

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
645 Hamilton Street, Suite 700  
Allentown, PA 18101  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-File**

March 20, 2025

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 392 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Distribution System Improvement Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 392 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2025 through June 30, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2025, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy & Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Melanie El Atieh, Esq.  
Allison Kaster, Esq.

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
April 1, 2025 through June 30, 2025**

**Docket No.**

March 20, 2025

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: APRIL 1, 2025 THROUGH JUNE 30, 2025**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M) Less:	\$ 970,415,573
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	85,159,323
3	Retirements (Schedule B, Line 4, Column P)	(2,522,257)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	882,733,993
5	Accumulated Deferred Income Taxes	(52,884,544)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	829,849,448
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.47% 20,497,281
8	State Tax Flow-Through	(672,056)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	4,768,550
10	E=Experienced Net Over/(Under) Collections (A)	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	<u>24,593,775</u>
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	<u>26,135,780</u>
13	PQR = Projected Quarterly Distribution Revenue	<u>261,161,471</u>
14	DSIC = Distribution System Improvement Rider  Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	  7.50%
	<b>Note 1:</b> $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	 1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 9) of the revised Distribution System Improvement Charge ("DSIC") reconciliation report, dated April 5, 2024 at Docket No. M-2024-3045874 was included in the DSIC rate beginning April 1, 2024 and ending on June 30, 2024.

(B) Line 14 Calculation provides a DSIC rate of 10.01%.

(C) Per Commission Order dated February 28, 2025 at P-2024-3048732, the DSIC rate is capped at 7.50% until the effective date of rates established in the Company's next base rate case or the end of the Company's 2023-2027 LTIP, whichever occurs first

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIc by MONTH  
 APPLICATION PERIOD: APRIL 1, 2025 THROUGH JUNE 30, 2025

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	2023 Balance	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total	
1	Incremental Plant Additions	802,927,021	2,146,632	17,821,196	13,458,594	4,284,151	6,552,320	8,304,451	7,782,780	12,936,973	21,803,440	13,824,854	8,685,943	29,856,970	12,172,977	7,857,273	\$ 970,415,573
2	Cumulative Plant (Sum of Line 1)	802,927,021	805,073,653	822,894,849	836,353,443	840,637,593	847,189,913	855,494,364	863,277,144	876,214,116	898,017,556	911,842,410	920,528,354	950,385,324	962,558,301	970,415,573	970,415,573
3	Less: Accumulated Depreciation	\$65,504,713	66,887,763	68,320,734	69,764,470	71,005,856	72,519,030	73,594,126	75,073,523	76,879,767	78,111,812	79,670,718	81,206,944	82,972,429	83,770,244	85,159,323	85,159,323
4	Retirements	(1,065,414)	(17,961)	15,912	-	(216,503)	47,846	(401,423)	(9,762)	300,826	(303,120)	(7,728)	(48,789)	147,452	(681,668)	(281,926)	(2,522,257)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	736,356,894	738,167,929	754,590,027	766,588,973	769,415,235	774,718,728	781,498,814	788,193,859	799,635,176	819,602,623	832,163,964	839,272,621	867,560,346	878,106,388	884,974,324	882,733,993
6	Dep = Depreciation Expense		1,401,011	1,417,059	1,443,736	1,457,888	1,465,329	1,476,519	1,489,158	1,505,418	1,535,165	1,566,634	1,585,015	1,618,034	1,479,511	1,671,005	
7	Projected Distribution Revenues	\$ 113,411,768	\$ 113,050,992	\$ 103,470,463	\$ 91,892,846	\$ 82,148,769	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	\$ 93,228,005	\$ 81,213,561	\$ 82,309,038	\$ 101,713,110	\$ 115,173,894	\$ 113,867,753		

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: APRIL 1, 2025 THROUGH JUNE 30, 2025**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost (2)	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.40%	4.79%	2.08%	-	2.08%
2	Common Equity	56.60%	10.00%	5.66%	1.375744794	7.79%
3	Total	<u>100.00%</u>		<u>7.74%</u>		<u>9.87%</u>
4	9.87% Annual PTRR / 4 quarters = 2.47% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 7.99% and Fed. tax rate is 21%.

