

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**VOLUME I  
(Part 3 of 3)**

**RESPONSES TO FILING REQUIREMENTS**

**ON BEHALF OF  
PHILADELPHIA GAS WORKS**

**PHILADELPHIA GAS WORKS**

**R-2025-3053112**

**FEBRUARY 2025**

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### III. BALANCE SHEET AND OPERATING STATEMENT

#### E. GAS UTILITIES, IN ADDITION TO PROVIDING THE INFORMATION REQUESTED IN "A." HEREINABOVE:

III.E.1. If Unrecovered Fuel Cost policy is implemented, provide the following:

III.E.1.a. State manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year-end unrecovered fuel cost. (If different than balance sheet amount, explain.)

III.E.1.b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.

#### **RESPONSE:**

1.a.

Over/under collection of fuel costs for the period September 2024 through August 2025 are anticipated to be immaterial at the end of the test year.

Over/under collection of fuel costs for the period September 2025 through August 2026 are anticipated to be immaterial at the end of the test year.

1.b.

The opening unrecovered fuel cost at the beginning of the test year is \$(3,340) (C Factor -1,778+ E Factor -1,562= \$(3,340)). This amount is in the test year operating account. See attached spreadsheet.

**ACTUAL DATA - FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS**

Rate	Split Month		
	7/1/2024	9/1/2024	10/1/2024
SSC in Effect	\$ 3.8098	\$ 4.1037	\$ 4.3975
GAC in Effect	\$ (0.4590)	\$ (0.7419)	\$ (1.0247)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0145)
<b>Total Effective</b>	<b>\$ 3.3378</b>	<b>\$ 3.3481</b>	<b>\$ 3.3583</b>
<b>Percentage of Total</b>			
C-Factor	114.1%	122.6%	130.9%
E-Factor	-13.8%	-22.2%	-30.5%
IRC-Factor	-0.4%	-0.4%	-0.4%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>			
Demand Charge in Effect	\$ 1.7174	\$ 1.8570	\$ 1.9965
Commodity in Effect	\$ 2.0924	\$ 2.2467	\$ 2.4010
<b>Total</b>	<b>\$ 3.8098</b>	<b>\$ 4.1037</b>	<b>\$ 4.3975</b>
<b>Percentage of Total</b>			
Demand Charge in Effect	45.1%	45.3%	45.4%
Commodity in Effect	54.9%	54.7%	54.6%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2024 Final E-Factor
<b>Fiscal Year 2024 E-Factor</b>	<b>\$ 19,448,841</b>	<b>\$ 14,934,648</b>	<b>\$ 1,618,363</b>	<b>\$ 36,001,852</b>

<b>Actual</b>	<b>Fiscal Year 2024-2025</b>												<b>FY 2025</b>
	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Mar-2025	Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Total
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
GCR Firm Sales	762,294	1,011,636	2,300,801	4,400,100	7,832,706	6,527,575	5,055,503	3,358,056	1,539,059	949,194	832,420	776,638	35,345,984
GCR Revenue Billed	\$ 2,552,199	\$ 3,397,379	\$ 7,726,781	\$ 14,776,857	\$ 26,304,577	\$ 21,921,557	\$ 16,977,896	\$ 11,277,360	\$ 5,168,622	\$ 3,187,678	\$ 2,795,516	\$ 2,608,183	118,694,604
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 263,324	\$ 263,591	\$ 263,963	\$ 264,230	\$ 264,507	\$ 264,786	\$ 265,113	\$ 265,433	\$ 265,812	\$ 266,080	\$ 266,347	\$ 266,611	3,179,795
LNG Sales Demand Charge Credit	\$ 3,053	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,391	\$ 3,063	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,391	39,701
<b>Total Revenue Billed</b>	<b>\$ 2,818,575</b>	<b>\$ 3,664,361</b>	<b>\$ 7,994,026</b>	<b>\$ 15,044,478</b>	<b>\$ 26,572,476</b>	<b>\$ 22,189,406</b>	<b>\$ 17,246,400</b>	<b>\$ 11,546,075</b>	<b>\$ 5,437,825</b>	<b>\$ 3,457,039</b>	<b>\$ 3,065,254</b>	<b>\$ 2,878,185</b>	<b>121,914,099</b>
Natural Gas Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Demand Charges	\$ 6,128,481	\$ 6,328,841	\$ 5,549,593	\$ 5,571,649	\$ 5,090,988	\$ 5,690,247	\$ 5,503,582	\$ 6,435,017	\$ 6,399,039	\$ 6,435,017	\$ 6,399,039	\$ 6,399,039	71,930,531
Supply Charges	\$ 1,135,561	\$ 2,660,242	\$ 7,505,536	\$ 14,644,224	\$ 18,931,192	\$ 15,877,753	\$ 11,803,439	\$ 4,981,243	\$ 2,725,660	\$ 1,861,177	\$ 2,179,077	\$ 2,195,603	86,500,706
<b>Net Cost of Fuel</b>	<b>\$ 7,264,042</b>	<b>\$ 8,989,083</b>	<b>\$ 13,055,130</b>	<b>\$ 20,215,872</b>	<b>\$ 24,022,179</b>	<b>\$ 21,568,000</b>	<b>\$ 17,307,021</b>	<b>\$ 11,416,260</b>	<b>\$ 9,124,699</b>	<b>\$ 8,296,193</b>	<b>\$ 8,578,116</b>	<b>\$ 8,594,642</b>	<b>158,431,237</b>

**PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	GCR	TOTAL	NATURAL GAS	OVER/ (UNDER)	CUMULATIVE
	OF FUEL	GCR		REVENUE				REVENUE			
	1	2	3	4 = (2 * 3)	5	6		7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)	% of GCR	(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2024	\$ 7,264,042	\$ 2,552,199	122.6%	\$ 3,128,188	\$ 263,324	\$ 3,053	\$	\$ 3,394,564	\$ -	\$ (3,869,478)	\$ (3,869,478)
OCTOBER	\$ 8,989,083	\$ 3,397,379	130.9%	\$ 4,448,671	\$ 263,591	\$ 3,391	\$	\$ 4,715,653	\$ -	\$ (4,273,430)	\$ (8,142,908)
NOVEMBER	\$ 13,055,130	\$ 7,726,781	130.9%	\$ 10,117,774	\$ 263,963	\$ 3,282	\$	\$ 10,385,019	\$ -	\$ (2,670,111)	\$ (10,813,019)
DECEMBER	\$ 20,215,872	\$ 14,776,857	130.9%	\$ 19,349,441	\$ 264,230	\$ 3,391	\$	\$ 19,617,062	\$ -	\$ (598,810)	\$ (11,411,829)
JANUARY 2025	\$ 24,022,179	\$ 26,304,577	130.9%	\$ 34,444,326	\$ 264,507	\$ 3,391	\$	\$ 34,712,224	\$ -	\$ 10,690,045	\$ (721,784)
FEBRUARY	\$ 21,568,000	\$ 21,921,557	130.9%	\$ 28,705,013	\$ 264,786	\$ 3,063	\$	\$ 28,972,863	\$ -	\$ 7,404,863	\$ 6,683,078
MARCH	\$ 17,307,021	\$ 16,977,896	130.9%	\$ 22,231,575	\$ 265,113	\$ 3,391	\$	\$ 22,500,079	\$ -	\$ 5,193,058	\$ 11,876,137
APRIL	\$ 11,416,260	\$ 11,277,360	130.9%	\$ 14,767,052	\$ 265,433	\$ 3,282	\$	\$ 15,035,767	\$ -	\$ 3,619,507	\$ 15,495,644
MAY	\$ 9,124,699	\$ 5,168,622	130.9%	\$ 6,768,012	\$ 265,812	\$ 3,391	\$	\$ 7,037,215	\$ -	\$ (2,087,484)	\$ 13,408,160
JUNE	\$ 8,296,193	\$ 3,187,678	130.9%	\$ 4,174,080	\$ 266,080	\$ 3,282	\$	\$ 4,443,441	\$ -	\$ (3,852,752)	\$ 9,555,408
JULY	\$ 8,578,116	\$ 2,795,516	130.9%	\$ 3,660,566	\$ 266,347	\$ 3,391	\$	\$ 3,930,304	\$ -	\$ (4,647,811)	\$ 4,907,597
AUGUST	\$ 8,594,642	\$ 2,608,183	130.9%	\$ 3,415,265	\$ 266,611	\$ 3,391	\$	\$ 3,685,267	\$ -	\$ (4,909,375)	\$ (1,778)
<b>Total</b>	\$ 158,431,237	\$ 118,694,604		\$ 155,209,963	\$ 3,179,795	\$ 39,701	\$	\$ 158,429,459	\$ -	\$ (1,778)	\$ (3,340)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E- FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 36,001,852
<b>MONTH</b>							
<b>SEPTEMBER 2024</b>	<b>Estimated</b>	762,294	762,294	\$ 2,552,199	-22.2%	\$ (565,508)	\$ 35,436,344
<b>OCTOBER</b>	<b>Estimated</b>	1,011,636	1,011,636	\$ 3,397,379	-30.5%	\$ (1,036,624)	\$ 34,399,721
<b>NOVEMBER</b>	<b>Estimated</b>	2,300,801	2,300,801	\$ 7,726,781	-30.5%	\$ (2,357,631)	\$ 32,042,089
<b>DECEMBER</b>	<b>Estimated</b>	4,400,100	4,400,100	\$ 14,776,857	-30.5%	\$ (4,508,783)	\$ 27,533,307
<b>JANUARY 2025</b>	<b>Estimated</b>	7,832,706	7,832,706	\$ 26,304,577	-30.5%	\$ (8,026,174)	\$ 19,507,133
<b>FEBRUARY</b>	<b>Estimated</b>	6,527,575	6,527,575	\$ 21,921,557	-30.5%	\$ (6,688,807)	\$ 12,818,326
<b>MARCH</b>	<b>Estimated</b>	5,055,503	5,055,503	\$ 16,977,896	-30.5%	\$ (5,180,374)	\$ 7,637,952
<b>APRIL</b>	<b>Estimated</b>	3,358,056	3,358,056	\$ 11,277,360	-30.5%	\$ (3,441,000)	\$ 4,196,952
<b>MAY</b>	<b>Estimated</b>	1,539,059	1,539,059	\$ 5,168,622	-30.5%	\$ (1,577,074)	\$ 2,619,878
<b>JUNE</b>	<b>Estimated</b>	949,194	949,194	\$ 3,187,678	-30.5%	\$ (972,639)	\$ 1,647,239
<b>JULY</b>	<b>Estimated</b>	832,420	832,420	\$ 2,795,516	-30.5%	\$ (852,981)	\$ 794,258
<b>AUGUST</b>	<b>Estimated</b>	776,638	776,638	\$ 2,608,183	-30.5%	\$ (795,821)	\$ (1,562)
<b>TOTAL</b>		35,345,984	35,345,984	\$ 118,694,604		\$ (36,003,415)	

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.2. Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the test year.

**RESPONSE:**

Please see the attached schedule, which supports the deferred fuel costs at the beginning of the test year. GCR Statement of Reconciliation for September 2023 – August 2024.

Over/under collection of the fuel costs for the period September 2024 – August 2025 are anticipated to be immaterial at the end of the test year.

Over/under collection of the fuel costs for the period September 2025 – August 2026 are anticipated to be immaterial at the end of the test year.

**ACTUAL DATA - FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS**

Rate	7/1/2023	Split Month 9/1/2023	10/1/2023	Split Month 12/1/2023	1/1/2024*	Split Month 3/1/2024	4/1/2024	Split Month 6/1/2024	7/1/2024
	SSC in Effect	\$ 3.5411	\$ 4.2040	\$ 4.8668	\$ 5.0232	\$ 5.1795	\$ 4.7895	\$ 4.3994	\$ 4.1046
GAC in Effect	\$ 0.0237	\$ (0.6595)	\$ (1.3426)	\$ (1.2557)	\$ (1.1687)	\$ (0.8564)	\$ (0.5441)	\$ (0.5016)	\$ (0.4590)
IRC in Effect	\$ (0.0132)	\$ (0.0159)	\$ (0.0186)	\$ (0.0132)	\$ (0.0078)	\$ (0.0118)	\$ (0.0157)	\$ (0.0144)	\$ (0.0130)
<b>Total Effective</b>	<b>\$ 3.5516</b>	<b>\$ 3.5286</b>	<b>\$ 3.5056</b>	<b>\$ 3.7543</b>	<b>\$ 4.0030</b>	<b>\$ 3.9213</b>	<b>\$ 3.8396</b>	<b>\$ 3.5887</b>	<b>\$ 3.3378</b>
<b>Percentage of Total</b>									
C-Factor	99.7%	119.1%	138.8%	133.8%	129.4%	122.1%	114.6%	114.4%	114.1%
E-Factor	0.7%	-18.7%	-38.3%	-33.4%	-29.2%	-21.8%	-14.2%	-14.0%	-13.8%
IRC-Factor	-0.4%	-0.5%	-0.5%	-0.4%	-0.2%	-0.3%	-0.4%	-0.4%	-0.4%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>									
Demand Charge in Effect	\$ 1.3651	\$ 1.5318	\$ 1.6985	\$ 1.8079	\$ 1.9172	\$ 1.7646	\$ 1.6120	\$ 1.6647	\$ 1.7174
Commodity in Effect	\$ 2.1760	\$ 2.6722	\$ 3.1683	\$ 3.2153	\$ 3.2623	\$ 3.0249	\$ 2.7874	\$ 2.4399	\$ 2.0924
<b>Total</b>	<b>\$ 3.5411</b>	<b>\$ 4.2040</b>	<b>\$ 4.8668</b>	<b>\$ 5.0232</b>	<b>\$ 5.1795</b>	<b>\$ 4.7895</b>	<b>\$ 4.3994</b>	<b>\$ 4.1046</b>	<b>\$ 3.8098</b>
<b>Percentage of Total</b>									
Demand Charge in Effect	38.6%	36.4%	34.9%	36.0%	37.0%	36.8%	36.6%	40.6%	45.1%
Commodity in Effect	61.4%	63.6%	65.1%	64.0%	63.0%	63.2%	63.4%	59.4%	54.9%
<b>Total</b>	<b>100%</b>								

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2022 Final E-Factor
<b>Fiscal Year 2023 E-Factor</b>	<b>\$ 47,877,620</b>	<b>\$ (784,494)</b>	<b>\$ 1,745,625</b>	<b>\$ 48,838,751</b>

Actual Fiscal Year 2023-2024	Sep-2023	Oct-2023	Nov-2023	REVISED Dec-2023	Jan-2024	Feb-2024	Mar-2024	Apr-2024	May-2024	Jun-2024	Jul-2024	Aug-2024	FY 2024 Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total
GCR Firm Sales	841,119	1,152,423	2,666,472	4,903,142	6,647,660	6,264,195	4,874,050	3,761,808	1,691,071	1,000,304	794,254	736,898	35,333,396
GCR Revenue Billed	\$ 3,007,139	\$ 4,050,129	\$ 9,372,178	\$ 18,467,644	\$ 26,598,361	\$ 25,076,059	\$ 19,138,088	\$ 14,457,873	\$ 6,711,404	\$ 3,675,437	\$ 2,664,057	\$ 2,462,096	135,680,465
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 245,542	\$ 251,162	\$ 255,132	\$ 231,418	\$ 232,854	\$ 236,236	\$ 235,384	\$ 234,787	\$ 196,620	\$ 230,724	\$ 274,295	\$ 243,325	2,867,478
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Total Revenue Billed</b>	<b>\$ 3,252,680</b>	<b>\$ 4,301,292</b>	<b>\$ 9,627,310</b>	<b>\$ 18,699,062</b>	<b>\$ 26,831,215</b>	<b>\$ 25,312,296</b>	<b>\$ 19,373,471</b>	<b>\$ 14,692,659</b>	<b>\$ 6,908,025</b>	<b>\$ 3,906,161</b>	<b>\$ 2,938,352</b>	<b>\$ 2,705,421</b>	<b>138,547,944</b>
Natural Gas Refunds	\$ -	\$ 9,311	\$ -	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,398	\$ -	12,851
Demand Charges	\$ 6,071,431	\$ 6,405,262	\$ 5,407,998	\$ 5,490,450	\$ 5,518,771	\$ 5,426,345	\$ 5,444,323	\$ 6,297,073	\$ 6,312,246	\$ 6,124,359	\$ 6,236,054	\$ 6,232,461	70,966,772
Supply Charges	\$ 1,845,407	\$ 2,791,363	\$ 11,926,662	\$ 15,388,982	\$ 25,393,777	\$ 17,550,657	\$ 10,618,633	\$ (4,627,315)	\$ 1,331,197	\$ 1,180,041	\$ 97,012	\$ 441,717	83,938,132
<b>Net Cost of Fuel</b>	<b>\$ 7,916,837</b>	<b>\$ 9,196,625</b>	<b>\$ 17,334,660</b>	<b>\$ 20,879,433</b>	<b>\$ 30,912,548</b>	<b>\$ 22,977,002</b>	<b>\$ 16,062,956</b>	<b>\$ 1,669,758</b>	<b>\$ 7,643,442</b>	<b>\$ 7,304,399</b>	<b>\$ 6,333,065</b>	<b>\$ 6,674,178</b>	<b>154,904,904</b>

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE				REVENUE			
	1	2	3	4 = ( 2 * 3 )	5	6		7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)	% of GCR	(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2023	\$ 7,916,837	\$ 3,007,139	119.1%	\$ 3,582,684	\$ 245,542	\$ -	\$ -	\$ 3,828,226	\$ -	\$ (4,088,611)	\$ (4,088,611)
OCTOBER	\$ 9,196,625	\$ 4,050,129	138.8%	\$ 5,622,766	\$ 251,162	\$ -	\$ -	\$ 5,873,928	\$ 9,311	\$ (3,313,385)	\$ (7,401,997)
NOVEMBER	\$ 17,334,660	\$ 9,372,178	138.8%	\$ 13,011,330	\$ 255,132	\$ -	\$ -	\$ 13,266,462	\$ -	\$ (4,068,198)	\$ (11,470,195)
DECEMBER	\$ 20,879,433	\$ 18,467,644	133.8%	\$ 24,709,199	\$ 231,418	\$ -	\$ -	\$ 24,940,617	\$ 143	\$ 4,061,326	\$ (7,408,869)
JANUARY 2024	\$ 30,912,548	\$ 26,598,361	129.4%	\$ 34,415,741	\$ 232,854	\$ -	\$ -	\$ 34,648,595	\$ -	\$ 3,736,047	\$ (3,672,822)
FEBRUARY	\$ 22,977,002	\$ 25,076,059	129.4%	\$ 32,446,028	\$ 236,236	\$ -	\$ -	\$ 32,682,264	\$ -	\$ 9,705,262	\$ 6,032,441
MARCH	\$ 16,062,956	\$ 19,138,088	122.1%	\$ 23,375,134	\$ 235,384	\$ -	\$ -	\$ 23,610,518	\$ -	\$ 7,547,562	\$ 13,580,002
APRIL	\$ 1,669,758	\$ 14,457,873	114.6%	\$ 16,565,779	\$ 234,787	\$ -	\$ -	\$ 16,800,566	\$ -	\$ 15,130,807	\$ 28,710,809
MAY	\$ 7,643,442	\$ 6,711,404	114.6%	\$ 7,689,903	\$ 196,620	\$ -	\$ -	\$ 7,886,523	\$ -	\$ 243,081	\$ 28,953,890
JUNE	\$ 7,304,399	\$ 3,675,437	114.4%	\$ 4,203,806	\$ 230,724	\$ -	\$ -	\$ 4,434,530	\$ -	\$ (2,869,869)	\$ 26,084,022
JULY	\$ 6,333,065	\$ 2,664,057	114.1%	\$ 3,040,783	\$ 274,295	\$ -	\$ -	\$ 3,315,078	\$ 3,398	\$ (3,014,590)	\$ 23,069,432
AUGUST	\$ 6,674,178	\$ 2,462,096	114.1%	\$ 2,810,262	\$ 243,325	\$ -	\$ -	\$ 3,053,587	\$ -	\$ (3,620,591)	\$ 19,448,841
<b>Total</b>	\$ 154,904,904	\$ 135,680,465		\$ 171,473,416	\$ 2,867,478	\$ -	\$ -	\$ 174,340,894	\$ 12,851	\$ 19,448,841	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1 (MCF)	TOTAL E-FACTOR VOLUMES 2 (MCF)	TOTAL GCR REVENUE BILLED 3 (\$)	E- FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 ) (\$)	OVER/(UNDER) PROJECTED RECOVERY 6 (\$)
PRIOR YEAR E-FACTOR							\$ 48,838,751
PPA							\$ 1,459,890
							\$ 50,298,642
MONTH							
SEPTEMBER 2023	Actual	841,119	841,119	\$ 3,007,139	-18.7%	\$ (561,996)	\$ 49,736,646
OCTOBER	Actual	1,152,423	1,152,423	\$ 4,050,129	-38.3%	\$ (1,551,148)	\$ 48,185,498
NOVEMBER	Actual	2,666,472	2,666,472	\$ 9,372,178	-38.3%	\$ (3,589,424)	\$ 44,596,074
DECEMBER	Actual	4,903,142	4,903,142	\$ 18,467,644	-33.4%	\$ (6,176,623)	\$ 38,419,451
JANUARY 2024	Actual	6,647,660	6,647,660	\$ 26,598,361	-29.2%	\$ (7,765,552)	\$ 30,653,899
FEBRUARY	Actual	6,264,195	6,264,195	\$ 25,076,059	-29.2%	\$ (7,321,107)	\$ 23,332,792
MARCH	Actual	4,874,050	4,874,050	\$ 19,138,088	-21.8%	\$ (4,179,700)	\$ 19,153,092
APRIL	Actual	3,761,808	3,761,808	\$ 14,457,873	-14.2%	\$ (2,048,789)	\$ 17,104,303
MAY	Actual	1,691,071	1,691,071	\$ 6,711,404	-14.2%	\$ (951,056)	\$ 16,153,247
JUNE	Actual	1,000,304	1,000,304	\$ 3,675,437	-14.0%	\$ (513,672)	\$ 15,639,575
JULY	Actual	794,254	794,254	\$ 2,664,057	-13.8%	\$ (366,350)	\$ 15,273,225
AUGUST	Actual	736,898	736,898	\$ 2,462,096	-13.8%	\$ (338,577)	\$ 14,934,648
TOTAL		35,333,396	35,333,396	\$ 135,680,465		\$ (35,363,994)	

**ACTUAL DATA - FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS**

Rate	Split Month		
	7/1/2024	9/1/2024	10/1/2024
SSC in Effect	\$ 3.8098	\$ 4.1037	\$ 4.3975
GAC in Effect	\$ (0.4590)	\$ (0.7419)	\$ (1.0247)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0145)
<b>Total Effective</b>	<b>\$ 3.3378</b>	<b>\$ 3.3481</b>	<b>\$ 3.3583</b>
<b>Percentage of Total</b>			
C-Factor	114.1%	122.6%	130.9%
E-Factor	-13.8%	-22.2%	-30.5%
IRC-Factor	-0.4%	-0.4%	-0.4%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>			
Demand Charge in Effect	\$ 1.7174	\$ 1.8570	\$ 1.9965
Commodity in Effect	\$ 2.0924	\$ 2.2467	\$ 2.4010
<b>Total</b>	<b>\$ 3.8098</b>	<b>\$ 4.1037</b>	<b>\$ 4.3975</b>
<b>Percentage of Total</b>			
Demand Charge in Effect	45.1%	45.3%	45.4%
Commodity in Effect	54.9%	54.7%	54.6%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2024 Final E-Factor
<b>Fiscal Year 2024 E-Factor</b>	<b>\$ 19,448,841</b>	<b>\$ 14,934,648</b>	<b>\$ 1,618,363</b>	<b>\$ 36,001,852</b>

<b>Actual</b>	<b>Fiscal Year 2024-2025</b>												<b>FY 2025</b>
	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Mar-2025	Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	<b>Total</b>
	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	
GCR Firm Sales	762,294	1,011,636	2,300,801	4,400,100	7,832,706	6,527,575	5,055,503	3,358,056	1,539,059	949,194	832,420	776,638	35,345,984
GCR Revenue Billed	\$ 2,552,199	\$ 3,397,379	\$ 7,726,781	\$ 14,776,857	\$ 26,304,577	\$ 21,921,557	\$ 16,977,896	\$ 11,277,360	\$ 5,168,622	\$ 3,187,678	\$ 2,795,516	\$ 2,608,183	118,694,604
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 263,324	\$ 263,591	\$ 263,963	\$ 264,230	\$ 264,507	\$ 264,786	\$ 265,113	\$ 265,433	\$ 265,812	\$ 266,080	\$ 266,347	\$ 266,611	3,179,795
LNG Sales Demand Charge Credit	\$ 3,053	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,391	\$ 3,063	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,282	\$ 3,391	\$ 3,391	39,701
<b>Total Revenue Billed</b>	<b>\$ 2,818,575</b>	<b>\$ 3,664,361</b>	<b>\$ 7,994,026</b>	<b>\$ 15,044,478</b>	<b>\$ 26,572,476</b>	<b>\$ 22,189,406</b>	<b>\$ 17,246,400</b>	<b>\$ 11,546,075</b>	<b>\$ 5,437,825</b>	<b>\$ 3,457,039</b>	<b>\$ 3,065,254</b>	<b>\$ 2,878,185</b>	<b>121,914,099</b>
Natural Gas Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Demand Charges	\$ 6,128,481	\$ 6,328,841	\$ 5,549,593	\$ 5,571,649	\$ 5,090,988	\$ 5,690,247	\$ 5,503,582	\$ 6,435,017	\$ 6,399,039	\$ 6,435,017	\$ 6,399,039	\$ 6,399,039	71,930,531
Supply Charges	\$ 1,135,561	\$ 2,660,242	\$ 7,505,536	\$ 14,644,224	\$ 18,931,192	\$ 15,877,753	\$ 11,803,439	\$ 4,981,243	\$ 2,725,660	\$ 1,861,177	\$ 2,179,077	\$ 2,195,603	86,500,706
Net Cost of Fuel	\$ 7,264,042	\$ 8,989,083	\$ 13,055,130	\$ 20,215,872	\$ 24,022,179	\$ 21,568,000	\$ 17,307,021	\$ 11,416,260	\$ 9,124,699	\$ 8,296,193	\$ 8,578,116	\$ 8,594,642	158,431,237

**PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE				REVENUE			
	1	2	3	4 = ( 2 * 3 )	5	6		7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2024	\$ 7,264,042	\$ 2,552,199	122.6%	\$ 3,128,188	\$ 263,324	\$ 3,053	\$	\$ 3,394,564	\$ -	\$ (3,869,478)	\$ (3,869,478)
OCTOBER	\$ 8,989,083	\$ 3,397,379	130.9%	\$ 4,448,671	\$ 263,591	\$ 3,391	\$	\$ 4,715,653	\$ -	\$ (4,273,430)	\$ (8,142,908)
NOVEMBER	\$ 13,055,130	\$ 7,726,781	130.9%	\$ 10,117,774	\$ 263,963	\$ 3,282	\$	\$ 10,385,019	\$ -	\$ (2,670,111)	\$ (10,813,019)
DECEMBER	\$ 20,215,872	\$ 14,776,857	130.9%	\$ 19,349,441	\$ 264,230	\$ 3,391	\$	\$ 19,617,062	\$ -	\$ (598,810)	\$ (11,411,829)
JANUARY 2025	\$ 24,022,179	\$ 26,304,577	130.9%	\$ 34,444,326	\$ 264,507	\$ 3,391	\$	\$ 34,712,224	\$ -	\$ 10,690,045	\$ (721,784)
FEBRUARY	\$ 21,568,000	\$ 21,921,557	130.9%	\$ 28,705,013	\$ 264,786	\$ 3,063	\$	\$ 28,972,863	\$ -	\$ 7,404,863	\$ 6,683,078
MARCH	\$ 17,307,021	\$ 16,977,896	130.9%	\$ 22,231,575	\$ 265,113	\$ 3,391	\$	\$ 22,500,079	\$ -	\$ 5,193,058	\$ 11,876,137
APRIL	\$ 11,416,260	\$ 11,277,360	130.9%	\$ 14,767,052	\$ 265,433	\$ 3,282	\$	\$ 15,035,767	\$ -	\$ 3,619,507	\$ 15,495,644
MAY	\$ 9,124,699	\$ 5,168,622	130.9%	\$ 6,768,012	\$ 265,812	\$ 3,391	\$	\$ 7,037,215	\$ -	\$ (2,087,484)	\$ 13,408,160
JUNE	\$ 8,296,193	\$ 3,187,678	130.9%	\$ 4,174,080	\$ 266,080	\$ 3,282	\$	\$ 4,443,441	\$ -	\$ (3,852,752)	\$ 9,555,408
JULY	\$ 8,578,116	\$ 2,795,516	130.9%	\$ 3,660,566	\$ 266,347	\$ 3,391	\$	\$ 3,930,304	\$ -	\$ (4,647,811)	\$ 4,907,597
AUGUST	\$ 8,594,642	\$ 2,608,183	130.9%	\$ 3,415,265	\$ 266,611	\$ 3,391	\$	\$ 3,685,267	\$ -	\$ (4,909,375)	\$ (1,778)
<b>Total</b>	\$ 158,431,237	\$ 118,694,604		\$ 155,209,963	\$ 3,179,795	\$ 39,701	\$	\$ 158,429,459	\$ -	\$ (1,778)	

GCR 8(b)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1 (MCF)	TOTAL E-FACTOR VOLUMES 2 (MCF)	TOTAL GCR REVENUE BILLED 3 (\$)	E- FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 ) (\$)	OVER/(UNDER) PROJECTED RECOVERY 6 (\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 36,001,852
<b>MONTH</b>							
<b>SEPTEMBER 2024</b>	<b>Estimated</b>	762,294	762,294	\$ 2,552,199	-22.2%	\$ (565,508)	\$ 35,436,344
<b>OCTOBER</b>	<b>Estimated</b>	1,011,636	1,011,636	\$ 3,397,379	-30.5%	\$ (1,036,624)	\$ 34,399,721
<b>NOVEMBER</b>	<b>Estimated</b>	2,300,801	2,300,801	\$ 7,726,781	-30.5%	\$ (2,357,631)	\$ 32,042,089
<b>DECEMBER</b>	<b>Estimated</b>	4,400,100	4,400,100	\$ 14,776,857	-30.5%	\$ (4,508,783)	\$ 27,533,307
<b>JANUARY 2025</b>	<b>Estimated</b>	7,832,706	7,832,706	\$ 26,304,577	-30.5%	\$ (8,026,174)	\$ 19,507,133
<b>FEBRUARY</b>	<b>Estimated</b>	6,527,575	6,527,575	\$ 21,921,557	-30.5%	\$ (6,688,807)	\$ 12,818,326
<b>MARCH</b>	<b>Estimated</b>	5,055,503	5,055,503	\$ 16,977,896	-30.5%	\$ (5,180,374)	\$ 7,637,952
<b>APRIL</b>	<b>Estimated</b>	3,358,056	3,358,056	\$ 11,277,360	-30.5%	\$ (3,441,000)	\$ 4,196,952
<b>MAY</b>	<b>Estimated</b>	1,539,059	1,539,059	\$ 5,168,622	-30.5%	\$ (1,577,074)	\$ 2,619,878
<b>JUNE</b>	<b>Estimated</b>	949,194	949,194	\$ 3,187,678	-30.5%	\$ (972,639)	\$ 1,647,239
<b>JULY</b>	<b>Estimated</b>	832,420	832,420	\$ 2,795,516	-30.5%	\$ (852,981)	\$ 794,258
<b>AUGUST</b>	<b>Estimated</b>	776,638	776,638	\$ 2,608,183	-30.5%	\$ (795,821)	\$ (1,562)
<b>TOTAL</b>		35,345,984	35,345,984	\$ 118,694,604		\$ (36,003,415)	

GCR 8(c)

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS**

Rate	Split Month		
	7/1/2025	9/1/2025	10/1/2025
SSC in Effect	\$ 4.3975	\$ 4.6981	\$ 4.9986
GAC in Effect	\$ (1.0247)	\$ (0.5095)	\$ 0.0058
IRC in Effect	\$ (0.0145)	\$ (0.0118)	\$ (0.0091)
<b>Total Effective</b>	<b>\$ 3.3583</b>	<b>\$ 4.1768</b>	<b>\$ 4.9953</b>
<b>Percentage of Total</b>			
C-Factor	130.9%	112.5%	100.1%
E-Factor	-30.5%	-12.2%	0.1%
IRC-Factor	-0.4%	-0.3%	-0.2%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>			
Demand Charge in Effect	\$ 1.9965	\$ 2.0222	\$ 2.0478
Commodity in Effect	\$ 2.4010	\$ 2.6759	\$ 2.9508
	\$ 4.3975	\$ 4.6981	\$ 4.9986
<b>Percentage of Total</b>			
Demand Charge in Effect	45.4%	43.0%	41.0%
Commodity in Effect	54.6%	57.0%	59.0%
	100%	100%	100%

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2025 Final E-Factor
<b>Fiscal Year 2025 E-Factor</b>	\$ (1,778)	\$ (1,562)	\$ 190,928	\$ 187,588

Actual	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	FY 2026
Fiscal Year 2025-2026	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Total
GCR Firm Sales	761,396	1,010,503	2,299,686	4,399,047	7,832,382	6,527,164	5,054,690	3,357,355	1,538,036	947,925	831,287	775,551	35,335,020
GCR Revenue Billed	\$ 3,180,198	\$ 5,047,764	\$ 11,487,620	\$ 21,974,561	\$ 39,125,097	\$ 32,605,140	\$ 25,249,692	\$ 16,770,996	\$ 7,682,950	\$ 4,735,168	\$ 4,152,529	\$ 3,874,110	175,885,824
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 279,392	\$ 279,677	\$ 279,963	\$ 280,248	\$ 280,556	\$ 280,863	\$ 281,229	\$ 281,580	\$ 281,982	\$ 282,268	\$ 282,553	\$ 282,838	3,373,148
LNG Sales Demand Charge Credit	\$ 3,324	\$ 3,478	\$ 3,366	\$ 3,478	\$ 3,478	\$ 3,142	\$ 3,478	\$ 3,366	\$ 3,478	\$ 3,366	\$ 3,478	\$ 3,478	40,914
<b>Total Revenue Billed</b>	<b>\$ 3,462,914</b>	<b>\$ 5,330,919</b>	<b>\$ 11,770,949</b>	<b>\$ 22,258,287</b>	<b>\$ 39,409,131</b>	<b>\$ 32,889,145</b>	<b>\$ 25,534,400</b>	<b>\$ 17,055,942</b>	<b>\$ 7,968,410</b>	<b>\$ 5,020,802</b>	<b>\$ 4,438,560</b>	<b>\$ 4,160,426</b>	<b>179,299,885</b>
Natural Gas Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Demand Charges	\$ 6,435,017	\$ 6,399,039	\$ 5,632,068	\$ 5,654,123	\$ 5,291,707	\$ 5,890,967	\$ 5,704,301	\$ 6,553,262	\$ 6,517,284	\$ 6,553,262	\$ 6,517,284	\$ 6,517,284	73,665,599
Supply Charges	\$ 1,882,574	\$ 4,193,963	\$ 10,139,567	\$ 18,628,892	\$ 23,568,045	\$ 18,949,034	\$ 13,785,093	\$ 5,788,819	\$ 3,097,271	\$ 1,881,688	\$ 2,093,977	\$ 2,136,578	106,145,502
<b>Net Cost of Fuel</b>	<b>\$ 8,317,591</b>	<b>\$ 10,593,003</b>	<b>\$ 15,771,634</b>	<b>\$ 24,283,015</b>	<b>\$ 28,859,752</b>	<b>\$ 24,840,001</b>	<b>\$ 19,489,395</b>	<b>\$ 12,342,081</b>	<b>\$ 9,614,555</b>	<b>\$ 8,434,950</b>	<b>\$ 8,611,261</b>	<b>\$ 8,653,862</b>	<b>179,811,101</b>

