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February 28, 2025

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Philadelphia Gas Works 2025-2026 Gas Cost Rate Filing  
Docket No. R-2025-3053241

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works ("PGW") enclosed for filing is its March 1, 2025 Section 1307(f) filing. This filing contains:

- Tariff Revisions
- Supporting information regarding the computation of annual purchased gas costs for twelve months ending August 31, 2025; and
- Testimony of Florian Teme (PGW St. 1) and Ryan E. Reeves (PGW St. 2)

Please contact me if you have any questions regarding this filing.

Sincerely,



Deanne M. O'Dell

Graciela Christlieb, Senior Attorney  
Philadelphia Gas Works  
800 W. Montgomery Ave  
Philadelphia, PA 19122

DMO/lww  
Enclosure

cc: Hon. Christopher Pell w/enc.  
Cert. of Service w/enc.  
Paul Diskin, Bureau of Technical Utility Services w/enc.

## CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of the PGW's 1307(f) upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Deanne M. O'Dell, Esq.

Dated: February 28, 2025

**Before the**  
**Pennsylvania Public Utility Commission**

**Computation of Annual Purchased Gas Costs  
For Twelve Months Ending August 31, 2026**

**66 Pa. C.S. § 1307(f)**

**Information Submitted Pursuant To:**

**66 Pa. C.S. §§ 1307(f), 1317, 1318 and  
52 Pa. Code § 53.61, et seq.**

**February 28, 2025**

**Philadelphia Gas Works  
66 Pa. C.S. § 1307(f) – 2024**

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<b>53.64(a)</b>	<b>Supporting Schedules for Tariff Supplements</b>	<b>#2</b>
<b>53.64(c)(1)</b>	<b>Actual Information Finalized and Forecast Information</b>	<b>#3</b>
<b>53.64(c)(11)</b>	<b>PGW St. No. 1 Direct Testimony of Florian Teme</b>	<b>#4</b>
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# Tab 1

Tariff Supplement No. 177 to Gas  
Services Tariff No 2

And

Tariff Supplement No. 120 to Gas  
Supplier Tariff No 1

PGW Gas Supplier Tariff  
Pa. P.U.C. No. 1

Supplement No. 120

Docket No. R-2025-3053241  
(2025-2026 GCR)

Effective September 1, 2025

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective September 1, 2025 in accordance with the Commission's Order entered  
XXXXXX at R-2025-3053241 approving PGW's 2025-2026 Gas Cost Rate.

**List of Changes Made by this Tariff**

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Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Increases the Load Balancing Charge effective September 1, 2025 to \$68.2092 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$68.2092 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Service Tariff  
Pa. P.U.C. No. 2

Supplement No. 177

Docket No. R-2025-3053241  
(2025-2026 GCR)

Effective September 1, 2025

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective September 1, 2025 in accordance with the Commission's Order entered  
XXXXXX at R-2025-3053241 approving PGW's 2025-2026 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

**TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective September 1, 2025 increases to \$(0.01970).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective September 1, 2025 is \$0.00128 per Ccf. In the definition of “SSC,” the SSC value effective September 1, 2025 decreases to \$0.54676.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective September 1, 2025 increases to \$0.52578.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective September 1, 2025 are: (a) \$0.55877 per Ccf for Residential (GS-RES); (b) \$0.55877 per Ccf for Public Housing Customers (GS-PH); (c) \$0.53837 Ccf for Commercial (GS-COM); (d) \$0.53295 per Ccf for Industrial (GS-IND); (e) \$0.53106 per Ccf for Municipal Service (MS); (f) \$0.53106 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.53106 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective September 1, 2025 are: (a) \$0.00469 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00494 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00000 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective September 1, 2025 is \$0.20903 per Ccf.

**OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE (PAGE No. 82)**

The Other Post Employment Benefit Surcharge effective September 1, 2025 is \$0.03546 per Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective September 1, 2025 increases to \$0.52578.

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.02928) per Ccf for Commodity Costs and \$0.00958 per Ccf for Demand Costs, for service on or after September 1, 2025. The total GAC is \$(0.01970) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00128 per Ccf for service on or after September 1, 2025. (I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.33740 per Ccf for Commodity Costs and \$0.20936 per Ccf for Demand Costs, for service on or after September 1, 2025. The total SSC is \$0.54676 per Ccf. (D)

(I) – Increase (D) - Decrease

PHILADELPHIA GAS WORKS

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III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.52578 per Ccf, for service on or after September 1, 2025. **(I)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase (D) - Decrease**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.54676</b>	(D)						
<b>GAC</b>	<b>\$(0.01970)</b>	(I)						
<b>MFC</b>	<b>\$0.02771</b>	<b>\$0.02771</b>	<b>\$0.00731</b>	<b>\$0.00189</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.00400</b>							
<b>PTC</b>	<b>\$0.55877</b>	<b>\$0.55877</b>	<b>\$0.53837</b>	<b>\$0.53295</b>	<b>\$0.53106</b>	<b>\$0.53106</b>	<b>\$0.53106</b>	(I)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00469 per Ccf for Residential and Public Housing Customers on Rate GS; | (D)  |
| b) \$0.00494 per Ccf for Commercial Customers on Rate GS;                     | (I)  |
| c) \$0.00000 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;     | (D)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00494 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (I)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(D) – Decrease; (I) – Increase; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.020903/Ccf

**(D)**

**(I) – Increase (D) – Decrease (C) - Change**

### **OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE**

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03546/Ccf

**(D)**

**(I) – Increase (D) - Decrease**

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2025. (C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.  
\$ 27.65 per month for Commercial Customers  
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.52578 per Ccf for Residential and Public Housing (I)  
\$0.52578 per Ccf for Commercial Customers (I)  
\$0.52578 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential  
\$0.68523 per Ccf for Public Housing  
\$0.54086 per Ccf for Commercial Customers  
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2025.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.52578 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2025.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.52578 per Ccf

**(I)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after September 1, 2025. **(C)**

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.52578 per Ccf

**(I)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

Tab 2  
Supporting Schedules for  
Tariff Supplement Nos. 177  
and 120

**1307(f) GCR FILING**

**PA Code 53.64(a)**

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Philadelphia Gas Works						
Levelized Gas Cost Rate						
September 1, 2025						
Formula:						
GCR = SSC + GAC - IRC						
where:						
			<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)					35,667,299	Schedule 2
Net Natural Gas Expense	\$	76,014,264	\$	122,313,815	\$	198,328,079
Purchased Electric & Misc Expenses	\$	-	\$	184,388	\$	184,388
C = Total Applicable GCR Expense	\$	76,014,264	\$	122,498,204	\$	198,512,468
	\$		\$		\$	
SSC = C / S	\$	2.1312	\$	3.4345	\$	5.5657
	\$		\$		\$	
Adjustment For:						
GCR Firm Sales (Mcf)					35,667,299	Schedule 2
Interest	\$	584,076	\$	(446,559)	\$	137,517
C & E-Factor Reconciliation	\$	2,858,049	\$	(10,074,202)	\$	(7,216,154)
	\$	3,442,125	\$	(10,520,762)	\$	(7,078,637)
E = E-Factor	\$	0.0965	\$	(0.2950)	\$	(0.1985)
Interruptible Revenue Credit					\$	455,004
						Schedule 10(a)
IRC = Interruptible Revenue Credit / S					\$	0.0128
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit	\$				\$	190,978,828
GCR = SSC + GAC - IRC					\$	5.3545
SSC in effect 9/01/25	\$	2.0936	\$	3.3740	\$	5.4676
GAC in effect 9/01/25	\$	0.0958	\$	(0.2928)	\$	(0.1970)
IRC in effect 9/01/25					\$	(0.0128)
GCR in effect 9/01/25					\$	5.2578
						Schedule 7
Recovery Test on:						
Firm Sales (Mcf)					35,667,299	
= GCR Projected Recovery					\$	187,482,797
= Load Balancing Revenue					\$	3,448,850
= LNG Sales Demand Revenue					\$	42,624
= Total Projected Recovery					\$	190,974,271
						Schedule 7
Compared To						
Net Applicable GCR Expenses	\$				\$	190,978,828
= Net Over/(Under) Recovery	\$				\$	(4,556)
Degree Days						3,860



**SALES & VOLUMES**

**SEPTEMBER 2025 THROUGH AUGUST 2026**

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	LNG SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
SEPTEMBER 2025	1,013,687	207,164	806,523	37,527	1,644	20	767,333	1,034	973,463
OCTOBER	1,337,208	277,897	1,059,311	38,778	1,699	-	1,018,835	1,412	1,295,320
NOVEMBER	2,884,091	523,908	2,360,183	37,527	1,644	-	2,321,012	3,785	2,841,135
DECEMBER	5,394,694	912,921	4,481,774	38,778	1,699	-	4,441,297	7,611	5,346,607
JANUARY 2026	9,417,639	1,467,670	7,949,968	38,778	1,699	-	7,909,492	14,032	9,363,130
FEBRUARY	7,856,456	1,228,976	6,627,480	35,025	1,534	-	6,590,921	11,488	7,808,409
MARCH	6,122,709	978,934	5,143,775	38,778	1,699	-	5,103,299	8,597	6,073,636
APRIL	4,071,672	643,044	3,428,628	37,527	1,644	-	3,389,457	5,593	4,026,909
MAY	1,930,080	338,046	1,592,033	38,778	1,699	-	1,551,557	2,257	1,887,346
JUNE	1,245,779	251,434	994,345	37,527	1,644	12	955,162	1,134	1,205,462
JULY	1,104,659	226,617	878,043	38,778	1,699	23	837,544	957	1,063,203
AUGUST	1,034,297	212,431	821,866	38,778	1,699	-	781,390	880	992,940
<b>TOTAL</b>	<b>43,412,971</b>	<b>7,269,041</b>	<b>36,143,930</b>	<b>456,576</b>	<b>20,000</b>	<b>55</b>	<b>35,667,299</b>	<b>58,781</b>	<b>42,877,559</b>

**PROJECTED APPLICABLE FUEL EXPENSE  
SUMMARY  
SEPTEMBER 2025 - AUGUST 2026**

	SEPTEMBER 2025	OCTOBER 2025	NOVEMBER 2025	DECEMBER 2025	JANUARY 2026	FEBRUARY 2026	MARCH 2026	APRIL 2026	MAY 2026	JUNE 2026	JULY 2026	AUGUST 2026	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$6,377,354	\$6,335,632	\$6,289,499	\$6,300,723	\$6,315,229	\$6,381,189	\$6,253,036	\$6,377,354	\$6,335,632	\$6,377,354	\$6,335,632	\$6,335,632	\$76,014,264
COMMODITY CHARGE	\$6,535,332	\$9,672,015	\$11,575,459	\$14,620,863	\$14,271,076	\$12,869,011	\$13,213,305	\$9,444,039	\$9,880,786	\$8,584,848	\$8,938,445	\$8,527,426	\$128,132,607
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$12,912,686</b>	<b>\$16,007,647</b>	<b>\$17,864,958</b>	<b>\$20,921,586</b>	<b>\$20,586,305</b>	<b>\$19,250,200</b>	<b>\$19,466,341</b>	<b>\$15,821,393</b>	<b>\$16,216,418</b>	<b>\$14,962,202</b>	<b>\$15,274,077</b>	<b>\$14,863,058</b>	<b>\$204,146,871</b>
INTERRUPTIBLE AND FIRM A/C CREDIT	\$107,049	\$120,360	\$126,583	\$142,783	\$146,679	\$127,726	\$127,126	\$109,448	\$110,100	\$103,172	\$111,913	\$113,254	\$1,446,193
SENDOUT VOLUME IN MCF	38,510	39,772	38,489	39,772	39,772	35,923	39,772	38,489	39,772	38,501	39,796	39,772	468,340
DKT CONVERSION FACTOR	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
PRICE \$/DKT	\$2.6832	\$2.9211	\$3.1745	\$3.4653	\$3.5598	\$3.4320	\$3.0853	\$2.7448	\$2.6721	\$2.5866	\$2.7145	\$2.7486	
GAS USED FOR UTILITY	\$13,187	\$33,150	\$80,431	\$188,314	\$232,544	\$195,330	\$145,012	\$77,763	\$56,806	\$18,638	\$16,002	\$21,082	\$1,078,259
NATURAL GAS TO STORAGE	(\$4,310,890)	(\$4,648,169)	(\$581,577)	\$ (31,003.55)	\$ -	\$ -	\$ (361,173)	(\$3,816,908)	(\$6,300,120)	(\$6,557,498)	(\$6,738,819)	(\$6,300,849)	(\$39,647,006)
FROM STORAGE PGW	\$ -	\$ -	\$ 1,874,699	\$ 8,089,753	\$ 13,413,344	\$ 9,783,090	\$ 3,604,991	\$ 1,423,385	\$ -	\$ -	\$ -	\$ -	\$38,189,262
FT FROM STORAGE	\$ -	\$ -	\$ 91,672	\$ 654,637	\$ 1,044,303	\$ 736,471	\$ 238,674	\$ 7,895	\$ -	\$ -	\$ -	\$ -	\$2,773,651
<b>NET NATURAL GAS STORAGE</b>	<b>(\$4,310,890)</b>	<b>(\$4,648,169)</b>	<b>\$1,293,122</b>	<b>\$8,058,750</b>	<b>\$13,413,344</b>	<b>\$9,783,090</b>	<b>\$3,243,818</b>	<b>(\$2,393,523)</b>	<b>(\$6,300,120)</b>	<b>(\$6,557,498)</b>	<b>(\$6,738,819)</b>	<b>(\$6,300,849)</b>	<b>(\$1,457,744)</b>
LNG TO STORAGE	\$ -	(\$190,700)	(\$985,126)	(\$1,136,796)	(\$883,602)	(\$1,103,912)	(\$784,661)	(\$413,383)	(\$98,088)	\$ -	\$ -	\$ -	(\$5,596,269)
FROM LNG PGW	\$265,385	\$274,258	\$269,119	\$283,646	\$648,409	\$343,021	\$296,502	\$286,191	\$294,896	\$285,200	\$294,706	\$294,706	\$3,836,039
FT FROM LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$265,385</b>	<b>\$83,557</b>	<b>(\$716,007)</b>	<b>(\$853,150)</b>	<b>(\$235,193)</b>	<b>(\$760,891)</b>	<b>(\$488,159)</b>	<b>(\$127,192)</b>	<b>\$196,808</b>	<b>\$285,200</b>	<b>\$294,706</b>	<b>\$294,706</b>	<b>(\$1,760,231)</b>
LNG SALES FROM LNG TANK	\$6,011	\$6,211	\$6,015	\$6,284	\$6,435	\$5,938	\$6,676	\$6,458	\$6,644	\$6,422	\$6,636	\$6,636	\$76,366
SENDOUT VOLUMES (MCF)	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	
@ AVG LNG COMMODITY RATE	\$3.6565	\$3.6565	\$3.6593	\$3.6996	\$3.7882	\$3.8705	\$3.9300	\$3.9287	\$3.9112	\$3.9067	\$3.9067	\$3.9067	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$8,740,934</b>	<b>\$11,283,315</b>	<b>\$18,229,044</b>	<b>\$27,789,805</b>	<b>\$33,378,797</b>	<b>\$27,943,405</b>	<b>\$21,943,186</b>	<b>\$13,107,008</b>	<b>\$9,939,556</b>	<b>\$8,561,672</b>	<b>\$8,695,415</b>	<b>\$8,715,943</b>	<b>\$198,328,079</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$8,740,934	\$11,283,315	\$18,229,044	\$27,789,805	\$33,378,797	\$27,943,405	\$21,943,186	\$13,107,008	\$9,939,556	\$8,561,672	\$8,695,415	\$8,715,943	\$198,328,079
PURCHASED ELECTRIC & MISC	\$14,328	\$13,367	\$13,235	\$18,419	\$17,717	\$22,680	\$15,884	\$15,223	\$12,760	\$10,573	\$16,241	\$13,959	\$184,388
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$8,755,262</b>	<b>\$11,296,682</b>	<b>\$18,242,279</b>	<b>\$27,808,224</b>	<b>\$33,396,515</b>	<b>\$27,966,085</b>	<b>\$21,959,069</b>	<b>\$13,122,231</b>	<b>\$9,952,316</b>	<b>\$8,572,246</b>	<b>\$8,711,656</b>	<b>\$8,729,902</b>	<b>\$198,512,468</b>
<b>TOTAL GCR FIRM SALES</b>	<b>767,333</b>	<b>1,018,835</b>	<b>2,321,012</b>	<b>4,441,297</b>	<b>7,909,492</b>	<b>6,590,921</b>	<b>5,103,299</b>	<b>3,389,457</b>	<b>1,551,557</b>	<b>955,162</b>	<b>837,544</b>	<b>781,390</b>	<b>35,667,299</b>

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS**

Rate	7/1/2024	Split Month 9/1/2024	10/1/2024	Split Month 12/1/2024	1/1/2025	Split Month 3/1/2025	4/1/2025
SSC in Effect	\$ 3.8098	\$ 4.0560	\$ 4.3021	\$ 4.5017	\$ 4.7012	\$ 5.0907	\$ 5.4802
GAC in Effect	\$ (0.4590)	\$ (0.7487)	\$ (1.0383)	\$ (0.9648)	\$ (0.8912)	\$ (0.6142)	\$ (0.3372)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0146)	\$ (0.0123)	\$ (0.0099)	\$ (0.0111)	\$ (0.0122)
<b>Total Effective</b>	<b>\$ 3.3378</b>	<b>\$ 3.2935</b>	<b>\$ 3.2492</b>	<b>\$ 3.5247</b>	<b>\$ 3.8001</b>	<b>\$ 4.4655</b>	<b>\$ 5.1308</b>
<b>Percentage of Total</b>							
C-Factor	114.1%	123.2%	132.4%	127.7%	123.7%	114.0%	106.8%
E-Factor	-13.8%	-22.7%	-32.0%	-27.4%	-23.5%	-13.8%	-6.6%
IRC-Factor	-0.4%	-0.4%	-0.4%	-0.3%	-0.3%	-0.2%	-0.2%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>							
Demand Charge in Effect	\$ 1.7174	\$ 1.8021	\$ 1.8868	\$ 2.1058	\$ 2.3247	\$ 1.9896	\$ 1.6545
Commodity in Effect	\$ 2.0924	\$ 2.2539	\$ 2.4153	\$ 2.3959	\$ 2.3765	\$ 3.1011	\$ 3.8257
<b>Total</b>	<b>\$ 3.8098</b>	<b>\$ 4.0560</b>	<b>\$ 4.3021</b>	<b>\$ 4.5017</b>	<b>\$ 4.7012</b>	<b>\$ 5.0907</b>	<b>\$ 5.4802</b>

<b>Percentage of Total</b>							
Demand Charge in Effect	45.1%	44.4%	43.9%	46.8%	49.4%	39.1%	30.2%
Commodity in Effect	54.9%	55.6%	56.1%	53.2%	50.6%	60.9%	69.8%
<b>Total</b>	<b>100%</b>						

<b>Fiscal Year 2024 E-Factor</b>	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2024 Final E-Factor
	\$ 19,448,841	\$ 14,934,648	\$ 1,618,363	\$ 36,001,852

