

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-001:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see GAS-RR-001 Attachment A for the quarterly Balance Sheet and monthly Income Statements for the months December 2023 through December 2024.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2020 - 2024)

Line No.	Description	Dec-20 (1)	Dec-21 (2)	Dec-22 (3)	Dec-23 (4)	Dec-24 (5)
1	<u>Rate Schedule RSS - Residential Sales Service</u>					
2	Rate Schedule RSS	322,930	329,147	336,179	337,364	342,952
3	<u>Residential Distribution Service (CAP)</u>					
4	Rate Schedule RC2	23,167	24,446	23,971	23,123	19,493
5	<u>Rate Schedule SGSS - Small General Sales Service</u>					
6	Less Than 6,440 Therms Annually	22,519	23,323	23,775	23,460	23,732
7	6,440 - 64,400 Therms Annually	<u>2,815</u>	<u>2,660</u>	<u>2,793</u>	<u>2,651</u>	<u>2,467</u>
8	Total Rate Schedule SGSS	25,334	25,983	26,568	26,111	26,199
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>					
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
16	<u>Rate Schedule LGSS - Large General Sales Service</u>					
17	> 64,400 to ≤ 110,000 Therms Annually	54	41	43	39	45
18	>110,000 to ≤ 540,000 Therms Annually	39	38	40	38	30
19	>540,000 to ≤ 1,074,000 Therms Annually	2	2	3	2	1
20	>1,074,000 to ≤ 3,400,000 Therms Annually	1	2	1	1	1
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	96	83	87	80	77

24 Tariff Sales Summary by Customer Class						
25	Total Residential Sales	346,097	353,593	360,150	360,487	362,445
26	Total Small General Service Sales	25,334	25,983	26,568	26,111	26,199
27	Total Negotiated Sales Service	1	1	1	1	1
28	Total Large General Service Sales	<u>96</u>	<u>83</u>	<u>87</u>	<u>80</u>	<u>77</u>
29	Total Tariff Sales	371,528	379,660	386,806	386,679	388,722

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2020 - 2024)

Line						
<u>No.</u>	<u>Description</u>	<u>Dec-20</u>	<u>Dec-21</u>	<u>Dec-22</u>	<u>Dec-23</u>	<u>Dec-24</u>
		(1)	(2)	(3)	(4)	(5)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>					
2	Total Rate Schedule RDS	56,911	51,583	47,604	48,828	48,927
3	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>					
4	Total Rate Schedule SCD	9,247	8,643	8,070	8,456	8,216
5	<u>Rate Schedule SGDS - Small General Distribution Service</u>					
6	Less Than 6,440 Therms Annually	922	931	892	814	867
7	6,440 - 64,400 Therms Annually	1,527	1,377	1,296	1,342	1,354
8	Flex	3	3	3	1	0
9	Total Rate Schedule SGDS	2,452	2,311	2,191	2,157	2,221
10	<u>Rate Schedule SDS - Small Distribution Service</u>					
11	> 64,400 to ≤ 110,00 Therms Annually	185	176	163	176	161
12	>110,000 to ≤ 540,000 Therms Annually	218	200	206	214	207
13	Flex	<u>5</u>	<u>3</u>	<u>3</u>	<u>2</u>	<u>3</u>
14	Total Rate Schedule SDS	408	379	372	392	371
15	<u>Rate Schedule LDS - Large Distribution Service</u>					
16	> 540,000 to ≤ 1,074,000 Therms Annually	40	41	40	41	42
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	27	25	24	30	26
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	6	5	5	3	3
19	> 7,500,000 Therms Annually	1	1	1	1	1
20	Flex	<u>13</u>	<u>14</u>	<u>12</u>	<u>9</u>	<u>9</u>
21	Total Rate Schedule LDS	87	86	82	84	81
22	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>					
23	> 274,000 to ≤ 540,000 Therms Annually	2	1	2	1	1
24	> 540,000 to ≤ 1,074,000 Therms Annually	0	1	1	0	0
25	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	0	0	1	1
26	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	1	1
27	> 7,500,000 Therms Annually	0	0	1	1	1
28	Flex	<u>1</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>
29	Total Rate Schedule MLDS - Class I	4	3	4	4	4

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2020 - 2024)

Line						
<u>No.</u>	<u>Description</u>	<u>Dec-20</u>	<u>Dec-21</u>	<u>Dec-22</u>	<u>Dec-23</u>	<u>Dec-24</u>
		(1)	(2)	(3)	(4)	(5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
2	> 274,000 to <= 540,000 Therms Annually	0	1	0	0	0
3	> 540,000 to <= 1,074,000 Therms Annually	0	1	0	0	0
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	1	0	0
5	> 3,400,000 to <= 7,500,000 Therms Annually	3	3	3	6	6
6	> 7,500,000 Therms Annually	1	0	0	0	0
7	Flexed	<u>1</u>	<u>1</u>	<u>1</u>	<u>0</u>	<u>0</u>
8	Total Rate Schedule MLDS - Class II	5	6	5	6	6

9 Distribution Service Summary by Customer Class						
10	Total Residential Distribution Service	56,911	51,583	47,604	48,828	48,927
11	Total Small Distribution Service (SCD, SGDS, SDS)	12,107	11,333	10,633	11,005	10,808
12	Total Large Distribtuion Service	87	86	82	84	81
13	Total Mainline Distribution Service	<u>9</u>	<u>9</u>	<u>9</u>	<u>10</u>	<u>10</u>
14	Total Distribution Service	69,114	63,011	58,328	59,927	59,826

15	Total Company	440,642	442,671	445,134	446,606	448,548
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2020- 2024)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-20</u> (1)	<u>Twelve Mth Avg-21</u> (2)	<u>Twelve Mth Avg-22</u> (3)	<u>Twelve Mth Avg-23</u> (4)	<u>Twelve Mth Avg-24</u> (5)
1 <u>Rate Schedule RSS - Residential Sales Service</u>						
2	Rate Schedule RSS	318,455	325,468	330,991	334,588	339,281
3 <u>Residential Distribution Service (CAP)</u>						
4	Total Rate Schedule RCC	22,847	24,110	24,905	23,867	21,114
5 <u>Rate Schedule SGSS - Small General Sales Service</u>						
6	Less Than 6,440 Therms Annually	22,130	22,964	23,466	23,460	23,576
7	6,440 - 64,400 Therms Annually	<u>2,851</u>	<u>2,714</u>	<u>2,838</u>	<u>2,846</u>	<u>2,562</u>
8	Total Rate Schedule SGSS	24,981	25,678	26,304	26,306	26,138
9 <u>Rate Schedule NSS - Negotiated Sales Service</u>						
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
16 <u>Rate Schedule LGSS - Large General Sales Service</u>						
17	> 64,400 to ≤ 110,000 Therms Annually	48	45	44	41	46
18	>110,000 to ≤ 540,000 Therms Annually	38	40	40	43	31
19	>540,000 to ≤ 1,074,000 Therms Annually	1	1	3	2	1
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	1	1	1	1
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	87	87	88	87	79
24 <u>Tariff Sales Summary by Customer Class</u>						
25	Total Residential Sales	341,302	349,578	355,896	358,455	360,395
26	Total Small General Sales Service	24,981	25,678	26,304	26,306	26,138
27	Total Negotiated Sales	1	1	1	1	1
28	Total Large General Sales Service	<u>87</u>	<u>87</u>	<u>88</u>	<u>87</u>	<u>79</u>
29	Total Tariff Sales	366,371	375,344	382,289	384,849	386,613
30 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>						
31	Total Rate Schedule RDS	59,616	53,487	49,163	48,598	48,370
32 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>						
33	Total Rate Schedule SCD	9,416	8,885	8,254	8,225	8,297

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2020- 2024)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-20</u> (1)	<u>Twelve Mth Avg-21</u> (2)	<u>Twelve Mth Avg-22</u> (3)	<u>Twelve Mth Avg-23</u> (4)	<u>Twelve Mth Avg-24</u> (5)
1 <u>Rate Schedule SGDS - Small General Distribution Service</u>						
2	Less Than 6,440 Therms Annually	729	957	912	837	852
3	6,440 - 64,400 Therms Annually	1,224	1,425	1,330	1,333	1,350
4	Flex	<u>3</u>	<u>3</u>	<u>3</u>	<u>2</u>	<u>0</u>
5	Total Rate Schedule SGDS	1,956	2,385	2,245	2,172	2,202
6 <u>Rate Schedule SDS - Small Distribution Service</u>						
7	> 64,400 to ≤ 110,00 Therms Annually	186	177	163	172	162
8	>110,000 to ≤ 540,000 Therms Annually	218	203	207	210	206
9	Flex	<u>5</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>
10	Total Rate Schedule SDS	409	383	373	385	371
11 <u>Rate Schedule LDS - Large Distribution Service</u>						
12	> 540,000 to ≤ 1,074,000 Therms Annually	40	41	40	41	43
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	27	25	24	30	26
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	2	5	5	4	3
15	> 7,500,000 Therms Annually	1	1	1	1	1
16	Flex	<u>14</u>	<u>14</u>	<u>13</u>	<u>10</u>	<u>9</u>
17	Total Rate Schedule LDS	84	86	83	86	82
18 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>						
19	> 274,000 to ≤ 540,000 Therms Annually	2	2	2	1	1
20	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	0	0
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	2	0	0	1	1
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	1	1
23	> 7,500,000 Therms Annually	0	0	0	1	1
24	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>0</u>	<u>0</u>
25	Total Rate Schedule MLDS - Class I	6	4	4	4	4
26 <u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>						
27	> 274,000 to ≤ 540,000 Therms Annually	2	0	0	0	0
28	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	0	0
29	> 3,400,000 to ≤ 7,500,000 Therms Annually	1	3	3	5	6
30	Flexed	<u>1</u>	<u>1</u>	<u>1</u>	<u>0</u>	<u>0</u>
31	Total Rate Schedule MLDS - Class II	5	5	5	5	6
32 <u>Distribution Service Summary by Customer Class</u>						
33	Total Residential Distribution Service	59,616	53,487	49,163	48,598	48,370
34	Total Small Distribution Service (SCD, SGDS, SDS)	11,781	11,653	10,872	10,782	10,870
35	Total Large Distribution Service	84	86	83	86	82
36	Total Mainline Distribution Service	<u>11</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>10</u>
37	Total Distribution	71,492	65,235	60,127	59,475	59,332
38 <u>Total Company</u>						
		437,863	440,579	442,416	444,324	445,945

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2024 and GAS-RR-004 Attachment B for the month of December 2024.