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE				REVENUE			
	1	2	3	4 = ( 2 * 3 )	5	6		7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2025	\$ 8,317,591	\$ 3,180,198	112.5%	\$ 3,577,075	\$ 279,392	\$ 3,324	\$	\$ 3,859,791	\$ -	\$ (4,457,800)	\$ (4,457,800)
OCTOBER	\$ 10,593,003	\$ 5,047,764	100.1%	\$ 5,051,099	\$ 279,677	\$ 3,478	\$	\$ 5,334,254	\$ -	\$ (5,258,748)	\$ (9,716,548)
NOVEMBER	\$ 15,771,634	\$ 11,487,620	100.1%	\$ 11,495,209	\$ 279,963	\$ 3,366	\$	\$ 11,778,538	\$ -	\$ (3,993,096)	\$ (13,709,644)
DECEMBER	\$ 24,283,015	\$ 21,974,561	100.1%	\$ 21,989,078	\$ 280,248	\$ 3,478	\$	\$ 22,272,804	\$ -	\$ (2,010,211)	\$ (15,719,855)
JANUARY 2026	\$ 28,859,752	\$ 39,125,097	100.1%	\$ 39,150,943	\$ 280,556	\$ 3,478	\$	\$ 39,434,978	\$ -	\$ 10,575,225	\$ (5,144,630)
FEBRUARY	\$ 24,840,001	\$ 32,605,140	100.1%	\$ 32,626,680	\$ 280,863	\$ 3,142	\$	\$ 32,910,685	\$ -	\$ 8,070,684	\$ 2,926,054
MARCH	\$ 19,489,395	\$ 25,249,692	100.1%	\$ 25,266,372	\$ 281,229	\$ 3,478	\$	\$ 25,551,080	\$ -	\$ 6,061,685	\$ 8,987,739
APRIL	\$ 12,342,081	\$ 16,770,996	100.1%	\$ 16,782,076	\$ 281,580	\$ 3,366	\$	\$ 17,067,021	\$ -	\$ 4,724,940	\$ 13,712,679
MAY	\$ 9,614,555	\$ 7,682,950	100.1%	\$ 7,688,025	\$ 281,982	\$ 3,478	\$	\$ 7,973,486	\$ -	\$ (1,641,069)	\$ 12,071,610
JUNE	\$ 8,434,950	\$ 4,735,168	100.1%	\$ 4,738,296	\$ 282,268	\$ 3,366	\$	\$ 5,023,930	\$ -	\$ (3,411,020)	\$ 8,660,590
JULY	\$ 8,611,261	\$ 4,152,529	100.1%	\$ 4,155,272	\$ 282,553	\$ 3,478	\$	\$ 4,441,303	\$ -	\$ (4,169,958)	\$ 4,490,632
AUGUST	\$ 8,653,862	\$ 3,874,110	100.1%	\$ 3,876,669	\$ 282,838	\$ 3,478	\$	\$ 4,162,986	\$ -	\$ (4,490,877)	\$ (245)
<b>Total</b>	\$ 179,811,101	\$ 175,885,824		\$ 176,396,794	\$ 3,373,148	\$ 40,914	\$	\$ 179,810,856	\$ -	\$ (245)	

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E- FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 187,588
<b>MONTH</b>							
<b>SEPTEMBER 2025</b>	<b>Estimated</b>	761,396	761,396	\$ 3,180,198	-12.2%	\$ (387,893)	\$ (200,305)
<b>OCTOBER</b>	<b>Estimated</b>	1,010,503	1,010,503	\$ 5,047,764	0.1%	\$ 5,861	\$ (194,444)
<b>NOVEMBER</b>	<b>Estimated</b>	2,299,686	2,299,686	\$ 11,487,620	0.1%	\$ 13,338	\$ (181,106)
<b>DECEMBER</b>	<b>Estimated</b>	4,399,047	4,399,047	\$ 21,974,561	0.1%	\$ 25,514	\$ (155,592)
<b>JANUARY 2026</b>	<b>Estimated</b>	7,832,382	7,832,382	\$ 39,125,097	0.1%	\$ 45,428	\$ (110,164)
<b>FEBRUARY</b>	<b>Estimated</b>	6,527,164	6,527,164	\$ 32,605,140	0.1%	\$ 37,858	\$ (72,306)
<b>MARCH</b>	<b>Estimated</b>	5,054,690	5,054,690	\$ 25,249,692	0.1%	\$ 29,317	\$ (42,989)
<b>APRIL</b>	<b>Estimated</b>	3,357,355	3,357,355	\$ 16,770,996	0.1%	\$ 19,473	\$ (23,516)
<b>MAY</b>	<b>Estimated</b>	1,538,036	1,538,036	\$ 7,682,950	0.1%	\$ 8,921	\$ (14,596)
<b>JUNE</b>	<b>Estimated</b>	947,925	947,925	\$ 4,735,168	0.1%	\$ 5,498	\$ (9,098)
<b>JULY</b>	<b>Estimated</b>	831,287	831,287	\$ 4,152,529	0.1%	\$ 4,821	\$ (4,276)
<b>AUGUST</b>	<b>Estimated</b>	775,551	775,551	\$ 3,874,110	0.1%	\$ 4,498	\$ 222
<b>TOTAL</b>		35,335,020	35,335,020	\$ 175,885,824		\$ (187,366)	

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.3. Submit a schedule showing a reconciliation of test year MCF sales and line losses. List all amounts of gas purchased, manufactured and transported.

**RESPONSE:**

Please see attached spreadsheet.

**Test Year FY 2026**

<b>CITY GATE REQUIREMENTS</b>	<b>Mcf</b>
<b>Sendout:</b>	
Firm Customers	36,346,991
Co-Gen	440,227
LNG Sales	20,000
Firm Transport	7,519,625
GTS	13,989,325
IT	<u>10,635,948</u>
<b>Total Sendout</b>	<b>68,952,115</b>
Misc. Plant Use	105,460
Storage Injection/WD Fuel	259,502
Storage Injected	12,768,750
Transportation Fuel	552,775
LNG Liquified	<u>1,108,040</u>
<b>Total</b>	<b>14,794,528</b>
<b>Total Required</b>	<b><u><u>83,746,644</u></u></b>
<b>CITY GATE SOURCES</b>	<b>Mcf</b>
<b>PGW Pipeline Supply</b>	38,878,078
<b>Interruptible Transport Supply</b>	24,625,273
<b>Pipeline delivered to FT</b>	<u>6,413,021</u>
<b>Total Net Pipeline</b>	69,916,371
<b>Gross Storage Withdrawal</b>	11,651,039
<b>Storage Delivered to FT</b>	<u>1,106,604</u>
<b>Total Storage</b>	12,757,643
<b>LNG Boiloff + Vaporization + Gas Sales</b>	1,072,630
<b>LNG delivered to FT</b>	<u>0</u>
<b>Total Net LNG</b>	1,072,630
<b>Sources</b>	<b><u><u>83,746,644</u></u></b>
<b>Total Billed Sales</b>	35,785,924
<b>Company Use</b>	315,872
<b>Firm Transport Sales</b>	7,331,443
<b>GTS</b>	13,989,325
<b>IT</b>	10,391,321
<b>Total Accounted For</b>	<u>67,813,885</u>
<b>Total Sendout</b>	<u>68,952,115</u>
<b>Line Loss (UAF) Volumes</b>	1,138,231
<b>Line Loss (UAF) %</b>	2%

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.4. Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.

III.E.4.a. Break down changes in number of customers by rate schedules.

III.E.4.b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.

#### **RESPONSE:**

There are no adjustments to revenues for annualization of changes in number of customers and annualization of changes in volume sold.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.5. Submit a schedule showing the sources of gas supply associated with annualized MCF sales.

**RESPONSE:**

Please see attached spreadsheet.

III.E.5

FY 2026

<b>CITY GATE SOURCES</b>	<b>MCF</b>
PGW Pipeline Supply	38,878,078
Interruptible Transport Supply	24,625,273
Pipeline delivered to FT	6,413,021
Total Net Pipeline	<u>69,916,371</u>
Gross Storage Withdrawal	11,651,039
Storage Delivered to FT	1,106,604
Total Storage	<u>12,757,643</u>
LNG Boiloff + Vaporization Gas Sales	1,093,455
LNG delivered to FT	-
Total Net LNG	<u>1,093,455</u>
LNG BTU Adjustment	(20,825)
<b>TOTAL SOURCES</b>	<b><u>83,746,644</u></b>

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.6 Supply, by classification, Operating Revenues—Miscellaneous for test year.

**RESPONSE:**

PHILADELPHIA GAS WORKS  
 OPERATING REVENUE  
 TWELVE MONTHS ENDED AUGUST 31, 2024

**OPERATING REVENUES**

**SALES OF GAS**

480.0	Residential Sales	\$ 458,722,388
481.0	Commercial & Industrial Sales	89,766,991
482.0	Public Authority Sales	12,877,840
483.0	Sales for Resale	3,158
489.3	Gas Transportation Service Sales	82,542,166
495.0	Other Gas Revenues	<u>19,900,585</u>
	Total Gas Revenues	\$ 663,813,128

**OTHER OPERATING REVENUE**

487.0	Forfeited Discounts	9,551,209
488.0	Miscellaneous Service Revenue	<u>13,583,106</u>
		\$ 23,134,316

	TOTAL OPERATING REVENUE	<u><u>\$ 686,947,443</u></u>
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Philadelphia Gas Works' Base Rate Filing

PHILADELPHIA GAS WORKS  
OPERATING REVENUE  
TWELVE MONTHS ENDED AUGUST 31, 2025

**OPERATING REVENUES**

**SALES OF GAS**

480.0	Residential Sales	\$ 434,951,000
481.0	Commercial & Industrial Sales	84,230,000
482.0	Public Authority Sales	12,460,000
483.0	Sales for Resale	3,000
489.3	Gas Transportation Service Sales	86,665,000
495.0	Other Gas Revenues	<u>32,898,000</u>
	Total Gas Revenues	\$ 651,207,000

**OTHER OPERATING REVENUE**

487.0	Forfeited Discounts	9,444,000
488.0	Miscellaneous Service Revenue	<u>14,303,000</u>
		\$ 23,747,000

	<b>TOTAL OPERATING REVENUE</b>	<u><u>\$ 674,954,000</u></u>
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Philadelphia Gas Works' Base Rate Filing

PHILADELPHIA GAS WORKS  
OPERATING REVENUE  
TWELVE MONTHS ENDED AUGUST 31, 2026

**OPERATING REVENUES**

**SALES OF GAS**

480.0	Residential Sales	\$ 571,780,000
481.0	Commercial & Industrial Sales	95,309,000
482.0	Public Authority Sales	14,113,000
483.0	Sales for Resale	4,000
489.3	Gas Transportation Service Sales	88,382,000
495.0	Other Gas Revenues	<u>6,033,000</u>
	Total Gas Revenues	\$ 775,621,000

**OTHER OPERATING REVENUE**

487.0	Forfeited Discounts	11,755,000
488.0	Miscellaneous Service Revenue	<u>14,375,000</u>
		\$26,130,000

	TOTAL OPERATING REVENUE	<u><u>\$ 801,751,000</u></u>
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### III. BALANCE SHEET AND OPERATING STATEMENT

III.E.7. Provide details of respondent's attempts to recover uncollectible and delinquent accounts.

**RESPONSE:**

PGW follows 66 Pa. C.S. Chapter 14 statutory requirements and 52 Pa. Code Chapter 56 regulations for collection of residential and commercial customers' delinquent account balances. Depending on income level, and time of year, PGW utilizes outbound calling and/or execution of the service termination process to address delinquent accounts.

PGW refers the final bill and bad debt placements to collection agencies for continuing collection activity. When service is terminated, the customer receives a final bill. Once the due date for the final bill has passed, PGW sends the customer a delinquency notice and places the account with a primary collection agency. If the primary collection agency is unable to collect the balance within 90 days, PGW writes off the balance and the account remains with the agency for another 90 days. If the primary collection agency is unable to collect the balance within 180 days, the account is sent to a secondary collection agency. If the secondary collection agency is unable to collect the balance within 180 days, the account is sent to a tertiary placement for two years. If the tertiary collection agency is unable to collect the balance within two years, the account is returned to PGW.

PGW also conducts ongoing internal matching and transfers bad debt account balances if the delinquent customer opens a new account with PGW.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.8. Describe how the *net* billing and *gross* billing is determined. For example, if the *net* billing is based on the rate blocks plus FCA and STA, and the *gross* billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue—rate blocks plus FCA and STA.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.9. Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.

**RESPONSE:**

The procedures addressing the application of finance charges and return check fees to customer bills are addressed in the Gas Service Tariff provisions “4.2. FINANCE CHARGE ON LATE PAYMENTS” and “4.3. DISHONORED PAYMENTS”.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.10. Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.

**RESPONSE:**

There are no rate changes occurring during the fully projected test year.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.11. Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.

**RESPONSE:**

See attached worksheet.

**Philadelphia Gas Works  
FY 26  
Base Rate Revenue at Current Rates**

	FY 2026			Current PUC Approved Tariff Rates				Amounts in \$000s				Total Full Base Rate Revenue
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	Delivery Charge	Merchant Function Charge (MCF)	Gas Procurement Charge (GPC)	Cust. Charge Revenue	Delivery Charge Revenue	Merchant Function Charge (MCF) Revenue	Gas Procurement Charge (GPC) Revenue	
<b>1 Non-Heating:</b>												
2 Residential	10,702	128,424	273,461	\$16.25	\$7.4624	\$0.2633	\$0.0400	2,087	2,041	72	11	4,211
3 Residential-Senior	168	2,016	3,807	\$16.25	\$7.4624	\$0.2633	\$0.0400	33	28	1	0	62
4 Commercial	3,093	37,114	704,567	\$27.65	\$5.4086	\$0.0694	\$0.0400	1,026	3,811	49	28	4,914
5 Industrial	81	972	179,991	\$82.80	\$5.4459	\$0.0180	\$0.0400	80	980	3	7	1,071
6 Municipal/MS	88	1,056	65,002	\$27.65	\$5.1883		\$0.0400	29	337	0	3	369
7 NGV	1	12	356	\$38.15	\$1.4022	\$ -	\$0.0400	0	0	0	0	1
8 <i>Total Non-Heat Firm</i>	14,133	169,594	1,227,185					3,256	7,198	125	49	10,628
9												
<b>10 Heating:</b>												
11 Residential	433741	5,204,888	26,788,988	\$16.25	\$7.4624	\$0.2633	\$0.0400	84,579	199,910	7,054	1,072	292,615
12 Residential-Senior	4256	51,066	303,498	\$16.25	\$7.4624	\$0.2633	\$0.0400	830	2,265	80	12	3,187
13 Commercial	18657	223,878	5,296,302	\$27.65	\$5.4086	\$0.0694	\$0.0400	6,190	28,646	368	212	35,415
14 Industrial	262	3,144	229,553	\$82.80	\$5.4459	\$0.0180	\$0.0400	260	1,250	4	9	1,524
15 Municipal/MS	426	5,112	421,628	\$27.65	\$5.1883	\$ -	\$0.0400	141	2,188	0	17	2,346
16 PHA Rate 8	1098	13,176	351,308	\$27.65	\$5.6340		\$0.0400	364	1,979	0	14	2,358
17 PHA/GS	2007	24,084	146,838	\$16.25	\$6.8523	\$0.2633	\$0.0400	391	1,006	39	6	1,442
18 PHA/GS- Senior	8	96	738	\$16.25	\$6.8523	\$0.2633	\$0.0400	2	5	0	0	7
19 <i>Total Heat Firm</i>	460,454	5,525,444	33,538,852					92,758	237,249	7,544	1,342	338,893
<b>20 Total Heat &amp; Non-Heat Firm</b>	<b>474,587</b>	<b>5,695,038</b>	<b>34,766,037</b>					<b>96,014</b>	<b>244,446</b>	<b>7,669</b>	<b>1,391</b>	<b>349,521</b>
21												
<b>22 Firm Transport</b>												
<b>23 Non-Heating:</b>												
24 Residential	1,828	21,936	52,856	\$16.25	\$7.4624	\$ -	\$ -	356	394	0	0	751
25 Commercial	617	7,407	473,435	\$27.65	\$5.4086	\$ -	\$ -	205	2,561	0	0	2,765
26 Industrial	29	348	148,051	\$82.80	\$5.4459	\$ -	\$ -	29	806	0	0	835
27 Municipal/MS	157	1,884	57,037	\$27.65	\$5.1883	\$ -	\$ -	52	296	0	0	348
28 NGV	1	12	19,475	\$38.15	\$1.4022	\$ -	\$ -	0	27	0	0	28
29 <i>Total Non Heat FT</i>	2,632	31,587	750,855					642,628	4,084,559	0	0	4,727
30												
<b>31 Heating:</b>												
32 Residential	30,448	365,372	2,177,727	\$16.25	\$7.4624	\$ -	\$ -	5,937	16,251	0	0	22,188
33 Commercial	3,036	36,435	3,726,945	\$27.65	\$5.4086	\$ -	\$ -	1,007	20,158	0	0	21,165
34 Industrial	82	984	241,609	\$82.80	\$5.4459	\$ -	\$ -	81	1,316	0	0	1,397
35 Municipal/MS	204	2,448	384,068	\$27.65	\$5.1883	\$ -	\$ -	68	1,993	0	0	2,060
36 PHA/GS	209	2,508	17,357	\$16.25	\$6.8523	\$ -	\$ -	41	119	0	0	160
37 <i>Total Heat FT</i>	33,979	407,747	6,547,706					7,135	39,836	0	0	46,971
38 <i>Total FT</i>	36,611	439,334	7,298,561					7,777	43,921	0	0	51,698
39												
40 <b>Total Interruptible Sales</b>	2	24	430,100					9				1,516
41 <b>Total PGW (Sales &amp; FT)</b>	<b>511,200</b>	<b>6,134,396</b>	<b>42,494,698</b>					<b>103,800</b>	<b>288,367</b>	<b>7,669</b>	<b>1,391</b>	<b>402,734</b>
42 IT Revenue			10,391,321									12,524
43 ARS	1	12	1,298,581		\$ 0.6522				847			847
44 IT-XLT Transportation	2	24	13,989,325	\$ 1,100	\$ 0.1056			26	1,477			1,504
45 BUS	60	720	4,337					251	12	0	0	263
46 TED	4	48	34,529					14	80	0	0	94
47 NGS	1	12	10,896					5	27	1	0	34
48 WNA Revenue												
49 LNG Sales Margin			20,000									175
<b>Total Full Tariff Revenue</b>			<b>68,243,685</b>									<b>418,174</b>

**Philadelphia Gas Works  
FY 26  
Base Rate Revenue at Proposed Rates**

	FY 2026			Current PUC Approved Tariff Rates				Amounts in \$000s				Total Full Base Rate Revenue
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	Delivery Charge	Merchant Function Charge (MCF)	Gas Procurement Charge (GPC)	Cust. Charge Revenue	Delivery Charge Revenue	Merchant Function Charge (MCF) Revenue	Gas Procurement Charge (GPC) Revenue	
<b>1 Non-Heating:</b>												
2 Residential	10,702	128,424	273,461	\$19.50	\$9.1761	\$0.3575	\$0.1165	2,504	2,509	98	32	5,143
3 Residential-Senior	168	2,016	3,807	\$19.50	\$9.1761	\$0.3575	\$0.1165	39	35	1	0	76
4 Commercial	3,093	37,114	704,567	\$34.00	\$7.0055	\$0.0725	\$0.1165	1,262	4,936	51	82	6,331
5 Industrial	81	972	179,991	\$100.00	\$7.5000	\$0.0387	\$0.1165	97	1,350	7	21	1,475
6 Municipal/MS	88	1,056	65,002	\$34.00	\$8.5175		\$0.1165	36	554	0	8	597
7 NGV	1	12	356	\$46.50	\$4.5975		\$0.1165	1	2	0	0	2
8 <i>Total Non-Heat Firm</i>	14,133	169,594	1,227,185					3,939	9,385	157	143	13,625
9												
<b>10 Heating:</b>												
11 Residential	433,741	5,204,888	26,788,988	\$19.50	\$9.1761	\$0.3575	\$0.1165	101,495	245,818	9,577	3,121	360,012
12 Residential-Senior	4,256	51,066	303,498	\$19.50	\$9.1761	\$0.3575	\$0.1165	996	2,785	109	35	3,925
13 Commercial	18,657	223,878	5,296,302	\$34.00	\$7.0055	\$0.0725	\$0.1165	7,612	37,103	384	617	45,716
14 Industrial	262	3,144	229,553	\$100.00	\$7.5000	\$0.0387	\$0.1165	314	1,722	9	27	2,072
15 Municipal/MS	426	5,112	421,628	\$34.00	\$8.5175		\$0.1165	174	3,591	0	49	3,814
16 PHA Rate 8	1,098	13,176	351,308	\$34.00	\$8.7450		\$0.1165	448	3,072	0	41	3,561
17 PHA/GS	2,007	24,084	146,838	\$19.50	\$10.4356	\$0.3575	\$0.1165	470	1,532	52	17	2,072
18 PHA/GS- Senior	8	96	738	\$19.50	\$10.4356	\$0.3575	\$0.1165	2	8	0	0	10
19 <i>Total Heat Firm</i>	460,454	5,525,444	33,538,852					111,511	295,632	10,131	3,907	421,181
<b>20 Total Heat &amp; Non-Heat Firm</b>	<b>474,587</b>	<b>5,695,038</b>	<b>34,766,037</b>					<b>115,450</b>	<b>305,017</b>	<b>10,288</b>	<b>4,050</b>	<b>434,805</b>
21												
<b>22 Firm Transport</b>												
<b>23 Non-Heating:</b>												
24 Residential	1,828	21,936	52,856	\$19.50	\$9.1761	\$ -	\$ -	428	485	0	0	913
25 Commercial	617	7,407	473,435	\$34.00	\$7.0055	\$ -	\$ -	252	3,317	0	0	3,568
26 Industrial	29	348	148,051	\$100.00	\$7.5000	\$ -	\$ -	35	1,110	0	0	1,145
27 Municipal/MS	157	1,884	57,037	\$34.00	\$8.5175	\$ -	\$ -	64	486	0	0	550
28 NGV	1	12	19,475	\$46.50	\$4.5975	\$ -	\$ -	1	90	0	0	90
29 <i>Total Non Heat FT</i>	2,632	31,587	750,855					779,004	5,487,397	0	0	6,266
30												
<b>31 Heating:</b>												
32 Residential	30,448	365,372	2,177,727	\$19.50	\$9.1761	\$ -	\$ -	7,125	19,983	0	0	27,108
33 Commercial	3,036	36,435	3,726,945	\$34.00	\$7.0055	\$ -	\$ -	1,239	26,109	0	0	27,348
34 Industrial	82	984	241,609	\$100.00	\$7.5000	\$ -	\$ -	98	1,812	0	0	1,910
35 Municipal/MS	204	2,448	384,068	\$34.00	\$8.5175	\$ -	\$ -	83	3,271	0	0	3,355
36 PHA/GS	209	2,508	17,357	\$19.50	\$10.4356	\$ -	\$ -	49	181	0	0	230
37 <i>Total Heat FT</i>	33,979	407,747	6,547,706					8,594	51,357	0	0	59,951
38 <i>Total FT</i>	36,611	439,334	7,298,561					9,373	56,844	0	0	66,217
39												
40 <b>Total Interruptible Sales</b>	2	24	430,100					9				1,516
41 <b>Total PGW (Sales &amp; FT)</b>	<b>511,200</b>	<b>6,134,396</b>	<b>42,494,698</b>					<b>124,832</b>	<b>361,861</b>	<b>10,288</b>	<b>4,050</b>	<b>502,538</b>
42 IT Revenue			10,391,321									17,529
43 ARS	1	12	1,298,581	\$	0.6522				847			847
44 IT-XLT Transportation	2	24	13,989,325	\$	1,100	\$	0.1192	26	1,668			1,694
45 BUS	60	720	4,337					251	12	0	0	263
46 TED	4	48	34,529					14	80	0	0	94
47 NGS	1	12	10,896					5	27	1	0	34
48 WNA Revenue												
49 LNG Sales Margin			20,000									175
<b>Total Full Tariff Revenue</b>			<b>68,243,685</b>									<b>523,174</b>

**Total Increase**

**105,000**

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.12. Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve month periods.

**RESPONSE:**

Please see attached spreadsheet.

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SALES Mcf

	SEPTEMBER Sep-22	OCTOBER Oct-22	NOVEMBER Nov-22	DECEMBER Dec-22	JANUARY Jan-23	FEBRUARY Feb-23	MARCH Mar-23	APRIL Apr-23	MAY May-23	JUNE Jun-23	JULY Jul-23	AUGUST Aug-23	TOTAL
<u>Degree Days</u>	19	249	453	841	692	657	621	250	112	0	0	0	3,894
<u>NON-HEATING</u>													
RESIDENTIAL	11,160	16,512	23,439	43,385	54,129	46,152	43,419	28,926	18,803	13,330	11,551	9,883	320,688
RESIDENTIAL AC													0
CRP	6	10	15	(165)	3	26	0	16	6	0	0	0	(83)
COMMERCIAL	40,133	48,127	59,622	84,962	92,912	84,674	86,855	69,544	49,919	37,853	38,639	37,466	730,704
COMMERCIAL-AC	12	0	0	0	0	0	0	0	0	50	23	0	85
BUS NH	66	73	141	173	165	153	163	96	131	152	49	87	1,449
NGS	1,152	0	3	703	0	261	90	0	0	59	1,500	732	4,499
INDUSTRIAL	3,297	4,801	7,285	12,801	11,673	9,480	10,752	5,697	4,445	10,742	9,699	12,453	103,124
MUNICIPAL	3,457	2,225	5,261	10,688	12,770	11,581	10,634	6,784	2,281	1,572	1,238	1,134	69,624
MUNICIPAL-AC	0	0	0	0	0	0	0	0	0	0	6	743	749
NGV FIRM	24	19	19	20	20	23	25	23	19	27	23	36	278
TOTAL FIRM NON-HEATING	59,305	71,766	95,785	152,566	171,672	152,350	151,937	111,086	75,604	63,785	62,727	62,534	1,231,117
<u>INTERRUPTIBLE</u>													
BPS-Small	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-XL-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG SALES	0	0	0	0	24,691	0	0	0	0	0	0	0	0
LNG -N SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-L-I	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-S	0	0	0	0	0	0	0	0	0	0	0	0	0
Off System Sales	0	0	50,480	115,825	(23,075)	19,446	22,362	0	0	0	0	0	0
COGEN-I	303	270,224	39,513	43,868	44,325	38,834	47,762	40,142	40,554	42,266	43,654	31,843	683,288
GTS SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
BPS-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
NGV	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	303	270,224	89,993	159,693	45,941	58,280	70,124	40,142	40,554	42,266	43,654	31,843	683,288
TOTAL NON-HEATING	59,608	341,991	185,778	312,260	217,612	210,630	222,061	151,228	116,158	106,051	106,381	94,377	2,124,134
<u>HEATING</u>													
RESIDENTIAL	468,830	846,588	1,495,926	3,429,179	4,465,561	3,787,310	3,503,974	2,077,951	1,045,745	608,866	492,525	430,247	22,652,703
RESIDENTIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	76,862	182,704	317,958	683,749	884,201	770,152	726,421	479,442	251,788	121,175	90,986	79,064	4,664,502
HOUSING AUTHORITY-GS	2,953	6,287	10,284	22,413	30,399	25,474	23,612	16,047	8,073	4,338	3,003	2,531	155,416
COMMERCIAL	181,378	294,609	461,753	856,483	947,144	839,121	836,263	476,774	307,579	220,271	176,560	154,331	5,752,265
COMMERCIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
BUS H	12	30	96	127	67	152	197	135	55	44	19	19	954
INDUSTRIAL	5,098	13,815	25,542	54,308	57,149	39,909	52,024	20,577	10,915	7,747	4,916	6,103	298,103
MUNICIPAL	10,690	20,723	40,410	79,721	96,353	92,864	73,296	52,556	23,813	11,280	11,515	11,872	525,093
PHA	10,188	24,411	40,871	73,435	71,204	57,488	73,021	36,510	23,304	13,063	9,882	14,438	447,817
TED	1,854	1,672	2,059	943	882	805	786	537	498	0	0	0	10,036
TOTAL HEATING	757,866	1,390,837	2,394,900	5,200,358	6,552,961	5,613,276	5,289,594	3,160,530	1,671,770	986,784	789,406	698,605	34,506,889
TOTAL FIRM HTG & NON-HTG	817,171	1,462,604	2,490,685	5,352,924	6,724,633	5,765,626	5,441,531	3,271,616	1,747,373	1,050,569	852,133	761,139	35,738,006
GAS SALES	817,474	1,732,828	2,580,678	5,512,618	6,770,573	5,823,906	5,511,655	3,311,758	1,787,927	1,092,835	895,787	792,982	36,631,023
<u>FIRM TRANSPORT NON HEATING</u>													
RESIDENTIAL	961	1,500	2,159	3,952	4,964	4,159	4,091	2,902	1,898	1,392	1,173	1,457	30,608
COMMERCIAL	23,339	26,843	31,198	45,333	64,870	46,451	48,666	33,448	28,575	25,181	20,828	22,078	416,810
INDUSTRIAL	7,410	10,428	12,561	17,063	17,793	15,552	17,489	12,197	11,613	9,691	8,228	10,010	150,035
MUNICIPAL	20	3,083	7,251	7,642	8,514	8,857	6,979	5,532	3,625	2,684	1,814	1,859	57,860
NGV	1,671	1,738	1,458	1,455	1,268	1,319	1,252	1,031	1,377	1,628	2,033	1,793	18,023
TOTAL FT NON-HEATING	33,402	43,592	54,626	75,444	97,410	76,338	78,477	55,110	47,088	40,576	34,076	37,197	673,336
<u>FIRM TRANSPORT HEATING</u>													
RESIDENTIAL	35,242	63,027	108,697	244,669	337,909	294,932	280,849	176,342	89,972	55,225	46,253	41,126	1,774,242
COMMERCIAL	99,906	165,854	247,376	424,336	439,142	392,678	397,095	244,845	184,825	194,900	118,237	54,514	2,963,709
INDUSTRIAL	10,183	16,045	25,873	39,966	34,926	31,018	33,968	16,878	13,720	8,719	7,915	8,500	247,711
MUNICIPAL	1,479	8,182	23,380	67,427	76,426	77,142	58,509	36,340	11,051	4,234	3,167	3,176	370,513
FT TED	0	0	0	1,229	1,311	1,110	1,196	1,080	1,323	1,571	1,646	1,789	12,256
HOUSING AUTHORITY GS	319	712	1,173	2,414	3,490	3,113	3,001	2,083	1,025	520	426	355	18,631
TOTAL FT HEATING	147,129	253,820	406,500	780,042	893,204	799,994	774,618	477,568	301,916	265,169	177,644	109,460	5,387,063
TOTAL FIRM TRANSPORT	180,531	297,412	461,127	855,486	990,614	876,331	853,095	532,678	349,004	305,745	211,720	146,657	6,060,399
TOTAL SALES & FIRM TRANSPORT	998,005	2,030,240	3,041,805	6,368,104	7,761,187	6,700,238	6,364,750	3,844,436	2,136,931	1,398,580	1,107,507	939,639	42,691,422
GTS/IT TRANSPORT	1,585,555	1,943,228	2,265,273	2,712,558	2,695,680	2,372,161	2,471,947	1,913,059	1,628,722	1,740,060	1,794,586	1,735,848	24,858,677
TOTAL SALES & ALL TRANSPORT	2,583,559	3,973,468	5,307,078	9,080,661	10,456,867	9,072,399	8,836,697	5,757,495	3,765,653	3,138,640	2,902,093	2,675,487	67,550,098

