



375 North Shore Drive  
Pittsburgh, Pennsylvania 15212

[www.peoples-gas.com](http://www.peoples-gas.com)

**Carol Scanlon**  
Manager, Rates

**PNG Companies LLC**  
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February 28, 2025

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Docket No. R-2024-3045945  
Peoples Natural Gas Company LLC  
Supplement No. 7 to Tariff Gas – PA PUC No. 48  
1307(f)-2024 Interim Recalculation and Reconciliation of Purchased Gas Cost Rates and  
Rider USR Recalculation**

Dear Secretary Chiavetta:

In the 2023 1307(f) proceeding at Docket No. R-2023-3037928, the Company agreed to monitor natural gas commodity prices to consider making an interim filing. The purpose of this monitoring is to avoid significant over or under collections of gas cost commodity costs. Commodity prices have changed to the extent that Peoples is submitting this interim rate filing to be effective March 1, 2025. Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC ("Peoples Natural Gas"):

1. Supplement No. 7 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of March 1, 2025;
2. Schedules that support the rates contained in Supplement No. 7.

Supplement No. 7 will accomplish the following:

- 1) Implement Peoples Natural Gas' interim recalculation and reconciliation of natural gas costs for the period of December 1, 2024 through January 31, 2025;
- 2) Update the Rider USR – Universal Service Program charge; and,
- 3) Update Rider MFC – Merchant Function Charge.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,

  
\_\_\_\_\_  
Carol Scanlon

Enclosure

cc: Certificate of Service

## VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 7 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: February 28, 2025

  
\_\_\_\_\_  
Carol Scanlon

# PEOPLES NATURAL GAS COMPANY LLC

## RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

**ISSUED: February 28, 2025**

**EFFECTIVE: March 1, 2025**

**BY: Michael Huwar  
President  
375 North Shore Drive  
Pittsburgh, PA 15212**

### NOTICE

March 1, 2025 Interim 1307F, Rider MFC  
And Rider USP Filing

This tariff makes changes to existing rates.  
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<b>Rider PGC</b>			
<b><u>Rate RS, SGS, MGS, LGS, NGPV</u></b>			
Natural Gas Supply Charge	\$2.4859	\$3.5884	\$1.1025
<b><u>Rider MFC – Merchant Function Charge</u></b>			
RS	\$0.0813	\$0.1055	\$0.0242
SGS, MGS, LGS	\$0.0123	\$0.0159	\$0.0036
<b><u>Rider USR – Universal Service Charge</u></b>			
RS/RS-T	\$0.7805	\$0.8571	\$0.0766

