



pecoSM

AN EXELON COMPANY¹

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PECO
2301 Market Street
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Philadelphia, PA 19103

February 27, 2025

Via E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Purchased Gas Cost No. 41 First Quarterly Adjustment (Docket No. R-2024-3048767)
PECO - Gas Tariff No. 6, Supplement No. 2 Effective March 1, 2025

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the following:

1. Attachment A – PECO Gas Tariff No. 6, Supplement No. 2 tariff pages to implement the first quarterly adjustment to PGC No. 41;
2. Attachment B - Calculation and derivation of the new PGC rates including the MFC and total PGC rate by rate class;
3. Attachment C - Calculation and derivation of the new PGC rates: CC including the Gas Procurement Charge (“GPC”) and the GCA;
4. Attachment D - Calculation and derivation of the new PGC rates: BSC
5. Attachment E - Projected PGC fuel costs for the ten months ended November 2025 and
6. Attachment F - Hedging Activity Report as ordered at Docket No. R-2009-2108705.

The PGC rate for a General Service Rate GR Residential customer equals \$6.3145 per Mcf effective March 1, 2025. When compared to the previous monthly bill, a typical Rate GR customer using 8 Mcf’s per month will see an increase of \$8.70, from \$112.41 to \$121.11, or 7.74%.

The PGC rate for a General Service Rate GC Commercial and Industrial customer equals \$6.2977 per Mcf effective March 1, 2025. When compared to the previous monthly bill, a typical Rate GC customer using 40 Mcf’s per month will see an increase of \$43.45, from \$452.72 to \$496.17, or 9.60%.

The PGC rate for a Rate L Large High Load Service customer, a Rate OL Outdoor Lighting Service customer and a Rate MV-F Firm Motor Vehicle Service customer equals \$6.2896 per Mcf effective March 1, 2025. This rate reflects an increase of \$1.0856 per Mcf compared to the previous PGC rate.

Rosemary Chiavetta, Secretary
February 27, 2025
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Thank you for your assistance in this matter and if you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at the following: megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr
Vice President
Regulatory Policy & Strategy

Attachments

cc: K. Hafner, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. Monaghan, Director, Bureau of Audits (e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment A

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued February 27, 2025

Effective March 1, 2025

ISSUED BY: DAVID M. VELAZQUEZ - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 1st Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is increased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 1st Revised Page No. 46 and 1st Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 1st Revised Page No. 48

The Balancing Service Cost is increased.

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at **\$5.4216** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, **\$5.4048** per Mcf for Rate Schedules GC and **\$5.3967** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of **\$0.4961** per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service. (I)

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1 - T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2}) \times \frac{1}{(1 - T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" – defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" – defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(I) Denotes Increase

MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge (“MFC”) at **\$0.0254** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0086** per Mcf for Rate Schedule GC and at **\$0.0005** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company’s Commodity Charge (“CC”) and the Price to Compare (“PTC”) and shall be updated quarterly in conjunction with the calculation of the CC. (I)

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

MFC = Write-Off Factor x CCEMFC x 1 / (1 – T)

“Write-Off Factor” - the write-off factors for Rate Schedules GR and CAP (**0.47%**), Rate Schedule GC (**0.16%**) and Rate Schedules OL, L and MV-F (**0.01%**) as determined at Docket No R-2024-3046932, the Company’s 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

“CCEMFC” – the applicable quarterly CC including the GPC and excluding the MFC.

“T” – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare (“PTC”) is comprised of the Commodity Charge (“CC”), the Gas Cost Adjustment (“GCA”), the Gas Procurement Charge (“GPC”) and the Merchant Function Charge (“MFC”). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC’s are detailed below:

<u>COMPONENT</u>	<u>RATES GR and CAP</u>	
Commodity Charge excluding GPC and MFC	\$5.3602 per Mcf	(I)
Gas Cost Adjustment	\$0.4961 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0254</u> per Mcf	(I)
Price to Compare	\$5.9177 per Mcf	(I)

<u>COMPONENT</u>	<u>RATES GC</u>	
Commodity Charge excluding GPC and MFC	\$5.3602 per Mcf	(I)
Gas Cost Adjustment	\$0.4961 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0086</u> per Mcf	(I)
Price to Compare	\$5.9009 per Mcf	(I)

(I) Denotes Increase

PECO Energy Company

<u>COMPONENT</u>	<u>RATES OL, L and MV-F</u>	
Commodity Charge excluding GPC and MFC	\$5.3602 per Mcf	(I)
Gas Cost Adjustment	\$0.4961 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0005</u> per Mcf	
Price to Compare	\$5.8928.per Mcf	(I)

(I) Denotes Increase

BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3968** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (I)

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(I) Denotes Increase

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PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued ~~February 27, 2025~~

Effective March 1, 2025

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ISSUED BY: DAVID M. VELAZQUEZ - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. 2 to
Gas-Pa. P.U.C. No. 6

Second Revised Page No. 1

Supersedes First Revised Page No. 1

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 1st Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is increased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 1st Revised Page No. 46 and 1st Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 1st Revised Page No. 48

The Balancing Service Cost is increased.

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Reflects annual updates to Consumer Education at Docket No. R-2022-3031113.

RATE GR - GENERAL SERVICE - RESIDENTIAL – 1st Revised Page No. 57

Decrease to the Variable Distribution charge to reflect the Consumer Education costs.

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PECO Energy Company

SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at ~~\$5.4216~~, per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, ~~\$5.4048~~, per Mcf for Rate Schedules GC and ~~\$5.3967~~, (i) per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of ~~\$0.4961~~, per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates (i), for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{Q+C1}{S1 S2} \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.
 "O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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(i) [Denotes Increase](#)

Issued [February 27, 2025](#),

Effective [March 1, 2025](#)

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PECO Energy Company

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MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at \$0.0254 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at \$0.0086 per Mcf for Rate Schedule GC and at \$0.0005 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

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COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$MFC = \text{Write-Off Factor} \times \text{CCEMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (0.47%), Rate Schedule GC (0.16%) and Rate Schedules OL, L and MV-F (0.01%) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

COMPONENT

RATES GR and CAP

Commodity Charge excluding GPC and MFC	<u>\$5.3602</u> per Mcf	(I)
Gas Cost Adjustment	\$0.4961 per Mcf	(I)
Gas Procurement Charge	<u>\$0.0360</u> per Mcf	(I)
Merchant Function Charge	<u>\$0.0254</u> per Mcf	(I)
Price to Compare	<u>\$5.9177</u> per Mcf	(I)

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COMPONENT

RATES GC

Commodity Charge excluding GPC and MFC	<u>\$5.3602</u> per Mcf	(I)
Gas Cost Adjustment	\$0.4961 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	(I)
Merchant Function Charge	<u>\$0.0086</u> per Mcf	(I)
Price to Compare	<u>\$5.9009</u> per Mcf	(I)

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PECO Energy Company

COMPONENT

Commodity Charge excluding GPC and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES OL, L and MV-F

\$5.3602 per Mcf (I)
\$0.4961 per Mcf (I)
\$0.0360 per Mcf
\$0.0005 per Mcf
\$5.8928 per Mcf (I)

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BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at ~~\$0.3968~~ per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

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COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1 - E}{S2})}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1"- defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest

rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(I) Denotes Increase

Issued February 27, 2025.

