic and cubic relationship between the firm send out and HDDs.

Exhibit 2: Scatter Plot



Source: PGW

In our preliminary evaluation, we also examine the Coefficient of Determination or commonly known as the R^2 . For the Quadratic and Cubic models, we use the R^2 adjusted for the number of terms in the model. The R^2 or the Adjusted R^2 measures the percentage of variation in the dependent variable that can be explained by the variation in the independent variables in the regression model. We also examine the magnitude and sign of each regression coefficient and the results are presented in the table below.

Table 2: Preliminary Evaluation Results

Regression Model	% Variation Explained	Effect on Explained Variable
Linear	75.44 % of variation in send out explained by <i>HDDs</i>	Send out positively affected by <i>HDD</i>
Quadratic	74.41 % of variation in send out explained by a combination of <i>HDD</i> , and <i>HDD</i> ² variables	Send out positively affected by <i>HDD</i> and <i>HDD</i> ² variables
Cubic	73.88 % of variation in send out explained by a combination of <i>HDD</i> , <i>HDD</i> ² , and <i>HDD</i> ³ variables	Send out positively affected by <i>HDD</i> , negatively affected by <i>HDD</i> ² , and positively affected by <i>HDD</i> ³ variables

Source: PGW

As can be seen from Table 2, adding polynomials of higher orders to the regression equation does not improve the “goodness of fit” as measured by Adjusted R^2 . The Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and

natural gas load. It also explains a large portion of the historical variability observed in peak send outs, so it is the preferred model based on our preliminary evaluation.

Next, we perform a more rigorous statistical evaluation of the 3 models.

Statistical Evaluation

Testing for Statistical Significance of Slope Coefficients

The second step in our evaluation is to test for statistical significance of the coefficients of the independent variables in the regression models. It should be noted that the regression analysis only provides point estimates of these regression coefficients, so it becomes important to statistically test how representative are these of the true coefficients. This is achieved by computing confidence intervals for the regression coefficients and conducting hypothesis testing using p-values.

Confidence Intervals

To determine whether the independent variable(s) truly have an effect on the explained variable, we find a confidence interval around the point estimates of each of the coefficients of the independent variables in the regression. If the confidence interval contains 0, then we have significant statistical evidence to believe that the independent variable in question has no effect on the dependent variable. The 97.5% confidence intervals displayed in Table 3 are calculated using:

$$(\text{point estimate}) \pm (t - \text{critical value}) \times (\text{standard error})$$

with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case).

Table 3: Confidence Intervals Surrounding the Regression Coefficients

Model	HDD		HDD ²		HDD ³	
	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint
Linear	8,943.68	13,098.19	N/A	N/A	N/A	N/A
Quadratic	-23,964.40	45,744.39	-431.44	434.70	N/A	N/A
Cubic	-455,118.95	519,783.54	-12,631.93	11,568.55	-94.86	103.61

Source: PGW

As can be clearly seen from Table 3, with 97.5% confidence, we cannot rule out that the coefficients of the independent variables in the Quadratic and Cubic models will not assume a value of 0. In this instance, only the Linear model has a statistically significant coefficient which is not zero. We can be 97.5% confident, that using the Linear model a unit increase in HDD will lead to an increase in send out ranging between 8,944 and 13,098 Mcf.

Hypothesis Testing

In addition to the confidence intervals, we also use Hypothesis Testing to determine whether the independent variable(s) truly have an effect on the explained variable. If there is no relationship between these variables, the coefficients of the independent variables will be 0 and vice versa. In order to statistically test the relationship, we construct a hypothesis as follows:

Determine if there is overwhelming evidence at the 0.05 significance level ($\alpha = 0.05$) of a linear relationship between the peak day send out and the HDDs observed on that day (or HDD² or HDD³).

$$H_0: \beta_i = 0$$

$$H_a: \beta_i \neq 0$$

$$\alpha = 0.05$$

We will use a t-test with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case). Our sample test statistic is given in the "t Stat" column in Table 4. We will use the p-value method to test the above hypothesis. The P-value is the probability of observing a test statistic more extreme than what was observed during the regression analysis assuming that the null hypothesis is true. Thus, at a 0.05 significance level, if the p-value is less than 0.05, we reject the null hypothesis H_0 that $\beta_i = 0$.

Table 4: Hypothesis Testing Results

Model	HDD		HDD ²		HDD ³	
	t Stat	P-value	t Stat	P-value	t Stat	P-value
Linear	12.27	1.4915E-16	N/A	N/A	N/A	N/A
Quadratic	0.72	0.47	0.01	0.99	N/A	N/A
Cubic	0.15	0.88	-0.10	0.92	0.10	0.92

Source: PGW

From the p-values in Table 4, it is evident that at 0.05 significance level we cannot reject the null hypothesis that the coefficient of HDD² and HDD³ in the Quadratic and Cubic models is zero. Only the HDD coefficient in the Linear model can be concluded to be non-zero at the 0.05 significance level.

Overall Test of Significance of the Regression Model

The F-test of overall significance indicates whether the given linear regression model provides a better fit to the data than a model that contains no independent variables (i.e. an "intercept-only" model). The p-values for all the three models are significantly lower than the 0.05 significance level and indicate that all the three models are statistically significant.

