

February 25, 2025

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Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (2024-2025 2Q GCR Tariffs)
Docket No. R-2024-3045966

Dear Secretary Chiavetta:

Enclosed please find the following tariff supplements, **to be effective March 1, 2025**, and supporting schedules:

- PGW Gas Service Tariff, Pa. P.U.C. No. 2, Supplement No. 175
- PGW Gas Supplier Tariff, Pa. P.U.C. No.1, Supplement No. 118

These supplements are being filed to implement PGW's 2nd Quarter 2024-2025 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered July 11, 2024 at Docket No. R-2024-3045966 approving PGW's 2024-2025 GCR. The tariff supplements are to become effective on December 1, 2024.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell

DMO/jls
Attachments

cc: Hon. Arlene Ashton w/enc.
Marissa Boyle w/enc.
Cert. of Service (email only)

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW’s Tariff Supplements Nos. 175 and 118 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email Only

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Deanne M. O’Dell, Esq.

Dated: February 25, 2025

PGW Gas Supplier Tariff
Pa. P.U.C. No. 1

Supplement No. 118

Docket No. R-2024-3045966
(2024-2025 GCR)

Effective March 1, 2025

PHILADELPHIA GAS WORKS
GAS SUPPLIER TARIFF



Issued by: Seth Shapiro
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

Rates effective March 1, 2025 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

List of Changes Made by this Tariff

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Updated to reflect revised page numbers.

9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)

Increases the Load Balancing Charge effective March 1, 2025 to \$67.6053 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$67.6053 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S₁" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S₂" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

(I) – Increase (C) Change (D) Decrease

PGW Gas Service Tariff
Pa. P.U.C. No. 2

Supplement No. 175

Docket No. R-2024-3045966
(2024-2025 GCR)

Effective March 1, 2025

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Seth Shapiro
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

Rates effective March 1, 2025 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

List of Changes Made by this Tariff Supplement

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Updated to reflect revised page numbers for each of the changes listed below on this page.

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of “GAC,” the GAC value effective March 1, 2025 increases to \$(0.03372).

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)

In the definition of “IRC,” the IRC value effective March 1, 2025 is \$0.00122 per Ccf. In the definition of “SSC,” the SSC value effective March 1, 2025 increases to \$0.54802.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)

The Gas Cost Rate (GCR) effective March 1, 2025 increases to \$0.51308.

PRICE TO COMPARE (PAGE No. 78)

The Prices to Compare effective March 1, 2025 are: (a) \$0.54534 per Ccf for Residential (GS-RES); (b) \$0.54534 per Ccf for Public Housing Customers (GS-PH); (c) \$0.52543 Ccf for Commercial (GS-COM); (d) \$0.52015 per Ccf for Industrial (GS-IND); (e) \$0.51830 per Ccf for Municipal Service (MS); (f) \$0.51830 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.51830 per Ccf for Natural Gas Vehicle Service (NGVS).

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharge rates effective March 1, 2025 are: (a) \$0.00768 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00341 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00000 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)

The Universal Service and Energy Conservation Surcharge effective March 1, 2025 is \$0.21620 per Ccf.

GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)

The Gas Cost Rate (GCR) effective March 1, 2025 increases to \$0.51308.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.04717) per Ccf for Commodity Costs and \$0.01345 per Ccf for Demand Costs, for service on or after March 1, 2025. The total GAC is \$(0.03372) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(I) – Increase (D) - Decrease

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00122 per Ccf for service on or after March 1, 2025.

(I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.38257 per Ccf for Commodity Costs and \$0.16545 per Ccf for Demand Costs, for service on or after March 1, 2025. The total SSC is \$0.54802 per Ccf.

(D)

(I) – Increase (D) - Decrease

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.51308 per Ccf, for service on or after March 1, 2025.

(I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) – Increase (D) - Decrease

MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
SSC	\$0.54802	(I)						
GAC	\$(0.03372)	(D)						
MFC	\$0.002704	\$0.002704	\$0.00528	\$0.000185	\$0.00000	\$0.00000	\$0.00000	(C)
GPC	\$0.00400							
PTC	\$0.54535	\$0.54534	\$0.52543	\$0.52015	\$0.51830	\$0.51830	\$0.51830	(I)

(C) – Change (I) Increase (D) - Decrease

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS and Rate IT-XLT;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$0.00768 per Ccf for Residential and Public Housing Customers on Rate GS; | (D) |
| b) \$0.00341 per Ccf for Commercial Customers on Rate GS; | (D) |
| c) \$0.00001 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$0.00341 per Ccf for The Philadelphia Housing Authority on Rate PHA. | (D) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(D) – Decrease; (I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.21620/Ccf

(I)

(I) – Increase (D) – Decrease (C) - Change

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2025. (C)

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.
\$ 27.65 per month for Commercial Customers
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.51308 per Ccf for Residential and Public Housing (I)
\$0.51308 per Ccf for Commercial Customers (I)
\$0.51308 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential
\$0.68523 per Ccf for Public Housing
\$0.54086 per Ccf for Commercial Customers
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2024.

(C)

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.51308 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after March 1, 2025.

(C)

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.51308 per Ccf

(I)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after March 1, 2025. (C)

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.51308 per Ccf

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

PGW SUPPORTING SCHEDULES

Tariff Supplements No. 118 and 175

Docket No. R-2024-3045966
(2024-2025 GCR)

Effective March 1, 2025

MARCH 1, 2025

2nd QUARTER GCR FILING

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Philadelphia Gas Works						
Levelized Gas Cost Rate						
March 1, 2025						
Formula:						
$GCR = SSC + GAC - IRC$						
where:						
		Demand	Commodity	Total		
S = Firm Sales (Mcf)				35,715,119		Schedule 2
Net Natural Gas Expense	\$	77,163,020	\$	117,543,928	\$	194,706,948
Purchased Electric & Misc Expenses	\$	0	\$	185,562	\$	185,562
Total Natural Gas Expense	\$	77,163,020	\$	117,729,489	\$	194,892,510
						Schedule 3
C-Factor Reconciliation	\$	(17,635,466)	\$	19,915,344	\$	2,279,879
						Schedule 4(b)
C = Total Applicable GCR Expense	\$	59,527,555	\$	137,644,834	\$	197,172,388
SSC = C / S	\$	1.6667	\$	3.8540	\$	5.5207
Adjustment For:						
E-Factor Volumes (Mcf)				12,666,229		
E-Factor Reconciliation	\$	5,368,083	\$	(18,821,925)	\$	(13,453,842)
	\$	5,368,083	\$	(18,821,925)	\$	(13,453,842)
						Schedule 4(c)
E = E-Factor	\$	0.4238	\$	(1.4860)	\$	(1.0622)
Interruptible Revenue Credit				\$	431,050	Schedule 5(a)
IRC = Interruptible Revenue Credit / S				\$	0.0121	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit						
				\$	183,287,497	
GCR = SSC + GAC - IRC						
				\$	4.4464	
SSC in effect 03/01/25	\$	1.6545	\$	3.8257	\$	5.4802
GAC in effect 03/01/25	\$	0.1345	\$	(0.4717)	\$	(0.3372)
IRC in effect 03/01/25				\$	(0.0122)	
GCR in effect 03/01/25				\$	5.1308	Schedule 8
Recovery Test on:						
Firm Sales (Mcf)					35,715,119	
= GCR Projected Recovery	\$			\$	179,857,631	
= Load Balancing Revenue	\$			\$	3,397,667	
= LNG Sales Demand Revenue	\$			\$	33,334	
= Total Projected Recovery	\$			\$	183,288,632	Schedule 8
Compared To						
Net Applicable GCR Expenses	\$			\$	183,287,497	
= Net Over/(Under) Recovery	\$			\$	1,135	
Degree Days					3,860	