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
<b>Residential Sales</b>						0.00%					0.00%	-0.6730%	-0.4081%		
Customer Charge					\$ 16.80			\$ 0.0080			\$ -	\$ (0.1131)	\$ (0.0686)	\$ 16.6949	\$ 16.6264
Capacity	\$ 1.2446	\$ 0.7345					\$ 0.0274							\$ 2.0065	\$ 2.0065
Price to Compare - PTC			\$ (0.0358)	\$ 3.5884			\$ 0.0781			\$ 0.0865				\$ 3.7172	\$ 3.7172
Delivery Charge					\$ 5.3537				\$ 0.8571		\$ -	\$ (0.0360)	\$ (0.0219)	\$ 6.1748	\$ 6.1529
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF							\$ 0.1055							\$ 11.8985	\$ 11.8766
<b>Small General Service (SGS)</b>															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00			\$ 0.0080			\$ -	\$ (0.1481)	\$ (0.0898)	\$ 21.8599	\$ 21.7701
500 to 999 MCF/Yr					\$ 44.00			\$ 0.0080			\$ -	\$ (0.2961)	\$ (0.1796)	\$ 43.7119	\$ 43.5323
1/ Capacity	\$ 0.4199	\$ 0.6683												\$ 1.0882	\$ 1.0882
Price to Compare - PTC	\$ 0.8247		\$ (0.0358)	\$ 3.5884			\$ 0.0159			\$ 0.0865				\$ 4.4797	\$ 4.4797
Delivery Charge					\$ 3.9844						\$ -	\$ (0.0268)	\$ (0.0163)	\$ 3.9576	\$ 3.9413
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2446													\$ 9.5255	\$ 9.5092
<b>Medium General Service (MGS)</b>															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00						\$ -	\$ (0.6797)	\$ (0.4122)	\$ 100.3203	\$ 99.9080
2,500 to 24,999 MCF/Yr					\$ 145.00						\$ -	\$ (0.9759)	\$ (0.5918)	\$ 144.0242	\$ 143.4323
1/ Capacity	\$ 0.4199	\$ 0.4209												\$ 0.8408	\$ 0.8408
Price to Compare - PTC	\$ 0.8247		\$ (0.0358)	\$ 3.5884			\$ 0.0159			\$ 0.0865				\$ 4.4797	\$ 4.4797
Delivery Charge					\$ 3.6941						\$ -	\$ (0.0249)	\$ (0.0151)	\$ 3.6692	\$ 3.6541
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2446													\$ 8.9897	\$ 8.9746
<b>Large General Service (LGS)</b>															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00						\$ -	\$ (6.3262)	\$ (3.8366)	\$ 933.6738	\$ 929.8372
50,000 to 99,999 MCF/Yr					\$ 1,465.00						\$ -	\$ (9.8595)	\$ (5.9793)	\$ 1,455.1406	\$ 1,449.1612
100,000 to 199,999 MCF/Yr					\$ 2,130.00						\$ -	\$ (14.3349)	\$ (8.6935)	\$ 2,115.6651	\$ 2,106.9716
Over 200,000 MCF/Yr					\$ 5,630.00						\$ -	\$ (37.8899)	\$ (22.9785)	\$ 5,592.1101	\$ 5,569.1316
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1398		\$ (0.0358)	\$ 3.5884			\$ 0.0159			\$ 0.0865				\$ 4.7948	\$ 4.7948
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ -					\$ -	\$ (0.0177)	\$ (0.0108)	\$ 2.6183	\$ 2.6075
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ -					\$ -	\$ (0.0172)	\$ (0.0104)	\$ 2.5347	\$ 2.5243
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ -					\$ -	\$ (0.0164)	\$ (0.0099)	\$ 2.4171	\$ 2.4072
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ -					\$ -	\$ (0.0148)	\$ (0.0090)	\$ 2.1789	\$ 2.1699
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ -					\$ -	\$ (0.0129)	\$ (0.0078)	\$ 1.8968	\$ 1.8890
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ -					\$ -	\$ (0.0097)	\$ (0.0059)	\$ 1.4334	\$ 1.4275
2/ Total per MCF	\$ 1.2446													\$ 7.6476	\$ 7.6368
<b>Mainline Service (MLS)</b>															
Customer Charge															
Over 200,000 MCF/Yr					\$ 5,630.00						\$ (37.8899)	\$ (22.9785)	\$ 5,592.1101	\$ 5,569.1316	
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1398		\$ (0.0358)	\$ 3.5884			\$ 0.0159			\$ 0.0865				\$ 4.7948	\$ 4.7948
Delivery Charge															
PNG transmission line					\$ 0.7430						\$ (0.0050)	\$ (0.0030)	\$ 0.7380	\$ 0.7350	
Interstate pipeline					\$ 0.4422						\$ (0.0030)	\$ (0.0018)	\$ 0.4392	\$ 0.4374	
Total per MCF														\$ 5.7673	\$ 5.7643