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SALES Mcf

	SEPTEMBER Sep-23	OCTOBER Oct-23	NOVEMBER Nov-23	DECEMBER Dec-23	JANUARY Jan-24	FEBRUARY Feb-24	MARCH Mar-24	APRIL Apr-24	MAY May-24	JUNE Jun-24	JULY Jul-24	AUGUST Aug-24	TOTAL
<u>Degree Days</u>	27	194	585	655	879	711	505	292	83	0	0	0	3,931
<u>NON-HEATING</u>													
RESIDENTIAL	12,037	13,503	25,695	39,931	51,751	48,665	39,592	32,588	15,835	11,577	9,832	10,735	311,739
RESIDENTIAL AC													0
CRP	0	1	0	0	4	0	0	0	(0)	0	0	1	6
COMMERCIAL	41,563	44,463	61,239	75,889	97,868	88,943	75,701	66,629	50,523	42,066	38,597	36,562	720,043
COMMERCIAL-AC	20	0	0	0	0	0	0	0	0	12	1	0	33
BUS NH	75	82	120	151	159	100	143	139	92	105	58	51	1,275
NGS	787	0	0	0	0	0	0	0	2,567	1,484	3,896	2,031	10,766
INDUSTRIAL	5,096	21,577	7,370	26,865	14,282	20,026	16,338	16,242	4,725	3,398	2,882	2,975	141,776
MUNICIPAL	1,138	7,182	11,745	11,210	14,379	15,275	13,057	9,093	2,268	1,577	1,061	1,065	89,050
MUNICIPAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
NGV FIRM	32	31	29	21	36	23	31	31	25	30	31	32	352
TOTAL FIRM NON-HEATING	60,749	86,839	106,199	154,067	178,478	173,032	144,862	124,722	76,035	60,248	56,358	53,452	1,275,040
<u>INTERRUPTIBLE</u>													
BPS-Small	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-XL-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG -N SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-L-I	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-S	0	0	0	0	0	0	0	0	0	0	0	0	0
Off System Sales	0	0	0	0	33,087	2,789	0	0	0	0	0	0	35,876
COGEN-I	30,979	43,123	30,628	28,599	44,473	26,435	33,585	31,432	44,181	36,601	48,723	31,340	430,099
GTS SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
BPS-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
NGV	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	30,979	43,123	30,628	28,599	77,560	29,224	33,585	31,432	44,181	36,601	48,723	31,340	465,975
TOTAL NON-HEATING	91,728	129,962	136,827	182,666	256,038	202,256	178,447	156,154	120,216	96,849	105,081	84,792	1,741,015
<u>HEATING</u>													
RESIDENTIAL	487,659	641,351	1,596,894	3,110,313	4,290,423	4,060,292	3,133,014	2,360,102	1,025,444	584,832	450,102	409,750	22,150,177
RESIDENTIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	89,313	146,247	385,525	716,355	943,229	894,557	721,404	570,578	269,745	131,079	88,398	81,349	5,037,780
HOUSING AUTHORITY-GS	3,016	4,777	10,230	20,367	26,964	28,496	23,485	18,536	9,084	4,707	2,877	2,609	155,146
COMMERCIAL	172,889	230,255	463,791	730,755	1,001,104	905,364	696,036	550,352	253,861	195,663	168,078	165,888	5,534,035
COMMERCIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
BUS H	75	93	406	693	486	409	312	203	133	39	28	40	2,915
INDUSTRIAL	5,866	7,617	20,922	36,312	48,021	46,126	32,694	22,974	10,007	5,543	4,563	5,174	245,819
MUNICIPAL	12,748	17,202	45,457	80,527	90,439	95,745	74,707	62,999	28,801	12,784	9,399	10,290	541,098
PHA	8,824	18,042	37,048	53,754	68,516	60,176	47,535	51,342	17,961	4,651	13,666	8,276	389,791
TED	0	0	0	0	0	0	0	0	0	770	787	71	1,628
TOTAL HEATING	780,390	1,065,584	2,560,273	4,749,075	6,469,182	6,091,164	4,729,188	3,637,086	1,615,036	940,068	737,897	683,446	34,058,389
TOTAL FIRM HTG & NON-HTG	841,139	1,152,423	2,666,472	4,903,142	6,647,660	6,264,195	4,874,050	3,761,808	1,691,071	1,000,316	794,255	736,898	35,333,429
GAS SALES	872,118	1,195,546	2,697,100	4,931,741	6,725,220	6,293,419	4,907,635	3,793,240	1,735,252	1,036,917	842,978	768,238	35,799,404
<u>FIRM TRANSPORT NON HEATING</u>													
RESIDENTIAL	669	1,380	2,481	3,893	5,007	4,701	3,912	3,228	1,856	1,315	1,050	932	30,424
COMMERCIAL	22,999	29,087	39,424	47,264	58,969	54,196	42,062	41,664	27,361	19,987	18,785	19,077	420,875
INDUSTRIAL	6,713	9,250	11,279	13,280	17,911	16,085	10,771	12,142	9,978	8,106	7,326	4,053	126,894
MUNICIPAL	2,028	2,771	4,474	7,005	7,918	8,818	7,542	6,077	2,680	2,701	1,664	1,776	55,454
NGV	1,940	1,394	1,747	1,671	1,629	1,665	1,488	1,602	1,611	1,575	1,409	1,512	19,243
TOTAL FT NON-HEATING	34,349	43,882	59,405	73,113	91,434	85,465	65,775	64,713	43,486	33,684	30,234	27,350	652,890
<u>FIRM TRANSPORT HEATING</u>													
RESIDENTIAL	45,326	57,412	136,171	264,364	360,694	341,117	265,958	201,183	91,861	53,892	38,273	37,354	1,893,606
COMMERCIAL	117,404	160,490	290,001	396,604	510,854	655,156	187,659	343,736	181,978	116,005	103,992	105,183	3,169,062
INDUSTRIAL	8,342	11,754	25,878	32,787	39,953	34,631	27,887	20,895	12,256	7,680	8,545	8,452	239,060
MUNICIPAL	3,185	6,131	28,087	61,933	68,652	77,419	55,698	40,339	9,035	3,462	2,074	2,162	358,177
FT TED	843	3,042	2,111	1,988	2,421	2,117	1,985	2,150	1,961	1,718	1,708	1,831	23,875
HOUSING AUTHORITY GS	386	562	1,163	2,348	3,123	2,996	2,486	1,928	940	470	298	283	16,982
TOTAL FT HEATING	175,486	239,391	483,411	760,024	985,697	1,113,436	541,673	610,231	298,031	183,227	154,890	155,265	5,700,762
TOTAL FIRM TRANSPORT	209,835	283,273	542,816	833,137	1,077,131	1,198,901	607,448	674,944	341,517	216,911	185,124	182,615	6,353,652
TOTAL SALES & FIRM TRANSPORT	1,081,953	1,478,819	3,239,916	5,764,878	7,802,351	7,492,320	5,515,083	4,468,184	2,076,769	1,253,828	1,028,102	950,853	42,153,056
GTS/IT TRANSPORT	1,625,163	1,811,978	2,283,917	2,592,300	2,699,231	2,558,734	2,329,078	2,083,689	1,524,670	1,689,329	1,794,135	1,711,478	24,703,702
TOTAL SALES & ALL TRANSPORT	2,707,116	3,290,797	5,523,833	8,357,178	10,501,582	10,051,054	7,844,161	6,551,873	3,601,439	2,943,157	2,822,237	2,662,331	66,856,758

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SALES Mcf

	SEPTEMBER Sep-24	OCTOBER Oct-24	NOVEMBER Nov-24	DECEMBER Dec-24	JANUARY Jan-25	FEBRUARY Feb-25	MARCH Mar-25	APRIL Apr-25	MAY May-25	JUNE Jun-25	JULY Jul-25	AUGUST Aug-25	TOTAL
<b>Degree Days</b>	9	166	456	716	870	736	576	257	74	0	0	0	3,860
<b>NON-HEATING</b>													
RESIDENTIAL	10,250	11,935	19,888	33,594	56,629	47,591	38,414	27,580	15,621	12,361	11,099	10,389	295,349
RESIDENTIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL	37,618	42,610	54,634	75,118	101,912	87,023	77,453	59,547	45,594	44,706	40,858	38,271	705,344
COMMERCIAL-AC	20	0	0	0	0	0	0	0	0	12	23	0	55
BUS NH	91	99	121	164	233	200	178	144	110	109	99	93	1,641
NGS	868	914	885	914	914	826	914	885	914	1,028	946	886	10,896
INDUSTRIAL	11,025	12,628	15,219	19,201	22,116	19,071	18,096	14,052	12,398	13,018	11,963	11,205	179,991
MUNICIPAL	0	383	4,168	9,552	19,069	13,996	9,987	5,700	1,398	0	0	0	64,253
MUNICIPAL-AC	0	0	0	0	0	0	0	0	0	0	0	6	743
NGV FIRM	28	30	29	30	30	27	30	29	30	34	31	29	356
TED	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM NON-HEATING</b>	<b>59,901</b>	<b>68,600</b>	<b>94,943</b>	<b>138,572</b>	<b>200,902</b>	<b>168,733</b>	<b>145,072</b>	<b>107,937</b>	<b>76,065</b>	<b>71,267</b>	<b>65,025</b>	<b>61,616</b>	<b>1,258,634</b>
<b>INTERRUPTIBLE</b>													
BPS-Small	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-XL-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG SALES	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	20,000
LNG -N SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-L-I	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-S	0	0	0	0	0	0	0	0	0	0	0	0	0
Off System Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
COGEN-I	35,351	36,529	35,351	36,529	36,529	32,994	36,529	35,351	36,529	35,351	36,529	36,529	430,100
GTS SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
BPS-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
NGV	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL INTERRUPTIBLE</b>	<b>36,995</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>38,228</b>	<b>34,528</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>38,228</b>	<b>450,100</b>
<b>TOTAL NON-HEATING</b>	<b>96,895</b>	<b>106,827</b>	<b>131,938</b>	<b>176,799</b>	<b>239,129</b>	<b>203,261</b>	<b>183,300</b>	<b>144,932</b>	<b>114,293</b>	<b>108,262</b>	<b>103,253</b>	<b>99,844</b>	<b>1,708,734</b>
<b>HEATING</b>													
RESIDENTIAL	440,139	574,922	1,372,277	2,730,347	4,996,575	4,169,680	3,196,239	2,147,302	945,088	549,943	485,493	448,556	22,056,561
RESIDENTIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	96,565	131,060	339,119	664,806	1,284,590	1,075,852	833,780	553,597	237,875	130,632	104,416	100,981	5,553,273
HOUSING AUTHORITY-GS	2,642	4,063	10,270	19,700	33,543	27,865	21,454	13,462	5,832	3,246	2,839	2,659	147,576
COMMERCIAL	149,107	205,516	402,827	693,769	1,073,760	895,784	714,798	456,782	242,728	178,073	160,044	149,864	5,323,054
COMMERCIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
BUS H	43	60	165	339	637	530	403	266	108	54	47	44	2,696
INDUSTRIAL	2,410	6,649	19,763	36,838	53,866	44,345	34,050	17,521	6,752	2,757	2,410	2,257	229,619
MUNICIPAL	0	2,513	27,348	62,678	125,130	91,843	65,536	37,405	9,176	0	0	0	421,628
PHA	11,377	18,117	33,953	52,913	63,564	52,819	44,032	23,651	15,297	13,076	12,032	11,270	352,100
TED	131	138	134	138	138	125	138	134	138	155	143	134	1,647
<b>TOTAL HEATING</b>	<b>702,413</b>	<b>943,037</b>	<b>2,205,858</b>	<b>4,261,529</b>	<b>7,631,804</b>	<b>6,358,842</b>	<b>4,910,431</b>	<b>3,250,119</b>	<b>1,462,994</b>	<b>877,938</b>	<b>767,424</b>	<b>715,765</b>	<b>34,088,154</b>
<b>TOTAL FIRM HTG &amp; NON-HTG</b>	<b>762,314</b>	<b>1,011,636</b>	<b>2,300,801</b>	<b>4,400,100</b>	<b>7,832,706</b>	<b>6,527,575</b>	<b>5,055,503</b>	<b>3,358,056</b>	<b>1,539,059</b>	<b>949,206</b>	<b>832,449</b>	<b>777,381</b>	<b>35,346,788</b>
<b>GAS SALES</b>	<b>799,309</b>	<b>1,049,864</b>	<b>2,337,796</b>	<b>4,438,328</b>	<b>7,870,934</b>	<b>6,562,104</b>	<b>5,093,731</b>	<b>3,395,051</b>	<b>1,577,287</b>	<b>986,200</b>	<b>870,677</b>	<b>815,608</b>	<b>35,796,888</b>
<b>FIRM TRANSPORT NON HEATING</b>													
RESIDENTIAL	1,096	1,347	2,525	4,570	8,101	6,944	5,646	4,066	2,213	1,688	1,544	1,479	41,217
COMMERCIAL	21,862	26,729	37,555	54,893	74,393	63,741	55,014	38,753	27,584	26,020	23,787	22,280	472,609
INDUSTRIAL	8,114	9,758	12,445	16,716	20,108	17,442	15,876	11,525	9,413	9,590	8,812	8,254	148,051
MUNICIPAL	1,812	2,112	3,852	6,703	12,006	9,404	7,348	5,174	2,653	2,147	1,976	1,850	57,037
NGV	1,551	1,634	1,582	1,634	1,634	1,476	1,634	1,582	1,634	1,838	1,691	1,584	19,475
<b>TOTAL FT NON-HEATING</b>	<b>34,434</b>	<b>41,580</b>	<b>57,958</b>	<b>84,516</b>	<b>116,244</b>	<b>99,006</b>	<b>85,518</b>	<b>61,099</b>	<b>43,496</b>	<b>41,283</b>	<b>37,809</b>	<b>35,447</b>	<b>738,390</b>
<b>FIRM TRANSPORT HEATING</b>													
RESIDENTIAL	42,169	55,373	133,166	262,119	482,795	403,120	310,397	208,815	92,095	53,511	46,742	43,863	2,134,165
COMMERCIAL	116,847	160,902	284,676	474,907	708,166	599,134	485,764	311,977	176,761	140,210	127,026	119,025	3,705,394
INDUSTRIAL	8,189	11,919	20,376	32,561	43,730	37,250	30,753	18,615	11,384	9,666	8,837	8,277	241,558
MUNICIPAL	3,134	5,345	23,348	51,499	104,818	80,192	57,982	36,639	10,777	3,714	3,417	3,201	384,068
FT TED	1,924	2,079	2,472	3,247	4,595	3,784	3,411	2,808	2,217	2,280	2,098	1,965	32,881
HOUSING AUTHORITY GS	385	781	1,608	2,720	3,481	2,963	2,375	1,194	614	444	409	383	17,357
<b>TOTAL FT HEATING</b>	<b>172,650</b>	<b>236,400</b>	<b>465,646</b>	<b>827,053</b>	<b>1,347,585</b>	<b>1,126,442</b>	<b>890,683</b>	<b>580,049</b>	<b>293,848</b>	<b>209,826</b>	<b>188,529</b>	<b>176,714</b>	<b>6,515,424</b>
<b>TOTAL FIRM TRANSPORT</b>	<b>207,084</b>	<b>277,980</b>	<b>523,604</b>	<b>911,569</b>	<b>1,463,829</b>	<b>1,225,449</b>	<b>976,200</b>	<b>641,148</b>	<b>337,345</b>	<b>251,109</b>	<b>226,337</b>	<b>212,161</b>	<b>7,253,814</b>
<b>TOTAL SALES &amp; FIRM TRANSPORT</b>	<b>1,006,393</b>	<b>1,327,844</b>	<b>2,861,400</b>	<b>5,349,897</b>	<b>9,334,763</b>	<b>7,787,552</b>	<b>6,069,931</b>	<b>4,036,199</b>	<b>1,914,631</b>	<b>1,237,309</b>	<b>1,097,014</b>	<b>1,027,769</b>	<b>43,050,702</b>
<b>GTS/IT TRANSPORT</b>	<b>1,736,293</b>	<b>1,930,198</b>	<b>2,124,326</b>	<b>2,407,644</b>	<b>2,541,329</b>	<b>2,252,158</b>	<b>2,286,113</b>	<b>1,951,578</b>	<b>1,850,334</b>	<b>1,728,480</b>	<b>1,786,096</b>	<b>1,786,096</b>	<b>24,380,646</b>
<b>TOTAL SALES &amp; ALL TRANSPORT</b>	<b>2,742,685</b>	<b>3,258,042</b>	<b>4,985,727</b>	<b>7,757,541</b>	<b>11,876,092</b>	<b>10,039,711</b>	<b>8,356,044</b>	<b>5,987,776</b>	<b>3,764,966</b>	<b>2,965,789</b>	<b>2,883,110</b>	<b>2,813,865</b>	<b>67,431,348</b>

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SALES Mcf

	SEPTEMBER Sep-25	OCTOBER Oct-25	NOVEMBER Nov-25	DECEMBER Dec-25	JANUARY Jan-26	FEBRUARY Feb-26	MARCH Mar-26	APRIL Apr-26	MAY May-26	JUNE Jun-26	JULY Jul-26	AUGUST Aug-26	TOTAL
<b>Degree Days</b>	9	166	456	716	870	736	576	257	74	0	0	0	3,860
<b>NON-HEATING</b>													
RESIDENTIAL	9,737	11,312	18,806	31,695	53,302	44,688	35,984	25,773	14,562	11,496	10,298	9,617	277,268
RESIDENTIAL AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL	37,577	42,558	54,558	75,012	101,790	86,920	77,361	59,487	45,546	44,659	40,815	38,230	704,512
COMMERCIAL-AC	20	0	0	0	0	0	0	0	0	12	23	0	55
BUS NH	91	99	121	164	233	200	178	144	110	109	99	93	1,641
NGS	868	914	885	914	914	826	914	885	914	1,028	946	886	10,896
INDUSTRIAL	11,025	12,628	15,219	19,201	22,116	19,071	18,096	14,052	12,398	13,018	11,963	11,205	179,991
MUNICIPAL	0	383	4,168	9,552	19,069	13,996	9,987	5,700	1,398	0	0	0	64,253
MUNICIPAL-AC	0	0	0	0	0	0	0	0	0	0	6	743	749
NGV FIRM	28	30	29	30	30	27	30	29	30	34	31	29	356
TED	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM NON-HEATING</b>	<b>59,347</b>	<b>67,924</b>	<b>93,786</b>	<b>136,568</b>	<b>197,453</b>	<b>165,727</b>	<b>142,550</b>	<b>106,070</b>	<b>74,958</b>	<b>70,355</b>	<b>64,181</b>	<b>60,803</b>	<b>1,239,722</b>
<b>INTERRUPTIBLE</b>													
BPS-Small	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-XL-D	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG SALES	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	20,000
LNG -N SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-L-I	0	0	0	0	0	0	0	0	0	0	0	0	0
LBS-S	0	0	0	0	0	0	0	0	0	0	0	0	0
Off System Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
COGEN-I	35,351	36,529	35,351	36,529	36,529	32,994	36,529	35,351	36,529	35,351	36,529	36,529	430,100
GTS SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
BPS-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
NGV	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL INTERRUPTIBLE</b>	<b>36,995</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>38,228</b>	<b>34,528</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>36,995</b>	<b>38,228</b>	<b>38,228</b>	<b>450,100</b>
<b>TOTAL NON-HEATING</b>	<b>96,341</b>	<b>106,151</b>	<b>130,780</b>	<b>174,795</b>	<b>235,681</b>	<b>200,256</b>	<b>180,778</b>	<b>143,065</b>	<b>113,186</b>	<b>107,349</b>	<b>102,408</b>	<b>99,030</b>	<b>1,689,822</b>
<b>HEATING</b>													
RESIDENTIAL	436,349	570,092	1,361,884	2,709,797	4,980,086	4,151,059	3,186,174	2,137,424	940,073	546,912	474,651	439,495	21,933,996
RESIDENTIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
CRP	100,588	136,357	351,560	689,971	1,310,129	1,102,028	849,489	567,105	244,133	134,040	115,621	110,378	5,711,397
HOUSING AUTHORITY-GS	2,642	4,063	10,270	19,700	33,543	27,865	21,454	13,462	5,832	3,246	2,839	2,659	147,576
COMMERCIAL	148,534	204,666	400,907	690,261	1,068,031	890,983	710,986	454,364	241,582	177,341	159,393	149,254	5,296,302
COMMERCIAL-AC	0	0	0	0	0	0	0	0	0	0	0	0	0
BUS H	43	60	165	339	637	530	403	266	108	54	47	44	2,696
INDUSTRIAL	2,407	6,598	19,762	36,836	53,863	44,343	34,048	17,520	6,752	2,757	2,410	2,257	229,553
MUNICIPAL	0	2,513	27,348	62,678	125,130	91,843	65,536	37,405	9,176	0	0	0	421,628
PHA	11,375	18,092	33,869	52,760	63,371	52,662	43,912	23,605	15,283	13,076	12,032	11,270	351,308
TED	131	138	134	138	138	125	138	134	138	155	143	134	1,647
<b>TOTAL HEATING</b>	<b>702,069</b>	<b>942,579</b>	<b>2,205,900</b>	<b>4,262,480</b>	<b>7,634,929</b>	<b>6,361,436</b>	<b>4,912,139</b>	<b>3,251,285</b>	<b>1,463,077</b>	<b>877,582</b>	<b>767,135</b>	<b>715,491</b>	<b>34,096,103</b>
<b>TOTAL FIRM HTG &amp; NON-HTG</b>	<b>761,416</b>	<b>1,010,503</b>	<b>2,299,686</b>	<b>4,399,047</b>	<b>7,832,382</b>	<b>6,527,164</b>	<b>5,054,690</b>	<b>3,357,355</b>	<b>1,538,036</b>	<b>947,937</b>	<b>831,316</b>	<b>776,294</b>	<b>35,335,824</b>
<b>GAS SALES</b>	<b>798,410</b>	<b>1,048,730</b>	<b>2,336,680</b>	<b>4,437,275</b>	<b>7,870,609</b>	<b>6,561,692</b>	<b>5,092,917</b>	<b>3,394,350</b>	<b>1,576,263</b>	<b>984,931</b>	<b>869,544</b>	<b>814,522</b>	<b>35,785,924</b>
<b>FIRM TRANSPORT NON HEATING</b>													
RESIDENTIAL	1,483	1,802	3,291	5,876	10,320	8,821	7,171	5,168	2,840	2,186	1,994	1,904	52,856
COMMERCIAL	21,902	26,781	37,627	54,994	74,514	63,845	55,107	38,814	27,632	26,068	23,831	22,321	473,435
INDUSTRIAL	8,114	9,758	12,445	16,716	20,108	17,442	15,876	11,525	9,413	9,590	8,812	8,254	148,051
MUNICIPAL	1,812	2,112	3,852	6,703	12,006	9,404	7,348	5,174	2,653	2,147	1,976	1,850	57,037
NGV	1,551	1,634	1,582	1,634	1,634	1,476	1,634	1,582	1,634	1,838	1,691	1,584	19,475
<b>TOTAL FT NON-HEATING</b>	<b>34,862</b>	<b>42,087</b>	<b>58,796</b>	<b>85,923</b>	<b>118,583</b>	<b>100,988</b>	<b>87,136</b>	<b>62,263</b>	<b>44,172</b>	<b>41,829</b>	<b>38,303</b>	<b>35,913</b>	<b>750,855</b>
<b>FIRM TRANSPORT HEATING</b>													
RESIDENTIAL	43,056	56,529	135,893	267,453	492,598	411,303	316,706	213,068	93,989	54,630	47,721	44,782	2,177,727
COMMERCIAL	117,415	161,676	286,183	477,572	712,525	602,834	488,757	313,959	177,777	140,936	127,676	119,634	3,726,945
INDUSTRIAL	8,191	11,970	20,376	32,561	43,730	37,250	30,753	18,615	11,384	9,666	8,837	8,277	241,609
MUNICIPAL	3,134	5,345	23,348	51,499	104,818	80,192	57,982	36,639	10,777	3,714	3,417	3,201	384,068
FT TED	1,924	2,079	2,472	3,247	4,595	3,784	3,411	2,808	2,217	2,280	2,098	1,965	32,881
HOUSING AUTHORITY GS	385	781	1,608	2,720	3,481	2,963	2,375	1,194	614	444	409	383	17,357
<b>TOTAL FT HEATING</b>	<b>174,106</b>	<b>238,380</b>	<b>469,879</b>	<b>835,053</b>	<b>1,361,747</b>	<b>1,138,326</b>	<b>899,984</b>	<b>586,284</b>	<b>296,759</b>	<b>211,671</b>	<b>190,158</b>	<b>178,242</b>	<b>6,580,588</b>
<b>TOTAL FIRM TRANSPORT</b>	<b>208,968</b>	<b>280,467</b>	<b>528,675</b>	<b>920,975</b>	<b>1,480,330</b>	<b>1,239,314</b>	<b>987,120</b>	<b>648,547</b>	<b>340,930</b>	<b>253,500</b>	<b>228,461</b>	<b>214,155</b>	<b>7,331,443</b>
<b>TOTAL SALES &amp; FIRM TRANSP</b>	<b>1,007,378</b>	<b>1,329,197</b>	<b>2,865,355</b>	<b>5,358,250</b>	<b>9,350,940</b>	<b>7,801,006</b>	<b>6,080,038</b>	<b>4,042,896</b>	<b>1,917,194</b>	<b>1,238,432</b>	<b>1,098,005</b>	<b>1,028,677</b>	<b>43,117,367</b>
<b>GTS/IT TRANSPORT</b>	<b>1,736,293</b>	<b>1,930,198</b>	<b>2,124,326</b>	<b>2,407,644</b>	<b>2,541,329</b>	<b>2,252,158</b>	<b>2,286,113</b>	<b>1,951,578</b>	<b>1,850,334</b>	<b>1,728,480</b>	<b>1,786,096</b>	<b>1,786,096</b>	<b>24,380,646</b>
<b>TOTAL SALES &amp; ALL TRANSP</b>	<b>2,743,671</b>	<b>3,259,395</b>	<b>4,989,681</b>	<b>7,765,895</b>	<b>11,892,269</b>	<b>10,053,164</b>	<b>8,366,150</b>	<b>5,994,474</b>	<b>3,767,528</b>	<b>2,966,912</b>	<b>2,884,101</b>	<b>2,814,773</b>	<b>67,498,013</b>

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.13. Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefor.

**RESPONSE:**

Not applicable.

### III. BALANCE SHEET AND OPERATING STATEMENT

III.E.14. Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.

III.E.14.a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):

III.E.14.a.(i) For each major classification of customers

III.E.14.a.(i).(a) MCF sales

III.E.14.a.(i).(b) Dollar Revenues

III.E.14.a.(i) (c) Forfeited Discounts (Total if not available by classification)

III.E.14.a.(i).(d) Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.

III.E.14.a.(ii) A detailed explanation of all annualizing and normalizing adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.

III.E.14.a.(iii) Segregate, from recorded revenues from the test year, the amount of revenues that are contained therein, by appropriate revenue categories, from:

III.E.14.a.(iii).(a) Adjustment Surcharge

III.E.14.a.(iii).(b) State Tax Surcharge

III.E.14.a.(iii)(c) Any other surcharge being used to collect revenues.

III.E.14.a.(iii)(d) Provide explanations if any of the surcharges are not applicable to respondent's operations. [The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.]

III.14.b. Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers, Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

**III. BALANCE SHEET AND OPERATING STATEMENT**

**RESPONSE:**

E.14.a.(i).(a)

Please refer to the attached document titled “Philadelphia Gas Works, Sales Volumes (MCF)”.

E.14.a.(i).(b)

Please refer to the attached document titled “Philadelphia Gas Works, Billed Gas Revenue (\$000’s)”.

E.14.a.(i).(c)

Please refer to the table below titled “Other and Miscellaneous Revenue”.

E.14.a.(i).(d)

**OTHER AND MISCELLANEOUS REVENUE**

<b>FERC Account</b>	<b>Other Operating Revenue</b>	<b>FY 2025</b>	<b>FY 2026</b>
487.0	Forfeited Discounts	\$ 9,857,000	\$12,269,000
488.0	Misc. Service Revenue	14,007,000	14,007,000
495.0	Other Gas Revenues	5,060,000	5,060,000
	<b>TOTAL</b>	<b>\$28,924,000</b>	<b>\$31,336,000</b>

E.14.a.(ii)

Please refer to the response provided to Exhibit A.III.A.20 and testimony provided by Mr. Joseph F. Golden, Jr.

E.14.a.(iii).a

Please see the response to 52 Pa.Code § 53.62 (i.e. the December 1, 2024 Quarterly GCR Filing and the January 1, 2025 Quarterly DSIC Filing).

E.14.a.(iii).b

PGW does not have a state tax surcharge.

**III. BALANCE SHEET AND OPERATING STATEMENT**

E.14.a.(iii).c

Please see the response to 52 Pa.Code § 53.62 (i.e. the December 1, 2024 Quarterly GCR Filing and the January 1, 2025 Quarterly DSIC Filing).

E.14.a.(iii).d

Please refer to the attached document titled “Philadelphia Gas Works, Customer Counts”.

E.14.b.

The only sales for resale PGW engages in are associated with rate NGV and are of a de minimis nature (under \$75,000 in a given year).

## PHILADELPHIA GAS WORKS SALES VOLUME (MCF)

	<b>Est/Act</b>	<b>Budget</b>
<b><u>Non-Heating Sales</u></b>	<b><u>2024-25</u></b>	<b><u>2025-26</u></b>
Residential	295	277
CRP Residential	-	-
Commercial	718	718
Industrial	180	180
Municipal	65	65
NGV Firm	-	-
<b>Total Firm Non-Heating Sales</b>	<b>1,258</b>	<b>1,240</b>
LNG Sales - Expander Liquefier	20	20
Co-Generation - Indirect	430	430
<b>Total Interruptible Sales</b>	<b>450</b>	<b>450</b>
<b>Total Non-Heating Sales</b>	<b>1,708</b>	<b>1,690</b>
<b><u>Heating Sales</u></b>		
Residential	21,836	21,495
CRP Residential	5,498	5,597
Commercial	5,328	5,301
Industrial	230	230
Municipal	422	422
Housing Authority	500	499
<b>Total Heating Sales</b>	<b>33,814</b>	<b>33,544</b>
<b>Net Billed Sales</b>	<b>35,522</b>	<b>35,234</b>
<b><u>FT Non-Heating-Service</u></b>		
Residential	41	53
Commerical	473	473
Industrial	148	148
Municipal	57	57
NGV	19	19
<b>Total FT Non-Heating Service</b>	<b>738</b>	<b>750</b>
<b><u>FT Heating Sales</u></b>		
Residential	2,134	2,178
Commerical	3,706	3,727
Industrial	242	242
Municipal	384	384
TED	33	33
PHA	17	17
<b>Total FT Heating Service</b>	<b>6,516</b>	<b>6,581</b>
<b><u>General Transportation Service</u></b>		
GTS- Transportation	24,381	24,381
<b>Total Billed Sales &amp; Transportation Volumes</b>	<b>67,157</b>	<b>66,946</b>

**PHILADELPHIA GAS WORKS  
BILLED GAS REVENUE (\$000's)**

<u>FERC</u>	<u>Non-Heating Revenues</u>	<u>Est/Act 2024-25</u>	<u>Budget 2025-26</u>
4800	Residential	6,124	6,252
4800	CRP Residential	-	-
4800	CRP Discount	-	-
4810	Commercial	9,008	10,269
4810	Industrial	2,043	2,353
4820	Municipal	714	829
4830	NGV	3	4
4800	Residential DSIC Surcharge	379	359
4810	Commercial DSIC Surcharge	490	498
4810	Industrial DSIC Surcharge	107	109
4820	Municipal DSIC Surcharge	37	38
4830	NGV DSIC Surcharge	-	-
	<b>Total Firm Non-Heating Revenue</b>	<b>18,905</b>	<b>20,711</b>
	<b><u>Interruptible Revenue</u></b>		
4810	LNG Sales - Expander Liquefier	114	115
4810	Co-Generation - Indirect	1,321	1,516
	<b>Total Interruptible Revenue</b>	<b>1,435</b>	<b>1,631</b>
	<b>Total Billed Non-Heating Revenue</b>	<b>20,340</b>	<b>22,342</b>
4950	Non-Heating GCR Adjustment	1,132	6
	<b>Total Non-Heating Revenue</b>	<b>21,472</b>	<b>22,348</b>
	<b><u>Heating Revenue</u></b>		
4800	Residential	358,920	393,388
4800	CRP Residential	84,701	96,839
4800	CRP Discount	(44,933)	(56,200)
4810	Commercial	64,209	73,514
4810	Industrial	2,762	3,169
4820	Municipal	4,619	5,372
4820	PHA	6,521	7,396
4810	BUS	88	93
4810	TED	18	21
4800	Residential DSIC Surcharge	26,037	26,142
4810	Commercial DSIC Surcharge	3,446	3,501
4810	Industrial Surcharge	148	151
4820	Municipal DSIC Surcharge	239	244
4820	PHA DSIC Surcharge	231	234
4800	Residential WNA Charge / (Credit)	3,723	-
4810	Commercial WNA Charge / (Credit)	458	-
4810	Industrial WNA Charge / (Credit)	18	-
4820	PHA-GS WNA Charge / (Credit)	45	-
4820	Municipal WNA Charge / (Credit)	54	-
	<b>Total Billed Heating Revenue</b>	<b>511,303</b>	<b>553,864</b>
4950	Heating GCR Adjustment	30,236	199
	<b>Total Heating Revenue</b>	<b>541,539</b>	<b>554,063</b>

**PHILADELPHIA GAS WORKS  
BILLED GAS REVENUE (\$000's)**

<u>FERC</u>	<u>FT Non-Heating Revenue</u>	<u>Est/Act 2024-25</u>	<u>Budget 2025-26</u>
4893	FT Residential	660	869
4893	FT Commercial	3,750	3,817
4893	FT Industrial	1,138	1,158
4893	FT Municipal	464	472
4893	FT NGV	68	70
4893	FT Residential DSIC Surcharge	50	65
4893	FT Commercial DSIC Surcharge	281	286
4893	FT Industrial DSIC Surcharge	85	87
4893	FT Municipal DSIC Surcharge	35	35
4893	FT NGV DSiC Surcharge	5	5
	<b>Total FT Non-Heating Revenue</b>	<b>6,536</b>	<b>6,864</b>
	 <u>FT Heating Revenue</u>		
4893	FT Residential	26,190	27,060
4893	FT Commercial	28,851	29,525
4893	FT Industrial	1,890	1,924
4893	FT Municipal	2,842	2,898
4893	FT Housing Authority	196	199
4893	FT Residential DSIC Surcharge	1,964	2,029
4893	FT Commercial DSIC Surcharge	2,158	2,208
4893	FT Industrial DSIC Surcharge	142	144
4893	FT Municipal DSIC Surcharge	213	217
4893	FT PHA DSIC Surcharge	15	15
4893	FT Residential WNA Charge / (Credit)	0	-
4893	FT Commercial WNA Charge / (Credit)	304	-
4893	FT Industrial WNA Charge / (Credit)	19	-
4893	FT Municipal WNA Charge / (Credit)	44	-
4893	FT PHA WNA Charge / (Credit)	2	-
	<b>Total FT Heating Revenue</b>	<b>64,830</b>	<b>66,219</b>
	 <u>General Transportation Service</u>		
4893	GTS- Transportation	2,641	2,641
4893	GTS- Cust/Cust Choice	12,513	12,513
4893	GTS- Sup/Cust Choice	11	11
4893	GTS - DSIC Surcharge	134	134
	<b>Total GTS Revenue</b>	<b>15,299</b>	<b>15,299</b>
4950	Unbilled Gas Adjustment	(3,647)	622
	<b>Total Billed Gas Revenues</b>	<b>618,309</b>	<b>664,588</b>

**PHILADELPHIA GAS WORKS  
CUSTOMER COUNTS**

	Average Number of Customers		Sales (Mcf)		Customer Counts	
	Est/Act 2024-25	Budget 2025-26	Est/Act 2024-25	Budget 2025-26	Est/Act Sep-01-2025	Budget Aug-31-2026
<b><u>Firm Non-Heating</u></b>						
RESIDENTIAL	11,595	10,870	295	277	11,274	10,466
RESIDENTIAL AC	0	0			0	0
CRP	0	0			0	0
COMMERCIAL	3,018	3,092	718	718	3,066	3,142
COMMERCIAL-AC	1	1			1	1
BUS NH	46	46			46	46
NGS	1	1			1	1
INDUSTRIAL	81	81	180	180	81	81
MUNICIPAL	87	87	65	65	87	87
MUNICIPAL-AC	1	1			1	1
NGV FIRM	1	1			1	1
TED	0	0			0	0
<b>Total Firm Non-Heating</b>	<b>14,830</b>	<b>14,180</b>	<b>1,258</b>	<b>1,240</b>	<b>14,558</b>	<b>13,826</b>
<b><u>Interruptible</u></b>						
LNG Sales	1	1	20	20	1	1
COGEN	2	2	430	430	2	2
<b>Total Interruptible</b>	<b>3</b>	<b>3</b>	<b>450</b>	<b>450</b>	<b>3</b>	<b>3</b>
<b>Total Non-Heating</b>	<b>14,833</b>	<b>14,183</b>	<b>1,708</b>	<b>1,690</b>	<b>14,561</b>	<b>13,829</b>
<b><u>Firm Heating</u></b>						
Residential	374,943	371,443	21,836	21,495	367,688	363,492
CRP Residential	63,946	66,553	5,498	5,597	64,932	69,811
Housing Authority - GS	2,015	2,015	500	499	2,015	2,015
Commercial	17,952	18,657	5,328	5,301	18,222	18,918
Bus	14	14			14	14
Industrial	263	262	230	230	262	262
Municipal	426	426	422	422	426	426
PHA	1,098	1,098			1,098	1,098
TED	2	2			2	2
<b>Total Firm Heating</b>	<b>460,659</b>	<b>460,470</b>	<b>33,814</b>	<b>33,544</b>	<b>454,659</b>	<b>456,038</b>
<b>Total Firm Non-Heating &amp; Heating</b>	<b>475,489</b>	<b>474,650</b>	<b>35,072</b>	<b>34,784</b>	<b>469,217</b>	<b>469,864</b>
<b>Total Non-Heating &amp; Heating</b>	<b>475,492</b>	<b>474,653</b>	<b>35,522</b>	<b>35,234</b>	<b>469,220</b>	<b>469,867</b>
<b><u>FT Non-Heating</u></b>						
Residential	1,365	1,828	41	53	1,608	2,048
Commercial	615	617	473	473	616	618
Industrial	29	29	148	148	29	29
Municipal	157	157	57	57	157	157
NGV	1	1	19	19	1	1
<b>Total FT Non-Heating</b>	<b>2,167</b>	<b>2,632</b>	<b>738</b>	<b>750</b>	<b>2,411</b>	<b>2,853</b>
<b><u>FT Heating</u></b>						
Residential	29,637	30,448	2,134	2,178	30,073	30,822
Commercial	2,958	3,036	3,706	3,727	2,999	3,074
Industrial	82	82	242	242	82	82
Municipal	204	204	384	384	204	204
TED	2	2	33	33	2	2
Housing Authority	209	209	17	17	209	209
<b>Total FT Heating</b>	<b>33,092</b>	<b>33,981</b>	<b>6,516</b>	<b>6,581</b>	<b>33,569</b>	<b>34,393</b>
<b>Total Firm Transportation</b>	<b>35,259</b>	<b>36,613</b>	<b>7,254</b>	<b>7,331</b>	<b>35,980</b>	<b>37,246</b>
<b>Total Sales and Firm Transportation</b>	<b>510,751</b>	<b>511,266</b>	<b>42,776</b>	<b>42,565</b>	<b>505,200</b>	<b>507,113</b>

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.15. State manner in which revenues are being presented for ratemaking purposes:

III.E.15.a. Accrued Revenues

III.E.15.b. Billed Revenues

III.E.15.c. Cash Revenues

Provide details of the method followed.