Effective March 1, 2025

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Attachment B

PGC No. 41Q1 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)
 Application Period : March 1, 2025 through November 30, 2025
 Computation Period : December 1, 2024 through November 30, 2025
 \$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
CC Including GPC	Attachment C, Page 1	\$5.3962	\$5.3962	\$5.3962
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		<u>\$0.0254</u>	<u>\$0.0086</u>	<u>\$0.0005</u>
CC Including GPC and MFC		\$5.4216	\$5.4048	\$5.3967
GCA	Attachment C, Page 1	\$0.4961	\$0.4961	\$0.4961
BSC	Attachment D, Page 1	<u>\$0.3968</u>	<u>\$0.3968</u>	<u>\$0.3968</u>
Total PGC		\$6.3145	\$6.2977	\$6.2896

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case.

Attachment C

Computation of Sales Service Cost Adjustment No. 41 Q1
 Application Period : March 1, 2025 through November 30, 2025
 Computation Period : December 1, 2024 through November 30, 2025

1. CC = Commodity Charge

CC1 = PGC No. 41 Effective December 1, 2024 (filed November 26, 2024)		\$4.6542 /Mcf
-Net Over/(Under) Collection Dec 2024 to Feb 2025 from PGC No. 41 (filed November 26, 2024)	Pg. 11, Col. 3	\$26,374,002
-Current Net Over/(Under) Collection Dec 2024 to Feb 2025 from PGC No. 41 Q1	Pg. 6, Col. 3	<u>(\$11,424,836)</u>
O=Difference for Collection or (Refund)		\$37,798,838
		\$0.6360 /Mcf i
-Projection of Fuel Costs Mar 2025 to Nov 2025 from PGC No. 41 (filed November 26, 2024)	Pg. 9 , Col. 5	\$182,157,119
-Projection of Fuel Costs Mar 2025 to Nov 2025 from PGC No. 41 Q1	Pg. 2, Col. 5	<u>\$184,442,743</u>
C1=Difference for Collection or (Refund)		\$2,285,624
		<u>\$0.0700</u> /Mcf ii
Commodity Charge Excluding Gas Procurement Charge (GPC)		\$5.3602 /Mcf
GPC From Docket No. R-2024-3046932		<u>\$0.0360</u> /Mcf
Total CC = Commodity Charge Including GPC		\$5.3962 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Commodity Cost Over / (Under)	<u>(\$26,093,781)</u> Pg. 1a	<u>(\$0.5494)</u> /Mcf
b. Rate IS Profit Monies	\$1,219 Pg. 5, Col. 13	\$0.0000 /Mcf
c. Net Interest on Item a.	<u>(\$1,400,060)</u> Pg. 6, Col. 10	<u>(\$0.0295)</u> /Mcf
d. Supplier Refunds (Including Interest)	<u>\$3,932,527</u> Pg. 8, Col. 9	<u>\$0.0828</u> /Mcf
Experienced Net Over/(Under) Collections for GCA	<u>(\$23,560,095)</u>	<u>(\$0.4961)</u> /Mcf iii
GCA Charge / (Credit) to Customers		\$0.4961 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O	59,429,622 mcf	Pg. 3, Col. 2 CC Sales
ii S2 = Sales for C1	32,646,453 mcf	Pg. 3, Col. 2 CC Sales, March-November
iii S = Sales for Computation Period GCA	47,488,399 mcf	Pg. 3, Col. 5 GCA Sales

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$13,820,712)
- Nov. 30, 2023								
Dec	\$27,676,820	\$76,582	\$27,600,238	0.99958747	\$27,588,852	\$29,411,516	\$1,822,664	(\$11,998,048)
Jan '24	\$46,944,004	\$51,701	\$46,892,303	0.99918483	\$46,854,078	\$33,209,325	(\$13,644,753)	(\$25,642,801)
Feb	\$29,338,682	\$44,380	\$29,294,302	1.00000000	\$29,294,302	\$29,334,453	\$40,151	(\$25,602,650)
March	\$21,574,284	\$216	\$21,574,068	0.99926522	\$21,558,216	\$28,715,078	\$7,156,862	(\$18,445,788)
April	\$10,044,184	\$86	\$10,044,098	0.99909284	\$10,034,986	\$19,200,728	\$9,165,742	(\$9,280,046)
May	\$6,705,335	\$78	\$6,705,257	0.99990398	\$6,704,613	\$10,371,685	\$3,667,072	(\$5,612,974)
June	\$6,280,969	\$36	\$6,280,933	0.99982530	\$6,279,836	\$5,007,351	(\$1,272,485)	(\$6,885,459)
July	\$5,762,566	\$17,093	\$5,745,473	0.99992937	\$5,745,067	\$4,216,612	(\$1,528,455)	(\$8,413,914)
Aug	\$6,989,592	\$18	\$6,989,574	0.99990927	\$6,988,940	\$4,000,434	(\$2,988,506)	(\$11,402,420)
Sept	\$7,174,320	\$882	\$7,173,438	0.99984822	\$7,172,349	\$4,090,430	(\$3,081,919)	(\$14,484,339)
Oct	\$9,314,015	\$72,258	\$9,241,757	0.99954754	\$9,237,575	\$6,174,077	(\$3,063,498)	(\$17,547,837)
Nov	\$19,189,086	\$2,446	\$19,186,640	0.99936116	\$19,174,383	\$10,628,439	(\$8,545,944)	(\$26,093,781)
12 Months	\$196,993,857	\$265,776	\$196,728,081		\$196,633,197	\$184,360,128	(\$12,273,069)	
12 Months -Nov 30, 2025	\$320,718,248	\$439,859	\$320,278,389		\$320,150,819			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$26,093,781)
- Nov. 30, 2024								
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566	\$29,353,282	(\$3,419,284)	(\$29,513,065)
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567	\$45,214,557	(\$11,164,010)	(\$40,677,075)
Feb (est)	\$46,660,300	\$103,357	\$46,556,943	1.00000000	\$46,556,943	\$54,542,415	\$7,985,472	(\$32,691,603)
March (est)	\$36,317,800	\$74,731	\$36,243,069	0.99946157	\$36,223,555	\$47,999,627	\$11,776,072	(\$20,915,531)
April (est)	\$23,237,300	\$48,453	\$23,188,847	0.99920129	\$23,170,326	\$26,742,253	\$3,571,927	(\$17,343,604)
May (est)	\$16,796,300	\$41,844	\$16,754,456	0.99991155	\$16,752,974	\$13,724,804	(\$3,028,170)	(\$20,371,774)
June (est)	\$14,304,300	\$34,601	\$14,269,699	0.99988282	\$14,268,027	\$9,164,606	(\$5,103,421)	(\$25,475,195)
July (est)	\$14,258,300	\$23,024	\$14,235,276	0.99995464	\$14,234,630	\$8,085,618	(\$6,149,012)	(\$31,624,207)
Aug (est)	\$14,290,300	\$22,892	\$14,267,408	0.99994593	\$14,266,637	\$8,257,879	(\$6,008,758)	(\$37,632,965)
Sept (est)	\$14,031,300	\$18,241	\$14,013,059	0.99991863	\$14,011,919	\$9,273,873	(\$4,738,046)	(\$42,371,011)
Oct (est)	\$19,218,300	\$22,131	\$19,196,169	0.99982991	\$19,192,904	\$19,797,161	\$604,257	(\$41,766,754)
Nov (est)	\$32,378,300	\$50,061	\$32,328,239	0.99979994	\$32,321,771	\$40,922,956	\$8,601,185	(\$33,165,569)
12 Months	\$320,718,248	\$439,859	\$320,278,389		\$320,150,819	\$313,079,031	(\$7,071,788)	

