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File #: 210335

February 28, 2025

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission, *et al.* v. Peoples Natural Gas
Company LLC 1307(f)-2024 Proceeding
Docket Nos. R-2025-3053184, *et al.***

Dear Secretary Chiavetta:

Attached for filing on behalf of Peoples Natural Gas Company LLC ("Peoples") is data required by 52 Pa. Code §§ 53.64 and 53.65 to be filed before annual tariff filings for changes in rates for recovery of purchased gas costs ("PGC").

REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETY INFORMATION

Pages 41-44 of PGC Exhibit No. 53.64(c)(3) contain information which Peoples considers to be proprietary and confidential. These pages have been stamped "CONFIDENTIAL." Copies of these pages are contained in a sealed envelope which also has been stamped "CONFIDENTIAL." The public or non-confidential filing contains versions of these pages on which the confidential material has been redacted. Additionally, Peoples has uploaded copies of the above-identified CONFIDENTIAL materials to the Pennsylvania Public Utility Commission's ("Commission") CONFIDENTIAL SharePoint website, as recommended by the Commission's Secretary's Bureau.

Peoples requests that the copies of the materials that have been stamped "CONFIDENTIAL" and that are contained in the envelope that has been stamped "CONFIDENTIAL" and uploaded into the Commission's CONFIDENTIAL SharePoint be given confidential treatment by the Commission, including its various offices and bureaus. That is, Peoples requests that the confidential materials be excluded from the Commission's public document folder and that the confidential copies not be disclosed to the public.

As indicated on the enclosed Certificate of Service, copies of the enclosed filing are being served upon the Bureau of Investigation and Enforcement, Office of Consumer Advocate, Office of Small

Business Advocate, and the Pennsylvania Independent Oil & Gas Association. Please direct all correspondence with regard to the enclosed filing to the undersigned.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Anthony D. Kanagy". The signature is fluid and cursive, with a large initial "A" and "K".

Anthony D. Kanagy

ADK/sa

Attachments

cc: The Honorable Katrina L. Dunderdale (*via email and first-class mail w/attachments*)
Mary Swarner (*via email w/attachments*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Todd@pioga.org

Date: February 28, 2025



Anthony D. Kanagy

Peoples Natural Gas Company LLC
Division Docket No. R-2025-3053184
1307(f)-2025 Annual Gas Cost Pre-Filing

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Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) - 2025

Section 53.64(c)(1):

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

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Actual Purchased Gas Costs for 12 months ended January 31, 2025 (page 2)

20 Month Projection of Purchased Gas Costs for February 1, 2025 through September 30, 2026 (pages 3 - 22)

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Peoples Natural Gas Company LLC
Actual Purchased Gas Costs
1307(f)-2025

	2024 <u>February</u> ACT	2024 <u>March</u> ACT	2024 <u>April</u> ACT	2024 <u>May</u> ACT	2024 <u>June</u> ACT	2024 <u>July</u> ACT	2024 <u>August</u> ACT	2024 <u>September</u> ACT	2024 <u>October</u> ACT	2024 <u>November</u> ACT	2024 <u>December</u> ACT	2025 <u>January</u> EST	12-Mth <u>Total</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	372,419	354,875	400,046	406,107	400,128	428,472	420,834	364,082	405,612	361,636	317,687	362,000	4,593,898
Rate per Mcf	\$1.8462	\$1.3278	\$1.3900	\$1.3983	\$1.6378	\$1.9761	\$1.3470	\$1.4036	\$1.6992	\$1.8203	\$3.0797	\$3.1575	\$1.8136
Cost	\$687,566	\$471,210	\$556,060	\$567,847	\$655,334	\$846,724	\$566,882	\$511,032	\$689,232	\$658,297	\$978,381	\$1,143,000	\$ 8,331,566
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	2,611,114	1,491,315	4,774,335	6,005,423	4,229,452	4,711,936	4,561,975	4,661,983	5,336,364	3,323,754	6,863,571	8,669,579	57,240,801
Rate per Mcf	\$1.5404	\$1.4700	\$1.3593	\$1.3627	\$1.5940	\$1.8367	\$1.2952	\$1.4029	\$1.6626	\$2.5220	\$2.9348	\$5.2401	\$2.2984
Cost	\$4,022,107	\$2,192,275	\$6,489,851	\$8,183,582	\$6,741,585	\$8,654,596	\$5,908,727	\$6,540,185	\$8,872,005	\$8,382,435	\$20,143,342	\$45,429,834	\$ 131,560,525
<u>Total Commodity Purchases</u>													
Quantity - Mcf	2,983,533	1,846,190	5,174,381	6,411,530	4,629,580	5,140,408	4,982,809	5,026,065	5,741,976	3,685,390	7,181,258	9,031,579	61,834,699
Rate per Mcf	\$1.5786	\$1.4427	\$1.3617	\$1.3650	\$1.5978	\$1.8484	\$1.2996	\$1.4029	\$1.6651	\$2.4531	\$2.9412	\$5.1567	\$2.2624
Cost	\$4,709,673	\$2,663,485	\$7,045,911	\$8,751,430	\$7,396,919	\$9,501,320	\$6,475,609	\$7,051,217	\$9,561,236	\$9,040,733	\$21,121,722	\$46,572,834	\$ 139,892,091
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	4,799,706	3,891,034	(1,008,701)	(4,628,450)	(3,511,660)	(3,861,536)	(3,602,012)	(3,562,056)	(2,493,335)	2,316,307	2,947,508	6,497,161	(2,216,034)
WACCOG Rate per Mcf	\$2.8747	\$2.8048	\$1.4349	\$1.4785	\$1.6931	\$1.8944	\$1.5182	\$1.4977	\$1.7579	\$1.6153	\$1.5222	\$1.7333	
Cost	\$13,797,558	\$10,913,699	(\$1,447,404)	(\$6,843,081)	(\$5,945,642)	(\$7,315,257)	(\$5,468,553)	(\$5,334,961)	(\$4,383,063)	\$3,741,601	\$4,486,563	\$11,261,582	\$ 7,463,043
Injection/Withdrawal Costs	\$51,030	\$49,682	\$33,133	\$62,634	\$67,135	\$47,450	\$57,262	\$48,734	\$35,129	\$35,464	\$52,420	\$84,673	\$ 624,745
Pipeline Transportation Charges	\$478,223	\$360,792	\$491,502	\$632,932	\$449,391	\$465,149	\$468,040	\$446,616	\$626,096	\$413,445	\$625,097	\$815,123	\$ 6,272,406
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	196,293	315,442	268,056	76,342	335,693	406,669	129,320	316,001	195,749	195,856	11,559	-	2,446,980
Gas Admin Costs	\$14,446	\$14,446	\$13,036	\$13,036	\$17,266	\$13,036	\$15,856	\$13,344	\$15,250	\$16,660	\$15,250	\$0	\$ 161,627
Imbalance Buyback Costs	\$592,179	\$552,013	\$190,405	\$178,936	\$425,338	\$520,922	\$473,597	\$392,520	\$165,968	\$655,415	\$192,369	\$0	\$ 4,339,661
Exchange Costs	(\$73,584)	\$2,753	\$130,915	(\$81,015)	\$104,131	\$154,679	(\$99,715)	\$57,469	\$190,679	(\$232,176)	(\$197,043)	\$0	\$ (42,906)
Compressed Natural Gas	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$</u> -
Subtotal	\$533,041	\$569,212	\$334,356	\$110,958	\$546,736	\$688,637	\$389,738	\$463,333	\$371,897	\$439,899	\$10,576	\$0	\$ 4,458,381
Capacity Costs - Firm Transportation	\$7,734,971	\$7,910,430	\$3,416,246	\$3,408,546	\$3,390,231	\$3,415,776	\$3,415,089	\$3,444,237	\$3,438,014	\$8,271,483	\$8,027,643	\$8,026,713	\$ 63,899,380
Capacity Costs - Firm Storage	\$1,633,727	\$1,651,104	\$1,634,054	\$1,634,054	\$1,634,054	\$1,634,054	\$1,634,054	\$1,634,054	\$1,634,054	\$1,329,407	\$1,634,351	\$1,634,351	\$ 19,321,321
AVC Capacity Costs	<u>\$6,591,566</u>	<u>\$6,608,366</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$ 53,731,844</u>
	\$15,960,265	\$16,169,900	\$8,008,417	\$8,000,717	\$7,982,402	\$8,007,946	\$8,007,259	\$8,036,407	\$8,030,184	\$16,209,257	\$16,270,361	\$16,269,431	\$ 136,952,544
<u>Total 1307(f) Gas Costs</u>													
	<u>\$ 35,529,790</u>	<u>\$ 30,726,770</u>	<u>\$ 14,465,915</u>	<u>\$ 10,715,588</u>	<u>\$ 10,496,940</u>	<u>\$ 11,395,244</u>	<u>\$ 9,929,356</u>	<u>\$ 10,711,347</u>	<u>\$ 14,241,480</u>	<u>\$ 29,880,399</u>	<u>\$ 42,566,740</u>	<u>\$ 75,003,643</u>	<u>\$ 295,663,210</u>
Total - w/o AVC	\$ 28,938,224	\$ 24,118,403	\$ 11,507,799	\$ 7,757,472	\$ 7,538,824	\$ 8,437,128	\$ 6,971,240	\$ 7,753,231	\$11,283,364	\$23,272,033	\$35,958,373	\$68,395,276	\$ 241,931,366
Capacity	\$ 9,368,699	\$ 9,561,534	\$ 5,050,301	\$ 5,042,601	\$ 5,024,286	\$ 5,049,830	\$ 5,049,143	\$ 5,078,291	\$5,072,068	\$9,600,890	\$9,661,994	\$9,661,064	\$ 83,220,701
Commodity	\$ 19,569,525	\$ 14,556,870	\$ 6,457,499	\$ 2,714,871	\$ 2,514,538	\$ 3,387,298	\$ 1,922,096	\$ 2,674,939	\$6,211,295	\$13,671,142	\$26,296,379	\$58,734,212	\$ 158,710,665
1307(f) Mcf	7,979,532	6,052,666	4,433,736	1,859,422	1,453,613	1,685,541	1,510,117	1,780,010	3,444,390	6,197,553	10,140,325	15,528,740	62,065,645

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Interim Period Projected Gas Costs
SUMMARY

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	347,998	353,403	342,524	339,227	334,445	335,359	334,173	331,017	
Rate per Mcf	\$3.1930	\$3.7255	\$3.5762	\$3.4351	\$3.4402	\$3.4938	\$3.4732	\$3.1636	
Cost	\$1,111,158	\$1,316,606	\$1,224,921	\$1,165,262	\$1,150,558	\$1,171,664	\$1,160,636	\$1,047,220	
<u>Interstate Pipeline Purchases</u>									
Quantity - Mcf	4,903,858	2,326,823	6,527,169	5,745,989	4,655,987	4,638,647	4,691,785	4,468,043	
Rate per Mcf	\$3.3596	\$3.8853	\$3.7170	\$3.5698	\$3.5797	\$3.6375	\$3.6154	\$3.2960	
Cost	\$16,474,978	\$9,040,366	\$24,261,502	\$20,511,793	\$16,666,910	\$16,873,213	\$16,962,687	\$14,726,866	
<u>Total Commodity Purchases</u>									
Quantity - Mcf	5,251,856	2,680,226	6,869,693	6,085,216	4,990,432	4,974,006	5,025,958	4,799,060	
Rate per Mcf	\$3.3486	\$3.8642	\$3.7100	\$3.5622	\$3.5703	\$3.6278	\$3.6059	\$3.2869	
Cost	\$17,586,136	\$10,356,973	\$25,486,423	\$21,677,055	\$17,817,467	\$18,044,877	\$18,123,323	\$15,774,086	
<u>Storage (Injection)/Withdrawals</u>									
Quantity - Mcf	5,849,454	5,662,787	(2,650,214)	(3,789,453)	(3,704,204)	(3,888,626)	(3,945,853)	(3,482,450)	
WACCOG Rate per Mcf	\$1.8323	\$1.8323	\$3.7525	\$3.6177	\$3.6351	\$3.6955	\$3.6725	\$3.3460	
Cost	\$10,717,955	\$10,375,924	(\$9,945,011)	(\$13,709,046)	(\$13,465,055)	(\$14,370,574)	(\$14,491,103)	(\$11,652,141)	
Injection/Withdrawal Costs	\$52,805	\$43,856	\$276,995	\$322,019	\$307,802	\$321,443	\$319,134	\$268,060	
<u>Other Purchased Gas Costs</u>									
Other Gas Costs - Mcf	0	0	0	0	0	0	0	0	
Risk Mgmt / Gas Admin Costs	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Exchange Costs	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
Subtotal	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	
Capacity Costs - Firm Transportation	\$6,811,790	\$7,030,023	\$3,159,266	\$3,159,266	\$3,159,266	\$3,159,266	\$3,159,266	\$3,159,266	
Capacity Costs - Firm Storage	\$2,862,961	\$2,862,961	\$2,276,638	\$2,276,638	\$2,276,638	\$2,276,638	\$2,276,638	\$2,276,638	
AVC Capacity Costs	<u>\$6,608,366</u>	<u>\$6,721,059</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	
	\$16,283,117	\$16,614,043	\$8,506,712	\$8,506,712	\$8,506,712	\$8,506,712	\$8,506,712	\$8,506,712	
<u>Total 1307(f) Gas Costs</u>	<u>\$ 44,655,333</u>	<u>\$ 37,406,115</u>	<u>\$ 24,340,439</u>	<u>\$ 16,812,059</u>	<u>\$ 13,182,245</u>	<u>\$ 12,517,777</u>	<u>\$ 12,473,386</u>	<u>\$ 12,912,037</u>	<u>\$ 174,299,391</u>
Total - no AVC	\$38,046,967	\$30,685,056	\$21,269,631	\$13,741,251	\$10,111,437	\$9,446,969	\$9,402,578	\$9,841,229	\$142,545,117
Commodity	\$28,372,216	\$20,792,072	\$15,833,728	\$8,305,347	\$4,675,534	\$4,011,066	\$3,966,674	\$4,405,325	\$90,361,962
Capacity (excludes AVC)	\$9,674,751	\$9,892,984	\$5,435,903	\$5,435,903	\$5,435,903	\$5,435,903	\$5,435,903	\$5,435,903	\$52,183,155
1307(f) Mcf	11,101,310	8,343,013	4,219,479	2,295,763	1,286,228	1,085,380	1,080,105	1,316,610	

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Interim Period Projected Gas Costs

Local Purchases

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	347,998	353,403	342,524	339,227	334,445	335,359	334,173	331,017	2,718,146
Rate per Mcf	\$ 3.193	\$ 3.726	\$ 3.576	\$ 3.435	\$ 3.440	\$ 3.494	\$ 3.473	\$ 3.164	\$ 3.439
Cost	\$ 1,111,158	\$ 1,316,606	\$ 1,224,921	\$ 1,165,262	\$ 1,150,558	\$ 1,171,664	\$ 1,160,636	\$ 1,047,220	\$ 9,348,024

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Interim Period Projected Gas Costs
Interstate Pipeline Purchases

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>TOTAL</u>
<u>City-Gate Mcf</u>									
EQT - NAESB	4,361,758	1,971,823	6,106,669	5,222,489	4,021,487	3,998,047	4,056,185	3,873,043	33,611,502
EGT&S SP	0	0	100,000	305,000	320,000	320,000	315,000	280,000	1,640,000
Tennessee Gas Pipeline	281,600	155,000	30,000	15,500	15,000	15,500	15,500	15,000	543,100
Texas Eastern Transmission	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	781,000
National Fuel Gas Supply	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	954,700
Columbia Gas Transmission	25,000	10,000	23,500	22,000	21,500	21,500	21,500	22,000	167,000
Tennessee into Columbia	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>261,000</u>
TOTAL MCF	4,903,858	2,326,823	6,527,169	5,745,989	4,655,987	4,638,647	4,691,785	4,468,043	37,958,302
<u>Interstate Pricing</u>									
EQT - NAESB	\$3.3043	\$3.8514	\$3.7169	\$3.5793	\$3.5899	\$3.6512	\$3.6295	\$3.3026	
EGT&S SP	\$3.2644	\$3.8064	\$3.6544	\$3.5108	\$3.5160	\$3.5705	\$3.5496	\$3.2345	
Tennessee Gas Pipeline	\$3.5152	\$3.9697	\$3.9333	\$3.8168	\$3.7310	\$3.8605	\$3.8631	\$3.4596	
Texas Eastern Transmission	\$4.6800	\$3.9697	\$3.7721	\$3.6010	\$3.6374	\$3.8267	\$3.7695	\$3.2828	
National Fuel Gas Supply	\$3.2613	\$3.8034	\$3.6513	\$3.5077	\$3.5129	\$3.5675	\$3.5465	\$3.2315	
Columbia Gas Transmission	\$3.5211	\$3.9509	\$3.8526	\$3.7894	\$3.8080	\$3.8845	\$3.8101	\$3.5120	
Tennessee into Columbia	\$3.5152	\$3.9697	\$3.9333	\$3.8168	\$3.7310	\$3.8605	\$3.8631	\$3.4596	
<u>Interstate Purchase Cost</u>									
EQT - NAESB	\$14,412,746	\$7,594,345	\$22,698,162	\$18,692,971	\$14,436,738	\$14,597,773	\$14,722,000	\$12,791,298	\$119,946,032
EGT&S SP	0	0	365,441	1,070,783	1,125,122	1,142,569	1,118,111	905,656	5,727,681
Tennessee Gas Pipeline	989,880	615,300	117,998	59,160	55,965	59,837	59,878	51,893	2,009,913
Texas Eastern Transmission	772,200	516,058	452,650	21,606	327,366	344,401	339,253	295,448	3,068,983
National Fuel Gas Supply	47,289	0	372,436	543,695	590,175	619,312	615,672	542,885	3,331,464
Columbia Gas Transmission	88,027	39,509	90,536	83,367	81,872	83,517	81,917	77,265	626,009
EQT NOFT Delivery Costs	(32,015)	36,973	(12,718)	(36,124)	(24,948)	(51,405)	(51,405)	(6,770)	(178,415)
Tennessee into Columbia	<u>196,851</u>	<u>238,181</u>	<u>176,998</u>	<u>76,336</u>	<u>74,620</u>	<u>77,210</u>	<u>77,262</u>	<u>69,191</u>	<u>986,648</u>
TOTAL COST	\$16,474,978	\$9,040,366	\$24,261,502	\$20,511,793	\$16,666,910	\$16,873,213	\$16,962,687	\$14,726,866	\$135,518,315

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs
WACCOG Storage Inventory Pricing

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>WACCOG Storage Inventory Pricing</u>									
(Injection)/Withdrawal Mcf									
60SS/115SS - 863/865	2,150,000	2,312,751	(1,700,000)	(1,700,000)	(1,525,000)	(1,475,000)	(1,475,000)	(1,475,000)	(4,887,249)
EGT&S GSS - 300196	465,000	383,902	(285,000)	(341,000)	(345,000)	(356,500)	(356,500)	(330,000)	(1,165,098)
EQT AVC GSS	1,390,000	1,680,000	(475,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(30,000)
EGT&S GSS - PNG	285,000	151,000	-	(225,000)	(225,000)	(225,000)	(225,000)	(225,000)	(689,000)
NFGS ESS	135,000	118,000	(40,000)	(100,000)	(100,000)	(105,000)	(105,000)	(100,000)	(297,000)
On-System - PNG	220,000	195,000	280,000	(195,000)	(230,000)	(248,000)	(310,000)	(240,000)	(528,000)
Columbia Gas - PG	18,864	14,516	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(56,094)
EGT&S - PG	135,850	102,772	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	(275,334)
EQT - PG	929,740	594,846	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	(1,978,785)
On-System - PG	120,000	110,000	100,000	-	(72,000)	(100,000)	(100,000)	(100,000)	(42,000)
TOTAL	5,849,454	5,662,787	(2,650,214)	(3,789,453)	(3,704,204)	(3,888,626)	(3,945,853)	(3,482,450)	(9,948,560)

WACCOG Storage Inventory Rate \$ 1.8323 \$ 1.8323 \$ 3.7525 \$ 3.6177 \$ 3.6351 \$ 3.6955 \$ 3.6725 \$ 3.3460

WACCOG Storage Inventory Cost \$ 10,717,955 \$ 10,375,924 \$ (9,945,011) \$ (13,709,046) \$ (13,465,055) \$ (14,370,574) \$ (14,491,103) \$ (11,652,141) \$ (56,539,053)

	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	2025 <u>October</u>	
Local Purchases - Mcf	342,524	339,227	334,445	335,359	334,173	331,017	332,212	
Interstate Purchases - Mcf	<u>6,527,169</u>	<u>5,745,989</u>	<u>4,655,987</u>	<u>4,638,647</u>	<u>4,691,785</u>	<u>4,468,043</u>	<u>5,846,703</u>	
	6,869,693	6,085,216	4,990,432	4,974,006	5,025,958	4,799,060	6,178,915	38,923,280
Local Purchases - Cost	\$1,224,921	\$1,165,262	\$1,150,558	\$1,171,664	\$1,160,636	\$1,047,220	\$1,020,547	
Interstate Purchases - Cost	\$24,261,502	\$20,511,793	\$16,666,910	\$16,873,213	\$16,962,687	\$14,726,866	\$18,701,876	
Injection/Withdrawal Costs	\$276,995	\$322,019	\$307,802	\$321,443	\$319,134	\$268,060	\$241,060	
Other Purchased Gas Costs	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	
	\$25,778,738	\$22,014,393	\$18,140,589	\$18,381,640	\$18,457,778	\$16,057,467	\$19,978,803	\$138,809,408
WACCOG Inventory Pricing	\$ 3.7525	\$ 3.6177	\$ 3.6351	\$ 3.6955	\$ 3.6725	\$ 3.3460	\$ 3.2334	\$ 3.5662