$$1/[(1-7.99%)*(1-21\%)] = 1.375744794$$

(2) Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated September 30, 2024 at Docket No. M-2024-3053025.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

From Date: 12/1/2024  
 To Date: 12/31/2024

Gross Plant Total: 948,826,660.33  
 Gross Reserve Total: 82,972,401.14  
 Rate Base: 865,854,259.19

Total Depreciation Expense MTD: 1,618,657.27  
 Total Depreciation Expense YTD: N/A

**Plant Activity**

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.92	-	-	-	-	593,600.92
361.0 - Structures and Improvements	9,150,557.02	5,136.28	-	-	-	9,155,693.30
362.0 - Station Equipment	172,234,125.84	11,980,488.66	-	-	-	184,214,614.50
364.2 - Towers and Fixtures	2,456,670.29	43,273.66	-	-	-	2,499,943.95
364.4 - Poles and Fixtures	182,004,285.48	5,855,440.11	73,207.35	(16,049.61)	-	187,916,883.33
364.8 - Clearing Land and Rights	458,260.88	17,150.35	-	-	-	475,411.23
365.0 - Overhead Conductors, Device	287,755,788.62	4,223,106.94	77,050.17	-	-	292,055,945.73
366.0 - Underground Conduit	46,689,602.42	1,873,781.02	-	-	-	48,563,383.44
367.0 - Undergrnd Conductors,Device	132,057,298.46	4,678,348.57	(2,779.85)	-	-	136,732,867.18
368.2 - Overhead Type Transformers	28,875,442.29	1,363.46	-	-	-	28,876,805.75
368.4 - Submersible or Padmt Type	7,883,304.16	84,356.58	-	-	-	7,967,660.74
368.6 - Non-Network Housing	-	-	-	-	-	-
369.0 - Services	22,424,453.85	375,341.64	-	-	-	22,799,795.49
371.4 - Area Lighting Fixtures	370,652.86	2,831.57	-	-	-	373,484.43
373.2 - Street Lighting & Sig Sys	24,621,647.17	732,400.96	(25.52)	-	-	25,354,022.61
391.6 - Comp Equip	70,437.50	-	-	-	-	70,437.50
<b>Total</b>	<b>918,822,237.99</b>	<b>29,873,019.80</b>	<b>147,452.15</b>	<b>(16,049.61)</b>	<b>-</b>	<b>948,826,660.33</b>

**Reserve Activity**

Beginning Reserve	Depreciation					End Reserve
	Expense	Retirements	Cost of Removal	Salvage	Transfers	
(587.27)	-	-	-	-	-	(587.27)
56,814.20	784.69	-	-	-	-	57,598.89
722,927.74	12,728.74	-	-	-	-	735,656.48
14,061,792.84	323,352.50	-	-	-	-	14,385,145.34
212,608.85	3,831.36	-	-	-	-	216,440.21
16,235,895.91	309,924.66	73,207.35	-	-	(175.90)	16,618,852.02
39,724.81	821.44	-	-	-	-	40,546.25
24,743,553.94	468,861.67	77,050.17	-	-	-	25,289,465.78
2,685,880.93	69,836.37	-	-	-	-	2,755,717.30
11,041,910.87	235,280.39	(2,779.85)	-	-	-	11,274,411.41
5,464,675.55	70,774.80	-	-	-	(447.63)	5,535,002.72
787,912.55	13,759.52	-	-	-	-	801,672.07
-	-	-	-	-	-	-
2,612,700.28	36,144.28	-	-	-	-	2,648,844.56
101,203.69	1,243.69	-	-	-	-	102,447.38
2,407,340.59	70,139.20	(25.52)	-	-	-	2,477,454.27
32,559.77	1,173.96	-	-	-	-	33,733.73
<b>81,206,915.25</b>	<b>1,618,657.27</b>	<b>147,452.15</b>	<b>-</b>	<b>-</b>	<b>(623.53)</b>	<b>82,972,401.14</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