Exclusions							Allocation Factor Calculation						
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$32,285	\$0	\$44,107	\$190	\$0	\$76,582	Dec	2,517	6,098,923	6,101,440	0.99958747	6,098,923
Jan '24	\$0	\$13,622	\$0	\$37,669	\$410	\$0	\$51,701	Jan '24	6,562	8,043,336	8,049,898	0.99918483	8,043,336
Feb	\$0	\$22,174	\$0	\$22,092	\$114	\$0	\$44,380	Feb	0	7,107,764	7,107,764	1.00000000	7,107,764
March	\$0	\$0	\$0	\$0	\$216	\$0	\$216	March	4,858	6,606,635	6,611,493	0.99926522	6,606,635
April	\$0	\$0	\$0	\$0	\$86	\$0	\$86	April	3,746	4,125,640	4,129,386	0.99909284	4,125,640
May	\$0	\$0	\$0	\$0	\$78	\$0	\$78	May	214	2,228,553	2,228,767	0.99990398	2,228,553
June	\$0	\$0	\$0	\$0	\$36	\$0	\$36	June	188	1,075,924	1,076,112	0.99982530	1,075,924
July	\$0	\$626	\$0	\$16,465	\$2	\$0	\$17,093	July	64	906,019	906,083	0.99992937	906,019
Aug	\$0	\$0	\$0	\$7	\$11	\$0	\$18	Aug	78	859,569	859,647	0.99990927	859,569
Sept	\$0	\$0	\$0	\$869	\$13	\$0	\$882	Sept	131	862,978	863,109	0.99984822	862,978
Oct	\$0	\$0	\$0	\$72,127	\$131	\$0	\$72,258	Oct	580	1,281,301	1,281,881	0.99954754	1,281,301
Nov	\$0	\$0	\$0	\$2,446	\$0	\$0	\$2,446	Nov	1,410	2,205,711	2,207,121	0.99936116	2,205,711
12 Months	\$0	\$68,707	\$0	\$195,782	\$1,287	\$0	\$265,776	12 Months	20,348	41,402,353	41,422,701		41,402,353
12 Months -Nov 30, 2025	\$0	\$45,079	\$0	\$393,367	\$1,413	\$0	\$439,859						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

Exclusions							Allocation Factor Calculation						
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$0	\$0	\$0	\$220	\$0	\$220	Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	\$0	\$0	\$0	\$0	\$304	\$0	\$304	Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb (est)	\$0	\$5,064	\$0	\$98,194	\$99	\$0	\$103,357	Feb (est)	0	11,369,372	11,369,372	1.00000000	8,663,918
March (est)	\$0	\$4,143	\$0	\$70,510	\$78	\$0	\$74,731	March (est)	4,858	9,017,686	9,022,544	0.99946157	6,457,223
April (est)	\$0	\$4,237	\$0	\$44,139	\$77	\$0	\$48,453	April (est)	3,746	4,686,311	4,690,057	0.99920129	2,953,565
May (est)	\$0	\$4,180	\$0	\$37,584	\$80	\$0	\$41,844	May (est)	214	2,419,221	2,419,435	0.99991155	1,378,401
June (est)	\$0	\$4,298	\$0	\$30,217	\$86	\$0	\$34,601	June (est)	188	1,604,201	1,604,389	0.99988282	1,029,788
July (est)	\$0	\$4,426	\$0	\$18,514	\$84	\$0	\$23,024	July (est)	64	1,410,972	1,411,036	0.99995464	951,080
Aug (est)	\$0	\$4,746	\$0	\$18,053	\$93	\$0	\$22,892	Aug (est)	78	1,442,399	1,442,477	0.99994593	958,011
Sept (est)	\$0	\$4,341	\$0	\$13,811	\$89	\$0	\$18,241	Sept (est)	131	1,609,809	1,609,940	0.99991863	1,173,963
Oct (est)	\$0	\$4,441	\$0	\$17,600	\$90	\$0	\$22,131	Oct (est)	580	3,409,302	3,409,882	0.99982991	2,771,429
Nov (est)	\$0	\$5,203	\$0	\$44,745	\$113	\$0	\$50,061	Nov (est)	1,410	7,046,551	7,047,961	0.99979994	5,737,223
12 Months	\$0	\$45,079	\$0	\$393,367	\$1,413	\$0	\$439,859	12 Months	24,142	59,429,622	59,453,764		47,488,399

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,497,732	\$4.7174	\$16,500,201	3,497,732	\$0.6221	\$2,175,939	\$18,676,140
Dec aft 12/1	2,601,191	\$4.2347	\$11,015,264	2,601,191	(\$0.1076)	(\$279,888)	\$10,735,376
Jan '24 bef 12/1	-	\$4.7174	\$0		\$0.6221	\$0	\$0
Jan '24 aft 12/1	8,043,336	\$4.2354	\$34,066,745	8,043,336	(\$0.1066)	(\$857,420)	\$33,209,325
Feb	7,107,764	\$4.2347	\$30,099,248	7,107,764	(\$0.1076)	(\$764,795)	\$29,334,453
March	6,606,635	\$4.2882	\$28,330,572	6,606,635	\$0.0582	\$384,506	\$28,715,078
April	4,125,640	\$4.3632	\$18,000,992	4,125,640	\$0.2908	\$1,199,736	\$19,200,728
May	2,228,553	\$4.3632	\$9,723,622	2,228,553	\$0.2908	\$648,063	\$10,371,685
June	1,075,924	\$4.3632	\$4,694,472	1,075,924	\$0.2908	\$312,879	\$5,007,351
July	906,019	\$4.3632	\$3,953,142	906,019	\$0.2908	\$263,470	\$4,216,612
Aug	859,569	\$4.3632	\$3,750,471	859,569	\$0.2908	\$249,963	\$4,000,434
Sept	862,978	\$4.4462	\$3,836,973	862,978	\$0.2937	\$253,457	\$4,090,430
Oct	1,281,301	\$4.5222	\$5,794,299	1,281,301	\$0.2964	\$379,778	\$6,174,077
Nov	2,205,711	\$4.5222	\$9,974,666	2,205,711	\$0.2964	\$653,773	\$10,628,439
12 Months	41,402,353		\$179,740,667	41,402,353		\$4,619,461	\$184,360,128

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575	2,810,485	\$0.2964	\$833,028	\$13,542,603
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452	3,265,320	\$0.1878	\$613,227	\$15,810,679
Jan '25 bef 12/1	-	\$4.5222	\$0		\$0.2964	\$0	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882	9,337,992	\$0.1878	\$1,753,675	\$45,214,557
Feb (est)	11,369,372	\$4.6542	\$52,915,331	8,663,918	\$0.1878	\$1,627,084	\$54,542,415
March (est)	9,017,686	\$5.0450	\$45,494,225	6,457,223	\$0.3880	\$2,505,402	\$47,999,627
April (est)	4,686,311	\$5.3602	\$25,119,564	2,953,565	\$0.5494	\$1,622,689	\$26,742,253
May (est)	2,419,221	\$5.3602	\$12,967,510	1,378,401	\$0.5494	\$757,294	\$13,724,804
June (est)	1,604,201	\$5.3602	\$8,598,840	1,029,788	\$0.5494	\$565,766	\$9,164,606
July (est)	1,410,972	\$5.3602	\$7,563,094	951,080	\$0.5494	\$522,524	\$8,085,618
Aug (est)	1,442,399	\$5.3602	\$7,731,548	958,011	\$0.5494	\$526,331	\$8,257,879
Sept (est)	1,609,809	\$5.3602	\$8,628,898	1,173,963	\$0.5494	\$644,975	\$9,273,873
Oct (est)	3,409,302	\$5.3602	\$18,274,538	2,771,429	\$0.5494	\$1,522,623	\$19,797,161
Nov (est)	7,046,551	\$5.3602	\$37,770,925	5,737,223	\$0.5494	\$3,152,031	\$40,922,956
12 Months	59,429,622		\$296,432,382	47,488,399		\$16,646,649	\$313,079,031