Philadelphia Gas Works

Price To Compare (\$ / MCF)

March 1, 2025

	GCR	GCA	SSC	MFC	MFC Charge	GPC Charge	GAC	Price to Compare
	1	2	3 = (1 - 2)	4	5 = (1 * 4)	6	7	8 = (3+ 5 + 6 + 7)
Residential GS	\$5.1308	(\$0.3494)	\$5.4802	5.27%	\$0.2704	\$0.0400	(\$0.3372)	\$5.4534
Commercial GS	\$5.1308	(\$0.3494)	\$5.4802	1.39%	\$0.0713	\$0.0400	(\$0.3372)	\$5.2543
Industrial GS	\$5.1308	(\$0.3494)	\$5.4802	0.36%	\$0.0185	\$0.0400	(\$0.3372)	\$5.2015
Phila. Housing Authority (PHA)	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
Municipal (MS)	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
NGV Firm	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
Phila. Housing Authority (GS)	\$5.1308	(\$0.3494)	\$5.4802	5.27%	\$0.2704	\$0.0400	(\$0.3372)	\$5.4534

SALES & VOLUMES

March 2025 through February 2026

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
MARCH	2025	6,107,025	971,381	5,135,643	38,778	2,551	-	5,094,314	12,974	6,052,721
APRIL		4,067,238	637,627	3,429,611	37,527	2,469	-	3,389,615	8,735	4,018,507
MAY		1,938,905	335,060	1,603,845	38,778	2,551	-	1,562,516	3,631	1,893,945
JUNE		1,260,697	249,197	1,011,500	37,527	2,469	12	971,492	1,879	1,218,810
JULY		1,118,498	224,423	894,075	38,778	2,551	23	852,723	1,626	1,075,520
AUGUST		1,047,094	210,195	836,899	38,778	2,551	-	795,569	1,531	1,004,234
SEPTEMBER		1,013,687	207,164	806,523	37,527	1,644	20	767,333	1,034	973,463
OCTOBER		1,337,208	277,897	1,059,311	38,778	1,699	-	1,018,835	1,412	1,295,320
NOVEMBER		2,884,091	523,908	2,360,183	37,527	1,644	-	2,321,012	3,785	2,841,135
DECEMBER		5,394,694	912,921	4,481,774	38,778	1,699	-	4,441,297	7,611	5,346,607
JANUARY	2026	9,417,639	1,467,670	7,949,968	38,778	1,699	-	7,909,492	14,032	9,363,130
FEBRUARY		<u>7,856,456</u>	<u>1,228,976</u>	<u>6,627,480</u>	<u>35,025</u>	<u>1,534</u>	<u>-</u>	<u>6,590,921</u>	<u>11,488</u>	<u>7,808,409</u>
TOTAL		43,443,231	7,246,419	36,196,812	456,576	25,062	55	35,715,119	69,737	42,891,801