**RESPONSE:**

15.a. . An accrual for gas used but not billed to customers is made for rate making purposes.

15.b. All other revenues for ratemaking purposes are presented on an as billed basis.

15.c. All other revenues for ratemaking purposes are presented on an as billed basis.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.16 If revenue accruing entries are made on the books at end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.

**RESPONSE:**

The following unbilled accrual entry is anticipated to be made at the end of the fully projected future test year (August 31, 2026):

<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
173.0 Accrued Utility Revenue	\$622,000	
495.0 Other Gas Revenues		\$622,000

The following GCR accrual entry is anticipated to be made at the beginning of the fully projected future test year (August 31, 2026):

<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
495.0 Other Gas Revenues	\$174,000	
186.0 Miscellaneous Deferred Debits		\$174,000

The following entry is anticipated to be made at the end of the fully projected future test year (August 31, 2026):

<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
495.0 Other Gas Revenues	\$212,000	
186.0 Miscellaneous Deferred Debits		\$212,000

The aforementioned entries are not reversed for rate making purposes.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.17. State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e.—accrued, billed or cash).

**RESPONSE:**

No adjustments have been made to expenses presented in the Statement of Income Exhibit A.III.A.17, Exhibit 53.52(b)(2), or in response to other filing requirements, in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding.

### III. BALANCE SHEET AND OPERATING STATEMENT

III.E.18. If the utility has a Fuel Adjustment Clause:

III.E.18.a. State the base fuel cost per MCF chargeable against basic customers' rates during the test year. If there was any change in this basic fuel charge during the test year, give details and explanation thereof.

III.E.18.b. State the amount in which the fuel adjustment clause cost per MCF exceeds the fuel cost per MCF charged in base rates at the end of the test year.

III.E.18.c. If fuel cost deferment is used at the end of the test year, give

III.E.18.c.(i). The amount of deferred fuel cost contained in the operating statement that was deferred from the 12-month operating period immediately preceding the test year.

III.E.18.c.(ii). The amount of deferred fuel cost that was removed from the test period and deferred to the period immediately following the test year.

III.E.18.d. State the amount of Fuel Adjustment Clause revenues credited to the test year operating account.

III.E.18.e. State the amount of fuel cost charged to the operating expense account in the test year which is the basis of Fuel Adjustment Clause billings to customers in that year. Provide summary details of this charge.

III.E.18.f. From the recorded test year operating account, remove the Fuel Adjustment Clause Revenues. Also remove from the test year recorded operating account the excess of fuel cost over base rate fuel charges, which is the basis for the Fuel Adjustment charges. Explain any difference between FAC Revenues and excess fuel costs. [The above is intended to limit the operating account to existing customers' base rate revenues and expense deductions relative thereto].

#### **RESPONSE:**

III.E.18.a. There is not any base fuel cost per MCF chargeable against basic customers' rates during the test year.

III.E.18.b. There is not any base fuel cost per MCF chargeable against basic customers' rates during the test year.

III.E.18.c. There is not any fuel cost deferment used as the end of the test year.

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.18.d. The total projected recovery for the GCR in the test year is \$179,300,688.

III.E.18.e. The amount of fuel cost including the E factor and IRC charges which is the basis of Fuel Adjustment Clause billings to customers in the test year is \$179,300,734. Attached are the summary details of this charge.

III.E.18.f. The difference between FAC Revenues and fuel costs including the E factor and IRC charges in the test year is \$66 a difference that is virtually nonexistent.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.19. Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

**RESPONSE:**

Please see attached spreadsheet.

PHILADELPHIA GAS WORKS  
FIRM GAS SALES  
3860 DD

	Avg Customers Actual 2023-24	Normalized Sales MMCF 2023-24	Average MCF per Customer Normalized	Avg Customers Estimated 2024-25	Sales MMCF 2024-25	Average MCF per Customer Normalized	Test Year Avg Customers 2025-26	Sales Test Year MMCF 2025-26	Test Year Average MCF per Customer Normalized
<b>NON-HEATING</b>									
Residential	11,751.9	308.4	26.2	11,594.5	295.4	25.5	10,870.0	277.3	25.5
CRP									
Commercial	2,967.3	727.5	245.2	3,017.5	717.9	237.9	3,091.8	717.1	231.9
Industrial	80.2	141.1	1,760.1	81.0	179.9	2,221.0	81.0	179.9	2,221.0
Municipal	86.2	87.7	1,017.8	87.0	65.0	747.1	87.0	65.0	747.1
Housing Authority-PHA	0	0	0	0	0	0	0	0	0
Natural Gas Vehicle	1.0	0.4	350.0	1.0	0.4	356.0	1.0	0.4	356.0
<b>HEATING</b>									
Residential	381,514.5	21,852.7	57.3	374,943.1	22,056.6	58.8	371,442.8	21,933.9	59.1
CRP	56,127.5	4,966.2	88.5	63,945.8	5,553.3	86.8	66,553.4	5,711.4	85.8
Housing Authority-GS	2,014.2	153.0	76.0	2,015.0	147.6	73.3	2,015.0	147.6	73.3
Commercial	17,503.1	5,473.3	312.7	17,952.4	5,325.8	296.7	18,656.5	5,298.9	284.0
Industrial	261.3	242.6	928.3	262.9	229.6	873.3	262.0	229.6	876.3
Municipal	427.5	533.9	1,248.9	426.0	421.6	989.7	426.0	421.6	989.7
Housing Authority-PHA	1,098.1	385.2	350.8	1,098.0	352.1	320.7	1,098.0	351.3	319.9

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.20. Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.

**RESPONSE:**

See attached worksheets and refer to Exh. III.E. 11. for the current and proposed rates.

FY 2026 Base Rate Case  
Typical Monthly Bill

February 1, 2025

September 1, 2025

**Residential Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	63	Mcf	\$ 4,9415
Gas Cost Adjustment	63	Mcf	\$ (0.9011)
Distribution Charge	63	Mcf	\$ 9,5545
Customer Charge	12	Months	\$ 16.25
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 1,111.25</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 92.60</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 5,1752	61	\$ 0.2337
Gas Cost Adjustment	\$ (0.9011)	61	\$ -
Distribution Charge	\$ 11,2682	61	\$ 1,7137
Customer Charge	\$ 19.50		\$ 3.25
DSIC	7.50%		0.00%
	<b>\$ 1,255.28</b>	<b>\$ 144.03</b>	<b>12.96%</b>
	<b>\$ 104.61</b>	<b>\$ 12.00</b>	

**Commercial Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	308	Mcf	\$ 4,7940
Gas Cost Adjustment	308	Mcf	\$ (0.9011)
Distribution Charge	308	Mcf	\$ 7,4841
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 4,033.68</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 336.14</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4,8902		\$ 0.0962
Gas Cost Adjustment	\$ (0.9011)		\$ -
Distribution Charge	\$ 9,0810		\$ 1,5969
Customer Charge	\$ 34.00		\$ 6.35
DSIC	7.50%		0.00%
	<b>\$ 4,673.96</b>	<b>\$ 640.28</b>	<b>15.9%</b>
	<b>\$ 389.50</b>	<b>\$ 53.36</b>	

**Industrial Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	880	Mcf	\$ 4,7549
Gas Cost Adjustment	880	Mcf	\$ (0.9011)
Distribution Charge	880	Mcf	\$ 7,4749
Customer Charge	12	Months	\$ 82.80
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 11,530.72</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 960.89</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4,8564		\$ 0.1015
Gas Cost Adjustment	\$ (0.9011)		\$ -
Distribution Charge	\$ 9,5290		\$ 2,0541
Customer Charge	\$ 100.00		\$ 17.20
DSIC	7.50%		0.00%
	<b>\$ 13,785.10</b>	<b>\$ 2,254.38</b>	<b>19.6%</b>
	<b>\$ 1,148.76</b>	<b>\$ 187.86</b>	

**PHA Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	322	Mcf	\$ 4,7412
Gas Cost Adjustment	322	Mcf	\$ (0.9011)
Distribution Charge	322	Mcf	\$ 7,7095
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 4,261.84</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 355.15</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4,8177		\$ 0.0765
Gas Cost Adjustment	\$ (0.9011)		\$ -
Distribution Charge	\$ 10,8205		\$ 3,1110
Customer Charge	\$ 34.00		\$ 6.35
DSIC	7.50%		0.00%
	<b>\$ 5,445.26</b>	<b>\$ 1,183.42</b>	<b>27.8%</b>
	<b>\$ 453.77</b>	<b>\$ 98.62</b>	

**PHA/GS Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	73	Mcf	\$ 4,9415
Gas Cost Adjustment	73	Mcf	\$ (0.9011)
Distribution Charge	73	Mcf	\$ 8,9444
Customer Charge	12	Months	\$ 16,2500
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 1,206.49</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 100.54</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 5,1752		\$ 0.2337
Gas Cost Adjustment	\$ (0.9011)		\$ -
Distribution Charge	\$ 12,5277		\$ 3,5833
Customer Charge	\$ 19.50		\$ 3.25
DSIC	7.50%		0.00%
	<b>\$ 1,546.67</b>	<b>\$ 340.18</b>	<b>28.20%</b>
	<b>\$ 128.89</b>	<b>\$ 28.35</b>	

**Municipal Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	982	Mcf	\$ 4,7412
Gas Cost Adjustment	982	Mcf	\$ (0.9011)
Distribution Charge	982	Mcf	\$ 7,2174
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 11,746.71</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 978.89</b>

	<u>Rate Change Update</u>	<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4,8177		\$ 0.0765
Gas Cost Adjustment	\$ (0.9011)		\$ -
Distribution Charge	\$ 10,5466		\$ 3,3292
Customer Charge	\$ 34.00		\$ 6.35
DSIC	7.50%		0.00%
	<b>\$ 15,418.22</b>	<b>\$ 3,671.51</b>	<b>31.3%</b>
	<b>\$ 1,284.85</b>	<b>\$ 305.96</b>	

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.21. If a gas company is affiliated with another utility segment, such as a water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.22. Provide supporting data detailing curtailment adjustments, procedures and policies.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.23. Submit a schedule showing fuel cost in excess of base compared to fuel cost recovery for the period two months prior to test year and the test year.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.24. Supply a detailed analysis of Purchased Gas for the test year and the twelve month period prior to the test year.

**RESPONSE:**

Please see attached.

**Projected Applicable Fuel Expense**

SENDOUT MODEL OUTPUT SCENARIO 1609

FY 2025 Budget Filing - FY 2026

	ESTIMATED SEPTEMBER 2025	ESTIMATED OCTOBER 2025	ESTIMATED NOVEMBER 2025	ESTIMATED DECEMBER 2025	ESTIMATED JANUARY 2026	ESTIMATED FEBRUARY 2026	ESTIMATED MARCH 2026	ESTIMATED APRIL 2026	ESTIMATED MAY 2026	ESTIMATED JUNE 2026	ESTIMATED JULY 2026	ESTIMATED AUGUST 2026	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 6,435,017	\$ 6,399,039	\$ 5,632,068	\$ 5,654,123	\$ 5,291,707	\$ 5,890,967	\$ 5,704,301	\$ 6,553,262	\$ 6,517,284	\$ 6,553,262	\$ 6,517,284	\$ 6,517,284	\$ 73,665,599
COMMODITY CHARGE	\$ 7,151,678	\$ 8,629,531	\$ 9,962,813	\$ 13,612,017	\$ 12,275,343	\$ 10,743,549	\$ 11,371,497	\$ 8,083,706	\$ 8,859,252	\$ 7,260,473	\$ 7,067,668	\$ 6,691,954	\$ 111,709,481
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 13,586,695</b>	<b>\$ 15,028,570</b>	<b>\$ 15,594,880</b>	<b>\$ 19,266,140</b>	<b>\$ 17,567,051</b>	<b>\$ 16,634,516</b>	<b>\$ 17,075,798</b>	<b>\$ 14,636,968</b>	<b>\$ 15,376,537</b>	<b>\$ 13,813,735</b>	<b>\$ 13,584,952</b>	<b>\$ 13,209,238</b>	<b>\$ 185,375,080</b>
<b>INTERRUPTIBLE AND A/C CREDIT</b>	<b>\$ 80,522</b>	<b>\$ 96,804</b>	<b>\$ 102,154</b>	<b>\$ 117,658</b>	<b>\$ 121,432</b>	<b>\$ 106,651</b>	<b>\$ 106,122</b>	<b>\$ 89,356</b>	<b>\$ 89,700</b>	<b>\$ 84,147</b>	<b>\$ 93,833</b>	<b>\$ 98,114</b>	<b>\$ 1,186,493</b>
SENDOUT VOLUME IN MCF	36,203	37,389	36,183	37,389	37,389	33,771	37,389	36,183	37,389	36,195	37,419	38,150	441,049
DKT CONVERSION FACTOR	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
PRICE \$/DKT	\$ 2.1469	\$ 2.4991	\$ 2.7251	\$ 3.0375	\$ 3.1349	\$ 3.0483	\$ 2.7397	\$ 2.3837	\$ 2.3157	\$ 2.2440	\$ 2.4205	\$ 2.4824	
<b>GAS USED FOR UTILITY</b>	<b>\$ 11,336</b>	<b>\$ 25,125</b>	<b>\$ 72,398</b>	<b>\$ 149,916</b>	<b>\$ 201,954</b>	<b>\$ 177,905</b>	<b>\$ 123,251</b>	<b>\$ 68,572</b>	<b>\$ 44,323</b>	<b>\$ 16,305</b>	<b>\$ 13,784</b>	<b>\$ 18,250</b>	<b>\$ 923,118</b>
<b>NATURAL GAS TO STORAGE</b>	<b>\$ (5,466,785)</b>	<b>\$ (4,410,766)</b>	<b>\$ (602,448)</b>	<b>\$ (44,696)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (263,691)</b>	<b>\$ (3,190,513)</b>	<b>\$ (5,839,737)</b>	<b>\$ (5,565,702)</b>	<b>\$ (5,168,337)</b>	<b>\$ (4,738,996)</b>	<b>\$ (35,291,671)</b>
FROM STORAGE PGW	\$ -	\$ -	\$ 1,479,212	\$ 5,850,643	\$ 11,669,178	\$ 8,743,128	\$ 3,151,985	\$ 1,126,651	\$ -	\$ -	\$ -	\$ -	\$ 32,020,798
FT FROM STORAGE	\$ -	\$ -	\$ 95,198	\$ 596,970	\$ 944,744	\$ 666,604	\$ 228,576	\$ 12,354	\$ -	\$ -	\$ -	\$ -	\$ 2,544,446
<b>NET NATURAL GAS STORAGE</b>	<b>\$ (5,466,785)</b>	<b>\$ (4,410,766)</b>	<b>\$ 876,764</b>	<b>\$ 5,805,947</b>	<b>\$ 11,669,178</b>	<b>\$ 8,743,128</b>	<b>\$ 2,888,295</b>	<b>\$ (2,063,862)</b>	<b>\$ (5,839,737)</b>	<b>\$ (5,565,702)</b>	<b>\$ (5,168,337)</b>	<b>\$ (4,738,996)</b>	<b>\$ (3,270,873)</b>
<b>LNG TO STORAGE</b>	<b>\$ -</b>	<b>\$ (199,652)</b>	<b>\$ (811,417)</b>	<b>\$ (822,539)</b>	<b>\$ (654,800)</b>	<b>\$ (593,348)</b>	<b>\$ (549,096)</b>	<b>\$ (366,080)</b>	<b>\$ (87,176)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,084,107)</b>
FROM LNG PGW	\$ 279,184	\$ 288,237	\$ 279,318	\$ 289,197	\$ 590,174	\$ 323,208	\$ 294,161	\$ 283,830	\$ 292,438	\$ 282,832	\$ 292,260	\$ 292,260	\$ 3,787,100
FT FROM LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ 279,184</b>	<b>\$ 88,585</b>	<b>\$ (532,099)</b>	<b>\$ (533,342)</b>	<b>\$ (64,626)</b>	<b>\$ (270,140)</b>	<b>\$ (254,934)</b>	<b>\$ (82,250)</b>	<b>\$ 205,262</b>	<b>\$ 282,832</b>	<b>\$ 292,260</b>	<b>\$ 292,260</b>	<b>\$ (297,007)</b>
<b>LNG SALES FROM LNG TANK</b>	<b>\$ 5,977</b>	<b>\$ 6,177</b>	<b>\$ 5,968</b>	<b>\$ 6,153</b>	<b>\$ 6,181</b>	<b>\$ 5,628</b>	<b>\$ 6,275</b>	<b>\$ 6,070</b>	<b>\$ 6,244</b>	<b>\$ 6,036</b>	<b>\$ 6,237</b>	<b>\$ 6,237</b>	<b>\$ 73,182</b>
SENDOUT VOLUMES (MCF)	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	20,000
@ AVG LNG COMMODITY RATE	\$ 3.6362	\$ 3.6362	\$ 3.6305	\$ 3.6221	\$ 3.6388	\$ 3.6682	\$ 3.6939	\$ 3.6928	\$ 3.6759	\$ 3.6718	\$ 3.6718	\$ 3.6718	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 8,301,259</b>	<b>\$ 10,578,283</b>	<b>\$ 15,759,026</b>	<b>\$ 24,265,019</b>	<b>\$ 28,842,035</b>	<b>\$ 24,817,321</b>	<b>\$ 19,473,511</b>	<b>\$ 12,326,858</b>	<b>\$ 9,601,795</b>	<b>\$ 8,424,377</b>	<b>\$ 8,595,020</b>	<b>\$ 8,639,903</b>	<b>\$ 179,624,407</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 8,301,259	\$ 10,578,283	\$ 15,759,026	\$ 24,265,019	\$ 28,842,035	\$ 24,817,321	\$ 19,473,511	\$ 12,326,858	\$ 9,601,795	\$ 8,424,377	\$ 8,595,020	\$ 8,639,903	\$ 179,624,407
PURCHASED ELECTRIC & MISC	\$ 13,512	\$ 11,899	\$ 9,789	\$ 15,176	\$ 14,897	\$ 19,860	\$ 13,064	\$ 12,403	\$ 9,940	\$ 7,753	\$ 13,421	\$ 11,139	\$ 152,854
INTERCONTINENTAL EXCHANGE (ICE)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 8,317,591</b>	<b>\$ 10,593,003</b>	<b>\$ 15,771,634</b>	<b>\$ 24,283,015</b>	<b>\$ 28,859,752</b>	<b>\$ 24,840,001</b>	<b>\$ 19,489,395</b>	<b>\$ 12,342,081</b>	<b>\$ 9,614,555</b>	<b>\$ 8,434,950</b>	<b>\$ 8,611,261</b>	<b>\$ 8,653,862</b>	<b>\$ 179,811,101</b>
<b>TOTAL GCR FIRM SALES</b>	<b>761,396</b>	<b>1,010,503</b>	<b>2,299,686</b>	<b>4,399,047</b>	<b>7,832,382</b>	<b>6,527,164</b>	<b>5,054,690</b>	<b>3,357,355</b>	<b>1,538,036</b>	<b>947,925</b>	<b>831,287</b>	<b>775,551</b>	<b>35,335,020</b>

**Projected Applicable Fuel Expense**  
**SENDOUT MODEL OUTPUT SCENARIO 1607**  
 FY 2025 Budget Filing - FY 2025

	ESTIMATED SEPTEMBER 2024	ESTIMATED OCTOBER 2024	ESTIMATED NOVEMBER 2024	ESTIMATED DECEMBER 2024	ESTIMATED JANUARY 2025	ESTIMATED FEBRUARY 2025	ESTIMATED MARCH 2025	ESTIMATED APRIL 2025	ESTIMATED MAY 2025	ESTIMATED JUNE 2025	ESTIMATED JULY 2025	ESTIMATED AUGUST 2025	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 6,128,481	\$ 6,328,841	\$ 5,549,593	\$ 5,571,649	\$ 5,090,988	\$ 5,690,247	\$ 5,503,582	\$ 6,435,017	\$ 6,399,039	\$ 6,435,017	\$ 6,399,039	\$ 6,399,039	\$ 71,930,531
COMMODITY CHARGE	\$ 2,874,235	\$ 4,737,732	\$ 8,596,878	\$ 12,321,148	\$ 12,546,910	\$ 10,528,264	\$ 11,166,950	\$ 6,190,435	\$ 6,511,901	\$ 5,238,423	\$ 4,062,182	\$ 4,117,043	\$ 88,892,102
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 9,002,716</b>	<b>\$ 11,066,573</b>	<b>\$ 14,146,471</b>	<b>\$ 17,892,797</b>	<b>\$ 17,637,898</b>	<b>\$ 16,218,512</b>	<b>\$ 16,670,531</b>	<b>\$ 12,625,451</b>	<b>\$ 12,910,941</b>	<b>\$ 11,673,439</b>	<b>\$ 10,461,221</b>	<b>\$ 10,516,082</b>	<b>\$ 160,822,633</b>
INTERRUPTIBLE AND A/C CREDIT	\$ 48,018	\$ 61,168	\$ 75,569	\$ 92,462	\$ 97,509	\$ 89,334	\$ 90,829	\$ 76,822	\$ 78,819	\$ 83,061	\$ 97,524	\$ 100,647	\$ 991,762
SENDOUT VOLUME IN MCF	36,203	37,389	36,183	37,389	37,389	33,771	37,389	36,183	37,389	36,195	37,419	38,150	441,049
DKT CONVERSION FACTOR	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
PRICE \$/DKT	\$ 1.2802	\$ 1.5791	\$ 2.0160	\$ 2.3870	\$ 2.5173	\$ 2.5534	\$ 2.3449	\$ 2.0494	\$ 2.0348	\$ 2.2151	\$ 2.5157	\$ 2.5465	
GAS USED FOR UTILITY	\$ 6,760	\$ 15,876	\$ 53,557	\$ 117,812	\$ 162,167	\$ 149,018	\$ 105,491	\$ 58,954	\$ 38,947	\$ 16,095	\$ 14,326	\$ 18,721	\$ 757,722
<b>NATURAL GAS TO STORAGE</b>	<b>\$ (1,964,280)</b>	<b>\$ (2,171,306)</b>	<b>\$ (875,994)</b>	<b>\$ (281,272)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (847,705)</b>	<b>\$ (2,140,781)</b>	<b>\$ (3,885,636)</b>	<b>\$ (3,562,571)</b>	<b>\$ (2,069,365)</b>	<b>\$ (2,098,746)</b>	<b>\$ (19,897,656)</b>
FROM STORAGE PGW	\$ -	\$ -	\$ 425,315	\$ 3,537,233	\$ 6,725,009	\$ 6,360,875	\$ 2,078,249	\$ 1,098,429	\$ -	\$ -	\$ -	\$ -	\$ 20,225,110
FT FROM STORAGE	\$ -	\$ -	\$ 79,457	\$ 472,542	\$ 746,433	\$ 527,128	\$ 181,261	\$ 9,727	\$ -	\$ -	\$ -	\$ -	\$ 2,016,547
<b>NET NATURAL GAS STORAGE</b>	<b>\$ (1,964,280)</b>	<b>\$ (2,171,306)</b>	<b>\$ (450,679)</b>	<b>\$ 3,255,960</b>	<b>\$ 6,725,009</b>	<b>\$ 6,360,875</b>	<b>\$ 1,230,544</b>	<b>\$ (1,042,353)</b>	<b>\$ (3,885,636)</b>	<b>\$ (3,562,571)</b>	<b>\$ (2,069,365)</b>	<b>\$ (2,098,746)</b>	<b>\$ 327,454</b>
<b>LNG TO STORAGE</b>	<b>\$ -</b>	<b>\$ (137,805)</b>	<b>\$ (801,445)</b>	<b>\$ (1,022,161)</b>	<b>\$ (671,246)</b>	<b>\$ (1,107,017)</b>	<b>\$ (699,760)</b>	<b>\$ (321,050)</b>	<b>\$ (78,268)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,838,752)</b>
FROM LNG PGW	\$ 264,651	\$ 296,888	\$ 283,439	\$ 288,359	\$ 577,372	\$ 316,771	\$ 292,016	\$ 280,747	\$ 288,754	\$ 279,188	\$ 288,494	\$ 288,494	\$ 3,745,175
FT FROM LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ 264,651</b>	<b>\$ 159,083</b>	<b>\$ (518,006)</b>	<b>\$ (733,801)</b>	<b>\$ (93,874)</b>	<b>\$ (790,246)</b>	<b>\$ (407,744)</b>	<b>\$ (40,303)</b>	<b>\$ 210,487</b>	<b>\$ 279,188</b>	<b>\$ 288,494</b>	<b>\$ 288,494</b>	<b>\$ (1,093,577)</b>
LNG SALES FROM LNG TANK	\$ 6,191	\$ 6,398	\$ 6,144	\$ 6,202	\$ 6,154	\$ 5,560	\$ 6,252	\$ 6,033	\$ 6,187	\$ 5,977	\$ 6,177	\$ 6,177	\$ 73,450
SENDOUT VOLUMES (MCF)	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	20,000
@ AVG LNG COMMODITY RATE	\$ 3.7664	\$ 3.7664	\$ 3.7373	\$ 3.6510	\$ 3.6227	\$ 3.6240	\$ 3.6804	\$ 3.6702	\$ 3.6424	\$ 3.6362	\$ 3.6362	\$ 3.6362	\$ 33,840
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 7,242,119</b>	<b>\$ 8,970,909</b>	<b>\$ 13,042,517</b>	<b>\$ 20,198,481</b>	<b>\$ 24,003,203</b>	<b>\$ 21,545,229</b>	<b>\$ 17,290,759</b>	<b>\$ 11,400,987</b>	<b>\$ 9,111,838</b>	<b>\$ 8,284,923</b>	<b>\$ 8,562,324</b>	<b>\$ 8,580,286</b>	<b>\$ 158,233,574</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 7,242,119	\$ 8,970,909	\$ 13,042,517	\$ 20,198,481	\$ 24,003,203	\$ 21,545,229	\$ 17,290,759	\$ 11,400,987	\$ 9,111,838	\$ 8,284,923	\$ 8,562,324	\$ 8,580,286	\$ 158,233,574
PURCHASED ELECTRIC & MISC	\$ 19,103	\$ 15,354	\$ 9,793	\$ 14,572	\$ 16,156	\$ 19,951	\$ 13,442	\$ 12,453	\$ 10,041	\$ 8,450	\$ 12,972	\$ 11,536	\$ 163,822
INTERCONTINENTAL EXCHANGE (ICE)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 7,264,042</b>	<b>\$ 8,989,083</b>	<b>\$ 13,055,130</b>	<b>\$ 20,215,872</b>	<b>\$ 24,022,179</b>	<b>\$ 21,568,000</b>	<b>\$ 17,307,021</b>	<b>\$ 11,416,260</b>	<b>\$ 9,124,699</b>	<b>\$ 8,296,193</b>	<b>\$ 8,578,116</b>	<b>\$ 8,594,642</b>	<b>\$ 158,431,237</b>
<b>TOTAL GCR FIRM SALES</b>	<b>762,294</b>	<b>1,011,636</b>	<b>2,300,801</b>	<b>4,400,100</b>	<b>7,832,706</b>	<b>6,527,575</b>	<b>5,055,503</b>	<b>3,358,056</b>	<b>1,539,059</b>	<b>949,194</b>	<b>832,420</b>	<b>776,638</b>	<b>35,345,984</b>

NET COST OF FUEL  
2023-24

WACOG	SEP 2023	OCT	NOV	DEC	JAN 2024	FEB	MAR	APR	MAY	JUNE	JULY	AUGUST	TOTAL
Natural Gas Billed													
Texas Eastern	3,501,339	3,784,158	3,112,376	3,100,956	3,180,003	3,143,083	3,001,787	3,664,319	3,570,848	3,547,555	3,555,476	3,550,006	\$40,711,906
Transco	2,423,104	2,492,610	2,296,263	2,448,434	2,468,058	2,321,305	2,385,808	2,554,311	2,608,243	2,429,948	2,547,568	2,530,854	29,506,506
Other	3,281,165	3,830,200	12,541,410	11,996,499	17,502,639	9,492,242	4,961,843	2,990,284	2,227,200	2,864,400	3,535,383	2,277,120	77,500,383
Less: System - Off Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Less: Off-Asset Management Agreement	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Natural Gas Billed	\$9,205,607	\$10,106,968	\$17,950,049	\$17,545,889	\$23,150,700	\$14,956,630	\$10,349,438	\$9,208,914	\$8,406,290	\$8,841,903	\$9,638,427	\$8,357,979	\$147,718,796
Less: Daily & Monthly Imbalance Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Less: NGV, AC & GTS	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19	\$2	\$0	\$50
Sendout Volume (Mcf)	20	0	0	0	0	0	0	0	0	12	1	0	33
@ Avoided Cost	\$1,4546	\$1,5410	\$2,6741	\$2,8121	\$3,3519	\$2,6099	\$2,2224	\$1,3809	\$1,2872	\$1,5453	\$1,7239	\$1,3005	\$1,5152
Less: BPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sendout Volume (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
@ Avoided Cost	\$1,4546	\$1,5410	\$2,6741	\$2,8121	\$3,3519	\$2,6099	\$2,2224	\$1,3809	\$1,2872	\$1,5453	\$1,7239	\$1,3005	\$1,5152
Less: LNG Sales & Third Party Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sendout Volume (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
@ Commodity Value of Tank	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
Less: Off Systems Sales 75% out of 100% - GCR	\$0	\$18,163	\$0	\$0	\$388,318	\$0	\$0	\$6,122,188	\$0	\$0	\$923,748	\$292,619	\$7,745,037
Sendout Volume (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
@ Commodity Value of Tank	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
Less: Off Systems Sales 100% out of 100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sendout Volume (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
@ Commodity Value of Tank	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
Less: CO-Generation	\$46,170	\$68,087	\$83,916	\$82,317	\$152,578	\$70,617	\$76,396	\$44,426	\$58,209	\$57,891	\$85,971	\$41,717	\$868,295
Sendout Volume (Mcf)	31,741	44,183	31,381	29,272	45,520	27,057	34,376	32,172	45,221	37,463	49,870	32,078	440,334
@ Commodity Cost	\$1,4546	\$1,5410	\$2,6741	\$2,8121	\$3,3519	\$2,6099	\$2,2224	\$1,3809	\$1,2872	\$1,5453	\$1,7239	\$1,3005	\$1,9719
Less: Gas Utility Used	\$1,552	\$15,607	\$83,229	\$153,875	\$233,540	\$168,164	\$109,329	\$39,498	\$12,743	\$9,219	\$2,489	\$7,427	\$836,672
Sendout Volume (Mcf)	1,067	10,128	31,124	54,719	69,674	64,433	49,194	28,603	9,900	5,966	1,444	5,711	331,963
@ Commodity Cost	\$1,4546	\$1,5410	\$2,6741	\$2,8121	\$3,3519	\$2,6099	\$2,2224	\$1,3809	\$1,2872	\$1,5453	\$1,7239	\$1,3005	\$2,5204
Pipeline Storages													
To	(1,794,299)	(1,233,422)	(1,904,069)	(652,216)	(1,319,077)	(3,671)	(653,734)	(833,897)	(1,025,684)	(1,573,542)	(2,392,705)	(1,261,122)	(14,647,438)
From	308,826	138,472	975,399	4,749,552	8,253,952	9,279,010	6,281,823	(885,435)	39,584	(199,555)	(307,393)	(352,108)	28,280,127
Net Pipeline Storages	(\$1,485,473)	(\$1,096,950)	(\$928,670)	\$4,097,336	\$6,934,875	\$9,275,339	\$5,628,089	(\$1,719,332)	(\$986,100)	(\$1,773,097)	(\$2,700,098)	(\$1,613,230)	\$13,632,689
LNG Storage													
To	\$0	\$0	(\$311,401)	(\$1,034,803)	(\$494,560)	(\$1,420,369)	(\$100,498)	\$66,549	\$0	\$0	\$0	\$0	(\$3,295,082)
From	242,507	279,256	791,804	491,848	2,072,894	390,316	346,680	314,394	278,880	260,402	395,560	255,450	6,119,991
Net LNG Storage	\$242,507	\$279,256	\$480,403	(\$542,955)	\$1,578,334	(\$1,030,053)	\$246,182	\$380,943	\$278,880	\$260,402	\$395,560	\$255,450	\$2,824,909
<b>NET NATURAL GAS</b>	<b>\$7,914,890</b>	<b>\$9,187,417</b>	<b>\$17,334,637</b>	<b>\$20,864,078</b>	<b>\$30,889,472</b>	<b>\$22,963,135</b>	<b>\$16,037,984</b>	<b>\$1,664,413</b>	<b>\$7,628,118</b>	<b>\$7,262,079</b>	<b>\$6,321,679</b>	<b>\$6,658,436</b>	<b>\$154,726,339</b>
<b>APPLICABLE GCR EXPENSES</b>													
Net Natural Gas Expense	\$7,914,890	\$9,187,417	\$17,334,637	\$20,864,078	\$30,889,472	\$22,963,135	\$16,037,984	\$1,664,413	\$7,628,118	\$7,262,079	\$6,321,679	\$6,658,436	\$154,726,339
Adjustment GSS Storage Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
***Intercontinental Exchange-ICE*** formerly used (Planalytics Inc.)	0	0	0	0	0	0	4,200	0	0	20,385	2,820	0	27,405
Electric	1,947	9,208	23	15,355	23,076	13,867	20,772	5,345	15,324	21,935	8,566	15,742	151,160
Total GCR Expenses	\$7,916,837	\$9,196,625	\$17,334,660	\$20,879,433	\$30,912,548	\$22,977,002	\$16,062,956	\$1,669,758	\$7,643,442	\$7,304,399	\$6,333,065	\$6,674,178	\$154,904,904
Non-Fuel Expense :	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
ELIRP Labor Expenses	10,597	10,272	10,365	12,414	10,070	10,632	12,721	9,178	12,067	9,653	9,653	11,997	129,618
ELIRP Programmatic Expenses	-	587,059	559,786	615,369	62,798	809,328	1,113,551	277,089	1,163,856	400,319	424,276	1,505,982	7,519,414
ELIRP Portfolio Allocation Expenses	3,219	4,346	2,545	3,022	2,511	2,511	3,697	1,993	1,893	1,255	1,255	2,822	31,068
Customer Responsibility Program	(1,448,731)	(668,034)	2,803,945	7,405,659	11,691,828	11,325,789	8,885,821	5,905,536	1,393,988	(808,964)	(1,477,285)	(1,614,311)	43,395,240
CRP Forgiveness 9/1/03	\$810,026	\$814,346	\$879,345	\$748,309	\$796,513	\$729,787	\$818,399	\$785,979	\$898,676	\$826,405	\$854,546	\$873,270	9,835,602
Total Non-Fuel Expenses	(\$624,889)	\$747,990	\$4,255,986	\$8,784,773	\$12,563,719	\$12,878,046	\$10,834,189	\$6,979,775	\$3,470,480	\$428,669	(\$187,556)	\$779,760	\$60,910,942
Total GCR plus Non-Fuel Expenses	\$7,291,948	\$9,944,615	\$21,590,646	\$29,664,206	\$43,476,267	\$35,855,049	\$26,897,145	\$8,649,533	\$11,113,922	\$7,733,068	\$6,145,509	\$7,453,938	\$215,815,847
Natural Gas Refund	\$0	(\$8,845)	\$0	(\$140)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,188)	\$0	(\$12,173)
Interest on Refund	0	(466)	0	(3)	0	0	0	0	0	0	(210)	0	(678)
Total Refund Received	\$0	(\$9,311)	\$0	(\$143)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,398)	\$0	(\$12,851)
<b>Demand Charges</b>	6,071,431	6,405,282	5,407,998	5,490,450	5,518,771	5,426,345	5,444,323	6,297,073	6,312,246	6,124,359	6,236,054	6,232,461	70,966,772
<b>Commodity Charges</b>	<b>\$3,134,177</b>	<b>\$3,701,706</b>	<b>\$12,542,051</b>	<b>\$12,055,438</b>	<b>\$17,631,929</b>	<b>\$9,530,285</b>	<b>\$4,905,115</b>	<b>\$2,911,841</b>	<b>\$2,094,045</b>	<b>\$2,717,545</b>	<b>\$3,402,374</b>	<b>\$2,125,518</b>	<b>76,752,024</b>
<b>Total</b>	<b>9,205,607</b>	<b>10,106,968</b>	<b>17,950,049</b>	<b>17,545,889</b>	<b>23,150,700</b>	<b>14,956,630</b>	<b>10,349,438</b>	<b>9,208,914</b>	<b>8,406,290</b>	<b>8,841,903</b>	<b>9,638,427</b>	<b>8,357,979</b>	<b>147,718,796</b>

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.25. Submit calculations supporting energy cost per MCF and operating ratio used to determine increase in costs other than production to serve additional load.