		2025	2025	2025	2025	2025	2025	2025	2025		
		February	March	April	May	June	July	August	September	Total	
Storage Injection/Withdrawal Costs											
EQT AVC GSS											
(Injection)/Withdrawal Mcf		1,390,000	1,680,000	(475,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(30,000)
Fuel on Injection	5.67%	\$ -	\$ -	\$ 0.2099	\$ 0.2016	\$ 0.2019	\$ 0.2050	\$ 0.2038	\$ 0.1858		
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
		\$ -	\$ -	\$ 0.2099	\$ 0.2016	\$ 0.2019	\$ 0.2050	\$ 0.2038	\$ 0.1858		
EQT AVC GSS Cost		\$ -	\$ -	\$ 99,679	\$ 105,853	\$ 106,010	\$ 107,650	\$ 107,019	\$ 97,546	\$	623,757
EQT 60SS/115SS											
(Injection)/Withdrawal Mcf		2,150,000	2,312,751	(1,700,000)	(1,700,000)	(1,525,000)	(1,475,000)	(1,475,000)	(1,475,000)	(1,475,000)	(4,887,249)
Fuel on Injection	1.88%	\$ -	\$ -	\$ 0.0722	\$ 0.0694	\$ 0.0695	\$ 0.0706	\$ 0.0702	\$ 0.0642		
Injection Charge		\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069		
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
		\$ 0.0069	\$ 0.0069	\$ 0.0791	\$ 0.0763	\$ 0.0764	\$ 0.0775	\$ 0.0771	\$ 0.0711		
EQT 60SS/115SS Cost		\$ 14,835	\$ 15,958	\$ 134,440	\$ 129,794	\$ 116,585	\$ 114,293	\$ 113,704	\$ 104,863	\$	744,472
EGT&S GSS - PNG											
(Injection)/Withdrawal Mcf		285,000	151,000	-	(225,000)	(225,000)	(225,000)	(225,000)	(225,000)	(225,000)	(689,000)
Fuel on Injection	1.31%	\$ -	\$ -	\$ 0.0478	\$ 0.0459	\$ 0.0459	\$ 0.0467	\$ 0.0464	\$ 0.0423		
Injection Charge		\$ -	\$ -	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039		
Withdrawal Charge		\$ 0.0272	\$ 0.0272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
		\$ 0.0272	\$ 0.0272	\$ 0.0517	\$ 0.0498	\$ 0.0499	\$ 0.0506	\$ 0.0503	\$ 0.0462		
DTI GSS COSTS - PNG		\$ 7,752	\$ 4,107	\$ -	\$ 11,207	\$ 11,223	\$ 11,383	\$ 11,321	\$ 10,395	\$	67,389
EGT&S GSS - EGC											
(Injection)/Withdrawal Mcf		465,000	383,902	(285,000)	(341,000)	(345,000)	(356,500)	(356,500)	(330,000)	(330,000)	(1,165,098)
Fuel on Injection	1.31%	\$ -	\$ -	\$ 0.0478	\$ 0.0459	\$ 0.0459	\$ 0.0467	\$ 0.0464	\$ 0.0423		
Injection Charge		\$ -	\$ -	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039		
Withdrawal Charge		\$ 0.0272	\$ 0.0272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
		\$ 0.0272	\$ 0.0272	\$ 0.0517	\$ 0.0498	\$ 0.0499	\$ 0.0506	\$ 0.0503	\$ 0.0462		
DTI GSS COSTS - EGC		\$ 12,648	\$ 10,442	\$ 14,731	\$ 16,985	\$ 17,208	\$ 18,036	\$ 17,938	\$ 15,246	\$	123,235
NFGS ESS											
(Injection)/Withdrawal Mcf		135,000	118,000	(40,000)	(100,000)	(100,000)	(105,000)	(105,000)	(100,000)	(100,000)	(297,000)
Fuel on Injection	0.85%	\$ -	\$ -	\$ 0.0309	\$ 0.0297	\$ 0.0298	\$ 0.0302	\$ 0.0300	\$ 0.0274		
Injection Charge		\$ -	\$ -	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410		
Withdrawal Charge		\$ 0.0410	\$ 0.0410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
		\$ 0.0410	\$ 0.0410	\$ 0.0719	\$ 0.0707	\$ 0.0708	\$ 0.0712	\$ 0.0710	\$ 0.0684		
NFGS ESS Cost		\$ 5,535	\$ 4,838	\$ 2,877	\$ 7,071	\$ 7,076	\$ 7,478	\$ 7,460	\$ 6,837	\$	49,173
Storage Injection/Withdrawal Costs											
		2025	2025	2025	2025	2025	2025	2025	2025		
		February	March	April	May	June	July	August	September		
Columbia Gas Transmission - FSS											
(Injection)/Withdrawal Mcf		18,864	14,516	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(11,030)	(56,094)
SST Delivery to FSS Charge		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132		
SST Fuel Charge	2.15%	\$0.0711	\$0.0797	\$0.0778	\$0.0765	\$0.0769	\$0.0784	\$0.0769	\$0.0709		
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153		
FSS Fuel Charge	0.40%	\$0.0137	\$0.0153	\$0.0149	\$0.0147	\$0.0148	\$0.0151	\$0.0148	\$0.0136		
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153		
SST Fuel Charge to City-Gate	2.15%	\$0.0735	\$0.0824	\$0.0804	\$0.0791	\$0.0795	\$0.0811	\$0.0795	\$0.0734		
SST Delivery to City-Gate		<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>		
		\$0.1020	\$0.1109	\$0.1212	\$0.1197	\$0.1201	\$0.1220	\$0.1202	\$0.1130		
CGT FSS Cost		\$ 1,925	\$ 1,610	\$ 1,270	\$ 2,060	\$ 2,175	\$ 2,282	\$ 1,674	\$ 1,246	\$	14,243
Eastern Gas Storage and Transmission GSS											
(Injection)/Withdrawal Mcf		135,850	102,772	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	(72,185)	(275,334)
Fuel on Injection	1.31%	\$ 0.0405	\$ 0.0473	\$ 0.0454	\$ 0.0436	\$ 0.0436	\$ 0.0443	\$ 0.0441	\$ 0.0401		
Injection Charge		\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393		
Withdrawal Charge		\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272		
		\$ 0.0272	\$ 0.0272	\$ 0.0847	\$ 0.0829	\$ 0.0829	\$ 0.0836	\$ 0.0834	\$ 0.0794		
DTI GSS Cost		\$ 3,695	\$ 2,795	\$ (7,335)	\$ 7,419	\$ 7,185	\$ 7,486	\$ 7,462	\$ 5,734	\$	34,442
Equitrans, LP 60SS											
(Injection)/Withdrawal Mcf		929,740	594,846	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	(404,235)	(1,978,785)
Fuel on Injection	1.88%	\$ 0.0584	\$ 0.0682	\$ 0.0654	\$ 0.0629	\$ 0.0630	\$ 0.0639	\$ 0.0636	\$ 0.0579		
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069		
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069		
		\$ 0.0069	\$ 0.0069	\$ 0.0723	\$ 0.0698	\$ 0.0699	\$ 0.0708	\$ 0.0705	\$ 0.0648		
EQT 60SS Cost		\$ 6,415	\$ 4,104	\$ 31,332	\$ 41,628	\$ 40,340	\$ 52,836	\$ 52,555	\$ 26,192	\$	255,403
TOTAL STORAGE INJ/WD COST		\$ 52,805	\$ 43,856	\$ 276,995	\$ 322,019	\$ 307,802	\$ 321,443	\$ 319,134	\$ 268,060	\$	1,912,115

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs

Other Gas Costs

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
Gas Admin Costs	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 122,560
Imbalance Buyback									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
Exchange Gas									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 122,560

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>Interstate Transportation</u>									
<u>Equitrans</u>									
EFT - 1565									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	
Demand Cost - \$	\$ 1,934,315	\$ 1,934,315	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 6,727,449
 <u>Equitrans</u>									
NOFT - 860									
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 4,907,545
 <u>Equitrans</u>									
EFT - 1559									
Demand Determinant - Dth	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	
Demand Rate - \$/Dth	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 1,009,507	\$ 1,009,507	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 7,517,222
 <u>Eastern GT&S</u>									
FTNN - 100119									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.962	\$ 5.962	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$ 1/	\$ 242,884	\$ 242,884	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 1,939,975
 <u>Eastern GT&S</u>									
FT - 200654									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.962	\$ 5.962	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 238,488	\$ 238,488	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 1,904,808
 <u>Texas Eastern Transmission</u>									
FT-910089									
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 17.437	\$ 17.437	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	
Demand Cost - \$	\$ 272,889	\$ 272,889	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 2,174,286
 <u>National Fuel Gas Supply</u>									
EFT									
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	
Demand Cost - \$	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 864,985
 <u>Columbia Gas Transmission</u>									
FTS - 307787									
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 10.6660	\$ 10.6660	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	
Demand Cost - \$	\$ 42,664	\$ 42,664	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 340,568
 <u>Texas Eastern Transmission</u>									
FT - 911299									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.3628	\$ 9.3628	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	
Demand Cost - \$	\$ 93,628	\$ 93,628	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 745,844
 <u>Eastern GT&S</u>									
FT-200782									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9622	\$ 5.9622	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,622	\$ 59,622	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 476,202
 Equitable Energy - NAESB									
Demand Determinant - Dth	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,291,924
 TGP Winter Reservation - Z4									
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
 TETCO Winter Reservation - M3									
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
 TETCO - AMA 2/									
	\$ 113,325	\$ 113,325	\$ 113,325	\$ 113,325	\$ 113,325	\$ 113,325	\$ 113,325	\$ 113,325	\$ 906,600
 <u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	621,307	621,307	431,607	431,607	431,607	431,607	431,607	431,607	
Demand Cost - \$	\$ 6,811,790	\$ 7,030,023	\$ 3,159,266	\$ 3,159,266	\$ 3,159,266	\$ 3,159,266	\$ 3,159,266	\$ 3,159,266	\$ 32,797,407

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.
2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>Interstate Storage</u>									
<u>Eastern GT&S</u>									
GSS -300181									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 2.6782	\$ 2.6782	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	
Demand Cost - \$	\$ 107,128	\$ 107,128	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	
<u>Eastern GT&S</u>									
GSS -300196									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.1191	\$ 5.1191	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 204,764	\$ 204,764	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	
<u>Equitrans</u>									
60SS - 863									
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	
<u>Equitrans</u>									
115SS - 865									
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	
<u>National Fuel Gas Supply</u>									
ESS									
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	
Demand Rate - \$/Dth	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	
Demand Cost - \$	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	
Capacity Rate - \$/Dth	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	
Capacity Cost - \$	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	
<u>Columbia Gas Transmission</u>									
FSS - 307788									
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Demand Rate - \$/Dth	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	
Demand Cost - \$	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	
Capacity Rate - \$/Dth	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	
Capacity Cost - \$	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	
<u>Eastern Gas Transmission and Storage</u>									
GSS - 300192									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.1191	\$ 5.1191	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 51,191	\$ 51,191	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	
<u>Equitrans</u>									
60SS - 772									
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	
Demand Rate - \$/Dth	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	
<u>Total Storage Demand/Capacity Costs</u>									
Demand Determinant - Dth	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	
Capacity Determinant - Dth	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	
Total Cost - \$	\$ 1,634,351	\$ 1,634,351	\$ 1,634,054	\$ 1,634,054	\$ 1,634,054	\$ 1,634,054	\$ 1,634,054	\$ 1,634,054	\$ 13,073,028

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>Interstate Storage Transportation</u>									
<u>Equitrans</u>									
EFT - 1560									
Demand Determinant - Dth	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 4,215,391
<u>Equitrans</u>									
EFT - 1561									
Demand Determinant - Dth	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 1,515,844
<u>Columbia Gas Transmission</u>									
SST - 307789									
Demand Determinant - Dth	2,000	2,000	1,000	1,000	1,000	1,000	1,000	1,000	
Demand Rate - \$/Dth	\$ 10.5470	\$ 10.5470	\$ 10.5160	\$ 10.5160	\$ 10.5160	\$ 10.5160	\$ 10.5160	\$ 10.5160	
Demand Cost - \$	\$ 21,094	\$ 21,094	\$ 10,516	\$ 10,516	\$ 10,516	\$ 10,516	\$ 10,516	\$ 10,516	
<u>Eastern Gas Transmission and Storage</u>									
FT - 200623									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9622	\$ 5.9622	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,622	\$ 59,622	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	
<u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	199,546	199,546	114,057	114,057	114,057	114,057	114,057	114,057	
Demand Cost - \$	\$ 1,228,610	\$ 1,228,610	\$ 642,583	\$ 642,583	\$ 642,583	\$ 642,583	\$ 642,583	\$ 642,583	\$ 6,312,720

Peoples Natural Gas Company
Annual 1307(f)-2025
Interim Period Projected Gas Costs
EQT AVC Demand and Capacity Charges

	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	<u>Total</u>
<u>Interstate Transportation</u>									
<u>Equitrans</u>									
AVC - 1576									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 9,751,081
<u>Interstate Storage Transportation</u>									
<u>Equitrans</u>									
AVC - 774									
Demand Determinant - Dth	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 8,599,308
<u>Interstate Storage</u>									
<u>Equitrans</u>									
AVC - 775									
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 3.9413	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	
Demand Cost - \$	\$ 788,260	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 6,701,763
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0917	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	
Capacity Cost - \$	\$ 788,620	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 6,702,123
<u>AVC GSS Capacity Release</u>									
Demand Determinant - Mcf	-	-	-	-	-	-	-	-	
Demand Rate - \$/Mcf	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL AVC Capacity Costs	\$ 6,608,366	\$ 6,721,059	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 31,754,274

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Projected Period Gas Costs
SUMMARY

	2025 <u>October</u>	2025 <u>November</u>	2025 <u>December</u>	2026 <u>January</u>	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	12-Mth <u>Total</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	332,212	331,625	344,037	346,734	336,173	341,578	330,699	327,402	322,620	323,534	322,348	319,192	3,978,154
Rate per Mcf	\$3.0720	\$3.4181	\$4.0170	\$4.3842	\$4.1061	\$3.7502	\$3.3171	\$3.1467	\$3.1055	\$3.1657	\$3.1173	\$2.8912	\$3.4686
Cost	\$1,020,547	\$1,133,512	\$1,381,997	\$1,520,149	\$1,380,358	\$1,280,996	\$1,096,967	\$1,030,220	\$1,001,880	\$1,024,213	\$1,004,854	\$922,851	\$13,798,544
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	5,846,703	3,743,328	6,129,416	5,574,172	5,189,900	2,329,970	6,461,192	5,719,436	4,783,849	4,833,829	4,892,963	4,524,752	60,029,510
Rate per Mcf	\$3.1987	\$3.5752	\$4.2577	\$4.7227	\$4.3511	\$3.9113	\$3.4493	\$3.2735	\$3.2365	\$3.2997	\$3.2502	\$3.0179	\$3.6349
Cost	\$18,701,876	\$13,383,213	\$26,097,105	\$26,325,042	\$22,581,741	\$9,113,225	\$22,286,559	\$18,722,785	\$15,482,838	\$15,950,310	\$15,903,201	\$13,655,211	\$218,203,106
<u>Total Commodity Purchases</u>													
Quantity - Mcf	6,178,915	4,074,953	6,473,453	5,920,906	5,526,073	2,671,548	6,791,891	6,046,838	5,106,469	5,157,363	5,215,311	4,843,944	64,007,664
Rate per Mcf	\$3.1919	\$3.5624	\$4.2449	\$4.7029	\$4.3362	\$3.8907	\$3.4429	\$3.2667	\$3.2282	\$3.2913	\$3.2420	\$3.0095	\$3.6246
Cost	\$19,722,423	\$14,516,725	\$27,479,102	\$27,845,192	\$23,962,099	\$10,394,221	\$23,383,526	\$19,753,005	\$16,484,718	\$16,974,524	\$16,908,055	\$14,578,062	\$232,001,650
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	(2,931,539)	2,607,537	4,208,257	6,345,313	5,594,232	5,688,000	(2,565,214)	(3,741,453)	(3,809,945)	(4,069,126)	(4,129,353)	(3,532,450)	(335,741)
WACCOG Rate per Mcf	\$3.2334	\$3.5662	\$3.5662	\$3.5662	\$3.5662	\$3.5662	\$3.4829	\$3.3201	\$3.2902	\$3.3567	\$3.3059	\$3.0667	
Cost	(\$9,478,790)	\$9,299,079	\$15,007,616	\$22,628,852	\$19,950,323	\$20,284,722	(\$8,934,451)	(\$12,421,973)	(\$12,535,505)	(\$13,658,705)	(\$13,651,122)	(\$10,832,954)	\$5,657,092
Injection/Withdrawal Costs	\$241,060	\$30,376	\$52,440	\$73,551	\$50,007	\$42,730	\$256,810	\$307,743	\$301,300	\$321,709	\$317,788	\$261,527	\$2,257,041
Pipeline Transportation Charges													\$0
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	0
Risk Mgmt / Gas Admin Costs	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exchange Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compressed Natural Gas	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Subtotal	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Capacity Costs - Firm Transportation	\$3,159,266	\$6,843,300	\$6,916,044	\$6,916,044	\$6,697,811	\$6,916,044	\$3,046,457	\$3,046,457	\$3,046,457	\$3,046,457	\$3,046,457	\$3,046,457	\$55,727,249
Capacity Costs - Firm Storage	\$2,287,249	\$2,862,697	\$2,862,697	\$3,131,141	\$3,131,141	\$3,131,141	\$2,544,849	\$2,544,849	\$2,544,849	\$2,544,849	\$2,544,849	\$2,544,849	\$32,675,158
AVC Capacity Costs	<u>\$3,070,808</u>	<u>\$6,721,059</u>	<u>\$6,721,059</u>	<u>\$6,721,059</u>	<u>\$6,721,059</u>	<u>\$6,721,059</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$3,070,808</u>	<u>\$55,100,950</u>
	\$8,517,323	\$16,427,055	\$16,499,800	\$16,768,244	\$16,550,010	\$16,768,244	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$143,503,358
<u>Total 1307(f) Gas Costs</u>	<u>\$ 19,017,335</u>	<u>\$ 40,288,556</u>	<u>\$ 59,054,278</u>	<u>\$ 67,331,158</u>	<u>\$ 60,527,760</u>	<u>\$ 47,505,237</u>	<u>\$ 23,383,318</u>	<u>\$ 16,316,208</u>	<u>\$ 12,927,946</u>	<u>\$ 12,314,962</u>	<u>\$ 12,252,154</u>	<u>\$ 12,684,068</u>	<u>\$ 383,602,981</u>
Total - w/o AVC	\$ 15,946,527	\$ 33,567,497	\$ 52,333,219	\$ 60,610,100	\$ 53,806,701	\$ 40,784,178	\$ 20,312,510	\$ 13,245,400	\$ 9,857,138	\$ 9,244,154	\$ 9,181,346	\$ 9,613,260	\$ 328,502,031
Capacity (excludes AVC)	\$ 5,446,514	\$ 9,705,997	\$ 9,778,741	\$ 10,047,185	\$ 9,828,952	\$ 10,047,185	\$ 5,591,305	\$ 5,591,305	\$ 5,591,305	\$ 5,591,305	\$ 5,591,305	\$ 5,591,305	\$ 88,402,407
Commodity	\$ 10,500,013	\$ 23,861,501	\$ 42,554,478	\$ 50,562,914	\$ 43,977,749	\$ 30,736,993	\$ 14,721,205	\$ 7,654,094	\$ 4,265,833	\$ 3,652,848	\$ 3,590,041	\$ 4,021,955	\$ 240,099,623
1307(f) Mcf	3,247,376	6,682,490	10,681,710	12,266,219	11,120,305	8,359,548	4,226,677	2,305,385	1,296,524	1,088,237	1,085,958	1,311,494	63,671,923

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Projected Period Gas Costs
Local Purchases

	2025	2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	12-Mth
	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Collection</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	332,212	331,625	344,037	346,734	336,173	341,578	330,699	327,402	322,620	323,534	322,348	319,192	3,978,154
Rate per Mcf	\$ 3.072	\$ 3.418	\$ 4.017	\$ 4.384	\$ 4.106	\$ 3.750	\$ 3.317	\$ 3.147	\$ 3.105	\$ 3.166	\$ 3.117	\$ 2.891	\$ 3.469
Cost	\$ 1,020,547	\$ 1,133,512	\$ 1,381,997	\$ 1,520,149	\$ 1,380,358	\$ 1,280,996	\$ 1,096,967	\$ 1,030,220	\$ 1,001,880	\$ 1,024,213	\$ 1,004,854	\$ 922,851	\$ 13,798,544

Peoples Natural Gas Company LLC
Annual 1307(f)-2025
Projected Period Gas Costs
Interstate Pipeline Purchases