**Projected Applicable Fuel Expense
SUMMARY
FY24-25 2nd Quarter Filing**

	MARCH 2025	APRIL 2025	MAY 2025	JUNE 2025	JULY 2025	AUGUST 2025	SEPTEMBER 2025	OCTOBER 2025	NOVEMBER 2025	DECEMBER 2025	JANUARY 2026	FEBRUARY 2026	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	\$ 6,170,561	\$ 6,618,772	\$ 6,585,097	\$ 6,618,772	\$ 6,585,097	\$ 6,585,097	\$ 6,377,354	\$ 6,335,632	\$ 6,289,499	\$ 6,300,723	\$ 6,315,229	\$ 6,381,189	\$ 77,163,020
COMMODITY CHARGE	\$ 12,901,715	\$ 8,306,541	\$ 9,045,870	\$ 7,001,684	\$ 6,151,202	\$ 6,229,771	\$ 6,535,332	\$ 9,672,015	\$ 11,575,459	\$ 14,620,863	\$ 14,271,076	\$ 12,869,011	\$ 119,180,541
TOTAL NATURAL GAS BILLED	\$ 19,072,276	\$ 14,925,313	\$ 15,630,967	\$ 13,620,456	\$ 12,736,299	\$ 12,814,868	\$ 12,912,686	\$ 16,007,647	\$ 17,864,958	\$ 20,921,586	\$ 20,586,305	\$ 19,250,200	\$ 196,343,562
INTERRUPTIBLE & A/C CREDIT	\$ 103,143	\$ 91,287	\$ 98,200	\$ 96,704	\$ 110,560	\$ 111,874	\$ 107,049	\$ 120,360	\$ 126,583	\$ 142,783	\$ 146,679	\$ 127,726	\$ 1,382,949
SENDOUT VOLUME IN MCF	39,772	38,489	39,772	38,501	39,796	39,772	38,510	39,772	38,489	39,772	39,772	35,923	468,340
DKT CONVERSION FACTOR	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
PRICE \$/DKT	\$ 2.5032	\$ 2.2894	\$ 2.3833	\$ 2.4244	\$ 2.6816	\$ 2.7151	\$ 2.6832	\$ 2.9211	\$ 3.1745	\$ 3.4653	\$ 3.5598	\$ 3.4320	
GAS USED FOR UTILITY	\$ 112,615	\$ 65,857	\$ 45,616	\$ 17,616	\$ 15,271	\$ 19,960	\$ 13,187	\$ 33,150	\$ 80,431	\$ 188,314	\$ 232,544	\$ 195,330	\$ 1,019,891
NATURAL GAS TO STORAGE													
FROM STORAGE PGW	\$ (997,020)	\$ (3,437,370)	\$ (5,876,152)	\$ (5,103,409)	\$ (3,966,273)	\$ (4,018,706)	\$ (4,310,890)	\$ (4,648,169)	\$ (581,577)	\$ (31,004)	\$ -	\$ -	\$ (32,970,569)
FT FROM STORAGE	\$ 1,392,718	\$ 990,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,874,699	\$ 8,089,753	\$ 13,413,344	\$ 9,783,090	\$ 35,544,391
	\$ 161,068	\$ 5,719	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,672	\$ 654,637	\$ 1,044,303	\$ 736,471	\$ 2,693,870
NET NATURAL GAS STORAGE	\$ 395,698	\$ (2,446,584)	\$ (5,876,152)	\$ (5,103,409)	\$ (3,966,273)	\$ (4,018,706)	\$ (4,310,890)	\$ (4,648,169)	\$ 1,293,122	\$ 8,058,750	\$ 13,413,344	\$ 9,783,090	\$ 2,573,822
LNG TO STORAGE													
FROM LNG PGW	\$ (685,539)	\$ (373,768)	\$ (90,395)	\$ -	\$ -	\$ -	\$ -	\$ (190,700)	\$ (985,126)	\$ (1,136,796)	\$ (883,602)	\$ (1,103,912)	\$ (5,449,838)
FT FROM LNG	\$ 280,519	\$ 269,705	\$ 277,576	\$ 268,403	\$ 277,350	\$ 277,350	\$ 265,385	\$ 274,258	\$ 269,119	\$ 283,646	\$ 648,409	\$ 343,021	\$ 3,734,740
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET LNG STORAGE	\$ (405,020)	\$ (104,064)	\$ 187,182	\$ 268,403	\$ 277,350	\$ 277,350	\$ 265,385	\$ 83,557	\$ (716,007)	\$ (853,150)	\$ (235,193)	\$ (760,891)	\$ (1,715,098)
LNG SALES FROM LNG TANK													
SENDOUT VOLUMES (MCF)	\$ 9,470	\$ 9,102	\$ 9,343	\$ 9,028	\$ 9,329	\$ 9,329	\$ 6,011	\$ 6,211	\$ 6,015	\$ 6,284	\$ 6,435	\$ 5,938	\$ 92,497
@ AVG LNG COMMODITY RATE	\$ 2,551	\$ 2,469	\$ 2,551	\$ 2,469	\$ 2,551	\$ 2,551	\$ 1,644	\$ 1,699	\$ 1,644	\$ 1,699	\$ 1,699	\$ 1,534	\$ 25,062
	\$ 3,7118	\$ 3.6863	\$ 3.6618	\$ 3.6565	\$ 3.6565	\$ 3.6565	\$ 3.6565	\$ 3.6565	\$ 3.6593	\$ 3.6996	\$ 3.7882	\$ 3.8705	
NET NATURAL GAS EXPENSE	\$ 18,837,726	\$ 12,208,419	\$ 9,788,838	\$ 8,662,102	\$ 8,912,215	\$ 8,932,348	\$ 8,740,934	\$ 11,283,315	\$ 18,229,044	\$ 27,789,805	\$ 33,378,797	\$ 27,943,405	\$ 194,706,948
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	\$ 18,837,726	\$ 12,208,419	\$ 9,788,838	\$ 8,662,102	\$ 8,912,215	\$ 8,932,348	\$ 8,740,934	\$ 11,283,315	\$ 18,229,044	\$ 27,789,805	\$ 33,378,797	\$ 27,943,405	\$ 194,706,948
PURCHASED ELECTRIC	\$ 13,442	\$ 12,453	\$ 10,041	\$ 8,450	\$ 12,972	\$ 11,536	\$ 11,508	\$ 10,547	\$ 10,415	\$ 15,599	\$ 14,897	\$ 19,860	\$ 151,722
ICE (Intercontinental Exchange)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
TOTAL APPLICABLE EXPENSES	\$ 18,853,988	\$ 12,223,692	\$ 9,801,700	\$ 8,673,371	\$ 8,928,007	\$ 8,946,704	\$ 8,755,262	\$ 11,296,682	\$ 18,242,279	\$ 27,808,224	\$ 33,396,515	\$ 27,966,085	\$ 194,892,510
TOTAL GCR FIRM SALES	5,094,314	3,389,615	1,562,516	971,492	852,723	795,569	767,333	1,018,835	2,321,012	4,441,297	7,909,492	6,590,921	35,715,119

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2025
PHILADELPHIA GAS WORKS**

Rate	7/1/2024	Split Month 9/1/2024	10/1/2024	Split Month 12/1/2024	1/1/2025	Split Month 3/1/2025	4/1/2025
SSC in Effect	\$ 3.8098	\$ 4.0560	\$ 4.3021	\$ 4.5017	\$ 4.7012	\$ 5.0907	\$ 5.4802
GAC in Effect	\$ (0.4590)	\$ (0.7487)	\$ (1.0383)	\$ (0.9648)	\$ (0.8912)	\$ (0.6142)	\$ (0.3372)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0146)	\$ (0.0123)	\$ (0.0099)	\$ (0.0111)	\$ (0.0122)
Total Effective	\$ 3.3378	\$ 3.2935	\$ 3.2492	\$ 3.5247	\$ 3.8001	\$ 4.4655	\$ 5.1308
Percentage of Total							
C-Factor	114.1%	123.2%	132.4%	127.7%	123.7%	114.0%	106.8%
E-Factor	-13.8%	-22.7%	-32.0%	-27.4%	-23.5%	-13.8%	-6.6%
IRC-Factor	-0.4%	-0.4%	-0.4%	-0.3%	-0.3%	-0.2%	-0.2%
Total	100%	100%	100%	100%	100%	100%	100%

C-Factor							
Demand Charge in Effect	\$ 1.7174	\$ 1.8021	\$ 1.8868	\$ 2.1058	\$ 2.3247	\$ 1.9896	\$ 1.6545
Commodity in Effect	\$ 2.0924	\$ 2.2539	\$ 2.4153	\$ 2.3959	\$ 2.3765	\$ 3.1011	\$ 3.8257
Total	\$ 3.8098	\$ 4.0560	\$ 4.3021	\$ 4.5017	\$ 4.7012	\$ 5.0907	\$ 5.4802
Percentage of Total							
Demand Charge in Effect	45.1%	44.4%	43.9%	46.8%	49.4%	39.1%	30.2%
Commodity in Effect	54.9%	55.6%	56.1%	53.2%	50.6%	60.9%	69.8%
Total	100%						