It should be noted that the Linear, Quadratic, and Cubic models that PGW has considered are progressively nested – the Linear model is nested within Quadratic and Cubic; the Quadratic model is nested within the Cubic model. While comparing nested models, where an additional independent variable is added to the regression model to test if the more complex model has a better fit of the given data, the t-test performs better than the overall F-test. As we discussed

earlier, the F-test assesses the overall significance of all the regression coefficients jointly, whereas the t-test examines each coefficient individually.

As we saw in the previous section, the t-tests have indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 cannot be statistically claimed to be different from zero. It is always recommended that a good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the t-tests, we recommend that PGW use the Linear model specified in Table 1.

Summary

As noted above, our preliminary evaluation concluded that the Linear model explains over 75% of the historical variability observed in peak send outs. Further, we noted that adding polynomials of higher orders to the linear model does not improve the "goodness of fit" as measured by Adjusted R^2 .

In our second analysis, we tested the statistical significance of the regression coefficients and model using the t-tests. The t-tests revealed that the regression coefficients of independent variables in the Quadratic and Cubic models cannot be statistically claimed to be different from zero. Since the analysis indicates that adding variable would not improve the statistical results, we recommend that PGW continue to use the Linear regression model specified in Table 1.

MEMO TO: PGW

FROM: Holt Bradshaw, Amit Gohil

DATE: 12/20/2019

SUBJECT: PGW'S PEAK DAY REGRESSION MODEL REVIEW

This memorandum describes Siemens' assessment of the PGW's peak day regression analysis, and an evaluation of the regression models developed by PGW.

Executive Summary

We carried out the evaluation of the three regression models provided by PGW in two steps – the first step was the preliminary (or intuitive) evaluation; and the second step was the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model. We also carried out an independent regression analysis using MS Excel based on the weather and send out data provided by PGW and verified the completeness and accuracy of the regression parameters and the associated statistical results for each of the three regression models developed by PGW.

In our preliminary evaluation, we concluded that the Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas demand. It also explains over 75% of the historical variability observed in peak send outs. Adding polynomials of higher orders to the linear model does not improve the “goodness of fit” as measured by Adjusted R^2 . So, we conclude that the Linear model is preferred based on our preliminary evaluation.

Next, we conducted tests for statistical significance of the regression coefficients and the overall regression model. The Linear, Quadratic, and Cubic regression models that PGW developed are progressively nested. While comparing nested models, where an additional independent variable is added to the regression model, the t-test performs better than the overall F-test. The t-tests indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 in the Quadratic and Cubic models cannot be statistically claimed to be different from zero.

A good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the statistical tests, we recommend that PGW use the Linear regression model specified in Table 1.

In summary, after our evaluation of PGW's regression models, we conclude that the Linear Model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared serve during a design winter scenario.

PGW's Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected send out requirements during peak conditions. Essentially this process is completed by collecting send out and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total send out to arrive at firm send out on a daily basis.

For this analysis, PGW utilized data from the period winter of FY 15-16 through FY 18-19 which would reflect the most current consumption behaviors of its customers. This period yielded 51 data points where the average temperature was at or below 32 degrees Fahrenheit. A standard linear regression was performed on the data using the calculated Heating Degree-Days (HDDs) and the actual firm daily send out information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a Quadratic and a Cubic regression analysis were also completed. The resulting models are presented in the following table.

Table 1: PGW's Regression Models

Linear	$y = -20,428.25 + 11,020.93 x$	where y = actual firm send out in Mcf; $x = HDD$; $x^2 = HDD^2$; and $x^3 = HDD^3$
Quadratic	$y = -17,841.06 + 10,889.99 x + 1.63 x^2$	
Cubic	$y = -302,369.81 + 32,332.30 x - 531.69 x^2 + 4.38 x^3$	

Source: PGW

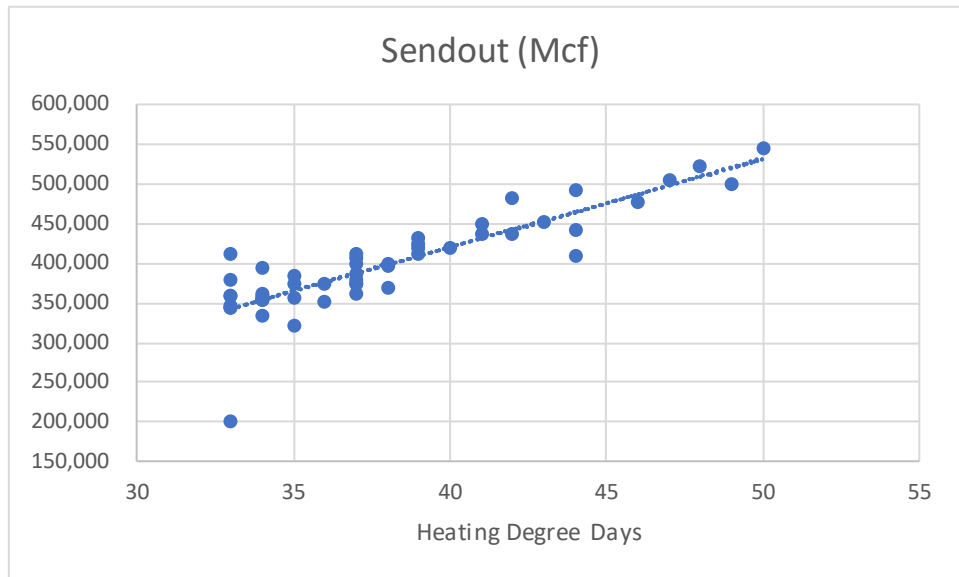
In the following sections, we review the underlying methodology of PGW's Linear, Quadratic, and Cubic models, evaluate their relative statistical significance and present our observations and recommendations.