Actual Fiscal Year 2024-2025	Sep-2024 Actual	Oct-2024 Actual	Nov-2024 Actual	Dec-2024 Actual	Jan-2025 Estimated	Feb-2025 Estimated	Mar-2025 Estimated	Apr-2025 Estimated	May-2025 Estimated	Jun-2025 Estimated	Jul-2025 Estimated	Aug-2025 Estimated	FY 2025 Total
GCR Firm Sales	844,283	1,012,680	2,013,379	5,105,616	7,834,293	7,649,475	5,094,314	3,389,615	1,562,516	971,492	852,723	795,569	37,125,955
GCR Revenue Billed	\$ 2,798,997	\$ 3,290,100	\$ 6,547,115	\$ 18,154,262	\$ 29,771,095	\$ 29,068,770	\$ 22,748,405	\$ 17,391,436	\$ 8,016,955	\$ 4,984,532	\$ 4,375,150	\$ 4,081,908	\$ 151,228,725
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 251,383	\$ 252,220	\$ 270,954	\$ 261,461	\$ 281,207	\$ 277,655	\$ 282,539	\$ 282,528	\$ 282,517	\$ 282,505	\$ 282,476	\$ 282,447	\$ 3,289,892
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ 5,931	\$ 5,357	\$ 5,931	\$ 4,085	\$ 4,221	\$ 4,085	\$ 4,221	\$ 4,221	\$ 38,054
<b>Total Revenue Billed</b>	<b>\$ 3,050,381</b>	<b>\$ 3,542,320</b>	<b>\$ 6,818,069</b>	<b>\$ 18,415,723</b>	<b>\$ 30,058,233</b>	<b>\$ 29,351,783</b>	<b>\$ 23,036,875</b>	<b>\$ 17,678,049</b>	<b>\$ 8,303,692</b>	<b>\$ 5,271,122</b>	<b>\$ 4,661,847</b>	<b>\$ 4,368,576</b>	<b>\$ 154,556,672</b>
Natural Gas Refunds	\$ -	\$ 9,243	\$ -	\$ 141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,384
Demand Charges	\$ 6,292,459	\$ 6,715,894	\$ 6,143,550	\$ 6,263,827	\$ 6,232,754	\$ 6,298,714	\$ 6,170,561	\$ 6,618,772	\$ 6,585,097	\$ 6,618,772	\$ 6,585,097	\$ 6,585,097	\$ 77,110,594
Supply Charges	\$ 1,331,605	\$ 1,823,000	\$ 6,655,588	\$ 22,311,972	\$ 28,591,100	\$ 17,684,813	\$ 12,683,427	\$ 5,604,921	\$ 3,216,603	\$ 2,054,600	\$ 2,342,910	\$ 2,361,607	\$ 106,662,145
<b>Net Cost of Fuel</b>	<b>\$ 7,624,064</b>	<b>\$ 8,538,893</b>	<b>\$ 12,799,138</b>	<b>\$ 28,575,799</b>	<b>\$ 34,823,854</b>	<b>\$ 23,983,527</b>	<b>\$ 18,853,988</b>	<b>\$ 12,223,692</b>	<b>\$ 9,801,700</b>	<b>\$ 8,673,371</b>	<b>\$ 8,928,007</b>	<b>\$ 8,946,704</b>	<b>\$ 183,772,740</b>

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST OF FUEL 1 (\$)	TOTAL GCR REVENUE BILLED 2 (\$)	C FACTOR % of GCR 3	C FACTOR REVENUE BILLED 4 = ( 2 * 3 ) (\$)	LOAD BALANCING REVENUE 5 (\$)	LNG SALES GCR BILLED REVENUE 6 (\$)	TOTAL C FACTOR REVENUE BILLED 7 = ( 4 + 5 + 6 ) (\$)	NATURAL GAS REFUNDS 8 (\$)	OVER/ (UNDER) RECOVERY 9 = ( 7 + 8 - 1 ) (\$)	CUMULATIVE OVER/(UNDER) 10 (\$)
SEPTEMBER 2024	7,624,064	2,798,997	123.2%	3,446,969	251,383	0	3,698,353	0	(3,925,712)	(3,925,712)
OCTOBER	8,538,893	3,290,100	132.4%	4,356,253	252,220	0	4,608,473	9,243	(3,921,177)	(7,846,889)
NOVEMBER	12,799,138	6,547,115	132.4%	8,668,701	270,954	0	8,939,655	0	(3,859,483)	(11,706,372)
DECEMBER	28,575,799	18,154,262	127.7%	23,186,454	261,461	0	23,447,915	141	(5,127,743)	(16,834,115)
JANUARY 2025	34,823,854	29,771,095	123.7%	36,830,576	281,207	5,931	37,117,714	0	2,293,860	(14,540,255)
FEBRUARY	23,983,527	29,068,770	123.7%	35,961,712	277,655	5,357	36,244,725	0	12,261,197	(2,279,057)
MARCH	18,853,988	22,748,405	114.0%	25,933,625	282,539	5,931	26,222,095	0	7,368,107	5,089,050
APRIL	12,223,692	17,391,436	106.8%	18,575,768	282,528	4,085	18,862,381	0	6,638,688	11,727,738
MAY	9,801,700	8,016,955	106.8%	8,562,897	282,517	4,221	8,849,635	0	(952,064)	10,775,673
JUNE	8,673,371	4,984,532	106.8%	5,323,971	282,505	4,085	5,610,561	0	(3,062,810)	7,712,863
JULY	8,928,007	4,375,150	106.8%	4,673,092	282,476	4,221	4,959,789	0	(3,968,218)	3,744,645
AUGUST	<u>8,946,704</u>	<u>4,081,908</u>	106.8%	<u>4,359,880</u>	<u>282,447</u>	<u>4,221</u>	<u>4,646,548</u>	<u>0</u>	<u>(4,300,156)</u>	(555,511)
Total	183,772,740	151,228,725		179,879,898	3,289,892	38,054	183,207,845	9,384	(555,511)	

Item 53.64(a)  
Schedule 4(b)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 36,001,852
<b>MONTH</b>							
<b>SEPTEMBER 2024</b>	<b>Actual</b>	844,283	844,283	\$ 2,798,997	-22.7%	\$ (636,244)	\$ 35,365,608
<b>OCTOBER</b>	<b>Actual</b>	1,012,680	1,012,680	\$ 3,290,100	-32.0%	\$ (1,051,370)	\$ 34,314,239
<b>NOVEMBER</b>	<b>Actual</b>	2,013,379	2,013,379	\$ 6,547,115	-32.0%	\$ (2,092,167)	\$ 32,222,072
<b>DECEMBER</b>	<b>Actual</b>	5,105,616	5,105,616	\$ 18,154,262	-27.4%	\$ (4,969,096)	\$ 27,252,975
<b>JANUARY 2025</b>	<b>Estimated</b>	7,834,293	7,834,293	\$ 29,771,095	-23.5%	\$ (6,981,922)	\$ 20,271,054
<b>FEBRUARY</b>	<b>Estimated</b>	7,649,475	7,649,475	\$ 29,068,770	-23.5%	\$ (6,817,212)	\$ 13,453,842
<b>MARCH</b>	<b>Estimated</b>	5,094,314	5,094,314	\$ 22,748,405	-13.8%	\$ (3,128,928)	\$ 10,324,914
<b>APRIL</b>	<b>Estimated</b>	3,389,615	3,389,615	\$ 17,391,436	-6.6%	\$ (1,142,978)	\$ 9,181,936
<b>MAY</b>	<b>Estimated</b>	1,562,516	1,562,516	\$ 8,016,955	-6.6%	\$ (526,880)	\$ 8,655,056
<b>JUNE</b>	<b>Estimated</b>	971,492	971,492	\$ 4,984,532	-6.6%	\$ (327,587)	\$ 8,327,468
<b>JULY</b>	<b>Estimated</b>	852,723	852,723	\$ 4,375,150	-6.6%	\$ (287,538)	\$ 8,039,930
<b>AUGUST</b>	<b>Estimated</b>	795,569	795,569	\$ 4,081,908	-6.6%	\$ (268,266)	\$ 7,771,664
<b>TOTAL</b>		<u>37,125,955</u>	<u>37,125,955</u>	<u>151,228,725</u>		<u>\$ (28,230,188)</u>	

**Item 53.64(a)  
Schedule 4(c)**

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2024</b>	2,798,997	-0.42%	(11,728)
<b>OCTOBER</b>	3,290,100	-0.45%	(14,784)
<b>NOVEMBER</b>	6,547,115	-0.45%	(29,419)
<b>DECEMBER</b>	18,154,262	-0.35%	(63,096)
<b>JANUARY 2025</b>	29,771,095	-0.26%	(77,559)
<b>FEBRUARY</b>	29,068,770	-0.26%	(75,730)
<b>MARCH</b>	22,748,405	-0.25%	(56,292)
<b>APRIL</b>	17,391,436	-0.24%	(41,353)
<b>MAY</b>	8,016,955	-0.24%	(19,063)
<b>JUNE</b>	4,984,532	-0.24%	(11,852)
<b>JULY</b>	4,375,150	-0.24%	(10,403)
<b>AUGUST</b>	<u>4,081,908</u>	-0.24%	<u>(9,706)</u>
<b>TOTALS</b>	151,228,725		(420,985)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE	DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	1			
	\$	\$	\$	\$
SEPTEMBER 2024	6,041,076	1,521,482	(4,519,594)	(4,519,594)
OCTOBER	6,463,674	1,910,725	(4,552,949)	(9,072,542)
NOVEMBER	5,872,596	3,798,843	(2,073,752)	(11,146,295)
DECEMBER	6,002,366	10,751,151	4,748,785	(6,397,510)
JANUARY 2025	5,945,616	18,212,380	12,266,764	5,869,254
FEBRUARY	6,015,702	17,782,735	11,767,033	17,636,287
MARCH	5,882,091	10,135,647	4,253,556	21,889,843
APRIL	6,332,159	5,608,118	(724,041)	21,165,802
MAY	6,298,359	2,585,182	(3,713,177)	17,452,625
JUNE	6,332,181	1,607,334	(4,724,848)	12,727,777
JULY	6,298,400	1,410,830	(4,887,570)	7,840,207
AUGUST	<u>6,298,428</u>	<u>1,316,270</u>	<u>(4,982,159)</u>	2,858,049
TOTALS	73,782,648	76,640,696	2,858,049	

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
INTEREST CALCULATION**

MONTH	NET COST	TOTAL	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL <sup>(1)</sup>	C FACTOR REVENUE BILLED <sup>(1)</sup>	(UNDER) RECOVERY 3 = ( 2 - 1 )	RATE	FACTOR	EXPENSE 6 = ( 3*4*5 )	NATURAL GAS REFUNDS <sup>(2)</sup>	INTEREST 8 = (6+7)
	1	2	3 = ( 2 - 1 )	4	5	6 = ( 3*4*5 )	7	8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 24	7,624,064	3,698,353	(3,925,712)	7.50%	18/12	(441,643)	-	(441,643)
OCTOBER	8,538,893	4,608,473	(3,930,420)	7.50%	17/12	(417,607)	786	(416,821)
NOVEMBER	12,799,138	8,939,655	(3,859,483)	7.50%	16/12	(385,948)	-	(385,948)
DECEMBER	28,575,799	23,447,915	(5,127,884)	7.50%	15/12	(480,739)	11	(480,728)
JANUARY 25	34,823,854	37,117,714	2,293,860	7.50%	14/12	200,713	-	200,713
FEBRUARY	23,983,527	36,244,725	12,261,197	7.50%	13/12	996,222	-	996,222
MARCH	18,853,988	26,222,095	7,368,107	7.50%	12/12	552,608	-	552,608
APRIL	12,223,692	18,862,381	6,638,688	7.50%	11/12	456,410	-	456,410
MAY	9,801,700	8,849,635	(952,064)	7.50%	10/12	(59,504)	-	(59,504)
JUNE	8,673,371	5,610,561	(3,062,810)	7.50%	9/12	(172,283)	-	(172,283)
JULY	8,928,007	4,959,789	(3,968,218)	7.50%	8/12	(198,411)	-	(198,411)
AUGUST	8,946,704	4,646,548	(4,300,156)	7.50%	7/12	(188,132)	-	(188,132)
<b>Total</b>	<b>183,772,740</b>	<b>183,207,845</b>	<b>(564,895)</b>			<b>(138,314)</b>	<b>797</b>	<b>(137,517)</b>

(1) See Schedule 4(b)

(2) See Schedule 5(c)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	<u>NATURAL GAS REFUNDS <sup>(1)</sup></u>	<u>INTEREST RATE</u>	<u>TIME FACTOR</u>	<u>INTEREST ON REFUNDS</u>
	<u>1</u>	<u>2</u>	<u>3</u>	<u>4=(1*2*3)</u>
	<u>(\$)</u>			<u>(\$)</u>
SEPTEMBER 24	0	6.00%	18/12	0
OCTOBER	9,243	6.00%	17/12	786
NOVEMBER	0	6.00%	16/12	0
DECEMBER	141	6.00%	15/12	11
JANUARY 25	0	6.00%	14/12	0
FEBRUARY	0	6.00%	13/12	0
MARCH	0	6.00%	12/12	0
APRIL	0	6.00%	11/12	0
MAY	0	6.00%	10/12	0
JUNE	0	6.00%	9/12	0
JULY	0	6.00%	8/12	0
AUGUST	0	6.00%	7/12	0
<b>TOTAL</b>	<b>9,384</b>			<b>797</b>

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	OVER/(UNDER) RECOVERY (1) 1 (\$)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2) 2 (\$)	COMMODITY CHARGE OVER/(UNDER) RECOVERY 3=(1-2) 3 (\$)	INTEREST RATE 4	TIME FACTOR 5	DEMAND INTEREST EXPENSE 6=(2*4*5) 6 (\$)	COMMODITY INTEREST EXPENSE 7=(3*4*5) 7 (\$)	TOTAL INTEREST EXPENSE 8=(6+7) 8 (\$)	INTEREST ON REFUNDS (3) 9 (\$)	TOTAL INTEREST 10=(8+9) 10 (\$)
SEPTEMBER 24	(3,925,712)	<b>(4,519,594)</b>	593,882	7.50%	18/12	(508,454)	66,812	(441,643)	0	(441,643)
OCTOBER	(3,930,420)	<b>(4,552,949)</b>	622,529	7.50%	17/12	(483,751)	66,144	(417,607)	786	(416,821)
NOVEMBER	(3,859,483)	<b>(2,073,752)</b>	(1,785,731)	7.50%	16/12	(207,375)	(178,573)	(385,948)	0	(385,948)
DECEMBER	(5,127,884)	<b>4,748,785</b>	(9,876,669)	7.50%	15/12	445,199	(925,938)	(480,739)	11	(480,728)
JANUARY 25	2,293,860	<b>12,266,764</b>	(9,972,903)	7.50%	14/12	1,073,342	(872,629)	200,713	0	200,713
FEBRUARY	12,261,197	<b>11,767,033</b>	494,165	7.50%	13/12	956,071	40,151	996,222	0	996,222
MARCH	7,368,107	<b>4,253,556</b>	3,114,551	7.50%	12/12	319,017	233,591	552,608	0	552,608
APRIL	6,638,688	<b>(724,041)</b>	7,362,729	7.50%	11/12	(49,778)	506,188	456,410	0	456,410
MAY	(952,064)	<b>(3,713,177)</b>	2,761,113	7.50%	10/12	(232,074)	172,570	(59,504)	0	(59,504)
JUNE	(3,062,810)	<b>(4,724,848)</b>	1,662,038	7.50%	9/12	(265,773)	93,490	(172,283)	0	(172,283)
JULY	(3,968,218)	<b>(4,887,570)</b>	919,351	7.50%	8/12	(244,378)	45,968	(198,411)	0	(198,411)
AUGUST	(4,300,156)	<b>(4,982,159)</b>	682,003	7.50%	7/12	(217,969)	29,838	(188,132)	0	(188,132)
<b>TOTAL FY 2025</b>	<b>(564,895)</b>	<b>2,858,049</b>	<b>(3,422,944)</b>			<b>584,076</b>	<b>(722,390)</b>	<b>(138,314)</b>	<b>797</b>	<b>(137,517)</b>

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
LOAD BALANCING REVENUE**

<u>Month</u>		<u>Load Balancing Revenue Billed (\$)</u>
September 2025	Estimated	\$ 285,307
October	Estimated	\$ 285,642
November	Estimated	\$ 286,141
December	Estimated	\$ 286,531
January 2026	Estimated	\$ 286,924
February	Estimated	\$ 287,320
March	Estimated	\$ 287,699
April	Estimated	\$ 288,025
May	Estimated	\$ 288,341
June	Estimated	\$ 288,658
July	Estimated	\$ 288,973
<u>August</u>	Estimated	\$ 289,289
<b>Total</b>		<b><u>\$ 3,448,850</u></b>

**CALCULATION OF RECOVERED CHARGES**  
1307F Filing  
September 1, 2025

	<u>50% September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)                      (\$)
S - Firm Sales (Mcf)	383,666	35,283,632	35,667,299
C-Factor	<u>\$ 5.4802</u>	<u>\$ 5.4676</u>	
Projected Recovery	2,102,568	192,916,788	\$ 195,019,356
S - Firm Sales (Mcf)	383,666	35,283,632	35,667,299
IRC-Factor	<u>\$ (0.0122)</u>	<u>\$ (0.0128)</u>	
Projected Recovery	(4,681)	(451,630)	\$ (456,311)
E-Factor Volumes (Mcf)	383,666	35,283,632	35,667,299
E-Factor	<u>\$ (0.3372)</u>	<u>\$ (0.1970)</u>	
Projected Recovery	(129,372)	(6,950,876)	\$ (7,080,248)
GCR (\$ / Mcf)	\$ 5.1308	\$ 5.2578	
<hr/>			
GCR Projected Recovery			\$ 187,482,797
Load Balancing Revenue			\$ 3,448,850
LNG Sales Demand Revenue			<u>\$ 42,624</u>
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 190,974,271</b>

**Change In Rates  
1307 F Filing  
Rates Effective September 1, 2025**

	<u>Current Rates</u>				03/01/25 Commodity Rate (5)=(1)+(2)+(3)+(4)
	03/01/25 <u>Distribution Charge</u> (1)	03/01/25 <u>GCR</u> (2)	03/01/25 <u>MFC</u> (3)	03/01/25 <u>GPC</u> (4)	
Residential GS	\$10.0962	\$5.1308	\$0.2704	\$0.0400	\$15.5374
Commercial GS	\$7.9997	\$5.1308	\$0.0713	\$0.0400	\$13.2418
Industrial GS	\$8.0029	\$5.1308	\$0.0185	\$0.0400	\$13.1922
Phila.Housing Authority (PHA)	\$8.2251	\$5.1308	\$0.0000	\$0.0400	\$13.3959
Municipal (MS)	\$7.7453	\$5.1308	\$0.0000	\$0.0400	\$12.9161
Phila.Housing Authority (GS)	\$9.4861	\$5.1308	\$0.2704	\$0.0400	\$14.9273

**September 1, 2025 - Distribution Charge**

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>			<u>Restructuring &amp; Consumer Education</u> (10)	<u>Total Surcharges</u> (11)=(7)+(8)+(9)+(10)	<u>Distribution Charge / Mcf</u> (12)=(11)+(6)
		<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service &amp; Ener. Cons.</u> (9)			
Residential GS	\$7.4624	\$0.3546	\$0.0469	\$2.0903	\$0.0000	\$2.4918	\$9.9542
Commercial GS	\$5.4086	\$0.3546	\$0.0494	\$2.0903	\$0.0000	\$2.4943	\$7.9029
Industrial GS	\$5.4459	\$0.3546	\$0.0000	\$2.0903	\$0.0000	\$2.4449	\$7.8908
Phila.Housing Authority (PHA)	\$5.6340	\$0.3546	\$0.0494	\$2.0903	\$0.0000	\$2.4943	\$8.1283
Municipal (MS)	\$5.1883	\$0.3546	\$0.0000	\$2.0903	\$0.0000	\$2.4449	\$7.6332
Phila.Housing Authority (GS)	\$6.8523	\$0.3546	\$0.0469	\$2.0903	\$0.0000	\$2.4918	\$9.3441

**Proposed Rates**

	09/01/25 <u>Distribution Charge</u> (12)	09/01/25 <u>GCR</u> (13)	09/01/25 <u>MFC</u> (14)	09/01/25 <u>GPC</u> (15)	09/01/25 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$9.9542	\$5.2578	\$0.2771	\$0.0400	\$15.5291
Commercial GS	\$7.9029	\$5.2578	\$0.0731	\$0.0400	\$13.2738	\$0.0320
Industrial GS	\$7.8908	\$5.2578	\$0.0189	\$0.0400	\$13.2075	\$0.0153
Phila.Housing Authority (PHA)	\$8.1283	\$5.2578	\$0.0000	\$0.0400	\$13.4261	\$0.0302
Municipal (MS)	\$7.6332	\$5.2578	\$0.0000	\$0.0400	\$12.9310	\$0.0149
Phila.Housing Authority (GS)	\$9.3441	\$5.2578	\$0.2771	\$0.0400	\$14.9190	(\$0.0083)

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2024 THROUGH FEBRUARY 2025**