Fiscal Year 2024 E-Factor	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2024 Final E-Factor
	\$ 19,448,841	\$ 14,934,648	\$ 1,618,363	\$ 36,001,852

Actual Fiscal Year 2024-2025	Sep-2024 Actual	Oct-2024 Actual	Nov-2024 Actual	Dec-2024 Actual	Jan-2025 Estimated	Feb-2025 Estimated
GCR Firm Sales	844,283	1,012,680	2,013,379	5,105,616	7,834,293	7,649,475
GCR Revenue Billed	\$ 2,798,997	\$ 3,290,100	\$ 6,547,115	\$ 18,154,262	\$ 29,771,095	\$ 29,068,770
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 251,383	\$ 252,220	\$ 270,954	\$ 261,461	\$ 281,207	\$ 277,655
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ 5,931	\$ 4,585
Total Revenue Billed	\$ 3,050,381	\$ 3,542,320	\$ 6,818,069	\$ 18,415,723	\$ 30,058,233	\$ 29,351,010
Natural Gas Refunds	\$ -	\$ 9,243	\$ -	\$ 141	\$ -	\$ -
Demand Charges	\$ 6,292,459	\$ 6,715,894	\$ 6,143,550	\$ 6,263,827	\$ 6,232,754	\$ 6,298,714
Supply Charges	\$ 1,331,605	\$ 1,823,000	\$ 6,655,588	\$ 22,311,972	\$ 28,591,100	\$ 17,684,813
Net Cost of Fuel	\$ 7,624,064	\$ 8,538,893	\$ 12,799,138	\$ 28,575,799	\$ 34,823,854	\$ 23,983,527

* Revised SSC Rate

**FISCAL YEAR 2025
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		REVENUE	
	1	2	% of GCR	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2024	7,624,064	2,798,997	123.2%	3,446,969	251,383	0	3,698,353	0	(3,925,712)	(3,925,712)
OCTOBER	8,538,893	3,290,100	132.4%	4,356,253	252,220	0	4,608,473	9,243	(3,921,177)	(7,846,889)
NOVEMBER	12,799,138	6,547,115	132.4%	8,668,701	270,954	0	8,939,655	0	(3,859,483)	(11,706,372)
DECEMBER	28,575,799	18,154,262	127.7%	23,186,454	261,461	0	23,447,915	141	(5,127,743)	(16,834,115)
JANUARY 2025	34,823,854	29,771,095	123.7%	36,830,576	281,207	5,931	37,117,714	0	2,293,860	(14,540,255)
FEBRUARY	23,983,527	29,068,770	123.7%	35,961,712	277,655	4,585	36,243,952	0	12,260,425	(2,279,830)
Total	116,345,277	89,630,340		112,450,666	1,594,881	10,516	114,056,063	9,384	(2,279,830)	

**FISCAL YEAR 2025
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=(3 * 4)	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
PRIOR YEAR E-FACTOR							\$ 36,001,852
MONTH							
SEPTEMBER 2024	Actual	844,283	844,283	\$ 2,798,997	-22.7%	\$ (636,244)	\$ 35,365,608
OCTOBER	Actual	1,012,680	1,012,680	\$ 3,290,100	-32.0%	\$ (1,051,370)	\$ 34,314,239
NOVEMBER	Actual	2,013,379	2,013,379	\$ 6,547,115	-32.0%	\$ (2,092,167)	\$ 32,222,072
DECEMBER	Actual	5,105,616	5,105,616	\$ 18,154,262	-27.4%	\$ (4,969,096)	\$ 27,252,975
JANUARY 2025	Estimated	7,834,293	7,834,293	\$ 29,771,095	-23.5%	\$ (6,981,922)	\$ 20,271,054
FEBRUARY	Estimated	7,649,475	7,649,475	\$ 29,068,770	-23.5%	\$ (6,817,212)	\$ 13,453,842
MARCH	Estimated	5,094,314	5,094,314	\$ 22,748,405		\$ (5,411,089)	
APRIL	Estimated	3,389,615	3,389,615	\$ 17,391,436		\$ (3,600,388)	
MAY	Estimated	1,562,516	1,562,516	\$ 8,016,955		\$ (1,659,676)	
JUNE	Estimated	971,492	971,492	\$ 4,984,532		\$ (1,031,902)	
JULY	Estimated	852,723	852,723	\$ 4,375,150		\$ (905,747)	
AUGUST	Estimated	795,569	795,569	\$ 4,081,908		\$ (845,040)	
TOTAL		12,666,229	12,666,229	\$ 61,598,385		\$ (13,453,842)	
March 1, 2025 E-FACTOR		-1.0622					

**FISCAL YEAR 2025
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2024	2,798,997	-0.42%	(11,728)
OCTOBER	3,290,100	-0.45%	(14,784)
NOVEMBER	6,547,115	-0.45%	(29,419)
DECEMBER	18,154,262	-0.35%	(63,096)
JANUARY 2025	29,771,095	-0.26%	(77,559)
FEBRUARY	29,068,770	-0.26%	(75,730)
TOTALS	89,630,340		(272,316)

**FISCAL YEAR 2025
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE	DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	1	2	3 = (2 - 1)	4
	\$	\$	\$	\$
SEPTEMBER 2024	6,041,076	1,521,482	(4,519,594)	(4,519,594)
OCTOBER	6,463,674	1,910,725	(4,552,949)	(9,072,542)
NOVEMBER	5,872,596	3,798,843	(2,073,752)	(11,146,295)
DECEMBER	6,002,366	10,751,151	4,748,785	(6,397,510)
JANUARY 2025	5,945,616	18,212,380	12,266,764	5,869,254
FEBRUARY	6,016,474	17,782,735	11,766,261	17,635,515
TOTAL	36,341,801	53,977,316	17,635,515	

INTERRUPTIBLE REVENUE CREDIT
March 1, 2025

Fiscal Year 2024 Reconciliation (8/31/24) \$ 191,800

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>	
September-24	Actual \$ (11,728)	\$ 27,489	
October	Actual \$ (14,784)	\$ 35,939	
November	Actual \$ (29,418)	\$ 22,459	
December	Actual \$ (63,096)	\$ 26,164	
January-25	Estimated \$ (77,559)	\$ 29,342	
February	Estimated \$ (75,730)	\$ 26,485	
Act/Est IRC Credit September 2024 to February 2025	<u>\$ (272,315)</u>		
Act/Est Margin September 2024 to February 2025		<u>\$ 167,879</u>	\$ 167,879
FY 2024 Reconciliation Plus Act/Est Margin September 2024 to February 25			<u>\$ 359,680</u>