Columbia Gas of Pennsylvania, Inc.
 Customers By Rate Schedule by Month
 For the Period Ending November 30, 2024

Line No.	Description	Dec. 2023 (1)	Jan. 2024 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule RSS - Residential Sales Service</u>													
2	Rate Schedule RSS	337,364	338,578	339,266	339,559	338,891	338,264	338,897	338,822	337,911	338,216	339,164	340,855	4,065,787
3	<u>Rate Schedule CAP - Residential Distribution Service</u>													
4	Rate Schedule RC2	23,123	23,170	23,298	23,425	23,331	22,351	20,581	19,757	19,626	19,499	19,440	19,393	256,994
5	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>													
6	Less Than 6,440 Therms Annually	23,460	23,485	23,585	23,652	23,629	23,584	23,579	23,536	23,513	23,492	23,507	23,615	282,637
7	>6,440 to ≤ 64,400 Therms Annually	<u>2,651</u>	<u>2,662</u>	<u>2,640</u>	<u>2,613</u>	<u>2,594</u>	<u>2,577</u>	<u>2,567</u>	<u>2,552</u>	<u>2,540</u>	<u>2,528</u>	<u>2,520</u>	<u>2,485</u>	<u>30,929</u>
8	Total Rate Schedule SGSS	26,111	26,147	26,225	26,265	26,223	26,161	26,146	26,088	26,053	26,020	26,027	26,100	313,566
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>													
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
11	<u>Rate Schedule LGSS - Large General Sales Service</u>													
12	Less Than 110,000 Therms Annually	39	45	45	45	46	47	46	46	46	46	45	45	541
13	> 110,000 to ≤ 540,000 Therms Annually	38	32	31	30	32	31	31	30	31	31	30	30	377
14	>540,000 to ≤ 1,074,000 Therms Annually	2	1	1	1	1	1	1	1	1	1	1	1	13
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	1	1	2	2	1	1	1	1	1	14
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
17	> 7,500,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total Rate Schedule LGSS	80	79	78	77	80	81	80	78	79	79	77	77	945
19	<u>Tariff Sales Summary by Customer Class</u>													
20	Total Residential Sales	360,487	361,748	362,564	362,984	362,222	360,615	359,478	358,579	357,537	357,715	358,604	360,248	4,322,781
21	Total Small General Sales	26,111	26,147	26,225	26,265	26,223	26,161	26,146	26,088	26,053	26,020	26,027	26,100	313,566
22	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
23	Total Large General Sales	<u>80</u>	<u>79</u>	<u>78</u>	<u>77</u>	<u>80</u>	<u>81</u>	<u>80</u>	<u>78</u>	<u>79</u>	<u>79</u>	<u>77</u>	<u>77</u>	<u>945</u>
24	Total Tariff Sales	386,679	387,975	388,868	389,327	388,526	386,858	385,705	384,746	383,670	383,815	384,709	386,426	4,637,304
25	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>													
26	Total Rate Schedule RDS	48,828	48,546	48,191	47,968	47,877	47,895	47,988	48,213	48,426	48,621	48,779	49,010	580,342
27	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>													
28	Total Rate Schedule SCD	8,456	8,428	8,383	8,344	8,339	8,325	8,279	8,286	8,273	8,244	8,225	8,226	99,808

Columbia Gas of Pennsylvania, Inc.
 Customers By Rate Schedule by Month
 For the Period Ending November 30, 2024

Line No.	Description	Dec. 2023 (1)	Jan. 2024 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule SGDS - Small General Distribution Service</u>													
2	Less Than 6,440 Therms Annually	814	844	844	843	844	844	852	852	854	857	860	865	10,173
3	>6,440 to ≤ 64,400 Therms Annually	1,342	1,364	1,359	1,357	1,355	1,353	1,344	1,346	1,342	1,339	1,340	1,346	16,187
4	Flex and NCS	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total Rate Schedule SGDS	2,156	2,208	2,203	2,200	2,199	2,197	2,196	2,198	2,196	2,196	2,200	2,211	26,360
6	<u>Rate Schedule SDS - Small Distribution Service</u>													
7	> 64,400 to ≤ 110,000 Therms Annually	176	163	162	162	161	161	160	163	162	161	161	162	1,954
8	> 110,000 to ≤ 540,000 Therms Annually	214	204	204	206	206	207	207	206	206	207	207	207	2,481
9	Flex and NCS	3	3	3	3	3	3	3	3	3	3	3	3	36
10	Total Rate Schedule SDS	393	370	369	371	370	371	370	372	371	371	371	372	4,471
11	<u>Rate Schedule LDS - Large Distribution Service</u>													
12	> 540,000 to ≤ 1,074,000 Therms Annually	41	43	43	43	43	43	43	43	43	43	43	42	513
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	30	26	26	26	26	25	25	25	25	26	26	26	312
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
15	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
16	Flex and NCS	9	9	9	9	9	9	9	9	9	9	9	9	108
17	Total Rate Schedule LDS	84	82	82	82	82	81	81	81	81	82	82	81	981
18	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>													
19	> 274,000 to ≤ 540,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
20	> 540,000 to ≤ 1,074,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
23	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
24	Flex and NCS	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Rate Schedule MLDS - Class I	4	4	4	4	4	4	4	4	4	4	4	4	48
26	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>													
27	> 3,400,000 to ≤ 7,500,000 Therms Annually	6	6	6	6	6	6	6	6	6	6	6	6	72
28	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Flex and NCS	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Total Rate Schedule MLDS - Class II	6	6	6	6	6	6	6	6	6	6	6	6	72
31	Distribution Summary by Rate Class													
32	Total Residential Distribution Service	48,828	48,546	48,191	47,968	47,877	47,895	47,988	48,213	48,426	48,621	48,779	49,010	580,342
33	Total Small Distribution Service (SCD, SGDS, SDS)	11,005	11,006	10,955	10,915	10,908	10,893	10,845	10,856	10,840	10,811	10,796	10,809	130,639
34	Total Large Distribution Service	84	82	82	82	82	81	81	81	81	82	82	81	981
35	Total Main Line Distribution Service	10	10	10	10	10	10	10	10	10	10	10	10	120
36	Total Distribution Service	59,927	59,644	59,238	58,975	58,877	58,879	58,924	59,160	59,357	59,524	59,667	59,910	712,082
37	Total Company	446,606	447,619	448,106	448,302	447,403	445,737	444,629	443,906	443,027	443,339	444,376	446,336	5,349,386

**Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2024**

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2024</u> (1)
1	<u>Rate Schedule RSS - Residential Sales Service</u>	
2	Rate Schedule RSS	342,952
3	<u>Rate Schedule CAP - Residential Distribution Service</u>	
4	Rate Schedule RC2	19,493
5	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>	
6	Less Than 6,440 Therms Annually	23,732
7	>6,440 to ≤ 64,400 Therms Annually	<u>2,467</u>
8	Total Rate Schedule SGSS	26,199
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>	
10	> 540,000 to ≤ 1,074,000 Therms Annually	1
11	<u>Rate Schedule LGSS - Large General Sales Service</u>	
12	Less Than 110,000 Therms Annually	45
13	> 110,000 to ≤ 540,000 Therms Annually	30
14	>540,000 to ≤ 1,074,000 Therms Annually	1
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	1
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0
17	> 7,500,000 Therms Annually	<u>0</u>
18	Total Rate Schedule LGSS	77
19	<u>Tariff Sales Summary by Customer Class</u>	
20	Total Residential Sales	362,445
21	Total Small General Sales	26,199
22	Total Negotiated Sales	1
23	Total Large General Sales	<u>77</u>
24	Total Tariff Sales	388,722
25	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>	
26	Total Rate Schedule RDS	48,927
27	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>	
28	Total Rate Schedule SCD	8,216

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2024

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2024</u> (1)
1	<u>Rate Schedule SGDS - Small General Distribution Service</u>	
2	Less Than 6,440 Therms Annually	867
3	>6,440 to ≤ 64,400 Therms Annually	1,354
4	Flex and NCS	<u>0</u>
5	Total Rate Schedule SGDS	2,221
6	<u>Rate Schedule SDS - Small Distribution Service</u>	
7	> 64,400 to ≤ 110,000 Therms Annually	161
8	> 110,000 to ≤ 540,000 Therms Annually	207
9	Flex and NCS	<u>3</u>
10	Total Rate Schedule SDS	371
11	<u>Rate Schedule LDS - Large Distribution Service</u>	
12	> 540,000 to ≤ 1,074,000 Therms Annually	42
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	26
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	3
15	> 7,500,000 Therms Annually	1
16	Flex and NCS	<u>9</u>
17	Total Rate Schedule LDS	81
18	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>	
19	> 274,000 to ≤ 540,000 Therms Annually	1
20	> 540,000 to ≤ 1,074,000 Therms Annually	0
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	1
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	1
23	> 7,500,000 Therms Annually	1
24	Flex and NCS	<u>0</u>
25	Total Rate Schedule MLDS - Class I	4
26	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>	
27	> 3,400,000 to ≤ 7,500,000 Therms Annually	6
28	> 7,500,000 Therms Annually	0
29	Flex and NCS	<u>0</u>
30	Total Rate Schedule MLDS - Class II	6
31	<u>Distribution Summary by Rate Class</u>	
32	Total Residential Distribution Service	48,927
33	Total Small Distribution Service (SCD, SGDS, SDS)	10,808
34	Total Large Distribution Service	81
35	Total Main Line Distribution Service	<u>10</u>
36	Total Distribution Service	59,826
37	<u>Total Company</u>	448,548

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2022-2024.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