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)	AVC Capacity (6)	Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples Natural Gas Total Rate (12=SUM 1 to 10)	Former Peoples Gas Customers Total Rate (13=SUM 1 to 11)
<b>Rate GS-T Residential</b>		0.00%							0.00%	-0.6730%	-0.4081%		
Customer Charge	\$ 16.8000						\$ 0.0080	\$ -	\$ (0.1131)	\$ (0.0686)		\$ 16.6949	\$ 16.6264
Capacity			\$ 0.0274		\$ 1.2446	\$ 0.7345						\$ 2.0065	\$ 2.0065
Delivery Charge	\$ 5.3537			\$ 0.8571				\$ -	\$ (0.0360)	\$ (0.0219)		\$ 6.1748	\$ 6.1529
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 8.1813	\$ 8.1594
<b>Rate GS-Transportation SGS</b>													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0080	\$ -	\$ (0.1481)	\$ (0.0898)		\$ 21.8599	\$ 21.7701
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0080	\$ -	\$ (0.2961)	\$ (0.1796)		\$ 43.7119	\$ 43.5323
1/ Capacity/BB&A					\$ 0.6683	\$ 0.4199						\$ 1.0882	\$ 1.0882
Delivery Charge	\$ 3.9844							\$ -	\$ (0.0268)	\$ (0.0163)		\$ 3.9576	\$ 3.9413
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 5.0458	\$ 5.0295
<b>Rate GS-Transportation MGS</b>													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ -	\$ (0.6797)	\$ (0.4122)		\$ 100.3203	\$ 99.9080
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ -	\$ (0.9759)	\$ (0.5918)		\$ 144.0242	\$ 143.4323
1/ Capacity/BB&A					\$ 0.4209	\$ 0.4199						\$ 0.8408	\$ 0.8408
Delivery Charge	\$ 3.6941							\$ -	\$ (0.0249)	\$ (0.0151)		\$ 3.6692	\$ 3.6541
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.5100	\$ 4.4949
<b>Rate GS-Transportation LGS</b>													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ -	\$ (6.3262)	\$ (3.8366)		\$ 933.6738	\$ 929.8372
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ -	\$ (9.8595)	\$ (5.9793)		\$ 1,455.1406	\$ 1,449.1612
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ -	\$ (14.3349)	\$ (8.6935)		\$ 2,115.6651	\$ 2,106.9716
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ -	\$ (37.8899)	\$ (22.9785)		\$ 5,592.1101	\$ 5,569.1316
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ -						\$ -	\$ (0.0177)	\$ (0.0108)		\$ 2.6183	\$ 2.6075
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ -						\$ -	\$ (0.0172)	\$ (0.0104)		\$ 2.5347	\$ 2.5243
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ -						\$ -	\$ (0.0164)	\$ (0.0099)		\$ 2.4171	\$ 2.4072
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ -						\$ -	\$ (0.0148)	\$ (0.0090)		\$ 2.1789	\$ 2.1699
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ -						\$ -	\$ (0.0129)	\$ (0.0078)		\$ 1.8968	\$ 1.8890
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ -						\$ -	\$ (0.0097)	\$ (0.0059)		\$ 1.4334	\$ 1.4275
2/ Total per MCF												\$ 2.8528	\$ 2.8420
<b>Mainline Service (MLS)</b>													
Customer Charge													
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ (37.8899)	\$ (22.9785)	\$ (22.9785)		\$ 5,592.1101	\$ 5,569.1316
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ -						\$ (0.0050)	\$ (0.0030)	\$ (0.0030)		\$ 0.7380	\$ 0.7350
Interstate pipeline	\$ 0.4422	\$ -						\$ (0.0030)	\$ (0.0018)	\$ (0.0018)		\$ 0.4392	\$ 0.4374
Total per MCF												\$ 0.9725	\$ 0.9695

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.  
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.  
 3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.  
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.  
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

Peoples Natural Gas Company LLC  
 QUARTERLY 1307(f) Rate Calculation  
 Effective: MARCH 1, 2025

Quarterly 1307(f)  
 March 1, 2025  
 Page 1/10

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (excluding AVC Capacity)	\$83,877,851	
2	MINUS: Projected Balancing Revenue Credits	<u>\$9,262,716</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$74,615,135	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.0764
6	Capacity Over/(Under) "E-Factor" Collection	(\$11,658,885)	
7	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
8	Capacity "E-Factor" Cost per Mcf (line 6 / line 7)		(\$0.1682)
9	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)		<b>\$1.2446</b>
10	CC = Projected Commodity Costs	\$88,167,275	
11	S = Projected Sales Volumes February 2025 through September 2025 (Mcf)	<u>28,265,432</u>	
12	Projected Commodity Cost of Gas per Mcf (line 10 / line 11)		\$3.1193
13	MINUS: Current Commodity Over/(Under) Collection	(\$27,958,176)	
14	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
15	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)		(\$0.4691)
16	Projected Commodity Cost of Gas per Mcf (line 12 - line 15)		<b>\$3.5884</b>
17	Total Projected Cost of Gas per Mcf (line 9 + line 16)		<b>\$4.8330</b>
18	Total Prior Period Over/(Under) Collection Balance	<u>\$2,131,368</u>	
19	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
20	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)		<b>\$0.0358</b>
21	Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)		<b>\$4.7972</b>