**RESPONSE:**

Please see attached.

## Philadelphia Gas Works

## Levelized Gas Cost Rate

September 1, 2025

Formula:

GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			35,335,020	Schedule 2
Net Natural Gas Expense	\$ 73,665,599	\$ 105,958,808	\$ 179,624,407	
Purchased Electric & Misc Expenses	\$ -	\$ 186,694	\$ 186,694	
C = Total Applicable GCR Expense	\$ 73,665,599	\$ 106,145,502	\$ 179,811,101	Schedule 3
SSC = C / S	\$ 2.0848	\$ 3.0040	\$ 5.0888	
Adjustment For:				
GCR Firm Sales (Mcf)			35,335,020	Schedule 2
Interest	\$ 497,227	\$ (688,155)	\$ (190,928)	Schedule 5(a),5(c)
C & E-Factor Reconciliation	\$ 1,750,843	\$ (1,747,503)	\$ 3,340	Schedule 4(b),4(c),4(e)
	\$ 2,248,070	\$ (2,435,658)	\$ (187,588)	
E = E-Factor	\$ 0.0636	\$ (0.0689)	\$ (0.0053)	
Interruptible Revenue Credit			\$ 322,779	Schedule 10(a)
IRC = Interruptible Revenue Credit / S			\$ 0.0091	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 179,300,734	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.0744	
SSC in effect 9/01/25	\$ 2.0478	\$ 2.9508	\$ 4.9986	
GAC in effect 9/01/25	\$ (0.0695)	\$ 0.0753	\$ 0.0058	
IRC in effect 9/01/25			\$ (0.0091)	
GCR in effect 9/01/25			\$ 4.9953	Schedule 7
Recovery Test on:				
Firm Sales (Mcf)			35,335,020	
= GCR Projected Recovery			\$ 175,885,824	
= Load Balancing Revenue			\$ 3,373,148	
= LNG Sales Demand Revenue			\$ 41,696	
= Total Projected Recovery			\$ 179,300,668	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 179,300,734	
= Net Over/(Under) Recovery			\$ (66)	
Degree Days			3,860	

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.26. Submit detailed calculations for bulk gas transmission service costs under supply and/or interconnection agreements.

**RESPONSE:**

PGW does not have bulk gas transmission service under supply and/or interconnection agreements.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.27. Submit a schedule for gas producing units retired or scheduled for retirement subsequent to the test year showing station, units, MCF capacity, hours of operation during test year, net output produced and cents/MCF of maintenance and fuel expenses.

**RESPONSE:**

Not applicable.

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.28. Provide a statement explaining the details of firm gas purchase (long-term) contracts with affiliated and nonaffiliated utilities, including determination of costs, terms of contract, and other pertinent information.

#### **RESPONSE:**

PGW currently has thirteen (13) contracts for firm gas purchase (long-term) arrangements which supplies approximately 61% of PGW's gas supply. For both FY 2025 and 2026, PGW is projecting that customers will save approximately \$11.1 million per year from these arrangements. Pursuant to provisions in the Internal Revenue Code, PGW can pass on the savings from these long-term arrangements to customers because municipal gas companies can use tax exempt bonds to finance prepaid gas purchases of gas to obtain significant discounts. In short, the natural gas is purchased through a third-party municipal authority which issues a tax-free long-term bond and uses the proceeds to "prepay" for the natural gas it will purchase on behalf of various municipal gas utilities, including PGW. The gas is sold to the municipal authority and in turn to PGW at a discount from index in recognition of the fact that the supplier is able to invest the prepayment proceeds at taxable rates. The supplier then provides PGW with natural gas at significant discounts from a market index price, the size of which is based on the spread between non-taxable bonds and taxable investments. PGW then passes this onto customers to reduce natural gas costs charged to sales customers.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.29. Provide intrastate operations percentages by expense categories for two years prior to the test year.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.30. Provide a schedule showing suppliers, MCF purchased, cost (small purchases from independent suppliers may be grouped); emergency purchases, listing same information; curtailments during the year; gas put into and taken out of storage; line loss, and any other gas input or output not in the ordinary course of business.

**RESPONSE:**

See attached schedule.

III.E.30.

Gas Supply	MCF @1036 BTU		COSTS
Spot Purchases - Transco	1,435,302	\$	4,972,249
Transco Supplier 32	706,976	\$	3,140,603
Transco Supplier 37	7,743,533	\$	24,662,501
Transco Supplier 40	3,523,298	\$	11,997,902
Transco Supplier 43	-	\$	228,125
Spot Purchases - Tetco	7,317,279	\$	20,791,853
TETCO Supplier 40	961,624	\$	2,703,342
TETCO Supplier 33	10,569,484	\$	25,257,645
TETCO Supplier 34	2,818,533	\$	6,729,150
TETCO Supplier 41	3,802,050	\$	10,575,416
Supply Subtotal	<u>38,878,079</u>	<u>\$</u>	<u>111,058,786</u>
Supply Transportation Charges		\$	3,105,377
Storage Injection and Withdrawal Charges		\$	1,102,639
Received Gas Cost		<u>\$</u>	<u>115,266,802</u>
Supply for FT	6,413,021	\$	-
Transportation Fuel	(453,846)	\$	-
Total City Gate Delivered (PGW)	<u>44,837,254</u>	<u>\$</u>	<u>115,266,802</u>
<b>Storage</b>			
PGW Storage Injected	11,662,146	\$	37,836,117
FT Payback Storage	1,106,604	\$	(2,544,446)
LNG Liquified	1,108,040	\$	4,084,107
To Storage	<u>13,876,790</u>	<u>\$</u>	<u>39,375,778</u>
PGW Storage Withdrawal	11,651,039	\$	32,020,798
Withdrawal for FT	1,106,604	\$	2,544,446
LNG Sales	20,000	\$	73,182
PGW LNG Vaporization & Boiloff	1,073,455	\$	3,713,917
From Storage	<u>13,851,098</u>	<u>\$</u>	<u>38,352,344</u>
Natural Gas Supply	<u>44,811,561</u>		
Plant Use	(118,609)		
Storage Inj /Wd Fuel	(345,283)		
	44,347,669		
Company Use	(315,872)		
	44,031,797		
Line loss or Unaccounted for gas	(914,430)		
Total Sales	<u>43,117,367</u>		

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.31. Provide a schedule showing the determination of the fuel costs included in the base cost of fuel.

**RESPONSE:**

All of PGW's fuel costs are included in the fuel adjustment clause (GCR). Attached is a schedule showing the fuel costs and the calculation of the GCR.

Philadelphia Gas Works

Levelized Gas Cost Rate

September 1, 2025

Formula:  
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			35,335,020	GCR 3

Net Natural Gas Expense	\$ 73,665,599	\$ 105,958,808	\$ 179,624,407	
Purchased Electric & Misc Expense:	\$ -	\$ 186,694	\$ 186,694	
C = Total Applicable GCR Expense	\$ 73,665,599	\$ 106,145,502	\$ 179,811,101	GCR 5
	\$	\$	\$	
SSC = C / S	\$ 2.0848	\$ 3.0040	\$ 5.0888	

Adjustment For:

GCR Firm Sales (Mcf)			35,335,020	
Interest	\$ 497,227	\$ (688,155)	\$ (190,928)	GCR 6 (c)
C & E-Factor Reconciliation	\$ 1,750,843	\$ (1,747,503)	\$ 3,340	GCR 8 (b), (c)
	\$ 2,248,070	\$ (2,435,658)	\$ (187,588)	
E = E-Factor	\$ 0.0636	\$ (0.0689)	\$ (0.0053)	
Interruptible Revenue Credit			\$ 322,779	GCR 7 (a)
IRC = Interruptible Revenue Credit / S			\$ 0.0091	

Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit	\$		\$ 179,300,734	
<u>GCR = SSC + GAC - IRC</u>	\$		\$ 5.0744	

SSC in effect 9/01/25	\$ 2.0478	\$ 2.9508	\$ 4.9986	
GAC in effect 9/01/25	\$ (0.0695)	\$ 0.0753	\$ 0.0058	
IRC in effect 9/01/25			\$ (0.0091)	
GCR in effect 9/01/25			\$ 4.9953	GCR 2

Recovery Test on:

Firm Sales (Mcf)			35,335,020	
= GCR Projected Recovery	\$		\$ 175,885,824	
= Load Balancing Revenue	\$		\$ 3,373,148	
= LNG Sales Demand Revenue	\$		\$ 41,696	
= Total Projected Recovery	\$		\$ 179,300,668	GCR 2
Compared To				
Net Applicable GCR Expenses	\$		\$ 179,300,734	
= Net Over/(Under) Recovery	\$		\$ (66)	

Degree Days 3,860

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.32. Provide a schedule showing the calculation of any deferred fuel costs shown in Account 174. Also, explain the accounting, with supporting detail, for any associated income taxes.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.33. Submit a schedule showing maintenance expenses, gross plant and the relation of maintenance expenses thereto as follows:

III.E.33.(i) Gas Production Maintenance Expenses per MCF production, per \$1,000 MCF production, and per \$1,000 of Gross Production Plant;

III.E.33.(ii) Transmission Maintenance Expenses per MMCF mile and per \$1,000 of Gross Transmission Plant;

III.E.33.(iii) Distribution Maintenance Expenses per customer and per \$1,000 of Gross Distribution Plant;

III.E.33.(iv) Storage Maintenance Expenses per MMCF of Storage Capacity and \$1,000 of Gross Storage Plant. This schedule shall include three years prior to the test year, the test year and one year's projection beyond the test year.

**RESPONSE:**

Please see attached spreadsheet for response.

PHILADELPHIA GAS WORKS  
SCHEDULE OF MAINTENANCE EXPENSES AND GROSS PLANT

	TWELVE MONTHS ENDED			
	<u>August 31, 2026</u>	<u>August 31, 2025</u>	<u>August 31, 2024</u>	<u>August 31, 2023</u>
	<b>PROJECTION</b>	<b>PROJECTION</b>		
1) Gas Production Maintenance Expenses	\$1,629,349	\$1,564,884	\$1,700,939	\$1,405,740
Gross Plant Production	\$75,309,695	\$74,025,195	\$71,312,480	\$69,005,931
Per Mcf Production	N/A	N/A	N/A	N/A
Per \$1000 Mcf Production	N/A	N/A	N/A	N/A
Per \$1000 of Gross Production Plant	\$21.635	\$21.140	\$23.852	\$20.371
2) Transmission Maintenance Expenses	\$2,872,769	\$2,841,341	\$2,283,924	\$2,352,209
Gross Transmission Expenses	\$0	\$0	\$0	\$0
Per Mmcf mile	N/A	N/A	N/A	N/A
Per \$1000 of Gross Transmission Plant	N/A	N/A	N/A	N/A
3) Distribution Maintenance Expense	\$43,502,428	\$39,121,203	\$38,487,905	\$35,454,855
Gross Distribution Plant	\$2,724,120,318	\$2,564,949,920	\$2,431,704,435	\$2,340,412,189
Total Customers	502,000	502,000	502,000	501,000
Per Customer	\$86.66	\$77.93	\$76.67	\$70.77
Per \$1000 of Gross Distribution Plant	\$15.97	\$15.25	\$15.83	\$15.15
4) Storage Maintenance Expense	\$8,881,223	\$8,568,471	\$10,416,807	\$8,970,623
Gross Storage Plant	\$194,954,239	\$182,045,939	\$158,156,178	\$158,028,894
Maximum Gross Storage Capacity (Mmcf)	4,299	4,299	4,299	4,299
Per Mmcf of Storage Capacity	\$2,065.88	\$1,993.13	\$2,423.08	\$2,086.68
Per \$1000 of Gross Storage Plant	\$45.56	\$47.07	\$65.86	\$56.77
<b>INFORMATIONAL PURPOSES ONLY:</b>				
5) Gross General Plant	\$429,974,179	\$386,358,189	\$334,443,463	\$335,022,138
6) Leased Computer Related Equipment	0	0	0	0
7) Leased Transportation Equipment	0	0	0	0
8) Lease Adjustment	0	0	0	0
<b>TOTAL GROSS PLANT</b>	<b>\$3,424,358,430</b>	<b>\$3,207,379,242</b>	<b>\$2,995,616,555</b>	<b>\$2,902,469,152</b>

**Maintenance Expenses prepared by RCH & WM**

**Gross Plant prepared by the Capital Section of Accounting & Reporting for the EOY Financial Statements**

### III. BALANCE SHEET AND OPERATING STATEMENT

III.E.34. Prepare a 3-column schedule of expenses, as described below for the following periods (supply sub-accounts, if significant, to clarify basic accounts):

III.E.34.a. Column 1—Test Year

III.E.34.b. Column 2 and 3—The two previous years

Provide the annual recorded expense by accounts. (Identify all accounts used but not specifically listed below.)

NATURAL GAS PRODUCTION  
EXPENSES  
NATURAL GAS PRODUCTION  
AND GATHERING

OPERATION

750 Operation supervision and Engineering  
751 Production maps and records  
752 Gas wells expenses  
753 Field lines expenses  
754 Field compressor station expenses  
755 Field compressor station fuel and power  
756 Field measuring and regulating station expenses  
757 Purification expenses  
758 Gas well royalties  
759 Other expenses  
760 Rents

Total

MAINTENANCE

761 Maintenance supervision and engineering  
762 Maintenance of structures and improvements  
763 Maintenance of producing gas wells  
764 Maintenance of field lines  
765 Maintenance of field compressor station equipment  
766 Maintenance of field measuring and regulating station equipment  
767 Maintenance of purification equipment  
768 Maintenance of drilling and cleaning equipment  
769 Maintenance of other equipment

Total

Total Natural Gas Production and Gathering

OPERATION

770 Operation supervision and engineering  
771 Operation labor

Philadelphia Gas Works' Base Rate Filing

772 Gas shrinkage

773 Fuel

774 Power

775 Materials

776 Operation supplies and expenses 777 Gas  
processed by others

778 Royalties on products extracted 779

Marketing expenses

780 Products purchased for resale 781

Variation in products inventory

782 Extracted products used by the utility—Credit 783

Rents

Total

MAINTENANCE

784 Maintenance supervision and engineering 785

Maintenance of structures and improvements

786 Maintenance of extraction and refining equipment 787

Maintenance of pipe lines

788 Maintenance of extracted products storage equipment 789

Maintenance of compressor equipment

790 Maintenance of gas measuring and regulating equipment 791

Maintenance of other equipment

Total

Total Products Extraction

EXPLORATION AND  
DEVELOPMENT EXPENSES

OPERATION

795 Delay rentals

796 Nonproductive well drilling 797

Abandoned leases

798 Other exploration

Total Exploration and Development

Philadelphia Gas Works' Base Rate Filing

OTHER GAS SUPPLY EXPENSES

OPERATION

800 Natural gas well head purchases 801  
Natural gas field line purchases  
802 Natural gas gasoline plant outlet purchases 803  
Natural gas transmission line purchases 804 Natural gas  
city gate purchases  
805 Other gas purchases  
806 Exchange gas  
807 Purchased gas expenses  
808 Gas withdrawn from storage—Debit 809 Gas  
delivered to storage—Credit  
810 Gas used for compressor station fuel—Credit 811 Gas  
used for other products extraction—Credit 812 Gas used for  
other utility operations—Credit 813 Other gas supply  
expenses

Total  
Total Other Gas Supply Expenses Total  
Production Expenses

UNDERGROUND STORAGE EXPENSES

OPERATION

814 Operation supervision and engineering  
815 Maps and records 816 Wells  
expenses  
817 Lines expenses  
818 Compressor station expenses  
819 Compressor station fuel and power  
820 Measuring and regulating station expenses 821  
Purification expenses  
822 Exploration and development 823 Gas  
losses  
824 Other expenses  
825 Storage wells royalties 826  
Rents

Total

MAINTENANCE

830 Maintenance supervision and engineering 831  
Maintenance of structures and improvements 832  
Maintenance of reservoirs and wells  
833 Maintenance of lines  
834 Maintenance of compressor station equipment  
835 Maintenance of measuring and regulating station equipment 836  
Maintenance of purification equipment  
837 Maintenance of other equipment

Total  
Total Underground Storage Expenses OTHER

Philadelphia Gas Works' Base Rate Filing

STORAGE EXPENSES

OPERATION

840 Operation supervision and engineering 841

Operation labor and expenses

842 Rents

842.1 Fuel

842.2 Power

842.3 Gas Losses

Total

MAINTENANCE

843 Maintenance supervision and engineering 844

Maintenance of structures and improvements 845

Maintenance of gas holders

846 Maintenance of purification equipment 847

Maintenance of liquefaction equipment 848

Maintenance of vaporizing equipment

848.1 Maintenance of compressor equipment

848.2 Maintenance of measuring and regulating equipment

848.3 Maintenance of other equipment

Total

Total Other Storage Expenses

TRANSMISSION EXPENSES

OPERATION

850 Operation supervision and engineering 851

System control and load dispatching 852

Communications system expenses

853 Compressor station labor and expenses 854 Gas  
for compressor station fuel

855 Other fuel and power for compressor stations 856

Mains expenses

857 Measuring and regulating station expenses

858 Transmission and compression of gas by others 859

Other expenses

860 Rents

Total

MAINTENANCE

861 Maintenance supervision and engineering 862

Maintenance of structures and improvements 863

Maintenance of mains

864 Maintenance of compressor station equipment

865 Maintenance of measuring and regulating station equipment 866

Maintenance of communication equipment

867 Maintenance of other equipment

Total

Total Transmission Expenses

Philadelphia Gas Works' Base Rate Filing

DISTRIBUTION EXPENSES

OPERATION

870 Operation supervision and engineering 871  
Distribution load dispatching  
872 Compressor station labor and expenses 873  
Compressor station fuel and power 874 Mains and  
services expenses  
875 Measuring and regulating station expenses—General 876  
Measuring and regulating station expenses—Industrial  
877 Measuring and regulating station expenses—City gate check stations 878  
Meter and house regulator expenses  
879 Customer installations expenses  
880 Other expenses  
881 Rents Total MAINTENANCE  
885 Maintenance supervision and engineering 886  
Maintenance of structures and improvements 887  
Maintenance of mains  
888 Maintenance of compressor station equipment  
889 Maintenance of measuring and regulating station equipment—General 890  
Maintenance of measuring and regulating station equipment—Industrial  
891 Maintenance of measuring and regulating station equipment—City gate check station 892  
Maintenance of services  
893 Maintenance of meters and house regulators 894  
Maintenance of other equipment  
Total  
Total Distribution Expenses

CUSTOMER ACCOUNTS EXPENSES

OPERATION

901 Supervision  
902 Meter reading expenses  
903 Customer records and collection expenses 904  
Uncollectible accounts  
905 Miscellaneous customer accounts expenses  
Total Customer Accounts Expenses

CUSTOMER SERVICE EXPENSES

OPERATION

909 Supervision  
910 Customer assistance expenses  
911 Informational advertising expenses  
912 Miscellaneous customer service expenses  
Total Customer Service Expenses

## Philadelphia Gas Works' Base Rate Filing

### SALES PROMOTION EXPENSES

#### OPERATION

915 Supervision  
916 Demonstrating and selling expenses 917  
Promotional advertising expenses  
918 Miscellaneous sales promotion expenses Total  
Sales Promotion Expenses

### ADMINISTRATIVE AND GENERAL EXPENSES

#### OPERATION

920 Administrative and general salaries  
921 Office supplies and expenses  
922 Administrative expenses transferred—Credit  
923 Outside service employed  
924 Property insurance  
925 Injuries and damages  
926 Employee pensions and benefits  
927 Franchise requirements  
928 Regulatory commission expenses  
929 Duplicate charges—Credit  
930.1 Institutional or goodwill advertising expense  
930.2 Miscellaneous general expense  
931 Rents  
Total Administrative and General Expenses

#### MAINTENANCE

932 Maintenance of general plant  
Total Administrative and General Expense  
Total Operation Expenses and Purchased Power  
Total Maintenance Expense  
Total Operation and Maintenance Expense

### **RESPONSE:**

Please see attached schedule.

**PHILADELPHIA GAS WORKS**  
**COMPARATIVE OPERATING STATEMENTS**  
**TWELVE MONTHS ENDED AUGUST 31, 2024, 2025 & 2026**

	PERIOD FY 2024	FY 2025	FY 2026
<b>OPERATING EXPENSES INCLUDING FUEL AND RAW MATERIAL</b>			
<b>STEAM PRODUCTION</b>			
7010 OPERATING LABOR	221,310	297,251	341,143
7020 BOILER FUEL	157,931	141,600	166,743
7030 MISC STEAM EXPENSES	394,459	318,770	381,682
7060 MAINT OF STRUCTURE & IMPROVEMENTS	2,170	5,520	6,355
7070 MAINT OF BOILER PLANT EQUIPMENT	318,163	250,667	300,234
7080 MAINT OF OTHER STEAM PRODUCTION PLANT	9,956	0	0
7100 OPERATION SUPERVISION AND ENGINEERING	0	0	0
<b>MANUFACTURED GAS PRODUCTION</b>			
7120 LABOR & EXP - OTHER POWER EXP	358,065	376,145	444,181
7170 LABOR & EXP LIQUEFIED PETROLEUM	387	0	0
<b>GAS RAW MATERIAL</b>			
7340 GAS RAW MAT'L DUPLICATE CHARGES - CREDIT	(140,850)	(148,292)	(180,000)
7350 GAS RAW MAT'L MISC PROD EXP	2,488,356	1,426,337	1,899,626
7400 MAINTENANCE SUPERVISION AND ENGINEERING	526,848	447,170	526,164
7410 MAINT OF STRUCTURE & IMPROVEMENTS	147,572	136,543	166,453
7420 MAINT OF PRODUCTION EQUIP	696,230	478,618	572,948
<b>OTHER GAS SUPPLY EXPENSES</b>			
8040 NATURAL GAS CITY GATE PURCHASES	147,706,626	152,020,583	170,541,010
8072 PURCHASE GAS EXPENSES	134,857	108,612	127,898
8075 PURCHASE GAS EXPENSES	1,210,857	1,243,741	1,464,585
8081 GAS WITHDRAWN FROM STORAGE - DEBIT	33,940,485	34,007,550	40,046,075
8082 GAS DELIVERED TO STORAGE - DEBIT	(17,482,887)	(31,807,253)	(37,455,085)
8120 GAS USED FOR UTILITY OPERATIONS - CREDIT	(8,501,641)	(1,738,208)	(953,534)
8130 OTHER GAS SUPPLY EXPENSE	9,737,402	2,440,358	3,065,067
<b>OTHER STORAGE EXPENSES</b>			
8400 RATION SUPERVISION & ENGINEERING	2,093,388	1,270,551	1,744,020
8410 OTHER STORAGE EXP OPERATIONS LABOR & EXPENSES	2,613,586	3,608,180	4,421,471
8421 FUEL	94,349	52,077	61,326
8422 POWER	71,936	82,926	100,661
8431 MAINTENANCE SUPERVISION & ENGINEERING	811,230	739,843	914,267
8432 MAINTENANCE OF STRUCTURE & IMPROVEMENTS	1,350,493	1,149,876	1,394,532
8433 MAINTENANCE OF GAS HOLDERS	2,181,934	833,092	1,111,266
8434 MAINTENANCE OF PURIFICATION EQUIPMENT	23,491	20,288	23,346
8435 MAINTENANCE OF LIQUEFACTION EQUIPMENT	2,150,443	1,206,758	1,414,545
8436 MAINTENANCE OF VAPORIZING EQUIPMENT	1,525,419	1,207,377	1,438,851
8437 MAINTENANCE OF COMPRESSOR EQUIPMENT	448,055	413,019	483,143
8438 MAINTENANCE OF MEASURING & REGULATING EQUIPMENT	312,153	177,273	208,171
8439 MAINTENANCE OF OTHER EQUIPMENT	1,613,591	1,471,740	1,893,102
<b>TRANSMISSION EXPENSES</b>			
8500 TRANSMISSION EXPENSES OPERATION SUPERVISION & ENGINEERING	1,076,204	1,159,841	1,603,783
<b>DISTRIBUTION EXPENSES</b>			
8700 OPERATION SUPERVISION & ENGINEERING	2,283,924	2,394,159	2,872,769
8710 DISTRIBUTION LOAD DISPATCHING	2,413,930	1,905,965	2,352,018
8740 MAIN & SERVICE	5,954,993	6,006,081	7,771,601
8750 MEASURING & REGULATING STATION EXPENSES - GENERAL	2,188,284	1,894,971	2,431,718
8760 PURCHASE GAS EXPENSES	287,773	207,234	274,249
8770 MEASURING & REGULATING STATION EXP - CITY GATE CHECK STATIONS	653,988	681,021	806,972
8780 METER & HOUSE REGULATOR EXPENSES	18,217,331	15,739,211	18,939,254
8790 CUSTOMER INSTALLATION EXPENSES	6,310,767	5,590,907	11,788,257
8800 OTHER OPERATION EXPENSES	16,789,195	14,146,043	18,661,906
8810 DISTRIBUTION EXPENSES - RENTS	2,366	8,426	10,000
8850 MAINTENANCE SUPERVISION & ENGINEERING	326,241	352,414	410,997

**PHILADELPHIA GAS WORKS**  
**COMPARATIVE OPERATING STATEMENTS**  
**TWELVE MONTHS ENDED AUGUST 31, 2024, 2025 & 2026**

	<b>PERIOD</b>		
	<b>FY 2024</b>	<b>FY 2025</b>	<b>FY 2026</b>
8870 MAINTENANCE OF MAINS	30,155,369	24,937,741	33,281,836
8890 MAINTENANCE OF MEASURING & REGULATING STATION EQUIPMENT	1,733,881	1,270,441	1,692,121
8900 INDUSTRIAL M&R MAINTENANCE	85,216	82,697	108,499
8910 MAINTENANCE OF MEASURING & REGULATING STATION EQUIPMENT	405,255	565,993	696,878
8920 MAINTENANCE OF SERVICES	2,128,702	2,390,082	3,076,185
8930 MAINTENANCE OF METERS & HOUSE REGULATORS	3,653,240	3,362,773	4,235,912
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
9010 SUPERVISION	461,456	4,127,307	2,503,285
9020 METER READING EXPENSES	597,624	1,354,188	895,517
9030 CUSTOMER RECORDS & COLLECTION EXPENSES	29,353,014	58,113,308	38,730,478
9040 UNCOLLECTIBLE ACCOUNTS	29,896,868	32,272,000	38,626,000
9080 CUSTOMER ASSISTANCE EXPENSES	3,796,050	11,072,197	6,909,724
<b>ADMINISTRATIVE &amp; GENERAL</b>			
9200 SALARIES	22,849,530	18,468,068	24,257,683
9210 OFFICE SUPPLIES & EXPENSES	33,949,408	31,083,669	39,718,414
9220 ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	(29,536,663)	(35,123,166)	(42,366,000)
9230 OUTSIDE SERVICES EMPLOYED	1,606,766	2,831,018	3,133,000
9240 PROPERTY INSURANCE	1,787,244	1,849,664	2,436,754
9250 INJURIES & DAMAGES	11,278,245	8,998,189	10,701,295
9260 EMPLOYEE PENSIONS & BENEFITS	52,906,533	67,805,294	84,317,649
9280 REGULATORY COMMISSION EXPENSES	4,137,564	3,397,222	4,312,000
9290 DUPLICATE CHARGES - CREDIT	(971,030)	(788,641)	(923,000)
9301 GENERAL ADVERTISING EXPENSES	662,288	3,414,916	3,979,919
9302 MISCELLANEOUS GENERAL EXPENSES	4,558,019	5,165,766	5,659,081
9310 RENTS	72	0	0
9990 OPED FUNDING	0	0	0
<b>OTHER EXPENSES</b>			
4081 TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME	9,829,996	10,432,000	10,884,000
4030 DEPRECIATION EXPENSE	75,292,858	78,490,000	77,424,000
<b>LESS APPLIANCE &amp; OTHER REVENUE REPORTED AS A CREDIT TO OPERATING EXPENSE ACCOUNTS</b>			
8790 CUSTOMER INSTALLATION EXPENSE	4,098,329	4,087,000	4,394,000
9030 CUSTOMER RECORDS & COLLECTION EXPENSE	29,353,014	58,113,308	38,730,478
<b>TOTAL OPERATING &amp; DEPRECIATION EXPENSES</b>	<b>500,887,519</b>	<b>495,697,404</b>	<b>575,760,522</b>
<b>INTEREST EXPENSES</b>			
4270 INTEREST ON LONG TERM DEBT (DR)	43,283,459	55,637,000	54,108,000
4280 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE (DR)	46,358	52,000	51,000
4281 AMORTIZATION OF LOSS ON REACQUIRED DEBT	1,893,391	1,266,000	660,000
4290 AMORTIZATION OF PREMIUM ON DEBT (CR)	(9,858,562)	(12,421,000)	(11,426,000)
4291 AMORTIZATION OF EXTRAORDINARY GAIN	(11,038)	(341,000)	(354,000)
4310 OTHER INTEREST EXPENSE (DR)	4,153,624	3,573,000	3,515,000
4320 ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (CR)	0	0	0
<b>TOTAL INTEREST EXPENSES</b>	<b>39,507,232</b>	<b>47,766,000</b>	<b>46,554,000</b>

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.35. Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.

**RESPONSE:**

Not applicable.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.36. State the amount of gas, in Mcf, obtained through various suppliers in past years.

**RESPONSE:** Please refer to PGW's response and attachments to I.C.1.c.v.

**III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.37. In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.

**RESPONSE:**

Not applicable.

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.38. Identify company's policy with respect to replacing customers lost through attrition.

**RESPONSE:**

PGWs Marketing Department actively pursues all new business opportunities, including but not limited to residential, commercial and industrial sectors. Sales Representatives are tasked with annual sales goals, achieved via the acquisition of new customers and the expansion of an existing customer's volumetric demand. The Department actively participates in trade ally organizations with the intent to understand emerging technology and leverage our peers' best practices. In addition, the department facilitates customer seminars where new and existing customers are presented with customer testimonials, proof of concepts, and the opportunity to network with customers who have adopted emerging natural gas technologies.

### **III. BALANCE SHEET AND OPERATING STATEMENT**

III.E.39. Identify procedures developed to govern relationship between the respondent and potential customers-i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

#### **RESPONSE:**

These procedures are defined in the Rules and Regulations section of PGW' s Gas Service Tariff - Pa. P.U.C. No. 2 (present and proposed versions). The present and proposed versions of PGW's Gas Service Tariff are provided in response to IV.B.6.

### **III. RATE STRUCTURE**

IV.B.1. Provide a Cost of Service Study showing the rate of return under the present and proposed tariffs for all customer classifications. The study should include a summary of the allocated measures of value, operating revenues, operating expenses and net return for each of the customer classifications at original cost and at the 5-year trended original cost.

#### **RESPONSE:**

Please see PGW Statement No. 5 – Gregory R. Herbert and accompanying schedules, and PGW's Cost of Service Study.

#### **IV. RATE STRUCTURE**

IV.B.2. Provide a statement of testimony describing the complete methodology of the cost of service study.

**RESPONSE:**

Please see PGW Statement No. 5 – Gregory R. Herbert and accompanying schedules, and PGW's Cost of Service Study.

#### **IV. RATE STRUCTURE**

IV.B.3. Provide a complete description and back-up calculations for all allocation factors.