We carry out the evaluation of the regression model in two steps – the first step is the preliminary (or sometimes referred to as intuitive) evaluation; and the second step is the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model.

Preliminary Evaluation

In our preliminary evaluation, we are testing if the dependent variable can be intuitively explained by the independent variable(s) considered in the regression model(s). In the Peak Day Analysis, PGW's actual firm send out on the peak day is the explained (or dependent) variable, whereas the HDDs representing the number of degrees that a day's average temperature is below 65° Fahrenheit, which is the temperature below which buildings need to be heated, is the independent variable. The scatter plot presented in Exhibit 1 provides reasonable visual evidence of a linear relationship between the 2 variables. In addition to the linear relationship, PGW has considered a quadratic and cubic relationship between the firm send out and HDDs.

Exhibit 1: Scatter Plot



Source: PGW

In our preliminary evaluation, we also examine the Coefficient of Determination or commonly known as the R^2 . For the Quadratic and Cubic models, we use the R^2 adjusted for the number of terms in the model. The R^2 or the Adjusted R^2 measures the percentage of variation in the dependent variable that can be explained by the variation in the independent variables in the regression model. We also examine the magnitude and sign of each regression coefficient and the results are presented in the table below.

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Cubic	73.88 % of variation in send out explained by a combination of <i>HDD</i> , <i>HDD²</i> , and <i>HDD³</i> variables	Send out positively affected by <i>HDD</i> , negatively affected by <i>HDD²</i> , and positively affected by <i>HDD³</i> variables

Source: PGW

As can be seen from Table 2, adding polynomials of higher orders to the regression equation does not improve the “goodness of fit” as measured by Adjusted R^2 . The Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas load. It also explains a large portion of the historical variability observed in peak send outs, so it is the preferred model based on our preliminary evaluation.

Next, we perform a more rigorous statistical evaluation of the 3 models.

Statistical Evaluation

Testing for Statistical Significance of Slope Coefficients

The second step in our evaluation is to test for statistical significance of the coefficients of the independent variables in the regression models. It should be noted that the regression analysis only provides point estimates of these regression coefficients, so it becomes important to statistically test how representative are these of the true coefficients. This is achieved by computing confidence intervals for the regression coefficients and conducting hypothesis testing using p-values.

Confidence Intervals

To determine whether the independent variable(s) truly have an effect on the explained variable, we find a confidence interval around the point estimates of each of the coefficients of the independent variables in the regression. If the confidence interval contains 0, then we have significant statistical evidence to believe that the independent variable in question has no effect on the dependent variable. The 97.5% confidence intervals displayed in Table 3 are calculated using:

$$(\text{point estimate}) \pm (t - \text{critical value}) \times (\text{standard error})$$

with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case).

Table 3: Confidence Intervals Surrounding the Regression Coefficients

Model	HDD		HDD ²		HDD ³	
	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint
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Source: PGW

As can be clearly seen from Table 3, with 97.5% confidence, we cannot rule out that the coefficients of the independent variables in the Quadratic and Cubic models will not assume a value of 0. In this instance, only the Linear model has a statistically significant coefficient which is not zero. We can be 97.5% confident, that using the Linear model a unit increase in HDD will lead to an increase in send out ranging between 8,944 and 13,098 Mcf.

Hypothesis Testing

In addition to the confidence intervals, we also use Hypothesis Testing to determine whether the independent variable(s) truly have an effect on the explained variable. If there is no relationship between these variables, the coefficients of the independent variables will be 0 and vice versa. In order to statistically test the relationship, we construct a hypothesis as follows:

Determine if there is overwhelming evidence at the 0.05 significance level ($\alpha = 0.05$) of a linear relationship between the peak day send out and the HDDs observed on that day (or HDD² or HDD³).

$$H_0: \beta_i = 0$$

$$H_a: \beta_i \neq 0$$

$$\alpha = 0.05$$

We will use a t -test with $n-k$ degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case). Our sample test statistic is given in the “t Stat” column in Table 4. We will use the p-value method to test the above hypothesis. The P-value is the probability of observing a test statistic more extreme than what was observed during the regression analysis assuming that the null hypothesis is true. Thus, at a 0.05 significance level, if the p-value is less than 0.05, we reject the null hypothesis H_0 that $\beta_i = 0$.

Table 4: Hypothesis Testing Results

Model	HDD		HDD ²		HDD ³	
	t Stat	P-value	t Stat	P-value	t Stat	P-value
Linear	12.27	1.4915E-16	N/A	N/A	N/A	N/A
Quadratic	0.72	0.47	0.01	0.99	N/A	N/A
Cubic	0.15	0.88	-0.10	0.92	0.10	0.92

Source: PGW

From the p-values in Table 4, it is evident that at 0.05 significance level we cannot reject the null hypothesis that the coefficient of HDD² and HDD³ in the Quadratic and Cubic models is zero. Only the HDD coefficient in the Linear model can be concluded to be non-zero at the 0.05 significance level.

Overall Test of Significance of the Regression Model

The F-test of overall significance indicates whether the given linear regression model provides a better fit to the data than a model that contains no independent variables (i.e. an “intercept-only” model). The p-values for all the three models are significantly lower than the 0.05 significance level and indicate that all the three models are statistically significant.