	2024 October ACT	2024 November ACT	2024 December ACT	2025 January EST	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	TOTAL
<b>Local / Gathered Purchases</b>													
Quantity - Mcf	405,612	361,636	317,687	362,000	398,679	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,538,517
Rate per Mcf	\$1.6992	\$1.8203	\$3.0797	\$3.1575	\$3.1474	\$3.6660	\$3.5190	\$3.3802	\$3.3853	\$3.4381	\$3.4179	\$3.1191	\$3.0702
Cost	689,232	658,297	978,381	1,143,000	1,254,812	1,448,590	1,378,390	1,312,320	1,302,462	1,310,651	1,290,970	1,167,039	\$13,934,144
<b>Interstate Pipeline Purchases</b>													
Quantity - Mcf	5,336,364	3,323,754	6,863,571	8,669,579	3,249,980	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	60,518,218
Rate per Mcf	\$1.6626	\$2.5220	\$2.9348	\$5.2401	\$3.4052	\$3.8716	\$3.7193	\$3.5708	\$3.5809	\$3.6387	\$3.6173	\$3.2931	\$3.5211
Cost	8,872,005	8,382,435	20,143,342	45,429,834	11,066,922	14,676,192	20,856,325	19,168,058	15,750,187	16,129,041	15,713,611	16,905,428	\$213,093,381
<b>Total Commodity Purchases</b>													
Quantity - Mcf	5,741,976	3,685,390	7,181,258	9,031,579	3,648,659	4,185,888	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763	65,056,735
Rate per Mcf	\$1.6651	\$2.4531	\$2.9412	\$5.1567	\$3.3771	\$3.8522	\$3.7063	\$3.5579	\$3.5652	\$3.6228	\$3.6013	\$3.2813	\$3.4897
Cost	9,561,236	9,040,733	21,121,722	46,572,834	12,321,734	16,124,782	22,234,716	20,480,378	17,052,649	17,439,692	17,004,581	18,072,467	\$227,027,525
<b>Storage (Injection)/Withdrawals - WACCOG</b>													
Quantity - Mcf	(2,493,335)	2,316,307	2,947,508	6,497,161	5,069,090	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(354,587)
WACCOG Rate per Mcf	\$1.7579	\$1.6153	\$1.5222	\$1.7333	\$1.5615	\$1.5615	\$3.7255	\$3.6019	\$3.6221	\$3.6822	\$3.6576	\$3.3258	
Cost	(4,383,063)	3,741,601	4,486,563	11,261,582	7,915,333	7,132,886	(5,896,744)	(11,778,200)	(13,046,724)	(13,366,421)	(13,277,094)	(11,788,254)	(\$38,998,535)
Injection/Withdrawal Costs	35,129	35,464	52,420	84,673	46,554	32,011	102,523	240,235	259,476	273,127	252,834	232,388	\$1,646,835
Pipeline Transportation Charges	626,096	413,445	625,097	815,123									\$2,479,761
<b>Other Purchased Gas Costs</b>													
Other Gas Costs - Mcf	195,749	195,856	11,559	0	0	0	0	0	0	0	0	0	403,164
Gas Admin Costs	15,250	16,660	15,250	0	12,793	12,793	12,793	12,793	12,793	12,793	12,793	12,793	\$149,507
Imbalance Buyback Costs	165,968	655,415	192,369	0	0	0	0	0	0	0	0	0	\$1,013,751
Exchange Costs	190,679	(232,176)	(197,043)	0	0	0	0	0	0	0	0	0	(\$238,539)
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$371,897	\$439,899	\$10,576	\$0	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$924,719
<b>Capacity Costs - Firm Transportation</b>													
Capacity Costs - Firm Storage	3,438,014	8,271,483	\$8,027,643	\$8,026,713	6,556,267	6,774,500	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	\$58,536,797
AVC Capacity Costs	1,634,054	1,329,407	\$1,634,351	\$1,634,351	2,850,177	2,850,177	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	\$25,521,363
	<u>2,958,116</u>	<u>6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>6,608,366</u>	<u>6,608,366</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>\$53,748,644</u>
	\$8,030,184	\$16,209,257	\$16,270,361	\$16,269,431	\$16,014,810	\$16,233,044	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$137,806,804
<b>Total 1307(f) Gas Costs</b>													
	\$ 14,241,480	\$ 29,880,399	\$ 42,566,740	\$ 75,003,643	\$ 36,311,224	\$ 39,535,517	\$ 24,583,241	\$ 17,085,159	\$ 12,408,147	\$ 12,489,144	\$ 12,123,068	\$ 14,659,347	\$ 330,887,108
Total - w/o AVC	\$11,283,364	\$23,272,033	\$ 35,958,373	\$ 68,395,276	\$29,702,858	\$32,927,150	\$21,625,125	\$14,127,043	\$9,450,031	\$9,531,028	\$9,164,952	\$11,701,231	\$277,138,464
Capacity	\$5,072,068	\$9,600,890	\$ 9,661,994	\$ 9,661,064	\$9,406,444	\$9,624,677	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$5,171,837	\$84,058,160
Commodity	\$6,211,295	\$13,671,142	\$ 26,296,379	\$ 58,734,212	\$20,296,414	\$23,302,473	\$16,453,288	\$8,955,206	\$4,278,194	\$4,359,191	\$3,993,115	\$6,529,394	\$193,080,304
1307(f) Mcf	3,444,390	6,197,553	10,140,325	15,528,740	8,717,749	8,753,888	4,416,430	2,486,248	1,181,143	1,183,852	1,091,731	1,963,263	65,105,312