	<u>2025 October</u>	<u>2025 November</u>	<u>2025 December</u>	<u>2026 January</u>	<u>2026 February</u>	<u>2026 March</u>	<u>2026 April</u>	<u>2026 May</u>	<u>2026 June</u>	<u>2026 July</u>	<u>2026 August</u>	<u>2026 September</u>	<u>12-Mth Collection</u>
<u>City-Gate Mcf</u>													
EQT - NAESB	5,367,203	3,336,328	5,287,916	4,831,672	4,779,400	2,129,970	6,070,692	5,211,436	4,164,349	4,208,729	4,272,863	3,929,752	53,590,310
EGT&S SP	125,000	0	0	0	0	0	100,000	305,000	320,000	320,000	315,000	280,000	1,765,000
Tennessee Gas Pipeline	20,000	150,000	310,000	210,000	150,000	0	0	0	0	0	0	15,000	855,000
Texas Eastern Transmission	90,000	140,000	310,000	325,000	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	1,646,000
National Fuel Gas Supply	186,000	60,000	108,500	77,500	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	1,386,700
Columbia Gas Transmission	23,500	17,000	38,000	50,000	25,000	10,000	23,500	22,000	21,500	21,500	21,500	22,000	295,500
Tennessee into Columbia	<u>35,000</u>	<u>40,000</u>	<u>75,000</u>	<u>80,000</u>	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>491,000</u>
TOTAL MCF	5,846,703	3,743,328	6,129,416	5,574,172	5,189,900	2,329,970	6,461,192	5,719,436	4,783,849	4,833,829	4,892,963	4,524,752	60,029,510
<u>Interstate Pricing</u>													
EQT - NAESB	\$3.1961	\$3.5356	\$4.1509	\$4.5282	\$4.2424	\$3.8768	\$3.4509	\$3.2831	\$3.2449	\$3.3123	\$3.2620	\$3.0223	
EGT&S SP	\$3.1412	\$3.4935	\$4.1032	\$4.4769	\$4.1939	\$3.8316	\$3.3907	\$3.2172	\$3.1752	\$3.2366	\$3.1873	\$2.9572	
Tennessee Gas Pipeline	\$3.3826	\$3.9010	\$4.4824	\$4.8142	\$4.5334	\$4.1844	\$3.8199	\$3.6738	\$3.5230	\$3.6280	\$3.6156	\$3.2937	
Texas Eastern Transmission	\$3.1876	\$3.7996	\$5.9176	\$8.0356	\$7.2192	\$4.1194	\$3.4091	\$3.2968	\$3.3358	\$3.5188	\$3.4726	\$3.0363	
National Fuel Gas Supply	\$3.1382	\$3.4904	\$4.1000	\$4.4738	\$4.1907	\$3.8285	\$3.3877	\$3.2142	\$3.1722	\$3.2336	\$3.1843	\$2.9542	
Columbia Gas Transmission	\$3.3803	\$3.7825	\$4.4030	\$4.9545	\$4.6225	\$4.0348	\$3.5827	\$3.4839	\$3.4972	\$3.4823	\$3.4802	\$3.2761	
Tennessee into Columbia	\$3.3826	\$3.9010	\$4.4824	\$4.8142	\$4.5334	\$4.1844	\$3.8199	\$3.6738	\$3.5230	\$3.6280	\$3.6156	\$3.2937	
<u>Interstate Purchase Cost</u>													
EQT - NAESB	\$17,154,061	\$11,795,789	\$21,949,632	\$21,878,550	\$20,276,311	\$8,257,530	\$20,949,480	\$17,109,570	\$13,512,903	\$13,940,539	\$13,938,150	\$11,877,059	\$192,639,574
EGT&S SP	392,646	0	0	0	0	0	339,071	981,242	1,016,079	1,035,706	1,004,001	828,005	5,596,749
Tennessee Gas Pipeline	67,652	585,156	1,389,544	1,010,974	680,004	0	0	0	0	0	0	49,405	3,782,735
Texas Eastern Transmission	286,884	531,950	1,834,456	2,480,817	1,191,161	535,527	409,094	19,781	300,222	316,696	312,530	273,265	8,492,383
National Fuel Gas Supply	583,696	209,425	444,855	346,719	60,766	0	345,542	498,195	532,933	561,345	552,791	496,299	4,632,565
Columbia Gas Transmission	79,437	64,302	167,316	247,727	115,562	40,348	84,194	76,645	75,189	74,869	74,824	72,075	1,172,488
EQT NOFT Delivery Costs	19,109	40,550	(24,878)	(24,878)	4,069	28,753	(12,718)	(36,124)	(24,948)	(51,405)	(51,405)	(6,770)	(140,646)
Tennessee into Columbia	<u>118,391</u>	<u>156,042</u>	<u>336,180</u>	<u>385,133</u>	<u>253,868</u>	<u>251,066</u>	<u>171,896</u>	<u>73,476</u>	<u>70,460</u>	<u>72,561</u>	<u>72,311</u>	<u>65,874</u>	<u>2,027,258</u>
TOTAL COST	\$18,701,876	\$13,383,213	\$26,097,105	\$26,325,042	\$22,581,741	\$9,113,225	\$22,286,559	\$18,722,785	\$15,482,838	\$15,950,310	\$15,903,201	\$13,655,211	\$218,203,106

Peoples Natural Gas Company
Annual 1307(f)-2025
Projected Period Gas Costs
WACCOG Storage Inventory Pricing

	2025 <u>October</u>	2025 <u>November</u>	2025 <u>December</u>	2026 <u>January</u>	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	12-Mth <u>Collection</u>
<u>WACCOG Storage Inventory Pricing</u>													
(Injection)/Withdrawal Mcf													
60SS/115SS - 863/865	(1,425,000)	1,400,000	2,000,000	2,950,000	2,125,000	2,300,000	(1,620,000)	(1,620,000)	(1,567,741)	(1,620,000)	(1,620,000)	(1,455,000)	(152,741)
EGT&S GSS - 300196	(295,000)	250,000	460,000	750,000	470,000	379,000	(285,000)	(330,000)	(350,000)	(350,000)	(350,000)	(350,000)	(1,000)
EQT AVC GSS	(525,000)	-	-	570,000	1,378,000	1,690,000	(450,000)	(570,000)	(570,000)	(570,000)	(570,000)	(570,000)	(187,000)
EGT&S GSS - PNG	(195,000)	125,000	300,000	470,000	275,000	150,000	-	(225,000)	(225,000)	(225,000)	(225,000)	(230,000)	(5,000)
NFGS ESS	(80,000)	64,000	146,000	165,000	140,000	115,000	(40,000)	(100,000)	(100,000)	(105,000)	(105,000)	(100,000)	-
On-System - PNG	(35,000)	65,000	230,000	275,000	215,000	195,000	280,000	(193,000)	(235,000)	(245,000)	(310,000)	(240,000)	2,000
Columbia Gas - PG	(3,192)	14,437	17,902	25,958	18,864	15,505	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	-
EGT&S - PG	(47,738)	86,622	134,264	134,264	107,796	98,748	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	-
EQT - PG	(253,609)	577,478	895,091	895,091	754,572	634,747	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	-
On-System - PG	<u>(72,000)</u>	<u>25,000</u>	<u>25,000</u>	<u>110,000</u>	<u>110,000</u>	<u>110,000</u>	<u>80,000</u>	<u>-</u>	<u>(80,000)</u>	<u>(100,000)</u>	<u>(100,000)</u>	<u>(100,000)</u>	<u>8,000</u>
TOTAL	(2,931,539)	2,607,537	4,208,257	6,345,313	5,594,232	5,688,000	(2,565,214)	(3,741,453)	(3,809,945)	(4,069,126)	(4,129,353)	(3,532,450)	(335,741)
WACCOG Storage Inventory Rate	\$ 3.2334	\$ 3.5662	\$ 3.5662	\$ 3.5662	\$ 3.5662	\$ 3.5662	\$ 3.4829	\$ 3.3201	\$ 3.2902	\$ 3.3567	\$ 3.3059	\$ 3.0667	
WACCOG Storage Inventory Cost	\$ (9,478,790)	\$ 9,299,079	\$ 15,007,616	\$ 22,628,852	\$ 19,950,323	\$ 20,284,722	\$ (8,934,451)	\$ (12,421,973)	\$ (12,535,505)	\$ (13,658,705)	\$ (13,651,122)	\$ (10,832,954)	\$ 5,657,092
	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September							
Local Purchases - Mcf	330,699	327,402	322,620	323,534	322,348	319,192							
Interstate Purchases - Mcf	<u>6,461,192</u>	<u>5,719,436</u>	<u>4,783,849</u>	<u>4,833,829</u>	<u>4,892,963</u>	<u>4,524,752</u>							
	6,791,891	6,046,838	5,106,469	5,157,363	5,215,311	4,843,944							
Local Purchases - Cost	\$1,096,967	\$1,030,220	\$1,001,880	\$1,024,213	\$1,004,854	\$922,851							
Interstate Purchases - Cost	\$22,286,559	\$18,722,785	\$15,482,838	\$15,950,310	\$15,903,201	\$13,655,211							
Injection/Withdrawal Costs	\$256,810	\$307,743	\$301,300	\$321,709	\$317,788	\$261,527							
Other Purchased Gas Costs	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>							
	\$23,655,656	\$20,076,067	\$16,801,338	\$17,311,553	\$17,241,163	\$14,854,909							
WACCOG Inventory Pricing	\$ 3.4829	\$ 3.3201	\$ 3.2902	\$ 3.3567	\$ 3.3059	\$ 3.0667							

		2025	2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	12-Mth
		October	November	December	January	February	March	April	May	June	July	August	September	Collection
<u>Storage Injection/Withdrawal Costs</u>														
<u>EQT AVC GSS</u>														
(Injection)/Withdrawal Mcf		(525,000)	-	-	570,000	1,378,000	1,690,000	(450,000)	(570,000)	(570,000)	(570,000)	(570,000)	(570,000)	(187,000)
Fuel on Injection	5.67%	\$ 0.1805	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1947	\$ 0.1848	\$ 0.1824	\$ 0.1859	\$ 0.1831	\$ 0.1699	
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.1805	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1947	\$ 0.1848	\$ 0.1824	\$ 0.1859	\$ 0.1831	\$ 0.1699	
EQT AVC GSS Cost		\$ 94,740	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,637	\$ 105,342	\$ 103,973	\$ 105,975	\$ 104,366	\$ 96,853	\$ 698,886
<u>EQT 60SS/115SS</u>														
(Injection)/Withdrawal Mcf		(1,425,000)	1,400,000	2,000,000	2,950,000	2,125,000	2,300,000	(1,620,000)	(1,620,000)	(1,567,741)	(1,620,000)	(1,620,000)	(1,455,000)	(152,741)
Fuel on Injection	1.88%	\$ 0.0624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0722	\$ 0.0694	\$ 0.0695	\$ 0.0706	\$ 0.0702	\$ 0.0642	
Injection Charge		\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0693	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0791	\$ 0.0763	\$ 0.0764	\$ 0.0775	\$ 0.0771	\$ 0.0711	
EQT 60SS/115SS Cost		\$ 98,779	\$ 9,660	\$ 13,800	\$ 20,355	\$ 14,663	\$ 15,870	\$ 128,113	\$ 123,686	\$ 119,853	\$ 125,528	\$ 124,882	\$ 103,442	\$ 898,630
<u>EGT&S GSS - PNG</u>														
(Injection)/Withdrawal Mcf		(195,000)	125,000	300,000	470,000	275,000	150,000	-	(225,000)	(225,000)	(225,000)	(225,000)	(230,000)	(5,000)
Fuel on Injection	1.31%	\$ 0.0411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0443	\$ 0.0420	\$ 0.0415	\$ 0.0423	\$ 0.0417	\$ 0.0386	
Injection Charge		\$ 0.0039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	
Withdrawal Charge		\$ -	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0450	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0482	\$ 0.0460	\$ 0.0454	\$ 0.0462	\$ 0.0456	\$ 0.0426	
DTI GSS COSTS - PNG		\$ 8,771	\$ 3,400	\$ 8,160	\$ 12,784	\$ 7,480	\$ 4,080	\$ -	\$ 10,344	\$ 10,221	\$ 10,401	\$ 10,256	\$ 9,792	\$ 95,690
<u>EGT&S GSS - EGC</u>														
(Injection)/Withdrawal Mcf		(295,000)	250,000	460,000	750,000	470,000	379,000	(285,000)	(330,000)	(350,000)	(350,000)	(350,000)	(350,000)	(1,000)
Fuel on Injection	1.31%	\$ 0.0411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0443	\$ 0.0420	\$ 0.0415	\$ 0.0423	\$ 0.0417	\$ 0.0386	
Injection Charge		\$ 0.0039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	\$ 0.0039	
Withdrawal Charge		\$ -	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0450	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0482	\$ 0.0460	\$ 0.0454	\$ 0.0462	\$ 0.0456	\$ 0.0426	
DTI GSS COSTS - EGC		\$ 13,269	\$ 6,800	\$ 12,512	\$ 20,400	\$ 12,784	\$ 10,309	\$ 13,749	\$ 15,171	\$ 15,899	\$ 16,180	\$ 15,954	\$ 14,902	\$ 167,929
<u>NFGS ESS</u>														
(Injection)/Withdrawal Mcf		(80,000)	64,000	146,000	165,000	140,000	115,000	(40,000)	(100,000)	(100,000)	(105,000)	(105,000)	(100,000)	-
Fuel on Injection	0.85%	\$ 0.0266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0287	\$ 0.0272	\$ 0.0269	\$ 0.0274	\$ 0.0270	\$ 0.0250	
Injection Charge		\$ 0.0410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	
Withdrawal Charge		\$ -	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0676	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0410	\$ 0.0697	\$ 0.0682	\$ 0.0679	\$ 0.0684	\$ 0.0680	\$ 0.0660	
NFGS ESS Cost		\$ 5,407	\$ 2,624	\$ 5,986	\$ 6,765	\$ 5,740	\$ 4,715	\$ 2,788	\$ 6,823	\$ 6,787	\$ 7,181	\$ 7,137	\$ 6,603	\$ 68,556
		\$ 220,966	\$ 22,484	\$ 40,458	\$ 60,304	\$ 40,667	\$ 34,974	\$ 232,287	\$ 261,367	\$ 256,733	\$ 265,265	\$ 262,596	\$ 231,591	\$ 1,929,691
<u>Storage Injection/Withdrawal Costs</u>														
		2025	2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>Columbia Gas Transmission - FSS</u>														
(Injection)/Withdrawal Mcf		(3,192)	14,437	17,902	25,958	18,864	15,505	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	-
SST Delivery to FSS Charge		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	
SST Fuel Charge	2.15%	\$0.0682	\$0.0763	\$0.0889	\$0.1000	\$0.0933	\$0.0814	\$0.0723	\$0.0703	\$0.0706	\$0.0703	\$0.0702	\$0.0661	
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
FSS Fuel Charge	0.40%	\$0.0131	\$0.0147	\$0.0171	\$0.0192	\$0.0179	\$0.0156	\$0.0139	\$0.0135	\$0.0136	\$0.0135	\$0.0135	\$0.0127	
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
SST Fuel Charge to City-Gate	2.15%	\$0.0706	\$0.0790	\$0.0918	\$0.1032	\$0.0963	\$0.0842	\$0.0748	\$0.0728	\$0.0730	\$0.0727	\$0.0727	\$0.0685	
SST Delivery to City-Gate		<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	<u>\$0.0132</u>	
		\$0.1098	\$0.1075	\$0.1203	\$0.1317	\$0.1248	\$0.1127	\$0.1147	\$0.1123	\$0.1126	\$0.1123	\$0.1122	\$0.1073	
CGT FSS Cost		\$ 351	\$ 1,551	\$ 2,154	\$ 3,419	\$ 2,355	\$ 1,747	\$ 1,202	\$ 1,934	\$ 2,039	\$ 2,101	\$ 1,564	\$ 1,184	\$ 21,601
<u>Eastern Gas Storage and Transmission GSS</u>														
(Injection)/Withdrawal Mcf		(47,738)	86,622	134,264	134,264	107,796	98,748	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	-
Fuel on Injection	1.31%	\$ 0.0390	\$ 0.0434	\$ 0.0510	\$ 0.0556	\$ 0.0521	\$ 0.0476	\$ 0.0421	\$ 0.0399	\$ 0.0394	\$ 0.0402	\$ 0.0396	\$ 0.0367	
Injection Charge		\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0393	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	
Withdrawal Charge		<u>\$ 0.0272</u>	<u>\$ 0.0272</u>	<u>\$ 0.0272</u>	<u>\$ 0.0272</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	<u>\$ 0.0165</u>	
		\$0.0783	\$0.0272	\$0.0272	\$0.0272	\$0.0165	\$0.0165	\$0.0688	\$0.0666	\$0.0661	\$0.0669	\$0.0663	\$0.0634	
DTI GSS Cost		\$ 3,737	\$ 2,356	\$ 3,652	\$ 3,652	\$ 1,779	\$ 1,629	\$ (5,959)	\$ 5,963	\$ 5,726	\$ 5,985	\$ 5,930	\$ 4,575	\$ 39,026
<u>Equitrans, LP 60SS</u>														
(Injection)/Withdrawal Mcf		(253,609)	577,478	895,091	895,091	754,572	634,747	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	-
Fuel on Injection	1.88%	\$ 0.0562	\$ 0.0625	\$ 0.0735	\$ 0.0802	\$ 0.0751	\$ 0.0686	\$ 0.0607	\$ 0.0576	\$ 0.0568	\$ 0.0579	\$ 0.0570	\$ 0.0529	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	<u>\$ 0.0069</u>	
		\$0.0631	\$0.0069	\$0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0676	\$ 0.0645	\$ 0.0637	\$ 0.0648	\$ 0.0639	\$ 0.0598	
EQT 60SS Cost		\$ 16,007	\$ 3,985	\$ 6,176	\$ 6,176	\$ 5,207	\$ 4,380	\$ 29,279	\$ 38,479	\$ 36,802	\$ 48,358	\$ 47,698	\$ 24,177	\$ 266,723
		\$ 20,094	\$ 7,892	\$ 11,982	\$ 13,247	\$ 9,340	\$ 7,756	\$ 24,523	\$ 46,376	\$ 44,567	\$ 56,444	\$ 55,192	\$ 29,936	\$ 327,350
TOTAL STORAGE INJ/WD COST		\$ 241,060	\$ 30,376	\$ 52,440	\$ 73,551	\$ 50,007	\$ 42,730	\$ 256,810	\$ 307,743	\$ 301,300	\$ 321,709	\$ 317,788	\$ 261,527	\$ 2,257,041

Peoples Natural Gas Company
Annual 1307(f)-2025
Projected Period Gas Costs
Other Gas Costs

	2025	2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	12-Mth
	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>			<u>Collection</u>
Gas Admin Costs	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 183,840
Imbalance Buyback															
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Exchange Gas															
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 183,840

Peoples Natural Gas Company
Annual 1307(f)-2025
Projected Period Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2025 <u>October</u>	2025 <u>November</u>	2025 <u>December</u>	2026 <u>January</u>	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	12-Mth <u>Collection</u>
Interstate Transportation													
<u>Equitrans</u>													
EFT - 1565													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	
Demand Cost - \$	\$ 476,470	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 13,006,863
<u>Equitrans</u>													
NOFT - 860													
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 7.519	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 598,091	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 7,484,135
<u>Equitrans</u>													
EFT - 1559													
Demand Determinant - Dth	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	
Demand Rate - \$/Dth	\$ 5.556	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 916,368	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 11,462,112
<u>Eastern GT&S</u>													
FTNN - 100119													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 242,368	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 242,884	\$ 2,914,091
<u>Eastern GT&S</u>													
FT - 200654													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 237,972	\$ 238,488	\$ 238,488	\$ 238,488	\$ 238,488	\$ 238,488	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 2,858,244
<u>Texas Eastern Transmission</u>													
FT-910089													
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 17.343	\$ 17.437	\$ 17.437	\$ 17.437	\$ 17.437	\$ 17.437	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	\$ 17.343	
Demand Cost - \$	\$ 271,418	\$ 272,889	\$ 272,889	\$ 272,889	\$ 272,889	\$ 272,889	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 271,418	\$ 3,264,371
<u>National Fuel Gas Supply</u>													
FT-E00532													
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	
Demand Cost - \$	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 1,297,477
<u>Columbia Gas Transmission</u>													
FTS - 307787													
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	\$ 10.6350	
Demand Cost - \$	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 42,540	\$ 510,480
<u>Texas Eastern Transmission</u>													
FT - 911299													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	\$ 9.3098	
Demand Cost - \$	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 93,098	\$ 1,117,176
<u>Eastern GT&S</u>													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.962	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 59,493	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 714,561
Equitable Energy - NAESB													
Demand Determinant - Dth	-	12,499,050	12,915,685	12,915,685	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ -	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ 2,182,334	\$ 2,255,079	\$ 2,255,079	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,984,415
TGP Winter Reservation - Z4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO Winter Reservation - M3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO - AMA 2/	\$ 113,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,325
<u>Total Demand and Capacity Costs</u>													
Demand Determinant - Dth	441,607	631,307	631,307	631,307	631,307	631,307	441,607	441,607	441,607	441,607	441,607	441,607	
Demand Cost - \$	\$ 3,159,266	\$ 6,843,300	\$ 6,916,044	\$ 6,916,044	\$ 6,697,811	\$ 6,916,044	\$ 3,046,457	\$ 3,046,457	\$ 3,046,457	\$ 3,046,457	\$ 3,046,457	\$ 3,046,457	\$ 55,727,249