Columbia Gas of Pennsylvania

	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2022	33,745,449	33,343,206	23,892,744	23,653,953
2023	30,491,276	33,116,195	22,300,766	23,788,269
2024	28,581,947	33,060,250	21,347,666	24,003,306
2025	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2022	29,457,359	29,106,229	9,263,047	9,170,469
2023	26,761,077	29,064,872	7,961,646	8,492,703
2024	25,111,807	29,046,398	7,590,648	8,534,921
2025	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2022	4,288,090	4,236,977	14,629,697	14,483,484
2023	3,730,199	4,051,323	14,339,119	15,295,566
2024	3,470,140	4,013,852	13,757,019	15,468,385
2025	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to GAS-COS-018 for the Fully Projected Future Test Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table A

Residential

Historic Test Year - TME November 2024

	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth
Dec	3,929,749	552,196	4,481,945	4,311,319	605,813	4,917,132
Jan	5,075,808	705,688	5,781,497	5,668,964	788,155	6,457,118
Feb	4,722,827	647,832	5,370,659	5,661,222	776,552	6,437,774
Mar	3,485,632	476,145	3,961,777	4,540,273	620,211	5,160,484
Apr	2,712,138	371,541	3,083,679	3,050,232	417,857	3,468,088
May	1,093,260	149,047	1,242,307	1,479,734	201,737	1,681,470
Jun	590,901	81,261	672,163	671,829	92,391	764,220
Jul	437,246	60,786	498,032	437,246	60,786	498,032
Aug	402,443	56,034	458,476	402,443	56,034	458,476
Sep	455,770	62,976	518,747	449,215	62,071	511,286
Oct	639,132	87,332	726,464	708,729	96,842	805,570
Nov	1,432,888	203,830	1,636,719	1,775,216	252,527	2,027,743
	24,977,794	3,454,668	28,432,462	29,156,421	4,030,973	33,187,394

Commercial

Historic Test Year - TME November 2024

	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,124,483	450,891	1,397,427	2,972,801	1,218,437	488,565	1,514,187	3,221,189
Jan	1,461,645	575,154	1,654,996	3,691,794	1,612,629	634,566	1,825,953	4,073,147
Feb	1,393,752	541,264	1,569,198	3,504,214	1,641,359	637,423	1,847,975	4,126,756
Mar	1,031,262	405,791	1,224,365	2,661,418	1,299,482	511,333	1,542,810	3,353,625
Apr	793,068	306,049	1,051,660	2,150,776	873,711	337,170	1,158,599	2,369,480
May	348,482	135,263	635,025	1,118,771	432,282	167,790	787,730	1,387,802
Jun	210,870	85,105	470,493	766,468	224,031	90,416	499,856	814,302
Jul	169,671	68,835	404,388	642,894	169,671	68,835	404,388	642,894
Aug	164,245	65,825	441,169	671,239	164,245	65,825	441,169	671,239
Sep	181,009	71,867	498,589	751,465	176,467	70,064	486,078	732,608
Oct	233,632	92,531	584,520	910,683	254,775	100,905	637,418	993,098
Nov	452,003	171,602	827,312	1,450,917	536,416	203,649	981,815	1,721,881
	7,564,120	2,970,176	10,759,141	21,293,437	8,603,505	3,376,539	12,127,976	24,108,021

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table B											
Residential Normalization Routine											
		Normal =	2005	2024	20		year average				
	Customers	Actual	Actual	NTS	Dth/Cus		Normal	HDD	HDD	Normal	
		Dth			TS Actual	TS Normal		Actual	Normal	Dth	
2024	Jan	410,294	5,781,497	14.09	1.29	12.80	14.44	15.74	917	1,035	6,457,118
2024	Feb	410,755	5,370,659	13.08	1.15	11.93	14.53	15.67	831	1,012	6,437,774
2024	Mar	410,952	3,961,777	9.64	1.15	8.49	11.41	12.56	626	841	5,160,484
2024	Apr	410,099	3,083,679	7.52	1.21	6.31	7.25	8.46	485	557	3,468,088
2024	May	408,510	1,242,307	3.04	1.15	1.89	2.96	4.12	167	262	1,681,470
2024	Jun	407,466	672,163	1.65	1.20	0.45	0.68	1.88	44	78	764,220
2024	Jul	406,792	498,032	1.22	1.22	0.00	0.00	1.22	4	8	498,032
2024	Aug	405,963	458,476	1.13	1.13	0.00	0.00	1.13	3	2	458,476
2024	Sep	406,336	518,747	1.28	1.19	0.08	0.07	1.26	23	18	511,286
2024	Oct	407,383	726,464	1.78	1.16	0.63	0.82	1.98	100	131	805,570
2024	Nov	409,258	1,636,719	4.00	1.15	2.85	3.80	4.95	310	414	2,027,743
2023	Dec	409,315	4,481,945	10.95	1.26	9.69	10.75	12.01	738	819	4,917,132
			28,432,462	69.38	14.26	55.12	66.71	80.97	4,248	5,177	33,187,394
Commercial Normalization Routine											
		Normal =	2005	2024	20		year average				
	Customers	Actual	Actual	NTS	Dth/Cus		Normal	HDD	HDD	Normal	
		Dth			TS Actual	TS Normal		Actual	Normal	Dth	
2024	Jan	37,045	3,691,794	99.66	19.66	80.00	90.29	109.95	917	1,035	4,073,147
2024	Feb	37,071	3,504,214	94.53	17.43	77.10	93.89	111.32	831	1,012	4,126,756
2024	Mar	37,068	2,661,418	71.80	17.43	54.37	73.05	90.47	626	841	3,353,625
2024	Apr	37,021	2,150,776	58.10	18.30	39.79	45.70	64.00	485	557	2,369,480
2024	May	36,941	1,118,771	30.29	17.48	12.80	20.09	37.57	167	262	1,387,802
2024	Jun	36,879	766,468	20.78	18.19	2.59	3.89	22.08	44	78	814,302
2024	Jul	36,827	642,894	17.46	17.46	0.00	0.00	17.46	4	8	642,894
2024	Aug	36,777	671,239	18.25	18.25	0.00	0.00	18.25	3	2	671,239
2024	Sep	36,716	751,465	20.47	18.10	2.36	1.85	19.95	23	18	732,608
2024	Oct	36,705	910,683	24.81	17.57	7.24	9.49	27.06	100	131	993,098
2024	Nov	36,792	1,450,917	39.44	17.48	21.95	29.32	46.80	310	414	1,721,881
2023	Dec	37,007	2,972,801	80.33	19.18	61.15	67.86	87.04	738	819	3,221,189
			21,293,437	575.90	216.53	359.37	435.43	651.96	4,248	5,177	24,108,021

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. Please see GAS-RR-008 Attachment A for the econometric models.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

CPA 2025 RATE CASE RESIDENTIAL CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure
 Dependent Variable HCUST

The AUTOREG Procedure
 Ordinary Least Squares Estimates

SSE	22063409.1	DFE	81
MSE	272388	Root MSE	521.90781
SBC	1734.46284	AIC	1664.96929
MAE	307.999238	AICC	1682.51929
MAPE	0.07746223	HQC	1693.14105
		Total R-Square	0.9968

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	0.9126	<.0001	1.0000
2	1.6543	0.0337	0.9663
3	1.9151	0.3341	0.6659
4	1.9152	0.3926	0.6074
5	1.8612	0.3372	0.6628
6	1.7688	0.2097	0.7903
7	1.8513	0.4068	0.5932
8	1.9299	0.6070	0.3930
9	1.8331	0.4693	0.5307
10	1.8456	0.5426	0.4574
11	2.3438	0.9962	0.0038
12	2.7225	1.0000	<.0001

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	30	26	55	0.16	1.0000
Chow	36	26	55	0.12	1.0000
Chow	42	26	55	0.25	0.9999
Chow	48	26	55	0.27	0.9997
Chow	54	26	55	0.20	1.0000
Chow	60	26	55	1.54	0.0906
Chow	66	26	55	1.30	0.2074
Chow	72	26	55	0.54	0.9576
Chow	78	26	55	0.36	0.9968

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	51494	7251	7.10	<.0001
hhc	1	223.7711	4.6882	47.73	<.0001
M1	1	5444	227.3544	23.94	<.0001
M2	1	5859	227.2026	25.79	<.0001
M3	1	5875	234.8760	25.01	<.0001
M4	1	4684	224.3114	20.88	<.0001
M5	1	3241	224.2472	14.45	<.0001
M6	1	1856	224.2103	8.28	<.0001
M7	1	714.6418	223.9517	3.19	0.0020
M10	1	884.1796	215.2883	4.11	<.0001
M11	1	2667	226.6632	11.77	<.0001
M12	1	4606	237.8881	19.36	<.0001
D202101	1	-3057	568.1938	-5.38	<.0001
D202103	1	-2201	570.9911	-3.86	0.0002
D202012	1	-3216	571.9648	-5.62	<.0001
D202008	1	-2087	550.2842	-3.79	0.0003
D202102	1	-2713	567.9561	-4.78	<.0001

Partial Autocorrelations

1	0.517135
2	-0.185942
12	-0.305522

Backward Elimination of Autoregressive
Terms

Lag	Estimate	t Value	Pr > t
2	0.129516	1.23	0.2241

Preliminary MSE 130613

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.440400	0.092164	-4.78
12	0.324086	0.092164	3.52

Expected Autocorrelations

Lag	Autocorr
0	1.0000
1	0.5092
2	0.2590
3	0.1312
4	0.0654
5	0.0306
6	0.0102
7	-0.0054
8	-0.0236
9	-0.0529
10	-0.1072
11	-0.2123
12	-0.4176

The AUTOREG Procedure

Yule-Walker Estimates

SSE	11123856.7	DFE	79
MSE	140808	Root MSE	375.24434
SBC	1672.53158	AIC	1597.69237
MAE	245.549556	AICC	1618.51288
MAPE	0.06163385	HQC	1628.03119
		Transformed Regression R-Square	0.9974
		Total R-Square	0.9984

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.3434	0.0004	0.9996
2	1.7970	0.1434	0.8566
3	1.9946	0.5034	0.4966
4	1.9649	0.5094	0.4906
5	1.8174	0.2793	0.7207
6	1.9982	0.6692	0.3308
7	2.2005	0.9337	0.0663
8	2.0983	0.8690	0.1310
9	1.9339	0.6749	0.3251
10	1.8869	0.6373	0.3627
11	2.1253	0.9524	0.0476
12	2.0688	0.5454	0.4546