**'E' Factor Calculation - COMBINED**

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2023	\$ 70,220,330	\$ (1,176,971)	\$ 71,397,301
2	PLUS: Over/ (Under) Commodity October 2023 - September 2024	\$ 2,257,308		\$ 2,257,308
3				
4	PLUS: Over/ (Under) Capacity October 2023 - September 2024	\$ (10,758,345)	\$ (10,758,345)	
5				
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2023 - September 2024	\$ 732,692	\$ 732,692	
7				
8	PLUS: Over/ (Under) GCA Revenue October 2023 - September 2024	\$ (68,178,767)		\$ (68,178,767)
9				
10	PLUS: Interest October 2023 - September 2024	\$ (131,068)	\$ (456,262)	\$ 325,194
11				
12	PLUS: Storage Valuation Adjustment plus Interest	\$ (3,669,668)		\$ (3,669,668) 1/
13	<b>Total Projected Prior Period Over/(Under) Collection through September 30, 2024</b>	<b>\$ (9,527,518)</b>	<b>\$ (11,658,885)</b>	<b>\$ 2,131,368</b>

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement Nos. 1 – Direct Testimony of Carol Scanlon and 1-Rebuttal Testimony of Carol Scanlon in the Company's 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information. In the October 1, 2024 filing, the Company inadvertently excluded the period of April 1, 2020 through September 30, 2022 for the former Peoples Gas Division and adjusted for this time period totaling \$5,520, plus applicable interest, in this filing. Additionally the true-up for the months of August and September 2024, plus applicable interest is included as well. See page 19 for details.