From Date:	1/1/2025
To Date:	1/31/2025
Gross Plant Total:	960,317,969.07
Gross Reserve Total:	83,770,244.36
Rate Base:	876,547,724.71
Total Depreciation Expense MTD	1,664,420.33
Total Depreciation Expense YTD	N/A

**Plant Activity**

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.92	-	-	-	-	593,600.92
361.0 - Structures and Improvements	9,155,693.30	(4,179.43)	-	-	-	9,151,513.87
362.0 - Station Equipment	184,214,614.50	7,434,685.76	-	(37,257.85)	-	191,612,042.41
364.2 - Towers and Fixtures	2,499,943.95	(2.67)	-	-	-	2,499,941.28
364.4 - Poles and Fixtures	187,916,883.33	2,439,701.77	(71,317.21)	(47,401.05)	-	190,237,866.84
364.8 - Clearing Land and Rights	475,411.23	11,437.13	-	-	-	486,848.36
365.0 - Overhead Conductors, Device	292,055,945.73	2,833,702.41	(608,902.77)	(169,837.97)	-	294,110,907.40
366.0 - Underground Conduit	48,563,383.44	(121,749.01)	-	-	-	48,441,634.43
367.0 - Undergrnd Conductors,Device	136,732,867.18	843,296.21	(1,441.80)	(948,496.33)	-	136,626,225.26
368.2 - Overhead Type Transformers	28,876,805.75	8,431.22	-	(477.97)	-	28,884,759.00
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74
368.6 - Non-Network Housing	-	-	-	-	-	-
369.0 - Services	22,799,795.49	21,161.78	-	-	-	22,820,957.27
371.4 - Area Lighting Fixtures	373,484.43	696.05	-	-	-	374,180.48
373.2 - Street Lighting & Sig Sys	25,354,022.61	(20,295.78)	(6.25)	-	-	25,333,720.58
391.6 - Comp Equip	70,437.50	-	-	(70,437.50)	-	-
<b>Total</b>	<b>948,826,660.33</b>	<b>13,446,885.44</b>	<b>(681,668.03)</b>	<b>(1,273,908.67)</b>	<b>-</b>	<b>960,317,969.07</b>

**Reserve Activity**

Beginning Reserve	Depreciation					End Reserve
	Expense	Retirements	Cost of Removal	Salvage	Transfers	
(587.27)	-	-	-	-	-	(587.27)
57,598.89	783.54	-	-	-	-	58,382.43
735,656.48	12,710.24	-	-	-	-	748,366.72
14,385,145.34	349,095.98	-	-	(5,377.54)	-	14,728,863.78
216,440.21	3,861.47	-	-	-	-	220,301.68
16,618,852.02	316,959.69	(71,317.21)	-	(46,146.72)	-	16,818,347.78
40,546.25	841.45	-	-	-	-	41,387.70
25,289,465.78	476,610.21	(608,902.77)	-	(74,962.75)	-	25,082,210.47
2,755,717.30	71,089.15	-	-	-	-	2,826,806.45
11,274,411.41	239,139.00	(1,441.80)	-	(24,347.42)	-	11,487,761.19
5,535,002.72	70,786.22	-	-	(340.92)	-	5,605,448.02
801,672.07	13,832.74	-	-	-	-	815,504.81
-	-	-	-	-	-	-
2,648,844.56	36,437.26	-	-	-	-	2,685,281.82
102,447.38	1,246.08	-	-	-	-	103,693.46
2,477,454.27	71,027.30	(6.25)	-	-	-	2,548,475.32
33,733.73	-	-	-	(33,733.73)	-	-
<b>82,972,401.14</b>	<b>1,664,420.33</b>	<b>(681,668.03)</b>	<b>-</b>	<b>(184,909.08)</b>	<b>-</b>	<b>83,770,244.36</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