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.
2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2025
Projected Period Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2025	2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	12-Mth
Interstate Storage	October	November	December	January	February	March	April	May	June	July	August	September	Collection	
<u>Eastern GT&S</u>														
GSS -300181														
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000		
Demand Rate - \$/Dth	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749		
Demand Cost - \$	\$ 106,996	\$ 106,996	\$ 106,996	\$ 107,128	\$ 107,128	\$ 107,128	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 1,284,348	
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000		
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841		
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 3,837,780	
<u>Eastern GT&S</u>														
GSS -300196														
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000		
Demand Rate - \$/Dth	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1191	\$ 5.1191	\$ 5.1191	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158		
Demand Cost - \$	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,764	\$ 204,764	\$ 204,764	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 2,455,980	
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000		
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841		
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 2,502,816	
<u>Equitrans</u>														
60SS - 863														
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010		
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949		
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 2,457,795	
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296		
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262		
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 2,349,604	
<u>Equitrans</u>														
115SS - 865														
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536		
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949		
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 906,555	
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357		
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262		
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 1,661,087	
<u>National Fuel Gas Supply</u>														
ESS														
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793		
Demand Rate - \$/Dth	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263		
Demand Cost - \$	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 379,142	
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611		
Capacity Rate - \$/Dth	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589		
Capacity Cost - \$	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 529,118	
Columbia Gas Transmission														
FSS - 307788														
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000		
Demand Rate - \$/Dth	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300	\$ 2.9300		
Demand Cost - \$	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 5,860	\$ 70,320	
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860		
Capacity Rate - \$/Dth	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523		
Capacity Cost - \$	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 5,903	\$ 70,831	
Eastern Gas Transmission and Storage														
GSS - 300192														
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		
Demand Rate - \$/Dth	\$ 5.1191	\$ 5.1191	\$ 5.1191	\$ 5.1191	\$ 5.1191	\$ 5.1191	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158		
Demand Cost - \$	\$ 51,191	\$ 51,191	\$ 51,191	\$ 51,191	\$ 51,191	\$ 51,191	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 614,094	
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000		
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841		
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 605,520	
Equitrans														
60SS - 772														
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417		
Demand Rate - \$/Dth	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438		
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 1,602,270	
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000		
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145		
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 696,000	
<u>Total Storage Demand/Capacity Costs</u>														
Demand Determinant - Dth	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756		
Capacity Determinant - Dth	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124		
Total Cost - \$	\$ 1,634,087	\$ 1,634,087	\$ 1,634,087	\$ 1,902,531	\$ 1,902,531	\$ 1,902,531	\$ 1,902,234	\$ 1,902,234	\$ 1,902,234	\$ 1,902,234	\$ 1,902,234	\$ 1,902,234	\$ 22,023,261	

Peoples Natural Gas Company

Annual 1307(f)-2025

Projected Period Gas Costs

Interstate Pipeline Demand and Capacity Costs

	<u>2025 October</u>	<u>2025 November</u>	<u>2025 December</u>	<u>2026 January</u>	<u>2026 February</u>	<u>2026 March</u>	<u>2026 April</u>	<u>2026 May</u>	<u>2026 June</u>	<u>2026 July</u>	<u>2026 August</u>	<u>2026 September</u>	<u>12-Mth Collection</u>
<u>Interstate Storage Transportation</u>													
<u>Equitrans</u>													
EFT - 1560													
Demand Determinant - Dth	76,142	137,010	137,010	137,010	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 423,037	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 7,154,178
 <u>Equitrans</u>													
EFT - 1561													
Demand Determinant - Dth	26,915	50,536	50,536	50,536	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 149,537	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 2,593,313
 Columbia Gas Transmission													
SST - 307789													
Demand Determinant - Dth	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	
Demand Rate - \$/Dth	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	\$ 10.5470	
Demand Cost - \$	\$ 21,094	\$ 21,094	\$ 21,094	\$ 21,094	\$ 21,094	\$ 21,094	\$ 10,547	\$ 10,547	\$ 10,547	\$ 10,547	\$ 10,547	\$ 10,547	\$ 189,846
 Eastern Gas Transmission and Storage													
FT - 200623													
Demand Determinant - Dth	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
Demand Rate - \$/Dth	\$ 5.9493	\$ 5.9622	\$ 5.9622	\$ 5.9622	\$ 5.9622	\$ 5.9622	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,493	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,622	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 714,561
 <u>Total Demand and Capacity Costs</u>													
Demand Determinant - Dth	115,057	199,546	199,546	199,546	199,546	199,546	114,057	114,057	114,057	114,057	114,057	114,057	
Demand Cost - \$	\$ 653,161	\$ 1,228,610	\$ 1,228,610	\$ 1,228,610	\$ 1,228,610	\$ 1,228,610	\$ 642,614	\$ 642,614	\$ 642,614	\$ 642,614	\$ 642,614	\$ 642,614	\$ 10,651,898

Peoples Natural Gas Company
Annual 1307(f)-2025
Projected Period Gas Costs
EQT AVC Demand and Capacity Charges

	2025 <u>October</u>	2025 <u>November</u>	2025 <u>December</u>	2026 <u>January</u>	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	12-Mth <u>Collection</u>
<u>Interstate Transportation</u>													
<u>Equitrans</u>													
AVC - 1576													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 18,852,758
<u>Interstate Storage Transportation</u>													
<u>Equitrans</u>													
AVC - 774													
Demand Determinant - Dth	62,000	200,000	200,000	200,000	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 15,973,326
<u>Interstate Storage</u>													
<u>Equitrans</u>													
AVC - 775													
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	
Demand Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 10,137,433
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	
Capacity Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 10,137,433
<u>AVC GSS Capacity Release</u>													
Demand Determinant - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Rate - \$/Mcf	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL AVC Capacity Costs	\$ 3,070,808	\$ 6,721,059	\$ 6,721,059	\$ 6,721,059	\$ 6,721,059	\$ 6,721,059	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 3,070,808	\$ 55,100,950

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
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Section 53.64 (c)(1):

A detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions.

* * * * *

Examples of such provisions for the Peoples current gas supply contracts are as follows:

I. GISB Standard Form Base Contract For The Short-Term Sale And Purchase Of Natural Gas 1

Penalty Provisions:

Cover Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard for replacement Gas or alternative fuels and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the exclusive and sole remedy of the non-breaching party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s).

1 The GISB form contract was the first standard gas sales and purchase contract form for use in the spot market, and it became the prevalent form for purchases of interstate gas in the mid-1990s. In December of 2001, the North American Energy Standards Board (NAESB) was formed and took the place of GISB in the market. The NAESB form contract was introduced in 2002 and has largely replaced the GISB form agreement. Still, Peoples Natural Gas makes some purchases under GISB form contracts.

(or)

Spot Price Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's actions or inactions (which shall include, but shall not be limited to, Buyer's failure to accept quantities of Gas equal to the Scheduled Gas), then Buyer shall pay for such Imbalance Charges, or reimburse Seller for such Imbalance Charges paid by Seller to the Transporter. If the Imbalance Charges were incurred as a result of Seller's actions or inactions (which shall include, but shall not be limited to, Seller's failure to deliver quantities of Gas equal to the Scheduled Gas), then Seller shall pay for such Imbalance Charges, or reimburse Buyer for such Imbalance Charges paid by Buyer to the Transporter.

II. NAESB Standard Form Base Contract For the Sale And Purchase Of Natural Gas

Penalty Provisions:

(a) Cover Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences

in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

(or)

(b) Spot Price Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet

the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

III. Local Gas Standard Form Base Contract For The Sale And Purchase of Natural Gas

Penalty Provisions:

Suspension: If Producer fails to comply with any of the covenants contained in this Master Agreement, or any other gas supply and/or delivery agreement between Producer and Peoples' direct natural gas affiliates, Peoples may refuse to allow Gas to flow through the Interconnect until, in Peoples' sole opinion, Producer is fully complying with all of the terms and conditions of this Master Agreement. Peoples, in its sole judgment, shall have the right to shut-in the Interconnect immediately if equipment is not operating properly, an overpressure condition exists, design limitations are exceeded, or safe operating conditions are compromised. Furthermore, Peoples has the right to keep the Interconnect shut-in until the Producer makes the necessary provisions to rectify the situation. If the abnormal conditions repeatedly arise, Peoples has the right to shut-in the Interconnect indefinitely and/or to terminate this Master Agreement.

Producer shall reimburse Peoples for any damages caused by Producer failing to comply with any of the covenants contained in this Master Agreement, including payments made by Peoples to other affected customers in settlement of claims arising out of such service if Producer was notified that Peoples was invoking indemnification under Section 13.03 and Producer was given the opportunity to defend against the claim prior to such settlement agreement. To the extent any damages required to be paid hereunder are liquidated, the parties acknowledge that the damages are difficult or impossible to determine, otherwise obtaining an adequate remedy is inconvenient and the liquidated damages constitute a reasonable approximation of the harm or loss.

If litigation results from any dispute between Producer and Peoples, Peoples may pay any money withheld under this Master Agreement to a court of competent jurisdiction without any further liability, or may interplead all claimants, including Producer. The prevailing party in a litigated dispute between Peoples and Producer shall have the right to collect from the other party its reasonable costs and necessary disbursements and attorneys' fees incurred in enforcing this Agreement.

From EXHIBIT A-02 to Master Interconnect and Measurement Agreement - Additional Terms and Conditions Governing the Purchase of Gas

1. **Sale and Purchase Obligations.** Producer shall produce and sell to Peoples, and Peoples shall take and pay for, quantities of Gas delivered to the Receipt Point(s) set forth below. Peoples shall have no obligation to pay for any Gas until such time as it has been produced and delivered to the designated Receipt Point(s). Except in instances where Peoples and Producer agree otherwise, Producer's sale shall be a full requirements sale where all Gas produced shall be delivered to Peoples. Notwithstanding the foregoing, Peoples may reduce or suspend its purchases under this Master Agreement in the event that Peoples has insufficient pipeline capacity or insufficient market demand to facilitate the sale and/or use of Producer's Gas. Upon notice to Producer, Producer shall promptly comply with Peoples' reduction or suspension request. In the event Peoples should ever cease, in whole or in part, to sell Gas directly to end-use customers (otherwise known as providing merchant or sales service), then Peoples may, in its sole discretion, terminate this Master Agreement upon at least sixty (60) days written notice to Producer.

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Section 53.64(c)(1) Federal tariffs

Details of current tariff provisions and currently effective rates can be found by accessing the following websites.

National Fuel

<https://informationalpostings.natfuel.com/supply/infopost/RateSchedules.htm>

Equitrans

<https://customers.equitransmidstream.com/en/IPWS-Equitrans/Informational%20Postings/Tariff/Currently%20Effective%20Rates.aspx>

Columbia Gas Transmission

<http://www.columbiapipelineinfo.com/cpginfopost>

Eastern Gas Transmission and Storage

https://dekaflow.bhegts.com/jsp/info_post.jsp?&company=egts#

Texas Eastern Transmission

<https://infopost.enbridge.com/infopost/TEHome.asp?Pipe=TE>

Tennessee Gas Pipeline

<https://pipeline2.kindermorgan.com/Tariff/SubIndex.aspx?code=TGP&category=CER>

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Section 53.64(c)(1) Details of contract negotiations for gas supply, production, transportation and storage.

1. Local Producers

Locally produced, Appalachian Gas has always been a significant source of gas on Peoples Natural Gas Company LLC's ("Peoples" or "PNG") system for both system supply and the transport market. Local gas is produced and fed into the Peoples' system from approximately 5,560 supply meters. Each meter may have multiple wells tied to the supply meter. The gas is produced primarily from conventional shallow gas wells, but an increasing amount of local gas is available from Marcellus Shale wells. This supply provides a steady, year-round base load gas supply produced directly into the Company's pipeline system. Peoples purchased local supplies from approximately 191 producers as of January 2025.

With the implementation of Rate Appalachian Gathering Service as originally approved in the Peoples general rate case at Docket No. R-2018-3006818 and reaffirmed in the most recent general rate case at Docket No. R-2023-30445449, Peoples has replaced and/or amended nearly all existing contracts to implement approved terms and conditions. Among these replacements and/or amendments is a requirement that any party desiring to transport gas through Peoples' gathering system, as well as to deliver gas directly into Peoples' distribution and transmission system, must execute a Master Interconnect and Measurement Agreement ("MIMA"). The MIMA supersedes and terminates any previously executed agreement(s) between the parties for the transport and/or purchase of gas. The terms of the MIMA include Peoples' Standard Price Offering, as follows:

A price based on the Inside F.E.R.C.'s Gas Market Report, "Price of Spot Gas Delivered to Pipelines," for deliveries of Appalachian production into Eastern Gas Transmission and Storage's ("EGTS") dry transmission system for first of the month (a.k.a. Eastern South Index) was first used as a pricing option in 1999 and has become the standard, local gas, purchase price for Peoples. These contracts are for terms of 1-year or less with a price at 100% of the index. Unless terminated upon at least thirty (30) days' advance notice by either party prior to the end of the term, the agreement renews automatically for successive additional one-month production period terms. Currently, approximately ninety-one percent (91%) of the local gas purchased by Peoples is priced at this standard index price.

For the remaining non-standard index price agreements, for which there are 8, all but one will be either moved to the standard price index in 2024, shut in due to failure to execute a MIMA, or be allowed to be sold into the transportation program. The one remaining vintage "life-of-the-well" agreement that does not have a specific term date has a price based on the Inside F.E.R.C.'s Gas Market Report, first of the month Columbia Gas Appalachia Index.

Where practicable and reasonable, the Company will attempt to convert these non-standard price contracts to standard pricing. This will assist with standardizing the Company's local gas purchase agreements.

2. Columbia Gas Transmission ("TCO")

Peoples has purchased from TCO both stand-alone firm transportation service (under Rate FTS) and firm transportation service (under Rate SST) associated with storage service (under Rate FSS) in various amounts and combinations since the early 1990s.

Peoples' capacity portfolio experienced a significant increase in its Equitrans capacity effective April 2022. This led to the determination that some TCO capacity was no longer needed. Peoples subsequently decided to let the capacity associated with contracts 53012, 50112, 38091, 50113 and 133308 expire on March 31, 2022, and replaced them with contracts 50112, 50113 and 133308 expiring March 2025 with new capacities, as shown below:

Firm Storage & Related Transportation Service	Contract Number	Contract Maximum Daily Quantity (Dth)	Contract Maximum Daily Quantity (Dth)	Expiration Date	Rate Type
FSS (Market Area Storage)	53012	4,918	256,467	3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	5,889	353,360	3/31/2022	Max Tariff
SST (Storage Transportation)	38091	4,918		3/31/2022	Max Tariff
SST (Storage Transportation)	50113	5,889		3/31/2022	Max Tariff
FTS (Firm Transportation)	133308	3,257		3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	2,000	112,860	3/31/2025	Max Tariff
SST (Storage Transportation)	50113	2,000		3/31/2025	Max Tariff
FTS (Firm Transportation)	133308	4,000		3/31/2025	Max Tariff

Peoples requested and obtained Pennsylvania Public Utility Commission ("PUC" or "Commission") approval for these agreements in its 2024 1307(f) proceeding at Docket No. R-2024-3053184.

In August 2024, Peoples received Right of First Refusal Letters ("ROFR") from TCO for each of its contracts expiring in March 2025: FTS contract 133308, FSS contract 50112 and SST contract 50113. These contracts are used to serve particular parts of PNG's system. The ROFR process enables TCO and PNG to agree to the term of a contract without positing the capacity for public bidding. In September 2024, Peoples requested TCO to extend the contracts for two years through March 2027. TCO, however, responded that they required the contracts be extended a minimum of three years to March 2028. TCO indicated that, otherwise, and as allowed by their tariff, they would post the contracts for public bidding upon their expiration with PNG in 2025. Public bidding would have required PNG to match the best bid received by TCO, or forfeit rights to the capacity. This potentially could have resulted in PNG having to agree to a significantly longer term than desired to retain the capacity. Therefore, PNG agreed with TCO to extend each contract to March 2028. By avoiding the public bidding process, PNG was able to control the total cost and term of its agreements. PNG and TCO finalized the contract extensions through March 2028 in October 2024. PNG expects that future contract extensions will also require a three-year minimum from the expiration date in effect at the time.

Due to the merger of Peoples Gas and Peoples Natural Gas, the agreements received new contract numbers in November 2024. Contracts 133308, 50112, and 50113 were assigned new contract numbers 307787, 307788, and 307789, respectively, and as belonging to and under the name of PNG. Except for the contract number, the contracts had no change in rate schedule or operational capacity and will expire March 31, 2028.

During the much colder than normal weather the week of January 20th, 2025, Peoples determined that additional supplies from TCO were needed to maintain adequate service in the northern parts of its system and avoid paying pipeline overrun penalties. Consequently, Peoples contacted suppliers and arranged for citygate deliveries averaging 3,000 Dth/day from TCO from January 21st through the 24th, which enabled it to maintain pressures throughout that part of the system. Due to this experience and recent design day analysis indicating a likelihood of increased demand, Peoples plans to issue an RFP in the summer of 2025 for deliveries ranging from zero Dth per day to 6,000 Dth per day, to its TCO citygate meters for the winter of 2025 – 2026.

3. Eastern Gas Transmission and Storage (“EGTS,” Formerly Dominion Transmission)

On January 24, 2013, Peoples executed an agreement for 10,000 Dth/day of Rate Schedule GSS firm storage service with a storage capacity of 600,000 Dth and a related agreement for transportation service for 10,000 Dth/day under Rate Schedule FT. The storage agreement was effective on April 1, 2014, and the transportation agreement started November 1, 2014. Peoples requested and obtained PUC approval for these agreements in its annual 1307(f)-2013. Peoples began injecting gas into storage under this agreement on April 1, 2014, and began withdrawing gas from storage in November 2014 and continues to do so year over year. These agreements are scheduled to expire March 31, 2029.

Peoples also acquired 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2023 through October 2024. Peoples requested and obtained PUC approval for these agreements in its 2023 1307(f) proceeding at Docket Nos. R-2023-3037928, *et al.* Peoples renewed the 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2024 through October 2025. Peoples expects to extend this contract through October 2028 to ensure Design Day deliverability into the Butler area.

Peoples also purchases interstate natural gas transportation service and natural gas storage service from EGTS. On February 20, 2014, Peoples entered into FTNN and GSS service agreements with EGTS effective April 1, 2014 through March 31, 2034. The service agreements provide for year-round FTNN service at 40,000 Dth/day and GSS service at 40,000 Dth/day and capacity of 4.6 MMDth. The FTNN and GSS service agreements bolster gas deliveries to critical city-gate points located on the western portion of Peoples’ system. Peoples requested and obtained PUC approval for these agreements in its annual 1307(f)-2014.

Also, in February 2014, Peoples executed FT and GSS contracts with EGTS effective April 1, 2014 through March 31, 2034 to address cold weather supply restrictions on Equitrans in the northern part of the Peoples system. These Rate Schedules GSS and FT contracts ensure firm deliveries into Equitrans of 20,000 Dth/day and directly into Peoples of 20,000 Dth/day, with related seasonal storage capacity of 2,480,000 Dth. These agreements extend through March 31, 2034, and were approved in Peoples’ 2014 1307(f) case.

4. Equitrans, L.P. (“Equitrans”) and EQT Energy, LLC (“EQT Energy”)

Peoples purchases firm no-notice transportation service under Equitrans’ Rate NOFT and firm storage service under Rate 60SS.

In December 2013, as set forth in the Joint Application proceeding at Docket Nos. A-2013-2353647, A-2013-2353649 and A-2013-2353651, Peoples and Equitrans entered into a storage agreement under Equitrans Rate 60SS and a related no-notice transportation contract under rate NOFT. These storage and transportation agreements were approved by PUC Order entered November 14, 2013. These contracts provide firm daily deliverability of 27,500 Dth during the winter and storage capacity of 1,500,000 Dth for the storage withdrawal period of November 1 through March 31 of the following year. Both agreements have a 20-year term commencing April 1, 2014. As discussed below, the storage agreement and related no-notice transportation agreement are structured to increase daily deliverability and total capacity as of April 1, 2015, April 1, 2018, and April 1, 2022, to correspond with the projected expiration dates of various other service agreements with Columbia and EGTS (formerly Dominion).

The storage agreement commencing April 1, 2014, for withdrawals commencing November 1, 2014, replaced the storage service agreements the Company had with TCO that had an aggregate peak demand period deliverability of 25,668 Dth and expired March 31, 2014. The negotiated rates for both the storage and firm transportation services resulted in lower costs than either the cost of the TCO services that were replaced or the cost for such Equitrans services under tariff recourse rates. The Beautiful Lookout and Egry interconnects with Equitrans were completed prior to November 1, 2014, and Peoples subsequently began utilizing this storage and Peoples continues to use this storage today.

As contemplated in the original agreements and as previously approved, the peak demand period daily deliverability and storage capacity under these contracts increased to 33,917 Dth/day and 1,850,000 Dth, respectively, effective April 1, 2015. Effective April 1, 2018, this storage capacity increased to 2,450,000 Dth and deliverability increased to 44,917 Dth/day. On April 1, 2022, storage capacity increased to 4,000,000 Dth and deliverability increased to 72,417 Dth/Day. These increases correspond to decreased service levels under various EGTS and TCO service agreements as those agreements reach their expiration dates.

On June 1, 2019, Peoples and Equitrans entered into new agreements that effectively converted the no-notice transportation contract under Rate NOFT to a negotiated rate agreement. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

On March 19, 2013, Peoples Natural Gas, Peoples Gas, and Equitable Gas Company, LLC (“Equitable”) filed a Joint Application with the Commission requesting all necessary approvals pursuant to Sections 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4) of the Public Utility Code (“Code”), 66 Pa.C.S. §§ 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4), authorizing and approving: (1) the transfer of 100% of the issued and outstanding limited liability company membership interests in Equitable, an indirect subsidiary of EQT Corporation (“EQT”), to PNG Companies LLC (“PNG”), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP (“SRIFNA”); (2) the merger of Equitable with Peoples Natural Gas, a wholly-owned subsidiary of PNG, and the operation of Equitable as an operating division of PNG; (3) the transfer of certain storage and transmission assets of Peoples Natural Gas to EQT; (4) the transfer of certain assets and/or the exchange of certain services between EQT and Equitable; (5) certain PNG ownership

changes associated with the Transaction; (6) the associated gas capacity, storage, interconnects, leases, and supply service agreements among Peoples Natural Gas, Peoples Gas, Equitable, and/or EQT set forth in the Joint Application; and (7) certain changes in Peoples Natural Gas' tariff necessary to carry out the transactions. On November 14, 2013, the Commission entered an Order at Docket Nos. A-2013-2353647, A-2013-2353649, and A-2013-2353651, approving a Joint Petition for Settlement of all issues in the above-captioned proceeding. By this Order, the Commission approved the transfer of certain storage and transmission assets of Peoples Natural Gas to affiliates of EQT Corporation and approved certain gas supply contracts between Peoples Natural Gas, Equitrans and EQT Energy. These approved gas supply contracts are described in the sections immediately below.

a. Equitrans - Allegheny Valley Connector ("AVC") Services - On December 10, 2013, Peoples and Equitrans entered into transportation service agreements under Rate Schedules FTS and FTSS, and a storage service agreement under Rate Schedule GSS. Under these service agreements, Equitrans provides year-round firm transportation and storage services to Peoples using the storage and transmission assets transferred by Peoples Natural Gas to EQT Corporation. These agreements provide Peoples with access to the capacity on the transferred assets needed to serve its customers. The transferred assets are referred to as the AVC system and are currently operated by Equitrans. The FTSS and GSS service agreements provide Peoples and its customers with access to AVC storage capacity of 200,000 Dth/day and 8.6 MMDth annually. The FTS service agreement provides Peoples and its customers with access to transportation capacity on the AVC system of 251,700 Dth/day. These service agreements provide for a total of 451,700 Dth/day of winter season, firm capacity on the AVC system.

b. Equitrans – Firm Transportation Service - On December 10, 2013, Peoples and Equitrans entered into an agreement under Equitrans Rate Schedule FTS for firm transportation services of 251,700 Dth/day. This agreement, which became effective April 1, 2014, replaced 251,700 Dth/day of firm transportation and storage capacity under the DTI storage and transportation agreements that expired March 31, 2014. Gas transported under this agreement is delivered to Ginger Hill, which is the point of interconnection between the Equitrans Mainline and AVC systems. This agreement provides for a maximum daily quantity of 251,700 Dth/day for the winter months of November through March and 62,000 Dth/day for the summer months of April through October.