**RESPONSE:**

Please see PGW Statement No. 5 – Gregory R. Herbert and accompanying schedules, and PGW's Cost of Service Study.

#### **IV. RATE STRUCTURE**

IV.B.4. Provide an exhibit for each customer classification showing the following data for the test year and the four previous years:

IV.B.4.a. The maximum coincident peak day demand.

IV.B.4.b. The maximum coincident 3-day peak day demand.

IV.B.4.c. The average monthly consumption in MCF during the Primary Heating Season (November-March).

IV.B.4.d. The average monthly consumption in MCF during the Non-heating season (April-October).

IV.B.4.e. The average daily consumption in MCF for each 12-month period.

#### **RESPONSE:**

See attached Excel worksheets.

**PEAK DAY HISTORY****PREVIOUS SIX YEARS**

<b><u>FISCAL YEAR</u></b>	<b><u>DATE</u></b>	<b><u>DEGREE F AVG TEMP</u></b>	<b><u>MCF SENDOUT</u></b>	<b><u>N.G.</u></b>	<b><u>L.N.G.</u></b>
2018-2019	01/21/19	17	611,853	411,676	200,177
2019-2020	12/19/19	30	461,382	452,560	8,822
2020-2021	01/29/21	26	495,584	421,754	73,830
2021-2022	01/29/22	16	531,582	359,332	172,250
2022-2023	12/24/22	16	544,760	324,048	220,712
2023-2024	01/17/24	23	474,445	356,975	117,470

### 3 DAY PEAK ANALYSIS

<u>Winter Peak Season</u>	<u>Date</u>	<u>Average Temperature</u>	<u>Hi Temperature</u>	<u>Low Temperature</u>	<u>Total Sendout (mcfs)</u>	<u>Firm Sendout (mcfs)</u>	<u>Interruptible Sales Sendout (mcfs)</u>	<u>IT Sendout (mcfs)</u>
2019- 2020	Dec 18	31	42	23	435,785	374,997	45	60,743
2019- 2020	Dec 19	30	33	25	461,382	398,876	45	62,461
2019- 2020	Dec 20	33	37	29	417,993	362,084	45	55,864
2020- 2021	Jan 28	29	36	25	455,995	397,133	45	58,817
2020- 2021	Jan 29	26	31	22	495,584	435,311	45	60,228
2020- 2021	Jan 30	32	36	27	426,177	372,796	45	53,336
2021- 2022	Jan 29	16	24	11	531,582	474,039	42	57,501
2021- 2022	Jan 30	23	27	17	490,112	434,209	42	55,861
2021- 2022	Jan 31	27	34	23	454,674	397,965	42	56,667
2022- 2023	Dec 23	17	46	7	490,464	431,890	1,450	57,124
2022- 2023	Dec 24	16	22	9	544,760	487,055	1,450	56,255
2022- 2023	Dec 25	21	28	16	474,092	421,916	1,450	50,726
2023-2024	Jan 15	27	30	26	415,897	363,483	1,468	50,946
2023-2024	Jan 16	23	30	14	466,231	407,439	1,468	57,324
2023-2024	Jan 17	23	27	17	474,445	416,458	1,468	56,519

\* Excludes Grays Ferry & Trigen

## c. The average monthly consumption in MCF during the primary heating season (November-March).

Rate Class	Rate Class Name	Ave.Monthly Cons. (MCF) Nov. to March Test Yr 25-26 3354 DEG DAYS	Ave.Monthly Cons. (MCF) Nov. to March Budget Yr 24-25 3370 DEG DAYS	Ave.Monthly Cons. (MCF) Nov. to March Budget Yr 23-24 3421 DEG DAYS	Ave.Monthly Cons. (MCF) Nov. to March Budget Yr 22-23 3373 DEG DAYS	Ave.Monthly Cons. (MCF) Nov. to March Budget Yr 21-22 3410 DEG DAYS
RC-1	Residential Non-Heat	36,895	37,747	43,860	47,231	39,491
	Residential Non-Heat-AC	-	-	-	-	-
RC-2	Residential Heat	4,138,435	4,173,871	4,874,371	5,254,027	4,974,593
	Residential Heat-AC	-	-	-	-	-
RC-3	PHA GS Heat	22,567	22,131	25,479	24,671	25,715
RC-4	Commercial Non-Heat	79,128	79,550	97,175	101,877	101,331
	Commercial Non-Heat-AC	-	-	-	-	-
RC-5	Commercial Heat	752,234	757,091	828,616	817,124	833,158
	Commercial Heat-AC	-	-	-	-	-
RC-6	Industrial Non-Heat	18,740	9,800	12,155	12,088	12,474
RC-7	Industrial Heat	37,770	36,218	50,228	45,716	56,277
RC-8	Municipal Non-Heat	11,354	10,615	32,717	37,334	13,751
	Municipal Non-Heat-AC	-	-	-	-	-
RC-9	Municipal Heat	74,507	79,687	115,664	88,738	71,783
	Municipal Heat-AC	-	-	-	-	-
RC-10	Housing Auth Non-Heat	-	-	-	-	-
RC-11	Housing Auth Heat	49,315	59,966	66,046	64,301	32,057
RC-12	BPS Small	-	-	-	-	-
RC-13	BPS Large	-	-	-	-	-
RC-14	BPS A/C	-	-	-	-	-
RC-15	LBS Small	-	-	-	-	-
RC-16	LBS Large-Indirect	-	-	-	-	-
RC-17	LBS Large-Direct	-	-	-	-	-
RC-18	LBS XLarge-Indirect	-	-	-	-	-
RC-19	LBS XLarge-Direct	-	-	-	-	-
RC-20	LNG Sales	1,655	1,655	1,661	1,655	4,137
RC-21	Co-Gen Indirect	35,586	38,205	32,890	19,571	1,272
RC-22	GTS Sales	-	-	-	-	-
RC-23	NGV Firm	29	26	146	749	134
RC-24	BUS NH	179	246	119	92	-
RC-25	NGS	891	284	1,792	7,302	-
RC-26	BUS H	415	136	77	143	246
RC-27	TED	135	854	2,171	2,969	2,954
	<b>Total</b>	<b>5,259,835</b>	<b>5,308,082</b>	<b>6,185,166</b>	<b>6,525,589</b>	<b>6,169,372</b>
<b>FIRM TRANSPORT NON HEATING</b>						
	RESIDENTIAL	7,096	5,643	4,694	3,982	4,200
	COMMERCIAL	57,217	62,312	54,660	62,393	63,003
	INDUSTRIAL	16,517	16,123	17,689	18,175	19,115
	MUNICIPAL	7,863	8,001	110	125	9,289
	NGV	1,592	1,662	1,495	-	-
	<b>TOTAL FT NON-HEATING</b>	<b>90,285</b>	<b>93,742</b>	<b>78,647</b>	<b>84,676</b>	<b>95,607</b>
<b>FIRM TRANSPORT HEATING</b>						
	RESIDENTIAL	324,791	321,685	354,998	322,654	293,041
	COMMERCIAL	513,574	474,684	443,856	506,427	478,751
	INDUSTRIAL	32,934	38,522	34,210	36,470	33,165
	MUNICIPAL	63,568	76,289	6,313	5,623	62,286
	TED	3,502	3,683	-	-	-
	HOUSING AUTHORITY	2,630	2,503	2,817	2,298	4,285
	<b>TOTAL FT HEATING</b>	<b>940,998</b>	<b>917,365</b>	<b>842,194</b>	<b>873,472</b>	<b>871,527</b>
	<b>TOTAL FIRM TRANSPORT</b>	<b>1,031,283</b>	<b>1,011,106</b>	<b>920,841</b>	<b>958,148</b>	<b>967,134</b>

d. The average monthly consumption in MCF during the non-heating season (April-October).

Rate Class	Rate Class Name	Ave.Monthly Cons. (MCF) April to October Test Yr 25-26 506 DEG DAYS	Ave.Monthly Cons. (MCF) April to October Budget Yr 24-25 508 DEG DAYS	Ave.Monthly Cons. (MCF) April to October Budget Yr 23-24 502 DEG DAYS	Ave.Monthly Cons. (MCF) April to October Budget Yr 22-23 520 DEG DAYS	Ave.Monthly Cons. (MCF) April to October Budget Yr 21-22 521 DEG DAYS
RC-1	Residential Non-Heat	13,256	13,529	16,274	17,187	15,626
	Residential Non-Heat-AC	-	-	-	-	0
RC-2	Residential Heat	993,317	1,004,321	1,111,706	1,220,051	1,179,115
	Residential Heat-AC	-	-	-	-	-
RC-3	PHA GS	4,963	5,237	5,709	5,704	5,943
RC-4	Commercial Non-Heat	44,124	45,385	60,549	65,627	65,431
	Commercial Non-Heat-AC	8	12	17	7	7
RC-5	Commercial Heat	219,305	244,541	242,745	251,403	252,898
	Commercial Heat-AC	-	-	-	-	-
RC-6	Industrial Non-Heat	12,327	4,163	4,497	4,605	4,630
RC-7	Industrial Heat	5,814	8,540	14,034	13,317	14,540
RC-8	Municipal Non-Heat	1,069	2,172	6,810	12,430	4,134
	Municipal Non-Heat-AC	107	-	-	88	88
RC-9	Municipal Heat	7,013	14,214	18,128	16,600	13,702
	Municipal Heat-AC	-	-	-	-	-
RC-10	Housing Auth Non-Heat	-	-	-	-	-
RC-11	Housing Auth Heat	14,962	14,845	12,624	9,706	6,837
RC-12	BPS Small	-	-	-	-	-
RC-13	BPS Large	-	-	-	-	-
RC-14	BPS A/C	-	-	-	-	-
RC-15	LBS Small	-	-	-	-	-
RC-16	LBS Large-Indirect	-	-	-	-	-
RC-17	LBS Large-Direct	-	-	-	-	-
RC-18	LBS XLarge-Indirect	-	-	-	-	-
RC-19	LBS Xlarge-Direct	-	-	-	-	-
RC-20	LNG Sales	1,675	1,675	1,671	1,675	4,188
RC-21	Co-Gen Indirect	36,024	38,675	33,076	19,812	1,287
RC-22	GTS Sales	-	-	-	-	-
RC-23	NGV Firm	30	27	151	758	135
RC-24	BUS NH	107	119	124	95	-
RC-25	NGS	920	295	1,859	7,641	-
RC-26	BUS H	89	44	74	97	69
RC-27	TED	139	760	1,587	2,222	1,801
	<b>Total</b>	<b>1,355,250</b>	<b>1,398,554</b>	<b>1,531,636</b>	<b>1,649,027</b>	<b>1,570,431</b>

**FIRM TRANSPORT NON HEATING**

RESIDENTIAL	2,482	2,047	1,567	1,422	1,478
COMMERCIAL	26,764	29,281	24,235	32,378	33,096
INDUSTRIAL	9,352	8,268	9,950	11,006	11,082
MUNICIPAL	2,532	2,029	32	38	3,132
NGV	1,645	1,726	1,552	-	-
<b>TOTAL FT NON-HEATING</b>	<b>42,776</b>	<b>43,351</b>	<b>37,335</b>	<b>44,844</b>	<b>48,788</b>

**FIRM TRANSPORT HEATING**

RESIDENTIAL	79,111	78,805	75,386	70,675	67,371
COMMERCIAL	165,582	158,178	129,090	157,193	155,201
INDUSTRIAL	10,991	13,745	10,646	12,266	11,283
MUNICIPAL	9,461	26,847	1,244	755	9,000
TED	2,196	2,489	-	-	-
HOUSING AUTHORITY	601	564	566	536	1,059
<b>TOTAL FT HEATING</b>	<b>267,943</b>	<b>280,628</b>	<b>216,932</b>	<b>241,426</b>	<b>243,915</b>

**TOTAL FIRM TRANSPORT**

<b>310,718</b>	<b>323,979</b>	<b>254,267</b>	<b>286,270</b>	<b>292,703</b>
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e. The average daily consumption in MCF for each 12-month period.

Rate Class	Rate Class Name	Ave.Daily	Ave.Daily	Ave.Daily	Ave.Daily	Ave.Daily
		Cons. (MCF) Test Yr 25-26 3860 DEG DAYS	Cons. (MCF) Budget Yr 24-25 3878 DEG DAYS	Cons. (MCF) Budget Yr 23-24 3923 DEG DAYS	Cons. (MCF) Budget Yr 22-23 3893 DEG DAYS	Cons. (MCF) Budget Yr 21-22 3931 DEG DAYS
RC-1	Residential Non-Heat	760	777	913	977	841
	Residential Non-Heat-AC					
RC-2	Residential Heat	75,741	76,437	88,093	95,371	90,758
	Residential Heat-AC					
RC-3	PHA GS	404	404	459	447	466
RC-4	Commercial Non-Heat	1,930	1,960	2,492	2,654	2,643
	Commercial Non-Heat-AC	0.2	0.2	0.3	0.1	0.1
RC-5	Commercial Heat	14,510	15,061	16,006	16,015	16,263
	Commercial Heat-AC					
RC-6	Industrial Non-Heat	493	214	253	254	260
RC-7	Industrial Heat	629	660	957	882	1,050
RC-8	Municipal Non-Heat	176	187	579	750	268
	Municipal Non-Heat-AC	2	-	-	2	2
RC-9	Municipal Heat	1,155	1,364	1,932	1,534	1,246
	Municipal Heat-AC					
RC-10	Housing Auth Non-Heat					
RC-11	Housing Auth Heat	962	1,106	1,147	1,067	570
RC-12	BPS Small					
RC-13	BPS Large					
RC-14	BPS A/C					
RC-15	LBS Small					
RC-16	LBS Large-Indirect					
RC-17	LBS Large-Direct					
RC-18	LBS XLarge-Indirect					
RC-19	LBS XLarge-Direct					
RC-20	LNG Sales	55	55	55	55	137
RC-21	Co-Gen Indirect	1,178	1,265	1,085	648	42
RC-22	GTS Sales					
RC-23	NGV Firm	1	1	5	25	4
RC-24	BUS NH	4	6	4	3	-
RC-25	NGS	30	10	60	247	-
RC-26	BUS H	7	3	2	4	5
RC-27	TED	5	26	60	83	75
	<b>Total</b>	<b>98,044</b>	<b>99,535</b>	<b>114,102</b>	<b>121,017</b>	<b>114,630</b>
<b>FIRM TRANSPORT NON HEATING</b>						
	RESIDENTIAL	145	117	94	82	86
	COMMERCIAL	1,297	1,415	1,214	1,476	1,498
	INDUSTRIAL	406	379	433	460	474
	MUNICIPAL	156	149	2	2	187
	NGV	53	56	50	-	-
	<b>TOTAL FT NON-HEATING</b>	<b>2,057</b>	<b>2,116</b>	<b>1,793</b>	<b>2,020</b>	<b>2,245</b>
<b>FIRM TRANSPORT HEATING</b>						
	RESIDENTIAL	5,966	5,918	6,309	5,775	5,306
	COMMERCIAL	10,211	9,536	8,556	9,952	9,535
	INDUSTRIAL	662	791	673	735	671
	MUNICIPAL	1,052	1,560	110	92	1,026
	TED	90	98	-	-	-
	HOUSING AUTHORITY	48	45	49	42	79
	<b>TOTAL FT HEATING</b>	<b>18,029</b>	<b>17,949</b>	<b>15,697</b>	<b>16,595</b>	<b>16,617</b>
	<b>TOTAL FIRM TRANSPORT</b>	<b>20,086</b>	<b>20,064</b>	<b>17,491</b>	<b>18,615</b>	<b>18,862</b>

#### **IV. RATE STRUCTURE**

IV.B.5. Submit a Bill Frequency Analysis for each rate. The analysis should include the rate schedule and block interval, the number of bills at each interval, the cumulative number of bills at each interval, the Mcf or therms at each interval, the cumulative Mcf or therms at each interval, the accumulation of Mcf or therms passing through each interval, and the revenue at each interval for both the present rate and the proposed rates. The Analysis should show only those revenues collected from the basic tariff.

#### **RESPONSE:**

PGW's present rate schedule does not have block rates and PGW's proposed rates do not incorporate block rates.

**IV. RATE STRUCTURE**

IV.B.6. Supply copies of all present and proposed Gas Tariffs.

**RESPONSE:**

Copies of all present and proposed Gas Tariffs are provided in Volume 3 of this filing.

#### **IV. RATE STRUCTURE**

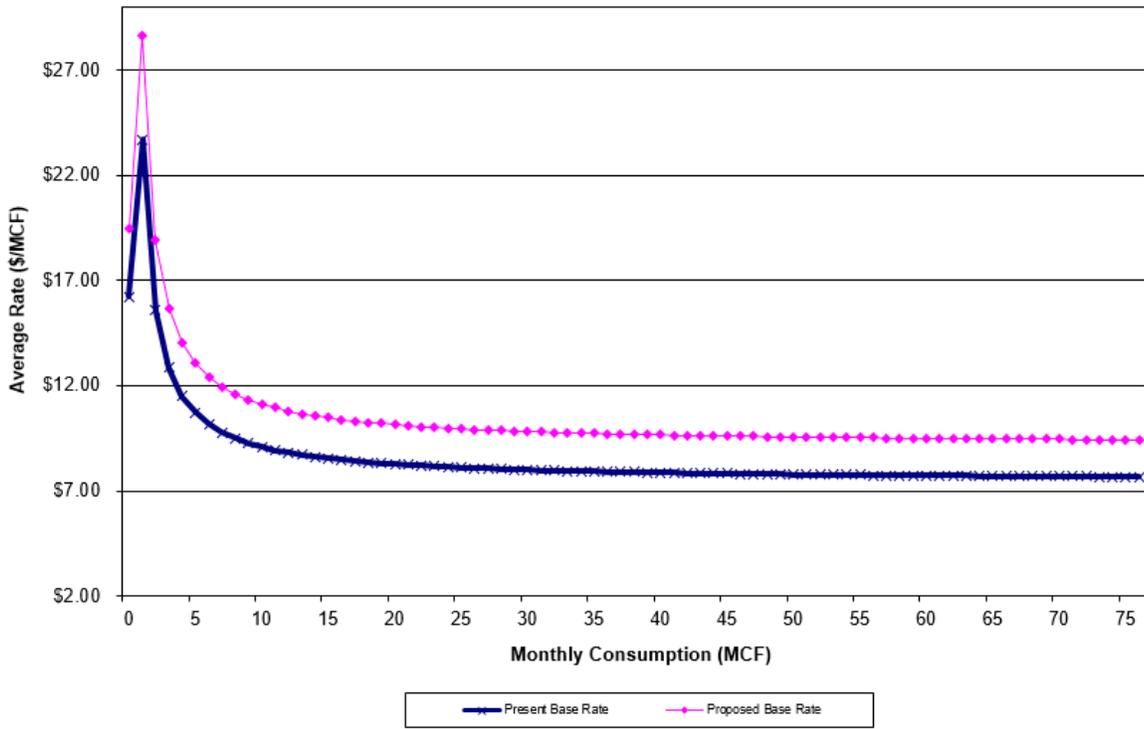
IV.B.7. Supply a graph of present and proposed base rates on hyperbolic cross section paper.

**RESPONSE:**

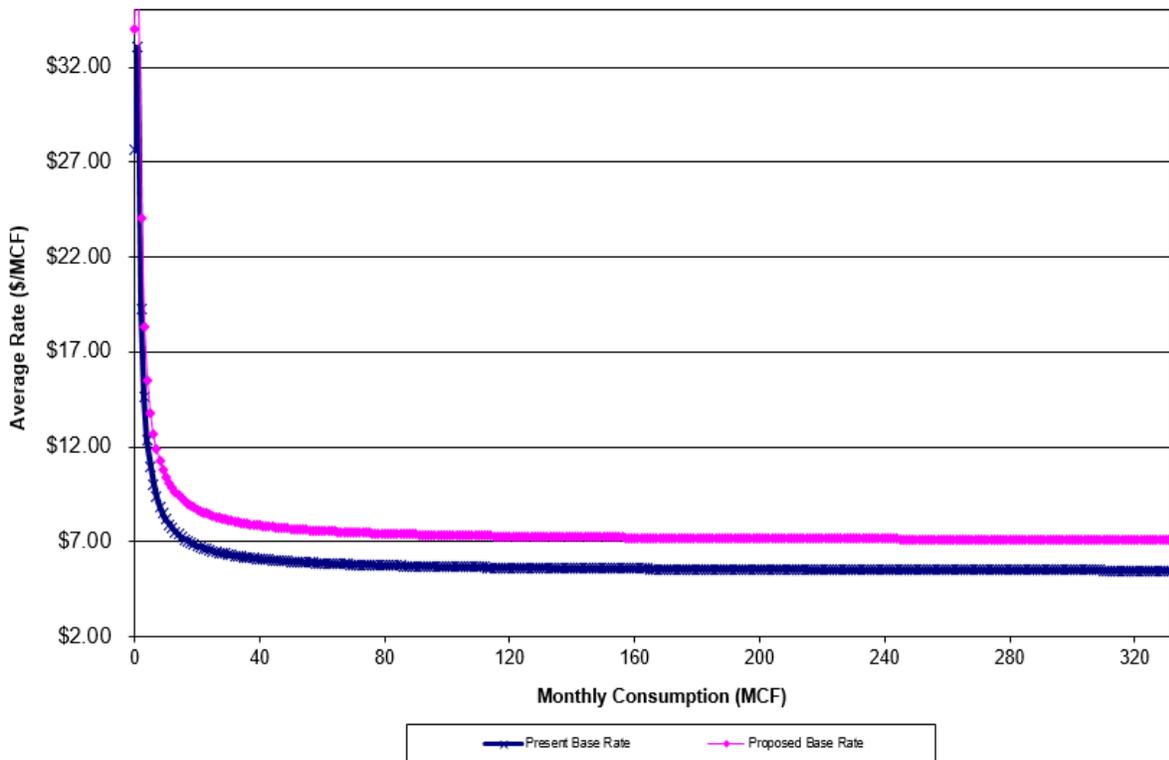
See the graphs below.

### IV. RATE STRUCTURE

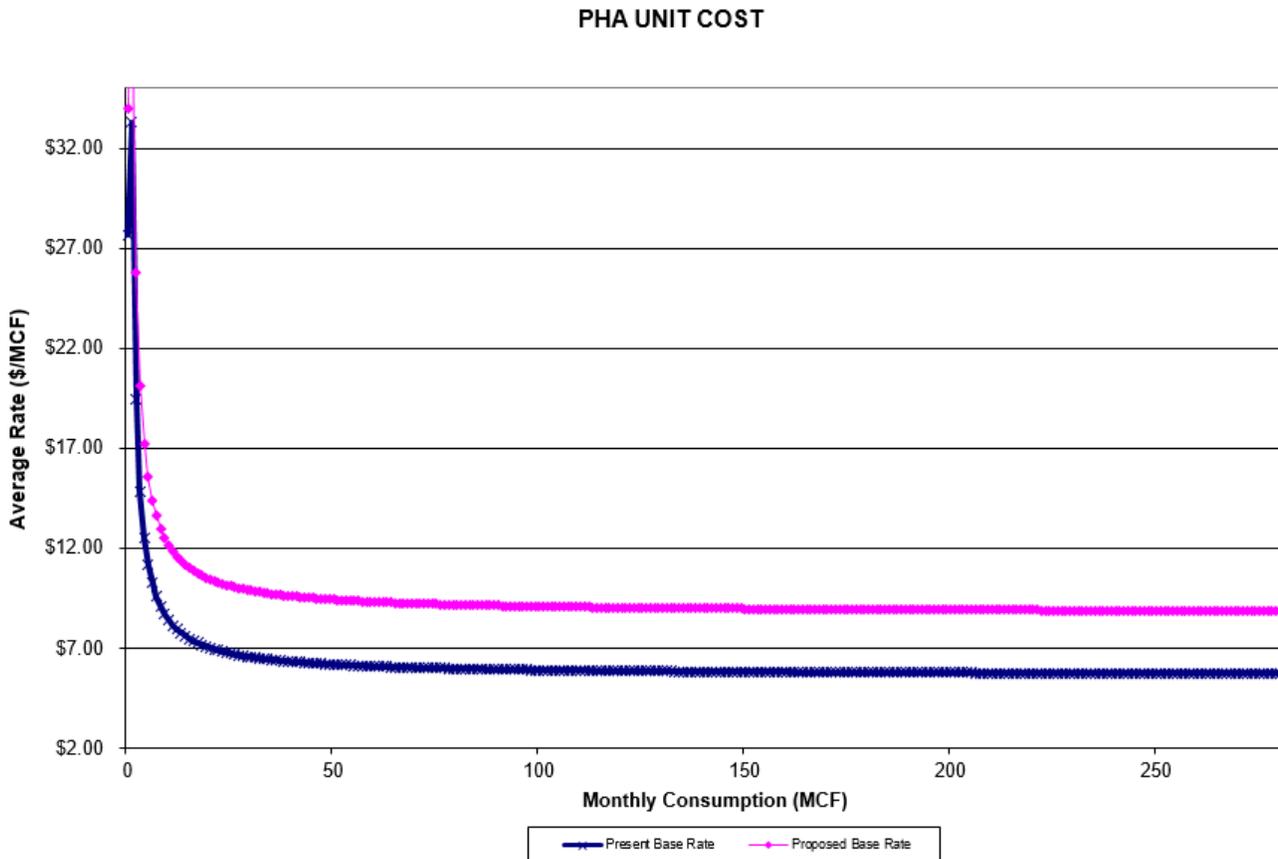
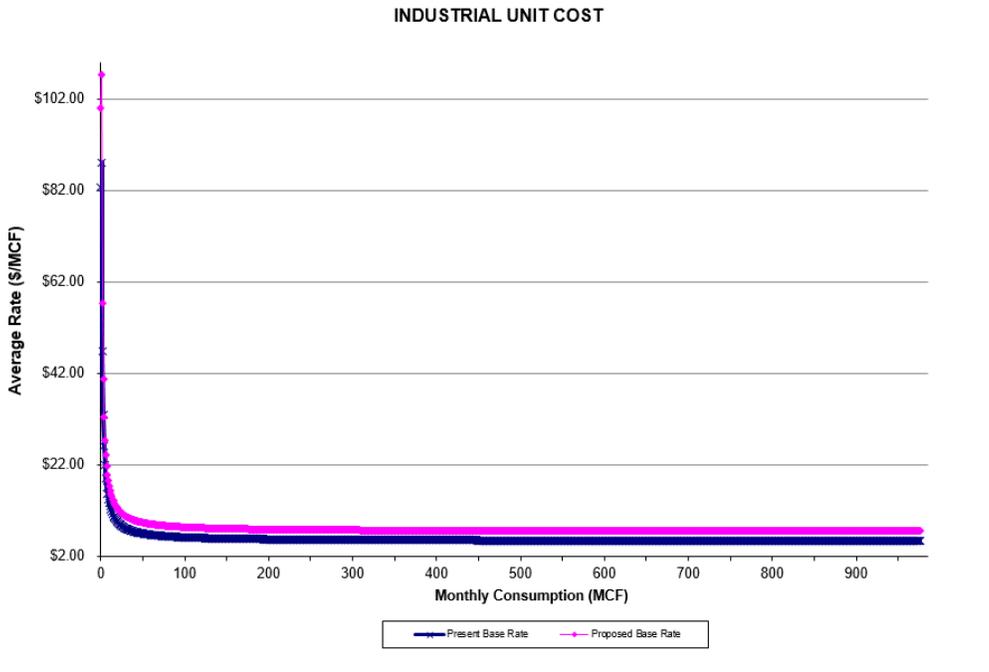
#### RESIDENTIAL UNIT COST



#### COMMERCIAL UNIT COST

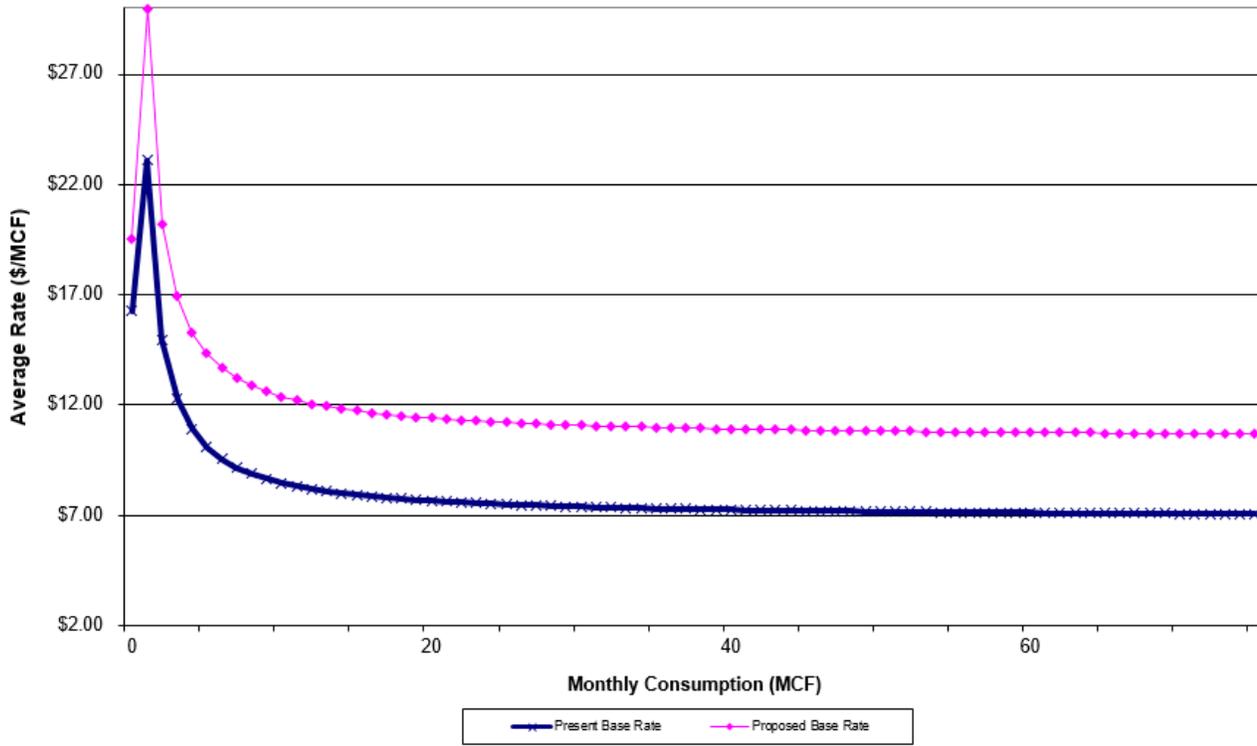


### IV. RATE STRUCTURE

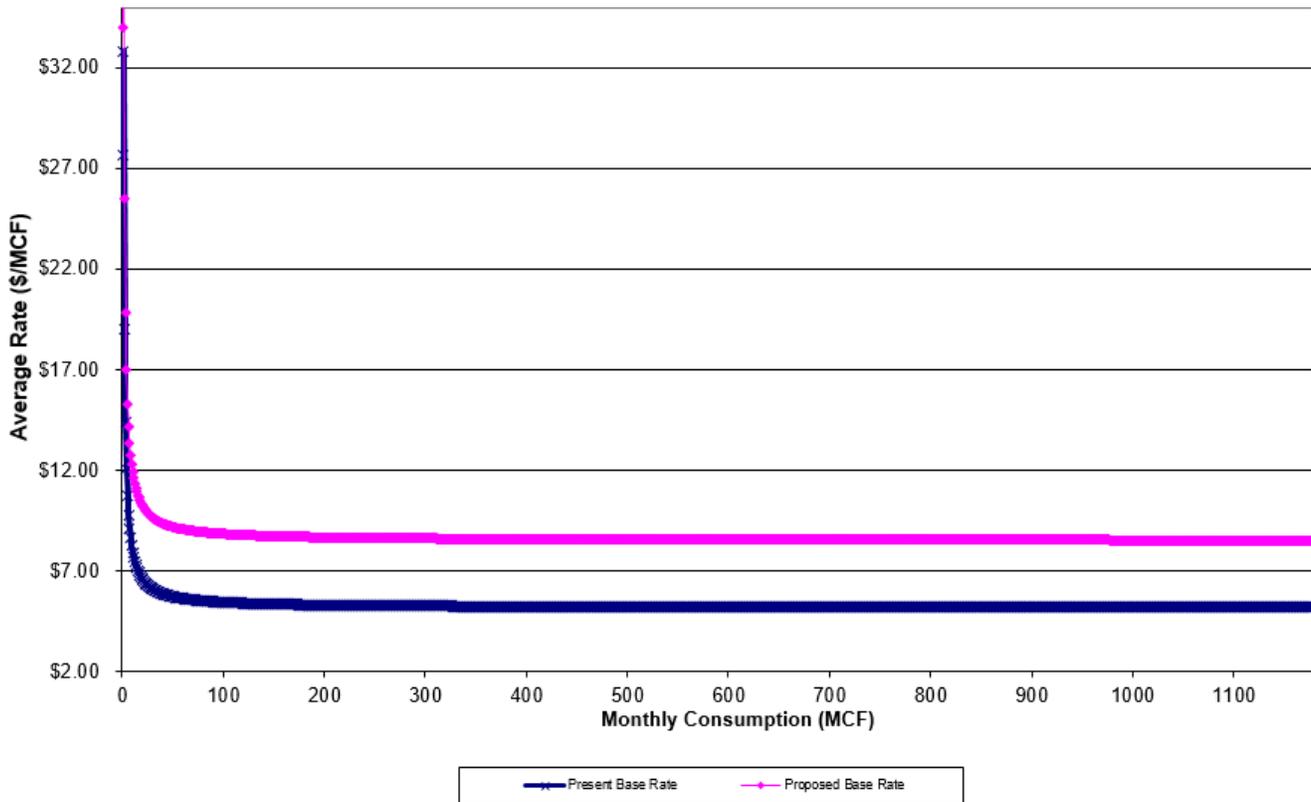


### IV. RATE STRUCTURE

#### PHA/GS UNIT COST



#### MUNICIPAL UNIT COST



#### **IV. RATE STRUCTURE**

IV.B.8. Supply a map showing the Gas System Facilities and Gas Service Areas. The map should include transmission lines, distribution lines, other companies' lines interconnecting with the interconnecting points clearly designated, major compressor stations, gas storage areas and gas storage lines. The normal direction of gas flow within the transmission system should be indicated by arrows. Separate service areas within the system should be clearly designated.

#### **RESPONSE:**

Following industry practice, as well as PUC and federal policy guidelines regarding the security of information related to energy facilities (see, e.g. the Commission's Workplace Security Survey, Docket No. M-00021590), PGW has not included maps in this filing. Any party to the proceeding requiring access to maps will be afforded the opportunity upon request and a determination of need, subject to the provisions of a Confidentiality Agreement to be entered into between such party and the Company pursuant to a Protective Order.

#### **IV. RATE STRUCTURE**

IV.B.9. Supply a cost analysis supporting minimum charges for all rate schedules.

**RESPONSE:**

Please see PGW Statement No. 5 – Gregory R. Herbert and accompanying schedules, and PGW's Cost of Service Study.

#### **IV. RATE STRUCTURE**

IV.B.10. Supply a cost analysis supporting demand charges for all tariffs which contain demand charges.