It should be noted that the Linear, Quadratic, and Cubic models that PGW has considered are progressively nested – the Linear model is nested within Quadratic and Cubic; the Quadratic model is nested within the Cubic model. While comparing nested models, where an additional independent variable is added to the regression model to test if the more complex model has a better fit of the given data, the t-test performs better than the overall F-test. As we discussed earlier, the F-test assesses the overall significance of all the regression coefficients jointly, whereas the t-test examines each coefficient individually.

As we saw in the previous section, the t-tests have indicated that the regression coefficients of independent variables such as HDD² and HDD³ cannot be statistically claimed to be different from zero. It is always recommended that a good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the t-tests, we recommend that PGW use the Linear model specified in Table 1.

Additional Considerations

The Linear model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared serve during a design winter scenario. We would recommend additional considerations to further improve the peak day regression analysis:

- PGW's current approach considers a diversified peak day demand methodology as it aggregated the total send out on a very cold day. For system design requirements, it is recommended that PGW consider an undiversified peak day demand methodology. For instance, the peak demand may be broken down by customer class, or geographical boundary, and peak demand models be constructed for each category, which would be summed up to get a peak demand forecast that can be reliably used for system design requirements.
- Consider additional weather parameters such as wind speed, wind chill, deviation of actual peak day temperature from monthly average, lagged temperature (or other weather) variables in addition to just HDDs. The weather variables can be combined into a composite variable, in order to keep the complexity of the model low.
- Monte Carlo Simulation of peak load based on the inherent uncertainty of the independent variables in the regression model is a better representation of the range of future outcomes and their corresponding probabilities of occurrence.
- Additional factors affecting future peak demand such as econometric factors like economic output, demographics; local demand intelligence including large load inquiries; regulatory policy; and finally, natural gas prices should be considered as potential additions to the peak day analysis.

Tab No. 14

53.64(i)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(i)(1)

Utilities shall comply with the following:

- (1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection(b) which shall specify:
 - (i) The total revenues received under 66 Pa.C.S. § 1307(a), (b) or (f), including fuel revenues received, whether shown on the bill as 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:
 - (ii) The total gas expenses incurred.
 - (iii) The difference between the amounts in sub paragraphs (i) and (ii).
 - (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
 - (v) How these costs are consistent with a least cost fuel procurement policy, as required by 66 Pa.C.S. § 1318 (relating to determination of just and reasonable natural gas rates).

Response:

Please see attached schedules. Additionally, please refer to Item 53.64(c)(6), Tab 5 for a detailed discussion regarding the Company's least cost fuel procurement policy.

STATEMENT OF RECONCILIATION														
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE														
CALENDAR YEAR 2024														
		USC		USC		Monthly	Cumulative							
		Applicable	USC	Revenue	USC	Over/(Under)	Over/(Under)							
Month		Volumes	Charge	Billed*	Expenses	Recovery	Recovery							
December 2023							(\$1,959,168)							
January 2024	Actual	7,705,539	\$ 1,4675	\$ 11,332,045	\$ 12,834,776	\$ (1,502,731)	(\$3,461,898)							
February	Actual	7,445,429	\$ 1,4675	\$ 10,950,334	\$ 13,136,276	\$ (2,185,941)	(\$5,647,840)							
March	Actual	5,467,446	\$ 1,5433	\$ 8,462,075	\$ 11,043,396	\$ (2,581,321)	(\$8,229,161)							
April	Actual	4,425,337	\$ 1,6191	\$ 7,189,230	\$ 7,135,749	\$ 53,481	(\$8,175,679)							
May	Actual	2,024,013	\$ 1,6191	\$ 3,301,247	\$ 3,548,655	\$ (247,408)	(\$8,423,087)							
June	Actual	1,211,433	\$ 1,5989	\$ 1,961,066	\$ 473,049	\$ 1,488,018	(\$6,935,070)							
July	Actual	971,771	\$ 1,5786	\$ 1,558,205	\$ (151,978)	\$ 1,710,183	(\$5,224,887)							
August	Actual	914,413	\$ 1,5786	\$ 1,467,659	\$ 814,570	\$ 653,089	(\$4,571,798)							
September	Actual	1,040,005	\$ 1,6226	\$ 1,711,679	\$ (543,396)	\$ 2,255,075	(\$2,316,723)							
October	Actual	1,274,694	\$ 1,6666	\$ 2,148,572	\$ 154,059	\$ 1,994,513	(\$322,209)							
November	Actual	2,443,810	\$ 1,6666	\$ 4,097,020	\$ 4,605,470	\$ (508,450)	(\$830,660)							
December	Actual	5,994,587	\$ 1,6504	\$ 9,917,334	\$ 10,459,601	\$ (542,267)	(\$1,372,926)							
USC Expenses		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
ELIRP Expense		\$ 65,309	\$ 811,839	\$ 1,117,248	\$ 279,082	\$ 1,165,749	\$ 401,574	\$ 425,531	\$ 1,508,804	\$ 817	\$ 112,996	\$ 1,044,181	\$ 791,454	\$ 7,724,583
ELIRP Labor		\$ 10,070	\$ 10,632	\$ 12,721	\$ 9,178	\$ 12,067	\$ 9,653	\$ 9,653	\$ 11,997	\$ 9,723	\$ 9,653	\$ 12,522	\$ 9,809	\$ 127,678
Concervation Incentive Credit		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount		\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,614,311)	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652	\$ 44,095,721
CRP Forgiveness		\$ 796,513	\$ 729,787	\$ 818,399	\$ 785,979	\$ 898,676	\$ 826,405	\$ 854,546	\$ 873,270	\$ 841,216	\$ 904,651	\$ 985,990	\$ 814,342	\$ 10,129,776
Senior Citizen Discount		\$ 271,056	\$ 258,229	\$ 209,207	\$ 155,974	\$ 78,175	\$ 44,380	\$ 35,577	\$ 34,810	\$ 36,197	\$ 43,615	\$ 90,904	\$ 174,344	\$ 1,432,468
Total		\$ 12,834,776	\$ 13,136,276	\$ 11,043,396	\$ 7,135,749	\$ 3,548,655	\$ 473,049	\$ (151,978)	\$ 814,570	\$ (543,396)	\$ 154,059	\$ 4,605,470	\$ 10,459,601	\$ 63,510,226
CRP Participation														
Rate Case Participation Rate		53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	
Actual Participation Rate*		55,119	55,331	55,399	55,636	57,605	58,730	59,734	61,487	62,490	63,759	64,334	64,841	
CRP Under(Over) Participation		(1,297)	(1,509)	(1,577)	(1,814)	(3,783)	(4,908)	(5,912)	(7,665)	(8,668)	(9,937)	(10,512)	(11,019)	
Average Shortfall Per CRP Participant														
CRP Discount		\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,614,311)	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652	
Actual Participation Rate		55,119	55,331	55,399	55,636	57,605	58,730	59,734	61,487	62,490	63,759	64,334	64,841	
Average Shorfall per CRP Participant		\$ 212	\$ 205	\$ 160	\$ 106	\$ 24	\$ (14)	\$ (25)	\$ (26)	\$ (23)	\$ (14)	\$ 38	\$ 134	
Shortfall		\$ (275,119)	\$ (308,880)	\$ (252,946)	\$ (192,549)	\$ (91,545)	\$ 67,604	\$ 146,210	\$ 201,241	\$ 198,543	\$ 142,894	\$ (403,897)	\$ (1,473,310)	