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2023													\$869
Dec bef 12/1										3,497,732	(\$0.0001)	(\$350)	\$1,219
Dec aft 12/1	\$85,443	\$0	\$0	\$85,443	10,012	\$3.2246	\$32,285	\$53,158	\$0	2,601,191	\$0.0000	\$0	\$1,219
Jan '24 bef 12/1										0	(\$0.0001)	\$0	\$1,219
Jan '24 aft 12/1	\$7,095	\$0	\$0	\$7,095	931	\$14.6321	\$13,622	(\$6,527)	\$0	8,043,336	\$0.0000	\$0	\$1,219
Feb	\$35,935	\$0	\$0	\$35,935	5,054	\$4.3875	\$22,174	\$13,761	\$0	7,107,764	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$3.4775	\$0	\$0	\$0	6,606,635	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$2.1930	\$0	\$0	\$0	4,125,640	\$0.0000	\$0	\$1,219
May	\$0	\$0	\$0	\$0	0	\$1.5840	\$0	\$0	\$0	2,228,553	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$2.2762	\$0	\$0	\$0	1,075,924	\$0.0000	\$0	\$1,219
July	\$2,909	\$0	\$0	\$2,909	315	\$1.9874	\$626	\$2,283	\$0	906,019	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$1.7854	\$0	\$0	\$0	859,569	\$0.0000	\$0	\$1,219
Sept	\$197	\$0	\$0	\$197	0	\$1.9026	\$0	\$197	\$0	862,978	\$0.0000	\$0	\$1,219
Oct	\$0	\$0	\$0	\$0	0	\$2.0824	\$0	\$0	\$0	1,281,301	\$0.0000	\$0	\$1,219
Nov	\$0	\$0	\$0	\$0	0	\$3.3266	\$0	\$0	\$0	2,205,711	\$0.0000	\$0	\$1,219
12 Months	\$131,579	\$0	\$0	\$131,579	16,312		\$68,707	\$62,872	\$0	41,402,353		(\$350)	\$350
Balance at Nov 30, 2024													\$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2024													\$1,219
Dec bef 12/1										2,810,485	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$0	\$0	\$0	\$0	0	\$4.1453	\$0	\$0	\$0	3,265,320	\$0.0000	\$0	\$1,219
Jan '25 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '25 aft 12/1	\$0	\$0	\$0	\$0	0	\$7.7850	\$0	\$0	\$0	9,337,992	\$0.0000	\$0	\$1,219
Feb (est)	\$9,305	\$0	\$0	\$9,305	1,516	\$3.3400	\$5,064	\$4,241	\$0	8,663,918	\$0.0000	\$0	\$1,219
March (est)	\$8,182	\$0	\$0	\$8,182	1,444	\$2.8700	\$4,143	\$4,039	\$0	6,457,223	\$0.0000	\$0	\$1,219
April (est)	\$8,174	\$0	\$0	\$8,174	1,408	\$3.0100	\$4,237	\$3,937	\$0	2,953,565	\$0.0000	\$0	\$1,219
May (est)	\$8,130	\$0	\$0	\$8,130	1,412	\$2.9600	\$4,180	\$3,950	\$0	1,378,401	\$0.0000	\$0	\$1,219
June (est)	\$8,266	\$0	\$0	\$8,266	1,418	\$3.0300	\$4,298	\$3,968	\$0	1,029,788	\$0.0000	\$0	\$1,219
July (est)	\$8,235	\$0	\$0	\$8,235	1,362	\$3.2500	\$4,426	\$3,809	\$0	951,080	\$0.0000	\$0	\$1,219
Aug (est)	\$8,881	\$0	\$0	\$8,881	1,478	\$3.2100	\$4,746	\$4,135	\$0	958,011	\$0.0000	\$0	\$1,219
Sept (est)	\$8,573	\$0	\$0	\$8,573	1,513	\$2.8700	\$4,341	\$4,232	\$0	1,173,963	\$0.0000	\$0	\$1,219
Oct (est)	\$8,863	\$0	\$0	\$8,863	1,581	\$2.8100	\$4,441	\$4,422	\$0	2,771,429	\$0.0000	\$0	\$1,219
Nov (est)	\$9,614	\$0	\$0	\$9,614	1,577	\$3.3000	\$5,203	\$4,411	\$0	5,737,223	\$0.0000	\$0	\$1,219
12 Months	\$86,223	\$0	\$0	\$86,223	14,708		\$45,079	\$41,144	\$0	47,488,399		\$0	\$0
Balance at Nov 30, 2025													\$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2023				
Dec bef 12/1	3,497,732	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,601,191	\$0.0000	\$0	(\$1,311)
Jan '24 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '24 aft 12/1	8,043,336	\$0.0000	\$0	(\$1,311)
Feb	7,107,764	\$0.0000	\$0	(\$1,311)
March	6,606,635	\$0.0000	\$0	(\$1,311)
April	4,125,640	\$0.0000	\$0	(\$1,311)
May	2,228,553	\$0.0000	\$0	(\$1,311)
June	1,075,924	\$0.0000	\$0	(\$1,311)
July	906,019	\$0.0000	\$0	(\$1,311)
Aug	859,569	\$0.0000	\$0	(\$1,311)
Sept	862,978	\$0.0000	\$0	(\$1,311)
Oct	1,281,301	\$0.0000	\$0	(\$1,311)
Nov	2,205,711	\$0.0000	\$0	(\$1,311)
12 Months	41,402,353		\$0	
Balance at Nov 30, 2024				(\$1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2024				
Dec bef 12/1	2,810,485	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,265,320	\$0.0000	\$0	(\$1,311)
Jan '25 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '25 aft 12/1	9,337,992	\$0.0000	\$0	(\$1,311)
Feb (est)	8,663,918	\$0.0000	\$0	(\$1,311)
March (est)	6,457,223	\$0.0000	\$0	(\$1,311)
April (est)	2,953,565	\$0.0000	\$0	(\$1,311)
May (est)	1,378,401	\$0.0000	\$0	(\$1,311)
June (est)	1,029,788	\$0.0000	\$0	(\$1,311)
July (est)	951,080	\$0.0000	\$0	(\$1,311)
Aug (est)	958,011	\$0.0000	\$0	(\$1,311)
Sept (est)	1,173,963	\$0.0000	\$0	(\$1,311)
Oct (est)	2,771,429	\$0.0000	\$0	(\$1,311)
Nov (est)	5,737,223	\$0.0000	\$0	(\$1,311)
12 Months	47,488,399		\$0	
Balance at Nov 30, 2025				(\$1,311)