Peoples Natural Gas Company LLC - Combined  
 Calculation of Commodity Over/(Under) Collections  
\*Actuals

Line No.	Description	Sales <u>(1)</u> Mcf	Revenue <u>(2)</u> \$	Purchased Gas Cost <u>(3)</u> \$	Commodity Over/(Under) Collection <u>(4)=(2)-(3)</u> \$
1	October 2024*	2,667,371	\$6,143,532	\$6,211,295	\$ (67,763)
2	November 2024*	5,559,442	\$12,373,578	\$13,671,142	\$ (1,297,564)
3	December 2024*	10,037,877	\$22,352,517	\$26,296,379	\$ (3,943,862)
4	January 2025*	14,274,921	\$36,085,226	\$58,734,212	\$ (22,648,986)
5	February 2025	-	\$0	\$0	-
6	March 2025	-	\$0	\$0	-
7	April 2025	-	\$0	\$0	-
8	May 2025	-	\$0	\$0	-
9	June 2025	-	\$0	\$0	-
10	July 2025	-	\$0	\$0	-
11	August 2025	-	\$0	\$0	-
12	September 2025	-	\$0	\$0	-
		<u>32,539,611</u>	<u>\$ 76,954,853</u>	<u>\$ 104,913,029</u>	<u>\$ (27,958,176)</u>

Peoples Natural Gas Company LLC- COMBINED  
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)  
 March 1, 2025  
 Page 5/10

\*Actuals

**October 2024 \***

Oct 2024 Quarterly 1307(f) Rate	1,935,077	2.2144	4,285,034
Prior Quarters and Adjustments	728,263		1,637,894
Imbalance Sales	3,987		217,353
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	44		3,251
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>2,667,371</u></b>		<b><u>\$ 6,143,532</u></b>

**November 2024 \***

Oct 2024 Quarterly 1307(f) Rate	5,556,207	2.2144	12,303,664
Prior Quarters and Adjustments	1,057		2,730
Imbalance Sales	2,174		65,206
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		1,977
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>5,559,442</u></b>		<b><u>\$ 12,373,578</u></b>

**December 2024 \***

Oct 2024 Quarterly 1307(f) Rate	10,025,822	2.2144	22,201,181
Prior Quarters and Adjustments	4,262		11,899
Imbalance Sales	7,789		136,011
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		3,426
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>10,037,877</u></b>		<b><u>\$ 22,352,517</u></b>

**January 2025 \***

Jan 2024 Quarterly 1307(f) Rate	242,962	2.4859	603,980
Prior Quarters and Adjustments	14,031,958		34,610,304
Imbalance Sales	-		865,703
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	-		5,239
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>14,274,921</u></b>		<b><u>\$ 36,085,226</u></b>

Peoples Natural Gas Company LLC - Combined  
 Calculation of Capacity Over/(Under) Collections  
\*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2024*	2,663,340	\$3,363,708	\$590,929	\$5,072,068	\$ (1,117,431)
2	November 2024*	5,557,264	\$6,965,478	\$870,645	\$9,600,890	\$ (1,764,768)
3	December 2024*	10,030,085	\$12,603,025	\$1,273,513	\$9,661,994	\$ 4,214,544
4	January 2025*	14,274,921	\$17,606,589	\$1,624,152	\$9,661,064	\$ 9,569,676
5	February 2025	-	\$0	\$0	\$0	\$ -
6	March 2025	-	\$0	\$0	\$0	\$ -
7	April 2025	-	\$0	\$0	\$0	\$ -
8	May 2025	-	\$0	\$0	\$0	\$ -
9	June 2025	-	\$0	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$0	\$ -
		<u>32,525,609</u>	<u>\$ 40,538,800</u>	<u>\$ 4,359,238</u>	<u>\$ 33,996,017</u>	<u>\$ 10,902,021</u>

Peoples Natural Gas Company LLC- COMBINED  
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)  
 March 1, 2025  
 Page 7/10

**October 2024 \***

October 2024 Quarterly 1307(f) Rate	1,935,077	\$1.0764	\$2,082,917
Prior Quarters and Adjustments	728,263		\$778,740
Priority One Standby			\$498,236
Standby Service			\$3,816
Balancing			\$590,929
<b>Total</b>	<b><u>2,663,340</u></b>		<b><u>\$3,954,637</u></b>

**November 2024 \***

October 2024 Quarterly 1307(f) Rate	5,556,207	\$1.0764	\$5,980,701
Prior Quarters and Adjustments	1,057		\$41,938
Priority One Standby			\$939,181
Standby Service			\$3,659
Balancing			\$870,645
<b>Total</b>	<b><u>5,557,264</u></b>		<b><u>\$7,836,122</u></b>