Tab No. 15

53.65(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(1)

The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation and storage.

Response:

PGW has no affiliates, see response to 53.64(c)(1), Tab 1, for price of gas, transportation and storage.

Tab No. 16

53.65(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(2)

Estimates of the quantity of gas, transportation or storage available to the utility from all sources.

Response:

PGW has no affiliates and provided is a summary of all transport and storage.

Philadelphia Gas Works
Gas Supply Group – Supply and Transportation
Abstract of Natural Gas Contracts

This document contains confidential information for the use of the Gas Operations personnel only. It is important to note that this is a summary of the terms and conditions of our contracts. The pipeline tariffs and contract files should be referenced for complete information.

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TRANSPORTATION CONTRACTS

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Transco PSFT (Peaking Service Firm Transportation)
Transco IT (Interruptible Transportation)
Tetco CDS (Comprehensive Delivery Service)
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Tetco FT1 (Firm Transportation Service)
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PHILA.GAS WORKS

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PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #24
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2023
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	15,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #38
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2023
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	20,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #24
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #24
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #28
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	13,200 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	6,700 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	12,086 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	12,086 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #39
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	04/01/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 04/01/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #24
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Summer Supply
Initial Contract Date:	04/04/2024
Contract Expiration Date:	04/30/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Tetco M2 GDA Pricing.
Most Recent Negotiation:	Contract expires on 04/30/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #24
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Summer Supply
Initial Contract Date:	05/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #41
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	25,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	12,086 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	12,086 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #42
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	10,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #32
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2023
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	25,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/24.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #42
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2023
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/24.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #7
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	8,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	8,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	20,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	7,835 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	7,835 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2023
Contract Expiration Date:	03/31/2024
Quality of Service:	Firm
Daily Maximum:	9,252 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,252 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #32
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	9,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,700 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,700 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2024
Contract Expiration Date:	10/31/2024
Quality of Service:	Firm
Daily Maximum:	2,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	2,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2024.

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PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #32
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/25.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #43
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	25,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/25.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 03/31/2025.

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PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	8,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	8,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or default to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or default to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	20,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	7,835 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	7,835 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	9,252 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,252 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Transportation Contract

Name & Type of Service:	Transco FT
Delivery Pipeline & Contract #:	Transco FT 1003691
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	3 Year
Initial Contract Date:	09/01/2018
Contract Expiration Date:	09/01/2021
Quality of Service:	Firm
Daily Maximum:	165,212 DT
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Transportation Contract

Name & Type of Service:	Transco Peaking Service FT
Delivery Pipeline & Contract #:	Transco FT 1005001
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	3 Year
Initial Contract Date:	09/01/2018
Contract Expiration Date:	09/01/2021
Quality of Service:	Firm
Daily Maximum:	1,967 DT
Availability:	Winter Peaking Dec-Feb
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Interruptible Transportation Contract

Name & Type of Service:	Transco Interruptible Transportation
Delivery Pipeline & Contract #:	Transco IT 1002427
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	13 Years
Initial Contract Date:	02/01/1992
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	See Transco Tariff
Availability:	See Transco Tariff
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