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2024					
Dec (est)	\$40,932,550	\$71,093	\$40,861,457	0.99976832	\$40,851,990
Jan '25 (est)	\$51,212,550	\$108,829	\$51,103,721	0.99950002	\$51,078,170
Feb (est)	\$46,484,300	\$102,831	\$46,381,469	1.00000000	\$46,381,469
March (est)	\$40,181,800	\$85,022	\$40,096,778	0.99949740	\$40,076,625
April (est)	\$24,239,300	\$53,948	\$24,185,352	0.99929647	\$24,168,337
May (est)	\$17,229,300	\$45,725	\$17,183,575	0.99992381	\$17,182,266
June (est)	\$14,259,300	\$35,248	\$14,224,052	0.99989273	\$14,222,526
July (est)	\$14,049,300	\$22,140	\$14,027,160	0.99995831	\$14,026,575
Aug (est)	\$13,891,300	\$22,172	\$13,869,128	0.99994775	\$13,868,403
Sept (est)	\$13,343,300	\$19,836	\$13,323,464	0.99991569	\$13,322,341
Oct (est)	\$17,114,300	\$21,566	\$17,092,734	0.99980386	\$17,089,381
Nov (est)	\$28,253,300	\$43,315	\$28,209,985	0.99966963	\$28,200,665
12 Months	\$321,190,600	\$631,725	\$320,558,875		\$320,468,748
Dec 24 to Feb 25	\$138,629,400	\$282,753	\$138,346,647		\$138,311,629
Mar 25 to Nov 25	\$182,561,200	\$348,972	\$182,212,228		\$182,157,119

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,573,082	\$4.5222	\$25,202,591
Dec aft 12/1 (est)	5,288,509	\$4.6542	\$24,613,779
Jan '25 bef 12/1 (est)	-	\$4.5222	\$0
Jan '25 aft 12/1 (est)	13,117,873	\$4.6542	\$61,053,203
Feb (est)	11,562,902	\$4.6542	\$53,816,058
March (est)	9,660,883	\$4.6542	\$44,963,683
April (est)	5,320,811	\$4.6542	\$24,764,118
May (est)	2,808,495	\$4.6542	\$13,071,299
June (est)	1,752,479	\$4.6542	\$8,156,389
July (est)	1,534,957	\$4.6542	\$7,143,999
Aug (est)	1,492,605	\$4.6542	\$6,946,882
Sept (est)	1,553,580	\$4.6542	\$7,230,670
Oct (est)	2,956,501	\$4.6542	\$13,760,145
Nov (est)	6,233,437	\$4.6542	\$29,011,663
12 Months	68,856,114		\$319,734,479
Dec 24 to Feb 25	35,542,366		\$164,685,631

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2024			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$49,816,370	\$40,851,990	\$8,964,380
Jan '25 bef 12/1 (est)			
Jan '25 aft 12/1 (est)	\$61,053,203	\$51,078,170	\$9,975,033
Feb (est)	\$53,816,058	\$46,381,469	\$7,434,589
March (est)	\$44,963,683	\$40,076,625	\$4,887,058
April (est)	\$24,764,118	\$24,168,337	\$595,781
May (est)	\$13,071,299	\$17,182,266	(\$4,110,967)
June (est)	\$8,156,389	\$14,222,526	(\$6,066,137)
July (est)	\$7,143,999	\$14,026,575	(\$6,882,576)
Aug (est)	\$6,946,882	\$13,868,403	(\$6,921,521)
Sept (est)	\$7,230,670	\$13,322,341	(\$6,091,671)
Oct (est)	\$13,760,145	\$17,089,381	(\$3,329,236)
Nov (est)	\$29,011,663	\$28,200,665	\$810,998
12 Months	\$319,734,479	\$320,468,748	(\$734,269)
Dec 24 to Feb 25	\$164,685,631	\$138,311,629	\$26,374,002

Attachment D

Computation of Balancing Service Cost Adjustment No. 41 Q1
 Application Period : March 1, 2025 through November 30, 2025
 Computation Period : December 1, 2024 through November 30, 2025

1. C = Projected Cost of Gas for Application Period

CC1 = PGC No. 41 Effective December 1, 2024 (filed November 26, 2024)			\$0.4117 /Mcf
-Net Over/(Under) Collection Dec 2024 to Feb 2025 from PGC No. 41 (filed November 26, 2024)	Pg. 10, Col. 3	\$7,809,837	
-Current Net Over/(Under) Collection Dec 2024 to Feb 2025 from PGC No. 41 Q1	Pg. 6, Col. 3	<u>\$6,688,956</u>	
O=Difference for Collection or (Refund)		\$1,120,881	\$0.0172 /Mcf i
-Projection of Cost of Gas Mar 2025 to Nov 2025 from PGC No. 41 (filed November 26, 2024)	Pg. 8, Col. 5	\$21,630,709	
-Projection of Cost of Gas Mar 2025 to Nov 2025 from PGC No. 41 Q1	Pg. 2, Col. 5	<u>\$21,641,944</u>	
C1=Difference for Collection or (Refund)		\$11,235	<u>\$0.0003</u> /Mcf ii
Total C Factor			\$0.4292 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Balancing Over / (Under)	\$401,427 Pg. 2, Col. 8	\$0.0062 /Mcf
b. Miscellaneous Surcharge Monies	\$1,208,788 Pg. 5, Col. 8	\$0.0185 /Mcf
c. Net Interest on Item a.	\$498,194 Pg. 6, Col. 10	\$0.0077 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u> Pg. 7, Col. 9	<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$2,110,450	\$0.0324 /Mcf i
Total BSC Charge or (Credit) to Customers		\$0.3968 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O and E	65,118,254 Mcf	Pg. 3, Col. 2 BSC Sales
ii S2 = Sales for C1	32,646,453 Mcf	Pg. 3, Col. 2 BSC Sales, March-November

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2023							\$2,304,054
Dec	\$2,101,934	\$26,721	\$2,075,213	0.99970230	\$2,074,595	\$3,110,210	\$1,035,615	\$3,339,669
Jan '24	\$2,176,115	\$24,632	\$2,151,483	0.99940813	\$2,150,210	\$4,601,633	\$2,451,423	\$5,791,092
Feb	\$2,217,872	\$20,892	\$2,196,980	1.00000000	\$2,196,980	\$4,076,411	\$1,879,431	\$7,670,523
March	\$2,168,234	\$16,983	\$2,151,251	0.99947034	\$2,150,112	\$3,802,513	\$1,652,401	\$9,322,924
April	\$2,179,705	\$16,899	\$2,162,806	0.99936098	\$2,161,424	\$2,425,372	\$263,948	\$9,586,872
May	\$2,141,802	\$17,759	\$2,124,043	0.99993455	\$2,123,904	\$1,353,520	(\$770,384)	\$8,816,488
June	\$2,110,910	\$28,118	\$2,082,792	0.99988610	\$2,082,555	\$683,240	(\$1,399,315)	\$7,417,173
July	\$2,117,091	\$33,980	\$2,083,111	0.99995315	\$2,083,013	\$565,487	(\$1,517,526)	\$5,899,647
Aug	\$2,135,950	\$21,217	\$2,114,733	0.99994197	\$2,114,610	\$556,398	(\$1,558,212)	\$4,341,435
Sept	\$2,130,722	\$20,209	\$2,110,513	0.99989915	\$2,110,300	\$499,138	(\$1,611,162)	\$2,730,273
Oct	\$2,126,356	\$31,796	\$2,094,560	0.99969788	\$2,093,927	\$685,337	(\$1,408,590)	\$1,321,683
Nov	\$2,197,195	\$20,846	\$2,176,349	0.99959903	\$2,175,476	\$1,255,220	(\$920,256)	\$401,427
12 Months	\$25,803,886	\$280,052	\$25,523,834		\$25,517,106	\$23,614,479	(\$1,902,627)	
12 Months -Nov 30, 2025	\$28,597,223	\$339,471	\$28,257,752		\$28,250,002			