Also, on December 10, 2013, Peoples and Equitrans entered into an extension of existing agreements under Equitrans Rate Schedule FTS for services of 352,481 Dth/day of firm transportation and storage capacity previously available under the Equitrans storage and transportation agreements existing prior to the Peoples Natural Gas acquisition of Equitable. Gas transported under these agreements is delivered to various interconnections between the Equitrans Mainline and Peoples (into what was formerly the Equitable Division). These agreements provide for a maximum daily quantity of 352,481 Dth/day for the winter months of November through March and 267,992 Dth/day for the summer months of April through October. These contracts expire on March 31, 2034.

Peoples also holds a contract under Rate Schedule NOFT allowing No-Notice delivery of 79,545 Dth/day to its Equitrans interconnects. This contract replaced a contract previously held

by Equitable, changing only the effective dates, effective April 1, 2014 and expiring on March 31, 2034.

c. Equitrans – Firm Storage Service - PNG has held two forms of storage service with Equitrans over the years. The first is a 60-day storage service under Rate Schedule 60SS, and the other is a 115 day storage service under Rate Schedule 115SS. The 60SS service provides for a Maximum Daily Withdrawal Quantity (“MDWQ”) of 137,010 Dth with related storage capacity of 7,473,296 Dth, and the 115SS service provides for an MDWQ of 50,536 Dth and related storage capacity of 5,283,357 Dth. These storage contracts expire on March 31, 2034. PNG also holds sufficient Firm Transportation contracts to support these storage services.

On June 1, 2019, PNG and Equitrans entered into new agreements that effectively converted all of the firm transportation services listed in paragraphs a. through c., above, to enhanced firm transportation services provided under Equitrans Rate Schedule EFT, Enhanced Firm Transportation Service. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

5. National Fuel Gas Supply Corporation (“NFG”)

Peoples purchases interstate natural gas transportation service and natural gas storage service from NFG. In 1993, Peoples entered into Rate Schedule EFT transportation contracts with NFG of 15,476 Dth/day and Rate Schedule ESS storage service at a demand level of 9,793 Dth/day and a capacity level of 748,611 Dth. The primary term of these service agreements expired March 31, 2003; however, the terms were extended each year for additional one-year periods under applicable provisions in the agreements so that the contracts now expire March 31, 2026 subject to notice of termination being provided no later than March 31, 2025. If notice of termination is not provided by March 31, 2025, the contracts will extend for another one-year period. Peoples requires this capacity to meet the needs of its customers in an operationally isolated portion of its service area and thus plans to extend this contract to March 31, 2030.

6. Texas Eastern Transmission, LP (Texas Eastern or “TETCO”)

Peoples purchases interstate, natural gas transportation service from Texas Eastern. Peoples entered into an agreement effective April 1, 2007 through March 31, 2019 for 15,650 Dth/day of Market Zone 3 (M3) firm transportation capacity under Rate Schedule FT-1. The primary term of this service agreement expired April 30, 2019; however, the terms were extended each year for additional one-year periods under applicable provisions in the agreements so that the contract now expires April 30, 2026 subject to notice of termination being provided no later than April 30, 2025. If notice of termination is not provided by April 30, 2025, the contract will extend for another one-year period. Peoples requires this capacity to meet the needs of its customers on the eastern most side of its system and thus does not intend to provide such notice of termination.

Peoples also purchases firm transportation service from TETCO under TETCO’s Rate FT-1. Following a review of its pipeline transportation portfolio and the receipt points into its system, in 2015, Peoples sent an RFP to DETI, TCO and TETCO for up to 20,000 Dth per day of firm capacity and for the construction of an interconnect meter station with the former Peoples Gas

Division. Each pipeline submitted a proposal, and Peoples chose to negotiate with TETCO for firm transportation capacity and construction of a new interconnection at Delmont, primarily because of the historical liquidity and reliability of purchasing supply on TETCO, particularly in its market zone 2 (M2).

Peoples and TETCO then negotiated and entered into a firm transportation agreement for 10,000 Dth per day and construction of a new meter station and improved interconnection facilities, effective November 1, 2015, and extending for a 15-year term. Peoples requested PUC approval to enter into this agreement in Docket No. P-2015-2505558, which was received by Order entered November 5, 2015.

In September 2023, Peoples solicited parties for an Asset Management Arrangement (“AMA”) of its 15,650 Dth per day of TETCO capacity for the periods of November 2023 through October 2024. The AMA stipulated that the awarded supplier would provide supply to Peoples with the same operational capacity as if Peoples retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2023 through October 2024. Peoples’ TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC’s Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2023 through October 2024 period, Peoples rejected seven less competitive offers related to its TETCO AMA RFP.

In July 2024, Peoples solicited parties for an Asset Management Arrangement (“AMA”) of its 15,650 Dth per day of TETCO capacity for the period of November 2024 through October 2025. Approximately twenty potential suppliers were solicited, and four proposals were received. The AMA stipulated that the awarded supplier would provide supply to Peoples with the same operational capacity as if Peoples retained control of the TETCO capacity. Peoples awarded the AMA to the supplier that offered to pay the highest fee and provide service at Peoples’ service and delivery requirements. The AMA was awarded for the entire period of November 2024 through October 2025. Peoples’ TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on for delivery at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC’s Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. The arrangement also provides that at times when TETCO is likely to restrict capacity, such as during periods when TETCO declares an Operational Flow Order (“OFO”), Peoples can request delivered supply at a P3 rank, to be priced at Gas Daily M3. The ability to call for P3 ranked delivered should minimize Peoples’ exposure to TETCO OFO charges. There is no minimum call provision for baseload or daily supply related to Peoples’ AMA.

Peoples has a need for additional supply from TETCO, therefore also contracts for natural gas deliveries to its citygates located in TETCO's M2 and M3 market areas. Previously, Peoples supplied this need with Texas Eastern firm transportation service, but since 2009, PNG has contracted for the purchase of natural gas delivered all the way to Peoples' city-gate by the Supplier.

In July 2023, Peoples issued an RFP for firm deliveries of up to 6,000 Dth/day at TETCO M2 Rockwood for the period of November 2023 through March 2024. Approximately twenty potential suppliers were solicited, and one proposal was received. Peoples accepted the offer for up to 6,000 Dth/day at Rockwood. The accepted Rockwood proposal included a reservation charge of \$36,000 per month, or \$180,000 for the deal term. The deal allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus TETCO M2-M2 FT rate variable charges. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus M2-M2 FT rate variable charges. There was no minimum call provision for baseload or daily supply to Rockwood.

In July 2023, Peoples issued an RFP for firm deliveries of up to 31,000 Dth/day at TETCO M3 Ebensburg for the period of November 2023 through March 2024. Peoples received four proposals, from three companies, for Ebensburg supply. Peoples accepted the Ebensburg proposal which had no reservation charge for the term of the deal. The deal allows for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-3 Receipts for that month. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.45 per Dth. There was no minimum call provision for baseload or daily supply to Ebensburg.

In September 2024, Peoples issued an RFP for firm deliveries of up to 10,000 Dth per day at TETCO M2 Rockwood for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited, and three proposals were received. Peoples accepted an offer for up to 10,000 Dth per day delivered to Rockwood. The offer was chosen because the total costs of its reservation fee and variable commodity rate were likely to be the least cost option while satisfying Peoples' service and delivery requirements. The accepted offer included a reservation charge of \$0.04 per Dth, or approximately \$12,400 per month, or \$60,400 for the term of the deal. It allows for combinations of baseload and daily calls for supply. Baseload supply is priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus \$0.27. Daily supply is priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.27. There is no minimum call provision for baseload or daily supply to Rockwood.

In June 2024, Peoples issued an RFP for firm deliveries of up to 31,000 Dth per day to TETCO M3 meters at Ebensburg, Claysburg and Rager for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited. Four proposals were received from three companies. Peoples chose the proposal that had no reservation charge and offered the service and delivery levels required by Peoples. The deal allows for combinations of baseload and daily calls for supply and for different combinations of delivery ranking priority.

TETCO administers a priority delivery ranking system of its capacity consisting of Interruptible, to P4, P3, P2 and P1. Interruptible is the most likely to be curtailed due to system conditions, while P1 is the least likely to be curtailed. Peoples expects to request capacity ranking at a particular ranking level at times when TETCO is likely to curtail and impose penalties, such as during an Operational Flow Order (“OFO”). Deliveries that Peoples calls at a TETCO P4 ranking, are priced at GDA TETCO M2 applicable for the date of flow, plus TETCO FT variable charges. Deliveries that Peoples calls at a TETCO P3 ranking, are priced at GDA TETCO M3 applicable for the date of flow. Calls for supply at P2 or P1 ranks are to be negotiated at the time. There is no minimum call provision for baseload or daily supply to Peoples’ M3 meters.

At the time of filing, Peoples has not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2025. The Company has evaluated its needs and plans to issue an RFP in the summer of 2025 for deliveries ranging from zero Dth per day to 47,000 Dth per day, across all its TETCO meters for the winter of 2025 – 2026.

8. Tennessee Gas Pipeline Company, LLC (Tennessee or “TGP”)

Peoples requires firm deliveries of natural gas to parts of its system adjacent to TGP’s system. Previously, the Company supplied this need with TGP firm transportation service, but more recently, the Company has contracted for the purchase of natural gas delivered all the way to its city-gate by the Supplier.

In July 2023, Peoples issued an RFP for deliveries to its TGP meters at Pitt Terminal (meter 420199) and Pittsburgh Terminal (meter 420385), Pulaski and New Castle, for the period of November 2023 through March 2024. Approximately twenty potential suppliers were solicited, and three offers were received. PNG entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 36,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC’s Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

In September 2024, Peoples issued an RFP for deliveries to its TGP meters at Pitt Terminal (meter 420199) and Pittsburgh Terminal (meter 420385), Pulaski and New Castle, for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited, and three offers were received. Peoples entered into an agreement with a supplier to make deliveries ranging from zero Dth per day to 38,000 Dth per day, across all its TGP meters. This offer was chosen because it had no reservation fee and was able to meet Peoples’ service and delivery requirements. The agreement specifies baseload supply pricing at the INSIDE FERC’s Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.145. For daily requested quantities, the proposal specifies pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.145. There is no minimum call provision of baseload or daily supply to Peoples’ TGP meters.

At the time of filing, Peoples had not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2025. The Company has evaluated its needs and plans to issue an RFP in the summer of 2025 for deliveries ranging from zero Dth per day to 45,000 Dth per day, across all its TGP meters for the winter of 2025 – 2026.

9. Term Gas Supply Contracts

"Term" gas supply contracts are gas purchase agreements with a duration greater than one month for a firm amount. Peoples has long-term supply arrangements with EQT Energy with monthly and daily volume options.

- a. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Equitable and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Equitable. On December 17, 2013, Equitable and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of December 17, 2013 and a termination date of December 16, 2033. Under this agreement, EQT Energy will deliver an annual volume of not less than 20 MMDth to Equitrans for redelivery to Peoples (into what was formerly the Equitable Division), with a maximum daily quantity ("MDQ") of 164,935 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter intra-month call option that allows Peoples to change the daily quantity and call on supplies up to its MDQ on 24 hours' notice.
- b. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Peoples and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Peoples. On December 17, 2013, Peoples and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of April 1, 2014 and a termination date of March 31, 2034. Under this agreement, EQT Energy will deliver to Equitrans for redelivery to Peoples an annual volume of not less than 15 MMDth, with an MDQ of 251,700 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter intra-month call option that allows Peoples to change the daily quantity and call on supplies of up to its MDQ on 24 hours' notice.

10. Spot-Gas Contracts

Peoples enters into numerous spot-market gas purchase contracts with various entities. By their very nature, spot-market contracts are negotiated on a monthly or daily basis.

Peoples Natural Gas Company
Section 53.64(c)(1) Pipeline Contract Summary
1307(f)-2025

Pipeline (Dth)	Firm Storage & Transportation Rate Schedule	Contract Number	Storage Contract Quantity	Storage Max Daily Injection	Storage Max Daily Withdrawal	Transportation Max Daily Contract Qty Winter Period	Transportation Max Daily Contract Qty Summer Period	Expiration Date
Columbia Gas Transmission	FTS	307787	-	-	-	4,000	4,000	3/31/2028
	FSS	307788	112,860	1,000	2,000	-	-	3/31/2028
	SST	307789	-	-	-	2,000	1,000	3/31/2028
Eastern Gas Transmisson and Storage	GSS	300181	4,600,000	29,389	40,000	-	-	3/31/2034
	GSS	300192	600,000	3,833	10,000	-	-	3/31/2029
	GSS	300196	2,480,000	15,844	40,000	-	-	3/31/2034
	FTNN	100119	-	-	-	40,000	40,000	3/31/2034
	FT	200623	-	-	-	10,000	10,000	10/31/2029
	FT	200654	-	-	-	40,000	40,000	3/31/2034
	FT	200782	-	-	-	10,000	10,000	10/31/2025 1/
Texas Eastern	FT-1	910089	-	-	-	15,650	15,650	4/30/2026
	FT-1	911299	-	-	-	10,000	10,000	10/31/2030
Equitrans	NOFT	771	-	-	-	72,417	39,500	3/31/2034
	60SS	772	4,000,000	39,500	72,417	-	-	3/31/2034
	FTS-AVC	774	-	-	-	200,000	62,000	12/31/2033
	GSS-AVC	775	8,600,000	62,000	200,000	-	-	12/31/2033
	NOFT	860	-	-	-	79,545	79,545	3/31/2034
	60SS	863	7,473,296	74,733	137,050	-	-	3/31/2034
	115SS	865	5,283,357	26,417	50,536	-	-	3/31/2034
	EFT	1560	-	-	-	137,010	76,142	3/31/2034
	EFT	1561	-	-	-	50,536	26,915	3/31/2034
	EFT	1559	-	-	-	164,936	164,936	3/31/2034
	* Upstream Capacity EFT*	1565	-	-	-	251,700	62,000	3/31/2034
	EFT - AVC	1576	-	-	-	251,700	62,000	12/31/2033
National Fuel Gas Supply	EFT	E00532	-	-	-	15,476	15,476	3/31/2026 2/
	ESS	G00543	748,611	4,404	9,793	-	-	3/31/2026

1/ Refer to Statement No. 2 for additional information on extending this agreement through 2028

2/ Refer to Statement No. 2 for additional information on extending this agreement through 2030

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) - 2025

Section 53.64(c)(2):

Notwithstanding paragraph (1), requests for confidential treatment of a submission required to be filed under § § 53.61—53.63, this section and § § 53.65—53.68 shall be made at the time the supporting information is submitted to the Commission. The information need not be served on another person until the request for nondisclosure is decided by the administrative law judge assigned to the proceeding and will be served under separate cover. The Commission will restrict access to this information pending its determination. The administrative law judge will make the determination within 15 days of the date the administrative law judge is assigned to the proceeding.

* * * * *

Response:

Peoples Natural Gas requests confidential treatment of the response to 53.64(c)(3) as well as the detailed pipeline system map referred to in response to 53.64(c)(10). The Company reserves the right to seek confidential treatment of any subsequent submissions made in the context of discovery or during the course of this proceeding and is willing to make confidential information available to certain parties pending receipt of the presiding ALJ's Order on nondisclosure, but only subject to confidentiality agreements acceptable to the Company.

53.64(c)(3)

NO PUBLIC VERSION

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
Annual 1307(f)-2025

For the Twelve Months Ending December 31, 2024

Section 53.64(c)(4):

An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility's gas supply, transportation, or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past three years. Subsequent lists need only update prior lists and add new cases.

* * * * *

Overview

Peoples Natural Gas Company LLC ("Peoples") monitored proceedings before the Federal Energy Regulatory Commission ("FERC") and undertook legal action as necessary to protect the interests of the ratepayers of Peoples during calendar year 2024. Peoples continually assessed strategic and cost-effective means of tracking the rate, tariff, and certificate filings of the interstate pipelines by which they are served, as well as significant generic FERC proceedings which may affect the cost of gas supplies purchased on the interstate system or otherwise affect the services that Peoples provided to their customers. On August 25, 2022, the Pennsylvania Public Utility Commission ("Commission") entered an Order approving the merger of Peoples Gas Company LLC with and into Peoples Natural Gas Company LLC at Docket Nos. A-2021-3029831 and A-2021-3029833. The merger of Peoples Natural Gas Company LLC and Peoples Gas Company LLC into the single surviving entity, Peoples Natural Gas Company LLC, was effectuated on January 1, 2023. The merged entity operated two separately tariffed rate divisions at the state level: Peoples Natural Gas Company LLC – Peoples Natural Gas Division and Peoples Natural Gas Company LLC – Peoples Gas Division through September 26, 2024. Effective September 27, 2024, with the approval of Peoples base rate case filing at Docket No. R-2023-3044549, the previous separately tariffed rate divisions were merged into one tariffed rate entity, Peoples Natural Gas Company LLC.

Peoples monitors proceedings before the FERC. This Exhibit contains an annotated listing of FERC proceedings affecting Peoples for the period January 1, 2024 through December 31, 2024, including what has transpired in each case, and the degree of Peoples' participation, if any.

Representatives for Peoples will continue to participate in pertinent customer meetings, conference calls, webcasts and seminars sponsored by the interstate pipeline companies through which

they are served. Historically, participation in these meetings and seminars and other industry programs has helped Peoples to remain informed about pending cases and current issues that could affect the cost and availability of their gas supplies on the interstate system.

FERC RULEMAKINGS AND OTHER INQUIRIES

Participation

From time to time, the FERC issues a notice of proposed rulemaking (“NOPR”), a notice of inquiry (“NOI”), or a policy statement on topics of interest to the natural gas industry. These notices are reviewed, and an assessment is made of Peoples’ interest in the subject matter. Peoples monitors the progress of all such proceedings of interest and will participate in a significant generic FERC proceeding if its interests are not covered by others.

In addition, Peoples’ personnel participate in certain industry organizations, which were formed to advance the collective interest of their members. These organizations often offer members access to full-time consultants without payroll expenses. Given the short lead times allowed for preparation of comments, associations can channel resources, information, and ideas into the federal rulemaking process with efficiency and at little cost.

The American Gas Association (“AGA”) is a group representing more than 200 local energy companies that deliver clean natural gas throughout the United States. The AGA reports that there are more than 74 million residential, commercial, and industrial natural gas customers in the U.S., of which 95 percent – more than 71 million customers – receive their gas from AGA members. The AGA acts as an advocate for local natural gas utility companies who take service from virtually every interstate natural gas pipeline regulated by the FERC under the Natural Gas Act and participates in rulemakings and other generic policy dockets that affect its members’ interests. The AGA also monitors and participates from time to time in issues at other agencies and commissions (e.g., the Commodities Futures Trading Commission and the Pipeline and Hazardous Materials Safety Administration (“PHMSA”)) that impact gas utilities and energy consumers. Generally, with the active participation of the AGA FERC Regulatory Committee as an advocate for local natural gas utility companies, the need for individual local distribution companies to participate directly in rulemaking proceedings is minimized. Peoples’ representatives participate on AGA committees.

From time to time the AGA also files comments with regard to the FERC’s proposals to incorporate into its regulations business practice and electronic communications standards developed by the North American Energy Standards Board (“NAESB”). The NAESB holds itself out as an industry forum for the development and promotion of standards that will lead to a seamless marketplace for wholesale and retail natural gas and electricity. Formed in January 2002, the NAESB is an independent and voluntary organization that develops and promotes the use of business practices and electronic communications standards for the wholesale and retail natural gas and electricity industries.

For calendar year 2024, Peoples did not individually participate in FERC Rulemakings but rather participated with other LDCs and interested stakeholders in industry coalitions before FERC and other federal agencies.

PIPELINE PROCEEDINGS

Participation

From time to time, Peoples has intervened in, monitored the progress of and occasionally submitted written comments in FERC proceedings. Currently, Peoples monitors Eastern Gas Transmission and Storage Company (“EGTS”)¹, Equitrans (“Equitrans” or “ETRN”), National Fuel Gas Supply Corporation (“National Fuel” or “NFG”), Texas Eastern Transmission, LP (“Texas Eastern” or “TETCO”), and Columbia Gas Transmission, LLC (“Columbia” or “TCO”) because the outcome of the FERC proceedings of these interstate pipelines may directly affect the services that Peoples provides to its customers.