**December 2024 \***

October 2024 Quarterly 1307(f) Rate	10,025,822	\$1.0764	\$10,791,795
Prior Quarters and Adjustments	4,262		\$22,016
Priority One Standby			\$1,784,938
Standby Service			\$4,276
Balancing			\$1,273,513
<b>Total</b>	<b><u>10,030,085</u></b>		<b><u>\$13,876,538</u></b>

**January 2025 \***

January 2025 Quarterly 1307(f) Rate	242,962	\$1.0764	261,525
Prior Quarters and Adjustments	14,031,958		15,130,585
Priority One Standby			2,210,619
Standby Service			3,861
Balancing			1,624,152
<b>Total</b>	<b><u>14,274,921</u></b>		<b><u>\$19,230,741</u></b>

**"E" FACTOR REVENUE**

March 1, 2025

(\* Actuals)

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Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2024*	\$ (172,391)
November 2024*	\$ (382,878)
December 2024*	\$ (692,169)
January 2025*	\$ (545,557)
February 2025	\$ -
March 2025	\$ -
April 2025	\$ -
May 2025	\$ -
June 2025	\$ -
July 2025	\$ -
August 2025	\$ -
September 2025	\$ -
	<u>\$ (1,792,995)</u>

Peoples Natural Gas Company LLC  
**CAPACITY "E" FACTOR REVENUE**  
FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025  
(\* Actuals)

**Quarterly 1307(f)**  
**March 1, 2025**  
**Page 9/10**

Actual Recoveries/ (Refunds)

<u>Month</u> (1)	<u>Amount</u> (2)
October 2024*	\$383,328
November 2024*	\$807,914
December 2024*	\$1,512,487
January 2025*	\$2,654,450
February 2025	\$0
March 2025	\$0
April 2025	\$0
May 2025	\$0
June 2025	\$0
July 2025	\$0
August 2025	\$0
September 2025	<u>\$0</u>
Total	<u>\$5,358,179</u>

<b>Projected Throughput - Mcf</b>
-----------------------------------

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2024	3,935,360	664,235	4,599,595
November		6,396,029	1,040,777	7,436,806
December		11,011,245	1,719,666	12,730,912
January	2025	9,993,797	1,502,369	11,496,165
February		8,253,199	1,305,454	9,558,652
March		8,288,031	1,307,167	9,595,198
April		4,189,319	701,594	4,890,913
May		2,363,843	463,739	2,827,582
June		1,129,256	237,941	1,367,197
July		1,129,681	215,499	1,345,181
August		1,044,541	214,189	1,258,731
September		<u>1,867,561</u>	<u>346,754</u>	<u>2,214,315</u>
TOTAL		59,601,862	9,719,385	69,321,247

<b>28,265,432 Throughput Feb 2025-Sept 2025</b>
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MERCHANT  
FUNCTION  
CHARGE  
CALCULATION

**Peoples Natural Gas Company LLC**

Calculation of Uncollectible Natural Gas Costs  
Effective: **March 1, 2025**

<u>Line</u> <u>No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	4.7972	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2)	\$	0.1055 /Mcf
5	Commercial & Industrial	(Line 1 x Line 3)	\$	0.0159 /Mcf

**UNIVERSAL  
SERVICE  
CHARGE  
CALCULATION**

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Effective 3/1/2025**

	<u>Combined</u>
<u>CAP</u>	
CAP Credit (Shortfall or deficiency)	Page 2 \$ 24,501,257 <sup>2/</sup>
Arrearage Forgiveness	Page 2 \$ 5,195,540 <sup>2/</sup>
CAP Administration - Third Party Administrator	Page 3 \$ 1,390,364
Total CAP Expenses	\$ 31,087,161
 <u>Other Universal Services</u>	
LIURP	Page 3 \$ 4,184,363 <sup>1/</sup>
Emergency Line Repair	Page 3 \$ 1,068,975 <sup>3/</sup>
Billing System Modifications to Support LIHEAP State Plan	Page 3 \$ -
Total Other Universal Services	\$ 5,253,338
 <b>Total Projected Universal Service Program Costs</b>	 <b>\$ 36,340,499</b>
 Residential Non-CAP Throughput	 51,822,076
 Proposed Rider Universal Surcharge per Mcf	 \$ 0.7013
 Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery	 Page 4 \$ 8,076,204
 Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery	 Page 4 \$ 0.1558
 <b>Total Proposed Rider Universal Service Surcharge per Mcf</b>	 <b>\$ 0.8571</b>