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							\$401,427
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015	\$3,132,432	\$941,417	\$1,342,844
Jan '25	\$2,251,466	\$32,938	\$2,218,528	0.99943232	\$2,217,269	\$4,952,906	\$2,735,637	\$4,078,481
Feb (est)	\$2,239,000	\$39,226	\$2,199,774	1.00000000	\$2,199,774	\$4,422,685	\$2,222,911	\$6,301,392
March (est)	\$2,427,000	\$38,163	\$2,388,837	0.99946157	\$2,387,551	\$3,677,412	\$1,289,861	\$7,591,253
April (est)	\$2,408,000	\$28,904	\$2,379,096	0.99920129	\$2,377,196	\$1,982,310	(\$394,886)	\$7,196,367
May (est)	\$2,437,000	\$25,770	\$2,411,230	0.99991155	\$2,411,017	\$1,023,331	(\$1,387,686)	\$5,808,681
June (est)	\$2,408,000	\$23,366	\$2,384,634	0.99988282	\$2,384,355	\$678,577	(\$1,705,778)	\$4,102,903
July (est)	\$2,437,000	\$23,995	\$2,413,005	0.99995464	\$2,412,896	\$596,841	(\$1,816,055)	\$2,286,848
Aug (est)	\$2,437,000	\$22,495	\$2,414,505	0.99994593	\$2,414,374	\$610,135	(\$1,804,239)	\$482,609
Sept (est)	\$2,408,000	\$22,153	\$2,385,847	0.99991863	\$2,385,653	\$680,949	(\$1,704,704)	(\$1,222,095)
Oct (est)	\$2,437,000	\$26,084	\$2,410,916	0.99982991	\$2,410,506	\$1,442,134	(\$968,372)	(\$2,190,467)
Nov (est)	\$2,491,000	\$32,112	\$2,458,888	0.99979994	\$2,458,396	\$2,980,691	\$522,295	(\$1,668,172)
12 Months	\$28,597,223	\$339,471	\$28,257,752		\$28,250,002	\$26,180,403	(\$2,069,599)	

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$21,914	\$4,807	\$0	\$26,721
Jan '24	\$21,062	\$3,570	\$0	\$24,632
Feb	\$18,333	\$2,559	\$0	\$20,892
March	\$16,983	\$0	\$0	\$16,983
April	\$16,899	\$0	\$0	\$16,899
May	\$17,759	\$0	\$0	\$17,759
June	\$28,118	\$0	\$0	\$28,118
July	\$31,461	\$2,519	\$0	\$33,980
Aug	\$21,216	\$1	\$0	\$21,217
Sept	\$20,045	\$164	\$0	\$20,209
Oct	\$19,888	\$11,908	\$0	\$31,796
Nov	\$20,551	\$295	\$0	\$20,846
12 Months	\$254,229	\$25,823	\$0	\$280,052
12 Months -Nov 30, 2025	\$304,877	\$34,594	\$0	\$339,471

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	2,517	8,452,307	8,454,824	0.99970230
Jan '24	6,562	11,080,263	11,086,825	0.99940813
Feb	0	9,813,218	9,813,218	1.00000000
March	4,858	9,167,098	9,171,956	0.99947034
April	3,746	5,858,386	5,862,132	0.99936098
May	214	3,269,373	3,269,587	0.99993455
June	188	1,650,337	1,650,525	0.99988610
July	64	1,365,911	1,365,975	0.99995315
Aug	78	1,343,957	1,344,035	0.99994197
Sept	131	1,298,824	1,298,955	0.99989915
Oct	580	1,919,174	1,919,754	0.99969788
Nov	1,410	3,515,039	3,516,449	0.99959903
12 Months	20,348	58,733,887	58,754,235	
(a) TCS Sales Volume x TCS Fixed Cost Storage Component				
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume				

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,265	\$0	\$0	\$24,265
Jan '25	\$32,938	\$0	\$0	\$32,938
Feb (est)	\$31,019	\$8,207	\$0	\$39,226
March (est)	\$31,649	\$6,514	\$0	\$38,163
April (est)	\$24,950	\$3,954	\$0	\$28,904
May (est)	\$22,366	\$3,404	\$0	\$25,770
June (est)	\$20,671	\$2,695	\$0	\$23,366
July (est)	\$22,419	\$1,576	\$0	\$23,995
Aug (est)	\$20,945	\$1,550	\$0	\$22,495
Sept (est)	\$20,877	\$1,276	\$0	\$22,153
Oct (est)	\$24,436	\$1,648	\$0	\$26,084
Nov (est)	\$28,342	\$3,770	\$0	\$32,112
12 Months	\$304,877	\$34,594	\$0	\$339,471

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb (est)	0	11,369,372	11,369,372	1.00000000
March (est)	4,858	9,017,686	9,022,544	0.99946157
April (est)	3,746	4,686,311	4,690,057	0.99920129
May (est)	214	2,419,221	2,419,435	0.99991155
June (est)	188	1,604,201	1,604,389	0.99988282
July (est)	64	1,410,972	1,411,036	0.99995464
Aug (est)	78	1,442,399	1,442,477	0.99994593
Sept (est)	131	1,609,809	1,609,940	0.99991863
Oct (est)	580	3,409,302	3,409,882	0.99982991
Nov (est)	1,410	7,046,551	7,047,961	0.99979994
12 Months	24,142	65,118,254	65,142,396	

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,847,398	\$0.3180	\$1,541,473	\$0.0147	\$71,257	\$1,612,730
Dec aft 12/1	3,604,909	\$0.4605	\$1,660,061	(\$0.0451)	(\$162,581)	\$1,497,480
Jan '24 bef 12/1	-	\$0.3180	\$0	\$0.0147	\$0	\$0
Jan '24 aft 12/1	11,080,263	\$0.4603	\$5,100,245	(\$0.0450)	(\$498,612)	\$4,601,633
Feb	9,813,218	\$0.4605	\$4,518,987	(\$0.0451)	(\$442,576)	\$4,076,411
March	9,167,098	\$0.4560	\$4,180,197	(\$0.0412)	(\$377,684)	\$3,802,513
April	5,858,386	\$0.4498	\$2,635,102	(\$0.0358)	(\$209,730)	\$2,425,372
May	3,269,373	\$0.4498	\$1,470,564	(\$0.0358)	(\$117,044)	\$1,353,520
June	1,650,337	\$0.4498	\$742,322	(\$0.0358)	(\$59,082)	\$683,240
July	1,365,911	\$0.4498	\$614,387	(\$0.0358)	(\$48,900)	\$565,487
Aug	1,343,957	\$0.4498	\$604,512	(\$0.0358)	(\$48,114)	\$556,398
Sept	1,298,824	\$0.4203	\$545,896	(\$0.0360)	(\$46,758)	\$499,138
Oct	1,919,174	\$0.3932	\$754,619	(\$0.0361)	(\$69,282)	\$685,337
Nov	3,515,039	\$0.3932	\$1,382,113	(\$0.0361)	(\$126,893)	\$1,255,220
12 Months	58,733,887		\$25,750,478		(\$2,135,999)	\$23,614,479