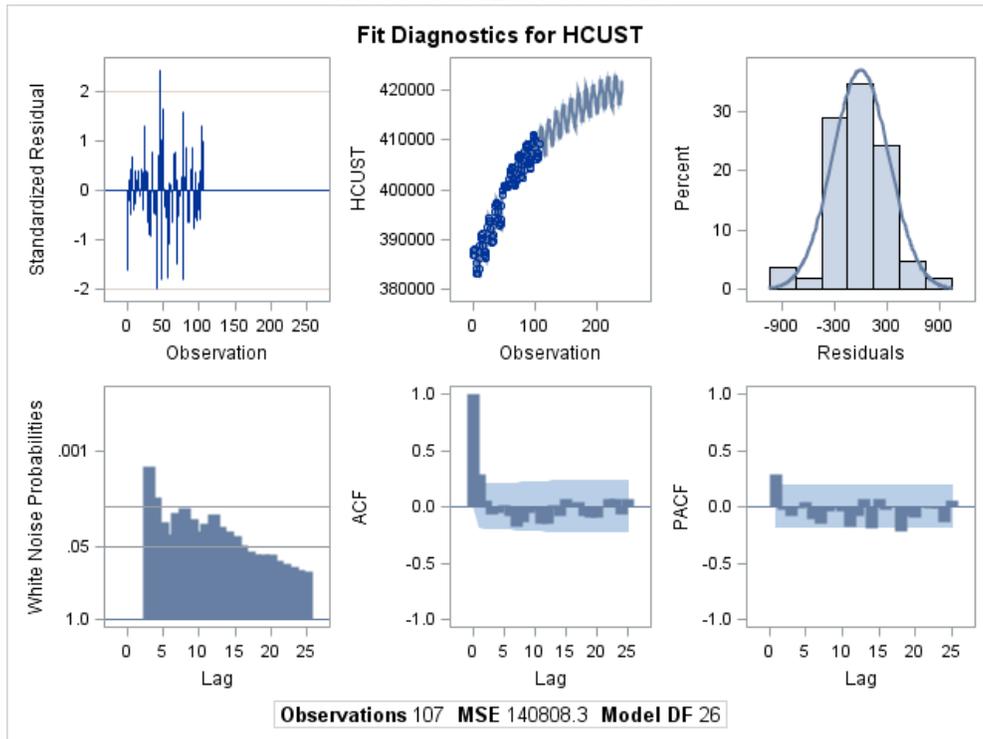
NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates					
Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	50336	7620	6.61	<.0001
hhc	1	224.8410	4.9363	45.55	<.0001
M1	1	5576	147.6313	37.77	<.0001
M2	1	5943	147.4828	40.30	<.0001
M3	1	5963	150.7916	39.54	<.0001
M4	1	4827	144.4466	33.42	<.0001
M5	1	3346	142.8364	23.43	<.0001
M6	1	1946	138.0605	14.10	<.0001
M7	1	729.5821	122.1088	5.97	<.0001
M10	1	924.4301	113.0158	8.18	<.0001
M11	1	2684	140.0703	19.16	<.0001
M12	1	4678	151.3382	30.91	<.0001
D202101	1	-2658	461.8858	-5.75	<.0001
D202103	1	-1480	411.1916	-3.60	0.0006
D202012	1	-2834	455.6896	-6.22	<.0001
D202008	1	-1270	379.4909	-3.35	0.0012
D202102	1	-2034	456.5776	-4.45	<.0001
D202011	1	-1777	407.1417	-4.36	<.0001
D202003	1	1036	428.3046	2.42	0.0179
D202004	1	2747	487.5238	5.63	<.0001
D202005	1	4806	502.9133	9.56	<.0001
D202006	1	6488	507.6493	12.78	<.0001
D202007	1	8113	504.3010	16.09	<.0001
BEFORE202007	1	-10761	318.7328	-33.76	<.0001
AFTER201911	1	3158	301.6650	10.47	<.0001
BEFORE202206	1	-1365	170.4461	-8.01	<.0001

Expected Autocorrelations

Lag	Autocorr
0	1.0000
1	0.5092
2	0.2590
3	0.1312
4	0.0654
5	0.0306
6	0.0102
7	-0.0054
8	-0.0236
9	-0.0529
10	-0.1072
11	-0.2123
12	-0.4176

The AUTOREG Procedure



PENNSYLVANIA RESIDENTIAL DSM UPC FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC

The AUTOREG Procedure

Ordinary Least Squares Estimates

SSE	4.13513244	DFE	101
MSE	0.04094	Root MSE	0.20234
SBC	23.9387015	AIC	-26.085521
MAE	0.13873108	AICC	-19.245521
MAPE	3.61366972	HQC	-5.7722636
		Total R-Square	0.9989

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.4071	0.0007	0.9993
2	1.8287	0.2104	0.7896
3	2.1002	0.7458	0.2542
4	2.0763	0.7357	0.2643
5	2.4031	0.9920	0.0080
6	2.1864	0.9313	0.0687
7	2.2103	0.9358	0.0642
8	2.3539	0.9922	0.0078
9	2.1268	0.9066	0.0934
10	1.4095	0.0077	0.9923
11	1.5378	0.0528	0.9472
12	1.7342	0.0662	0.9338

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	24	18	83	1.05	0.4146
Chow	30	18	83	0.48	0.9606
Chow	36	18	83	0.66	0.8407
Chow	42	18	83	0.96	0.5136
Chow	48	18	83	0.99	0.4781
Chow	54	18	83	1.64	0.0684
Chow	60	18	83	1.71	0.0531
Chow	66	18	83	1.61	0.0753
Chow	72	18	83	1.64	0.0688
Chow	78	18	83	2.16	0.0099
Chow	84	18	83	1.96	0.0216
Chow	90	18	83	1.44	0.1354
Chow	96	18	83	1.55	0.0952
Chow	102	18	83	0.76	0.7374

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	-3.0596	0.5473	-5.59	<.0001
HDD	1	0.0145	0.000121	119.86	<.0001
MAR	1	0.003801	0.000633	6.01	<.0001
M1	1	0.6262	0.1055	5.93	<.0001
M2	1	1.0412	0.1021	10.19	<.0001
M3	1	0.7485	0.0892	8.39	<.0001
M4	1	0.4909	0.0800	6.14	<.0001
M6	1	0.7993	0.0857	9.32	<.0001
M7	1	1.0631	0.0896	11.87	<.0001
M8	1	1.0039	0.0900	11.16	<.0001
M9	1	0.8811	0.0889	9.91	<.0001
M11	1	-0.7709	0.0754	-10.23	<.0001

Partial Autocorrelations

1	0.288626
2	-0.019297
12	-0.003947

Backward Elimination of Autoregressive
Terms

Lag	Estimate	t Value	Pr > t
12	0.003947	0.04	0.9686
2	0.019297	0.19	0.8481

Preliminary MSE 0.0319

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.288626	0.095744	-3.01

The AUTOREG Procedure

Yule-Walker Estimates

SSE	3.74560853	DFE	100
MSE	0.03746	Root MSE	0.19354
SBC	17.0315092	AIC	-35.771837
MAE	0.13599702	AICC	-28.09507
MAPE	3.40003537	HQC	-14.330065
		Transformed Regression R-Square	0.9984
		Total R-Square	0.9990

Durbin-Watson Statistics

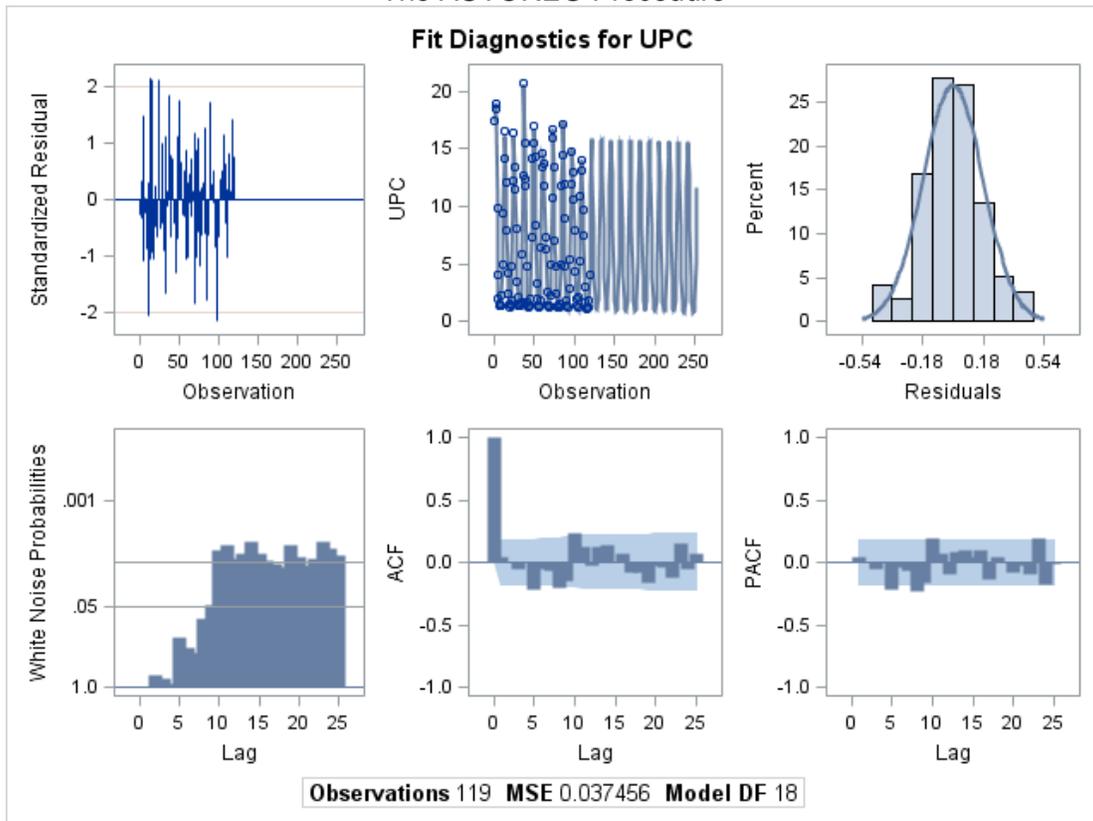
Order	DW	Pr < DW	Pr > DW
1	1.9019	0.3798	0.6202
2	1.9632	0.4761	0.5239
3	2.0837	0.7254	0.2746
4	1.9505	0.4926	0.5074
5	2.3563	0.9850	0.0150
6	2.0092	0.6865	0.3135
7	2.0414	0.7428	0.2572
8	2.3042	0.9848	0.0152
9	2.1804	0.9483	0.0517
10	1.4059	0.0079	0.9921
11	1.6320	0.1425	0.8575
12	1.8807	0.2519	0.7481