Typically, Peoples did not intervene in the FERC proceedings of an interstate pipeline when they were not a customer of that pipeline or do not have a significant or direct interest in the outcome of that proceeding. Nonetheless, from time to time Peoples also monitored the rates and, on a more limited basis, reviewed the FERC proceedings of other interstate pipelines where they had a continuing interest due to historical relationships or potential interest in receiving service in the future (e.g., Tennessee Gas Pipeline Company, LLC (“Tennessee” or “TGP”) and Rager Mountain Storage Company LLC (“Rager Mountain”). In addition, Peoples reviewed FERC orders on non-supplier pipelines that may have precedential value.

Annotated Listings of Proceedings

Schedule A includes an annotated listing of pipeline proceedings, including docket numbers, a summary of what has transpired in the case and its status, and the degree of participation for Peoples. The listing covers pipeline filings submitted during the period January 1, 2024, through December 31, 2024.

¹ EGTS was formerly known as Dominion Energy Transmission, Inc. (“DETI”). DETI changed its name to EGTS in late 2020.

SCHEDULE A

PIPELINE PROCEEDINGS

Calendar Year 2024

53.64(c)(4) Annotated Listings of FERC Proceedings

COLUMBIA GAS TRANSMISSION, LLC

Tariff Revisions

RP24-257

Summary:

On December 20, 2023, Columbia submitted proposed revisions to Section 46 of the General Terms and Conditions of its FERC Gas Tariff, Fourth Revised Volume No. 1. Revised Section 46 was submitted to identify the circumstances in which Columbia may seek a discount-type adjustment in a negotiated rate agreement with a shipper on its system.

On January 2, 2024, Peoples intervened.

On January 11, 2024, the FERC accepted the filing via Letter Order.

Penalty Crediting Revenue Report

RP24-284

Summary:

On December 29, 2023, TCO submitted its penalty crediting revenue report for calendar year 2023.

On January 8, 2024, Peoples intervened.

On February 29, 2024, the FERC accepted the filing via Letter Order.

Operational Transaction Rate Adjustment

RP24-595

Summary:

On March 28, 2024, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Columbia submitted the tariff sections to adjust its Operational Transaction Rate Adjustment (OTRA) for the 2024 summer season, pursuant to Part VII.49.4 of Columbia's tariff. Columbia's OTRA mechanism allows Columbia to adjust its OTRA rates for

both a summer season and a winter season each year. Columbia proposed an OTRA monthly reservation rate for 2024 summer season of \$0.053 per Dth compared to \$0.091 per Dth for 2023 winter season.

On April 9, 2024, Peoples intervened.

On April 24, 2024, the FERC accepted the filing via Letter Order.

Tariff Clean-up Filing

RP24-784

Summary:

On May 30, 2024, Columbia submitted certain tariff sections to become part of its FERC Gas Tariff, Fourth Revised Volume No. 1 and its FERC Gas Tariff, Original Volume No. 1.1. Columbia's revisions are administrative in nature and involve "housekeeping" updates to Section VIII.12 regarding Service Agreement Forms and Non-Conforming Service Agreements, included in its Tariff No. 1, Table of Contents within its Tariff No. 1.1, modifications to its Tariff No. 1 Section VI.16 Rate Schedules, Rate Schedule AS to update the Uniform Resource Locator (URL) where the maps may be viewed and downloaded and its General Terms and Conditions Section VII.2, Electronic Bulletin Board (EBB), and Section VII.5, Service Agreement and Electronic Contracting to reflect the implementation of TC eConnects. Finally, Columbia made minor clarifications to its Section VII.30, Complaint Resolution Procedure to indicate the correct personnel for shippers to address complaints to.

On June 11, 2024, Peoples intervened.

On June 24, 2024, the FERC accepted the filing via Letter Order.

Tariff Revisions – ROFR Notice

RP24-896

Summary:

On July 5, 2024, Columbia filed revised tariff records to its FERC Gas Tariff, Fourth Revised Volume No. 1, Section 4.1(a). Revisions to Section 4.1(a) were submitted to extend the deadline by which a shipper must provide written notice to Columbia of its intent to exercise its Right of First Refusal ("ROFR") from six (6) months to eleven (11) months prior to the termination of its Long-Term Service Agreement ("ROFR Notice").

On July 22, 2024, Peoples intervened.

On August 1, 2024, FERC accepted the proposed tariff records without modification.

Antero v. Columbia Complaint

RP24-911

Summary:

On July 23, 2024, Antero Resources Corporation (“Antero”) and MU Marketing LLC (“MU,” and collectively with Antero, “Antero Parties” or “Complainants”) filed a Complaint against Columbia. The Complainants alleged that Columbia’s FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”) had an unjust and unreasonable methodology for calculating penalty revenue credits that unduly discriminates against shippers that release their capacity, including to asset managers. The Antero Parties requested that FERC require Columbia to revise its Tariff to allow either the releasing shipper or the replacement shipper to receive penalty revenue credits.

On August 13, 2024, Peoples intervened.

On August 22, 2024, Columbia filed its Answer. Answers were also filed by the Indicated Shippers group and Easton Utilities.

On August 28, 2024, the Antero Parties filed a Motion for Leave to Answer and an Answer.

On October 28, 2024, FERC issued an Order granting the Complaint. FERC found that complainants demonstrated that Columbia’s tariff provision was unduly discriminatory, and pursuant to section 5 of the Natural Gas Act (NGA), FERC directed Columbia to revise its tariff.

On November 13, 2024, Columbia filed revised tariffs in accordance with FERC’s Order.

On December 10, 2024, FERC accepted the tariff provisions by Letter Order.

2024 Rate Case

RP24-1103

Summary:

On September 30, 2024, TCO filed for a general rate increase under Section 4 of the FERC regulations. Various parties filed Motions to Intervene, and/or Protests. On October 15, 2024, Peoples filed a Joint and Several Motion to Intervene, Protest, and Request for Investigation of the proposed rate increase.

Peoples has joined an informal Columbia distribution customer group (“CDC”) for purposes of consultant retention, settlement discussions, and potential litigation.

Peoples, as part of the CDC group, has participated in the proceeding at RP24-1103 in an effort to protect the interests of its customers. As part of that proceeding, the CDC group has substantively participated in settlement negotiations with TCO and worked with various other intervenors and FERC Staff in an effort to parse TCO’s various requests as part of the general

rate increase filing. Settlement conferences have been held between TCO, FERC Staff, and the various intervenors (including the CDC group of which Peoples is a member of).

As of February 21, 2024, settlement negotiations are ongoing with upcoming settlement conferences scheduled for February 27-28.

Operational Transaction Rate Adjustment - Winter

RP25-160

Summary:

On November 1, 2024, Columbia submitted its tariff filing to adjust its Operational Transaction Rate Adjustment (“OTRA”) for the 2024 winter season. Through this filing, Columbia proposed an OTRA monthly reservation rate for Rate Schedules FTS/NTS, TPS, and SST service for the 2024 winter season of \$0.084 per dekatherm.

On November 15, 2024, Peoples intervened.

On November 15, 2024, FERC accepted the filing via Letter Order.

Penalty Revenue Crediting Report

RP25-278

Summary:

On December 12, 2024, TCO submitted its penalty crediting revenue report for calendar year 2024.

On December 31, 2024, Peoples intervened.

No further FERC action is anticipated.

EASTERN GAS TRANSMISSION AND STORAGE COMPANY

Tariff Filing – Administrative Change

RP24-678

Summary:

On April 22, 2024, EGTS submitted certain administrative changes for inclusion in its FERC Gas Tariff, Sixth Revised Volume No. 1. The proposed change was to update the uniform resource locator (“URL”) link to the internet location of EGTS’ system on Tariff Record No. 3.

On May 7, 2024, Peoples intervened.

On May 8, 2024, the FERC accepted the filing via Letter Order.

Prior Notice Request

CP224-113

Summary:

CP23-507

On April 1, 2024, EGTS submitted a prior notice request for authorization under its Blanket Certificate Prior Notice Procedures to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH that comprise the Heartland Extension Project.

On May 8, 2024, Peoples intervened.

Since June 2024, EGTS has submitted weekly construction status reports and continues to do so. EGTS’ most recent report was filed on February 14, 2025.

Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Tariff Filing – Overrun and Penalty Revenue Distribution

RP24-846

Summary:

On June 26, 2024, EGTS submitted its annual report of overrun/penalty revenue distribution pursuant to its FERC Gas Tariff. The purpose of this filing was to report the annual revenue

distribution and billing adjustments resulting from EGTS' collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2024. EGTS did not reduce the collected unauthorized overrun charged and penalty revenues by any related costs.

On July 8, 2024, Peoples intervened.

To date, no resolution in this proceeding has been reached. Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Application of Electric Power Costs Adjustment

RP24-926

Summary:

On July 31, 2024, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 17 of the EGTS Tariff, the tariff sections are being submitted to clarify how EGTS will apply its Electric Power Costs Adjustment (EPCA) mechanism on a going-forward basis for incremental electric projects.

On August 12, 2024, Peoples intervened.

On August 30, 2024, the FERC rejected EGTS tariff revisions via Letter Order.

Electric Power Costs Adjustment

RP24-1104

Summary:

On September 30, 2024, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 17 of the EGTS Tariff. The Section 17 revisions are being submitted to update EGTS' current Electric Power Costs Adjustment (EPCA) mechanism.

On October 15, 2024, Peoples intervened.

On October 23, 2024, the FERC accepted the tariff record revisions via Letter Order.

Transportation Cost Rate Adjustment

RP23-1111

Summary:

On September 30, 2024, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 17 of the EGTS Tariff. The Section 17 revisions are being submitted to update EGTS' current Transportation Cost Rate Adjustment ("TCRA") mechanism.

On October 15, 2024, Peoples intervened.

On October 23, 2024, the FERC accepted the tariff record revisions via Letter Order.

Clarification to Electric Power Costs Adjustment Filing

RP25-119

Summary:

On October 31, 2024, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 17.3 of the EGTS Tariff, the tariff sections are being submitted to clarify how EGTS will apply its Electric Power Costs Adjustment (EPCA) mechanism on a going-forward basis for incremental electric projects.

On November 15, 2024, Peoples intervened.

On November 29, 2024, the FERC accepted the tariff records subject to condition that EGTS accepted.

EQUITRANS, L.P.

Penalty Credit Report

RP24-325

Summary:

On January 16, 2024, Equitrans submitted its penalty credit report for calendar year 2023 pursuant to Section 6.33 of its tariff.

On January 29, 2024, Peoples intervened.

Crediting of Penalty Revenue

RP24-363

Summary:

On January 31, 2024, Equitrans submitted updates to Section 6.33 of its Tariff to establish a threshold under which Equitrans will not distribute the Eligible Penalty Revenues but retain the Eligible Penalty Revenues for distribution to the Eligible Customers following the end of the annual period during which the cumulative undistributed Eligible Penalty Revenues collected exceeds the threshold.

On February 9, 2024, Peoples intervened.

On February 29, 2024, FERC accepted the tariff revisions via Letter Order.

AVC Storage Loss Retainage Factor

RP23-490

Summary:

On February 29, 2024, Equitrans submitted certain tariff sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. Pursuant to Section 6.31(5) of the General Terms and Conditions of Equitrans' Tariff, Equitrans tracked the actual fuel and unaccounted for gas experienced to operate the storage facilities on Equitrans' Allegheny Valley Connector (AVC) system. Equitrans submitted a revised AVC Storage Loss Retainage Factor had been calculated at 5.08% for 2023.

On March 19, 2024, Peoples intervened.

On March 20, 2024, the FERC accepted the filing via Letter Order.

Initial Retainage Rate

RP24-564

Summary:

On March 25, 2024, Equitrans submitted tariff revisions to its Original Volume No. 1A of its Tariff, establishing the Retainage Factor for the period commencing April 1, 2024, for certain negotiated rate agreements.

On April 9, 2024, Peoples intervened.

On April 11, 2024, the FERC accepted the filing via Letter Order.

Price Indices and OFO Penalty Update

RP25-2

Summary:

On October 1, 2024, Equitrans submitted certain tariff revisions to its First Revised Volume No. 1 of its FERC Gas Tariff to replace its subscription to Natural Gas Intelligence for price indices for penalty charges with comparable indices as published in Platts Gas Daily (“Gas Daily”).

Equitrans also submitted tariff modifications to revise the penalty for violation of an Operational Flow Order (“OFO”) from a flat \$25 per Dth to three (3) times the Midpoint price reported for Texas Eastern, M-2 receipts or Eastern Gas, South, whichever is greater, times the quantity of gas by which the Customer deviated from an OFO.

On October 15, 2024, Peoples intervened.

On October 16, 2024, the FERC accepted Equitrans’ filing via Letter Order.

Initial Retainage Rate

RP25-111

Summary:

On October 31, 2024, Equitrans submitted tariff revisions to its Original Volume No. 1A of its Tariff, establishing the Retainage Factor for the period commencing November 1, 2024, for certain negotiated rate agreements.

On November 15, 2024, Peoples intervened.

On November 22, 2024, the FERC accepted the filing via Letter Order.

TEXAS EASTERN TRANSMISSION, L.P.

Electric Power Charge Adjustment

RP24-271

Summary:

On December 28, 2023, Texas Eastern submitted certain sections to be included in its FERC Gas Tariff. Texas Eastern files revised rates on a semi-annual basis for each applicable zone path, rate schedule, and incremental service and to reflect the EPC Surcharge for each applicable zone path, rate schedule, and incremental service, which is designed to clear the balance in the Deferred EPC Account. The purpose of this filing was to include the revised Current Unit EPC Changes and revised EPC Surcharge.

On January 8, 2024, Peoples intervened.

On January 23, 2024, the FERC accepted the filing via Letter Order.

Penalty Disbursement Report

RP24-779

Summary:

On May 29, 2024, Texas Eastern submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. The penalty disbursement report set forth the total of the penalties collected and the proposed credits for each non-offending customer. The penalty amount was collected for production months ranging from May 2020 to January 2024.

On June 11, 2024, Peoples intervened.

On June 11, 2024, the FERC accepted the filing via Letter Order.

Petition for Approval of Stipulation and Settlement

RP24-815

Summary:

On June 3, 2024, TETCO filed a Petition for Approval of a Stipulation and Settlement in lieu of a litigated Section 4 rate proceeding. Texas Eastern's currently effective natural gas transportation and storage rates were established pursuant to a rate settlement that was filed in FERC Docket Nos. RP21-1188, et al. and RP21-1001, et al. and approved by the Commission on

November 30, 2022 (“2022 Settlement”). The 2022 Settlement contained a moratorium preventing Texas Eastern from filing a general Section 4 rate case before January 1, 2024. Texas Eastern and its customers and interested stakeholders began engaging in discussions regarding a prepackaged settlement in December 2023, including meaningful settlement discovery regarding Texas Eastern’s costs, revenues, and capital cost projections, and reached a settlement-in-principle on May 3, 2024.

The Parties reached an agreement to increase the effective reservation base rates with a two-step increase resulting in rate increases taking effect on October 1, 2024, and January 1, 2026, respectively, and to extend the moratorium and comeback provisions set forth in the 2022 Settlement. The Parties reached agreement on related terms, as more fully described herein. As compared to a litigated rate proceeding, the Settlement provides Texas Eastern and its customers rate certainty and lessens the burden on all Parties and the Commission of a general Section 4 rate case proceeding and reflects agreement or non-opposition regarding the terms of the Settlement based on the Parties’ assessment of settlement discovery provided by Texas Eastern, among other factors.

Peoples, as part of a customer LDC group, was a party to the settlement.

On June 17, 2024, Peoples intervened.

On July 31, 2024, FERC approved the Stipulation and Settlement via Letter Order.

On September 18, 2024, FERC accepted the tariff records implementing the terms of the Stipulation and Settlement via Letter Order.

Tariff Modifications

RP24-832

Summary:

On June 18, 2024, EGTS submitted certain tariff modifications to its FERC Gas Tariff, Eighth Revised Volume No. 1 Section 14.3(A)(4). The modifications were submitted so that a customer who has executed a service agreement with firm transportation path entitlements to an accounting meter representing a physical junction location on Texas Eastern's system without a physical meter, that is designated for natural gas in-line transfer, where a compressor station is constructed in connection with an expansion project designed to provide service under a Part 284 Service Agreement, will be able to effectuate a primary firm nomination for delivery to or receipt from such point.

On July 1, 2024, Peoples intervened.

On July 9, 2024, the FERC accepted the filing via Letter Order.

Electric Power Charge Adjustment

RP24-849

Summary:

On June 27, 2024, Texas Eastern submitted certain sections to be included in its FERC Gas Tariff. Texas Eastern files revised rates on a semi-annual basis for each applicable zone path, rate schedule, and incremental service and to reflect the EPC Surcharge for each applicable zone path, rate schedule, and incremental service, which is designed to clear the balance in the Deferred EPC Account. The purpose of this filing is to include the revised Current Unit EPC Changes and revised EPC Surcharge.

On July 8, 2024, Peoples intervened.

On July 24, 2024, the FERC accepted the filing via Letter Order.

Operational Entitlements

RP24-991

Summary:

On August 26, 2024, Texas Eastern submitted its report of recalculated Operational Segment Capacity Entitlements (“2024 Operational Entitlements”), along with supporting documentation explaining the basis for changes. Texas Eastern’s 2024 Operational Entitlements were based on the 2023 Operational Entitlements adjusted to reflect the changes in allocation of capacity in certain locations as a result of contract terminations, as well as remarketing of unsubscribed capacity.

On September 11, 2024, Peoples intervened.

On September 25, 2024, the FERC accepted the filing via Letter Order.

Penalty Disbursement Report

RP25-61

Summary:

On October 11, 2024, Texas Eastern submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. The penalty disbursement report set forth the total of the penalties collected and the proposed credits for each non-offending customer. Penalty amount was collected for production months ranging from May 2023 to June 2024.

On October 28, 2024, Peoples intervened.

On November 20, 2024, the FERC accepted the filing via Letter Order.

Applicable Shrinkage Adjustment

RP25-134

On October 31, 2024, Texas Eastern filed tariff records to reflect changes to its Applicable Shrinkage Adjustment percentages and surcharges, as well as the lost and unaccounted for percentages, for system customers and various incremental projects. In addition, Texas Eastern submitted its annual Interruptible Revenue Reconciliation Report for the 12 months ended June 30, 2024, under Rate Schedules IT-1, LLIT, ISS-1, and PAL, as well as separate reconciliation for Rate Schedule VKIT and interruptible revenues under Rate Schedule MLS-1.

On November 15, 2024, Peoples intervened.

On November 20, 2024, the FERC accepted the filing via Letter Order.

NATIONAL FUEL GAS SUPPLY CORPORATION

2023 Rate Case

RP23-929

On July 31, 2023, NFGS filed for a general rate increase at Docket No. RP23-929. Various parties filed Motions to Intervene, and/or Protests. On August 14, 2023, Peoples filed a Motion to Intervene, protest, and Request for Investigation of the proposed rate increase.

Peoples joined an informal local distribution company customer group (“NFLDC”) for purposes of consultant retention, settlement discussions, and potential litigation.

Peoples, as part of the NFLDC group, participated in the proceeding at RP23-929 in an effort to protect the interests of its customers. As part of that proceeding, the NFLDC group substantively participated in settlement negotiations with NFGS and worked with various other intervenors and FERC Staff in an effort to parse NFGS’s various requests as part of the general rate increase filing. Several settlement conferences were held between NFGS, FERC Staff, and the various intervenors (including the NFLDC group of which Peoples is a member of).

On February 1, 2024, interim settlement rates were placed into effect.

On March 27, 2024, NFGS filed an uncontested Stipulation and Settlement Agreement in this proceeding.

On May 2, 2024, the presiding ALJ issued a Certification of Uncontested Settlement recommending that the Settlement be approved without modification or condition.

On June 11, 2024, FERC approved NFGS’ stipulation and agreement via Letter Order.

On July 17, 2024, NFGS filed its settlement compliance filing.

On August 2, 2024, FERC accepted the revised tariff records via Letter Order.

Fuel Tracker Filing

RP24-403

Summary:

On February 16, 2024, National Fuel filed revised tariff records to adjust its Company Use Retention (“TFUR”), Transportation LAUF Retention (“TLAUFR”) and Storage Operating and LAUF Retention (“SOLR”) pursuant to GT&C §41 of its tariff.

On March 1, 2024, Peoples intervened.

On March 5, 2024, FERC accepted the filing by Letter Order

Pipeline Safety and Greenhouse Gas Cost Adjustment True-Up Report

RP24-616

On March 29, 2024, NFGS submitted an updated tariff filing reflecting the recovery of pipeline safety and greenhouse gas cost surcharges pursuant to section 42 of the General Terms and Conditions of its tariff. The filing reflected proposed recovery of certain costs for the period of November 1, 2023, through January 31, 2024, effective November 1, 2023.

On April 9, 2024, Peoples intervened.

On May 31, 2024, the FERC issued a Letter Order accepting the filing.

Transportation and Storage Cost Adjustment Informational Filing

RP25-187

Summary:

On November 14, 2024, NFGS submitted an informational filing to reflect the current rate for its TSCA mechanism – which is \$0.000.

On December 4, 2024, Peoples intervened.

On December 4, 2024, the FERC issued a Letter Order accepting the filing.

TENNESSEE GAS PIPELINE COMPANY, LLC

PCB Adjustment

RP24-788

Summary:

On May 31, 2024, Tennessee filed revised tariff record to its FERC Gas Tariff, Sixth Revised Volume No. 1. As pursuant to its PCB Settlement in Docket Nos. RP91-203 and RP92-132, Tennessee continues to incur Eligible Costs for PCB related remediation activities and expects to continue to incur additional costs. As a result, Tennessee is requesting an extension of its PCB Adjustment Period for an additional 24 months through June 30, 2026.