From Date:	<u>2/1/2025</u>
To Date:	<u>2/28/2025</u>
Gross Plant Total:	967,893,315.99
Gross Reserve Total:	<u>85,159,323.40</u>
Rate Base:	<b>882,733,992.59</b>
Total Depreciation Expense MTD	<b>1,671,004.98</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.92	-	-	-	-	593,600.92
361.0 - Structures and Improvements	9,151,513.87	20.81	-	-	-	9,151,534.68
362.0 - Station Equipment	191,612,042.41	2,033,980.98	-	-	-	193,646,023.39
364.2 - Towers and Fixtures	2,499,941.28	5,135.59	-	-	-	2,505,076.87
364.4 - Poles and Fixtures	190,237,866.84	1,894,331.26	(3,910.91)	-	-	192,128,287.19
364.8 - Clearing Land and Rights	486,848.36	15,593.89	-	-	-	502,442.25
365.0 - Overhead Conductors, Device	294,110,907.40	2,256,270.69	(276,036.45)	-	-	296,091,141.64
366.0 - Underground Conduit	48,441,634.43	216,537.38	-	-	-	48,658,171.81
367.0 - Undergrnd Conductors,Device	136,626,225.26	917,786.76	(1,978.58)	-	-	137,542,033.44
368.2 - Overhead Type Transformers	28,884,759.00	-	-	-	-	28,884,759.00
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74
368.6 - Non-Network Housing	-	-	-	-	-	-
369.0 - Services	22,820,957.27	272,137.03	-	-	-	23,093,094.30
371.4 - Area Lighting Fixtures	374,180.48	808.25	-	-	-	374,988.73
373.2 - Street Lighting & Sig Sys	25,333,720.58	244,670.22	-	-	-	25,578,390.80
391.6 - Comp Equip	-	-	-	-	-	-
<b>Total</b>	<b>960,317,969.07</b>	<b>7,857,272.86</b>	<b>(281,925.94)</b>	-	-	<b>967,893,315.99</b>

**Reserve Activity**

Beginning Reserve	Depreciation					End Reserve
	Expense	Retirements	Cost of Removal	Salvage	Transfers	
(587.27)	-	-	-	-	-	(587.27)
58,382.43	782.40	-	-	-	-	59,164.83
748,366.72	12,687.91	-	-	-	-	761,054.63
14,728,863.78	350,411.54	-	-	-	-	15,079,275.32
220,301.68	3,859.28	-	-	-	-	224,160.96
16,818,347.78	320,357.58	(3,910.91)	-	-	-	17,134,794.45
41,387.70	869.26	-	-	-	-	42,256.96
25,082,210.47	477,762.41	(276,036.45)	-	-	-	25,283,936.43
2,826,806.45	71,052.33	-	-	-	-	2,897,858.78
11,487,761.19	239,558.14	(1,978.58)	-	-	-	11,725,340.75
5,605,448.02	70,795.97	-	-	-	-	5,676,243.99
815,504.81	13,832.74	-	-	-	-	829,337.55
-	-	-	-	-	-	-
2,685,281.82	36,636.46	-	-	-	-	2,721,918.28
103,693.46	1,243.81	-	-	-	-	104,937.27
2,548,475.32	71,155.15	-	-	-	-	2,619,630.47
-	-	-	-	-	-	-
<b>83,770,244.36</b>	<b>1,671,004.98</b>	<b>(281,925.94)</b>	-	-	-	<b>85,159,323.40</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 20, 2025

EFFECTIVE: April 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 7.43% will increase to 7.50%  
for the period April 1, 2025 through June 30,  
2025.

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RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Ninth Thirty-Eighth
Competitive Enhancement Rider -----	19Z.15	Fourteenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fifty-First Fourth Third Fifth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Fifteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Twenty-Eight Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Twenty-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Twenty-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-Nineteenth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 7.50% will apply **(I)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC and the Commission Order dated February 28, 2025, at Docket No. P- 2024-3048732, increasing the cap on the DSIC to 7.5% of billed distribution revenues until the effective date of rates established in the Company’s next base rate case or until the end of the Company’s 2023-2027 LTIP, whichever occurs first. This charge will be effective during the period April 1, **(C)** 2025 through June 30, 2025.

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)