NATURAL GAS CONTRACT INFORMATION
Comprehensive Delivery Service

Name & Type of Service:	Tetco CDS
Delivery Pipeline & Contract #:	Tetco #800232
Associated Transportation Contract:	Tetco Supply Contracts, Spot Supply contracts.
Contract Term:	2.8 Years
Initial Contract Date:	12/15/1998
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	75,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800233
Associated Transportation Contract:	Tetco Supply Contracts, Spot Supply contracts.
Contract Term:	2.8 Years
Initial Contract Date:	12/15/1998
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	23,822 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800514
Associated Transportation Contract:	Tetco Supply Contracts & Spot Supply contracts.
Contract Term:	7.8 Years
Initial Contract Date:	12/15/1996
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	18,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800515
Associated Transportation Contract:	Tetco Supply Contracts & Spot Supply contracts.
Contract Term:	10.8 Years
Initial Contract Date:	12/15/1996
Contract Expiration Date:	10/31/2007
Quality of Service:	Firm
Daily Maximum:	18,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 2
Delivery Pipeline & Contract #:	Tetco #800232
Associated Contract:	
Contract Term:	8.75 Years
Initial Contract Date:	06/01/1993
Contract Expiration Date:	03/31/2002
Quality of Service:	Firm
Daily Maximum:	5,394 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

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PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 7
Delivery Pipeline & Contract #:	Tetco #331725
Associated Contract:	Eastern Gas Transmission and Storage (EGTS)
Contract Term:	10 Years
Initial Contract Date:	08/07/1996
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	7,788 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 8
Delivery Pipeline & Contract #:	Tetco #331822
Associated Contract:	Eastern Gas Transmission and Storage (EGTS)
Contract Term:	10 Years
Initial Contract Date:	08/07/1996
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	25,709 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Interruptible Transportation

Name & Type of Service:	Tetco IT
Delivery Pipeline & Contract #:	Tetco #710468
Associated Contract:	Supply Contracts, Spot Supply
Contract Term:	1 Year
Initial Contract Date:	04/01/1993
Contract Expiration Date:	03/31/1994
Quality of Service:	Interruptible
Daily Maximum:	See Tetco Tariff
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen status.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	Eastern Gas Transmission and Storage (EGTS)		
Delivery Pipeline & Contract #:	Tetco		
Associated Contract:	Tetco FTS 7 Contract#331725 Tetco FTS 8 Contract#331822		
Contract Term:	13 Years		
Initial Contract Date:	09/30/1993		
Contract Expiration Date:	03/31/2006		
Quality of Service:	Firm (Unbundled)		
Daily Maximum Withdrawal:	34,047 DT	<u>Inventory %</u>	<u>W/D Rate</u>
		>35%	34,047
		<35%	31,323
		<16%	23,833
		<10%	21,450
Availability (Withdrawal/Injection):	Year round		
Daily Maximum Injection:	21,772 DT	<50%	
	18,313 DT	>50%	
Maximum Storage Quantity:	3,918,971 DT		
Fuel (%):	1.95 % injection		
Nomination & Scheduling:	NAESB Standards.		
	Within day nomination changes may be accomplished as long as both Tetco and EGTS parties are notified and can confirm.		
Other Terms & Conditions:	Contract in Evergreen state.		

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	SS1								
Delivery Pipeline & Contract #:	Tetco Contract #400121								
Associated Contract:	None								
Contract Term:	19 Years								
Initial Contract Date:	06/01/1993								
Contract Expiration Date:	04/30/2012								
Quality of Service:	Firm (Bundled)								
Daily Maximum Withdrawal:	44,118 DT <table><thead><tr><th><u>Inventory %</u></th><th><u>W/D Rate</u></th></tr></thead><tbody><tr><td>100%>20%</td><td>44,118</td></tr><tr><td><20%>=10%</td><td>36,764</td></tr><tr><td><10%>= 0%</td><td>29,413</td></tr></tbody></table>	<u>Inventory %</u>	<u>W/D Rate</u>	100%>20%	44,118	<20%>=10%	36,764	<10%>= 0%	29,413
<u>Inventory %</u>	<u>W/D Rate</u>								
100%>20%	44,118								
<20%>=10%	36,764								
<10%>= 0%	29,413								
Availability (Withdrawal/Injection):	Year round								
Daily Maximum Injection:	13,606 DT								
Maximum Storage Quantity:	2,647,080 DT								
Fuel (%) Injection & Withdrawal:	Subject to Tetco Tariff Revisions								
Nomination & Scheduling:	NAESB Standards.								
Other Terms & Conditions:	Storage is a No Notice Service								

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	SS1
Delivery Pipeline & Contract #:	Tetco Contract #400209
Associated Contract:	None
Contract Term:	19 Years
Initial Contract Date:	06/01/1993
Contract Expiration Date:	04/30/2012
Quality of Service:	Firm (Bundled)
Daily Maximum Withdrawal:	20,847 DT <u>Inventory % W/D Rate</u> 100%>20% 20,847 <20%>=10% 17,372 <10%>= 0% 13,899
Availability (Withdrawal/Injection):	Year round
Daily Maximum Injection:	12,656 DT
Maximum Storage Quantity:	2,462,120 DT
Fuel (%) Injection & Withdrawal:	Subject to Tetco Tariff Revisions
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	Storage is a No Notice Service