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	-3.0363	0.7153	-4.24	<.0001
HDD	1	0.0145	0.000117	123.84	<.0001
MAR	1	0.003784	0.000830	4.56	<.0001
M1	1	0.6396	0.0907	7.05	<.0001
M2	1	1.0336	0.0972	10.64	<.0001
M3	1	0.7438	0.0871	8.54	<.0001
M4	1	0.4693	0.0743	6.32	<.0001
M6	1	0.7796	0.0776	10.05	<.0001
M7	1	1.0517	0.0862	12.20	<.0001
M8	1	0.9959	0.0859	11.60	<.0001
M9	1	0.8774	0.0774	11.34	<.0001
M11	1	-0.7693	0.0628	-12.24	<.0001
D201805	1	0.6419	0.1920	3.34	0.0012
D201801	1	0.6509	0.1993	3.27	0.0015
D202210	1	-0.7760	0.1913	-4.06	<.0001
D202405	1	0.5301	0.1929	2.75	0.0071
D201503	1	0.6009	0.2000	3.00	0.0034
D202004	1	-0.6884	0.1964	-3.51	0.0007

The AUTOREG Procedure



**CPA 2025 RATE CASE COMMERCIAL CUSTOMER COUNT FORECAST REGRESSION
 (NONLCR)**

The AUTOREG Procedure
 Dependent Variable HCUSTNONLCR

The AUTOREG Procedure
 Ordinary Least Squares Estimates

SSE	236075.829	DFE			94
MSE	2511	Root MSE			50.11432
SBC	1360.72686	AIC			1291.24877
MAE	34.1181077	AICC			1305.22726
MAPE	0.09210653	HQC			1319.46163
		Total R-Square			0.9724

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	0.4092	<.0001	1.0000
2	0.7400	<.0001	1.0000
3	1.1785	<.0001	1.0000
4	1.5722	0.0142	0.9858
5	1.9610	0.4888	0.5112
6	2.1189	0.8302	0.1698
7	2.2449	0.9540	0.0460
8	2.4083	0.9962	0.0038
9	2.4429	0.9986	0.0014
10	2.4649	0.9993	0.0007
11	2.5341	0.9999	0.0001
12	2.4783	0.9962	0.0038

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	30	25	69	0.32	0.9989
Chow	36	25	69	0.20	1.0000
Chow	42	25	69	0.18	1.0000
Chow	48	25	69	0.20	1.0000
Chow	54	25	69	0.08	1.0000
Chow	60	25	69	0.27	0.9997
Chow	66	25	69	0.35	0.9978
Chow	72	25	69	0.35	0.9978
Chow	78	25	69	0.68	0.8572

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	36126	98.8475	365.47	<.0001
rypcc	1	13.9458	1.8200	7.66	<.0001
M1	1	352.3550	18.8764	18.67	<.0001
M2	1	384.6252	18.8723	20.38	<.0001
M3	1	377.0953	18.8694	19.98	<.0001
M4	1	322.9655	18.8676	17.12	<.0001
M5	1	209.2517	20.5656	10.17	<.0001
M6	1	127.0390	19.6072	6.48	<.0001
M7	1	52.4020	19.6040	2.67	0.0089
M11	1	109.0615	20.4657	5.33	<.0001
M12	1	269.8550	20.4682	13.18	<.0001
D201608	1	-2036	51.5063	-39.54	<.0001
D202005	1	74.0964	53.7533	1.38	0.1713
D202007	1	137.3321	53.3159	2.58	0.0116
D202008	1	171.7603	51.6068	3.33	0.0012
D202009	1	183.7864	51.6401	3.56	0.0006
D202010	1	212.8126	51.6746	4.12	<.0001

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
D202011	1	192.7773	53.6826	3.59	0.0005
D202105	1	154.7440	54.3058	2.85	0.0054
D202006	1	106.6690	53.3014	2.00	0.0482
AFTER202212	1	-203.0288	14.5884	-13.92	<.0001
D202212	1	66.7867	54.3061	1.23	0.2218
D202409	1	-71.1472	52.2173	-1.36	0.1763
D202410	1	-86.9766	52.2246	-1.67	0.0992
D202411	1	-109.8674	54.3029	-2.02	0.0459

Estimates of Autocorrelations

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
0	1983.8	1.000000																						*****
1	1560.4	0.786552																						*****
2	1217.3	0.613588																						*****

Partial Autocorrelations

1	0.786552
2	-0.013309

Backward Elimination of Autoregressive Terms

Lag	Estimate	t Value	Pr > t
2	0.013309	0.13	0.8987

Preliminary MSE 756.5

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.786552	0.064034	-12.28

The AUTOREG Procedure

Yule-Walker Estimates

SSE	67740.9792	DFE	93
MSE	728.39763	Root MSE	26.98884
SBC	1217.9031	AIC	1145.64589
MAE	18.8769022	AICC	1160.90676
MAPE	0.05100769	HQC	1174.98726
		Transformed Regression R-Square	0.9911
		Total R-Square	0.9921

Durbin-Watson Statistics

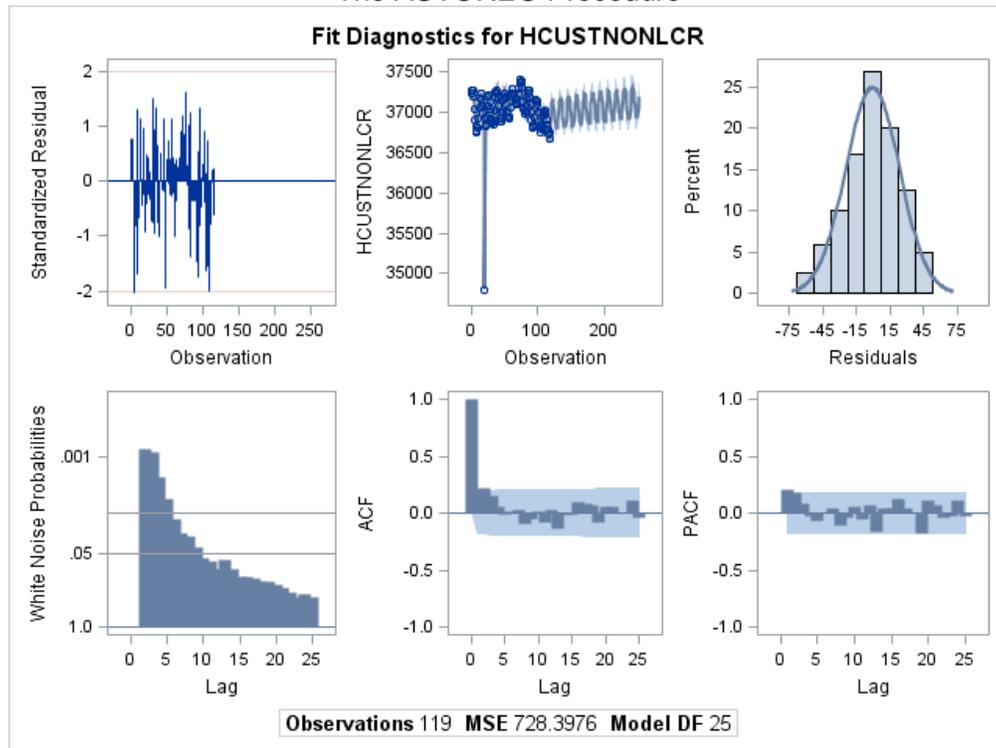
Order	DW	Pr < DW	Pr > DW
1	1.5342	0.0130	0.9870
2	1.5046	0.0053	0.9947
3	1.6502	0.0393	0.9607
4	1.8556	0.2755	0.7245
5	1.9795	0.5550	0.4450
6	1.8482	0.3144	0.6856
7	1.8180	0.2989	0.7011
8	2.0635	0.8057	0.1943
9	1.8795	0.4969	0.5031
10	1.7525	0.2815	0.7185
11	1.8992	0.6164	0.3836
12	1.6195	0.0203	0.9797

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	36340	211.0705	172.17	<.0001
rypcc	1	10.0820	3.8816	2.60	0.0109
M1	1	332.6834	13.8308	24.05	<.0001
M2	1	366.6145	14.4406	25.39	<.0001
M3	1	360.5660	14.5910	24.71	<.0001
M4	1	307.8054	14.3135	21.50	<.0001
M5	1	203.2861	13.8908	14.63	<.0001
M6	1	114.3208	12.2196	9.36	<.0001
M7	1	42.1901	9.5191	4.43	<.0001
M11	1	103.5125	9.7636	10.60	<.0001
M12	1	254.2951	12.7438	19.95	<.0001
D201608	1	-2047	21.7432	-94.13	<.0001
D202005	1	76.4037	28.4291	2.69	0.0085
D202007	1	128.3261	38.7903	3.31	0.0013
D202008	1	142.4668	39.4519	3.61	0.0005
D202009	1	142.2502	38.5304	3.69	0.0004
D202010	1	156.1258	35.5592	4.39	<.0001
D202011	1	122.6717	28.4420	4.31	<.0001
D202105	1	73.6753	22.5089	3.27	0.0015
D202006	1	108.6931	35.6482	3.05	0.0030
AFTER202212	1	-146.1533	26.9583	-5.42	<.0001
D202212	1	62.4954	26.3882	2.37	0.0199
D202409	1	-73.4933	27.5345	-2.67	0.0090
D202410	1	-97.6023	35.7029	-2.73	0.0075
D202411	1	-121.3483	41.2384	-2.94	0.0041

The AUTOREG Procedure



CPA 2025 RATE CASE COMMERCIAL UPC FORECAST REGRESSION (NONLCR)