**RESPONSE:**

Please see PGW Statement No. 5 – Gregory R. Herbert and accompanying schedules, and PGW' s Cost of Service Study.

#### **IV. RATE STRUCTURE**

IV.B.11. Supply the net fuel clause adjustment by month for the test year.

**RESPONSE:**

There is not a monthly fuel clause adjustment for the test year as the GCR is constant in the test year.

#### **IV. RATE STRUCTURE**

IV.B.12. Supply a tabulation of base rate bills for each rate schedule comparing the existing rates to proposed rates. The tabulation should show the dollar difference and the per cent increase or decrease.

**RESPONSE:**

See attached.

FY 2026 Base Rate Case

Typical Monthly Bill

February 1, 2025

September 1, 2025

**Residential Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	63	Mcf	\$ 4.9415
Gas Cost Adjustment	63	Mcf	\$ (0.9011)
Distribution Charge	63	Mcf	\$ 9.5545
Customer Charge	12	Months	\$ 16.25
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 1,111.25</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 92.60</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 5.1752	61	\$	\$ 0.2337
Gas Cost Adjustment	\$ (0.9011)	61	\$	\$ -
Distribution Charge	\$ 11.2682	61	\$	\$ 1.7137
Customer Charge	\$ 19.50		\$	\$ 3.25
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 1,255.28</b>		<b>\$ 144.03</b>	<b>12.96%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 104.61</b>		<b>\$ 12.00</b>	

**Commercial Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	308	Mcf	\$ 4.7940
Gas Cost Adjustment	308	Mcf	\$ (0.9011)
Distribution Charge	308	Mcf	\$ 7.4841
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 4,033.68</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 336.14</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4.8902		\$	\$ 0.0962
Gas Cost Adjustment	\$ (0.9011)		\$	\$ -
Distribution Charge	\$ 9.0810		\$	\$ 1.5969
Customer Charge	\$ 34.00		\$	\$ 6.35
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 4,673.96</b>		<b>\$ 640.28</b>	<b>15.9%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 389.50</b>		<b>\$ 53.36</b>	

**Industrial Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	880	Mcf	\$ 4.7549
Gas Cost Adjustment	880	Mcf	\$ (0.9011)
Distribution Charge	880	Mcf	\$ 7.4749
Customer Charge	12	Months	\$ 82.80
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 11,530.72</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 960.89</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4.8564		\$	\$ 0.1015
Gas Cost Adjustment	\$ (0.9011)		\$	\$ -
Distribution Charge	\$ 9.5290		\$	\$ 2.0541
Customer Charge	\$ 100.00		\$	\$ 17.20
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 13,785.10</b>		<b>\$ 2,254.38</b>	<b>19.6%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 1,148.76</b>		<b>\$ 187.86</b>	

**PHA Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	322	Mcf	\$ 4.7412
Gas Cost Adjustment	322	Mcf	\$ (0.9011)
Distribution Charge	322	Mcf	\$ 7.7095
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 4,261.84</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 355.15</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4.8177		\$	\$ 0.0765
Gas Cost Adjustment	\$ (0.9011)		\$	\$ -
Distribution Charge	\$ 10.8205		\$	\$ 3.1110
Customer Charge	\$ 34.00		\$	\$ 6.35
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 5,445.26</b>		<b>\$ 1,183.42</b>	<b>27.8%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 453.77</b>		<b>\$ 98.62</b>	

**PHA/GS Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	73	Mcf	\$ 4.9415
Gas Cost Adjustment	73	Mcf	\$ (0.9011)
Distribution Charge	73	Mcf	\$ 8.9444
Customer Charge	12	Months	\$ 16.2500
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 1,206.49</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 100.54</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 5.1752		\$	\$ 0.2337
Gas Cost Adjustment	\$ (0.9011)		\$	\$ -
Distribution Charge	\$ 12.5277		\$	\$ 3.5833
Customer Charge	\$ 19.50		\$	\$ 3.25
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 1,546.67</b>		<b>\$ 340.18</b>	<b>28.20%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 128.89</b>		<b>\$ 28.35</b>	

**Municipal Heating**

<u>Unit Costs</u>	<u>Annual Usage/Months</u>	<u>Unit</u>	<u>Current Rates</u>
Commodity Charge	982	Mcf	\$ 4.7412
Gas Cost Adjustment	982	Mcf	\$ (0.9011)
Distribution Charge	982	Mcf	\$ 7.2174
Customer Charge	12	Months	\$ 27.65
DSIC		Percentage	7.50%
<b>Annual Bill/Effect on Annual Bill</b>			<b>\$ 11,746.71</b>
<b>Effect on Average Monthly Bill</b>			<b>\$ 978.89</b>

	<u>Rate Change Update</u>		<u>Change In Annual Bill</u>	<u>Change In Rate</u>
Commodity Charge	\$ 4.8177		\$	\$ 0.0765
Gas Cost Adjustment	\$ (0.9011)		\$	\$ -
Distribution Charge	\$ 10.5466		\$	\$ 3.3292
Customer Charge	\$ 34.00		\$	\$ 6.35
DSIC	7.50%			0.00%
<b>Annual Bill/Effect on Annual Bill</b>	<b>\$ 15,418.22</b>		<b>\$ 3,671.51</b>	<b>31.3%</b>
<b>Effect on Average Monthly Bill</b>	<b>\$ 1,284.85</b>		<b>\$ 305.96</b>	

#### **IV. RATE STRUCTURE**

IV.B.13. Submit the projected demands for all customer classes for both purchased and produced gas for the three years following the test year filing.

**RESPONSE:**

See attached schedule.

	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Degree Day	3,860	3,860	3,860	3,860	3,860
<b>NON-HEATING</b>					
RESIDENTIAL	277,268	255,535	237,171	218,916	199,440
RESIDENTIAL AC	-	-	-	-	-
CRP	-	-	-	-	-
COMMERCIAL	704,512	703,680	702,974	702,017	701,185
COMMERCIAL-AC	55	55	55	55	55
BUS NH	1,641	1,641	1,641	1,641	1,641
NGS	10,896	10,896	10,895	10,896	10,896
INDUSTRIAL	179,991	179,991	180,012	179,991	179,991
MUNICIPAL	64,253	64,253	64,301	64,253	64,253
MUNICIPAL-AC	749	749	749	749	749
NGV FIRM	356	356	356	356	356
TED	-	-	-	-	-
<b>SUB-TOTAL NON-HTG</b>	<b>1,239,722</b>	<b>1,217,157</b>	<b>1,198,155</b>	<b>1,178,874</b>	<b>1,158,567</b>
<b>INTERRUPTIBLE</b>					
LNG SALES	20,000	20,000	20,000	20,000	20,000
COGEN	430,100	430,100	430,100	430,100	430,100
GTS SALES	-	-	-	-	-
NGV	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>	<b>450,100</b>	<b>450,100</b>	<b>450,100</b>	<b>450,100</b>	<b>450,100</b>
<b>TOTAL NON-HTG</b>	<b>1,689,822</b>	<b>1,667,257</b>	<b>1,648,255</b>	<b>1,628,975</b>	<b>1,608,667</b>
<b>HEATING</b>					
RESIDENTIAL	21,933,996	21,891,623	21,543,767	21,237,023	20,940,458
RESIDENTIAL-AC	-	-	-	-	-
CRP	5,711,397	5,864,719	6,231,374	6,593,907	6,980,838
HOUSING AUTHORITY-GS	147,576	147,576	147,645	147,576	147,576
COMMERCIAL	5,296,302	5,274,026	5,269,304	5,253,010	5,234,995
COMMERCIAL-AC	-	-	-	-	-
BUS H	2,696	2,696	2,697	2,696	2,696
INDUSTRIAL	229,553	227,927	227,999	226,509	226,215
MUNICIPAL	421,628	421,628	421,942	421,628	421,628
PHA	351,308	353,382	352,083	352,755	352,755
TED	1,647	1,647	1,647	1,647	1,647
<b>TOTAL HEATING</b>	<b>34,096,103</b>	<b>34,185,224</b>	<b>34,198,458</b>	<b>34,236,751</b>	<b>34,308,807</b>
<b>GAS SALES</b>	<b>35,785,924</b>	<b>35,852,481</b>	<b>35,846,713</b>	<b>35,865,725</b>	<b>35,917,474</b>
<b>FIRM TRANSPORT (FT) NON-HEATING</b>					
RESIDENTIAL	52,856	63,142	71,476	80,193	89,824
COMMERCIAL	473,435	474,260	475,192	475,910	476,735
INDUSTRIAL	148,051	148,051	148,074	148,051	148,051
MUNICIPAL	57,037	57,037	57,058	57,037	57,037
NGV	19,475	19,475	19,475	19,475	19,475
<b>TOTAL FT NON-HEATING</b>	<b>750,855</b>	<b>761,965</b>	<b>771,274</b>	<b>780,668</b>	<b>791,124</b>
<b>FIRM TRANSPORT (FT) HEATING</b>					
RESIDENTIAL	2,177,727	2,218,106	2,256,455	2,293,616	2,331,730
COMMERCIAL	3,726,945	3,747,172	3,766,856	3,785,581	3,808,792
INDUSTRIAL	241,609	243,203	243,331	244,849	244,900
MUNICIPAL	384,068	384,068	384,278	384,068	384,068
TED	32,881	32,881	32,886	32,881	32,881
HOUSING AUTHORITY GS	17,357	17,357	17,364	17,357	17,357
<b>TOTAL FT HEATING</b>	<b>6,580,588</b>	<b>6,642,788</b>	<b>6,701,170</b>	<b>6,758,352</b>	<b>6,819,729</b>
<b>TOTAL FIRM TRANSPORT</b>	<b>7,331,443</b>	<b>7,404,753</b>	<b>7,472,444</b>	<b>7,539,020</b>	<b>7,610,853</b>
<b>SALES &amp; FT</b>	<b>43,117,367</b>	<b>43,257,234</b>	<b>43,319,157</b>	<b>43,404,745</b>	<b>43,528,327</b>
<b>GTS TRANSPORT</b>					
IT TRANSPORT	13,989,325	13,989,325	13,989,325	13,989,325	13,989,325
<b>TOTAL GTS&amp;IT TRANSPORT</b>	<b>10,391,321</b>	<b>10,391,321</b>	<b>10,391,321</b>	<b>10,391,321</b>	<b>10,391,321</b>
<b>TOTAL SALES &amp; FT</b>	<b>67,498,013</b>	<b>67,637,880</b>	<b>67,699,803</b>	<b>67,785,392</b>	<b>67,908,973</b>

#### **IV. RATE STRUCTURE**

IV.B.14. Supply an exhibit showing the gas deliveries to each customer class for the most recent 24 month period. The exhibit should identify the source of the gas, such as “purchased” (pipeline), “production” (includes purchases from local producers), “storage withdrawal,” “propane/air,” and “unaccounted for.”

**RESPONSE:**

See attached schedule.

**Gas Deliveries**

	<b><u>FY 24</u></b> <b>(Mcf)</b>	<b><u>FY 23</u></b> <b>(Mcf)</b>
<b>NON-HEATING:</b>		
Residential	311,745	320,605
Residential - A/C	-	-
Commercial	732,084	736,652
Commercial - A/C	33	85
Industrial	141,776	103,124
Municipal	89,050	69,624
Municipal - A/C	-	749
NGV Firm	352	278
<b>Total Firm Non-heating</b>	<b>1,275,040</b>	<b>1,231,117</b>
<b>Interruptible-Commercial &amp; Industrial</b>		
3rd Party Sales	-	-
LNG-N Sales	-	-
Off-System Sales	35,876	185,038
NGV Stations	-	-
LBS-XL indirect	-	-
LBS-L direct	-	-
LBS-L indirect	-	-
LBS-S indirect	-	-
CG-indirect	430,099	683,288
GTS - retail sales	-	-
GTS - Imbalance Sales	-	-
LNG - Direct Sales	-	24,691
<b>Sub total Interruptible</b>	<b>465,975</b>	<b>893,017</b>
<b>TOTAL NON-HEATING</b>	<b>1,741,015</b>	<b>2,124,134</b>
<b>Heating:</b>		
Residential	27,343,103	27,472,621
Residential - A/C	-	-
Commercial	5,536,852	5,753,219
Commercial - A/C	-	-
Industrial	245,819	298,103
Municipal	541,098	525,093
Municipal - A/C	-	-
Housing Authority	389,791	447,817
TED	1,726	10,036
<b>Total Heating</b>	<b>34,058,389</b>	<b>34,506,889</b>
<b>FT Non-heating:</b>		
FT Residential	30,424	30,608
FT Commercial	420,875	416,810
FT Industrial	126,894	150,035
FT Municipal	55,454	57,860
FT NGV	19,243	18,023
FT Housing Authority/TED-PHA	-	-
FT DSIC Non Heat	-	-
<b>Sub-total FT Non Heat</b>	<b>652,890</b>	<b>673,336</b>
<b>FT Heating:</b>		
FT Residential	1,910,588	1,792,874
FT Commercial	3,169,062	2,963,709
FT Industrial	239,060	247,711
FT Municipal	358,177	370,513
FT TED	23,875	12,256
FT Housing Authority	-	-
<b>Sub-total FT heating</b>	<b>5,700,762</b>	<b>5,387,063</b>
<b>Total Firm Transportation</b>	<b>6,353,652</b>	<b>6,060,399</b>
Unbilled adjustment	3,484	(19,592)
(+) Utility Use	331,963	315,456
Gas transportation	24,703,702	24,858,677
Total Delivered	67,156,330	67,636,233
Unaccounted for	1,289,950	1,099,948
<b>Total Delivered</b>	<b>68,446,280</b>	<b>68,736,181</b>

**Gas Sources**

Storage Withdrawals	8,448,185	8,692,421
LNG Vaporization	1,565,492	1,609,568
Gas Transport	24,959,480	25,123,029
Pipeline	33,473,123	33,311,163
<b>TOTAL SOURCES</b>	<b>68,446,280</b>	<b>68,736,181</b>

**§ 53.62. Additional information to be filed by gas utilities with gross annual intrastate operating revenues in excess of \$40 million seeking a change in base rates.**

In addition to information otherwise required to be filed by a jurisdictional natural gas distributor with gross intrastate annual operating revenues in excess of \$40 million seeking a change in its base rates, each gas utility shall also file updates to the information required by § 53.64(c) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million). In the case of a gas utility purchasing gas as defined at § 53.61(a) (relating to purpose) from an affiliated interest, it shall also file updates to the information required at § 53.65 (relating to special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests). These updates shall be made at the time the base rate case under 66 Pa.C.S. § 1308 (relating to voluntary changes in rates) is originally filed. Deficiencies in filing will be treated as set forth at § 53.51(c) (relating to general).

**RESPONSE:**

PGW hereby incorporates by reference its 2022-2023 1307(f) case, Docket No. Docket R-2022-3030686, comprised of its exhibits and testimony filed on February 1, 2022, and March 1, 2022, with rates effective through August 2023.

PGW hereby incorporates by reference its 2023-2024 1307(f) case, Docket No. R-2023-3038069, comprised of its exhibits and testimony filed on February 1, 2023, and March 1, 2023, with rates effective from September 1, 2023, through August 31, 2024.

PGW hereby incorporates by reference its 2024-2025 1307(f) case, Docket No. R-2024-3045966, comprised of its exhibits and testimony filed on February 1, 2024, and March 1, 2024, with rates to be effective from September 1, 2024, through August 31, 2025.

PGW hereby incorporates by reference its 2025-2026 1307(f) case, Docket No. R-2025-305241, comprised of its exhibits and testimony filed on February 1, 2025, and to be filed on February 28, 2025, with rates to be effective from September 1, 2025, through August 31, 2026.

Copies of the filings can be provided upon request.

Additionally, attached are the most recent quarterly 1307(f) and DSIC filings:

- o 1307(f) Quarterly Filing effective-March 1, 2025
- o DSIC Quarterly Filing effective January 1, 2025

PGW Gas Supplier Tariff  
Pa. P.U.C. No. 1

Supplement No. 118

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective March 1, 2025

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective March 1, 2025 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff**

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Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Increases the Load Balancing Charge effective March 1, 2025 to \$67.6053 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$67.6053 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Service Tariff  
Pa. P.U.C. No. 2

Supplement No. 175

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective March 1, 2025

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective March 1, 2025 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

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Updated to reflect revised page numbers for each of the changes listed below on this page.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective March 1, 2025 increases to \$(0.03372).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective March 1, 2025 is \$0.00122 per Ccf. In the definition of “SSC,” the SSC value effective March 1, 2025 increases to \$0.54802.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective March 1, 2025 increases to \$0.51308.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective March 1, 2025 are: (a) \$0.54534 per Ccf for Residential (GS-RES); (b) \$0.54534 per Ccf for Public Housing Customers (GS-PH); (c) \$0.52543 Ccf for Commercial (GS-COM); (d) \$0.52015 per Ccf for Industrial (GS-IND); (e) \$0.51830 per Ccf for Municipal Service (MS); (f) \$0.51830 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.51830 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective March 1, 2025 are: (a) \$0.00768 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00341 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00000 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective March 1, 2025 is \$0.21620 per Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective March 1, 2025 increases to \$0.51308.

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PHILADELPHIA GAS WORKS

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.04717) per Ccf for Commodity Costs and \$0.01345 per Ccf for Demand Costs, for service on or after March 1, 2025. The total GAC is \$(0.03372) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00122 per Ccf for service on or after March 1, 2025.

**(I)**

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.38257 per Ccf for Commodity Costs and \$0.16545 per Ccf for Demand Costs, for service on or after March 1, 2025. The total SSC is \$0.54802 per Ccf.

**(D)**

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.51308 per Ccf, for service on or after March 1, 2025.

**(I)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase (D) - Decrease**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.54802</b>	(I)						
<b>GAC</b>	<b>\$(0.03372)</b>	(D)						
<b>MFC</b>	<b>\$0.02704</b>	<b>\$0.02704</b>	<b>\$0.00713</b>	<b>\$0.00185</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.00400</b>							
<b>PTC</b>	<b>\$0.54535</b>	<b>\$0.54534</b>	<b>\$0.52543</b>	<b>\$0.52015</b>	<b>\$0.51830</b>	<b>\$0.51830</b>	<b>\$0.51830</b>	(I)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |                                                                               |      |
|-------------------------------------------------------------------------------|------|
| a) \$0.00768 per Ccf for Residential and Public Housing Customers on Rate GS; | (D)  |
| b) \$0.00341 per Ccf for Commercial Customers on Rate GS;                     | (D)  |
| c) \$0.00001 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;     | (I)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00341 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (D)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(D) – Decrease; (I) – Increase; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.21620/Ccf

**(I)**

**(I) – Increase (D) – Decrease (C) - Change**

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2025.

(C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.  
\$ 27.65 per month for Commercial Customers  
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.51308 per Ccf for Residential and Public Housing (I)  
\$0.51308 per Ccf for Commercial Customers (I)  
\$0.51308 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential  
\$0.68523 per Ccf for Public Housing  
\$0.54086 per Ccf for Commercial Customers  
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2024.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.51308 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after March 1, 2025.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.51308 per Ccf

**(I)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after March 1, 2025. (C)

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.51308 per Ccf (I)

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

# PGW SUPPORTING SCHEDULES

## Tariff Supplements No. 118 and 175

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective March 1, 2025

**MARCH 1, 2025**

**2<sup>nd</sup> QUARTER GCR FILING**

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Philadelphia Gas Works						
Levelized Gas Cost Rate						
March 1, 2025						
	Formula:					
	GCR = SSC + GAC - IRC					
where:						
		Demand	Commodity	Total		
<b>S = Firm Sales (Mcf)</b>				<b>35,715,119</b>		<b>Schedule 2</b>
	Net Natural Gas Expense	\$ 77,163,020	\$ 117,543,928	\$ 194,706,948		
	Purchased Electric & Misc Expenses	\$ 0	\$ 185,562	\$ 185,562		
	<b>Total Natural Gas Expense</b>	<b>\$ 77,163,020</b>	<b>\$ 117,729,489</b>	<b>\$ 194,892,510</b>		Schedule 3
	C-Factor Reconciliation	\$ (17,635,466)	\$ 19,915,344	\$ 2,279,879		Schedule 4(b)
<b>C = Total Applicable GCR Expense</b>		<b>\$ 59,527,555</b>	<b>\$ 137,644,834</b>	<b>\$ 197,172,388</b>		
<b>SSC = C / S</b>		<b>\$ 1.6667</b>	<b>\$ 3.8540</b>	<b>\$ 5.5207</b>		
	Adjustment For:					
	E-Factor Volumes (Mcf)			12,666,229		
	E-Factor Reconciliation	\$ 5,368,083	\$ (18,821,925)	\$ (13,453,842)		Schedule 4(c)
		\$ 5,368,083	\$ (18,821,925)	\$ (13,453,842)		
<b>E = E-Factor</b>		<b>\$ 0.4238</b>	<b>\$ (1.4860)</b>	<b>\$ (1.0622)</b>		
	Interruptible Revenue Credit			\$ 431,050		Schedule 5(a)
<b>IRC = Interruptible Revenue Credit / S</b>				<b>\$ 0.0121</b>		
	<b>Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit</b>			<b>\$ 183,287,497</b>		
	<b>GCR = SSC + GAC - IRC</b>			<b>\$ 4.4464</b>		
	SSC in effect 03/01/25	\$ 1.6545	\$ 3.8257	\$ 5.4802		
	GAC in effect 03/01/25	\$ 0.1345	\$ (0.4717)	\$ (0.3372)		
	IRC in effect 03/01/25			\$ (0.0122)		
	<b>GCR in effect 03/01/25</b>			<b>\$ 5.1308</b>		Schedule 8
	Recovery Test on:					
	Firm Sales (Mcf)			35,715,119		
	= GCR Projected Recovery			\$ 179,857,631		
	= Load Balancing Revenue			\$ 3,397,667		
	= LNG Sales Demand Revenue			\$ 33,334		
	<b>= Total Projected Recovery</b>			<b>\$ 183,288,632</b>		Schedule 8
	Compared To					
	Net Applicable GCR Expenses			\$ 183,287,497		
	<b>= Net Over/(Under) Recovery</b>			<b>\$ 1,135</b>		
	Degree Days			3,860		

**Philadelphia Gas Works**

**Price To Compare (\$ / MCF)**

**March 1, 2025**

	<b>GCR</b>	<b>GCA</b>	<b>SSC</b>	<b>MFC</b>	<b>MFC Charge</b>	<b>GPC Charge</b>	<b>GAC</b>	<b>Price to Compare</b>
	<b>1</b>	<b>2</b>	<b>3 = ( 1 - 2 )</b>	<b>4</b>	<b>5 = ( 1 * 4 )</b>	<b>6</b>	<b>7</b>	<b>8 = ( 3+ 5 + 6 + 7 )</b>
<b>Residential GS</b>	\$5.1308	(\$0.3494)	\$5.4802	5.27%	\$0.2704	\$0.0400	(\$0.3372)	\$5.4534
<b>Commercial GS</b>	\$5.1308	(\$0.3494)	\$5.4802	1.39%	\$0.0713	\$0.0400	(\$0.3372)	\$5.2543
<b>Industrial GS</b>	\$5.1308	(\$0.3494)	\$5.4802	0.36%	\$0.0185	\$0.0400	(\$0.3372)	\$5.2015
<b>Phila. Housing Authority (PHA)</b>	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
<b>Municipal (MS)</b>	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
<b>NGV Firm</b>	\$5.1308	(\$0.3494)	\$5.4802	0.00%	\$0.0000	\$0.0400	(\$0.3372)	\$5.1830
<b>Phila. Housing Authority (GS)</b>	\$5.1308	(\$0.3494)	\$5.4802	5.27%	\$0.2704	\$0.0400	(\$0.3372)	\$5.4534

## SALES & VOLUMES

March 2025 through February 2026

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
MARCH	2025	6,107,025	971,381	5,135,643	38,778	2,551	-	5,094,314	12,974	6,052,721
APRIL		4,067,238	637,627	3,429,611	37,527	2,469	-	3,389,615	8,735	4,018,507
MAY		1,938,905	335,060	1,603,845	38,778	2,551	-	1,562,516	3,631	1,893,945
JUNE		1,260,697	249,197	1,011,500	37,527	2,469	12	971,492	1,879	1,218,810
JULY		1,118,498	224,423	894,075	38,778	2,551	23	852,723	1,626	1,075,520
AUGUST		1,047,094	210,195	836,899	38,778	2,551	-	795,569	1,531	1,004,234
SEPTEMBER		1,013,687	207,164	806,523	37,527	1,644	20	767,333	1,034	973,463
OCTOBER		1,337,208	277,897	1,059,311	38,778	1,699	-	1,018,835	1,412	1,295,320
NOVEMBER		2,884,091	523,908	2,360,183	37,527	1,644	-	2,321,012	3,785	2,841,135
DECEMBER		5,394,694	912,921	4,481,774	38,778	1,699	-	4,441,297	7,611	5,346,607
JANUARY	2026	9,417,639	1,467,670	7,949,968	38,778	1,699	-	7,909,492	14,032	9,363,130
FEBRUARY		<u>7,856,456</u>	<u>1,228,976</u>	<u>6,627,480</u>	<u>35,025</u>	<u>1,534</u>	<u>-</u>	<u>6,590,921</u>	<u>11,488</u>	<u>7,808,409</u>
TOTAL		43,443,231	7,246,419	36,196,812	456,576	25,062	55	35,715,119	69,737	42,891,801

**Projected Applicable Fuel Expense  
SUMMARY  
FY24-25 2nd Quarter Filing**

	MARCH 2025	APRIL 2025	MAY 2025	JUNE 2025	JULY 2025	AUGUST 2025	SEPTEMBER 2025	OCTOBER 2025	NOVEMBER 2025	DECEMBER 2025	JANUARY 2026	FEBRUARY 2026	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 6,170,561	\$ 6,618,772	\$ 6,585,097	\$ 6,618,772	\$ 6,585,097	\$ 6,585,097	\$ 6,377,354	\$ 6,335,632	\$ 6,289,499	\$ 6,300,723	\$ 6,315,229	\$ 6,381,189	\$ 77,163,020
COMMODITY CHARGE	\$ 12,901,715	\$ 8,306,541	\$ 9,045,870	\$ 7,001,684	\$ 6,151,202	\$ 6,229,771	\$ 6,535,332	\$ 9,672,015	\$ 11,575,459	\$ 14,620,863	\$ 14,271,076	\$ 12,869,011	\$ 119,180,541
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 19,072,276</b>	<b>\$ 14,925,313</b>	<b>\$ 15,630,967</b>	<b>\$ 13,620,456</b>	<b>\$ 12,736,299</b>	<b>\$ 12,814,868</b>	<b>\$ 12,912,686</b>	<b>\$ 16,007,647</b>	<b>\$ 17,864,958</b>	<b>\$ 20,921,586</b>	<b>\$ 20,586,305</b>	<b>\$ 19,250,200</b>	<b>\$ 196,343,562</b>
<b>INTERRUPTIBLE &amp; A/C CREDIT</b>	\$ 103,143	\$ 91,287	\$ 98,200	\$ 96,704	\$ 110,560	\$ 111,874	\$ 107,049	\$ 120,360	\$ 126,583	\$ 142,783	\$ 146,679	\$ 127,726	\$ 1,382,949
<b>SENDOUT VOLUME IN MCF</b>	39,772	38,489	39,772	38,501	39,796	39,772	38,510	39,772	38,489	39,772	39,772	35,923	468,340
<b>DKT CONVERSION FACTOR</b>	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
<b>PRICE \$/DKT</b>	\$ 2.5032	\$ 2.2894	\$ 2.3833	\$ 2.4244	\$ 2.6816	\$ 2.7151	\$ 2.6832	\$ 2.9211	\$ 3.1745	\$ 3.4653	\$ 3.5598	\$ 3.4320	
<b>GAS USED FOR UTILITY</b>	\$ 112,615	\$ 65,857	\$ 45,616	\$ 17,616	\$ 15,271	\$ 19,960	\$ 13,187	\$ 33,150	\$ 80,431	\$ 188,314	\$ 232,544	\$ 195,330	\$ 1,019,891
<b>NATURAL GAS TO STORAGE</b>	\$ (997,020)	\$ (3,437,370)	\$ (5,876,152)	\$ (5,103,409)	\$ (3,966,273)	\$ (4,018,706)	\$ (4,310,890)	\$ (4,648,169)	\$ (581,577)	\$ (31,004)	\$ -	\$ -	\$ (32,970,569)
FROM STORAGE PGW	\$ 1,392,718	\$ 990,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,874,699	\$ 8,089,753	\$ 13,413,344	\$ 9,783,090	\$ 35,544,391
FT FROM STORAGE	\$ 161,068	\$ 5,719	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,672	\$ 654,637	\$ 1,044,303	\$ 736,471	\$ 2,693,870
<b>NET NATURAL GAS STORAGE</b>	<b>\$ 395,698</b>	<b>\$ (2,446,584)</b>	<b>\$ (5,876,152)</b>	<b>\$ (5,103,409)</b>	<b>\$ (3,966,273)</b>	<b>\$ (4,018,706)</b>	<b>\$ (4,310,890)</b>	<b>\$ (4,648,169)</b>	<b>\$ 1,293,122</b>	<b>\$ 8,058,750</b>	<b>\$ 13,413,344</b>	<b>\$ 9,783,090</b>	<b>\$ 2,573,822</b>
<b>LNG TO STORAGE</b>	\$ (685,539)	\$ (373,768)	\$ (90,395)	\$ -	\$ -	\$ -	\$ -	\$ (190,700)	\$ (985,126)	\$ (1,136,796)	\$ (883,602)	\$ (1,103,912)	\$ (5,449,838)
FROM LNG PGW	\$ 280,519	\$ 269,705	\$ 277,576	\$ 268,403	\$ 277,350	\$ 277,350	\$ 265,385	\$ 274,258	\$ 269,119	\$ 283,646	\$ 648,409	\$ 343,021	\$ 3,734,740
FT FROM LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ (405,020)</b>	<b>\$ (104,064)</b>	<b>\$ 187,182</b>	<b>\$ 268,403</b>	<b>\$ 277,350</b>	<b>\$ 277,350</b>	<b>\$ 265,385</b>	<b>\$ 83,557</b>	<b>\$ (716,007)</b>	<b>\$ (853,150)</b>	<b>\$ (235,193)</b>	<b>\$ (760,891)</b>	<b>\$ (1,715,098)</b>
<b>LNG SALES FROM LNG TANK</b>	\$ 9,470	\$ 9,102	\$ 9,343	\$ 9,028	\$ 9,329	\$ 9,329	\$ 6,011	\$ 6,211	\$ 6,015	\$ 6,284	\$ 6,435	\$ 5,938	\$ 92,497
SENDOUT VOLUMES (MCF)	2,551	2,469	2,551	2,469	2,551	2,551	1,644	1,699	1,644	1,699	1,699	1,534	25,062
@ AVG LNG COMMODITY RATE	\$ 3,7118	\$ 3,6863	\$ 3,6618	\$ 3,6565	\$ 3,6565	\$ 3,6565	\$ 3,6565	\$ 3,6565	\$ 3,6593	\$ 3,6996	\$ 3,7882	\$ 3,8705	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 18,837,726</b>	<b>\$ 12,208,419</b>	<b>\$ 9,788,838</b>	<b>\$ 8,662,102</b>	<b>\$ 8,912,215</b>	<b>\$ 8,932,348</b>	<b>\$ 8,740,934</b>	<b>\$ 11,283,315</b>	<b>\$ 18,229,044</b>	<b>\$ 27,789,805</b>	<b>\$ 33,378,797</b>	<b>\$ 27,943,405</b>	<b>\$ 194,706,948</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 18,837,726	\$ 12,208,419	\$ 9,788,838	\$ 8,662,102	\$ 8,912,215	\$ 8,932,348	\$ 8,740,934	\$ 11,283,315	\$ 18,229,044	\$ 27,789,805	\$ 33,378,797	\$ 27,943,405	\$ 194,706,948
PURCHASED ELECTRIC	\$ 13,442	\$ 12,453	\$ 10,041	\$ 8,450	\$ 12,972	\$ 11,536	\$ 11,508	\$ 10,547	\$ 10,415	\$ 15,599	\$ 14,897	\$ 19,860	\$ 151,722
ICE (Intercontinental Exchange)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 18,853,988</b>	<b>\$ 12,223,692</b>	<b>\$ 9,801,700</b>	<b>\$ 8,673,371</b>	<b>\$ 8,928,007</b>	<b>\$ 8,946,704</b>	<b>\$ 8,755,262</b>	<b>\$ 11,296,682</b>	<b>\$ 18,242,279</b>	<b>\$ 27,808,224</b>	<b>\$ 33,396,515</b>	<b>\$ 27,966,085</b>	<b>\$ 194,892,510</b>
<b>TOTAL GCR FIRM SALES</b>	<b>5,094,314</b>	<b>3,389,615</b>	<b>1,562,516</b>	<b>971,492</b>	<b>852,723</b>	<b>795,569</b>	<b>767,333</b>	<b>1,018,835</b>	<b>2,321,012</b>	<b>4,441,297</b>	<b>7,909,492</b>	<b>6,590,921</b>	<b>35,715,119</b>

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS**

Rate	7/1/2024	Split Month 9/1/2024	10/1/2024	Split Month 12/1/2024	1/1/2025	Split Month 3/1/2025	4/1/2025
SSC in Effect	\$ 3.8098	\$ 4.0560	\$ 4.3021	\$ 4.5017	\$ 4.7012	\$ 5.0907	\$ 5.4802
GAC in Effect	\$ (0.4590)	\$ (0.7487)	\$ (1.0383)	\$ (0.9648)	\$ (0.8912)	\$ (0.6142)	\$ (0.3372)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0146)	\$ (0.0123)	\$ (0.0099)	\$ (0.0111)	\$ (0.0122)
<b>Total Effective</b>	<b>\$ 3.3378</b>	<b>\$ 3.2935</b>	<b>\$ 3.2492</b>	<b>\$ 3.5247</b>	<b>\$ 3.8001</b>	<b>\$ 4.4655</b>	<b>\$ 5.1308</b>
<b>Percentage of Total</b>							
C-Factor	114.1%	123.2%	132.4%	127.7%	123.7%	114.0%	106.8%
E-Factor	-13.8%	-22.7%	-32.0%	-27.4%	-23.5%	-13.8%	-6.6%
IRC-Factor	-0.4%	-0.4%	-0.4%	-0.3%	-0.3%	-0.2%	-0.2%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>							
Demand Charge in Effect	\$ 1.7174	\$ 1.8021	\$ 1.8868	\$ 2.1058	\$ 2.3247	\$ 1.9896	\$ 1.6545
Commodity in Effect	\$ 2.0924	\$ 2.2539	\$ 2.4153	\$ 2.3959	\$ 2.3765	\$ 3.1011	\$ 3.8257
<b>Total</b>	<b>\$ 3.8098</b>	<b>\$ 4.0560</b>	<b>\$ 4.3021</b>	<b>\$ 4.5017</b>	<b>\$ 4.7012</b>	<b>\$ 5.0907</b>	<b>\$ 5.4802</b>
<b>Percentage of Total</b>							
Demand Charge in Effect	45.1%	44.4%	43.9%	46.8%	49.4%	39.1%	30.2%
Commodity in Effect	54.9%	55.6%	56.1%	53.2%	50.6%	60.9%	69.8%
<b>Total</b>	<b>100%</b>						