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	GSS										
Delivery Pipeline & Contract #:	Transco Contract #1000791										
Associated Contract:	None										
Contract Term:	5 Years										
Initial Contract Date:	07/09/1996										
Contract Expiration Date:	03/31/2028										
Quality of Service:	Firm (Bundled)										
Daily Maximum Withdrawal:	61,567 DT <table><thead><tr><th colspan="2"><u>Inventory % W/D Rate</u></th></tr></thead><tbody><tr><td>100%>35%</td><td>61,567</td></tr><tr><td>35%>=20%</td><td>60,951</td></tr><tr><td>20%>= 7%</td><td>45,560</td></tr><tr><td>7%>=0%</td><td>33,862</td></tr></tbody></table>	<u>Inventory % W/D Rate</u>		100%>35%	61,567	35%>=20%	60,951	20%>= 7%	45,560	7%>=0%	33,862
<u>Inventory % W/D Rate</u>											
100%>35%	61,567										
35%>=20%	60,951										
20%>= 7%	45,560										
7%>=0%	33,862										
Availability (Withdrawal/Injection):	Year round										
Daily Maximum Injection:	<50% 22,910 >50% 19,270										
Maximum Storage Quantity:	4,123,733 DT										
Fuel (%) Injection :	Subject to Transco Tariff Revisions										
Nomination & Scheduling:	NAESB Standards.										
Other Terms & Conditions:	Storage is a No Notice Service										

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	S 2												
Delivery Pipeline & Contract #:	Transco Contract #1000943												
Associated Contract:	None												
Contract Term:	5 Years												
Initial Contract Date:	04/16/1996												
Contract Expiration Date:	04/15/2001												
Quality of Service:	Firm (Bundled)												
Daily Maximum Withdrawal:	<table><tbody><tr><td>5,191 DT</td><td><u>Inventory %</u></td><td><u>W/D Rate</u></td></tr><tr><td></td><td>100%>20%</td><td>5,191</td></tr><tr><td></td><td>20%>=10%</td><td>4,238</td></tr><tr><td></td><td>10%>= 0%</td><td>3,482</td></tr></tbody></table>	5,191 DT	<u>Inventory %</u>	<u>W/D Rate</u>		100%>20%	5,191		20%>=10%	4,238		10%>= 0%	3,482
5,191 DT	<u>Inventory %</u>	<u>W/D Rate</u>											
	100%>20%	5,191											
	20%>=10%	4,238											
	10%>= 0%	3,482											
Availability (Withdrawal/Injection):	Injection from April 16 to Nov 15 Withdrawal from Nov 16 to April 15												
Daily Maximum Injection:	3,900 DT												
Maximum Storage Quantity:	466,548 DT												
Fuel (%) Injection & Withdrawal:	Subject to Transco Tariff Revisions												
Nomination & Scheduling:	NAESB Standards.												
Other Terms & Conditions:	Contract is now in the evergreen state. Storage is a No Notice Service.												

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Underground Storage Contract

Name & Type of Service:	WSS	
Delivery Pipeline & Contract #:	Transco Contract #1038582	
Associated Contract:	Transco 1003691 & 1005001	
Contract Term:	1 Year	
Initial Contract Date:	04/01/2001	
Contract Expiration Date:	03/31/2002	
Quality of Service:	Firm (Unbundled)	
Daily Maximum Withdrawal:	35,115 <u>Inventory % W/D Rate</u> 100%>80% 35,115 80%>=60% 31,471 60%>= 40% 28,512 40%>=20% 23,828 20%>=0 % 19,283	
Availability (Withdrawal/Injection):	Year Round	
Daily Maximum Injection:	<50% 18,533 >50% 15,588	
Maximum Storage Quantity:	3,335,909 DT	
Fuel (%) Injection :	Subject to Transco Tariff Revisions	
Nomination & Scheduling:	NAESB Standards.	
Other Terms & Conditions:	Storage converted to Part 284G. Contract is now in the evergreen state.	

Tab No. 17

53.65(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(3)

Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.

Response:

PGW has no affiliates, therefore, all gas purchases were made from non-affiliated interests. Also, see the response to 53.64(c)(6) Tab 5 outlining PGW's current least cost fuel procurement practices.

Tab No. 18

53.65(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(4)

The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.

Response:

PGW has no affiliates, therefore, all gas purchases were made from non-affiliated interests. Also, see the response to 53.64(c)(6), Tab 5, outlining PGW's current least cost fuel procurement practices.

Tab No. 19

53.65(5)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.65(5) The sources and amounts of gas, transportation or storage, which have been withheld from the market by the utility or, affiliated interest and the reasons why the gas, transportation or storage has been withheld?

Response: PGW has no affiliates.

PGW operates two LNG Peak shaving facilities with a total usable storage capacity of 3.9 Bcf, which is approximately 19 percent of PGW's total storage capacity. When pipeline and underground storage deliveries are insufficient to meet sendout requirements, LNG storage withdrawals will be considered. These LNG storage withdrawals are based upon incremental costs, weather forecasts, inventory balances, distribution system requirements, and other variables such as plant maintenance and operating requirements all of which can influence the vaporization and liquefaction rates of PGW's LNG facilities.

PGW used a total of 1,387,464 Mcf of LNG to meet city sendout requirements during fiscal year 2024.

Item 53.65(5) Identify gas, transport, or Storage withheld from the market.

Response: PGW has not withheld any assets from market.