The AUTOREG Procedure
 Dependent Variable UPCNONLCR

The AUTOREG Procedure
 Ordinary Least Squares Estimates

SSE	334.757503	DFE		106
MSE	3.15809	Root MSE		1.77710
SBC	522.915642	AIC		486.787037
MAE	1.28317899	AICC		490.253703
MAPE	5.0656776	HQC		501.457723
		Total R-Square		0.9968

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.3214	<.0001	0.9999
2	2.0111	0.5358	0.4642
3	1.8060	0.1877	0.8123
4	1.6767	0.0692	0.9308
5	1.7527	0.1660	0.8340
6	1.7988	0.2617	0.7383
7	1.9185	0.5534	0.4466
8	2.1576	0.9370	0.0630
9	2.1470	0.9398	0.0602
10	1.9146	0.6453	0.3547
11	1.7270	0.2844	0.7156
12	1.5510	0.0183	0.9817

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	13	93	1.35	0.2011
Chow	24	13	93	1.49	0.1363
Chow	30	13	93	0.64	0.8137
Chow	36	13	93	0.68	0.7811
Chow	42	13	93	0.07	1.0000
Chow	48	13	93	0.15	0.9998
Chow	54	13	93	0.20	0.9987
Chow	60	13	93	0.34	0.9835
Chow	66	13	93	0.27	0.9940
Chow	72	13	93	0.21	0.9986
Chow	78	13	93	0.40	0.9678
Chow	84	13	93	0.49	0.9225
Chow	90	13	93	0.88	0.5776
Chow	96	13	93	0.76	0.7043
Chow	102	13	93	0.98	0.4814

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	9.2895	0.2918	31.84	<.0001
HDD	1	0.0702	0.000780	89.93	<.0001
M1	1	6.2458	0.8940	6.99	<.0001
M2	1	8.9343	0.8679	10.29	<.0001
M3	1	5.0233	0.7742	6.49	<.0001
M4	1	1.3122	0.6960	1.89	0.0621
M10	1	-2.7350	0.6385	-4.28	<.0001
M11	1	-5.6913	0.6586	-8.64	<.0001
AFTER202305	1	1.6141	0.4537	3.56	0.0006
D201811	1	-4.1735	1.8798	-2.22	0.0285
D202004	1	-8.3621	1.8742	-4.46	<.0001

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
D202005	1	-8.1007	1.8033	-4.49	<.0001
D202210	1	-3.2111	1.8776	-1.71	0.0902

Estimates of Autocorrelations

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1		
0	2.8131	1.000000																						*****	
1	0.9376	0.333284																							*****
2	-0.0351	-0.012468																							
3	0.1677	0.059600																							*
4	0.3446	0.122512																							**
5	0.2287	0.081295																							**
6	0.1633	0.058046																							*
7	-0.0278	-0.009872																							
8	-0.3797	-0.134962																							***
9	-0.3823	-0.135907																							***
10	-0.0612	-0.021747																							
11	0.1888	0.067121																							*
12	0.3245	0.115345																							**

Partial Autocorrelations

1	0.333284
2	-0.138985
12	0.087428

Backward Elimination of Autoregressive Terms

Lag	Estimate	t Value	Pr > t
12	-0.087428	-0.95	0.3437
2	0.138985	1.43	0.1554

Preliminary MSE 2.5006

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.333284	0.092010	-3.62

The AUTOREG Procedure

Yule-Walker Estimates

SSE	289.037335	DFE	105
MSE	2.75274	Root MSE	1.65914
SBC	510.337299	AIC	471.42957
MAE	1.20419722	AICC	475.468031
MAPE	4.68515502	HQC	487.22877
		Transformed Regression R-Square	0.9952
		Total R-Square	0.9973

Durbin-Watson Statistics

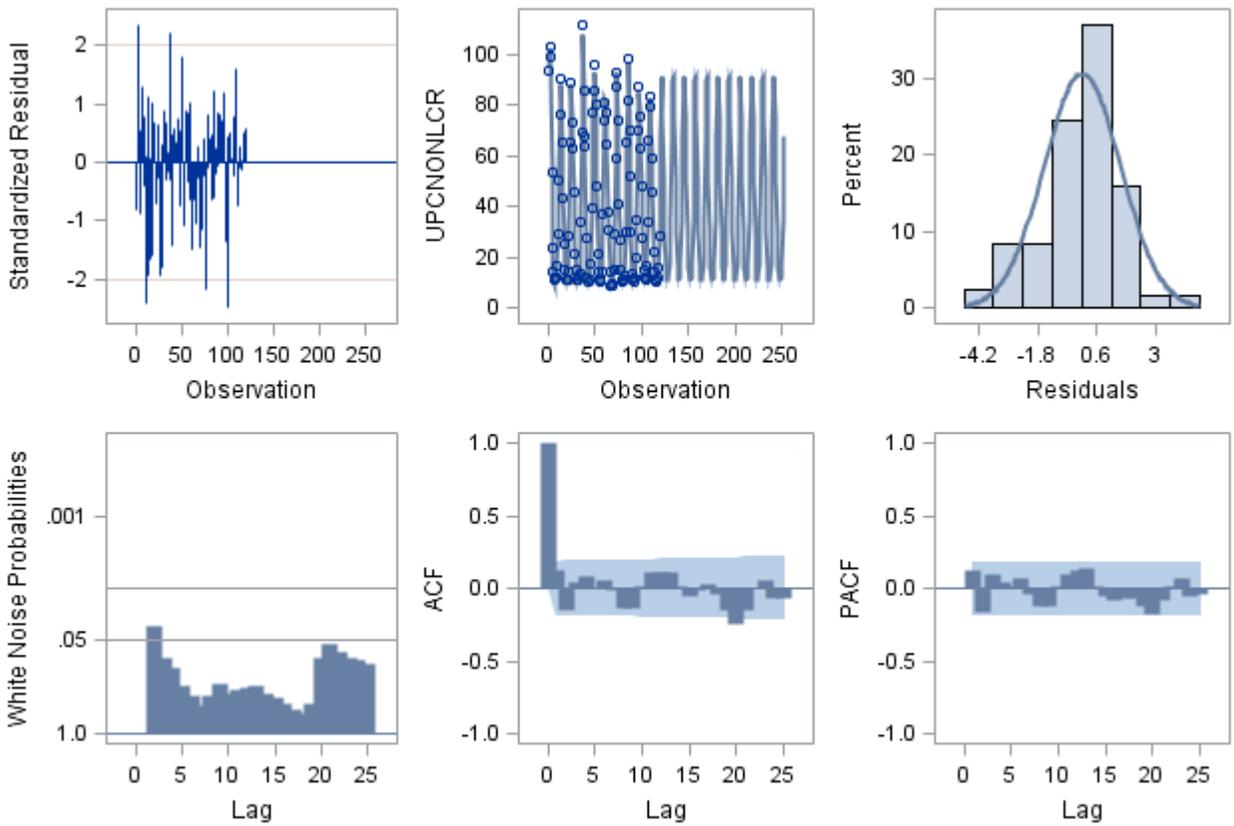
Order	DW	Pr < DW	Pr > DW
1	1.7347	0.0857	0.9143
2	2.2724	0.9350	0.0650
3	1.8250	0.2140	0.7860
4	1.7491	0.1355	0.8645
5	1.8954	0.4190	0.5810
6	1.8053	0.2720	0.7280
7	1.9167	0.5456	0.4544
8	2.1556	0.9341	0.0659
9	2.1443	0.9373	0.0627
10	1.8301	0.4700	0.5300
11	1.6476	0.1636	0.8364
12	1.5694	0.0237	0.9763

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates					
Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t
Intercept	1	9.1628	0.3722	24.62	<.0001
HDD	1	0.0703	0.000797	88.10	<.0001
M1	1	6.3081	0.7408	8.52	<.0001
M2	1	9.0493	0.8085	11.19	<.0001
M3	1	5.3067	0.7385	7.19	<.0001
M4	1	2.0514	0.6256	3.28	0.0014
M10	1	-2.7866	0.5780	-4.82	<.0001
M11	1	-5.6041	0.5777	-9.70	<.0001
AFTER202305	1	1.5056	0.6122	2.46	0.0156
D201811	1	-5.0192	1.6639	-3.02	0.0032
D202004	1	-8.1328	1.7326	-4.69	<.0001
D202005	1	-7.0894	1.6723	-4.24	<.0001
D202210	1	-4.0048	1.6631	-2.41	0.0178

The AUTOREG Procedure

Fit Diagnostics for UPCNONLCR



Observations 119 MSE 2.752737 Model DF 13

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable are obtained from the Company's databases. The gas price variable is obtained from the U.S. Energy Information Administration (EIA). Historical data for independent variables, including deflators and economic variables, are provided by IHS Markit (a subsidiary of S&P Global), a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by DTN, a weather consulting service. The dependent and independent variables can be found in GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Markit (a subsidiary of S&P Global), a data consultant. Future values for the efficiency and intensity variables are provided by Itron, Inc., a national utility consulting firm. Future values of the gas price variable are provided by the U.S Energy Information Administration. Normal Heating Degree Days are calculated using historical weather data provided by DTN, a weather consulting service. The independent variables can be found in GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables **available for the Company's gas demand models are contained in four** attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	Month	Total Customers	Household County Level
2015	1	385,189	1,534.69
2015	2	385,720	1,534.28
2015	3	386,107	1,533.87
2015	4	384,945	1,533.47
2015	5	383,546	1,533.06
2015	6	381,645	1,532.65
2015	7	380,414	1,532.42
2015	8	379,774	1,532.19
2015	9	379,880	1,531.96
2015	10	381,211	1,531.73
2015	11	383,420	1,531.50
2015	12	385,616	1,531.26
2016	1	387,022	1,531.03
2016	2	387,739	1,530.80
2016	3	388,108	1,530.57
2016	4	386,798	1,530.34
2016	5	385,327	1,530.11
2016	6	384,212	1,529.87
2016	7	383,324	1,531.11
2016	8	383,130	1,532.35
2016	9	383,098	1,533.59
2016	10	384,130	1,534.82
2016	11	386,175	1,536.06
2016	12	388,830	1,537.30
2017	1	390,254	1,538.54
2017	2	390,777	1,539.77
2017	3	391,078	1,541.01
2017	4	390,176	1,542.25
2017	5	388,794	1,543.49
2017	6	387,557	1,544.72
2017	7	386,740	1,546.11
2017	8	386,176	1,547.49
2017	9	386,501	1,548.87
2017	10	387,583	1,550.25
2017	11	389,897	1,551.64
2017	12	392,349	1,553.02
2018	1	393,759	1,554.40
2018	2	394,172	1,555.79
2018	3	394,418	1,557.17
2018	4	393,550	1,558.55
2018	5	392,010	1,559.93
2018	6	390,689	1,561.32
2018	7	389,727	1,562.68
2018	8	389,241	1,564.04
2018	9	389,708	1,565.40
2018	10	390,942	1,566.77
2018	11	393,551	1,568.13
2018	12	395,703	1,569.49