On June 17, 2024, Peoples intervened.

On June 24, 2024, the FERC issued a Letter Order accepting Tennessee's filing.

Cashout Report

RP25-215

Summary:

On November 26, 2024, Tennessee submitted its cashout report for the 12 months ended August 31, 2023.

On December 9, 2024, Peoples intervened.

Peoples does not expect a FERC order on this matter as it was an informational filing.

RAGER MOUNTAIN STORAGE COMPANY LLC

ILPS FOSA Update

RP24-646

Summary:

On April 1, 2024, Rager filed revised tariff records updating its Form of Service Agreement for Rate Schedule ILPS regarding the fuel reimbursement applicable for the transaction.

On April 9, 2024, Peoples intervened.

On April 25, 2024, the FERC issued a Letter Order accepting Rager's revised tariff.

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) - 2025

Section 53.64(c)(5):

A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose --see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable -- including storage-- from the utility to its customers under various circumstances and time periods.

* * * * *

Attached are Forms-IRP-GAS filed in March and June 2024 pursuant to the Commission's regulations at 52 Pa. Code § 59.81 for Peoples Natural Gas Company LLC.



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

March 1, 2024

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

**Re: 2024 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC -
Peoples Natural Gas Division & Peoples Gas Division
M-2024-3045244**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1A, 2A – Table 1 and 2A – Table 2 to be filed with the Pennsylvania Public Utility Commission ("Commission"). Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division ("PNGD" or "Peoples Natural Gas Division") and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division ("PGD" or "Peoples Gas Division"). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Enclosures

CC: Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Bureau of Technical Utility Services
Office of Consumer Advocate
Office of Small Business Advocate

SAFETY

TRUST

COMMUNITY

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Combined	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Firm Sales:						
Retail Residential	48,687	44,520	48,317	48,318	48,318	48,318
Retail Commercial	10,815	10,482	11,108	11,110	11,110	11,110
Retail Industrial	453	252	173	173	173	173
Electric Power Generation						
Exchange with Other Utilities						
Unaccounted For Gas 1/	6,495	5,521	6,829	6,828	6,828	6,828
Company Use 1/	757	910	910	910	910	910
Other (Unbilled Estimate)	-	-	-	-	-	-
Subtotal Firm Sales	67,208	61,685	67,338	67,340	67,340	67,340
Interruptible Sales:						
Retail	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	-	-	-	-	-	-
Subtotal Interruptible Sales	-	-	-	-	-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	67,208	61,685	67,338	67,340	67,340	67,340
Transportation:						
Firm Residential	8,073	6,722	7,125	7,102	7,102	7,102
Firm Commercial	23,762	21,812	23,156	23,156	23,156	23,156
Firm Industrial	42,137	42,050	40,580	40,580	40,580	40,580
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Other - Off-System Transport	-	-	-	-	-	-
Subtotal Transportation	73,972	70,583	70,862	70,839	70,839	70,839
TOTAL GAS REQUIREMENTS	141,180	132,268	138,199	138,178	138,178	138,178
Increase (Decrease)		(8,912)	5,931	(21)	-	-
Percent Change (%)		-6.3%	4.5%	0.0%	0.0%	0.0%

1/ Reflects total system unaccounted for gas and company use. Because the historical UFG shown in this report is based on a calendar period calculation it does not accurately reflect actual UFG levels, which should be calculated on a summer-to-summer period.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY

TABLE 1: ANNUAL SUPPLY

REPORTING UTILITY: Peoples Natural Gas Company LLC

(Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Gas Supply for Sales Service						
Supply Contracts (Other)	25,948	21,182	27,200	27,737	27,737	27,737
Spot Purchases	40,398	28,953	30,694	30,522	30,522	30,522
Storage Withdrawals	26,712	23,112	22,557	22,234	22,234	22,234
LNG/SNG/Propane Purchases	-	-	-	-	-	-
Company Production	-	-	-	-	-	-
Local Purchases	7,276	5,633	5,101	4,595	4,595	4,595
Exchanges with other LDCs	2,296	3,621	-	-	-	-
Other	-	-	-	-	-	-
Total Gas Supply for Sales	102,630	82,501	85,552	85,088	85,088	85,088
Total Transportation Service	65,020	74,020	75,305	75,280	75,280	75,280
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	167,650	156,521	160,857	160,368	160,368	160,368
Deductions						
Curtailments	-	-	-	-	-	-
Underground Storage Injections	(25,776)	(23,220)	(22,658)	(22,189)	(22,189)	(22,189)
LNG Liquefaction	-	-	-	-	-	-
Sales to other LDCs	(695)	(1,033)	-	-	-	-
Off-System Transport	-	-	-	-	-	-
Total Deductions	-	-	-	-	-	-
NET GAS SUPPLY	141,180	132,268	138,199	138,178	138,178	138,178

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 2: PEAK DAY SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Gas Supply for Sales Service						
No - Notice	41	9	77	77	77	77
Supply Contracts (Other)	0	0	513	510	510	510
Spot Purchases	276	434	54	55	55	55
Storage Withdrawals	381	366	513	522	522	522
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	16	15	14	10	10	10
Exchanges with other LDCs	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Gas Supply for Sales	715	825	1170	1175	1175	1175
Total Transportation Service	346	385	298	299	299	299
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	1061	1210	1469	1473	1473	1473
Deductions						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	0	0	0	0	0	0
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	0	0	0	0	0	0
Total Deductions	0	0	0	0	0	0
NET GAS SUPPLY	1061	1210	1469	1473	1473	1473

1/ Current and Forecast years represent system design day rather than historic peak day.



Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

May 31, 2024

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

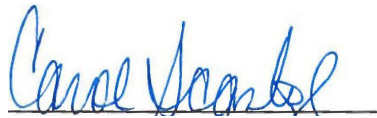
**Re: 2024 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC -
Peoples Natural Gas Division & Peoples Gas Division
M-2024-3045244**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B. Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division ("PNGD" or "Peoples Natural Gas Division") and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division ("PGD" or "Peoples Gas Division"). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,


Carol Scanlon

Served Via Email

CC:

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement – Richard Kanaskie rkanaskie@pa.gov
Pennsylvania Public Utility Commission, Bureau of Technical Utility Services – Paul Diskin pdiskin@pa.gov
Office of Consumer Advocate – Aron Beatty abeatty@paoca.org and Christy Appleby cappleby@paoca.org
Office of Small Business Advocate – Sabree NazAarah ra-sba@pa.gov

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Firm Sales:						
Retail Residential	438	493	673	681	681	681
Retail Commercial	95	116	144	160	160	160
Retail Industrial	2	3	3	2	2	2
Electric Power Generation					-	-
Exchange with Other Utilities						
Unaccounted For Gas 1/	56	65	84	79	79	79
Company Use 1/	7	7	8	7	7	7
Other (Off-System/Unbilled Estimate)					-	-
Subtotal Firm Sales	599	683	912	929	929	929
Interruptible Sales:						
Retail						
Electric Power Generation						
Company's Own Plant						
Subtotal Interruptible Sales	-		-		-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	599	683	912	929	929	929
Transportation:						
Firm Residential	72	73	110	100	100	100
Firm Commercial	133	155	259	259	259	259
Firm Industrial	256	299	187	184	184	184
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Subtotal Transportation	462	527	557	544	544	544
TOTAL GAS REQUIREMENTS	1,061	1,210	1,469	1,473	1,473	1,473
Increase (Decrease)		149	259	5	-	-
Percent Change (%)		14%	21%	0%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2022 2/		2023 2/		2024 2/		2025 2/		2026 2/		2027 2/	
Actual Year	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<u>City Gate Transportation Contracts:</u>												
EGTS - FTNN	2,206	5	8,056	1	32,098	29	30,558	29	32,098	29	32,098	29
Tennessee Gas Pipeline 4/	1,923	32	1,322	30	9,125	25	9,125	25	9,125	25	9,125	25
Texas Eastern Transmission 4/	2,655	32	2,869	35	8,760	51	8,760	51	8,760	51	8,760	51
National Fuel Gas Supply	1,443	6	1,374	6	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	56	4	131	4	1,404	4	1,404	4	1,404	4	1,404	4
Equitrans Allegheny Valley Connector	17,419	270	19,127	194	68,992	175	67,273	174	68,992	175	68,992	175
Equitrans Mainline Contract	68,263	118	29,764	99	95,689	355	95,859	266	95,689	355	95,689	355
TOTAL	93,966	467	62,644	368	218,259	644	215,169	554	218,259	644	218,259	644
<u>Upstream Transportation Contracts:</u>												
Equitrans	17,419	270	19,127	194	37,673	192	37,673	192	37,673	192	37,673	192
TOTAL	17,419	270	19,127	194	37,673	192	37,673	192	37,673	192	37,673	192
<u>Storage-Related Transportation Contracts:</u>												
EGTS - FTNN/GSS 3/	1,699	17	1,629	17	1,425	18	1,053	18	1,425	19	1,425	19
EGTS - GSS	3,033	47	2,351	47	2,961	47	2,961	47	2,961	48	2,961	48
National Fuel Gas Supply	617	8	600	8	720	9	716	9	720	9	720	9
Columbia Gas Transmission	249	1	103	1	405	2	405	2	405	2	405	2
Equitrans Allegheny Valley Connector	6,242	14	6,347	11	7,682	170	7,344	170	7,682	163	7,682	163
Equitrans Mainline Storage	14,560	227	12,880	227	14,972	228	14,801	228	14,972	229	14,972	229
TOTAL	26,400	314	23,910	311	28,165	474	27,280	474	28,165	471	28,165	471

1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported.

Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.

3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.

4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company LLC
(volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2022 2/		2023 2/		2024 2/		2025 2/		2026 2/		2027 2/	
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	11,826	227	11,826	227	11,398	228	14,396	228	14,396	228	14,396	228
ETRN - Allegheny Valley Connector	6,238	12	6,238	12	7,351	170	7,682	163	7,682	163	7,682	163
EGTS GSS	3,812	47	3,812	47	2,962	47	2,962	52	2,962	52	2,962	52
Peoples Natural Gas	1,075	37	1,075	37	1,471	32	2,121	76	2,121	76	2,121	76
EGTS FTNN/GSS	1,765	16	1,765	16	2,194	18	1,482	12	1,482	12	1,482	12
National Fuel Gas Supply	622	8	622	8	719	9	720	9	720	9	720	9
Columbia Gas Transmission	303	1	303	1	117	2	109	2	109	2	109	2
Other												
TOTAL	25,642	348	25,642	348	26,212	506	29,472	541	29,472	541	29,472	541

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
REPORTING UTILITY: Peoples Natural Gas Company LLC

	Historical Data		Current Year	Three Year Forecast		
Index Year	-2	-1	0	1	2	3
Actual Year	2022	2023	2024	2025	2026	2027
Sales Service:						
Retail Residential	563,309	568,043	568,043	568,043	568,043	568,043
Retail Commercial	41,449	40,700	40,700	40,700	40,700	40,700
Retail Industrial	95	80	80	80	80	80
Other	-	-	-	-	-	-
Subtotal Sales Service	604,853	608,823	608,823	608,823	608,823	608,823
Electric Power Generation	-	-	-	-	-	-
Transportation Service	98,010	94,430	94,430	94,430	94,430	94,430
CUSTOMER TOTAL	702,863	703,253	703,253	703,253	703,253	703,253
Increase (Decrease)		390	-	-	-	-
Percent Change (%)		0.1%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

		Historical Data		Current Year	Three Year Forecast		
Index Year		-2	-1	0	1	2	3
Actual Year		2022	2023	2024	2025	2026	2027
Gas Supply:							
Supply Contracts	1/	34,160	26,707	32,201	32,376	32,376	32,376
Spot Purchases		40,398	27,920	30,694	30,522	30,522	30,522
Subtotal Gas Supply		74,558	54,627	62,894	62,898	62,898	62,898
Transportation		65,020	74,020	75,305	75,280	75,280	75,280
TOTAL GAS SUPPLY		139,578	128,647	138,199	138,178	138,178	138,178
Requirements:							
Firm Requirements		67,208	61,685	67,338	67,340	67,340	67,340
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		67,208	61,685	67,338	67,340	67,340	67,340
Transportation		73,972	70,583	70,862	70,839	70,839	70,839
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		141,180	132,268	138,199	138,178	138,178	138,178
Surplus (Deficiency)		(1,602)	(3,621)	(0)	(0)	(0)	(0)

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Gas Supply:						
Supply Contracts 1/	438	390	1,116	1,119	1,119	1,119
Spot Purchases	276	434	54	55	55	55
Subtotal Gas Supply	715	825	1,170	1,175	1,175	1,175
Transportation	346	385	298	299	299	299
TOTAL GAS SUPPLY	1,061	1,210	1,469	1,473	1,473	1,473
Requirements:						
Firm Requirements	599	683	912	929	929	929
Interruptible Requirements	-	-	-	-	-	-
Subtotal Firm & Interruptible	599	683	912	929	929	929
Transportation	462	527	557	544	544	544
Load Reductions	-	-	-	-	-	-
TOTAL GAS REQUIREMENTS	1,061	1,210	1,469	1,473	1,473	1,473
Surplus (Deficiency)	0	(0)	0	0	0	0

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) - 2025

Section 53.64(c)(6):

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing those changes.

* * * * *

Peoples' current fuel procurement policy is to manage its procurement practices to obtain the lowest overall gas cost consistent with Peoples' need to provide reliable service to its customers in the long term while maintaining peak day deliverability. Peoples pursues this policy within the limitations of its facilities and existing contracts. Specifically, the policy allows for making prudent investments to enhance Peoples' facilities where practicable and securing greater flexibility in contracts where possible on an ongoing basis. Therefore, Peoples' supply portfolio includes Pennsylvania supplies under long-term contracts and interstate index-based supplies. This portfolio is further enhanced through the use of storage by Peoples both on the interstate system and on Peoples' own system.

Refer to Peoples' response to 53.64(c)(1) for an analysis and discussion of Peoples' firm interstate storage and transportation service agreements, interstate gas supply acquisitions, and local Pennsylvania gas purchase arrangements.

Gas supplies acquired by Peoples on the interstate pipeline system are an essential part of the overall gas supply portfolio, particularly during peak demand periods. These supplies are used to meet the peak extra demand system requirements that cannot be served by local Pennsylvania gas supplies and to boost pressures at key market area locations to alleviate the deliverability problems inherent in Peoples' pipeline system. In fact, Peoples' interstate pipeline services (i.e., firm storage and transportation capacity on Equitrans, Columbia, TETCO and Eastern Gas) are critically important during periods of peak demand, particularly for the residential and commercial customers with substantial weather-sensitive load. Furthermore, supply delivered at higher pressure at Peoples' Tennessee and TETCO interconnects through a firm delivered supply deals will be available if and when it is needed.

1. Firm Storage Service

Firm interstate storage capacity is an essential ingredient in Peoples' ability to meet the peak requirements of its weather-sensitive customers during the winter months. In addition to the critical winter season peaking role, firm storage capacity also provides daily system balancing capacity.

2. Interstate Pipeline Firm Transportation Service

Year-round firm transportation service, together with the firm gas supply agreements discussed in detail later in this Response, gives Peoples a reliable source of gas supply that is critical during peak demand periods. During non-peak demand periods, this year-round firm transportation capacity can be used to deliver gas for injection into interstate pipeline storage facilities. Peoples' interstate pipeline firm transportation and storage services are described in detail in response to Section 53.64(c)(1), above.

3. Firm Interstate Gas Supply Arrangements

Peoples' firm interstate gas supply arrangements are generally limited to its subscribed firm transportation and storage capacity on interstate pipelines. This allows it to purchase supply and deliver the gas to its gates as required for its demand and for storage injection. The Company usually purchases supply for its capacity on a daily basis. Peoples rarely commits to supply purchases longer than one month. From time to time, Peoples may enter into delivered deal arrangements. For these types of deals, supply is agreed to be purchased at pre-negotiated variable and demand rates, for delivery to specific Peoples gates, during specific periods of the year. Such arrangements normally utilize interstate pipeline capacity held by parties other than Peoples. These deals provide additional deliverability beyond what is available from Peoples' subscribed interstate capacity. The need to enter into such deals, and their applicable terms, is determined during the annual planning process.

4. Role of the Interstate Spot Market

Interstate spot market supplies are the primary method to fill Peoples' interstate storage inventory but are also utilized to balance its system throughout the year. Peoples will continue to consider acquiring such spot market gas supplies, when they are available at competitive prices, for immediate use as general system supply and for storage injection purposes.

Peoples' Purchased Gas Supply Strategy — The Role of Local Gas

Peoples and its customers continue to purchase a substantial amount of their gas supply from Pennsylvania and Appalachian producers. Year-round base load gas supply is purchased from approximately 191 local Pennsylvania producers at approximately 995 supply meters. The majority of this gas is produced from conventional gas wells drilled into shallow upper Devonian formations (approximately 4,000 ft.). Over the last 100 years, Peoples' pipeline system has been designed and operated to accommodate this economic source of local supply, which must be delivered at varying pressures.

The deliverability of Pennsylvania gas has historically declined as the gas wells age. Such decline is characteristic of these small volume local wells and thus, over time, deliverability of existing wells will continue to fall as these wells are depleted. Over the last several years, the decline in new shallow well development resulted in production from the new gas wells failing to offset the production deliverability declines of the existing Pennsylvania gas wells. Production from Marcellus wells has accounted for roughly 26.3% of the total local production into Peoples' system but adding new Marcellus gas is limited due to the lower operating pressures of the gathering system. If this current trend continues, other supply sources such as additional interstate supplies will be required to meet the system's requirements.

Pennsylvania-sourced gas supplies on Peoples' system continue to provide a substantial, year-round base load gas supply.

Peoples has historically maintained reasonable Purchased Gas Cost rates while at the same time providing highly reliable service. Consequently, Peoples will continue to follow its present gas procurement policies and practices set forth in this filing.

Peoples' Gas Supply Department is adequately staffed with qualified and well-trained personnel who receive regular updates on conforming to the Company's least cost purchasing policy. The experience level ranges from significant experience to developing new experience to take control in the future. In addition to their industry experience, personnel responsible for gas supply and planning attend seminars, conferences, and short courses that address supply strategies and methodologies. Additionally, they communicate continuously with gas suppliers, producers, marketers, and interstate pipeline representatives in matters pertaining to Peoples' fuel procurement policy. These personnel receive frequent updates of current trends and new developments within the natural gas industry.

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) - 2025

Section 53.64(c)(7)

A list of off-system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

* * * * *

Peoples made the following off-system sales during the historic period.

		Dth
February	2024	464,000
March		217,000
April		64,770
May		87,420
June		26,520
July		3,376
August		2,356
September		29,040
October		88,102
November		5,660
December		245,350
January	2025	522,909
		1,756,503

Peoples made the following capacity releases during the historic periods. Note that the capacity releases in the table below do not include capacity released at zero cost to marketers under Peoples' Energy Choice programs.

Capacity Releases 1/, 2/			
Peoples Natural Gas Company		Dth	\$
February	2024	29,650	\$ 374,405
March		30,600	\$ 348,203
April		25,850	\$ 344,929
May		35,850	\$ 354,942
June		27,750	\$ 344,765
July		32,800	\$ 345,303
August		25,750	\$ 344,569
September		31,650	\$ 350,305
October		25,650	\$ 348,035
November		25,650	\$ 154,100
December		33,650	\$ 173,420
January	2025	34,650	\$ 174,660
		359,500	\$ 3,657,636
1/ All dollars are presented in total, before sharing.			
2/ Releases on ETRN, EGTS, TCO and TETCO.			

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) – 2025

Section 53.64(c)(8)

A list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

* * * * *

Peoples had 89,441 transportation agreements in place at year-end 2024. During 2024, Peoples transported 70,180,225 Mcf resulting in \$185,521,270 in transportation revenues.

Peoples Natural Gas Company LLC
Docket No. R-2025-3053184
1307(f) – 2025

Section 53.64(c)(9)

A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423 (relating to orders to limit availability of proprietary information).

* * * * *

The table below depicts monthly end-user transportation throughput for the twelve months ended December 31, 2024 for Peoples. An individualized list of these customers is not attached due to the large number of transportation customers. Customer specific information can be made available upon request and the execution of a confidentiality agreement.

Peoples Natural Gas Company Combined					
	Total Number	MCF			
	<u>of Accounts</u>	<u>RS</u>	<u>CS</u>	<u>IS</u>	<u>Total</u>
Jan 2024	94,067	1,281,025	3,625,831	4,570,916	9,477,772
Feb 2024	93,494	986,717	2,990,367	3,725,728	7,702,812
Mar 2024	93,013	697,992	2,334,940	3,641,430	6,674,363
Apr 2024	92,534	402,813	1,880,642	3,445,567	5,729,022
May 2024	91,987	193,198	1,116,106	3,235,902	4,545,206
Jun 2024	91,721	115,418	873,569	2,835,596	3,824,583
Jul 2024	91,498	107,707	870,128	3,255,565	4,233,399
Aug 2024	90,730	104,058	747,355	3,227,813	4,079,227
Sep 2024	90,156	117,957	844,501	2,898,591	3,861,048
Oct 2024	89,864	293,363	1,373,996	3,343,145	5,010,504
Nov 2024	89,580	615,393	2,118,945	3,637,200	6,371,538
Dec 2024	89,441	1,099,862	3,469,237	4,101,652	8,670,752
		6,015,502	22,245,617	41,919,106	70,180,225

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Section 53.64(c)(10):

A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6" or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each such customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423.

* * * * *

For security reasons, Peoples has requested Highly Confidential treatment of the answer to this question. The Company's system map will be made available for inspection upon request and the execution of a confidentiality agreement.

Refer to the two attachments for Peoples' storage facility maximum daily injection and withdrawal rates and interstate and intrastate connections.

Peoples has one transportation customer that represents 5% or more of the total system throughput in a month.