GAS PROCESSING DEPARTMENT'S							
Supporting Information							
Tab 19 Item 53.65(5)							
Maximum Storage Quantity							
Description	Capacity (Dth)	Capacity (Mcf)	%	1.037 Average Pipeline Btu FY 2024			
SS1A	2,647,080	2,552,633	13.06%				
SS1B	2,462,120	2,374,272	12.14%				
CNG	3,918,971	3,779,143	19.33%				
GSS	4,123,733	3,976,599	20.34%				
S2	466,548	449,902	2.30%				
WSS	3,335,909	3,216,884	16.45%				
LNG Storage Capacity - 4,299,100 MCF less 375,000 MCF FLOOR							
Description	Capacity (Dth)	Capacity (Mcf)	%				
LNG	4,139,926	3,924,100	19.36%	1.055	Average Tank (Richmond)		
Total Storage Capacity	21,094,287	20,273,533	19.63%		Btu FY 2024		
Passyunk							
Vaporization (Mcf)	10,857						
Boiloff (Mcf)	66,914						
	77,771						
Richmond							
Vaporization (Mcf)	444,223						
Boiloff (Mcf)	865,470						
	1,309,693						
Total LNG Utilized	1,387,464						
LNG as a % of							
Usable Inventory	35.36%						

Tab No. 20

1317(a)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(1)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (1) The utility's participation in rate proceedings before the Federal Energy Regulatory Commission which affect the utility's gas costs.

Response:

Please refer to Item 53.64(c)(4), Tab 3, contained in this filing.

Tab No. 21

1317(a)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(2)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (2) The utility's efforts to negotiate favorable contracts with gas suppliers and to renegotiate existing contracts with gas suppliers or take legal actions necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 22

1317(a)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(3)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (3) The utility's efforts to secure lower cost gas supplies both within and outside of the Commonwealth, including the use of transportation arrangements with pipelines and other gas distribution companies.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 23

1317(a)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(4)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (4) The sources and amounts of all gas supplies which have been withheld or have been caused to be withheld from the market by the utility and the reasons why such gas is not to be utilized.

Response:

Please refer to Item 53.65(5), Tab 19, contained in this filing.

Tab No. 24

1317(b)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(1)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (1) Efforts made by the utility to obtain gas supplies from nonaffiliated interests.

Response:

Please refer to Item 53.65(3), Tab 17, contained in this filing.

Tab No. 25

1317(b)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(2)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (2) The specific reasons why the utility has purchased gas supplies from an affiliated interest and demonstration that such purchases are consistent with a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(4), Tab 18, contained in this filing.

Tab No. 26

1317(b)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(3)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (3) The sources and amounts of all gas supplies which have been withheld from the market by the utility or any affiliated interest and the reasons why such gas is not being utilized.

Response:

Please refer to Item 53.65(5), Tab 19, contained in this filing.

Tab No. 27

1317(c)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(c)(1)

Reliability plans.--As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (1) The projected peak day and seasonal requirements of the firm customers utilizing the distribution system of the natural gas distribution company during the 12-month projected period specified in section 1307(f)(1). Where operationally required, the design peak day requirements shall be specified for discrete segments of each natural gas distribution system.

Response:

Please refer to Item 53.64(c)(13), Tab 12, contained in this filing.

Tab No. 28

1317(c)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(c)(2)

Reliability plans.--As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (2) The transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements.

Response:

PGW does not maintain a specific document entitled a Reliability Plan, however, all of the components that would be contained in such a document are prepared by PGW and are contained in this filing in Items 53.64(c)(1) Tab 1, 53.64(c)(3) Tab 2, 53.64(c)(5) Tab3, 53.64(c)(6) Tab 5, 53.64(c)(10) Tab 9, 53.64(c)(12) Tab 11, 53.64(c)(13) Tab12, 53.64(c)(14) Tab 13, 53.65(2) Tab 16 and 53.65(5) Tab 19.

Tab No. 29

1317(d)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(d)

Supply plans.--As part of its filing under section 1307(f), a natural gas distribution company shall file a proposed plan with the commission for acquisition or receipt of natural gas supplies.

Response:

Please refer to Item 53.64(c)(1), Tab1, and 53.65(2), Tab 16, contained in this filing.

Tab No. 30

1318(a)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(1)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (1) The utility has fully and vigorously represented the interests of its ratepayers in proceedings before the Federal Energy Regulatory Commission.

Response:

Please refer to Item 53.64(c)(4) Tab 3 contained in this filing.

Tab No. 31

1318(a)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(2)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (2) The utility has taken all prudent steps necessary to negotiate favorable gas supply contracts and to relieve the utility from terms in existing contracts with its gas suppliers which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 32

1318(a)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(3)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (3) The utility has taken all prudent steps necessary to obtain lower cost gas supplies on both short-term and long-term bases both within and outside the Commonwealth, including the use of gas transportation arrangements with pipelines and other distribution companies.

Response:

Please refer to Item 53.64(c)(1) Tab 1 contained in this filing.

Tab No. 33

1318(a)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(4)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (4) The utility has not withheld from the market or caused to be withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.

Tab No. 34

1318(b)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(1)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (1) That the utility has fully and vigorously attempted to obtain less costly gas supplies on both short-term and long-term bases from nonaffiliated interests.

Response:

Please refer to Item 53.65(3) Tab 17 contained in this filing.

Tab No. 35

1318(b)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(2)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (2) That each contract for the purchase of gas from its affiliated interest is consistent with a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(4) Tab 18 contained in this filing.

Tab No. 36

1318(b)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(3)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (3) That neither the utility nor its affiliated interest has withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.

Tab No. 37

1318(c)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(c)

Shut-in gas; special rule.--In determining whether a gas utility has purchased the least costly natural gas available, the commission shall consider as available to the utility any gas supplies that reasonably could have been brought to market during the relevant period but which were voluntarily withheld from the market by the utility or an affiliated interest of the utility.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.