Residential

Year	Month	Total Customers	Household County Level
2019	1	396,660	1,570.85
2019	2	397,257	1,572.22
2019	3	397,564	1,573.58
2019	4	396,747	1,574.94
2019	5	395,563	1,576.30
2019	6	394,045	1,577.67
2019	7	393,293	1,576.16
2019	8	392,735	1,574.65
2019	9	393,051	1,573.15
2019	10	394,141	1,571.64
2019	11	396,927	1,570.13
2019	12	399,076	1,568.62
2020	1	399,994	1,567.12
2020	2	400,464	1,565.61
2020	3	400,735	1,564.10
2020	4	400,727	1,562.60
2020	5	400,673	1,561.09
2020	6	400,630	1,559.58
2020	7	400,444	1,558.60
2020	8	400,410	1,557.62
2020	9	400,686	1,556.64
2020	10	401,227	1,555.65
2020	11	402,017	1,554.67
2020	12	403,008	1,553.69
2021	1	403,785	1,552.71
2021	2	404,324	1,551.73
2021	3	404,632	1,550.74
2021	4	404,693	1,549.76
2021	5	403,650	1,548.78
2021	6	402,137	1,547.80
2021	7	401,346	1,548.11
2021	8	400,913	1,548.42
2021	9	401,187	1,548.74
2021	10	401,619	1,549.05
2021	11	403,314	1,549.36
2021	12	405,176	1,549.67
2022	1	406,254	1,549.98
2022	2	406,866	1,550.30
2022	3	407,152	1,550.61
2022	4	406,204	1,550.92
2022	5	405,164	1,551.23
2022	6	403,849	1,551.55
2022	7	402,768	1,552.22
2022	8	402,282	1,552.89
2022	9	402,482	1,553.56
2022	10	404,003	1,554.23
2022	11	405,927	1,554.91
2022	12	407,754	1,555.58

Residential

Year	Month	Total Customers	Household County Level
2023	1	408,676	1,556.25
2023	2	409,028	1,556.92
2023	3	409,235	1,557.59
2023	4	408,492	1,558.26
2023	5	407,141	1,558.94
2023	6	406,068	1,559.61
2023	7	405,154	1,560.07
2023	8	404,250	1,560.52
2023	9	404,409	1,560.98
2023	10	405,431	1,561.44
2023	11	407,439	1,561.90
2023	12	409,315	1,562.36
2024	1	410,294	1,562.82
2024	2	410,755	1,563.28
2024	3	410,952	1,563.74
2024	4	410,099	1,564.19
2024	5	408,510	1,564.65
2024	6	407,466	1,565.11
2024	7	406,792	1,565.69
2024	8	405,963	1,566.26
2024	9	406,336	1,566.84
2024	10	407,383	1,567.41
2024	11	409,258	1,567.99
2024	12		1,568.56
2025	1		1,569.14
2025	2		1,569.72
2025	3		1,570.29
2025	4		1,570.87
2025	5		1,571.44
2025	6		1,572.02
2025	7		1,572.60
2025	8		1,573.18
2025	9		1,573.76
2025	10		1,574.33
2025	11		1,574.91
2025	12		1,575.49
2026	1		1,576.07
2026	2		1,576.65
2026	3		1,577.23
2026	4		1,577.81
2026	5		1,578.39
2026	6		1,578.97
2026	7		1,579.56
2026	8		1,580.15
2026	9		1,580.75
2026	10		1,581.34
2026	11		1,581.93
2026	12		1,582.52

Commercial

Year	Month	Total Customers (non LCR)	Real Gross County Product	Real Income Per Capita
2014	1	37,121	199,778.04	48.38
2014	2	37,196	200,048.12	48.48
2014	3	37,196	200,318.19	48.57
2014	4	37,111	200,588.27	48.66
2014	5	36,959	200,858.35	48.75
2014	6	36,849	201,128.42	48.85
2014	7	36,753	201,493.22	48.95
2014	8	36,748	201,858.01	49.05
2014	9	36,710	202,222.80	49.15
2014	10	36,752	202,587.59	49.25
2014	11	36,534	202,952.38	49.36
2014	12	37,140	203,317.17	49.46
2015	1	37,234	203,681.97	49.56
2015	2	37,263	204,046.76	49.66
2015	3	37,268	204,411.55	49.76
2015	4	37,193	204,776.34	49.87
2015	5	37,040	205,141.13	49.97
2015	6	36,895	205,505.92	50.07
2015	7	36,822	205,536.13	50.13
2015	8	36,771	205,566.34	50.18
2015	9	36,741	205,596.55	50.24
2015	10	36,800	205,626.76	50.29
2015	11	36,913	205,656.97	50.35
2015	12	37,053	205,687.18	50.41
2016	1	37,175	205,717.39	50.46
2016	2	37,238	205,747.59	50.52
2016	3	37,229	205,777.80	50.58
2016	4	37,160	205,808.01	50.63
2016	5	37,084	205,838.22	50.69
2016	6	36,982	205,868.43	50.75
2016	7	36,915	206,363.99	50.81
2016	8	34,799	206,859.54	50.88
2016	9	36,818	207,355.10	50.94
2016	10	36,840	207,850.66	51.01
2016	11	36,935	208,346.22	51.07
2016	12	37,084	208,841.77	51.14
2017	1	37,181	209,337.33	51.20
2017	2	37,208	209,832.89	51.27
2017	3	37,211	210,328.44	51.33
2017	4	37,140	210,824.00	51.40
2017	5	37,035	211,319.56	51.46
2017	6	36,996	211,815.12	51.53
2017	7	36,899	212,084.10	51.67
2017	8	36,866	212,353.09	51.82
2017	9	36,841	212,622.07	51.97
2017	10	36,873	212,891.06	52.12
2017	11	37,015	213,160.04	52.27
2017	12	37,168	213,429.03	52.42

Commercial

Year	Month	Total Customers (non LCR)	Real Gross County Product	Real Income Per Capita
2018	1	37,257	213,698.01	52.57
2018	2	37,259	213,967.00	52.72
2018	3	37,221	214,235.98	52.87
2018	4	37,173	214,504.96	53.02
2018	5	37,073	214,773.95	53.17
2018	6	37,002	215,042.93	53.31
2018	7	36,926	215,170.84	53.39
2018	8	36,884	215,298.74	53.46
2018	9	36,879	215,426.64	53.53
2018	10	36,911	215,554.54	53.61
2018	11	37,003	215,682.44	53.68
2018	12	37,147	215,810.35	53.75
2019	1	37,168	215,938.25	53.82
2019	2	37,224	216,066.15	53.90
2019	3	37,227	216,194.05	53.97
2019	4	37,200	216,321.95	54.04
2019	5	37,093	216,449.85	54.12
2019	6	36,997	216,577.76	54.19
2019	7	36,940	215,593.64	54.45
2019	8	36,931	214,609.52	54.71
2019	9	36,918	213,625.40	54.97
2019	10	36,942	212,641.28	55.23
2019	11	37,051	211,657.16	55.49
2019	12	37,188	210,673.05	55.75
2020	1	37,233	209,688.93	56.02
2020	2	37,280	208,704.81	56.28
2020	3	37,287	207,720.69	56.54
2020	4	37,223	206,736.57	56.80
2020	5	37,205	205,752.46	57.06
2020	6	37,159	204,768.34	57.32
2020	7	37,117	205,358.95	57.46
2020	8	37,101	205,949.57	57.60
2020	9	37,115	206,540.19	57.75
2020	10	37,146	207,130.80	57.89
2020	11	37,237	207,721.42	58.03
2020	12	37,291	208,312.04	58.17
2021	1	37,364	208,902.65	58.31
2021	2	37,402	209,493.27	58.45
2021	3	37,382	210,083.89	58.59
2021	4	37,358	210,674.50	58.74
2021	5	37,311	211,265.12	58.88
2021	6	37,138	211,855.73	59.02
2021	7	37,043	212,046.13	58.84
2021	8	37,014	212,236.54	58.66
2021	9	36,971	212,426.94	58.49
2021	10	36,995	212,617.34	58.31
2021	11	37,069	212,807.74	58.13
2021	12	37,170	212,998.14	57.95

Commercial

Year	Month	Total Customers (non LCR)	Real Gross County Product	Real Income Per Capita
2022	1	37,238	213,188.54	57.78
2022	2	37,269	213,378.94	57.60
2022	3	37,261	213,569.34	57.42
2022	4	37,200	213,759.74	57.25
2022	5	37,090	213,950.14	57.07
2022	6	36,995	214,140.54	56.89
2022	7	36,893	214,541.11	56.94
2022	8	36,823	214,941.68	56.99
2022	9	36,795	215,342.25	57.04
2022	10	36,836	215,742.82	57.09
2022	11	36,934	216,143.40	57.14
2022	12	37,057	216,543.97	57.18
2023	1	37,127	216,944.54	57.23
2023	2	37,143	217,345.11	57.28
2023	3	37,138	217,745.68	57.33
2023	4	37,094	218,146.25	57.38
2023	5	36,993	218,546.83	57.43
2023	6	36,890	218,947.40	57.48
2023	7	36,845	219,370.89	57.57
2023	8	36,802	219,794.38	57.66
2023	9	36,752	220,217.87	57.75
2023	10	36,779	220,641.36	57.84
2023	11	36,838	221,064.85	57.93
2023	12	36,965	221,488.34	58.02
2024	1	37,001	221,911.83	58.11
2024	2	37,026	222,335.32	58.20
2024	3	37,024	222,758.81	58.30
2024	4	36,977	223,182.30	58.39
2024	5	36,897	223,605.79	58.48
2024	6	36,834	224,029.28	58.57
2024	7	36,784	224,419.32	58.70
2024	8	36,735	224,809.35	58.83
2024	9	36,674	225,199.39	58.96
2024	10	36,660	225,589.43	59.09
2024	11	36,748	225,979.46	59.22
2024	12		226,369.50	59.36
2025	1		226,759.53	59.49
2025	2		227,149.57	59.62
2025	3		227,539.60	59.75
2025	4		227,929.64	59.88
2025	5		228,319.67	60.01
2025	6		228,709.71	60.14
2025	7		229,008.77	60.25
2025	8		229,307.82	60.37
2025	9		229,606.88	60.48
2025	10		229,905.94	60.59
2025	11		230,204.99	60.70
2025	12		230,504.05	60.82