<u>Month</u>		<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
<b>FY 24 Reconciliation</b>							\$ (4,571,798)
September 2024	Actual	1,040,005	\$ 1.6226	\$ 1,711,679	\$ (543,396)	\$ 2,255,075	\$ (2,316,723)
October	Actual	1,274,694	\$ 1.6666	\$ 2,148,572	\$ 154,059	\$ 1,994,513	\$ (322,209)
November	Actual	2,443,810	\$ 1.6666	\$ 4,097,020	\$ 4,605,470	\$ (508,450)	\$ (830,660)
December	Actual	5,994,587	\$ 1.6504	\$ 9,917,334	\$ 10,459,601	\$ (542,267)	\$ (1,372,926)
January 2025	Estimated	9,327,441	\$ 1.6341	\$ 15,266,138	\$ 17,665,572	\$ (2,399,434)	\$ (3,772,360)
February	Estimated	8,995,968	\$ 1.6341	\$ 14,724,478	\$ 17,981,130	\$ (3,256,653)	\$ (7,029,013)
March	Estimated	6,048,031	\$ 1.8981	\$ 11,503,632	\$ 12,217,857	\$ (714,225)	\$ (7,743,238)
April	Estimated	4,014,460	\$ 2.1620	\$ 8,703,429	\$ 8,492,301	\$ 211,129	\$ (7,532,109)
May	Estimated	1,890,448	\$ 2.1620	\$ 4,111,315	\$ 3,021,010	\$ 1,090,305	\$ (6,441,804)
June	Estimated	1,215,091	\$ 2.1620	\$ 2,651,192	\$ 1,155,697	\$ 1,495,495	\$ (4,946,308)
July	Estimated	1,072,097	\$ 2.1620	\$ 2,342,041	\$ 853,120	\$ 1,488,922	\$ (3,457,387)
August	Estimated	1,001,028	\$ 2.1620	\$ 2,188,390	\$ 728,824	\$ 1,459,566	\$ (1,997,821)

<u>USC Expenses</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>
ELIRP Expense	\$ 817	\$ 112,996	\$ 1,044,181	\$ 791,454	\$ 737,921	\$ 737,921	\$ 737,921	\$ 737,921	\$ 737,921	\$ 737,921	\$ 737,921	\$ 737,921
ELIRP Labor	\$ 9,723	\$ 9,653	\$ 12,522	\$ 9,809	\$ 11,787	\$ 11,787	\$ 11,787	\$ 11,787	\$ 11,787	\$ 11,787	\$ 11,787	\$ 11,787
Concervation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652	\$ 15,734,144	\$ 15,985,125	\$ 10,285,690	\$ 6,597,238	\$ 1,194,565	\$ (654,817)	\$ (961,532)	\$ (1,089,510)
CRP Forgiveness	\$ 841,216	\$ 904,651	\$ 985,990	\$ 814,342	\$ 936,683	\$ 949,937	\$ 967,941	\$ 985,243	\$ 997,206	\$ 1,008,765	\$ 1,016,735	\$ 1,021,812
Senior Citizen Discount	\$ 36,197	\$ 43,615	\$ 90,904	\$ 174,344	\$ 245,037	\$ 296,360	\$ 214,517	\$ 160,112	\$ 79,531	\$ 52,041	\$ 48,208	\$ 46,813
Total	\$ (543,396)	\$ 154,059	\$ 4,605,470	\$ 10,459,601	\$ 17,665,572	\$ 17,981,130	\$ 12,217,857	\$ 8,492,301	\$ 3,021,010	\$ 1,155,697	\$ 853,120	\$ 728,824

<u>CRP Participation</u>				
Rate Case Participation Rate	53,822	53,822	53,822	53,822
Actual Participation Rate	62,490	63,759	64,334	64,841
CRP Under/(Over) Participation	(8,668)	(9,937)	(10,512)	(11,019)
<u>Average Shortfall Per CRP Participant</u>				
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652
Actual Participation Rate	62,490	63,759	64,334	64,841
Average Shorfall per CRP Participant	\$ (23)	\$ (14)	\$ 38	\$ 134
Shortfall*	\$ 198,543	\$ 142,894	\$ (403,897)	\$ (1,473,310)

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

**PHILADELPHIA GAS WORKS**  
**SEPTEMBER 1, 2025**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b><u>Expenses in the Surcharge</u></b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,988,818
Customer Responsibility Program (CRP)	\$ 78,961,531
Senior Citizen Discount *	\$ 970,200
<u>August 2025 Under Collection</u>	\$ 1,997,821
Total \$ to be Recovered	\$ 89,918,369
IT-XLT Recovered	\$ (290,000)
Total	<u>\$ 89,628,369</u>
Total Applicable Volumes	Mcf 42,877,559
Universal Service & Energy Conservation Surcharge	<u><b>\$ 2.0903</b></u>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,100,904

**INTERRUPTIBLE REVENUE CREDIT**  
**September 1, 2025**

Fiscal Year 2024 Reconciliation (8/31/24) \$ 191,800

<u>MONTH</u>		<u>IRC CREDIT</u>		<u>MARGIN</u>
September-24	Actual	\$ (11,728)	\$	27,489
October	Actual	\$ (14,784)	\$	35,939
November	Actual	\$ (29,419)	\$	22,459
December	Actual	\$ (63,096)	\$	26,164
January-25	Estimated	\$ (77,559)	\$	29,342
February	Estimated	\$ (75,730)	\$	26,485
March	Estimated	\$ (56,292)	\$	29,295
April	Estimated	\$ (41,353)	\$	28,331
May	Estimated	\$ (19,063)	\$	29,284
June	Estimated	\$ (11,852)	\$	28,343
July	Estimated	\$ (10,403)	\$	29,308
August	Estimated	\$ (9,706)	\$	29,311
<b>Act/Est IRC Credit September 2024 to August 2025</b>		<u>\$ (420,985)</u>		
<b>Act/Est Margin September 2024 to August 2025</b>			<u>\$ 341,751</u>	<u>\$ 341,751</u>
<b>FY 2024 Reconciliation Plus Act/Est Margin September 2024 to August 25</b>				<u>\$ 533,552</u>

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<b>FY 2024 Reconciliation Plus Act/Est Margin September 2024 to August 25</b>	\$ 533,552
<b>Act/Est IRC Credit September 2024 to August 2025</b>	\$ (420,985)
<b>Reconciliation as of Aug 31, 2025</b>	\$ 112,567
<b>Margin - September 2025 through August 2026</b>	\$ 342,437
<b>September 1, 2025 Interruptible Revenue Credit</b>	\$ 455,004

**GCR Firm Sales** **35,667,299** Schedule 2

September 1, 2025 IRC/Mcf \$ 0.0128

**INTERRUPTIBLE REVENUE MARGIN**  
**1307F**

<b><u>MONTH</u></b>		<b><u>MARGIN</u></b>
September-25	Estimated	\$ 28,146
October	Estimated	\$ 29,083
November	Estimated	\$ 28,144
December	Estimated	\$ 29,085
January-26	Estimated	\$ 29,085
February	Estimated	\$ 26,270
March	Estimated	\$ 29,085
April	Estimated	\$ 28,145
May	Estimated	\$ 29,084
June	Estimated	\$ 28,145
July	Estimated	\$ 29,083
August	Estimated	\$ <u>29,083</u>
Total		\$ 342,437

**INTERRUPTIBLE REVENUE CREDIT  
FINALIZED RECONCILIATION FY 2024**

Fiscal Year 2023 Reconciliation (8/31/23)

\$299,550

<b><u>MONTH</u></b>	<b><u>IRC CREDIT</u></b>	<b><u>MARGIN</u></b>	
September-23	Actual (\$13,550)	\$ 23,540	
October	Actual (\$21,489)	\$ 31,822	
November	Actual (\$49,727)	\$ 17,395	
December	Actual (\$64,932)	\$ 20,912	
January-24	Actual (\$51,828)	\$ 29,232	
February	Actual (\$48,862)	\$ 22,282	
March	Actual (\$57,346)	\$ 25,825	
April	Actual (\$59,118)	\$ 28,493	
May	Actual (\$27,443)	\$ 33,342	
June	Actual (\$14,697)	\$ 25,983	
July	Actual (\$10,376)	\$ 36,802	
August	Actual (\$9,589)	\$ 25,581	
<b>Actual IRC Credit September 2023 to August 2024</b>	<b>\$ (428,957)</b>		
<b>Actual Margin September 2023 to August 2024</b>		<b>\$ 321,208</b>	<b>\$ 321,208</b>
<b>FY 2023 Reconciliation Plus Actual Margin September 2023 to August 2024</b>			<b>\$ 620,757</b>
<hr/>			
<b>FY 2023 Reconciliation Plus Actual Margin September 2023 to August 2024</b>			<b>\$ 620,757</b>
<b>Actual IRC Credit September 2023 to August 2024</b>			<b>\$ (428,957)</b>
<b>Reconciliation as of August 31, 2024</b>			<b>\$ 191,800</b>

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE  
FISCAL YEAR 2026**

FY 2024 Over/(Under) Recovery \$ (754,012)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
<b>September 2024</b>	Actual	1,041,296	\$0.4034	\$420,007
<b>October</b>	Actual	1,276,417	\$0.3950	\$504,185
<b>November</b>	Actual	2,448,268	\$0.3950	\$967,066
<b>December</b>	Actual	6,005,840	\$0.3950	\$2,372,307
<b>January 2025</b>	Estimated	9,343,779	\$0.3950	\$3,690,793
<b>February</b>	Estimated	9,015,731	\$0.3950	\$3,561,214
<b>March</b>	Estimated	6,061,005	\$0.3950	\$2,394,097
<b>April</b>	Estimated	4,023,195	\$0.3950	\$1,589,162
<b>May</b>	Estimated	1,894,079	\$0.3950	\$748,161
<b>June</b>	Estimated	1,216,970	\$0.3950	\$480,703
<b>July</b>	Estimated	1,073,723	\$0.3950	\$424,121
<b>August</b>	Estimated	<u>1,002,559</u>	\$0.3950	<u>\$396,011</u>
<b>Total</b>		44,402,862		\$17,547,825

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<b>FY 2025 Act/Est OPEB &amp; FY 2024 Reconciliation</b>	\$16,793,813
<b>FY 2025 Permitted Recovery</b>	<u>\$16,000,000</u>
<b>Over/(Under) Recovery</b>	\$793,813

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<b>FY 2025 Under Recovery</b>	(793,813)
<b>FY 2026 Permitted Recovery</b>	<u>\$16,000,000</u>
<b>FY 2026 Recovery</b>	\$15,206,187

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<b>FY 2026 Volumes</b>	42,887,587
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<b>FY 2025 OPEB Surcharge / Mcf</b>	\$0.3546
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**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE  
FISCAL YEAR 2024 RECONCILIATION**

FY 2023 Over/(Under) Recovery (\$1,884,429)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
<b>September 2023</b>	Actual	1,049,324	\$ 0.3953	\$ 414,798
<b>October</b>	Actual	1,432,654	\$ 0.4117	\$ 589,824
<b>November</b>	Actual	3,207,177	\$ 0.4117	\$ 1,320,395
<b>December</b>	Actual	5,734,291	\$ 0.4117	\$ 2,360,808
<b>January 2024</b>	Actual	7,722,370	\$ 0.4117	\$ 3,179,300
<b>February</b>	Actual	7,460,979	\$ 0.4117	\$ 3,071,685
<b>March</b>	Actual	5,479,513	\$ 0.4117	\$ 2,255,916
<b>April</b>	Actual	4,434,602	\$ 0.4117	\$ 1,825,726
<b>May</b>	Actual	2,028,060	\$ 0.4117	\$ 834,952
<b>June</b>	Actual	1,213,244	\$ 0.4117	\$ 499,492
<b>July</b>	Actual	972,987	\$ 0.4117	\$ 400,579
<b><u>August</u></b>	Actual	<u>915,580</u>	\$ 0.4117	<u>\$ 376,944</u>
<b>Total</b>		41,650,780		\$17,130,417

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<b>FY 2024 Act/Est OPEB &amp; FY 2023 Reconciliation</b>	\$15,245,988
<b>FY 2024 Permitted Recovery</b>	<u>\$16,000,000</u>
<b>Over/(Under) Recovery</b>	\$ (754,012)

<b>EFFICIENCY COST RECOVERY (ECR) SURCHARGE</b>				
<b>September 1, 2025</b>				
<b>Program</b>	<b>Residential &amp; PHA GS</b>	<b>Commercial &amp; PHA</b>	<b>Industrial</b>	<b>Total</b>
<b>Residential Heating Equipment Rebates (RER)</b>				
Program Expense	\$871,437	\$34,143	\$0	\$905,580
Labor Expense	\$60,136	\$2,362	\$0	\$62,498
<b>Commercial Equipment Rebates (CER)</b>				
Program Expense	\$0	\$270,095	\$0	\$270,095
Labor Expense	\$0	\$15,317	\$0	\$15,317
<b>Residential Construction Grants (RCG)</b>				
Program Expense	\$309,307	\$0	\$0	\$309,307
Labor Expense	\$18,336	\$0	\$0	\$18,336
<b>Smart Thermostat Marketplace (TSTAT)</b>				
Program Expense	\$111,284	\$379	\$0	\$111,663
Labor Expense	\$6,331	\$28	\$0	\$6,359
<b>Low Income Smart Thermostats (LIST)</b>				
Program Expense	\$144,877	\$0	\$0	\$144,877
Labor Expense	\$8,119	\$0	\$0	\$8,119
<b>EnergySense Kits (ESK)</b>				
Program Expense	\$276,614	\$0	\$0	\$276,614
Labor Expense	\$17,031	\$0	\$0	\$17,031
<b>Small Business Assessments (SBA)</b>				
Program Expense	\$0	\$177,186	\$0	\$177,186
Labor Expense	\$0	\$11,060	\$0	\$11,060
<b>Total Expense</b>	<b>\$1,823,473</b>	<b>\$510,569</b>	<b>\$0</b>	<b>\$2,334,042</b>
<b>Prior Period Reconciliation (02/28/25)</b>	<b>-\$389,686</b>	<b>\$ 12,699</b>	<b>\$ 32</b>	<b>-\$376,954</b>
<b>Total</b>	<b>\$1,433,787</b>	<b>\$523,269</b>	<b>\$ 32</b>	<b>\$1,957,088</b>
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	<b>30,559,489</b>	<b>10,594,144</b>	<b>14,776,609</b>	
<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0469</b>	<b>\$0.0494</b>	<b>\$0.0000</b>	



**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE RECONCILIATION  
CALENDAR YEAR 2024**

		<u>2024</u>
Actual Storage and Peaking Cost		\$ 18,763,436
WSS Volumes MDQ DTH	17,558	
Daily Demand Charge	\$ 0.46095	
Total Storage and Peaking Cost *		\$ 2,953,994
Prior Year Carryover		\$ <u>(21,397)</u>
		\$ 21,696,033
<hr/>		
Design Day Requirements	Annual Mcf	625,833
Fulfilled from FT Capacity	Annual Mcf	(296,713)
WSS Storage Withdrawal Volumes MCF *		<u>16,947</u>
Fulfilled from Storage and Peaking Assets	Annual Mcf	346,067
<hr/>		
Annual Load Balancing Cost per Excess Mcf	Annual \$ / Mcf	\$ 62.6931
BTU Conversion		1.036
	Annual \$ / Dth	\$ <u>60.5146</u>
Monthly Charge /Dth		\$ 5.0429
<hr/>		
Over/(Under) Recovery		\$ (57,764)
Interest		\$ (6,271)
Carryover		\$ <u>(64,035)</u>

## LOAD BALANCING CHARGE

### 2024 EXPENSE

	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Total</u>
Transco	\$ 493,095	\$ 469,816	\$ 485,022	\$ 452,609	\$ 468,816	\$ 464,278	\$ 469,518	\$ 468,777	\$ 457,481	\$ 470,682	\$ 465,809	\$ 508,097	\$ 5,674,000
Tetco	\$ 898,297	\$ 885,707	\$ 864,707	\$ 852,619	\$ 832,241	\$ 833,978	\$ 839,631	\$ 838,820	\$ 834,423	\$ 877,308	\$ 925,822	\$ 947,640	\$ 10,431,193
Eastern Gas	\$ 211,128	\$ 208,434	\$ 211,895	\$ 201,631	\$ 207,709	\$ 200,463	\$ 205,604	\$ 207,681	\$ 207,181	\$ 199,643	\$ 203,344	\$ 214,012	\$ 2,478,725
WSS /Transportation	\$ 1,495	\$ 241	\$ 45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 152	\$ 1,054	\$ 2,987
Purchased Electric	\$ 23,076	\$ 13,867	\$ 20,772	\$ 5,345	\$ 15,324	\$ 21,935	\$ 8,566	\$ 15,742	\$ 12,113	\$ 13,091	\$ 11,232	\$ 15,468	\$ 176,531
<b>Total</b>	<b>\$ 1,627,090</b>	<b>\$ 1,578,065</b>	<b>\$ 1,582,441</b>	<b>\$ 1,512,205</b>	<b>\$ 1,524,090</b>	<b>\$ 1,520,653</b>	<b>\$ 1,523,319</b>	<b>\$ 1,531,020</b>	<b>\$ 1,511,199</b>	<b>\$ 1,560,724</b>	<b>\$ 1,606,358</b>	<b>\$ 1,686,272</b>	<b>\$ 18,763,436</b>

### 2024 INTEREST CALCULATION

<u>MONTH *</u>	<u>LOAD BALANCING VOLUME (1) (DTH)</u>	<u>RATE* (2) (\$)</u>	<u>LOAD BALANCING CHARGE (3)=(1)*(2) (\$)</u>	<u>CHARGES BILLED (4) (\$)</u>	<u>OVER/(UNDER) RECOVERY (5)=(4)-(3) (\$)</u>	<u>TIME FACTOR (6)</u>	<u>INTEREST RATE (7)</u>	<u>INTEREST EXPENSE (8)=(5)*(6)*(7) (\$)</u>
Jan-24	49,592	5.0429	250,088	\$ 236,236	(13,851)	18/12	7.25%	(1,506)
Feb-24	49,413	5.0429	249,185	\$ 235,384	(13,801)	17/12	6.75%	(1,320)
Mar-24	49,639	5.0429	250,325	\$ 234,787	(15,538)	16/12	6.75%	(1,398)
Apr-24	48,392	5.0429	244,036	\$ 196,620	(47,416)	15/12	6.75%	(4,001)
May-24	48,784	5.0429	246,013	\$ 230,724	(15,289)	14/12	6.75%	(1,204)
Jun-24	48,011	5.0429	242,115	\$ 274,295	32,180	13/12	7.25%	2,527
Jul-24	48,249	5.0429	243,315	\$ 243,325	10	12/12	7.00%	1
Aug-24	49,847	5.0429	251,373	\$ 251,383	10	11/12	7.00%	1
Sep-24	50,002	5.0429	252,155	\$ 252,220	65	10/12	7.00%	4
Oct-24	53,716	5.0429	270,884	\$ 270,954	70	9/12	6.50%	3
Nov-24	51,834	5.0429	261,394	\$ 261,461	67	8/12	6.50%	3
Dec-24	51,928	5.0429	261,868	\$ 277,597	15,729	7/12	6.75%	619
<b>Total</b>	<b>599,407</b>		<b>3,022,750</b>	<b>2,964,986</b>	<b>(57,764)</b>			<b>(6,271)</b>

**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE  
SEPTEMBER 1, 2025**

Storage and Peaking Cost	<u>Units</u>		
	\$	\$	20,600,613
WSS Volumes MDQ DTH	17,558	\$	2,967,835
Daily Demand Charge	\$0.46311		
<b>Total Storage and Peaking Cost</b>		<b>\$</b>	<b>23,568,448</b>
Design Day Requirements	Annual mcf		625,833
Fulfilled from FT Capacity (Mcf)			(296,713)
WSS Storage Withdrawal Volumes MCF			<u>16,947</u>
Fulfilled from Storage and Peaking Assets	Annual mcf		346,067
<hr/>			
Annual Storage and Peaking Cost per Excess	Annual \$ / mcf	\$	68.1037
Per Mcf Over / (Under) Adjustment	\$	\$	<u>(0.1055)</u>
Load Balancing Charge	\$	\$	68.2092

Over / (Under) Recovery	\$	(57,764)
Interest	\$	<u>(6,271)</u>
Total Over/(Under) Recovery	\$	(64,035)
Forecasted SSPC Volumes		606,754
Per Mcf Over / (Under) Adjustment	\$	(0.1055)