FY 2024 Reconciliation Plus Act/Est Margin September 2024 to February 25	\$ 359,680	
Act/Est IRC Credit September 2024 to February 2025	<u>\$ (272,315)</u>	
Reconciliation as of Feb 28, 2025	\$ 87,365	
Margin - March 2025 through February 2026	<u>\$ 343,685</u>	Schedule 4(b)
March 1, 2025 Interruptible Revenue Credit	\$ 431,050	

GCR Firm Sales **35,715,119** Schedule 2

March 1, 2025 IRC/Mcf **\$ 0.0121**

INTERRUPTIBLE REVENUE MARGIN
March 1, 2025

<u>MONTH</u>		<u>MARGIN</u>
March-25	Estimated	\$ 29,295
April	Estimated	\$ 28,331
May	Estimated	\$ 29,284
June	Estimated	\$ 28,343
July	Estimated	\$ 29,308
August	Estimated	\$ 29,311
September	Estimated	\$ 28,146
October	Estimated	\$ 29,083
November	Estimated	\$ 28,144
December	Estimated	\$ 29,085
January-26	Estimated	\$ 29,085
February	Estimated	\$ <u>26,270</u>
Total		\$ 343,685

CALCULATION OF RECOVERED CHARGES
2nd Qtr Filing
March 1, 2025

	<u>50% Mar</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)
			(\$)
S - Firm Sales (Mcf)	2,547,157	33,167,962	35,715,119
C-Factor	<u>\$ 4.7012</u>	<u>\$ 5.4802</u>	
Projected Recovery	\$ 11,974,695	\$ 181,767,066	\$ 193,741,760
S - Firm Sales (Mcf)	2,547,157	33,167,962	35,715,119
IRC-Factor	<u>\$ (0.0099)</u>	<u>\$ (0.0122)</u>	
Projected Recovery	\$ (25,217)	\$ (404,649)	\$ (429,866)
E-Factor Volumes (Mcf)	2,547,157	33,167,962	35,715,119
E-Factor	<u>\$ (0.8912)</u>	<u>\$ (0.3372)</u>	
Projected Recovery	\$ (2,270,026)	\$ (11,184,237)	\$ (13,454,263)
GCR (\$ / Mcf)	\$ 3.8001	\$ 5.1308	
<hr/>			
GCR Projected Recovery			\$ 179,857,631
Load Balancing Revenue			\$ 3,397,667
LNG Sales Demand Revenue			<u>\$ 33,334</u>
TOTAL PROJECTED RECOVERY			\$ 183,288,632

Change In Rates

Rates Effective March 1, 2025

	<u>Current Rates</u>				12/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	12/01/24 <u>Distribution Charge</u> (1)	12/01/24 <u>GCR</u> (2)	12/01/24 <u>MFC</u> (3)	12/01/24 <u>GPC</u> (4)	
Residential GS	\$9.5545	\$3.8001	\$0.2003	\$0.0400	\$13.5949
Commercial GS	\$7.4841	\$3.8001	\$0.0528	\$0.0400	\$11.3770
Industrial GS	\$7.4749	\$3.8001	\$0.0137	\$0.0400	\$11.3287
Phila.Housing Authority (PHA)	\$7.7095	\$3.8001	\$0.0000	\$0.0400	\$11.5496
Municipal (MS)	\$7.2174	\$3.8001	\$0.0000	\$0.0400	\$11.0575
Phila.Housing Authority (GS)	\$8.9444	\$3.8001	\$0.2003	\$0.0400	\$12.9848

March 1, 2025 - Distribution Charge

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>				<u>Total</u> Total Surcharges (11)=(7)+(8)+(9)+(10)	<u>Distribution</u> Charge / Mcf (12)=(11)+(6)
		<u>Other Post</u> Employment Benefit (7)	<u>Efficiency</u> Cost Recovery (8)	<u>Universal</u> Service & Ener. Cons. (9)	<u>Restructuring &</u> Consumer Education (10)		
Residential GS	\$7.4624	\$0.3950	\$0.0768	\$2.1620	\$0.0000	\$2.6338	\$10.0962
Commercial GS	\$5.4086	\$0.3950	\$0.0341	\$2.1620	\$0.0000	\$2.5911	\$7.9997
Industrial GS	\$5.4459	\$0.3950	\$0.0000	\$2.1620	\$0.0000	\$2.5570	\$8.0029
Phila.Housing Authority (PHA)	\$5.6340	\$0.3950	\$0.0341	\$2.1620	\$0.0000	\$2.5911	\$8.2251
Municipal (MS)	\$5.1883	\$0.3950	\$0.0000	\$2.1620	\$0.0000	\$2.5570	\$7.7453
Phila.Housing Authority (GS)	\$6.8523	\$0.3950	\$0.0768	\$2.1620	\$0.0000	\$2.6338	\$9.4861

Proposed Rates

	03/01/25 <u>Distribution Charge</u> (12)	03/01/25 <u>GCR</u> (13)	03/01/25 <u>MFC</u> (14)	03/01/25 <u>GPC</u> (15)	03/01/25 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$10.0962	\$5.1308	\$0.2704	\$0.0400	\$15.5374
Commercial GS	\$7.9997	\$5.1308	\$0.0713	\$0.0400	\$13.2418	\$1.8648
Industrial GS	\$8.0029	\$5.1308	\$0.0185	\$0.0400	\$13.1922	\$1.8635
Phila.Housing Authority (PHA)	\$8.2251	\$5.1308	\$0.0000	\$0.0400	\$13.3959	\$1.8463
Municipal (MS)	\$7.7453	\$5.1308	\$0.0000	\$0.0400	\$12.9161	\$1.8586
Phila.Housing Authority (GS)	\$9.4861	\$5.1308	\$0.2704	\$0.0400	\$14.9273	\$1.9425

PHILADELPHIA GAS WORKS
March 1, 2025

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

	Expenses in the Surcharge
Enhanced Low Income Retrofit Program (ELIRP)	\$ 8,492,657
Customer Responsibility Program (CRP)	\$ 76,344,069
Senior Citizen Discount *	\$ 1,157,243
<u>February 2025 Under Collection</u>	<u>\$ 7,029,013</u>
Total \$ to be Recovered	\$ 93,022,981
IT-XLT Recovered	<u>\$ (290,000)</u>
Total	\$ 92,732,981
 Total Applicable Volumes	 Mcf 42,891,801
 Universal Service & Energy Conservation Surcharge	 <u>\$ 2.1620</u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,314,510.66