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361	(\$0.0361)	(\$139,769)	\$1,382,592
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951	(\$0.0227)	(\$102,111)	\$1,749,840
Jan '25 bef 12/1	-	\$0.3932	\$0	(\$0.0361)	\$0	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932	(\$0.0227)	(\$289,026)	\$4,952,906
Feb (est)	11,369,372	\$0.4117	\$4,680,770	(\$0.0227)	(\$258,085)	\$4,422,685
March (est)	9,017,686	\$0.4214	\$3,800,053	(\$0.0136)	(\$122,641)	\$3,677,412
April (est)	4,686,311	\$0.4292	\$2,011,365	(\$0.0062)	(\$29,055)	\$1,982,310
May (est)	2,419,221	\$0.4292	\$1,038,330	(\$0.0062)	(\$14,999)	\$1,023,331
June (est)	1,604,201	\$0.4292	\$688,523	(\$0.0062)	(\$9,946)	\$678,577
July (est)	1,410,972	\$0.4292	\$605,589	(\$0.0062)	(\$8,748)	\$596,841
Aug (est)	1,442,399	\$0.4292	\$619,078	(\$0.0062)	(\$8,943)	\$610,135
Sept (est)	1,609,809	\$0.4292	\$690,930	(\$0.0062)	(\$9,981)	\$680,949
Oct (est)	3,409,302	\$0.4292	\$1,463,272	(\$0.0062)	(\$21,138)	\$1,442,134
Nov (est)	7,046,551	\$0.4292	\$3,024,380	(\$0.0062)	(\$43,689)	\$2,980,691
12 Months	65,118,254		\$27,238,534		(\$1,058,131)	\$26,180,403

Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2023								\$2,041
Dec bef 12/1						4,847,398	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	3,604,909	\$0.0000	\$0	\$2,041
Jan '24 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '24 aft 12/1	\$0	6.00%	17/12	\$0	\$0	11,080,263	\$0.0000	\$0	\$2,041
Feb	\$0	6.00%	16/12	\$0	\$0	9,813,218	\$0.0000	\$0	\$2,041
March	\$0	6.00%	15/12	\$0	\$0	9,167,098	\$0.0000	\$0	\$2,041
April	\$0	6.00%	14/12	\$0	\$0	5,858,386	\$0.0000	\$0	\$2,041
May	\$0	6.00%	13/12	\$0	\$0	3,269,373	\$0.0000	\$0	\$2,041
June	\$0	6.00%	12/12	\$0	\$0	1,650,337	\$0.0000	\$0	\$2,041
July	\$0	6.00%	11/12	\$0	\$0	1,365,911	\$0.0000	\$0	\$2,041
Aug	\$0	6.00%	10/12	\$0	\$0	1,343,957	\$0.0000	\$0	\$2,041
Sept	\$0	6.00%	9/12	\$0	\$0	1,298,824	\$0.0000	\$0	\$2,041
Oct	\$0	6.00%	8/12	\$0	\$0	1,919,174	\$0.0000	\$0	\$2,041
Nov	\$0	6.00%	7/12	\$0	\$0	3,515,039	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	58,733,887		\$0	\$0
Balance									\$2,041
at Nov 30, 2024									

Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2024								\$2,041
Dec bef 12/1						3,871,722	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	4,498,301	\$0.0000	\$0	\$2,041
Jan '25 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '25 aft 12/1	\$0	6.00%	17/12	\$0	\$0	12,732,406	\$0.0000	\$0	\$2,041
Feb (est)	\$0	6.00%	16/12	\$0	\$0	11,369,372	\$0.0000	\$0	\$2,041
March (est)	\$0	6.00%	15/12	\$0	\$0	9,017,686	\$0.0000	\$0	\$2,041
April (est)	\$0	6.00%	14/12	\$0	\$0	4,686,311	\$0.0000	\$0	\$2,041
May (est)	\$0	6.00%	13/12	\$0	\$0	2,419,221	\$0.0000	\$0	\$2,041
June (est)	\$0	6.00%	12/12	\$0	\$0	1,604,201	\$0.0000	\$0	\$2,041
July (est)	\$0	6.00%	11/12	\$0	\$0	1,410,972	\$0.0000	\$0	\$2,041
Aug (est)	\$0	6.00%	10/12	\$0	\$0	1,442,399	\$0.0000	\$0	\$2,041
Sept (est)	\$0	6.00%	9/12	\$0	\$0	1,609,809	\$0.0000	\$0	\$2,041
Oct (est)	\$0	6.00%	8/12	\$0	\$0	3,409,302	\$0.0000	\$0	\$2,041
Nov (est)	\$0	6.00%	7/12	\$0	\$0	7,046,551	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	65,118,254		\$0	\$0
Balance									\$2,041
at Nov 30, 2025									

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2024				
Dec (est)	\$2,303,000	\$38,751	\$2,264,249	0.99976832	\$2,263,724
Jan '25 (est)	\$2,303,000	\$43,065	\$2,259,935	0.99950002	\$2,258,805
Feb (est)	\$2,237,000	\$39,676	\$2,197,324	1.00000000	\$2,197,324
March (est)	\$2,427,000	\$39,376	\$2,387,624	0.99949740	\$2,386,424
April (est)	\$2,408,000	\$30,423	\$2,377,577	0.99929647	\$2,375,904
May (est)	\$2,437,000	\$27,135	\$2,409,865	0.99992381	\$2,409,681
June (est)	\$2,408,000	\$25,109	\$2,382,891	0.99989273	\$2,382,635
July (est)	\$2,437,000	\$25,063	\$2,411,937	0.99995831	\$2,411,836
Aug (est)	\$2,437,000	\$24,295	\$2,412,705	0.99994775	\$2,412,579
Sept (est)	\$2,408,000	\$23,487	\$2,384,513	0.99991569	\$2,384,312
Oct (est)	\$2,437,000	\$27,022	\$2,409,978	0.99980386	\$2,409,505
Nov (est)	\$2,491,000	\$32,355	\$2,458,645	0.99966963	\$2,457,833
12 Months	\$28,733,000	\$375,757	\$28,357,243		\$28,350,562
Dec 24 to Feb 25	\$6,843,000	\$121,492	\$6,721,508		\$6,719,853
Mar 25 to Nov 25	\$21,890,000	\$254,265	\$21,635,735		\$21,630,709

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,573,082	\$0.3932	\$2,191,336
Dec aft 12/1 (est)	5,288,509	\$0.4117	\$2,177,279
Jan '25 bef 12/1 (est)	-	\$0.3932	\$0
Jan '25 aft 12/1 (est)	13,117,873	\$0.4117	\$5,400,628
Feb (est)	11,562,902	\$0.4117	\$4,760,447
March (est)	9,660,883	\$0.4117	\$3,977,386
April (est)	5,320,811	\$0.4117	\$2,190,578
May (est)	2,808,495	\$0.4117	\$1,156,258
June (est)	1,752,479	\$0.4117	\$721,496
July (est)	1,534,957	\$0.4117	\$631,942
Aug (est)	1,492,605	\$0.4117	\$614,505
Sept (est)	1,553,580	\$0.4117	\$639,609
Oct (est)	2,956,501	\$0.4117	\$1,217,191
Nov (est)	6,233,437	\$0.4117	\$2,566,306
12 Months	68,856,114		\$28,244,961
Dec 24 to Feb 25	35,542,366		\$14,529,690