## Natural Gas Prices March 1, 2025 1307f GCR Filing

### Basis Differentials

### Prices Used For Gas Cost Inputs

	NYMEX	TRANSCO				TETCO							TRANSCO				TETCO						
	Futures	Sta 45	Sta 65	Sta 85	Zone 6 Non-NY	ELA	WLA	ETX	STX	Average ELA/ETX	M-1	M-2	Sta 45	Sta 65	Sta 85	Zone 6 Non-NY	ELA	WLA	ETX	STX	Average ELA/ETX	M-1	M-2
	01/02/25																						
Jan-25	3.514												3.53	3.68	3.82	4.76	3.40	3.44	3.34	3.47	3.37	3.50	3.13
Feb-25	3.660	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.62	3.61	3.63	3.69	3.54	3.58	3.52	3.58	3.53	3.53	2.97
Mar-25	3.143	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.10	3.10	3.11	3.17	3.02	3.06	3.01	3.06	3.01	3.01	2.45
Apr-25	3.112	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.07	3.06	3.08	3.14	2.99	3.03	2.98	3.03	2.98	2.98	2.42
May-25	3.199	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.16	3.15	3.17	3.23	3.07	3.12	3.06	3.12	3.07	3.07	2.51
Jun-25	3.382	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.34	3.33	3.35	3.41	3.26	3.30	3.25	3.30	3.25	3.25	2.69
Jul-25	3.565	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.53	3.52	3.53	3.60	3.44	3.49	3.43	3.48	3.43	3.44	2.87
Aug-25	3.601	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.56	3.55	3.57	3.63	3.48	3.52	3.47	3.52	3.47	3.47	2.91
Sep-25	3.573	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.53	3.53	3.54	3.60	3.45	3.49	3.44	3.49	3.44	3.44	2.88
Oct-25	3.646	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.61	3.60	3.61	3.68	3.52	3.57	3.51	3.56	3.52	3.52	2.95
Nov-25	3.922	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.88	3.87	3.89	3.95	3.80	3.84	3.79	3.84	3.79	3.79	3.23
Dec-25	4.375	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	4.34	4.33	4.34	4.41	4.25	4.30	4.24	4.29	4.24	4.25	3.68
Jan-26	4.657	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	4.62	4.61	4.62	4.69	4.53	4.58	4.52	4.57	4.53	4.53	3.96
Feb-26	4.342	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	4.30	4.29	4.31	4.37	4.22	4.26	4.21	4.26	4.21	4.21	3.65
Mar-26	3.770	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.73	3.72	3.74	3.80	3.65	3.69	3.63	3.69	3.64	3.64	3.08
Apr-26	3.444	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.41	3.40	3.41	3.47	3.32	3.36	3.31	3.36	3.31	3.32	2.75
May-26	3.476	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.44	3.43	3.44	3.51	3.35	3.40	3.34	3.39	3.35	3.35	2.78
Jun-26	3.611	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.57	3.56	3.58	3.64	3.49	3.53	3.48	3.53	3.48	3.48	2.92
Jul-26	3.750	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.71	3.70	3.72	3.78	3.63	3.67	3.61	3.67	3.62	3.62	3.06
Aug-26	3.782	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.14)	(0.08)	(0.13)	(0.13)	(0.69)	3.74	3.73	3.75	3.81	3.66	3.70	3.65	3.70	3.65	3.65	3.09

<b>Philadelphia Gas Works Calculation of UFG and Retainage Percentages Twelve Months Ending August 31, 2024</b>		
	<u>UFG</u>	<u>RETAINAGE</u>
	<b>Total Distribution System (MCF)</b>	<b>Firm Sales Sales Only (MCF)</b>
<b>A. Gas Received For Delivery To Customers</b>		
From Interstate Pipelines directly into the Distribution System	68,446,280	68,446,256
Less gas delivered for Interruptible Customers sendout		25,395,256
From Interstate Pipelines directly into the Distribution System for Firm Customers Only		43,051,000
<b>B. Gas Delivered</b>		
To Customers	66,824,367	
To Customers - Delivered to Firm Customers Only		41,654,690
<b>C. Adjustment</b>		
<b>Adjustment for PUC UFG Report and Retainage</b>		
- Company use	331,963	331,963
- Unbilled Sales		3,484
<b>Adjustment for PUC UFG Report Only</b>		
- Maintenance and Construction	423	
- Gate station bleeds	7,743	
- Correction for 6" w.c.	482,175	
- Third party damage	392.00	-
Total Adjustments	822,697	335,447
<b>D. Distribution UFG and Retainage Rate</b>		
Total Distribution System Unaccounted for Gas	799,216	
Unaccounted For and Accounted For Volumes Applicable to Retainage % Calculation		1,067,831
<b>E. Percent UFG and Retainage</b>		
UFG Percentage	1.17%	
Retainage Percentage		2.5%

# Tab 3

## Item 53.64(c)(1) Actual and Forecast Information

**Philadelphia Gas Works**

Pennsylvania Public Utility Commission  
52 Pa. Code § 53.61, et seq.

**Item 53.64(c)(1)**

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent

less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

**Response:**

The attached schedules described below contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in Tab #2, responding to the requirements of section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2024 to December 31, 2024. This schedule reflects finalized numbers **through the month of December 2024.**

*Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2024 through December 31, 2024 was provided in PGW's Response to Item 53.64(c)(1), Tab 1 of the February 1, 2025 Prefiling.*

Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2023 through August 31, 2025.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2023 through August 31, 2025.

*Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases— including demand and commodity components was provided in PGW's Response to Item 53.64(c)(1), Tab 1 o the February 1, 2025 Prefiling.*

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

	1/1/2025: Jan	2/1/2025: Feb	3/1/2025: Mar	4/1/2025: Apr	5/1/2025: May	6/1/2025: Jun	7/1/2025: Jul	8/1/2025: Aug	9/1/2025: Sep	10/1/2025: Oct
Williams Transco	\$ 2,888,385	\$ 2,841,862	\$ 2,737,495	\$ 2,871,229	\$ 2,880,336	\$ 2,864,638	\$ 2,848,010	\$ 2,848,010	\$ 2,774,356	\$ 2,772,072
Texas Eastern	\$ 3,648,036	\$ 3,653,578	\$ 3,587,151	\$ 3,752,178	\$ 3,762,210	\$ 3,738,443	\$ 3,661,266	\$ 3,661,101	\$ 3,527,427	\$ 3,550,314
Eastern Gas	\$ 219,432	\$ 206,765	\$ 206,022	\$ 213,423	\$ 219,426	\$ 213,986	\$ 207,249	\$ 207,249	\$ 206,767	\$ 207,249
Spot Purchases - Transco	\$ 696,963	\$ 271,894	\$ 304,549	\$ 459,300	\$ 475,339	\$ -	\$ -	\$ -	\$ -	\$ 560,849
Spot Purchases - Tecto	\$ 2,016,805	\$ 1,386,877	\$ 1,322,244	\$ 1,340,178	\$ 3,179,380	\$ 2,189,560	\$ 1,200,640	\$ 1,211,755	\$ 1,275,110	\$ 2,050,480
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 32	\$ 49,600	\$ 480,759	\$ 262,017	\$ 812,427	\$ 766,974	\$ 48,000	\$ 49,600	\$ 49,600	\$ 48,000	\$ 792,128
Transco Supply 33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 37	\$ 4,931,015	\$ 4,240,491	\$ 3,981,628	\$ 1,653,138	\$ 1,762,722	\$ 1,816,758	\$ 1,991,911	\$ 2,014,455	\$ 1,932,504	\$ 2,042,634
Transco Supply 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 40	\$ 1,864,094	\$ 1,591,264	\$ 1,487,903	\$ 426,720	\$ 454,429	\$ 467,220	\$ 511,159	\$ 516,739	\$ 495,870	\$ 523,714
Transco Supply 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 43	\$ 19,375	\$ 17,500	\$ 19,375	\$ 18,750	\$ 19,375	\$ 18,750	\$ 19,375	\$ 19,375	\$ 18,750	\$ 19,375
Tetco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 16	\$ 974,175	\$ 834,260	\$ 763,375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 33	\$ 3,064,455	\$ 2,598,634	\$ 2,282,682	\$ 1,406,250	\$ 1,520,550	\$ 1,608,750	\$ 1,804,200	\$ 1,832,100	\$ 1,752,000	\$ 1,866,975
Tetco Supply 34	\$ 659,447	\$ 559,118	\$ 490,807	\$ 467,535	\$ 504,695	\$ 532,335	\$ 595,464	\$ 604,392	\$ 578,175	\$ 615,551
Tetco Supply 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 40	\$ 40,600	\$ 156,750	\$ 156,300	\$ 226,710	\$ 159,660	\$ 170,340	\$ 181,620	\$ 183,780	\$ 181,800	\$ 186,480
Tetco Supply 41	\$ 2,277,000	\$ 1,697,684	\$ 1,470,728	\$ 1,277,475	\$ 383,650	\$ 409,455	\$ 123,584	\$ 124,091	\$ 121,927	\$ 819,825
FT PAYBACK ADJUSTM	\$ -	\$ -	\$ -	\$ -	\$ 457,779	\$ 457,779	\$ 457,779	\$ 457,779	\$ -	\$ -
<b>Total Costs</b>	<b>\$ 23,349,383</b>	<b>\$ 20,537,437</b>	<b>\$ 19,072,276</b>	<b>\$ 14,925,313</b>	<b>\$ 15,630,967</b>	<b>\$ 13,620,456</b>	<b>\$ 12,736,299</b>	<b>\$ 12,814,868</b>	<b>\$ 12,912,686</b>	<b>\$ 16,007,647</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

	11/1/2025: Nov	12/1/2025: Dec	1/1/2026: Jan	2/1/2026: Feb	3/1/2026: Mar	4/1/2026: Apr	5/1/2026: May	6/1/2026: Jun	7/1/2026: Jul	8/1/2026: Aug
Williams Transco	\$ 2,789,965	\$ 2,921,210	\$ 2,982,685	\$ 2,946,770	\$ 2,792,820	\$ 2,779,540	\$ 2,778,778	\$ 2,786,946	\$ 2,772,670	\$ 2,771,387
Texas Eastern	\$ 3,539,251	\$ 3,528,779	\$ 3,539,872	\$ 3,598,103	\$ 3,595,269	\$ 3,608,376	\$ 3,601,937	\$ 3,611,628	\$ 3,576,752	\$ 3,558,282
Eastern Gas	\$ 207,270	\$ 217,424	\$ 221,003	\$ 214,092	\$ 203,967	\$ 208,340	\$ 219,426	\$ 218,551	\$ 216,923	\$ 214,403
Spot Purchases - Transco	\$ -	\$ 145,711	\$ 372,543	\$ 277,292	\$ 79,833	\$ 767,318	\$ 967,265	\$ 339,901	\$ 364,932	\$ 368,086
Spot Purchases - Tecto	\$ 1,903,561	\$ 1,451,590	\$ 886,218	\$ 1,440,565	\$ 2,205,677	\$ 1,522,175	\$ 2,181,901	\$ 1,791,612	\$ 3,071,708	\$ 1,403,112
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 32	\$ 48,000	\$ 396,144	\$ 573,155	\$ 409,033	\$ 198,672	\$ 680,887	\$ 447,753	\$ 48,000	\$ 49,600	\$ 49,600
Transco Supply 33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 37	\$ 2,565,873	\$ 2,995,456	\$ 3,209,635	\$ 2,682,935	\$ 2,535,958	\$ 1,854,330	\$ 1,936,180	\$ 1,955,532	\$ 2,107,759	\$ 2,127,797
Transco Supply 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 40	\$ 1,839,230	\$ 2,140,490	\$ 2,289,865	\$ 1,917,557	\$ 1,820,023	\$ 476,520	\$ 497,364	\$ 501,570	\$ 539,834	\$ 544,794
Transco Supply 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 43	\$ 18,750	\$ 404,772	\$ 581,065	\$ 352,531	\$ 19,375	\$ 18,750	\$ 19,375	\$ 18,750	\$ 19,375	\$ 19,375
Tecto Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 33	\$ 3,075,747	\$ 3,699,070	\$ 4,023,276	\$ 3,306,828	\$ 3,003,523	\$ 1,655,250	\$ 1,735,225	\$ 1,780,500	\$ 1,947,575	\$ 1,972,375
Tecto Supply 34	\$ 661,935	\$ 796,343	\$ 866,280	\$ 711,886	\$ 646,303	\$ 547,215	\$ 573,392	\$ 587,295	\$ 641,343	\$ 649,280
Tecto Supply 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 40	\$ 170,450	\$ 121,641	\$ 9,300	\$ 8,400	\$ 244,726	\$ 256,590	\$ 204,110	\$ 184,080	\$ 192,720	\$ 40,190
Tecto Supply 41	\$ 1,044,926	\$ 2,102,956	\$ 1,031,409	\$ 1,384,208	\$ 2,120,195	\$ 1,446,102	\$ 1,747,125	\$ 1,831,250	\$ 466,300	\$ 1,837,790
FT PAYBACK ADJUST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 693,413	\$ 693,413	\$ 693,413
<b>Total Costs</b>	\$ 17,864,958	\$ 20,921,586	\$ 20,586,305	\$ 19,250,200	\$ 19,466,341	\$ 15,821,393	\$ 16,216,418	\$ 14,962,202	\$ 15,274,077	\$ 14,863,058

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Volumes (Dth)

	1/1/2025: Jan	2/1/2025: Feb	3/1/2025: Mar	4/1/2025: Apr	5/1/2025: May	6/1/2025: Jun	7/1/2025: Jul	8/1/2025: Aug	9/1/2025: Sep	10/1/2025: Oct
Spot Purchases - Transco	189,392	75,265	98,384	149,878	150,829	-	-	-	-	155,856
Spot Purchases - Tetco	644,347	467,434	539,692	554,021	1,268,707	814,265	418,050	416,697	442,746	694,372
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	-	-	-	-	-	-	-	-	-	-
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 25	-	-	-	-	-	-	-	-	-	-
Transco Supply 26	-	-	-	-	-	-	-	-	-	-
Transco Supply 27	-	-	-	-	-	-	-	-	-	-
Transco Supply 28	-	-	-	-	-	-	-	-	-	-
Transco Supply 29	-	-	-	-	-	-	-	-	-	-
Transco Supply 30	-	-	-	-	-	-	-	-	-	-
Transco Supply 31	-	-	-	-	-	-	-	-	-	-
Transco Supply 32	-	120,537	68,526	244,007	222,801	-	-	-	-	202,500
Transco Supply 33	-	-	-	-	-	-	-	-	-	-
Transco Supply 34	-	-	-	-	-	-	-	-	-	-
Transco Supply 35	-	-	-	-	-	-	-	-	-	-
Transco Supply 36	-	-	-	-	-	-	-	-	-	-
Transco Supply 37	1,379,500	1,246,000	1,379,500	606,000	626,200	606,000	626,200	626,200	606,000	626,200
Transco Supply 38	-	-	-	-	-	-	-	-	-	-
Transco Supply 39	-	-	-	-	-	-	-	-	-	-
Transco Supply 40	529,697	478,436	529,697	150,000	155,000	150,000	155,000	155,000	150,000	155,000
Transco Supply 41	-	-	-	-	-	-	-	-	-	-
Transco Supply 42	-	-	-	-	-	-	-	-	-	-
Transco Supply 43	-	-	-	-	-	-	-	-	-	-
Tetco Supply 1	-	-	-	-	-	-	-	-	-	-
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 5	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	-	-	-	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 16	310,000	280,000	310,000	-	-	-	-	-	-	-
Tetco Supply 20	-	-	-	-	-	-	-	-	-	-
Tetco Supply 30	-	-	-	-	-	-	-	-	-	-
Tetco Supply 31	-	-	-	-	-	-	-	-	-	-
Tetco Supply 32	-	-	-	-	-	-	-	-	-	-
Tetco Supply 33	1,149,666	1,038,408	1,149,666	750,000	775,000	750,000	775,000	775,000	750,000	775,000
Tetco Supply 34	248,000	224,000	248,000	240,000	248,000	240,000	248,000	248,000	240,000	248,000
Tetco Supply 35	-	-	-	-	-	-	-	-	-	-
Tetco Supply 36	-	-	-	-	-	-	-	-	-	-
Tetco Supply 37	-	-	-	-	-	-	-	-	-	-
Tetco Supply 38	-	-	-	-	-	-	-	-	-	-
Tetco Supply 39	-	-	-	-	-	-	-	-	-	-
Tetco Supply 40	10,000	50,000	60,000	90,000	60,000	60,000	60,000	60,000	60,000	60,000
Tetco Supply 41	725,000	569,830	597,134	525,000	150,000	149,481	40,332	40,007	39,732	275,000
<b>Total Volumes</b>	<b>5,185,602</b>	<b>4,549,910</b>	<b>4,980,599</b>	<b>3,308,906</b>	<b>3,656,537</b>	<b>2,769,747</b>	<b>2,322,582</b>	<b>2,320,904</b>	<b>2,288,478</b>	<b>3,191,929</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Volumes (Dth)

	11/1/2025: Nov	12/1/2025: Dec	1/1/2026: Jan	2/1/2026: Feb	3/1/2026: Mar	4/1/2026: Apr	5/1/2026: May	6/1/2026: Jun	7/1/2026: Jul	8/1/2026: Aug
Spot Purchases - Transco	-	33,671	80,821	64,569	21,446	225,914	282,125	95,384	98,564	98,564
Spot Purchases - Tetco	589,520	394,239	223,567	394,784	716,827	553,317	784,011	613,986	1,004,811	454,229
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	-	-	-	-	-	-	-	-	-	-
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 25	-	-	-	-	-	-	-	-	-	-
Transco Supply 26	-	-	-	-	-	-	-	-	-	-
Transco Supply 27	-	-	-	-	-	-	-	-	-	-
Transco Supply 28	-	-	-	-	-	-	-	-	-	-
Transco Supply 29	-	-	-	-	-	-	-	-	-	-
Transco Supply 30	-	-	-	-	-	-	-	-	-	-
Transco Supply 31	-	-	-	-	-	-	-	-	-	-
Transco Supply 32	-	80,000	113,476	84,729	40,000	182,662	113,862	-	-	-
Transco Supply 33	-	-	-	-	-	-	-	-	-	-
Transco Supply 34	-	-	-	-	-	-	-	-	-	-
Transco Supply 35	-	-	-	-	-	-	-	-	-	-
Transco Supply 36	-	-	-	-	-	-	-	-	-	-
Transco Supply 37	735,000	759,500	759,500	686,000	759,500	606,000	626,200	606,000	626,200	626,200
Transco Supply 38	-	-	-	-	-	-	-	-	-	-
Transco Supply 39	-	-	-	-	-	-	-	-	-	-
Transco Supply 40	512,610	529,697	529,697	478,436	529,697	150,000	155,000	150,000	155,000	155,000
Transco Supply 41	-	-	-	-	-	-	-	-	-	-
Transco Supply 42	-	-	-	-	-	-	-	-	-	-
Transco Supply 43	-	88,764	121,478	77,755	-	-	-	-	-	-
Tetco Supply 1	-	-	-	-	-	-	-	-	-	-
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 5	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	-	-	-	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 16	-	-	-	-	-	-	-	-	-	-
Tetco Supply 20	-	-	-	-	-	-	-	-	-	-
Tetco Supply 30	-	-	-	-	-	-	-	-	-	-
Tetco Supply 31	-	-	-	-	-	-	-	-	-	-
Tetco Supply 32	-	-	-	-	-	-	-	-	-	-
Tetco Supply 33	1,112,580	1,149,666	1,149,666	1,038,408	1,149,666	750,000	775,000	750,000	775,000	775,000
Tetco Supply 34	240,000	248,000	248,000	224,000	248,000	240,000	248,000	240,000	248,000	248,000
Tetco Supply 35	-	-	-	-	-	-	-	-	-	-
Tetco Supply 36	-	-	-	-	-	-	-	-	-	-
Tetco Supply 37	-	-	-	-	-	-	-	-	-	-
Tetco Supply 38	-	-	-	-	-	-	-	-	-	-
Tetco Supply 39	-	-	-	-	-	-	-	-	-	-
Tetco Supply 40	50,000	30,511	-	-	76,512	90,000	70,000	60,000	60,000	10,000
Tetco Supply 41	321,284	569,040	258,239	377,421	686,527	522,938	625,000	625,000	150,000	592,438
<b>Total Volumes</b>	<b>3,560,994</b>	<b>3,883,089</b>	<b>3,484,443</b>	<b>3,426,101</b>	<b>4,228,175</b>	<b>3,320,831</b>	<b>3,679,197</b>	<b>3,140,370</b>	<b>3,117,575</b>	<b>2,959,430</b>