**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2024 THROUGH FEBRUARY 2025**

<u>Month</u>		<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
FY 24 Reconciliation							\$ (4,571,798)
September 2024	Actual	1,040,005	\$ 1.6226	\$ 1,711,679	\$ (543,396)	\$ 2,255,075	\$ (2,316,723)
October	Actual	1,274,694	\$ 1.6666	\$ 2,148,572	\$ 154,059	\$ 1,994,513	\$ (322,209)
November	Actual	2,443,810	\$ 1.6666	\$ 4,097,020	\$ 4,605,470	\$ (508,450)	\$ (830,660)
December	Actual	5,994,587	\$ 1.6504	\$ 9,917,334	\$ 10,459,601	\$ (542,267)	\$ (1,372,926)
January 2025	Estimated	9,327,441	\$ 1.6341	\$ 15,266,138	\$ 17,665,572	\$ (2,399,434)	\$ (3,772,360)
February	Estimated	8,995,968	\$ 1.6341	\$ 14,724,478	\$ 17,981,130	\$ (3,256,653)	\$ (7,029,013)

<u>USC Expenses</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>
ELIRP Expense	\$ 817	\$ 112,996	\$ 1,044,181	\$ 791,454	\$ 737,921	\$ 737,921
ELIRP Labor	\$ 9,723	\$ 9,653	\$ 12,522	\$ 9,809	\$ 11,787	\$ 11,787
Conservation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652	\$ 15,734,144	\$ 15,985,125
CRP Forgiveness	\$ 841,216	\$ 904,651	\$ 985,990	\$ 814,342	\$ 936,683	\$ 949,937
Senior Citizen Discount	\$ 36,197	\$ 43,615	\$ 90,904	\$ 174,344	\$ 245,037	\$ 296,360
Total	\$ (543,396)	\$ 154,059	\$ 4,605,470	\$ 10,459,601	\$ 17,665,572	\$ 17,981,130

<u>CRP Participation</u>						
Rate Case Participation Rate	53,822	53,822	53,822	53,822		
Actual Participation Rate	62,490	63,759	64,334	64,841		
CRP Under/(Over) Participation	(8,668)	(9,937)	(10,512)	(11,019)		
<u>Average Shortfall Per CRP Participant</u>						
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652		
Actual Participation Rate	62,490	63,759	64,334	64,841		
Average Shortfall per CRP Participant	\$ (23)	\$ (14)	\$ 38	\$ 134		
Shortfall	\$ 198,543	\$ 142,894	\$ (403,897)	\$ (1,473,310)		

*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

EFFICIENCY COST RECOVERY (ECR) SURCHARGE				
MARCH 1, 2025				
Program	Residential & PHA GS	Commercial & PHA	Industrial	Total
Residential Heating Equipment Rebates (RER)				
Program Expense	\$871,437	\$34,143	\$0	\$905,580
Labor Expense	\$60,136	\$2,362	\$0	\$62,498
Commercial Equipment Rebates (CER)				
Program Expense	\$0	\$270,095	\$0	\$270,095
Labor Expense	\$0	\$15,317	\$0	\$15,317
Residential Construction Grants (RCG)				
Program Expense	\$309,307	\$0	\$0	\$309,307
Labor Expense	\$18,336	\$0	\$0	\$18,336
Smart Thermostat Marketplace (TSTAT)				
Program Expense	\$111,284	\$379	\$0	\$111,663
Labor Expense	\$6,331	\$28	\$0	\$6,359
Low Income Smart Thermostats (LIST)				
Program Expense	\$144,877	\$0	\$0	\$144,877
Labor Expense	\$8,119	\$0	\$0	\$8,119
EnergySense Kits (ESK)				
Program Expense	\$276,614	\$0	\$0	\$276,614
Labor Expense	\$17,031	\$0	\$0	\$17,031
Small Business Assessments (SBA)				
Program Expense	\$0	\$177,186	\$0	\$177,186
Labor Expense	\$0	\$11,060	\$0	\$11,060
Total Expense	\$1,823,473	\$510,569	\$0	\$2,334,042
Prior Period Reconciliation (02/28/25)	\$ (541,970)	\$ (149,178)	\$ 32	\$ (691,116)
Total	\$1,281,502	\$361,391	\$ 32	\$1,642,926
Volumes - Mcf (GCR Firm & Firm Transportation)	30,583,511	10,595,976	14,776,600	
Efficiency Cost Recovery Surcharge / Mcf	\$0.0419	\$0.0341	\$0.0000	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
FISCAL YEAR 2025**