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Storage Facilities

Facility	Maximum¹ Withdrawal Rate Mcf/Day	Design Day Withdrawal Rate Mcf/Day	Maximum¹ Injection Rate Mcf/Day	Maximum Working Capacity Mcf	Planned Turned² Capacity Mcf	Maximum Pool Pressure Psig
Murrysville	40,000	32,000	18,000	1,530,000	1,150,000	970
Hughes	6,500	4,200	300	50,000	40,000	800
Kinter	12,000	9,100	2,500	400,000	250,000	330
Portman	15,000	6,700	2,500	94,000	86,000	425
Vardy	10,000	3,300	1,000	73,000	68,000	500

Storage Services

Service	Maximum Withdrawal Rate Dth/Day	Maximum Injection Rate Dth/Day	Maximum Capacity Dth	Expiration
NFGS-ESS	9,793	4,404	748,611	3/31/2026
EGTS-GSS	40,000	25,200	4,600,000	3/31/2034
EGTS-GSS	40,000	15,845	2,480,000	3/31/2034
EGTS-GSS	10,000	3,833	600,000	3/31/2029
TCO-SST	2,000	1,000	112,860	3/31/2028
ETRN-115SS	50,536	26,417	5,283,357	3/31/2034
ETRN-60SS	209,427	114,733	11,473,296	3/31/2034
ETRN AVC-GSS	200,000	62,000	8,600,000	12/31/2033

¹ Maximum withdrawal and injection rates are dependent on the “working” gas inventory and pool pressure at specific times of the season. For example, the maximum withdrawal rates shown above would be under ideal operating conditions when the storage pools are 100% full. As the winter season progresses, lower inventory would result in lower pool pressures, and therefore the maximum withdrawal rate would not be probable.

² Total November through April planned turned capacity.

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

		Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
<u>EGTS (DTI)</u>			
Midland		274	0 - 30,000
Stull		44	0 - 4,800
Seven Fields (Mars-Crider to PNG)		60	0 - 3,960
Gibsonia		125	0 - 31,920
Coxcomb		400	0 - 30,000
Cedar Ridge		60	0 - 1,200
Oakford		640	0 - 120,000
Elliot		960	0 - 25,000
Limestone Discharge		500	0-6,000
Butler		100	0-35,000
Springdale		60	0-10,000
Rubright Discharge		188	0 -10,000
<u>TCO</u>			
Hickory Corners		250	0 - 12,000
Fairview		100	0 - 9,500
<u>TENNESSEE</u>			
Pitt Terminal		274	4,000 - 34,000
Pulaski XS-294		50	0 - 3,000
Bradford Woods		285	0 - 10,000
<u>TEXAS EASTERN</u>			
Rockwood		210	0 - 10,000
Ebensburg		401	0 - 30,000
Claysburg		200	100 - 1,000
Beaver Run (Delmont)		250	0 - 25,000
<u>NFG</u>			
Slippery Rock		400	100 - 6,000
Grove City		180	1,000 - 7,000
Stoneboro Medium		80	100 - 1,500
Stoneboro Low		1	10 - 100
Bullion		18	20 - 100
<u>COLUMBIA OF PA</u>			
McKee	Into PNG	18	10 - 150
McKinley	Into PNG	18	10 - 150
Harlansburg	Into PNG	10	10 - 150
East Brook Rd.	Into PNG	33	100 - 900
Chandler	Into PNG	40	300 - 633
New Wilmington	Into PNG	50	1,500 - 4,000
Nilan	Into PNG	50	1 - 100
Mapletown	Into PNG	50	150 - 1,500
Point Marion	Into PNG - Emergency	50	0 - 360

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

		Peoples' Maximum Pressure	Operating Capacity Range of Connection
		<u>Psig</u>	<u>Mcf/Day</u>
Prospect	Into PNG - Backup	44	0 - 600
Portersville	Into PNG - Backup	44	0 - 500
SouthPointe	Into PNG - Emergency	60	0 - 4,000
Fairchance	Into CPA - Backup	60	0-1560
Mapletown -Sub(Greensboro)	Into CPA	20	0-360
Cliff Mine Road	Into CPA	10	0-240
North Boundary	Into CPA	26	0-3200
North park	Into CPA	60	0-3200
<u>EQUITRANS</u>			
ADAMS ST RD 8		50	0 - 1,950
AMERICAN STEEL RD 63		10	3,562
ASHBAUGH PNG IC		100	0-2,000
BALL FARM RD 37		25	143
BEATTYS RD RD 129		25	2,818
Beautiful Lookout		120	0-25,000
BELLE VERNON RD 189		40	386
Blonski - TP7575		274	0 - 20,000
BRENNAN ROAD (RB 105)		25	10,633
BRUSH RUN RD 100		25	3,282
BUCAR REGULATION AND METERING		400	44,720
BUNOLA RD 183		60	3,760
CAMPBELLS RUN RD RA 166		25	143
CECIL INDUSTRIAL PARK PNG IC		12	1,582
CHESTNUT RIDGE RD 134		15	283
CHURCH HILL RD 266		5	5,189
CLEVER ROAD A RUN RA 111		500	15,000
CLEVER ROAD B RUN RA 111		500	35,000
CLYDE NR 2 (R D 27)		1	0 - 500
COAL BLUFF RD RD 93		60	10,241
COAL PIT RD RA 99		25	583
COKEBURG NR 1 (R D 118)		60	6,537
CONEMAUGH PNG IC		401	0 - 50,000
COURTNEY NR 1 RD 106		1	0 - 500
COYLE CURTAIN RD RD 135		20	13,252
CRAVEN HILLS RD 65		12	0 - 500
CROOKHAM RD 47		25	3,562
CROSBY PNG IC FROM TP-4555		401	0 - 5,000
DEAN ROAD (RB 108)		60	6,372
DILLON PNG IC		160	0-3,500
DROUET PNG IC		82	0-13,000
Egry		188	0-25,000
ELLSWORTH/BLOCKINLIN RD 120		25	5,712
EMERALD MINE BATH HOUSE		14"WC	5,130
ENGLISH ROAD (RB 106)		15	5,471
EVERGREEN RD - 133		1	0 -500

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
FAWCETT RD 91	15	2,808
FLAUGHERTY RUN PNG IC	40	0 - 5,000
FREEPORT ROAD (RB 109)	25	8,608
GALLERY SHOPPES PNG IC	60	0-300
GAMBLE FARM PNG IC	60	0 - 2,500
GASTONVILLE D120 A CARNEGIE	25	14,037
GASTONVILLE D120 B CARNEGIE	25	12,281
GASTONVILLE D147 A MARLAND ST	25	15,210
GASTONVILLE D147 B MARLAND ST	15	15,210
GIBSON PNG IC	135	0 - 15,000
GIRTY PNG IC USM FROM TP-371	203	1 - 15,000
GREENFIELD RA 14 (BRUMAGE RD)	15	0 - 1,000
GREENGATE MALL PNG IC	50	0-600
GREENLEE RD 132	25	3,760
HARMONY RD (TO PERRYMONT) A RUN	60	3,229
HARMONY RD (TO PERRYMONT) B RUN	25	16,934
HAWKEN FARM RD 188	25	26,232
HAWS PIKE PNG IC	43	1,500
HEATH ROAD PNG IC	25	0-500
HILL TOP RD RA 102	25	6,683
HIMSEL	400	0 - 50,000
HOLLIDAY PROPERTY PNG IC	80	0-4,800
HUNDRED GARRISON M S	40	0 - 2,500
HUPP FARM RD 31	25	10,347
INGRAM FARM RD 187	25	10,347
JOHNSON ST RD 116	60	8,530
Jones Farm USM A Run	400	0 - 50,000
Jones Farm USM B Run	400	0 - 50,000
KEARNS FARM RD 3	12	386
LIGGET RD 57	60	7,335
LONG FARM RD 43	60	7,348
LYTLE RD RD 182	30	32,213
MADEY EAST 2ND AVENUE PNG IC	1	0-100
MAYAK FARM RD 122	25	0 - 2,500
MAYVIEW CUSTODY	30	4,176
MCCREERY FARM PNG IC	60	0 - 1,000
MCKEESPORT STATION	274	0 -115,000
MITCHELL FARM RD 125	30	4,142
MONONGAHELA RD 12 WALNUT ST MON	30	2,070
MOON RUN RA 105	30	0-8,000
MOREDOCK	25	0-500
MOTYCKI RD 222	60	31,646
N ALLEGHENY A RUN RB 92	25	0 - 7,000
NEELY SCHOOL RD RB 39	25	0 - 3,000
NELSON FARM RD 139	60	0 -1,000
OAK RIDGE	99	0-5000

Supply into Goodwin

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
ORNDOFF FARM RD 169 RUN A	60	0 - 2,500
PARDUS PNG IC	80	0 - 10,000
PRATT TRANS TO FIELD (GOODWIN)	40	0 - 2,500
QUAKER SALES PNG IC	50	80
RADEBAUGH PNG IC	30	4,800
REED PNG IC	80	11,000
REIS RUN B RUN RB 55	60	4,462
RITKO PNG IC	335	0 - 5,000
ROBERTS FARM	50	0 - 5,000
ROBIN STATION ROAD PNG IC	80	2,500
ROLLING MEADOW RD 190	25	14,730
ROOSEVELT RD RB 104 A RUN	25	3,295
ROOSEVELT RD RB 104 B RUN	14"WC	5,842
ROUTE 837 RD 64	25	3,236
RUSSELL INDUSTRIES PRESTLEY RD	25	305
SELLERS	60	3,699
SEVEN SPRINGS PNG IC	401	0-15,000
SIENNA WOODS PNG IC	60	0-10,000
SMAIL	400	0 - 25,000
SPRINGER ROAD PNG IC	40	6,500
ST VINCENT GROVE PNG IC	80	17,500
STATE CORRECTIONAL INSTITUTE	60	1,397
STILLEY HEIGHTS RD 133	60	1,065
STONEBRIDGE PNG IC	60	720
SWEENEY STATION TURBINE	44	3,300
Tepe Distribution A Run	140	120,000
Tepe Distribution B Run	100	14,400
Tepe Distribution C Run	100	24,000
THISTLEWAITE	40	2,200
THOMAS ROAD CHURCH PNG IC	60	0 - 2,500
TOMBAUGH	99	0 - 5,000
VINCO INTERCONNECT RUN 1	401	0 - 132,000
WARRENDALE ROAD (RB 107)	140	14,400
WHERRY FARM RD 185	5	283
WHYSONG PROPERTY PNG IC	15	200
WINDSHEIMER PNG IC	40	750

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Section 53.64(c)(11)

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers that are primarily non-heating, interruptible or transportation customers.

* * * * *

At this time, the detailed need for any rate structure or rate allocation changes is still being evaluated. If any changes are made in the final filing, they will be fully explained and justified through testimony.

Peoples Natural Gas does not have any interruptible sales services and does not differentiate between heating and non-heating customers.

Transportation customers pay a balancing or standby charge that recovers interstate storage and/or capacity costs. These costs are allocated to transportation customers based on their balancing requirements on peak day.

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Section 53.64(c)(12):

A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

* * * * *

Refer to the attached schedule 53.64(c)(12)-Attachment 1. Peoples did not interrupt any customers during these peak periods.

Peoples Natural Gas Company LLC

HISTORICAL CONSECUTIVE THREE-DAY PEAK DATA
(All Volumes in Mcf)

54.64(c)(12)
Attachment 1

HEATING SEASON	CONSECUTIVE THREE-DAY PEAK	TEMPERATURE DEGREES (F)			VOLUMES								CU & UFG	TOTAL
		HIGH	AVG.	LOW	Retail				Transportation					
					RS	SGS	MGS	LGS	RS	SGS	MGS	LGS		
2023-2024	Jan.15	21	17	13	402,734	63,226	28,975	822	59,543	26,581	105,132	208,082	58,148	953,242
	Jan.16	17	13	8	462,347	72,584	33,264	943	68,356	30,515	120,693	238,882	66,755	1,094,340
	Jan.17	23	17	10	427,508	67,115	30,758	872	63,205	28,216	111,599	220,882	61,725	1,011,879
2022-2023	Dec. 23	2	-2	-5	493,235	79,957	37,309	1,089	72,623	32,476	127,023	294,825	71,385	1,209,923
	Dec. 24	12	7	1	466,955	75,697	35,321	1,031	68,754	30,746	120,255	279,116	67,582	1,145,457
	Dec. 25	13	10	7	422,615	68,509	31,967	933	62,225	27,826	108,836	252,613	61,165	1,036,689
2021-2022	Jan. 20	23	17	10	391,656	56,110	29,526	1,589	64,402	30,555	97,974	219,408	56,382	947,602
	Jan. 21	20	9	-2	422,014	60,459	31,815	1,713	69,394	32,923	105,568	236,415	60,753	1,021,051
	Jan. 22	25	17	9	361,042	51,724	27,218	1,465	59,368	28,166	90,315	202,258	51,975	873,532
2020-2021	Jan. 27	30	25	20	334,126	48,253	27,484	1,368	52,083	25,387	78,737	180,026	47,288	794,753
	Jan. 28	24	21	18	389,728	56,283	32,058	1,596	60,750	29,611	91,840	209,985	55,157	927,010
	Jan. 29	25	17	8	383,187	55,338	31,520	1,569	59,731	29,114	90,299	206,460	54,231	911,449
2019-2020	Jan. 19	22	18	13	374,548	51,995	26,599	546	75,322	32,787	96,827	210,999	47,842	917,465
	Jan. 20	25	21	16	367,660	51,035	26,094	537	73,995	32,206	95,086	207,784	47,005	901,401
	Jan. 21	32	21	10	387,191	53,762	27,542	563	77,699	33,834	99,984	215,692	49,295	945,562

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Section 53.64(c)(13)

Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of such methodology.

* * * * *

Peoples' design day demand computational methodology utilizes a regression model based on daily send-out data for the most recent 48-month time period.

Peoples used total daily sendout as the dependent variable and found a suitable fit using the independent variables as used in last year's PGC case. The independent variables are temperature, winter month of the year, type of day (weekday/weekend) and a binary cold weather variable for the two previous days at above 46 HDDs. Trend and wind speed were not examined in this case because the regression results from previous filings indicate that when these two variables show correlation, they are not predictive. Using the regression model, the Company calculated total design day requirements using an average daily temperature of minus 9 degrees Fahrenheit. This temperature has been used as the design day temperature in many prior Peoples Natural Gas 1307(f) proceedings where gas costs based on this design day were approved by the Commission.

The calculated total design day requirements are then allocated to rate classes (RS, SGS, MGS, MLS and LGS) based on historical normalized usage factors for base load and heat load. In addition, the daily metered customers are added based on historical coincidental peak day throughput.

Refer to Peoples Natural Gas Exhibit No. 1 for the Company's currently calculated design day and the Direct Testimony of Anton Ribich, for further explanation of the Company's approach.

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Section 53.64(c)(14)

Analysis and data demonstrating, on a historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

* * * * *

Response:

Peoples Natural Gas' response to 53.64(c)(12) provides the most recent five-year history of consecutive three-day peak demand experienced on the combined system, as broken down by customer class. Projected design peak usage by customer class is presented as part of Peoples Natural Gas Exhibit No. 1 along with the supply assets used to meet those needs.

Peak demand period interstate gas supply and the corresponding firm transportation and storage capacity available to Peoples Natural Gas on the interstate pipeline system, the details of which are set forth in the Peoples Natural Gas' responses to 53.64(c)(1) and (6), are needed to meet the peak demand requirements of the Company's weather-sensitive customer base. In addition, volumes withdrawn from on-system storage facilities are used to supplement the interstate-sourced gas supplies during periods of peak demand. For description of how these assets are used, refer to the Direct Testimony of Steven Kolich.

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Section 53.64(i)(1):

(i) Utilities shall comply with the following:

(1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa.C.S. § 1307(a), (b) or (f), including fuel revenues received, whether shown on the bill as 66 Pa.C.S. § 1307(a), (b) or (f) charges or rolled in as base rates.
- (ii) The total gas expenses incurred.
- (iii) The difference between the amounts in subparagraphs (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost fuel procurement policy, as required under 66 Pa.C.S. § 1318 (relating to determination of just and reasonable gas cost rates).

* * * * *

Response:

(i), (ii), (iii). Refer to the attachment.

(iv) The actual purchased gas costs incurred differ from the projected gas costs because of the fluctuating prices for gas supplies and interstate pipeline services. As the gas supply prices change, the volumes purchased from each source of supply also change. Differences are also affected by the actual volumes of gas consumed by customers as compared to projected consumption.

(v) All purchased gas costs incurred during the Historical Period are pursuant to the least cost procurement policy approved by the Commission in Peoples Natural Gas' 1307(f)-2024 proceeding. Also refer to the response to 53.64(c)(6) in this proceeding.

PEOPLES NATURAL GAS COMPANY LLC
 Gas Cost Revenues and Expenses
 February 2024 through January 2025

		Purchased Gas Revenues 1/	Purchased Gas Expenses 1/	Over / (Under) Collections
February	2024	\$39,138,522	\$35,529,790	\$3,608,732
March		\$28,030,458	\$30,726,770	(\$2,696,311)
April		\$15,555,618	\$14,465,915	\$1,089,703
May		\$8,389,119	\$10,715,588	(\$2,326,469)
June		\$5,302,819	\$10,496,940	(\$5,194,121)
July		\$5,392,893	\$11,395,244	(\$6,002,352)
August		\$5,117,478	\$9,929,356	(\$4,811,878)
September		\$5,929,667	\$10,711,347	(\$4,781,680)
October		\$12,544,811	\$14,241,480	(\$1,696,669)
November		\$24,788,213	\$29,880,399	(\$5,092,186)
December		\$44,630,075	\$42,566,740	\$2,063,335
January estimate	2025	<u>\$67,154,972</u>	<u>\$75,003,643</u>	<u>(\$7,848,670)</u>
		<u>\$261,974,645</u>	<u>\$295,663,210</u>	<u>(\$33,688,565)</u>

1/ Purchased gas revenues include AVC revenues and do not include GCA or Capacity "E" factor revenues; purchased gas expenses include AVC expenses.

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Section 53.65 Special Provisions Relating to Section 1307(f) Gas Utilities with Affiliated Interests

Whenever a gas utility under 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. § 2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. § 1307(f) file evidence to meet its burden under 66 Pa.C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. § 1307(f), shall include statements regarding:

- (1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation or storage.
- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.
- (3) Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.
- (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.
- (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by the utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.
- (6) To the extent that the information required in this section has been submitted under § 53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million), the utility need only designate information which applies to affiliated interests.

Response:

Peoples Natural Gas Company LLC (“Peoples Natural Gas”) does not have any such transactions.

Peoples Natural Gas and Peoples Gas Company LLC (“Peoples Gas”) (the “Peoples Divisions”) filed an application on December 1, 2021, to merge Peoples Gas into Peoples Natural Gas at Docket Nos. A-2021-3029831 and A-2021-3029833. That application was approved by the Pennsylvania Public Utility Commission (“PUC”) by order entered August 25, 2022. Effective October 1, 2022, the PGC (“Purchased Gas Cost”) rates of Peoples Natural Gas

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and Peoples Gas were merged. As a result, with the exception of the Allegheny Valley Connector (“AVC”) capacity charge, the Peoples Divisions charge the same Purchased Gas Cost (“PGC”) rate components, balancing charges and retainage rates to their respective customers. In addition to the merger of the PGC rates, the Peoples Divisions combined the Merchant Function Charges (“MFC”) and the Gas Procurement Charges (“GPC”) in order to have a single consolidated Price-to-Compare (“PTC”), also effective October 1, 2022.

Effective January 1, 2023, the legal entities were merged. As such, Peoples Natural Gas Company LLC had two tariffed Divisions. Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”).

The Joint Settlement in the merger proceeding, which was approved by the Commission’s August 25, 2022 Order, states that:

Following the close of the Proposed Merger, Peoples Gas as a division of Peoples Natural Gas will be subject to Peoples Natural Gas’ affiliated interest agreements. Although arrangements between the two divisions will no longer require affiliate approvals, the merged Company will utilize the same allocation factors of the existing affiliated interest agreements between Peoples Natural Gas and Peoples Gas to allocate costs between the Peoples Gas and Peoples Natural Gas Divisions. No changes to these allocations are anticipated as a result of the proposed transaction. Services provided by PNG Companies or other affiliated interests will be provided pursuant to existing, Commission-approved affiliate interest agreements. Any other agreement between affiliated interests for sharing of services or employees will be separately filed with the Commission pursuant to Section 2102 of the Public Utility Code. (Settlement at Par. 34)

On December 29, 2023, Peoples filed a base rate case at Docket No. R-2023-3044549. In that filing, the Company sought and received approval for the unification of the distribution rates of its two divisions as well as a total consolidation of each division’s tariffs currently on file with the PUC.

The Settlement in the 2023 rate case proceeding which was approved by the Commission’s September 12, 2024 Order, states that:

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Under the Settlement, the Settlement Parties have agreed that the Company may combine the tariffs of both the PNGD and PGD. The Settlement Parties have also agreed that Peoples will no longer be required to maintain separate books and records, and that future reports and filings will be on a consolidated basis. Settlement ¶ 68.

The Company requested that the tariffs be merged in its Direct Testimony and that it be permitted to consolidate the divisions. Peoples MB, Section (I)(A), p. 2. This will create efficiencies for the Company and the parties. This Settlement provision is in the public interest and should be approved.

Effective September 27, 2024, Peoples' base rate case went into effect and Tariff Gas – PA PUC No. 48 became effective. Tariff Gas PA PUC No. 48 combines and supersedes former Tariff Gas – PA PUC No. 8 for the former Peoples Gas Division and former Tariff Gas – PA PUC No. 47 for the former Peoples Natural Gas Division. As a result, Peoples Natural Gas Company LLC no longer has any such transactions.