Philadelphia Gas Works  
Forecasted Summary of Total Fuel Purchased  
January 2025-August 2026

Schedule 3  
Item 53.64(c)(1)

**Cost of Natural Gas**

<b><u>Suppliers</u></b>	<b><u>1/1/2025: Jan</u></b>	<b><u>2/1/2025: Feb</u></b>	<b><u>3/1/2025: Mar</u></b>	<b><u>4/1/2025: Apr</u></b>	<b><u>5/1/2025: May</u></b>	<b><u>6/1/2025: Jun</u></b>	<b><u>7/1/2025: Jul</u></b>	<b><u>8/1/2025: Aug</u></b>	<b><u>9/1/2025: Sep</u></b>	<b><u>10/1/2025: Oct</u></b>
TR Spot	\$ 696,963	\$ 271,894	\$ 304,549	\$ 459,300	\$ 475,339	\$ -	\$ -	\$ -	\$ -	\$ 560,849
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 32	\$ 49,600	\$ 480,759	\$ 262,017	\$ 812,427	\$ 766,974	\$ 48,000	\$ 49,600	\$ 49,600	\$ 48,000	\$ 792,128
Supplier 33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 37	\$ 4,931,015	\$ 4,240,491	\$ 3,981,628	\$ 1,653,138	\$ 1,762,722	\$ 1,816,758	\$ 1,991,911	\$ 2,014,455	\$ 1,932,504	\$ 2,042,634
Supplier 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 40	\$ 1,864,094	\$ 1,591,264	\$ 1,487,903	\$ 426,720	\$ 454,429	\$ 467,220	\$ 511,159	\$ 516,739	\$ 495,870	\$ 523,714
Supplier 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 43	\$ 19,375	\$ 17,500	\$ 19,375	\$ 18,750	\$ 19,375	\$ 18,750	\$ 19,375	\$ 19,375	\$ 18,750	\$ 19,375
<b><u>Total Suppliers</u></b>	<b>\$ 7,561,047</b>	<b>\$ 6,601,908</b>	<b>\$ 6,055,472</b>	<b>\$ 3,370,335</b>	<b>\$ 3,478,839</b>	<b>\$ 2,350,728</b>	<b>\$ 2,572,045</b>	<b>\$ 2,600,169</b>	<b>\$ 2,495,124</b>	<b>\$ 3,938,700</b>
<b><u>Transportation Costs</u></b>										
Tr Spot	\$ 131,564	\$ 102,956	\$ 105,085	\$ 19,210	\$ 23,718	\$ 9,717	\$ 10,041	\$ 10,041	\$ 9,717	\$ 22,712
Williams Total	\$ 131,564	\$ 102,956	\$ 105,085	\$ 19,210	\$ 23,718	\$ 9,717	\$ 10,041	\$ 10,041	\$ 9,717	\$ 22,712
<b><u>Total Costs</u></b>	<b>\$ 7,692,611</b>	<b>\$ 6,704,865</b>	<b>\$ 6,160,557</b>	<b>\$ 3,389,545</b>	<b>\$ 3,502,557</b>	<b>\$ 2,360,445</b>	<b>\$ 2,582,086</b>	<b>\$ 2,610,210</b>	<b>\$ 2,504,841</b>	<b>\$ 3,961,412</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

**Cost of Natural Gas**

<b><u>Suppliers</u></b>	<b><u>11/1/2025: Nov</u></b>	<b><u>12/1/2025: Dec</u></b>	<b><u>1/1/2026: Jan</u></b>	<b><u>2/1/2026: Feb</u></b>	<b><u>3/1/2026: Mar</u></b>	<b><u>4/1/2026: Apr</u></b>	<b><u>5/1/2026: May</u></b>	<b><u>6/1/2026: Jun</u></b>	<b><u>7/1/2026: Jul</u></b>	<b><u>8/1/2026: Aug</u></b>
TR Spot	\$ -	\$ 145,711	\$ 372,543	\$ 277,292	\$ 79,833	\$ 767,318	\$ 967,265	\$ 339,901	\$ 364,932	\$ 368,086
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 32	\$ 48,000	\$ 396,144	\$ 573,155	\$ 409,033	\$ 198,672	\$ 680,887	\$ 447,753	\$ 48,000	\$ 49,600	\$ 49,600
Supplier 33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 37	\$ 2,565,873	\$ 2,995,456	\$ 3,209,635	\$ 2,682,935	\$ 2,535,958	\$ 1,854,330	\$ 1,936,180	\$ 1,955,532	\$ 2,107,759	\$ 2,127,797
Supplier 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 40	\$ 1,839,230	\$ 2,140,490	\$ 2,289,865	\$ 1,917,557	\$ 1,820,023	\$ 476,520	\$ 497,364	\$ 501,570	\$ 539,834	\$ 544,794
Supplier 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 43	\$ 18,750	\$ 404,772	\$ 581,065	\$ 352,531	\$ 19,375	\$ 18,750	\$ 19,375	\$ 18,750	\$ 19,375	\$ 19,375
<b><u>Total Suppliers</u></b>	<b>\$ 4,471,853</b>	<b>\$ 6,082,572</b>	<b>\$ 7,026,262</b>	<b>\$ 5,639,348</b>	<b>\$ 4,653,861</b>	<b>\$ 3,797,805</b>	<b>\$ 3,867,937</b>	<b>\$ 2,863,754</b>	<b>\$ 3,081,499</b>	<b>\$ 3,109,652</b>
<b><u>Transportation Costs</u></b>										
Tr Spot	\$ 63,139	\$ 90,001	\$ 124,740	\$ 101,790	\$ 73,601	\$ 18,355	\$ 19,924	\$ 10,443	\$ 10,791	\$ 10,791
Williams Total	\$ 63,139	\$ 90,001	\$ 124,740	\$ 101,790	\$ 73,601	\$ 18,355	\$ 19,924	\$ 10,443	\$ 10,791	\$ 10,791
<b><u>Total Costs</u></b>	<b>\$ 4,534,991</b>	<b>\$ 6,172,573</b>	<b>\$ 7,151,002</b>	<b>\$ 5,741,138</b>	<b>\$ 4,727,462</b>	<b>\$ 3,816,161</b>	<b>\$ 3,887,861</b>	<b>\$ 2,874,197</b>	<b>\$ 3,092,291</b>	<b>\$ 3,120,443</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

**Volumes (Dth)**

<u>Suppliers</u>	<u>1/1/2025: Jan</u>	<u>2/1/2025: Feb</u>	<u>3/1/2025: Mar</u>	<u>4/1/2025: Apr</u>	<u>5/1/2025: May</u>	<u>6/1/2025: Jun</u>	<u>7/1/2025: Jul</u>	<u>8/1/2025: Aug</u>	<u>9/1/2025: Sep</u>	<u>10/1/2025: Oct</u>
TR Spot	189,392	75,265	98,384	149,878	150,829	-	-	-	-	155,856
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 25	-	-	-	-	-	-	-	-	-	-
Supplier 26	-	-	-	-	-	-	-	-	-	-
Supplier 27	-	-	-	-	-	-	-	-	-	-
Supplier 28	-	-	-	-	-	-	-	-	-	-
Supplier 29	-	-	-	-	-	-	-	-	-	-
Supplier 30	-	-	-	-	-	-	-	-	-	-
Supplier 31	-	-	-	-	-	-	-	-	-	-
Supplier 32	-	120,537	68,526	244,007	222,801	-	-	-	-	202,500
Supplier 33	-	-	-	-	-	-	-	-	-	-
Supplier 34	-	-	-	-	-	-	-	-	-	-
Supplier 35	-	-	-	-	-	-	-	-	-	-
Supplier 36	-	-	-	-	-	-	-	-	-	-
Supplier 37	1,379,500	1,246,000	1,379,500	606,000	626,200	606,000	626,200	626,200	606,000	626,200
Supplier 38	-	-	-	-	-	-	-	-	-	-
Supplier 39	-	-	-	-	-	-	-	-	-	-
Supplier 40	529,697	478,436	529,697	150,000	155,000	150,000	155,000	155,000	150,000	155,000
Supplier 41	-	-	-	-	-	-	-	-	-	-
Supplier 42	-	-	-	-	-	-	-	-	-	-
Supplier 43	-	-	-	-	-	-	-	-	-	-
<b>Total Volumes</b>	<b>2,098,589</b>	<b>1,920,238</b>	<b>2,076,108</b>	<b>1,149,885</b>	<b>1,154,830</b>	<b>756,000</b>	<b>781,200</b>	<b>781,200</b>	<b>756,000</b>	<b>1,139,557</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

**Volumes (Dth)**

<u>Suppliers</u>	<u>11/1/2025: Nov</u>	<u>12/1/2025: Dec</u>	<u>1/1/2026: Jan</u>	<u>2/1/2026: Feb</u>	<u>3/1/2026: Mar</u>	<u>4/1/2026: Apr</u>	<u>5/1/2026: May</u>	<u>6/1/2026: Jun</u>	<u>7/1/2026: Jul</u>	<u>8/1/2026: Aug</u>
TR Spot	-	33,671	80,821	64,569	21,446	225,914	282,125	95,384	98,564	98,564
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 25	-	-	-	-	-	-	-	-	-	-
Supplier 26	-	-	-	-	-	-	-	-	-	-
Supplier 27	-	-	-	-	-	-	-	-	-	-
Supplier 28	-	-	-	-	-	-	-	-	-	-
Supplier 29	-	-	-	-	-	-	-	-	-	-
Supplier 30	-	-	-	-	-	-	-	-	-	-
Supplier 31	-	-	-	-	-	-	-	-	-	-
Supplier 32	-	80,000	113,476	84,729	40,000	182,662	113,862	-	-	-
Supplier 33	-	-	-	-	-	-	-	-	-	-
Supplier 34	-	-	-	-	-	-	-	-	-	-
Supplier 35	-	-	-	-	-	-	-	-	-	-
Supplier 36	-	-	-	-	-	-	-	-	-	-
Supplier 37	735,000	759,500	759,500	686,000	759,500	606,000	626,200	606,000	626,200	626,200
Supplier 38	-	-	-	-	-	-	-	-	-	-
Supplier 39	-	-	-	-	-	-	-	-	-	-
Supplier 40	512,610	529,697	529,697	478,436	529,697	150,000	155,000	150,000	155,000	155,000
Supplier 41	-	-	-	-	-	-	-	-	-	-
Supplier 42	-	-	-	-	-	-	-	-	-	-
Supplier 43	-	88,764	121,478	77,755	-	-	-	-	-	-
<b>Total Volumes</b>	<b>1,247,610</b>	<b>1,491,632</b>	<b>1,604,972</b>	<b>1,391,489</b>	<b>1,350,643</b>	<b>1,164,576</b>	<b>1,177,187</b>	<b>851,384</b>	<b>879,764</b>	<b>879,764</b>

Philadelphia Gas Works  
Forecasted Summary of Total Fuel Purchased  
January 2025-August 2026

Schedule 3  
Item 53.64(c)(1)

	1/1/2025: Jan	2/1/2025: Feb	3/1/2025: Mar	4/1/2025: Apr	5/1/2025: May	6/1/2025: Jun	7/1/2025: Jul	8/1/2025: Aug	9/1/2025: Sep	10/1/2025: Oct
<b>WSS</b>										
Injection	\$ -	\$ -	\$ -	\$ 1,919	\$ 1,051	\$ 1,467	\$ 1,516	\$ 1,516	\$ 1,467	\$ 1,257
Withdrawal	\$ 2,191	\$ 515	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 67,020	\$ 67,020	\$ 67,020	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494
<b>Total Charges</b>	<b>\$ 69,211</b>	<b>\$ 67,534</b>	<b>\$ 67,020</b>	<b>\$ 151,413</b>	<b>\$ 150,545</b>	<b>\$ 150,961</b>	<b>\$ 151,010</b>	<b>\$ 151,010</b>	<b>\$ 150,961</b>	<b>\$ 150,751</b>
<b>S2</b>										
Injection	\$ -	\$ -	\$ -	\$ 1,013	\$ 2,093	\$ 3,584	\$ 2,093	\$ 2,093	\$ 2,025	\$ 2,093
Withdrawal	\$ 8,498	\$ 5,641	\$ 2,433	\$ 1,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366
<b>Total Charges</b>	<b>\$ 59,864</b>	<b>\$ 57,007</b>	<b>\$ 53,798</b>	<b>\$ 54,045</b>	<b>\$ 53,459</b>	<b>\$ 54,950</b>	<b>\$ 53,459</b>	<b>\$ 53,459</b>	<b>\$ 53,391</b>	<b>\$ 53,459</b>
<b>GSS</b>										
Injection	\$ -	\$ -	\$ 6,486	\$ 19,457	\$ 38,419	\$ 21,906	\$ 19,306	\$ 19,306	\$ 18,683	\$ 19,306
Withdrawal	\$ 60,448	\$ 21,189	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240
<b>Total Charges</b>	<b>\$ 397,688</b>	<b>\$ 358,429</b>	<b>\$ 343,726</b>	<b>\$ 356,698</b>	<b>\$ 375,660</b>	<b>\$ 359,147</b>	<b>\$ 356,546</b>	<b>\$ 356,546</b>	<b>\$ 355,923</b>	<b>\$ 356,546</b>
<b>Total Injection Charges</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,486</b>	<b>\$ 22,389</b>	<b>\$ 41,563</b>	<b>\$ 26,958</b>	<b>\$ 22,915</b>	<b>\$ 22,915</b>	<b>\$ 22,176</b>	<b>\$ 22,655</b>
<b>Total Withdrawal Charges</b>	<b>\$ 71,137</b>	<b>\$ 27,345</b>	<b>\$ 2,433</b>	<b>\$ 1,666</b>	<b>\$ -</b>					
<b>Total Demand Charges</b>	<b>\$ 455,626</b>	<b>\$ 455,626</b>	<b>\$ 455,626</b>	<b>\$ 538,100</b>						
<b>Total Storage</b>	<b>\$ 526,763</b>	<b>\$ 482,971</b>	<b>\$ 464,544</b>	<b>\$ 562,156</b>	<b>\$ 579,663</b>	<b>\$ 565,058</b>	<b>\$ 561,015</b>	<b>\$ 561,015</b>	<b>\$ 560,276</b>	<b>\$ 560,756</b>

**Forecasted Summary of Firm Transportation**

Demand Charges	\$ 2,739,326	\$ 2,739,326	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133
Capacity Release Credit	\$ (509,268)	\$ (483,392)	\$ (509,268)	\$ (387,270)	\$ (400,179)	\$ (387,270)	\$ (400,179)	\$ (400,179)	\$ (472,770)	\$ (488,529)
<b>Net Demand Charge</b>	<b>\$ 2,230,058</b>	<b>\$ 2,255,934</b>	<b>\$ 2,167,865</b>	<b>\$ 2,289,863</b>	<b>\$ 2,276,954</b>	<b>\$ 2,289,863</b>	<b>\$ 2,276,954</b>	<b>\$ 2,276,954</b>	<b>\$ 2,204,363</b>	<b>\$ 2,188,604</b>

Philadelphia Gas Works  
Forecasted Summary of Total Fuel Purchased  
January 2025-August 2026

Schedule 3  
Item 53.64(c)(1)

	11/1/2025: Nov	12/1/2025: Dec	1/1/2026: Jan	2/1/2026: Feb	3/1/2026: Mar	4/1/2026: Apr	5/1/2026: May	6/1/2026: Jun	7/1/2026: Jul	8/1/2026: Aug
<b>WSS</b>										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,780	\$ 3,008	\$ 2,400	\$ 2,480	\$ 2,480
Withdrawal	\$ -	\$ 2,892	\$ 8,657	\$ 6,235	\$ 1,036	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494	\$ 149,494
<b>Total Charges</b>	<b>\$ 149,494</b>	<b>\$ 152,386</b>	<b>\$ 158,151</b>	<b>\$ 155,729</b>	<b>\$ 150,530</b>	<b>\$ 152,274</b>	<b>\$ 152,502</b>	<b>\$ 151,894</b>	<b>\$ 151,974</b>	<b>\$ 151,974</b>
<b>S2</b>										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,114	\$ 2,303	\$ 2,228	\$ 2,303	\$ 3,715
Withdrawal	\$ 2,692	\$ 6,417	\$ 7,298	\$ 5,464	\$ 2,690	\$ 1,409	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366	\$ 51,366
<b>Total Charges</b>	<b>\$ 54,058</b>	<b>\$ 57,783</b>	<b>\$ 58,664</b>	<b>\$ 56,830</b>	<b>\$ 54,055</b>	<b>\$ 53,889</b>	<b>\$ 53,668</b>	<b>\$ 53,594</b>	<b>\$ 53,668</b>	<b>\$ 55,081</b>
<b>GSS</b>										
Injection	\$ 1,869	\$ -	\$ -	\$ -	\$ 2,594	\$ 13,417	\$ 26,839	\$ 29,411	\$ 30,391	\$ 27,696
Withdrawal	\$ 2,632	\$ 58,794	\$ 73,831	\$ 39,246	\$ 6,934	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240	\$ 337,240
<b>Total Charges</b>	<b>\$ 341,741</b>	<b>\$ 396,035</b>	<b>\$ 411,071</b>	<b>\$ 376,487</b>	<b>\$ 346,769</b>	<b>\$ 350,658</b>	<b>\$ 364,079</b>	<b>\$ 366,651</b>	<b>\$ 367,631</b>	<b>\$ 364,937</b>
<b>Total Injection Charges</b>	<b>\$ 1,869</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,594</b>	<b>\$ 17,312</b>	<b>\$ 32,149</b>	<b>\$ 34,039</b>	<b>\$ 35,174</b>	<b>\$ 33,892</b>
<b>Total Withdrawal Charges</b>	<b>\$ 5,325</b>	<b>\$ 68,104</b>	<b>\$ 89,786</b>	<b>\$ 50,945</b>	<b>\$ 10,659</b>	<b>\$ 1,409</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Demand Charges</b>	<b>\$ 538,100</b>									
<b>Total Storage</b>	<b>\$ 545,294</b>	<b>\$ 606,204</b>	<b>\$ 627,886</b>	<b>\$ 589,046</b>	<b>\$ 551,354</b>	<b>\$ 556,821</b>	<b>\$ 570,249</b>	<b>\$ 572,139</b>	<b>\$ 573,274</b>	<b>\$ 571,992</b>

**Forecasted Summary of Firm Transportation**

Demand Charges	\$ 2,677,133	\$ 2,739,326	\$ 2,739,326	\$ 2,739,326	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133	\$ 2,677,133
Capacity Release Credit	\$ (495,600)	\$ (514,321)	\$ (509,268)	\$ (483,392)	\$ (509,268)	\$ (472,770)	\$ (488,529)	\$ (472,770)	\$ (488,529)	\$ (488,529)
<b>Net Demand Charge</b>	<b>\$ 2,181,533</b>	<b>\$ 2,225,005</b>	<b>\$ 2,230,058</b>	<b>\$ 2,255,934</b>	<b>\$ 2,167,865</b>	<b>\$ 2,204,363</b>	<b>\$ 2,188,604</b>	<b>\$ 2,204,363</b>	<b>\$ 2,188,604</b>	<b>\$ 2,188,604</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Cost of Natural Gas