		<u>Actual Sep-24</u>	<u>Actual Oct-24</u>	<u>Actual Nov-24</u>	<u>Actual Dec-24</u>	<u>Estimated Jan-25</u>	<u>Estimated Feb-25</u>
RESIDENTIAL & PHA GS							
FY 2024 Under-Collection		\$ (339,783)					
Volume Billed		635,979	738,220	1,605,814	4,311,431	6,766,380	6,780,308
ECR Surcharge		\$ 0.0306	\$ 0.0357	\$ 0.0357	\$ 0.0494	\$ 0.0630	\$ 0.0630
Revenue Billed		\$ 19,461	\$ 26,354	\$ 57,328	\$ 212,769	\$ 426,282	\$ 427,159
RER	Expense	\$ 78	\$ 130,862	\$ 65,390	\$ 40,203	\$ 73,504	\$ 73,504
RER	Labor	\$ 4,046	\$ 4,017	\$ 5,681	\$ 4,082	\$ 5,110	\$ 5,110
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ 24	\$ 561	\$ 285	\$ 4,034	\$ 30,747	\$ 30,747
RCG	Labor	\$ 1,240	\$ 1,231	\$ 1,597	\$ 1,251	\$ 1,568	\$ 1,568
TSTAT	Expense	\$ 10	\$ 982	\$ 2,350	\$ 9,164	\$ 9,551	\$ 9,551
TSTAT	Labor	\$ 495	\$ 492	\$ 648	\$ 500	\$ 524	\$ 524
LIST	Expense	\$ 11	\$ 261	\$ 5,920	\$ 4,147	\$ 12,721	\$ 12,721
LIST	Labor	\$ 577	\$ 573	\$ 744	\$ 582	\$ 688	\$ 688
ESK	Expense	\$ 19	\$ 435	\$ 221	\$ 3,131	\$ 27,796	\$ 27,796
ESK	Labor	\$ 962	\$ 956	\$ 1,240	\$ 971	\$ 1,497	\$ 1,497
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ 7,462	\$ 140,370	\$ 84,075	\$ 68,066	\$ 163,705	\$ 163,705
Monthly Over/(Under)		\$ 11,999	\$ (114,016)	\$ (26,747)	\$ 144,703	\$ 262,577	\$ 263,454
Cumulative Over/(Under)		\$ 11,999	\$ (102,017)	\$ (128,764)	\$ 15,939	\$ 278,516	\$ 541,970
COMMERCIAL & PHA							
FY 2024 Under-Collection		\$ (108,885)					
Volume Billed		351,781	450,733	689,493	1,404,613	2,167,350	1,879,224
ECR Surcharge		\$ 0.0357	\$ 0.0316	\$ 0.0316	\$ 0.0390	\$ 0.0464	\$ 0.0464
Revenue Billed		\$ 12,541	\$ 14,243	\$ 21,788	\$ 54,780	\$ 100,565	\$ 87,196
RER	Expense	\$ 3	\$ 4,634	\$ (4,637)	\$ 1,424	\$ 3,472	\$ 3,472
RER	Labor	\$ 143	\$ 142	\$ (286)	\$ 145	\$ 242	\$ 242
CER	Expense	\$ 33	\$ 783	\$ 22,797	\$ 6,684	\$ 25,547	\$ 25,547
CER	Labor	\$ 1,730	\$ 1,718	\$ 2,228	\$ 1,746	\$ 1,161	\$ 1,161
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ 0	\$ 6	\$ (6)	\$ 58	\$ 63	\$ 63
TSTAT	Labor	\$ 3	\$ 3	\$ (6)	\$ 3	\$ 5	\$ 5
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ 10	\$ 237	\$ 121	\$ 1,708	\$ 17,647	\$ 17,647
SBA	Labor	\$ 525	\$ 521	\$ 676	\$ 530	\$ 993	\$ 993
Total		\$ 2,448	\$ 8,045	\$ 20,887	\$ 12,296	\$ 49,130	\$ 49,130
Monthly Over/(Under)		\$ 10,093	\$ 6,198	\$ 901	\$ 42,484	\$ 51,435	\$ 38,066
Cumulative Over/(Under)		\$ 10,093	\$ 16,292	\$ 17,193	\$ 59,677	\$ 111,112	\$ 149,178
INDUSTRIAL							
FY 2024 Under-Collection		\$ (16,981)					
Volume Billed		24,484	53,650	57,228	71,963	1,344,854	1,195,999
ECR Surcharge		\$ 0.0014	\$ 0.0013	\$ 0.0013	\$ 0.0006	\$ (0.0001)	\$ (0.0001)
Revenue Billed		\$ 34	\$ 70	\$ 74	\$ 43	\$ (134)	\$ (120)
RER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under)		\$ 34	\$ 70	\$ 74	\$ 43	\$ (134)	\$ (120)
Cumulative Over/(Under)		\$ 34	\$ 104	\$ 178	\$ 222	\$ 87	\$ (32)

**PHILADELPHIA GAS WORKS
LOAD BALANCING CHARGE
March 1, 2025**

Storage and Peaking Asset Cost		\$ 20,440,414
WSS Storage Withdrawal Volumes MDQ (Dth)	17,558	
Daily Demand Charge (Dth)	\$0.46311	
WSS Storage Yearly Cost		\$ 2,967,835
Total Storage and Peaking Asset Cost		\$ 23,408,249
	<u>Units</u>	
Design Day Requirements (Mcf)	Annual Mcf	625,833
Fulfilled from FT Capacity (Mcf)		(296,713)
WSS Storage Withdrawal Volumes (Mcf)		<u>16,947</u>
Fulfilled from Storage and Peaking Assets (Excess Mcf)		346,067
<hr/>		
Annual Storage and Peaking Cost per Excess (Mcf)		\$ 67.6408
Per Mcf Over / (Under) Adjustment		\$ <u>0.0355</u>
Load Balancing Charge		\$ 67.6053

Over / (Under) Recovery	\$ 18,630
Interest	\$ <u>2,767</u>
Total Over/(Under) Recovery	\$ <u>21,397</u>
Forecasted SSPC Volumes	603,089
Per Mcf Over / (Under) Adjustment	\$ 0.0355

Natural Gas Prices Used for PGW's - FY 2024-2025 - 2nd Quarter GCR Filing

Basis Differentials

Gas Prices

	TRANSCO					TETCO					NYMEX	TRANSCO					TETCO					
											Futures 01/02/25 Close											
	Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2		Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2	
Jan-25											3.51		3.33	3.53	3.68	3.82	4.76	3.40	3.44	3.47	3.50	3.13
Feb-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.66		3.60	3.62	3.61	3.63	3.69	3.54	3.58	3.58	3.53	2.97
Mar-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.14		3.08	3.10	3.10	3.11	3.17	3.02	3.06	3.06	3.01	2.45
Apr-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.11		3.05	3.07	3.06	3.08	3.14	2.99	3.03	3.03	2.98	2.42
May-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.20		3.13	3.16	3.15	3.17	3.23	3.07	3.12	3.12	3.07	2.51
Jun-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.38		3.32	3.34	3.33	3.35	3.41	3.26	3.30	3.30	3.25	2.69
Jul-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.57		3.50	3.53	3.52	3.53	3.60	3.44	3.49	3.48	3.44	2.87
Aug-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.60		3.54	3.56	3.55	3.57	3.63	3.48	3.52	3.52	3.47	2.91
Sep-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.57		3.51	3.53	3.53	3.54	3.60	3.45	3.49	3.49	3.44	2.88
Oct-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.65		3.58	3.61	3.60	3.61	3.68	3.52	3.57	3.56	3.52	2.95
Nov-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	3.92		3.86	3.88	3.87	3.89	3.95	3.80	3.84	3.84	3.79	3.23
Dec-25	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	4.38		4.31	4.34	4.33	4.34	4.41	4.25	4.30	4.29	4.25	3.68
Jan-26	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	4.66		4.59	4.62	4.61	4.62	4.69	4.53	4.58	4.57	4.53	3.96
Feb-26	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	4.34		4.28	4.30	4.29	4.31	4.37	4.22	4.26	4.26	4.21	3.65