<sup>1/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>2/</sup> Includes E-CAP Customers

<sup>3/</sup> Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universale service rider.

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Calculation of CAP Credits and Arrearage Forgiveness**

		<u>Combined</u>
<b><u>CAP Credit Calculation</u></b>		
1 Active CAP Accounts (including E-CAP) + Projected Enrollments		33,328
2 CAP enrollment level as established @ Docket R-2023-3044549		30,800
3 Current Average CAP Payment		53 <sup>1/</sup>
4 Average CAP Usage		106
 <b><u>Average Bill Calculation</u></b>		
5 Monthly Service Charge		\$ 16.6869
6 Usage charge per MCF		\$ 11.0414
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,372
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 634
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 738
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 22,723,796
 <b><u>Incremental Enrollments</u></b>		
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	2,528
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 1,865,122
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 87,661 <sup>3/</sup>
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 1,777,461
 <b><u>Total CAP Credits</u></b>		
15 <b>Total Projected CAP Credits</b>	(Line 10 + Line 14)	<b>\$ 24,501,257</b>
 <b><u>Arrearage Forgiveness</u></b>		
 <b><u>Enrollments to Established level</u></b>		
16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		\$ 156 <sup>2/</sup>
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,818,626
 <b><u>Incremental Enrollments</u></b>		
19 Projected Incremental Enrollment above established level (Including E-CAP custor	(Line 11)	2,528
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 156 <sup>2/</sup>
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 395,503
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 18,589 <sup>3/</sup>
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 376,914
24 <b>Total Projected Annual Arrearage Forgiveness</b>	(Line 18 + Line 23)	<b>\$ 5,195,540</b>

<sup>1/</sup> Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

<sup>2/</sup> Projected Arrearage Forgiveness is based upon average forgiveness per customer over the December 2023-November 2024 period.

<sup>3/</sup> Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Universal Service Programs and Administrative Costs**

		<u>Combined Annual Cost</u>
<b><u>CAP Administration</u></b>		
1	Third Party Administrator	\$ 1,390,364
<b><u>Other Universal Services</u></b>		
2	Low Income Usage Reduction Program (LIURP)	\$ 4,184,363 <sup>2/</sup>
3	Emergency Line Repair	\$ 1,068,975 <sup>3/</sup>
4	Billing System Modifications to Support LIHEAP State Plan	\$ - <sup>1/</sup>
5	Total Program Costs -- Other Universal Services	(Lines 2 through 4) \$ 5,253,338
6	<b>Total Administrative &amp; Program Costs</b>	<b>(Line 1 + Line 5) \$ 6,643,702</b>

<sup>1/</sup> Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

<sup>2/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>3/</sup> Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

**Peoples Natural Gas Company LLC**  
**Rider Universal Service - Annual Reconciliation and Rate Adjustment**  
**Effective 1/1/2025**  
**Annual Reconciliation of CAP Costs to CAP Recoveries**

	<u>Combined Reconciliation</u>
	<u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (2,695,134)
Actual Total CAP Costs	\$ 15,233,718
Interest (PGD Only)	\$ 28,299
Less:	
<u>Cost Offsets for Customers</u>	<u>\$ (27,333)</u>
Total CAP Recoveries	<u>\$ 9,797,016</u>
Over / (Under) Recoveries	\$ (8,076,204)
Residential throughput (Mcf)	<u>\$ 51,822,076</u>
Reconciliation Rate Adjustment	<u><u>\$ 0.1558</u></u>

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA E-MAIL

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Date: February 28, 2025

  
\_\_\_\_\_  
Carol Scanlon