<b>Suppliers</b>	<b>1/1/2025: Jan</b>	<b>2/1/2025: Feb</b>	<b>3/1/2025: Mar</b>	<b>4/1/2025: Apr</b>	<b>5/1/2025: May</b>	<b>6/1/2025: Jun</b>	<b>7/1/2025: Jul</b>	<b>8/1/2025: Aug</b>	<b>9/1/2025: Sep</b>	<b>10/1/2025: Oct</b>
TE Spot	\$ 2,016,805	\$ 1,386,877	\$ 1,322,244	\$ 1,340,178	\$ 3,179,380	\$ 2,189,560	\$ 1,200,640	\$ 1,211,755	\$ 1,275,110	\$ 2,050,480
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ 974,175	\$ 834,260	\$ 763,375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 33	\$ 3,064,455	\$ 2,598,634	\$ 2,282,682	\$ 1,406,250	\$ 1,520,550	\$ 1,608,750	\$ 1,804,200	\$ 1,832,100	\$ 1,752,000	\$ 1,866,975
Supplier 34	\$ 659,447	\$ 559,118	\$ 490,807	\$ 467,535	\$ 504,695	\$ 532,335	\$ 595,464	\$ 604,392	\$ 578,175	\$ 615,551
Supplier 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 40	\$ 40,600	\$ 156,750	\$ 156,300	\$ 226,710	\$ 159,660	\$ 170,340	\$ 181,620	\$ 183,780	\$ 181,800	\$ 186,480
Supplier 41	\$ 2,277,000	\$ 1,697,684	\$ 1,470,728	\$ 1,277,475	\$ 383,650	\$ 409,455	\$ 123,584	\$ 124,091	\$ 121,927	\$ 819,825
<b>Sub Total</b>	<b>\$ 9,032,483</b>	<b>\$ 7,233,324</b>	<b>\$ 6,486,137</b>	<b>\$ 4,718,148</b>	<b>\$ 5,747,935</b>	<b>\$ 4,910,440</b>	<b>\$ 3,905,507</b>	<b>\$ 3,956,118</b>	<b>\$ 3,909,012</b>	<b>\$ 5,539,312</b>
<b>Transportation Costs</b>										
TE Spot	\$ 302,008	\$ 257,266	\$ 284,152	\$ 211,948	\$ 245,589	\$ 197,686	\$ 151,315	\$ 151,150	\$ 150,441	\$ 201,478
Total TE	\$ 302,008	\$ 257,266	\$ 284,152	\$ 211,948	\$ 245,589	\$ 197,686	\$ 151,315	\$ 151,150	\$ 150,441	\$ 201,478
<b>Total Costs</b>	<b>\$ 9,334,491</b>	<b>\$ 7,490,589</b>	<b>\$ 6,770,289</b>	<b>\$ 4,930,095</b>	<b>\$ 5,993,524</b>	<b>\$ 5,108,126</b>	<b>\$ 4,056,822</b>	<b>\$ 4,107,268</b>	<b>\$ 4,059,453</b>	<b>\$ 5,740,790</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Cost of Natural Gas

<b>Suppliers</b>	<b>11/1/2025: Nov</b>	<b>12/1/2025: Dec</b>	<b>1/1/2026: Jan</b>	<b>2/1/2026: Feb</b>	<b>3/1/2026: Mar</b>	<b>4/1/2026: Apr</b>	<b>5/1/2026: May</b>	<b>6/1/2026: Jun</b>	<b>7/1/2026: Jul</b>	<b>8/1/2026: Aug</b>
TE Spot	\$ 1,903,561	\$ 1,451,590	\$ 886,218	\$ 1,440,565	\$ 2,205,677	\$ 1,522,175	\$ 2,181,901	\$ 1,791,612	\$ 3,071,708	\$ 1,403,112
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 33	\$ 3,075,747	\$ 3,699,070	\$ 4,023,276	\$ 3,306,828	\$ 3,003,523	\$ 1,655,250	\$ 1,735,225	\$ 1,780,500	\$ 1,947,575	\$ 1,972,375
Supplier 34	\$ 661,935	\$ 796,343	\$ 866,280	\$ 711,886	\$ 646,303	\$ 547,215	\$ 573,392	\$ 587,295	\$ 641,343	\$ 649,280
Supplier 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 40	\$ 170,450	\$ 121,641	\$ 9,300	\$ 8,400	\$ 244,726	\$ 256,590	\$ 204,110	\$ 184,080	\$ 192,720	\$ 40,190
Supplier 41	\$ 1,044,926	\$ 2,102,956	\$ 1,031,409	\$ 1,384,208	\$ 2,120,195	\$ 1,446,102	\$ 1,747,125	\$ 1,831,250	\$ 466,300	\$ 1,837,790
<b>Sub Total</b>	<b>\$ 6,856,619</b>	<b>\$ 8,171,601</b>	<b>\$ 6,816,484</b>	<b>\$ 6,851,888</b>	<b>\$ 8,220,424</b>	<b>\$ 5,427,332</b>	<b>\$ 6,441,753</b>	<b>\$ 6,174,737</b>	<b>\$ 6,319,646</b>	<b>\$ 5,902,747</b>
<b>Transportation Costs</b>										
TE Spot	\$ 227,101	\$ 233,961	\$ 183,872	\$ 199,050	\$ 281,514	\$ 211,676	\$ 245,618	\$ 224,706	\$ 219,682	\$ 204,158
Total TE	\$ 227,101	\$ 233,961	\$ 183,872	\$ 199,050	\$ 281,514	\$ 211,676	\$ 245,618	\$ 224,706	\$ 219,682	\$ 204,158
<b>Total Costs</b>	<b>\$ 7,083,720</b>	<b>\$ 8,405,561</b>	<b>\$ 7,000,356</b>	<b>\$ 7,050,937</b>	<b>\$ 8,501,939</b>	<b>\$ 5,639,008</b>	<b>\$ 6,687,371</b>	<b>\$ 6,399,443</b>	<b>\$ 6,539,328</b>	<b>\$ 6,106,905</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Volumes

Suppliers

	1/1/2025: Jan	2/1/2025: Feb	3/1/2025: Mar	4/1/2025: Apr	5/1/2025: May	6/1/2025: Jun	7/1/2025: Jul	8/1/2025: Aug	9/1/2025: Sep	10/1/2025: Oct
TE Spot	644,347	467,434	539,692	554,021	1,268,707	814,265	418,050	416,697	442,746	694,372
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	310,000	280,000	310,000	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Supplier 18	-	-	-	-	-	-	-	-	-	-
Supplier 19	-	-	-	-	-	-	-	-	-	-
Supplier 20	-	-	-	-	-	-	-	-	-	-
Supplier 21	-	-	-	-	-	-	-	-	-	-
Supplier 22	-	-	-	-	-	-	-	-	-	-
Supplier 23	-	-	-	-	-	-	-	-	-	-
Supplier 24	-	-	-	-	-	-	-	-	-	-
Supplier 25	-	-	-	-	-	-	-	-	-	-
Supplier 26	-	-	-	-	-	-	-	-	-	-
Supplier 27	-	-	-	-	-	-	-	-	-	-
Supplier 28	-	-	-	-	-	-	-	-	-	-
Supplier 29	-	-	-	-	-	-	-	-	-	-
Supplier 30	-	-	-	-	-	-	-	-	-	-
Supplier 31	-	-	-	-	-	-	-	-	-	-
Supplier 32	-	-	-	-	-	-	-	-	-	-
Supplier 33	1,149,666	1,038,408	1,149,666	750,000	775,000	750,000	775,000	775,000	750,000	775,000
Supplier 34	248,000	224,000	248,000	240,000	248,000	240,000	248,000	248,000	240,000	248,000
Supplier 35	-	-	-	-	-	-	-	-	-	-
Supplier 36	-	-	-	-	-	-	-	-	-	-
Supplier 37	-	-	-	-	-	-	-	-	-	-
Supplier 38	-	-	-	-	-	-	-	-	-	-
Supplier 39	-	-	-	-	-	-	-	-	-	-
Supplier 40	10,000	50,000	60,000	90,000	60,000	60,000	60,000	60,000	60,000	60,000
Supplier 41	725,000	569,830	597,134	525,000	150,000	149,481	40,332	40,007	39,732	275,000
<b>Total</b>	<b>3,087,013</b>	<b>2,629,672</b>	<b>2,904,492</b>	<b>2,159,021</b>	<b>2,501,707</b>	<b>2,013,747</b>	<b>1,541,382</b>	<b>1,539,704</b>	<b>1,532,478</b>	<b>2,052,372</b>

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Schedule 3  
 Item 53.64(c)(1)

Volumes

Suppliers

	11/1/2025: Nov	12/1/2025: Dec	1/1/2026: Jan	2/1/2026: Feb	3/1/2026: Mar	4/1/2026: Apr	5/1/2026: May	6/1/2026: Jun	7/1/2026: Jul	8/1/2026: Aug
TE Spot	589,520	394,239	223,567	394,784	716,827	553,317	784,011	613,986	1,004,811	454,229
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Supplier 18	-	-	-	-	-	-	-	-	-	-
Supplier 19	-	-	-	-	-	-	-	-	-	-
Supplier 20	-	-	-	-	-	-	-	-	-	-
Supplier 21	-	-	-	-	-	-	-	-	-	-
Supplier 22	-	-	-	-	-	-	-	-	-	-
Supplier 23	-	-	-	-	-	-	-	-	-	-
Supplier 24	-	-	-	-	-	-	-	-	-	-
Supplier 25	-	-	-	-	-	-	-	-	-	-
Supplier 26	-	-	-	-	-	-	-	-	-	-
Supplier 27	-	-	-	-	-	-	-	-	-	-
Supplier 28	-	-	-	-	-	-	-	-	-	-
Supplier 29	-	-	-	-	-	-	-	-	-	-
Supplier 30	-	-	-	-	-	-	-	-	-	-
Supplier 31	-	-	-	-	-	-	-	-	-	-
Supplier 32	-	-	-	-	-	-	-	-	-	-
Supplier 33	1,112,580	1,149,666	1,149,666	1,038,408	1,149,666	750,000	775,000	750,000	775,000	775,000
Supplier 34	240,000	248,000	248,000	224,000	248,000	240,000	248,000	240,000	248,000	248,000
Supplier 35	-	-	-	-	-	-	-	-	-	-
Supplier 36	-	-	-	-	-	-	-	-	-	-
Supplier 37	-	-	-	-	-	-	-	-	-	-
Supplier 38	-	-	-	-	-	-	-	-	-	-
Supplier 39	-	-	-	-	-	-	-	-	-	-
Supplier 40	50,000	30,511	-	-	76,512	90,000	70,000	60,000	60,000	10,000
Supplier 41	321,284	569,040	258,239	377,421	686,527	522,938	625,000	625,000	150,000	592,438
<b>Total</b>	<b>2,313,384</b>	<b>2,391,457</b>	<b>1,879,472</b>	<b>2,034,612</b>	<b>2,877,532</b>	<b>2,156,255</b>	<b>2,502,011</b>	<b>2,288,986</b>	<b>2,237,811</b>	<b>2,079,666</b>

Philadelphia Gas Works  
Forecasted Summary of Total Fuel Purchased  
January 2025-August 2026

Storages

	1/1/2025: Jan	2/1/2025: Feb	3/1/2025: Mar	4/1/2025: Apr	5/1/2025: May	6/1/2025: Jun	7/1/2025: Jul	8/1/2025: Aug	9/1/2025: Sep	10/1/2025: Oct
<b>SSIA</b>										
Injections	\$ -	\$ -	\$ 2,381	\$ 6,071	\$ 12,975	\$ 14,150	\$ 9,222	\$ 9,222	\$ 8,925	\$ 9,222
Withdrawal	\$ 39,192	\$ 41,387	\$ 17,509	\$ 4,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111
Demand	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416
Total Charges	\$ 408,719	\$ 410,914	\$ 389,417	\$ 380,045	\$ 382,502	\$ 383,677	\$ 378,749	\$ 378,749	\$ 378,452	\$ 378,749
<b>SSIB</b>										
Injections	\$ -	\$ -	\$ 2,215	\$ 5,440	\$ 11,923	\$ 11,342	\$ 9,005	\$ 9,005	\$ 8,715	\$ 9,005
Withdrawal	\$ 38,085	\$ 37,766	\$ 12,143	\$ 9,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444
Demand	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335
Total Charges	\$ 249,863	\$ 249,544	\$ 226,136	\$ 226,226	\$ 223,701	\$ 223,120	\$ 220,783	\$ 220,783	\$ 220,493	\$ 220,783
<b>GSSTE</b>										
Injections	\$ -	\$ -	\$ 4,253	\$ 13,129	\$ 27,132	\$ 21,692	\$ 14,955	\$ 14,955	\$ 14,473	\$ 14,955
Injections/Retention Fu	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ 27,138	\$ 14,471	\$ 9,475	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109
Demand	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185
Total Charges	\$ 219,432	\$ 206,765	\$ 206,022	\$ 213,423	\$ 219,426	\$ 213,986	\$ 207,249	\$ 207,249	\$ 206,767	\$ 207,249
Total Injection Charges	\$ -	\$ -	\$ 8,849	\$ 24,639	\$ 52,030	\$ 47,184	\$ 33,183	\$ 33,183	\$ 32,112	\$ 33,183
Total Injections/Retention	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Withdrawal Charges	\$ 104,415	\$ 93,624	\$ 39,127	\$ 21,456	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664
Total Demand Charges	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935
	\$ 878,014	\$ 867,223	\$ 821,575	\$ 819,694	\$ 825,630	\$ 820,784	\$ 806,782	\$ 806,782	\$ 805,712	\$ 806,782

**Forecasted Summary of Firm Transportation**

Texas Eastern Demand	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185
Capacity Release Credits	\$ (952,739)	\$ (904,330)	\$ (952,739)	\$ (706,226)	\$ (729,766)	\$ (706,226)	\$ (729,766)	\$ (729,766)	\$ (862,143)	\$ (890,881)
Net Total	\$ 2,687,446	\$ 2,735,855	\$ 2,687,446	\$ 2,933,959	\$ 2,910,418	\$ 2,933,959	\$ 2,910,418	\$ 2,910,418	\$ 2,778,041	\$ 2,749,303
Total Demand Charges	\$ 2,687,446	\$ 2,735,855	\$ 2,687,446	\$ 2,933,959	\$ 2,910,418	\$ 2,933,959	\$ 2,910,418	\$ 2,910,418	\$ 2,778,041	\$ 2,749,303

Philadelphia Gas Works  
 Forecasted Summary of Total Fuel Purchased  
 January 2025-August 2026

Storages

	11/1/2025: Nov	12/1/2025: Dec	1/1/2026: Jan	2/1/2026: Feb	3/1/2026: Mar	4/1/2026: Apr	5/1/2026: May	6/1/2026: Jun	7/1/2026: Jul	8/1/2026: Aug
<b>SSIA</b>										
Injections	\$ 293	\$ -	\$ -	\$ -	\$ 952	\$ 6,457	\$ 13,640	\$ 14,286	\$ 14,763	\$ 14,077
Withdrawal	\$ 7,703	\$ 18,782	\$ 45,368	\$ 43,309	\$ 27,855	\$ 15,853	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111
Demand	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416	\$ 288,416
Total Charges	\$ 377,523	\$ 388,310	\$ 414,895	\$ 412,836	\$ 398,335	\$ 391,837	\$ 383,168	\$ 383,813	\$ 384,290	\$ 383,604
<b>SSIB</b>										
Injections	\$ 748	\$ 303	\$ -	\$ -	\$ 886	\$ 5,537	\$ 12,070	\$ 13,289	\$ 11,699	\$ 9,439
Withdrawal	\$ 9,085	\$ 16,435	\$ 41,880	\$ 38,584	\$ 15,309	\$ 9,508	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444
Demand	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335	\$ 136,335
Total Charges	\$ 221,611	\$ 228,517	\$ 253,658	\$ 250,362	\$ 227,974	\$ 226,823	\$ 223,848	\$ 225,067	\$ 223,477	\$ 221,217
<b>GSSTE</b>										
Injections	\$ 4,742	\$ -	\$ -	\$ -	\$ 225	\$ 13,129	\$ 27,132	\$ 26,257	\$ 24,629	\$ 22,109
Injections/Retention Fu	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ 10,234	\$ 25,130	\$ 28,708	\$ 21,798	\$ 11,447	\$ 2,917	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109
Demand	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185
Total Charges	\$ 207,270	\$ 217,424	\$ 221,003	\$ 214,092	\$ 203,967	\$ 208,340	\$ 219,426	\$ 218,551	\$ 216,923	\$ 214,403
Total Injection Charges	\$ 5,784	\$ 303	\$ -	\$ -	\$ 2,064	\$ 25,122	\$ 52,843	\$ 53,832	\$ 51,090	\$ 45,624
Total Injections/Retention	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Withdrawal Charges	\$ 27,021	\$ 60,347	\$ 115,957	\$ 103,691	\$ 54,612	\$ 28,278	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664	\$ 257,664
Total Demand Charges	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935	\$ 515,935
	\$ 806,404	\$ 834,250	\$ 889,556	\$ 877,290	\$ 830,275	\$ 826,999	\$ 826,442	\$ 827,432	\$ 824,690	\$ 819,224

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185	\$ 3,640,185
Capacity Release Credits	\$ (927,168)	\$ (962,192)	\$ (952,739)	\$ (904,330)	\$ (952,739)	\$ (862,143)	\$ (890,881)	\$ (862,143)	\$ (890,881)	\$ (890,881)
Net Total	\$ 2,713,016	\$ 2,677,993	\$ 2,687,446	\$ 2,735,855	\$ 2,687,446	\$ 2,778,041	\$ 2,749,303	\$ 2,778,041	\$ 2,749,303	\$ 2,749,303
Total Demand Charges	\$ 2,713,016	\$ 2,677,993	\$ 2,687,446	\$ 2,735,855	\$ 2,687,446	\$ 2,778,041	\$ 2,749,303	\$ 2,778,041	\$ 2,749,303	\$ 2,749,303

CAPACITY RELEASE (Dth)

	<b>TRANSCO</b>		<b>TETCO</b>		<b>TETCO</b>		<b><u>TOTAL DOLLARS</u></b>		<b><u>TOTAL VOLUMES</u></b>	
	<b>Contract 3691</b>		<b>Contract 800232-233</b>		<b>Contract 800514-515</b>		<b>TRANSCO</b>	<b>TETCO</b>	<b>TRANSCO</b>	<b>TETCO</b>
	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>				
<b>Jan-25</b>	310,000	\$ 509,268	579,948	\$ 952,739	-	\$ -	\$ 509,268	\$ 952,739	310,000	579,948
<b>Feb-25</b>	280,000	\$ 483,392	523,824	\$ 904,330	-	\$ -	\$ 483,392	\$ 904,330	280,000	523,824
<b>Mar-25</b>	310,000	\$ 509,268	579,948	\$ 952,739	-	\$ -	\$ 509,268	\$ 952,739	310,000	579,948
<b>Apr-25</b>	900,000	\$ 387,270	561,240	\$ 241,502	1,080,000	\$ 464,724	\$ 387,270	\$ 706,226	900,000	1,641,240
<b>May-25</b>	930,000	\$ 400,179	579,948	\$ 249,552	1,116,000	\$ 480,215	\$ 400,179	\$ 729,766	930,000	1,695,948
<b>Jun-25</b>	900,000	\$ 387,270	561,240	\$ 241,502	1,080,000	\$ 464,724	\$ 387,270	\$ 706,226	900,000	1,641,240
<b>Jul-25</b>	930,000	\$ 400,179	579,948	\$ 249,552	1,116,000	\$ 480,215	\$ 400,179	\$ 729,766	930,000	1,695,948
<b>Aug-25</b>	930,000	\$ 400,178	579,948	\$ 249,552	1,116,000	\$ 480,215	\$ 400,178	\$ 729,766	930,000	1,695,948
<b>TOTAL Jan 25 - Aug 25</b>	<b>5,490,000</b>	<b>\$ 3,477,004</b>	<b>4,546,044</b>	<b>\$ 4,041,465</b>	<b>5,508,000</b>	<b>\$ 2,370,092</b>	<b>\$ 3,477,004</b>	<b>\$ 6,411,557</b>	<b>5,490,000</b>	<b>10,054,044</b>