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2024 Final E-Factor
<b>Fiscal Year 2024 E-Factor</b>	<b>\$ 19,448,841</b>	<b>\$ 14,934,648</b>	<b>\$ 1,618,363</b>	<b>\$ 36,001,852</b>

Actual Fiscal Year 2024-2025	Sep-2024 Actual	Oct-2024 Actual	Nov-2024 Actual	Dec-2024 Actual	Jan-2025 Estimated	Feb-2025 Estimated
GCR Firm Sales	844,283	1,012,680	2,013,379	5,105,616	7,834,293	7,649,475
GCR Revenue Billed	\$ 2,798,997	\$ 3,290,100	\$ 6,547,115	\$ 18,154,262	\$ 29,771,095	\$ 29,068,770
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 251,383	\$ 252,220	\$ 270,954	\$ 261,461	\$ 281,207	\$ 277,655
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ 5,931	\$ 4,585
<b>Total Revenue Billed</b>	<b>\$ 3,050,381</b>	<b>\$ 3,542,320</b>	<b>\$ 6,818,069</b>	<b>\$ 18,415,723</b>	<b>\$ 30,058,233</b>	<b>\$ 29,351,010</b>
Natural Gas Refunds	\$ -	\$ 9,243	\$ -	\$ 141	\$ -	\$ -
Demand Charges	\$ 6,292,459	\$ 6,715,894	\$ 6,143,550	\$ 6,263,827	\$ 6,232,754	\$ 6,298,714
Supply Charges	\$ 1,331,605	\$ 1,823,000	\$ 6,655,588	\$ 22,311,972	\$ 28,591,100	\$ 17,684,813
Net Cost of Fuel	\$ 7,624,064	\$ 8,538,893	\$ 12,799,138	\$ 28,575,799	\$ 34,823,854	\$ 23,983,527

\* Revised SSC Rate

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		REVENUE	
	1	2	% of GCR	4 = ( 2 * 3 )	5	6	7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2024	7,624,064	2,798,997	123.2%	3,446,969	251,383	0	3,698,353	0	(3,925,712)	(3,925,712)
OCTOBER	8,538,893	3,290,100	132.4%	4,356,253	252,220	0	4,608,473	9,243	(3,921,177)	(7,846,889)
NOVEMBER	12,799,138	6,547,115	132.4%	8,668,701	270,954	0	8,939,655	0	(3,859,483)	(11,706,372)
DECEMBER	28,575,799	18,154,262	127.7%	23,186,454	261,461	0	23,447,915	141	(5,127,743)	(16,834,115)
JANUARY 2025	34,823,854	29,771,095	123.7%	36,830,576	281,207	5,931	37,117,714	0	2,293,860	(14,540,255)
FEBRUARY	23,983,527	29,068,770	123.7%	35,961,712	277,655	4,585	36,243,952	0	12,260,425	(2,279,830)
<b>Total</b>	<b>116,345,277</b>	<b>89,630,340</b>		<b>112,450,666</b>	<b>1,594,881</b>	<b>10,516</b>	<b>114,056,063</b>	<b>9,384</b>	<b>(2,279,830)</b>	

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 36,001,852
<b>MONTH</b>							
<b>SEPTEMBER 2024</b>	<b>Actual</b>	844,283	844,283	\$ 2,798,997	-22.7%	\$ (636,244)	\$ 35,365,608
<b>OCTOBER</b>	<b>Actual</b>	1,012,680	1,012,680	\$ 3,290,100	-32.0%	\$ (1,051,370)	\$ 34,314,239
<b>NOVEMBER</b>	<b>Actual</b>	2,013,379	2,013,379	\$ 6,547,115	-32.0%	\$ (2,092,167)	\$ 32,222,072
<b>DECEMBER</b>	<b>Actual</b>	5,105,616	5,105,616	\$ 18,154,262	-27.4%	\$ (4,969,096)	\$ 27,252,975
<b>JANUARY 2025</b>	<b>Estimated</b>	7,834,293	7,834,293	\$ 29,771,095	-23.5%	\$ (6,981,922)	\$ 20,271,054
<b>FEBRUARY</b>	<b>Estimated</b>	7,649,475	7,649,475	\$ 29,068,770	-23.5%	\$ (6,817,212)	\$ 13,453,842
<b>MARCH</b>	<b>Estimated</b>	5,094,314	5,094,314	\$ 22,748,405		\$ (5,411,089)	
<b>APRIL</b>	<b>Estimated</b>	3,389,615	3,389,615	\$ 17,391,436		\$ (3,600,388)	
<b>MAY</b>	<b>Estimated</b>	1,562,516	1,562,516	\$ 8,016,955		\$ (1,659,676)	
<b>JUNE</b>	<b>Estimated</b>	971,492	971,492	\$ 4,984,532		\$ (1,031,902)	
<b>JULY</b>	<b>Estimated</b>	852,723	852,723	\$ 4,375,150		\$ (905,747)	
<b>AUGUST</b>	<b>Estimated</b>	795,569	795,569	\$ 4,081,908		\$ (845,040)	
<b>TOTAL</b>		12,666,229	12,666,229	\$ 61,598,385		\$ (13,453,842)	
<b>March 1, 2025 E-FACTOR</b>		<b>-1.0622</b>					

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2024</b>	2,798,997	-0.42%	(11,728)
<b>OCTOBER</b>	3,290,100	-0.45%	(14,784)
<b>NOVEMBER</b>	6,547,115	-0.45%	(29,419)
<b>DECEMBER</b>	18,154,262	-0.35%	(63,096)
<b>JANUARY 2025</b>	29,771,095	-0.26%	(77,559)
<b>FEBRUARY</b>	29,068,770	-0.26%	(75,730)
<b>TOTALS</b>	89,630,340		(272,316)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE	DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	1	2	3 = (2 - 1)	4
	\$	\$	\$	\$
SEPTEMBER 2024	6,041,076	1,521,482	(4,519,594)	(4,519,594)
OCTOBER	6,463,674	1,910,725	(4,552,949)	(9,072,542)
NOVEMBER	5,872,596	3,798,843	(2,073,752)	(11,146,295)
DECEMBER	6,002,366	10,751,151	4,748,785	(6,397,510)
JANUARY 2025	5,945,616	18,212,380	12,266,764	5,869,254
FEBRUARY	6,016,474	17,782,735	11,766,261	17,635,515
TOTAL	36,341,801	53,977,316	17,635,515	

**INTERRUPTIBLE REVENUE CREDIT**  
**March 1, 2025**

Fiscal Year 2024 Reconciliation (8/31/24) \$ 191,800

<u>MONTH</u>		<u>IRC CREDIT</u>		<u>MARGIN</u>	
September-24	Actual	\$ (11,728)	\$	27,489	
October	Actual	\$ (14,784)	\$	35,939	
November	Actual	\$ (29,418)	\$	22,459	
December	Actual	\$ (63,096)	\$	26,164	
January-25	Estimated	\$ (77,559)	\$	29,342	
February	Estimated	\$ (75,730)	\$	26,485	
Act/Est IRC Credit September 2024 to February 2025		<u>\$ (272,315)</u>			
Act/Est Margin September 2024 to February 2025			\$	<u>167,879</u>	\$ 167,879
FY 2024 Reconciliation Plus Act/Est Margin September 2024 to February 25					<u>\$ 359,680</u>

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FY 2024 Reconciliation Plus Act/Est Margin September 2024 to February 25	\$ 359,680	
Act/Est IRC Credit September 2024 to February 2025	<u>\$ (272,315)</u>	
Reconciliation as of Feb 28, 2025	\$ 87,365	
Margin - March 2025 through February 2026	<u>\$ 343,685</u>	Schedule 4(b)
March 1, 2025 Interruptible Revenue Credit	\$ 431,050	

GCR Firm Sales **35,715,119** Schedule 2

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March 1, 2025 IRC/Mcf \$ 0.0121

**INTERRUPTIBLE REVENUE MARGIN**  
**March 1, 2025**

<b><u>MONTH</u></b>		<b><u>MARGIN</u></b>
<b>March-25</b>	Estimated	\$ 29,295
<b>April</b>	Estimated	\$ 28,331
<b>May</b>	Estimated	\$ 29,284
<b>June</b>	Estimated	\$ 28,343
<b>July</b>	Estimated	\$ 29,308
<b>August</b>	Estimated	\$ 29,311
<b>September</b>	Estimated	\$ 28,146
<b>October</b>	Estimated	\$ 29,083
<b>November</b>	Estimated	\$ 28,144
<b>December</b>	Estimated	\$ 29,085
<b>January-26</b>	Estimated	\$ 29,085
<b>February</b>	Estimated	\$ <u>26,270</u>
<b>Total</b>		\$ 343,685

**CALCULATION OF RECOVERED CHARGES**  
**2nd Qtr Filing**  
**March 1, 2025**

	<u>50% Mar</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)                      (\$)
S - Firm Sales (Mcf)	2,547,157	33,167,962	35,715,119
C-Factor	<u>\$ 4.7012</u>	<u>\$ 5.4802</u>	
Projected Recovery	\$ 11,974,695	\$ 181,767,066	\$ 193,741,760
S - Firm Sales (Mcf)	2,547,157	33,167,962	35,715,119
IRC-Factor	<u>\$ (0.0099)</u>	<u>\$ (0.0122)</u>	
Projected Recovery	\$ (25,217)	\$ (404,649)	\$ (429,866)
E-Factor Volumes (Mcf)	2,547,157	33,167,962	35,715,119
E-Factor	<u>\$ (0.8912)</u>	<u>\$ (0.3372)</u>	
Projected Recovery	\$ (2,270,026)	\$ (11,184,237)	\$ (13,454,263)
GCR (\$ / Mcf)	\$ 3.8001	\$ 5.1308	
<hr/>			
GCR Projected Recovery			\$ 179,857,631
Load Balancing Revenue			\$ 3,397,667
LNG Sales Demand Revenue			<u>\$ 33,334</u>
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 183,288,632</b>

## Change In Rates

Rates Effective March 1, 2025

	<u>Current Rates</u>				12/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	12/01/24 <u>Distribution Charge</u> (1)	12/01/24 <u>GCR</u> (2)	12/01/24 <u>MFC</u> (3)	12/01/24 <u>GPC</u> (4)	
Residential GS	\$9.5545	\$3.8001	\$0.2003	\$0.0400	\$13.5949
Commercial GS	\$7.4841	\$3.8001	\$0.0528	\$0.0400	\$11.3770
Industrial GS	\$7.4749	\$3.8001	\$0.0137	\$0.0400	\$11.3287
Phila.Housing Authority (PHA)	\$7.7095	\$3.8001	\$0.0000	\$0.0400	\$11.5496
Municipal (MS)	\$7.2174	\$3.8001	\$0.0000	\$0.0400	\$11.0575
Phila.Housing Authority (GS)	\$8.9444	\$3.8001	\$0.2003	\$0.0400	\$12.9848

March 1, 2025 - Distribution Charge

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>			<u>Restructuring &amp; Consumer Education</u> (10)	<u>Total</u> Total Surcharges (11)=(7)+(8)+(9)+(10)	<u>Distribution Charge / Mcf</u> (12)=(11)+(6)
		<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service &amp; Ener. Cons.</u> (9)			
Residential GS	\$7.4624	\$0.3950	\$0.0768	\$2.1620	\$0.0000	\$2.6338	\$10.0962
Commercial GS	\$5.4086	\$0.3950	\$0.0341	\$2.1620	\$0.0000	\$2.5911	\$7.9997
Industrial GS	\$5.4459	\$0.3950	\$0.0000	\$2.1620	\$0.0000	\$2.5570	\$8.0029
Phila.Housing Authority (PHA)	\$5.6340	\$0.3950	\$0.0341	\$2.1620	\$0.0000	\$2.5911	\$8.2251
Municipal (MS)	\$5.1883	\$0.3950	\$0.0000	\$2.1620	\$0.0000	\$2.5570	\$7.7453
Phila.Housing Authority (GS)	\$6.8523	\$0.3950	\$0.0768	\$2.1620	\$0.0000	\$2.6338	\$9.4861

Proposed Rates

	03/01/25 <u>Distribution Charge</u> (12)	03/01/25 <u>GCR</u> (13)	03/01/25 <u>MFC</u> (14)	03/01/25 <u>GPC</u> (15)	03/01/25 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$10.0962	\$5.1308	\$0.2704	\$0.0400	\$15.5374
Commercial GS	\$7.9997	\$5.1308	\$0.0713	\$0.0400	\$13.2418	\$1.8648
Industrial GS	\$8.0029	\$5.1308	\$0.0185	\$0.0400	\$13.1922	\$1.8635
Phila.Housing Authority (PHA)	\$8.2251	\$5.1308	\$0.0000	\$0.0400	\$13.3959	\$1.8463
Municipal (MS)	\$7.7453	\$5.1308	\$0.0000	\$0.0400	\$12.9161	\$1.8586
Phila.Housing Authority (GS)	\$9.4861	\$5.1308	\$0.2704	\$0.0400	\$14.9273	\$1.9425

**PHILADELPHIA GAS WORKS**  
**March 1, 2025**

**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b>Expenses in the Surcharge</b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 8,492,657
Customer Responsibility Program (CRP)	\$ 76,344,069
Senior Citizen Discount *	\$ 1,157,243
<u>February 2025 Under Collection</u>	<u>\$ 7,029,013</u>
Total \$ to be Recovered	\$ 93,022,981
IT-XLT Recovered	<u>\$ (290,000)</u>
Total	\$ 92,732,981
 Total Applicable Volumes	 Mcf 42,891,801
 Universal Service & Energy Conservation Surcharge	 <b><u>\$ 2.1620</u></b>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,314,510.66

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2024 THROUGH FEBRUARY 2025**

<u>Month</u>		<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
<b>FY 24 Reconciliation</b>							\$ (4,571,798)
September 2024	Actual	1,040,005	\$ 1.6226	\$ 1,711,679	\$ (543,396)	\$ 2,255,075	\$ (2,316,723)
October	Actual	1,274,694	\$ 1.6666	\$ 2,148,572	\$ 154,059	\$ 1,994,513	\$ (322,209)
November	Actual	2,443,810	\$ 1.6666	\$ 4,097,020	\$ 4,605,470	\$ (508,450)	\$ (830,660)
December	Actual	5,994,587	\$ 1.6504	\$ 9,917,334	\$ 10,459,601	\$ (542,267)	\$ (1,372,926)
January 2025	Estimated	9,327,441	\$ 1.6341	\$ 15,266,138	\$ 17,665,572	\$ (2,399,434)	\$ (3,772,360)
February	Estimated	8,995,968	\$ 1.6341	\$ 14,724,478	\$ 17,981,130	\$ (3,256,653)	\$ (7,029,013)

<u>USC Expenses</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>
ELIRP Expense	\$ 817	\$ 112,996	\$ 1,044,181	\$ 791,454	\$ 737,921	\$ 737,921
ELIRP Labor	\$ 9,723	\$ 9,653	\$ 12,522	\$ 9,809	\$ 11,787	\$ 11,787
Conservation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652	\$ 15,734,144	\$ 15,985,125
CRP Forgiveness	\$ 841,216	\$ 904,651	\$ 985,990	\$ 814,342	\$ 936,683	\$ 949,937
Senior Citizen Discount	\$ 36,197	\$ 43,615	\$ 90,904	\$ 174,344	\$ 245,037	\$ 296,360
Total	\$ (543,396)	\$ 154,059	\$ 4,605,470	\$ 10,459,601	\$ 17,665,572	\$ 17,981,130

<u>CRP Participation</u>						
Rate Case Participation Rate	53,822	53,822	53,822	53,822		
Actual Participation Rate	62,490	63,759	64,334	64,841		
CRP Under/(Over) Participation	(8,668)	(9,937)	(10,512)	(11,019)		
<u>Average Shortfall Per CRP Participant</u>						
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 2,471,873	\$ 8,669,652		
Actual Participation Rate	62,490	63,759	64,334	64,841		
Average Shortfall per CRP Participant	\$ (23)	\$ (14)	\$ 38	\$ 134		
Shortfall	\$ 198,543	\$ 142,894	\$ (403,897)	\$ (1,473,310)		

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

<b>EFFICIENCY COST RECOVERY (ECR) SURCHARGE</b>				
<b>MARCH 1, 2025</b>				
<b>Program</b>	<b>Residential &amp; PHA GS</b>	<b>Commercial &amp; PHA</b>	<b>Industrial</b>	<b>Total</b>
<b>Residential Heating Equipment Rebates (RER)</b>				
Program Expense	\$871,437	\$34,143	\$0	\$905,580
Labor Expense	\$60,136	\$2,362	\$0	\$62,498
<b>Commercial Equipment Rebates (CER)</b>				
Program Expense	\$0	\$270,095	\$0	\$270,095
Labor Expense	\$0	\$15,317	\$0	\$15,317
<b>Residential Construction Grants (RCG)</b>				
Program Expense	\$309,307	\$0	\$0	\$309,307
Labor Expense	\$18,336	\$0	\$0	\$18,336
<b>Smart Thermostat Marketplace (TSTAT)</b>				
Program Expense	\$111,284	\$379	\$0	\$111,663
Labor Expense	\$6,331	\$28	\$0	\$6,359
<b>Low Income Smart Thermostats (LIST)</b>				
Program Expense	\$144,877	\$0	\$0	\$144,877
Labor Expense	\$8,119	\$0	\$0	\$8,119
<b>EnergySense Kits (ESK)</b>				
Program Expense	\$276,614	\$0	\$0	\$276,614
Labor Expense	\$17,031	\$0	\$0	\$17,031
<b>Small Business Assessments (SBA)</b>				
Program Expense	\$0	\$177,186	\$0	\$177,186
Labor Expense	\$0	\$11,060	\$0	\$11,060
<b>Total Expense</b>	<b>\$1,823,473</b>	<b>\$510,569</b>	<b>\$0</b>	<b>\$2,334,042</b>
<b>Prior Period Reconciliation (02/28/25)</b>	<b>\$ (541,970)</b>	<b>\$ (149,178)</b>	<b>\$ 32</b>	<b>\$ (691,116)</b>
<b>Total</b>	<b>\$1,281,502</b>	<b>\$361,391</b>	<b>\$ 32</b>	<b>\$1,642,926</b>
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	<b>30,583,511</b>	<b>10,595,976</b>	<b>14,776,600</b>	
<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0419</b>	<b>\$0.0341</b>	<b>\$0.0000</b>	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2025**

		<u>Actual Sep-24</u>	<u>Actual Oct-24</u>	<u>Actual Nov-24</u>	<u>Actual Dec-24</u>	<u>Estimated Jan-25</u>	<u>Estimated Feb-25</u>
<b>RESIDENTIAL &amp; PHA GS</b>							
FY 2024 Under-Collection		\$ (339,783)					
Volume Billed		635,979	738,220	1,605,814	4,311,431	6,766,380	6,780,308
ECR Surcharge		\$ 0.0306	\$ 0.0357	\$ 0.0357	\$ 0.0494	\$ 0.0630	\$ 0.0630
Revenue Billed		\$ 19,461	\$ 26,354	\$ 57,328	\$ 212,769	\$ 426,282	\$ 427,159
RER	Expense	\$ 78	\$ 130,862	\$ 65,390	\$ 40,203	\$ 73,504	\$ 73,504
RER	Labor	\$ 4,046	\$ 4,017	\$ 5,681	\$ 4,082	\$ 5,110	\$ 5,110
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ 24	\$ 561	\$ 285	\$ 4,034	\$ 30,747	\$ 30,747
RCG	Labor	\$ 1,240	\$ 1,231	\$ 1,597	\$ 1,251	\$ 1,568	\$ 1,568
TSTAT	Expense	\$ 10	\$ 982	\$ 2,350	\$ 9,164	\$ 9,551	\$ 9,551
TSTAT	Labor	\$ 495	\$ 492	\$ 648	\$ 500	\$ 524	\$ 524
LIST	Expense	\$ 11	\$ 261	\$ 5,920	\$ 4,147	\$ 12,721	\$ 12,721
LIST	Labor	\$ 577	\$ 573	\$ 744	\$ 582	\$ 688	\$ 688
ESK	Expense	\$ 19	\$ 435	\$ 221	\$ 3,131	\$ 27,796	\$ 27,796
ESK	Labor	\$ 962	\$ 956	\$ 1,240	\$ 971	\$ 1,497	\$ 1,497
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ 7,462	\$ 140,370	\$ 84,075	\$ 68,066	\$ 163,705	\$ 163,705
Monthly Over/(Under)		\$ 11,999	\$ (114,016)	\$ (26,747)	\$ 144,703	\$ 262,577	\$ 263,454
Cumulative Over/(Under)		\$ 11,999	\$ (102,017)	\$ (128,764)	\$ 15,939	\$ 278,516	\$ 541,970
<b>COMMERCIAL &amp; PHA</b>							
FY 2024 Under-Collection		\$ (108,885)					
Volume Billed		351,781	450,733	689,493	1,404,613	2,167,350	1,879,224
ECR Surcharge		\$ 0.0357	\$ 0.0316	\$ 0.0316	\$ 0.0390	\$ 0.0464	\$ 0.0464
Revenue Billed		\$ 12,541	\$ 14,243	\$ 21,788	\$ 54,780	\$ 100,565	\$ 87,196
RER	Expense	\$ 3	\$ 4,634	\$ (4,637)	\$ 1,424	\$ 3,472	\$ 3,472
RER	Labor	\$ 143	\$ 142	\$ (286)	\$ 145	\$ 242	\$ 242
CER	Expense	\$ 33	\$ 783	\$ 22,797	\$ 6,684	\$ 25,547	\$ 25,547
CER	Labor	\$ 1,730	\$ 1,718	\$ 2,228	\$ 1,746	\$ 1,161	\$ 1,161
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ 0	\$ 6	\$ (6)	\$ 58	\$ 63	\$ 63
TSTAT	Labor	\$ 3	\$ 3	\$ (6)	\$ 3	\$ 5	\$ 5
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ 10	\$ 237	\$ 121	\$ 1,708	\$ 17,647	\$ 17,647
SBA	Labor	\$ 525	\$ 521	\$ 676	\$ 530	\$ 993	\$ 993
Total		\$ 2,448	\$ 8,045	\$ 20,887	\$ 12,296	\$ 49,130	\$ 49,130
Monthly Over/(Under)		\$ 10,093	\$ 6,198	\$ 901	\$ 42,484	\$ 51,435	\$ 38,066
Cumulative Over/(Under)		\$ 10,093	\$ 16,292	\$ 17,193	\$ 59,677	\$ 111,112	\$ 149,178
<b>INDUSTRIAL</b>							
FY 2024 Under-Collection		\$ (16,981)					
Volume Billed		24,484	53,650	57,228	71,963	1,344,854	1,195,999
ECR Surcharge		\$ 0.0014	\$ 0.0013	\$ 0.0013	\$ 0.0006	\$ (0.0001)	\$ (0.0001)
Revenue Billed		\$ 34	\$ 70	\$ 74	\$ 43	\$ (134)	\$ (120)
RER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under)		\$ 34	\$ 70	\$ 74	\$ 43	\$ (134)	\$ (120)
Cumulative Over/(Under)		\$ 34	\$ 104	\$ 178	\$ 222	\$ 87	\$ (32)

**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE  
March 1, 2025**

<b>Storage and Peaking Asset Cost</b>		<b>\$ 20,440,414</b>
<b>WSS Storage Withdrawal Volumes MDQ (Dth)</b>	<b>17,558</b>	
<b>Daily Demand Charge (Dth)</b>	<b>\$0.46311</b>	
<b>WSS Storage Yearly Cost</b>		<b>\$ 2,967,835</b>
<b>Total Storage and Peaking Asset Cost</b>		<b>\$ 23,408,249</b>
	<b><u>Units</u></b>	
<b>Design Day Requirements (Mcf)</b>	Annual Mcf	<b>625,833</b>
<b>Fulfilled from FT Capacity (Mcf)</b>		<b>(296,713)</b>
<b>WSS Storage Withdrawal Volumes (Mcf)</b>		<b><u>16,947</u></b>
<b>Fulfilled from Storage and Peaking Assets (Excess Mcf)</b>		<b>346,067</b>
<hr/>		
<b>Annual Storage and Peaking Cost per Excess (Mcf)</b>		<b>\$ 67.6408</b>
<b>Per Mcf Over / (Under) Adjustment</b>		<b>\$ <u>0.0355</u></b>
<b>Load Balancing Charge</b>		<b>\$ 67.6053</b>

<b>Over / (Under) Recovery</b>	<b>\$ 18,630</b>
<b>Interest</b>	<b>\$ <u>2,767</u></b>
<b>Total Over/(Under) Recovery</b>	<b>\$ <u>21,397</u></b>
<b>Forecasted SSPC Volumes</b>	<b>603,089</b>
<b>Per Mcf Over / (Under) Adjustment</b>	<b>\$ 0.0355</b>

## Natural Gas Prices Used for PGW's - FY 2024-2025 - 2nd Quarter GCR Filing

### Basis Differentials

### Gas Prices

	<b>TRANSCO</b>					<b>TETCO</b>					<b>NYMEX</b>	<b>TRANSCO</b>					<b>TETCO</b>					
											<b>Futures 01/02/25 Close</b>											
	<b>Sta 30</b>	<b>Sta 45</b>	<b>Sta 65</b>	<b>Sta 85</b>	<b>Zone 6- Non-NY</b>	<b>ELA</b>	<b>WLA</b>	<b>STX</b>	<b>M-1</b>	<b>M-2</b>		<b>Sta 30</b>	<b>Sta 45</b>	<b>Sta 65</b>	<b>Sta 85</b>	<b>Zone 6- Non-NY</b>	<b>ELA</b>	<b>WLA</b>	<b>STX</b>	<b>M-1</b>	<b>M-2</b>	
<b>Jan-25</b>											<b>3.51</b>		3.33	3.53	3.68	3.82	4.76	3.40	3.44	3.47	3.50	3.13
<b>Feb-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.66</b>		3.60	3.62	3.61	3.63	3.69	3.54	3.58	3.58	3.53	2.97
<b>Mar-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.14</b>		3.08	3.10	3.10	3.11	3.17	3.02	3.06	3.06	3.01	2.45
<b>Apr-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.11</b>		3.05	3.07	3.06	3.08	3.14	2.99	3.03	3.03	2.98	2.42
<b>May-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.20</b>		3.13	3.16	3.15	3.17	3.23	3.07	3.12	3.12	3.07	2.51
<b>Jun-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.38</b>		3.32	3.34	3.33	3.35	3.41	3.26	3.30	3.30	3.25	2.69
<b>Jul-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.57</b>		3.50	3.53	3.52	3.53	3.60	3.44	3.49	3.48	3.44	2.87
<b>Aug-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.60</b>		3.54	3.56	3.55	3.57	3.63	3.48	3.52	3.52	3.47	2.91
<b>Sep-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.57</b>		3.51	3.53	3.53	3.54	3.60	3.45	3.49	3.49	3.44	2.88
<b>Oct-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.65</b>		3.58	3.61	3.60	3.61	3.68	3.52	3.57	3.56	3.52	2.95
<b>Nov-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.92</b>		3.86	3.88	3.87	3.89	3.95	3.80	3.84	3.84	3.79	3.23
<b>Dec-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>4.38</b>		4.31	4.34	4.33	4.34	4.41	4.25	4.30	4.29	4.25	3.68
<b>Jan-26</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>4.66</b>		4.59	4.62	4.61	4.62	4.69	4.53	4.58	4.57	4.53	3.96
<b>Feb-26</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>4.34</b>		4.28	4.30	4.29	4.31	4.37	4.22	4.26	4.26	4.21	3.65

**Actual Natural Gas Billed**

	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>
Williams	\$ 2,644,223	\$ 2,318,410	\$ 2,498,871
Texas Eastern	\$ 3,786,467	\$ 3,533,685	\$ 3,608,656
Eastern Gas	\$ 199,643	\$ 203,344	\$ 214,012
Spot Purchases -Transco	\$ 17,303	\$ 14,233	\$ 4,628
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ -	\$ -	\$ -
Transco Supply8	\$ -	\$ -	\$ -
Transco Supply14	\$ -	\$ -	\$ -
Transco Supply29	\$ -	\$ -	\$ -
Transco Supply30	\$ -	\$ -	\$ -
Transco Supply32	\$ 478,950	\$ 236,100	\$ 1,618,500
Transco Supply33	\$ -	\$ -	\$ -
Transco Supply34	\$ -	\$ -	\$ -
Transco Supply35	\$ -	\$ -	\$ -
Transco Supply36	\$ -	\$ -	\$ -
Transco Supply37	\$ 900,116	\$ 2,871,083	\$ 4,811,665
Transco Supply40	\$ 195,610	\$ 1,078,231	\$ 1,792,781
Transco Supply41	\$ -	\$ -	\$ -
Transco Supply42	\$ 30,876	\$ -	\$ -
Transco Supply43	\$ -	\$ 18,750	\$ 1,539,850
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply13	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ 525,750	\$ 967,975
Tetco Supply24	\$ 252,765	\$ -	\$ -
Tetco Supply25	\$ -	\$ -	\$ -
Tetco Supply26	\$ -	\$ -	\$ -
Tetco Supply28	\$ -	\$ -	\$ -
Tetco Supply31	\$ -	\$ -	\$ -
Tetco Supply33	\$ 764,150	\$ 1,419,115	\$ 3,041,461
Tetco Supply34	\$ 113,925	\$ 304,575	\$ 654,488
Tetco Supply35	\$ -	\$ -	\$ -
Tetco Supply36	\$ -	\$ -	\$ -
Tetco Supply37	\$ -	\$ -	\$ -
Tetco Supply38	\$ 260,900	\$ -	\$ -
Tetco Supply39	\$ -	\$ -	\$ -
Tetco Supply40	\$ -	\$ 9,000	\$ 675,850
Tetco Supply41	\$ -	\$ 86,950	\$ 1,507,500
<b>Total Costs</b>	<b>\$ 9,644,928</b>	<b>\$ 12,619,226</b>	<b>\$ 22,936,239</b>
Sharing Mechanism	\$ 136,857	\$ 247,527	\$ 255,778
Asset Management Agreement	\$ -	\$ -	\$ -
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ -	\$ -	\$ -
Adjustment/Reconciliation	\$ 41,802	\$ (192,881)	\$ 134,103
<b>Total Natural Gas Billed</b>	<b>\$ 9,823,586</b>	<b>\$ 12,673,872</b>	<b>\$ 23,326,120</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending December 2024**

	<u>Actual</u>				Projected 1st Qtr Filing <u>Oct-24</u>	Projected 1st Qtr Filing <u>Nov-24</u>	Projected 1st Qtr Filing <u>Dec-24</u>	Total	<u>Actual Over/Under vs Projected</u>			
	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	Total					<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	Total
Total Natural Gas Billed	\$ 9,823,586	\$ 12,673,872	\$ 23,326,120	\$ 45,823,578	\$ 9,431,633	\$ 14,794,921	\$ 16,085,438	\$ 40,311,992	\$ 391,953	\$ (2,121,049)	\$ 7,240,682	\$ 5,511,586
Less Imbalance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Interruptible Credit & Off-System Sales	\$ 821,821	\$ (216,092)	\$ 283,251	\$ 888,980	\$ 62,402	\$ 78,190	\$ 92,003	\$ 232,595	\$ 759,419	\$ (294,282)	\$ 191,248	\$ 656,385
Gas Used For Utility	\$ 8,052	\$ 48,160	\$ 166,656	\$ 222,868	\$ 14,147	\$ 49,811	\$ 106,580	\$ 170,537	\$ (6,095)	\$ (1,651)	\$ 60,076	\$ 52,331
	\$ 8,993,713	\$ 12,841,804	\$ 22,876,213	\$ 44,711,730	\$ 9,355,085	\$ 14,666,919	\$ 15,886,855	\$ 39,908,859	\$ (361,371)	\$ (1,825,116)	\$ 6,989,358	\$ 4,802,871
<u>Pipeline Storages</u>												
(To)	\$ (722,666)	\$ (1,045,165)	\$ (958,604)	\$ (2,726,435)	\$ (1,030,688)	\$ (1,810,357)	\$ (477,252)	\$ (3,318,297)	\$ 308,022	\$ 765,192	\$ (481,352)	\$ 591,862
From	\$ 70,053	\$ 1,313,076	\$ 5,529,028	\$ 6,912,157	\$ 31,872	\$ 703,805	\$ 4,273,096	\$ 5,008,773	\$ 38,181	\$ 609,271	\$ 1,255,932	\$ 1,903,384
Net Pipeline Storages	\$ (652,613)	\$ 267,911	\$ 4,570,424	\$ 4,185,722	\$ (998,817)	\$ (1,106,552)	\$ 3,795,844	\$ 1,690,476	\$ 346,204	\$ 1,374,463	\$ 774,580	\$ 2,495,246
<u>LNG Storage</u>												
(To)	\$ (73,072)	\$ (645,340)	\$ (640,257)	\$ (1,358,669)	\$ (57,885)	\$ (776,963)	\$ (888,583)	\$ (1,723,431)	\$ (15,187)	\$ 131,623	\$ 248,326	\$ 364,762
From	\$ 252,134	\$ 320,712	\$ 1,751,131	\$ 2,323,977	\$ 247,488	\$ 284,227	\$ 287,090	\$ 818,805	\$ 4,646	\$ 36,485	\$ 1,464,041	\$ 1,505,172
Net LNG Storage	\$ 179,062	\$ (324,628)	\$ 1,110,874	\$ 965,308	\$ 189,603	\$ (492,736)	\$ (601,493)	\$ (904,626)	\$ (10,541)	\$ 168,108	\$ 1,712,367	\$ 1,869,934
Net Natural Gas	\$ 8,520,162	\$ 12,785,087	\$ 28,557,511	\$ 49,862,760	\$ 8,545,871	\$ 13,067,631	\$ 19,081,206	\$ 40,694,709	\$ (25,709)	\$ (282,545)	\$ 9,476,305	\$ 9,168,051
<b><u>APPLICABLE GCR EXPENSES</u></b>												
Net Natural Gas Expense	\$ 8,520,162	\$ 12,785,087	\$ 28,557,511	\$ 49,862,760	\$ 8,545,871	\$ 13,067,631	\$ 19,081,206	\$ 40,694,709	\$ (25,709)	\$ (282,545)	\$ 9,476,305	\$ 9,168,051
Purchased Electric & Misc	\$ 18,731	\$ 14,052	\$ 18,288	\$ 51,071	\$ 18,174	\$ 12,613	\$ 17,392	\$ 48,178	\$ 557	\$ 1,439	\$ 896	\$ 2,893
Total GCR Expenses	\$ 8,538,893	\$ 12,799,139	\$ 28,575,799	\$ 49,913,831	\$ 8,564,045	\$ 13,080,244	\$ 19,098,598	\$ 40,742,887	\$ (25,152)	\$ (281,105)	\$ 9,477,201	\$ 9,170,944



Commonwealth of Pennsylvania  
**Pennsylvania Public Utility Commission**  
 Harrisburg, PA 17105-3265  
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