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
-Nov 30, 2024			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$4,368,615	\$2,263,724	\$2,104,891
Jan '25 bef 12/1 (est)			
Jan '25 aft 12/1 (est)	\$5,400,628	\$2,258,805	\$3,141,823
Feb (est)	\$4,760,447	\$2,197,324	\$2,563,123
March (est)	\$3,977,386	\$2,386,424	\$1,590,962
April (est)	\$2,190,578	\$2,375,904	(\$185,326)
May (est)	\$1,156,258	\$2,409,681	(\$1,253,423)
June (est)	\$721,496	\$2,382,635	(\$1,661,139)
July (est)	\$631,942	\$2,411,836	(\$1,779,894)
Aug (est)	\$614,505	\$2,412,579	(\$1,798,074)
Sept (est)	\$639,609	\$2,384,312	(\$1,744,703)
Oct (est)	\$1,217,191	\$2,409,505	(\$1,192,314)
Nov (est)	\$2,566,306	\$2,457,833	\$108,473
12 Months	\$28,244,961	\$28,350,562	(\$105,601)
Dec 24 to Feb 25	\$14,529,690	\$6,719,853	\$7,809,837

Attachment E

SUMMARY OF COSTS AND VOLUMES

PERIOD: 2/01/25 through 11/30/25

	<i>Estimated Feb-25</i>	<i>Estimated Mar-25</i>	<i>Estimated Apr-25</i>	<i>Estimated May-25</i>	<i>Estimated Jun-25</i>	<i>Estimated Jul-25</i>	<i>Estimated Aug-25</i>	<i>Estimated Sep-25</i>	<i>Estimated Oct-25</i>	<i>Estimated Nov-25</i>	<i>Estimated Total</i>
<u>FUEL COSTS (dollars)</u>											
PIPELINE LONG HAUL FT DEMAND	\$8,618,300	\$10,314,300	\$9,090,300	\$9,298,300	\$9,090,300	\$9,298,300	\$9,298,300	\$9,090,300	\$9,298,300	\$9,090,300	\$92,487,000
TOTAL COMMODITY COSTS	<u>\$38,042,000</u>	<u>\$26,003,500</u>	<u>\$14,147,000</u>	<u>\$7,498,000</u>	<u>\$5,214,000</u>	<u>\$4,960,000</u>	<u>\$4,992,000</u>	<u>\$4,941,000</u>	<u>\$9,920,000</u>	<u>\$23,288,000</u>	<u>\$139,005,500</u>
GROSS COST OF GAS	\$46,660,300	\$36,317,800	\$23,237,300	\$16,796,300	\$14,304,300	\$14,258,300	\$14,290,300	\$14,031,300	\$19,218,300	\$32,378,300	\$231,492,500
STORAGE AND STORAGE RELATED COSTS	<u>\$2,239,000</u>	<u>\$2,427,000</u>	<u>\$2,408,000</u>	<u>\$2,437,000</u>	<u>\$2,408,000</u>	<u>\$2,437,000</u>	<u>\$2,437,000</u>	<u>\$2,408,000</u>	<u>\$2,437,000</u>	<u>\$2,491,000</u>	<u>\$24,129,000</u>
TOTAL FUEL COSTS	\$48,899,300	\$38,744,800	\$25,645,300	\$19,233,300	\$16,712,300	\$16,695,300	\$16,727,300	\$16,439,300	\$21,655,300	\$34,869,300	\$255,621,500
LESS RATE IS EXCL \$	(\$5,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$5,000)	(\$4,000)	(\$4,000)	(\$5,000)	(\$43,000)
LESS RATE TCS EXCL \$	(\$106,000)	(\$77,000)	(\$48,000)	(\$41,000)	(\$33,000)	(\$20,000)	(\$20,000)	(\$15,000)	(\$19,000)	(\$48,000)	(\$427,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
COSTS APPLICABLE TO PGC	\$48,788,300	\$38,663,800	\$25,593,300	\$19,188,300	\$16,675,300	\$16,671,300	\$16,702,300	\$16,420,300	\$21,632,300	\$34,816,300	\$255,151,500
<u>VOLUMES-MCF</u>											
MCF PURCHASED FOR RESALE	11,390,819	9,034,950	4,697,327	2,540,624	1,720,289	1,527,891	1,559,372	1,722,550	3,526,618	7,057,299	44,777,738
LESS RATE IS EXCL MCF	(1,516)	(1,444)	(1,408)	(1,412)	(1,418)	(1,362)	(1,478)	(1,513)	(1,581)	(1,577)	(14,708)
LESS RATE TCS EXCL MCF	(19,911)	(15,803)	(9,592)	(8,257)	(6,538)	(3,824)	(3,760)	(3,095)	(3,998)	(9,147)	(83,926)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
MCF APPLICABLE TO PGC	11,369,392	9,017,703	4,686,327	2,530,955	1,712,332	1,522,705	1,554,134	1,717,942	3,521,039	7,046,575	44,679,105

Attachment F

PGC 37 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '23 - Oct '23	16,800							
		0	4/30/2021					
		0	8/31/2021					
		0	12/31/2021					
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0						
				-				
Nov '23 - Mar '24	36,000							
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 4.5800
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 5.7250
		6,000	7/31/2022	6,000	NNY N	7/27/2022	NJR	\$ 7.8750
		6,000	11/30/2022	6,000	M3	11/18/2022	Macquarie	\$ 8.6250
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Macquarie	\$ 6.0350
		<u>6,000</u>	7/31/2023	<u>6,000</u>	M3	7/13/2023	Macquarie	\$ 5.3500
		36,000		36,000				

PGC 38 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '24 - Oct '24	16,800							
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0						
Nov '24 - Mar '25	36,000							
		6,000	11/30/2022	Did not receive the min 3 required bids				
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Sequent	\$ 6.1550
		6,000	7/31/2023	6,000	M3	7/13/2023	Macquarie	\$ 5.5250
		6,000	11/30/2023	6,000	M3	11/15/2023	Macquarie	\$ 5.2600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 3.7100
		<u>6,000</u>	7/31/2024	<u>6,000</u>	NNY N	7/11/2024	Twin Eagle	\$ 3.3050
		36,000		<u>30,000</u>				

PGC 39 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800							
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0						
				-				
Nov '25 - Mar '26	36,000							
		6,000	11/30/2023	6,000	M3	11/20/2023	Repsol	\$ 5.6600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 4.3800
		6,000	7/31/2024	6,000	NNY N	7/11/2024	Twin Eagle	\$ 4.1750
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.4900
		6,000	3/31/2025					
		<u>6,000</u>	7/31/2025					
		36,000		<u>24,000</u>				

PGC 40 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '26 - Oct '26	16,800	0	4/30/2024	-				
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
		0						
Nov '26 - Mar '27	36,000	6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.8650
		6,000	3/31/2025					
		6,000	7/31/2025					
		6,000	11/30/2025					
		6,000	3/31/2026					
		<u>6,000</u>	7/31/2026					
		36,000						

PGC 41 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '27 - Oct '27	16,800	0	4/30/2024	-				
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
Nov '27 - Mar '28	36,000	6,000	11/30/2025	-				
		6,000	3/31/2026					
		6,000	7/31/2026					
		6,000	11/30/2026					
		6,000	3/31/2027					
		<u>6,000</u>	<u>7/31/2027</u>					
		36,000						