**CAPACITY RELEASE (Dth)**

	<b>TRANSCO</b>		<b>TETCO</b>		<b>TETCO</b>		<b><u>TOTAL DOLLARS</u></b>		<b><u>TOTAL VOLUMES</u></b>	
	<b>Contract 3691</b>		<b>Contract 800232-233</b>		<b>Contract 800514-515</b>		<b>TRANSCO</b>	<b>TETCO</b>	<b>TRANSCO</b>	<b>TETCO</b>
	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>	<b><u>VOLUMES</u></b>	<b><u>DOLLARS</u></b>				
<b>Sep-25</b>	900,000	\$ 472,770	561,240	\$ 294,819	1,080,000	\$ 567,324	\$ 472,770	\$ 862,143	900,000	1,641,240
<b>Oct-25</b>	930,000	\$ 488,529	579,948	\$ 304,647	1,116,000	\$ 586,235	\$ 488,529	\$ 890,881	930,000	1,695,948
<b>Nov-25</b>	300,000	\$ 495,600	561,240	\$ 927,168	-	\$ -	\$ 495,600	\$ 927,168	300,000	561,240
<b>Dec-25</b>	310,000	\$ 514,321	579,948	\$ 962,192	-	\$ -	\$ 514,321	\$ 962,192	310,000	579,948
<b>Jan-26</b>	310,000	\$ 509,268	579,948	\$ 952,739	-	\$ -	\$ 509,268	\$ 952,739	310,000	579,948
<b>Feb-26</b>	280,000	\$ 483,392	523,824	\$ 904,330	-	\$ -	\$ 483,392	\$ 904,330	280,000	523,824
<b>Mar-26</b>	310,000	\$ 509,268	579,948	\$ 952,739	-	\$ -	\$ 509,268	\$ 952,739	310,000	579,948
<b>Apr-26</b>	900,000	\$ 472,770	561,240	\$ 294,819	1,080,000	\$ 567,324	\$ 472,770	\$ 862,143	900,000	1,641,240
<b>May-26</b>	930,000	\$ 488,529	579,948	\$ 304,647	1,116,000	\$ 586,235	\$ 488,529	\$ 890,881	930,000	1,695,948
<b>Jun-26</b>	900,000	\$ 472,770	561,240	\$ 294,819	1,080,000	\$ 567,324	\$ 472,770	\$ 862,143	900,000	1,641,240
<b>Jul-26</b>	930,000	\$ 488,529	579,948	\$ 304,647	1,116,000	\$ 586,235	\$ 488,529	\$ 890,881	930,000	1,695,948
<b>Aug-26</b>	930,000	\$ 488,529	579,948	\$ 304,647	1,116,000	\$ 586,235	\$ 488,529	\$ 890,881	930,000	1,695,948
<b>TOTAL Sept 25 - Aug 26</b>	<b>7,930,000</b>	<b>\$ 5,884,275</b>	<b>6,828,420</b>	<b>\$ 6,802,212</b>	<b>7,704,000</b>	<b>\$ 4,046,911</b>	<b>\$ 5,884,275</b>	<b>\$ 10,849,123</b>	<b>7,930,000</b>	<b>14,532,420</b>

Tab 4

PGW St. No. 1

Direct Testimony of Florian Teme

and

PGW St. No. 2

Direct Testimony of Ryan E. Reeves

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

**FLORIAN TEME**

ON BEHALF OF  
PHILADELPHIA GAS WORKS

Docket No. R-2025-3053241

Philadelphia Gas Works  
Proposed 2025-2026 Annual Gas Cost Rate Adjustment

February 28, 2025

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1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND POSITION WITH THE COMPANY.**

3 A. My name is Florian Teme. My position is Vice President, Marketing, Sales and Energy  
4 Planning at the Philadelphia Gas Works.

5 **Q. HOW LONG HAVE YOU HELD THIS POSITION?**

6 A. I assumed my present position in December 2020. Prior to this position, I was Vice  
7 President, Marketing and Sales.

8 **Q. AS IT PERTAINS TO ENERGY PLANNING AND RATEMAKING, WHAT ARE  
9 YOUR JOB RESPONSIBILITIES?**

10 A. In my present position, I am responsible for the short and long term planning of gas  
11 demand, gas supply, raw material expense and revenue; overseeing the preparation of  
12 sales, sendout, revenue and fuel expense projections; developing peak day/hour load  
13 projections; overseeing the development of the various filings before the Pennsylvania  
14 Public Utility Commission (“PUC”) and Philadelphia Gas Commission (“PGC”),  
15 including the quarterly and annual Gas Cost Rate (“GCR”) filings; preparing the  
16 Integrated Resource Planning Report; and providing supporting documentation for gas  
17 costs related to PGW's Operating Budget before the PGC.

18 **Q. PLEASE SUMMARIZE YOUR BACKGROUND AND EXPERIENCE.**

19 A. I have been employed with PGW since August 2003. I became PGW's Vice President,  
20 Marketing, Sales and Energy Planning in December 2020. Prior to that, I had various  
21 positions with PGW: Vice President, Marketing and Sales (September 2016 - December  
22 2020), Director, Marketing and Sales (April 2013 - September 2016), Manager,  
23 Residential and Commercial Sales, Marketing (March 2012 - April 2013); Manager,  
24 Controls and Analytics, Supply Chain (January 2010 - March 2012); Project Manager,

1 information Services (January 2007 - January 2010); Supply Analyst, Gas Planning  
2 (April 2005 – January 2007); and Technical Project Administrator, Marketing (August  
3 2003 – March 2005).

4 I received my Bachelor of Business Administration (Management Information  
5 Systems) from Temple University- Fox School of Business and Management in 2003 and  
6 my Master of Business Administration (Business Intelligence, Six Sigma) from Saint  
7 Joseph's University - Erivan K. Haub School of Business in 2011.

8 **Q. HAVE YOU EVER PROVIDED TESTIMONY BEFORE THIS COMMISSION?**

9 A. Yes, I have provided testimony in PGW's last three base rate cases (Docket Nos. R-2023-  
10 3037933, R-2020-3017206, and R-2017-2586783) as well as the base rate case filed on  
11 February 27, 2025 at Docket No. R-2025-3053112. I also provided testimony in PGW's  
12 GCR proceedings, most recently, PGW's 2022-2023 GCR proceeding (Docket No. R-  
13 2022-3030686); PGW's 2023-2024 GCR proceeding (Docket No. R-2023-3038069) and  
14 PGW's 2024-2025 GCR proceeding (Docket No. R-2024-3045966). I also submitted  
15 testimony in the Formal Complaint of Grays Ferry Cogeneration Partnership and Vicinity  
16 Energy Philadelphia, Inc. (Docket No. C-2021-3029259).

17 **Q. HOW IS YOUR TESTIMONY STRUCTURED?**

18 A. First, I describe PGW' s rate design and GCR calculation methodology. Second, I  
19 describe the level of heating degree-days utilized in this filing. Third, I identify the  
20 methodology for determining the number of customers and calculating firm sales. Fourth,  
21 I discuss the calculation for the Unaccounted for Adjustment Factor (“UAF”). Fifth, I  
22 discuss Off System Sales and Capacity Release credits. Lastly, I will discuss the  
23 reasonableness of PGW's gas costs.

1 **II. RATE IMPACTS AND SUPPORTING DOCUMENTS**

2 **Q. PLEASE DESCRIBE THE IMPACT OF THE PROPOSED CHANGE IN PGW'S**  
3 **GCR IN THIS PROCEEDING.**

4 A. PGW's GCR on September 1, 2024 was \$3.2492/Mcf. The GCR forecasted for September  
5 1, 2024 was \$0.9727/Mcf smaller than the level PGW had forecasted in the 2024-2025  
6 GCR Partial Settlement (\$4.2219); Docket No. R-2024-3045966 Jt. Pet. For Partial  
7 Settlement, App. A). The level of costs during that period were (and continue to be)  
8 influenced by the decrease in natural gas costs compared to prior years. The September 1,  
9 2024 GCR rate was increased in the Company's first quarterly GCR filing on December  
10 1, 2024 to \$3.8001/Mcf. PGW's second quarter GCR filing, filed on February 27, 2025,  
11 increases the GCR to \$5.1300/Mcf effective March 1, 2025. The proposed rate to be  
12 effective September 1, 2025 is \$5.2578/Mcf (see, Schedule 1, Tab 2 of Annual Filing).

13 **Q. PLEASE SUMMARIZE THE EVIDENCE THAT PGW IS SUBMITTING IN**  
14 **SUPPORT OF ITS PROPOSED GCR ADJUSTMENT.**

15 A. The Schedules described below and contained in Tab 2 of the Annual Filing are provided  
16 consistent with the filing requirements of Section 53.64(a) for the proposed GCR for the  
17 period September 1, 2025 through August 31, 2026, which corresponds to PGW's Fiscal  
18 Year ("FY") 2026.

19 • Schedule 1, Tab 2 of the Annual Filing identifies the Levelized Gas  
20 Cost Rate. Specifically, this schedule identifies the GCR Firm Sales  
21 Volumes in Mcfs ("S"), Total Applicable GCR Expense ("C"), and  
22 adjustments for Prior Year Reconciliation and Interest ("E"). An  
23 adjustment is also included for the Interruptible Revenue Credit  
24 ("IRC"). Additionally, this schedule calculates the company's total  
25 projected recovery plus the load balancing revenue and LNG sales

1 demand revenue to determine if these rates adequately cover the Net  
2 Applicable GCR Expense (a Net Over/Under Recovery amount is  
3 displayed to prove the calculation). Schedule 1a details the Price to  
4 Compare for the PGW rate classes.

- 5 • Schedule 2, Tab 2 of the Annual Filing identifies the calculation of  
6 GCR Firm Sales in Mcfs (“S”) and the Applicable Volumes. The  
7 company utilizes Total Volumes and subtracts the volumes associated  
8 with Firm Transportation, Interruptible Sales, LNG Sales and AC  
9 Sales to arrive at GCR Firm Sales (“S”). Also included in Schedule 2  
10 are the Applicable Volumes which is comprised of GCR Firm Sales  
11 less 20% of the sales attributable to Senior Citizens (Senior Citizen  
12 Discount Sales) plus the Firm Transportation Volumes.

- 13 • Schedule 3, Tab 2 of the Annual Filing identifies the Projected  
14 Applicable Fuel Expense. Specifically, this schedule identifies PGW's  
15 Net Natural Gas Expense and Total Applicable Expenses. To arrive at  
16 the Net Natural Gas Expense, the total cost of commodity and  
17 pipeline charges for firm sales are calculated per month. Two credits  
18 are then applied for the portion of gas costs recovered from PGW's  
19 Interruptible Sales customers (i.e. the “Interruptible & Firm A/C  
20 Credit”) and for gas used by PGW (i.e. “Gas Used by Utility”). Next,  
21 the Company calculates the net effect of gas supplies being  
22 transferred into and out of storage and LNG. The result is the Net  
23 Natural Gas Expense. To arrive at the Total Applicable Expenses in

1 Schedule 3, the fuel expenses for Purchased Electric and  
2 miscellaneous are added to the Net Natural Gas Expenses to arrive at  
3 Total Applicable Expenses.

- 4 • Schedule 4(a), Tab 2 of the Annual Filing is the actual/estimated data  
5 for FY 2025. Schedule 4(b) is the C factor Reconciliation for FY  
6 2025. Schedule 4(c) is the E factor Reconciliation for FY 2025.  
7 Schedule 4(d) is the IRC Revenue Billed for FY 2025. Schedule 4(e)  
8 is the Reconciliation of Demand Charges for FY 2025.

- 9 • Schedule 5(a), Tab 2 of the Annual Filing (“Interest Calculation”)  
10 provides the calculation of the interest expense or credit for FY 2025  
11 for the under/over recovery of fuel costs and the interest for the  
12 natural gas refunds. Schedule 5(b) (“Interest on Natural Gas  
13 Refunds”) provides information on historic refunds that have been  
14 received by the Company resulting from various cases before the  
15 Federal Energy Regulatory Commission and the interest on these  
16 refunds. Schedule 5(c) provides the calculation of the interest for the  
17 demand and commodity charges.

- 18 • Schedule 6, Tab 2 of the Annual Filing presents the load balancing  
19 revenue for the forecast period of September 2025 to August 2026.

- 20 • Schedule 7, Tab 2 of the Annual Filing calculates total projected  
21 recovery with the proposed GCR.

- 1 • Schedule 8, Tab 2 of the Annual Filing shows the changes in rates  
2 identifying the proposed changes to the GCR and distribution charge  
3 and the impact on the proposed total commodity rate.
- 4 • Schedule 9(a), Tab 2 of the Annual Filing shows the calculation of the  
5 Universal Service & Energy Conservation Surcharge to be effective  
6 September 1, 2025.
- 7 • Schedule 9(b), Tab 2 of the Annual Filing is the reconciliation of the  
8 Universal Service & Energy Conservation Surcharge for FY 2025.
- 9 • Schedule 10(a), Tab 2 of the Annual Filing shows the calculation of  
10 the Interruptible Revenue Credit to be effective September 1, 2025.  
11 Schedule 10(b) is the forecasted Interruptible Revenue Margin for FY  
12 2026. Schedule 10(c) is the reconciliation of the Interruptible  
13 Revenue Credit for FY 2024.
- 14 • Schedule 11(a), Tab 2 of the Annual Filing shows the calculation of  
15 the Other Post Employment Benefit (“OPEB”) Surcharge to be  
16 effective September 1, 2025.
- 17 • Schedule 11(b), Tab 2 of the Annual Filing is the reconciliation of the  
18 OPEB Surcharge for FY 2024.
- 19 • Schedule 12(a) shows the calculation of the Efficiency Cost Recovery  
20 Surcharge to be effective September 1, 2025.
- 21 • Schedule 12(b) shows the reconciliation of the Efficiency Cost  
22 Recovery Surcharge for the FY 2025.

- 1 • Schedule 13(a), Tab 2 of the Annual Filing is the calendar year 2024  
2 reconciliation of the Load Balancing Charge and Schedule 13(b) is  
3 the calendar year 2024 Load Balancing Expense and Interest  
4 Calculation.
- 5 • Schedule 14, Tab 2 of the Annual Filing sets the Load Balancing  
6 Charge to be effective September 1, 2025.
- 7 • Schedule 15, Tab 2 of the Annual Filing identifies the natural gas  
8 prices that were used in the preparation of this filing.
- 9 • Schedule 16, Tab 2 of the Annual Filing is the annual reconciliation  
10 of the retainage rate and lost and unaccounted for rate.

11 **Q. WHAT IS THE TIME PERIOD FOR FORECASTING PGW'S FUTURE GAS**  
12 **COSTS?**

13 A. PGW's forecast period is a twenty (20) month period that commences on January 1, 2025  
14 (two months before this filing) and eight months before the effective date of the tariff on  
15 September 1, 2025. The 2025-2026 GCR year is from September 1, 2025 to August 31,  
16 2026, however, since the required forecast covers 20 months, it must begin eight months  
17 earlier, consistent with Commission regulations.

18 **III. RATE DESIGN AND GCR CALCULATION METHODOLOGY**

19 **Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF PGW'S RATE DESIGN**  
20 **AND GCR CALCULATION METHODOLOGY.**

21 A. The volumetric rates charged to PGW's customers are the distribution charge and the Gas  
22 Cost Rate plus the Merchant Function Charge ("MFC") and Gas Procurement Charge  
23 ("GPC"). The distribution charge consists of the Delivery Charge; the Universal Service  
24 and Energy Conservation Surcharge; the Other Post Retirement Benefit Surcharge; the  
25 Efficiency Cost Recovery Surcharge; and the Restructuring and Consumer Education

1 Surcharge. The Universal Service and Energy Conservation Surcharge provides for the  
2 recovery of Customer Responsibility Program (“CRP”) discounts, Senior Citizen  
3 Discounts, the costs of the Enhanced Low Income Retrofit Program (“ELIRP”), CRP  
4 arrearage forgiveness and the Conservation Incentive Credit. The Other Post Retirement  
5 Benefit Surcharge recovers the amount to fund these obligations. The Efficiency Cost  
6 Recovery Surcharge recovers the cost of the energy efficiency programs.

7 The second element of the rate is the Gas Cost Rate or GCR factor. This charge is  
8 a mechanism used to flow through the costs of natural gas costs and other raw materials  
9 in a timely and equitable manner. The specific elements of PGW's GCR are set forth in  
10 PGW's Tariff.

11 Generally, the cost of gas purchased to serve the requirements of PGW's  
12 customers constitutes the largest single item in the delivered price of gas. In the past, all  
13 natural gas costs were recovered through base rates (distribution charge). However, in  
14 the early 1970's, the price of gas lost its stability and underwent rapid escalation during  
15 and after a worldwide oil crisis. To combat this instability and prevent the economic  
16 harm to all parties caused by regulatory lag in reflecting these price fluctuations in base  
17 rates, the concept of a fuel adjustment surcharge mechanism was introduced by PGW.  
18 This mechanism provides the flexibility to rapidly reflect current conditions without the  
19 time delay inherent in a full-scale base rate alteration. The intent is to achieve an annual  
20 balance of the costs incurred for fuel and its pass-through to customers. The costs for  
21 pipeline transportation, storage capacity and related fuel prices charged by the interstate  
22 pipeline suppliers are largely outside of distributor control. The PUC oversees the pass-  
23 through of these charges and the balancing activity. The Gas Cost Rate Section in PGW's

1           Tariff identifies the appropriate formula for such a balance and the charges that may be  
2           recovered through this mechanism. Charges for natural gas and other raw materials are  
3           included in the GCR. In addition, the interest expense for the over or under recovery of  
4           gas costs and natural gas refunds are also included in the GCR. No labor or margin  
5           component is added by PGW. The GCR represents the direct pass-through of actual costs  
6           incurred.

7                     Only costs related to meeting customer sendout requirements, including  
8           associated plant fuel, may be included as a fuel expense for GCR purposes. Purchases  
9           diverted into storage and/or LNG become an expense only when withdrawn for customer  
10          delivery. Costs associated with purchases made to supply interruptible customers are  
11          excluded from the Total Applicable GCR Expenses used to calculate the GCR. Also,  
12          demand costs for pipeline transportation for the firm transportation customers are  
13          excluded from the GCR.

14                    Various adjustments are then made to the total applicable expenses eligible for the  
15          GCR. Natural gas refunds and interest on the refunds are credited in the calculation of the  
16          GCR in the fiscal year received. An adjustment is made to correct for any over or under  
17          recovery during the previous period resulting from differences between rates used to  
18          project the prior GCR and those actually experienced. The interest expense or credit on  
19          the over or under recovery is applied to calculate the total adjustment. An additional  
20          adjustment is made for the Interruptible Revenue Credit which is a credit that firm sales  
21          customers receive for the existing interruptible sales margin.

22                    To determine the unit level of the GCR, the remaining total expenses must be  
23          divided by the sum of the volumes over which they can be effectively distributed.

1 **Q. WHAT IS THE BASIS FOR THE PRICES USED IN DETERMINING THE GAS**  
2 **COSTS USED IN THIS FILING?**

3 A. The pricing methodology utilized by the Company is consistent with that used in the  
4 recent quarterly filings with the inclusion of the additional months in the 20-month  
5 forecast. Specifically, the company utilized actual prices for January 2025 and the  
6 NYMEX Futures close data (as of January 2, 2025) for the 19 forecast months of  
7 February 2025 through August 2026.

8 **IV. LEVEL OF HEATING DEGREE DAYS**

9 **Q. DESCRIBE THE LEVEL OF HEATING DEGREE DAYS THAT WERE USED IN**  
10 **YOUR ANALYSIS.**

11 A. The Company utilizes the temperatures recorded in the City of Philadelphia to calculate  
12 the average temperature for a given day. The Company subtracts the average temperature  
13 from 65 degrees to calculate the number of degree-days for the day. The degree-days for  
14 all the days in the year are aggregated to arrive at the total number of degree-days for the  
15 year. Next, the Company calculates the average heating degree-days for the past 20 years  
16 to arrive at the forecasted heating degree-days in a normal year, and in this filing PGW is  
17 using the 20-year average of 3860 degree days.

18 **V. METHODOLOGY FOR DETERMINING NUMBER OF CUSTOMERS AND**  
19 **CALCULATING FIRM SALES**

20 **Q. HOW HAS THE COMPANY CALCULATED THE NUMBER OF CUSTOMERS**  
21 **IN EACH RATE CLASS?**

22 A. PGW determined the actual number of customer billings on December 31, 2024 using the  
23 PGW Gas Sales and Revenue Reports. Next, the Marketing Department load forecast was  
24 used to factor in the addition and loss of customers. Finally, the customer numbers were  
25 adjusted for the loss of customers due to non-payment terminations.