Actual Natural Gas Billed

	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>
Williams	\$ 2,644,223	\$ 2,318,410	\$ 2,498,871
Texas Eastern	\$ 3,786,467	\$ 3,533,685	\$ 3,608,656
Eastern Gas	\$ 199,643	\$ 203,344	\$ 214,012
Spot Purchases -Transco	\$ 17,303	\$ 14,233	\$ 4,628
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ -	\$ -	\$ -
Transco Supply8	\$ -	\$ -	\$ -
Transco Supply14	\$ -	\$ -	\$ -
Transco Supply29	\$ -	\$ -	\$ -
Transco Supply30	\$ -	\$ -	\$ -
Transco Supply32	\$ 478,950	\$ 236,100	\$ 1,618,500
Transco Supply33	\$ -	\$ -	\$ -
Transco Supply34	\$ -	\$ -	\$ -
Transco Supply35	\$ -	\$ -	\$ -
Transco Supply36	\$ -	\$ -	\$ -
Transco Supply37	\$ 900,116	\$ 2,871,083	\$ 4,811,665
Transco Supply40	\$ 195,610	\$ 1,078,231	\$ 1,792,781
Transco Supply41	\$ -	\$ -	\$ -
Transco Supply42	\$ 30,876	\$ -	\$ -
Transco Supply43	\$ -	\$ 18,750	\$ 1,539,850
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply13	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ 525,750	\$ 967,975
Tetco Supply24	\$ 252,765	\$ -	\$ -
Tetco Supply25	\$ -	\$ -	\$ -
Tetco Supply26	\$ -	\$ -	\$ -
Tetco Supply28	\$ -	\$ -	\$ -
Tetco Supply31	\$ -	\$ -	\$ -
Tetco Supply33	\$ 764,150	\$ 1,419,115	\$ 3,041,461
Tetco Supply34	\$ 113,925	\$ 304,575	\$ 654,488
Tetco Supply35	\$ -	\$ -	\$ -
Tetco Supply36	\$ -	\$ -	\$ -
Tetco Supply37	\$ -	\$ -	\$ -
Tetco Supply38	\$ 260,900	\$ -	\$ -
Tetco Supply39	\$ -	\$ -	\$ -
Tetco Supply40	\$ -	\$ 9,000	\$ 675,850
Tetco Supply41	\$ -	\$ 86,950	\$ 1,507,500
Total Costs	\$ 9,644,928	\$ 12,619,226	\$ 22,936,239
Sharing Mechanism	\$ 136,857	\$ 247,527	\$ 255,778
Asset Management Agreement	\$ -	\$ -	\$ -
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ -	\$ -	\$ -
Adjustment/Reconciliation	\$ 41,802	\$ (192,881)	\$ 134,103
Total Natural Gas Billed	\$ 9,823,586	\$ 12,673,872	\$ 23,326,120

**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending December 2024**

	<u>Actual</u>				Projected 1st Qtr Filing <u>Oct-24</u>	Projected 1st Qtr Filing <u>Nov-24</u>	Projected 1st Qtr Filing <u>Dec-24</u>	Total	<u>Actual Over/Under vs Projected</u>			
	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	Total					<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	Total
Total Natural Gas Billed	\$ 9,823,586	\$ 12,673,872	\$ 23,326,120	\$ 45,823,578	\$ 9,431,633	\$ 14,794,921	\$ 16,085,438	\$ 40,311,992	\$ 391,953	\$ (2,121,049)	\$ 7,240,682	\$ 5,511,586
Less Imbalance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Interruptible Credit & Off-System Sales	\$ 821,821	\$ (216,092)	\$ 283,251	\$ 888,980	\$ 62,402	\$ 78,190	\$ 92,003	\$ 232,595	\$ 759,419	\$ (294,282)	\$ 191,248	\$ 656,385
Gas Used For Utility	\$ 8,052	\$ 48,160	\$ 166,656	\$ 222,868	\$ 14,147	\$ 49,811	\$ 106,580	\$ 170,537	\$ (6,095)	\$ (1,651)	\$ 60,076	\$ 52,331
	\$ 8,993,713	\$ 12,841,804	\$ 22,876,213	\$ 44,711,730	\$ 9,355,085	\$ 14,666,919	\$ 15,886,855	\$ 39,908,859	\$ (361,371)	\$ (1,825,116)	\$ 6,989,358	\$ 4,802,871
<u>Pipeline Storages</u>												
(To)	\$ (722,666)	\$ (1,045,165)	\$ (958,604)	\$ (2,726,435)	\$ (1,030,688)	\$ (1,810,357)	\$ (477,252)	\$ (3,318,297)	\$ 308,022	\$ 765,192	\$ (481,352)	\$ 591,862
From	\$ 70,053	\$ 1,313,076	\$ 5,529,028	\$ 6,912,157	\$ 31,872	\$ 703,805	\$ 4,273,096	\$ 5,008,773	\$ 38,181	\$ 609,271	\$ 1,255,932	\$ 1,903,384
Net Pipeline Storages	\$ (652,613)	\$ 267,911	\$ 4,570,424	\$ 4,185,722	\$ (998,817)	\$ (1,106,552)	\$ 3,795,844	\$ 1,690,476	\$ 346,204	\$ 1,374,463	\$ 774,580	\$ 2,495,246
<u>LNG Storage</u>												
(To)	\$ (73,072)	\$ (645,340)	\$ (640,257)	\$ (1,358,669)	\$ (57,885)	\$ (776,963)	\$ (888,583)	\$ (1,723,431)	\$ (15,187)	\$ 131,623	\$ 248,326	\$ 364,762
From	\$ 252,134	\$ 320,712	\$ 1,751,131	\$ 2,323,977	\$ 247,488	\$ 284,227	\$ 287,090	\$ 818,805	\$ 4,646	\$ 36,485	\$ 1,464,041	\$ 1,505,172
Net LNG Storage	\$ 179,062	\$ (324,628)	\$ 1,110,874	\$ 965,308	\$ 189,603	\$ (492,736)	\$ (601,493)	\$ (904,626)	\$ (10,541)	\$ 168,108	\$ 1,712,367	\$ 1,869,934
Net Natural Gas	\$ 8,520,162	\$ 12,785,087	\$ 28,557,511	\$ 49,862,760	\$ 8,545,871	\$ 13,067,631	\$ 19,081,206	\$ 40,694,709	\$ (25,709)	\$ (282,545)	\$ 9,476,305	\$ 9,168,051
<u>APPLICABLE GCR EXPENSES</u>												
Net Natural Gas Expense	\$ 8,520,162	\$ 12,785,087	\$ 28,557,511	\$ 49,862,760	\$ 8,545,871	\$ 13,067,631	\$ 19,081,206	\$ 40,694,709	\$ (25,709)	\$ (282,545)	\$ 9,476,305	\$ 9,168,051
Purchased Electric & Misc	\$ 18,731	\$ 14,052	\$ 18,288	\$ 51,071	\$ 18,174	\$ 12,613	\$ 17,392	\$ 48,178	\$ 557	\$ 1,439	\$ 896	\$ 2,893
Total GCR Expenses	\$ 8,538,893	\$ 12,799,139	\$ 28,575,799	\$ 49,913,831	\$ 8,564,045	\$ 13,080,244	\$ 19,098,598	\$ 40,742,887	\$ (25,152)	\$ (281,105)	\$ 9,477,201	\$ 9,170,944