1 **Q. WHAT IS THE METHODOLOGY FOR CALCULATING THE WEATHER**  
2 **NORMALIZED BILLED SALES?**

3 A. PGW used a two-step process to arrive at the appropriate level of usage per customer.  
4 First, a trial domestic factor is developed by class of customers from sales reported for  
5 the previous year's summer months. This average factor is then utilized in the sendout  
6 formula with the customer counts for the months of July, August and September. A  
7 comparison between what the formula calculates and the actual experienced for those  
8 three months is ascertained and the trial domestic factors are finalized to replicate the  
9 total sendout experienced. The finalized domestic factors ("DOMS") are then utilized in  
10 conjunction with the actual sales and customer counts for the months of December,  
11 January and February to determine the average Mcf per degree day for each of the  
12 individual months for the remaining temperature sensitive load. The results are weighted  
13 by degree-days to give an average value which is utilized as a trial value for the heating  
14 factor.

15 The finalized domestic factor and the trial heating factor developed, as such, are  
16 then applied in the sendout calculations together with customer counts for the months of  
17 December, January and February (the peak winter cold period) to project an estimated  
18 sendout for each of these months. The projected sendout is then compared with the actual  
19 sendout experienced. Any variation between the projected and actual is adjusted to force  
20 the replication of the actual sendout experience, thus resulting in the determination of a  
21 finalized heating factor.

22 Utilizing these domestic and heating factors, billed sales are then forecasted using  
23 3860 degree days and the number of customers.

1 **VI. CALCULATION OF UNACCOUNTED FOR ADJUSTMENT FACTOR**

2 **Q. WHAT IS THE UNACCOUNTED FOR GAS PERCENTAGE USED IN THIS**  
3 **FILING?**

4 A. The level of unaccounted for gas and retainage rate used in this filing is 2.5% and is  
5 based on a 3-year average.

6 **VII. OFF SYSTEM SALES AND CAPACITY RELEASE CREDITS**

7 **Q. WHAT IS THE TOTAL AMOUNT OF OFF SYSTEM SALES, CAPACITY**  
8 **RELEASE CREDITS, AND ASSET MANAGEMENT CREDITS THAT ARE**  
9 **INCORPORATED INTO THE GCR?**

10 A. As PGW Witness Ryan Reeves discusses this issue more fully in his Direct Testimony,  
11 PGW proposes to continue the retention of 25% of capacity release credits, off-system  
12 sales margin and asset management margin/credit/fees and apply the remaining 75% to  
13 the GCR. This calculation results in an amount projected for FY 2026 of \$16,733,398  
14 credited to the GCR.

15 **VIII. REASONABLENESS OF GAS COSTS**

16 **Q. BASED UPON THE ABOVE SUPPORTING DATA, DO YOU BELIEVE THAT**  
17 **PGW'S GAS COSTS ARE REASONABLE?**

18 A. Yes, PGW's GCR only contains the direct pass-through of actual costs incurred and  
19 projections of the same (for both gas costs and certain non-gas costs that were previously  
20 approved by the PUC). As stated by Mr. Reeves in his testimony, PGW follows a least  
21 cost gas procurement strategy.

22 **IX. CONCLUSION**

23 **Q. DOES THAT COMPLETE YOUR DIRECT TESTIMONY?**

24 A. Yes, it does.

**VERIFICATION**

I, Florian Teme, hereby state that: (1) I am Vice President, Marketing, Sales and Energy Planning for Philadelphia Gas Works (“PGW”); (2) the facts set forth in my testimony are true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: 2/28/25

  
\_\_\_\_\_  
Florian Teme  
Vice President, Marketing, Sales and Energy  
Planning  
Philadelphia Gas Works

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

**RYAN E. REEVES**

ON BEHALF OF  
PHILADELPHIA GAS WORKS

Docket No. R-2025-3053241

Philadelphia Gas Works  
Proposed 2025-2026 Annual Gas Cost Rate Adjustment

February 28, 2025

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## **I. INTRODUCTION**

**Q. PLEASE STATE YOUR NAME AND POSITION WITH THE COMPANY.**

A. My name is Ryan E. Reeves. My position with Philadelphia Gas Works (“PGW” or “Company”) is Director of Gas Supply, Transportation and Control.

**Q. PLEASE SUMMARIZE YOUR BACKGROUND AND EXPERIENCE.**

A. I received a Bachelor of Science degree in Chemical Engineering from Drexel University in 2009 and a master’s degree in business administration from Villanova University in 2016. I have held the following positions at PGW: Staff Engineer and Operations Engineer at PGW’s Richmond LNG Plant, and Manager of Special Projects.

**Q. PLEASE DESCRIBE YOUR DUTIES IN YOUR PRESENT POSITION.**

A. I develop and monitor PGW’s long-term Gas Supply Strategic Plan that ensures PGW has the financial resources and assets to execute its business strategy. I advance policies, procedures and practices that ensure safe, reliable, competitively priced gas supplies and other energy resources to meet current and future demands on PGW’s systems, and I analyze the overall long-term capital and operating budget plans for Gas Supply.

**Q. HAVE YOU EVER PROVIDED TESTIMONY BEFORE THIS COMMISSION?**

A. Yes. Among other proceedings, I provided testimony in PGW’s last several Gas Cost Rate proceedings (2022-2023, Docket No. R-2022-3030686; 2023-2024, Docket No. R-2023-3038069 and 2024-2025, Docket No. R-2024-3045966). I have also testified in PGW’s last base rate proceeding (R-2023-3037933) and submitted testimony as part of PGW’s base rate case filed on February 27, 2025 (R-2025-3053112). Finally, I provided testimony and in the Formal Complaint of Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia, Inc. (Docket No. C-2021-3029259).

**Q. WHAT IS THE FOCUS OF YOUR TESTIMONY IN THIS PROCEEDING?**

A. My testimony discusses:

- PGW’s gas purchasing policies and strategies applicable to FY 2026 (September 1, 2025 through August 31, 2026) and those utilized in FY 2025 (September 1, 2024 through August 31, 2025); and
- Price analysis and buying advisory service.

**Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF PGW’S GAS DISTRIBUTION SYSTEM.**

A. PGW’s gas distribution system is located in Southeastern Pennsylvania in the County and City of Philadelphia. Since this is not a gas-producing area, PGW and its natural gas customers are dependent upon the interstate gas pipeline system to deliver natural gas into the PGW gas distribution system. PGW relies on the interstate pipeline for all natural gas supply, storage, and transportation services, except for PGW’s own on-system peak shaving facilities. PGW owns and operates two LNG facilities that are used primarily both to meet intraday, daily, and seasonal supply needs as well as to meet peak day requirements.

**Q. PLEASE IDENTIFY PGW’S CURRENT INTERSTATE SUPPLIERS.**

A. Enbridge’s Texas Eastern Transmission Pipeline and Williams’ Transco Gas Pipeline are the two interstate natural gas pipelines that deliver gas to PGW’s city gates. In addition, PGW uses off-system natural gas storage services to meet winter peak requirements.

**II. GAS PURCHASING POLICIES AND SUPPLY STRATEGY**

**Q. DOES PGW UTILIZE A LEAST-COST PROCUREMENT POLICY IN ITS GAS PURCHASING POLICIES AND SUPPLY STRATEGY?**

A. Yes. PGW pursues a least cost gas procurement policy in a manner consistent with PGW’s obligation to provide safe, adequate, and reliable service to its customers.

**Q. PLEASE DESCRIBE PGW’S SUPPLY STRATEGY.**

A. PGW’s supply strategy,<sup>1</sup> which is currently being used during the FY 2025 GCR period and which the Company intends to use for the FY 2026 GCR period, is a portfolio

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<sup>1</sup> All natural gas supply strategies are presented to the Company’s internal Supply Committee for review and approval. The Supply Committee is comprised of the CEO, the COO, the CFO, Senior Vice President of Gas Management, and Vice President of Gas Supply. (Note: the COO and Vice President of Gas Supply positions are presently vacant.) The Supply Committee meets as needed at the invitation of the Senior Vice President Gas Management.

approach in both contract structure and pricing. The portfolio approach of purchasing gas supply allows PGW to remove some of the volatility in purchasing natural gas supplies for its ratepayers. Without the use of the portfolio approach, firm ratepayers would be totally at the mercy of market volatility.

The Company's gas supply portfolio is divided into four distinct categories: (1) daily index price swing contracts; (2) physical forward purchased contracts; (3) storage; and (4) LNG.

(1) The advantage of daily index priced swing contracts is their operational flexibility which allows PGW to increase and decrease the volume in response to changes in sendout requirements. During certain time periods, these types of contracts also provide security of supply.

(2) The Company enters into physical forward purchase contracts for seasonal baseload supplies and long-term baseload supplies, including "pre-paid natural gas" arrangements (discussed below). These contracts permit the Company to make discretionary physical forward purchases on a year-round basis.

(3) The Company utilizes storage fields which act as additional sources of supply. The gas procured under these contracts also acts as a physical fixed price counter to market conditions.

(4) The Company operates its own LNG peak shaving liquefaction, vaporization, and storage facilities.

The Enbridge and Williams Gas Pipelines represent the only interstate pipeline facilities with physical connections to the PGW service territory. As a result, all of PGW's supply contracts utilize these pipelines, and the contracts also recognize pipeline receipt and delivery rights. These contracts contain the ability to "lock up" the price for upcoming months or to have the pricing default to an agreed upon market index if there is no market advantage in fixing a price before the month begins. As a result, PGW not only

ensures security of supply from the pipelines but also can take advantage of varying basis differentiated pricing in the market. This differentiated pricing results from the fact that all shippers of natural gas receive their gas at varying locations along the pipeline. PGW uses a city-gate delivered price in comparing the various alternatives available. The city gate delivered price is computed considering the “into the pipe price of gas” plus all incremental charges levied by the transporting pipeline to deliver the gas to the city gate. These prices include, but are not limited to, reservation fees, fuel, transportation charges and FERC Annual Charge Adjustment (“ACA”) charges.

Additionally, PGW utilizes storages and LNG to meet operational requirements. Bundled storage contracts give PGW the right to both store and deliver gas via bundled pipeline capacity. Unbundled storage contracts provide storage rights for gas which is transported on PGW’s firm pipeline transportation capacity. These storages provide off-system storage, and LNG provides on-system storage. While both types of storages are important to fulfill operational requirements, PGW’s on-system LNG storage is vital during peak days when customer demand exceeds the amount of gas that can be physically provided through PGW’s city gates.

Once operational requirements are met, these assets are then used in the overall cost saving strategies. For example, once design winter sendout requirements are ensured, the Company may utilize bundled storage and LNG as a substitute for higher priced gas. PGW’s summer gas procurement policy uses a similar approach to address system supply and storage refill. The Gas Supply Department also uses forecasted prices as a benchmark to purchase gas volumes for both system supply and storage refill below the projected cost (when possible) on a proportional basis, while leaving a portion of its needs to default to first of the month pricing.

**Q. DOES PGW PURCHASE GAS FROM ANY AFFILIATED INTEREST?**

A. No. PGW does not have any affiliated gas suppliers or pipelines.

**Q. DOES PGW TAKE STEPS TO ENSURE SYSTEM RELIABILITY WHILE SEEKING TO PROCURE GAS AT THE LEAST COST?**

A. Yes. PGW physically sources the gas in accordance with its firm pipeline paths. The pipelines give PGW firm entitlements on their systems for the sourcing of gas for which PGW pays a demand charge. By sourcing supply in this way, PGW ensures its sole entitlement to this space on the pipeline and cannot be accused of infringement. Transporting gas from different locations also mitigates the impact of potential regional disruptions because not all of the supply enters the pipe at the same location. As a result, if there is a disruption at one location, not all of PGW's supply will be affected. PGW's Gas Planning Department also runs a supply status model during the winter operating season which recognizes normal and design winter conditions and the latest actual balance of gas in all storage facilities. Gas Management utilizes the output of this model to make recommendations or changes in its supply operating strategy to ensure that peak day needs and design winter conditions can be met from that point forward.

**Q. DOES PGW PERIODICALLY REVIEW ITS EXISTING CONTRACTS TO DETERMINE IF THEY ARE APPROPRIATE?**

A. Yes. PGW reviews each of its existing contracts on a regular basis to ensure that none of the contracts are adverse to its customers' interests. Whenever appropriate, PGW initiates renegotiations (if the contract permits) to change the terms.

**Q. IN PGW'S 2020-2021 GCR, YOU INDICATED THAT PGW HAD BEGUN TO TAKE ADVANTAGE OF A PREPAID GAS PROGRAM, IS THAT CORRECT?**

A. Yes. Beginning in FY 2020, PGW began to take advantage of provisions in the Internal Revenue Code that permits municipal gas companies to use tax exempt bond financed prepaid gas purchase arrangements to obtain significant discounts on those purchases, the savings from which are passed on to PGW sales customers.

**Q. WHAT IS A PREPAID GAS ARRANGEMENT?**

A. A prepaid gas arrangement is an arrangement in which PGW has agreed to purchase gas from a gas supplier for (typically) 25-30 years. PGW does not pay for the entire 30 years

of purchases up front but receives a monthly invoice for gas it receives. The natural gas is purchased from a gas supplier, through a government authority. The authority issues a tax-free long-term bond and uses the proceeds to “prepay” for the natural gas it will purchase on behalf of various municipal gas utilities, including PGW. The gas supplier sells the natural gas to the authority, which then, in turn, sells it to PGW at a discount, in recognition of the fact that the supplier is able to invest the prepayment at taxable rates. In order to share some of this investment income, the supplier provides PGW with natural gas at significant discounts from a market index price. The size of the discount is determined based on the spread between non-taxable and taxable investments. As noted, the gas is purchased on index, but PGW receives a discount from the current index price due to the investment arbitrage.

**Q. HOW MANY SUCH ARRANGEMENTS HAS PGW ENTERED INTO?**

A. PGW currently has 13 such arrangements in place which it estimates have saved or will save GCR customers over \$11 million a year. PGW will be involved in thirteen (13) prepaid gas arrangements in FY 2026.<sup>2</sup> Those contracts will reduce the monthly price of gas paid by PGW compared to the price it would otherwise have to pay.

**Q. HOW MUCH HAVE PGW GCR CUSTOMERS SAVED AS A RESULT OF PREPAID GAS ARRANGEMENTS?**

A. As noted, in FY 2025, PGW has or will save approximately \$11-- million per year from thirteen prepaid deals. In FY 2026, PGW forecasts gas sales to customers will save approximately \$11.2 million (for firm supply arrangements).

**Q. IN YOUR OPINION, ARE THE GAS COSTS INCURRED BY PGW REASONABLE?**

A. Yes. The gas costs incurred to date during the 2024-2025 period are the result of the least cost gas procurement strategy outlined in my testimony and are therefore reasonable. The

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<sup>2</sup> In its current rate case (R-2025-3053112) PGW has proposed an expansion of the gas prepay program to permit specific non-GCR customers (Rate IT or Rate IT-XLT) to take advantage of PGW’s additional prepaid gas capacity. See PGW St. 9 in that docket).

gas costs that PGW is projecting for the 2025-2026 period are also the product of a least cost gas procurement strategy, consistent with PGW's obligation to provide safe, adequate, and reliable service to its customers, and are therefore also reasonable.

**III. CAPACITY RELEASE, OFF-SYSTEM SALES MARGIN AND ASSET MANAGEMENT CREDITS/FEEES**

**Q. HAS PGW BEEN RETAINING A PORTION OF NET PROCEEDS FROM CAPACITY RELEASE CREDITS, OFF-SYSTEM SALES MARGIN AND ASSET MANAGEMENT CREDIT/FEEES?**

A. Yes. During the 2008-2009 GCR proceeding (Docket No. R-2008-2021348), the parties agreed that PGW would be permitted to retain 25% of all off-system sales margins and capacity release credits with the remaining 75% applied as an offset to purchased gas costs for the retention period of September 1, 2008 to August 31, 2011. Likewise, the parties agreed that, for the subsequent GCR period, PGW would retain 25% of all off-system sales margins, capacity release credits and margins or fees arising from asset management arrangements<sup>3</sup> with the remaining 75% applied as an offset to purchased gas costs. This sharing arrangement was approved by the PUC in all subsequent GCR proceedings.

**Q. DOES PGW HAVE A RETENTION PROPOSAL FOR THE PERIODS BEGINNING ON SEPTEMBER 1, 2025?**

A. Yes. PGW proposes to continue the retention of 25% of capacity release credits, off system sales margin and asset management margin/credit/fees and apply the remaining 75% to the Gas Cost Rate.

**Q. DO OTHER PENNSYLVANIA NATURAL GAS DISTRIBUTION COMPANIES ("NGDCS") HAVE SHARING MECHANISMS FOR CAPACITY OFF SYSTEM SALES CREDITS?**

A. Yes. All of the largest NGDCs have sharing mechanisms similar to PGW's and the sharing percentage for all of the NGDCs is 25%.

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<sup>3</sup> Asset management margins/credits/fees are received when PGW enters into a contract with a third party to manage all or part of a storage contract or firm pipeline transportation contract.

**Q. DID PGW ENGAGE IN ANY CAPACITY RELEASE OR OFF-SYSTEM SALES IN FY 2024?**

A. Yes. PGW contracted for off-system sales and several capacity releases. For each of these arrangements, the margin in excess of the incremental costs was split 75-25%, with 75% being credited to the GCR. PGW retained the remaining 25% in base rates and used it to offset other costs of operation. In FY 2024, PGW's capacity release resulted in a \$10,375,621 credit to offset natural gas costs. PGW's off-system sales efforts produced a \$496,030 credit to offset natural gas costs.

**Q. IS PGW CONTINUING TO ENGAGE IN CAPACITY RELEASE AND OFF-SYSTEM SALES DURING FY 2025?**

A. Yes. While PGW's FY 2025 does not end until August 31, 2025, to date for FY 2025, PGW's capacity releases resulted in a \$3,840,073 credit to offset natural gas costs. PGW's FY 2025 to date off-system sales efforts produced a \$1,495,373 credit to offset natural gas costs.

**Q. DID PGW ENGAGE IN AN ASSET MANAGEMENT ARRANGEMENT IN FY 2024 WHICH IS CONTINUING IN FY 2025?**

A. Yes. PGW entered into an AMA with a counterparty for FY 2024. The revenue from the AMA will be split 75-25%, with 75% being credited to the GCR. PGW retained the remaining 25% in base rates and used it to offset other costs of operation. In FY 2024, PGW's asset management arrangement produced a credit of \$7,342,858 to the GCR. To date for FY 2025, the asset management arrangement produced a credit of \$499,509 to the GCR.

**Q. WHAT CREDIT IS PGW PROJECTING WILL RESULT FROM THESE THREE STRATEGIES FOR FY 2026?**

A. As Mr. Teme points out, PGW is projecting that it will credit to the GCR in FY 2026 almost \$17 million from capacity releases, off-system sales, and asset management arrangements.

**IV. PRICE ANALYSIS AND BUYING ADVISORY SERVICE**

**Q. CAN YOU GIVE AN UPDATE ON ANY PRICE ANALYSIS OR BUYING ADVISORY SERVICES PGW UTILIZES THE COSTS OF WHICH PGW IS PROPOSING TO RECOVER IN THE GCR?**

A. Yes, PGW has ended its contract with Planalytics and has engaged Intercontinental Exchange (“ICE”) instead.

**Q. IN ITS LAST GCR PROCEEDING, PGW WAS PERMITTED TO ENGAGE ICE TO PROVIDE PRICE ANALYSIS AND ENERGY BUYING ADVICE AT A COST OF APPROXIMATELY \$50,000 PER YEAR. PGW WAS DIRECTED TO REPORT ON ANY SUCH CHANGE IN ITS ENGAGEMENT WITH ICE IN ITS NEXT GCR PROCEEDING. DO YOU HAVE ANYTHING TO REPORT?**

A. Yes, the cost for ICE is \$35,520 annually at a cost savings of \$89,480 over the price of the services previously provided by Planalytics.

**V. CONCLUSION**

**Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

A. Yes, it does.

**VERIFICATION**

I, Ryan E. Reeves, hereby state that: (1) I am Director of Gas Supply, Transportation and Control for Philadelphia Gas Works (“PGW”); (2) the facts set forth in my testimony are true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: 02/28/25\_\_\_\_\_



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Ryan E. Reeves  
Director of Gas Supply, Transportation and  
Control  
Philadelphia Gas Works