Commercial

Year	Month	Total Customers (non LCR)	Real Gross County Product	Real Income Per Capita
2026	1		230,803.10	60.93
2026	2		231,102.16	61.04
2026	3		231,401.22	61.15
2026	4		231,700.27	61.27
2026	5		231,999.33	61.38
2026	6		232,298.39	61.49
2026	7		232,922.64	61.62
2026	8		233,546.89	61.75
2026	9		234,171.14	61.88
2026	10		234,795.39	62.01
2026	11		235,419.64	62.14
2026	12		236,043.89	62.27

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2010	1	18.55	22.35	956.82	1,220
2010	2	17.53	21.94	955.28	1,098
2010	3	14.52	21.55	953.73	879
2010	4	7.26	21.27	952.18	420
2010	5	4.22	21.17	950.63	258
2010	6	2.22	20.95	949.08	64
2010	7	1.68	20.85	948.29	10
2010	8	1.40	20.77	947.49	2
2010	9	1.46	20.73	946.69	26
2010	10	2.63	20.72	945.89	175
2010	11	6.44	20.85	945.10	455
2010	12	13.31	20.77	944.30	941
2011	1	19.72	20.67	943.50	1,271
2011	2	17.98	20.57	942.70	1,114
2011	3	13.37	20.47	941.90	820
2011	4	10.04	20.36	941.11	629
2011	5	4.43	20.09	940.31	274
2011	6	2.14	19.92	939.51	53
2011	7	1.60	19.87	938.84	7
2011	8	1.41	19.82	938.17	1
2011	9	1.47	19.74	937.49	30
2011	10	2.68	19.67	936.82	176
2011	11	6.61	19.56	936.15	467
2011	12	10.12	19.52	935.47	705
2012	1	14.73	19.52	934.80	986
2012	2	13.82	19.46	934.13	902
2012	3	11.95	19.39	933.46	671
2012	4	5.95	19.29	932.78	393
2012	5	4.53	19.28	932.11	268
2012	6	1.94	19.19	931.44	50
2012	7	1.53	19.19	930.82	6
2012	8	1.39	19.07	930.20	2
2012	9	1.47	18.99	929.58	31
2012	10	2.72	18.92	928.96	212
2012	11	6.75	18.82	928.34	495
2012	12	11.66	18.61	927.72	784
2013	1	16.05	18.47	927.10	1,029
2013	2	16.66	18.40	926.49	1,031
2013	3	15.31	18.30	925.87	930
2013	4	11.16	18.20	925.25	669
2013	5	4.08	18.09	924.63	241
2013	6	2.45	18.12	924.01	99
2013	7	1.55	17.96	923.34	6
2013	8	1.45	18.06	922.66	9
2013	9	1.57	18.10	921.99	37
2013	10	2.06	18.07	921.32	141
2013	11	6.34	18.23	920.65	472

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2013	12	13.86	18.28	919.97	920
2014	1	19.00	18.27	919.30	1,183
2014	2	20.13	18.25	918.63	1,222
2014	3	17.27	18.25	917.95	1,040
2014	4	10.70	18.29	917.28	634
2014	5	4.97	18.34	916.61	295
2014	6	2.13	18.32	915.94	64
2014	7	1.52	18.46	915.46	7
2014	8	1.46	18.45	914.99	16
2014	9	1.54	18.43	914.52	38
2014	10	2.38	18.42	914.05	171
2014	11	6.18	18.33	913.58	465
2014	12	13.57	18.31	913.11	909
2015	1	17.40	18.31	912.63	1,131
2015	2	18.89	18.31	912.16	1,208
2015	3	18.43	18.29	911.69	1,145
2015	4	9.87	18.18	911.22	597
2015	5	4.05	18.06	910.75	227
2015	6	1.98	18.03	910.27	63
2015	7	1.54	17.73	909.38	8
2015	8	1.37	17.47	908.48	2
2015	9	1.43	17.27	907.59	16
2015	10	2.31	17.21	906.69	146
2015	11	4.96	16.92	905.80	368
2015	12	9.36	16.81	904.90	647
2016	1	14.16	16.70	904.01	929
2016	2	16.58	16.50	903.11	1,022
2016	3	12.15	16.31	902.22	724
2016	4	7.96	16.25	901.32	493
2016	5	4.18	16.14	900.43	278
2016	6	2.35	15.89	899.53	90
2016	7	1.46	15.86	898.65	6
2016	8	1.26	15.90	897.77	1
2016	9	1.31	15.97	896.89	4
2016	10	1.79	16.01	896.00	108
2016	11	4.85	16.13	895.12	369
2016	12	12.20	16.12	894.24	807
2017	1	16.48	16.03	893.36	1,036
2017	2	13.41	16.11	892.47	826
2017	3	11.50	16.26	891.59	724
2017	4	8.13	16.32	890.71	493
2017	5	3.49	16.48	889.83	220
2017	6	2.16	16.62	888.94	86
2017	7	1.44	16.71	888.07	10
2017	8	1.30	16.78	887.19	3
2017	9	1.52	16.79	886.32	47
2017	10	1.71	16.61	885.44	88
2017	11	5.79	16.90	884.57	430
2017	12	12.76	16.95	883.69	856

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2018	1	20.76	17.04	882.82	1,313
2018	2	15.48	17.05	881.94	946
2018	3	12.44	17.08	881.06	787
2018	4	11.77	17.07	880.19	748
2018	5	4.78	16.95	879.31	259
2018	6	1.65	17.03	878.44	28
2018	7	1.38	17.09	877.59	5
2018	8	1.25	17.08	876.74	1
2018	9	1.34	17.07	875.90	15
2018	10	2.01	17.21	875.05	133
2018	11	7.39	16.80	874.20	566
2018	12	14.20	16.67	873.36	951
2019	1	15.57	16.65	872.51	1,018
2019	2	17.03	16.66	871.66	1,062
2019	3	14.40	16.60	870.81	911
2019	4	8.41	16.62	869.97	525
2019	5	3.36	16.86	869.12	204
2019	6	1.90	16.90	868.27	61
2019	7	1.39	16.89	867.49	7
2019	8	1.22	16.91	866.71	1
2019	9	1.33	16.95	865.93	8
2019	10	1.89	16.98	865.16	116
2019	11	6.38	17.18	864.38	492
2019	12	13.46	17.23	863.60	904
2020	1	14.61	17.19	862.82	941
2020	2	13.75	17.18	862.04	874
2020	3	11.83	17.17	861.26	746
2020	4	7.41	17.16	860.48	511
2020	5	6.33	16.93	859.70	426
2020	6	2.60	16.63	858.92	102
2020	7	1.40	16.45	858.03	5
2020	8	1.22	16.40	857.14	-
2020	9	1.37	16.32	856.24	23
2020	10	2.30	16.19	855.35	171
2020	11	4.99	16.03	854.46	375
2020	12	10.76	16.00	853.56	740
2021	1	15.96	15.99	852.67	1,034
2021	2	16.65	15.93	851.78	1,069
2021	3	13.38	15.85	850.88	845
2021	4	7.10	15.82	849.99	457
2021	5	4.78	15.85	849.10	319
2021	6	2.41	15.95	848.21	110
2021	7	1.40	15.99	847.13	12
2021	8	1.24	15.94	846.05	2
2021	9	1.29	15.91	844.97	12
2021	10	1.58	15.97	843.89	79
2021	11	4.93	16.33	842.81	385
2021	12	11.78	16.40	841.74	811
2022	1	14.42	16.55	840.66	968

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2022	2	17.11	16.72	839.58	1,120
2022	3	12.01	16.91	838.50	774
2022	4	8.94	17.05	837.42	586
2022	5	4.81	17.13	836.35	302
2022	6	1.77	17.28	835.27	48
2022	7	1.31	17.49	834.31	6
2022	8	1.20	17.60	833.36	1
2022	9	1.27	17.91	832.41	11
2022	10	2.83	18.11	831.45	240
2022	11	5.43	17.97	830.50	424
2022	12	11.97	18.27	829.55	831
2023	1	14.83	18.45	828.59	978
2023	2	12.93	18.69	827.64	843
2023	3	10.66	18.92	826.69	716
2023	4	7.92	19.01	825.73	522
2023	5	4.28	19.07	824.78	303
2023	6	1.91	19.07	823.83	71
2023	7	1.38	18.98	823.09	15
2023	8	1.20	18.89	822.35	1
2023	9	1.29	18.60	821.61	15
2023	10	2.06	18.33	820.87	134
2023	11	5.28	18.05	820.13	395
2023	12	10.97	17.62	819.39	738
2024	1	14.11	17.26	818.65	917
2024	2	13.09	16.86	817.91	831
2024	3	9.65	16.47	817.17	626
2024	4	7.53	16.21	816.43	485
2024	5	3.04	16.06	815.69	167
2024	6	1.65	16.08	814.95	44
2024	7	1.23	16.04	814.33	4
2024	8	1.13	16.00	813.71	3
2024	9	1.28	15.93	813.09	23
2024	10	1.78	15.92	812.47	100
2024	11	4.00	15.99	811.85	310
2024	12		16.09	811.23	808
2025	1		15.99	810.61	1,038
2025	2		15.94	809.99	1,015
2025	3		15.89	809.36	840
2025	4		15.84	808.74	540
2025	5		15.78	808.12	271
2025	6		15.71	807.50	76
2025	7		15.62	806.90	8
2025	8		15.53	806.29	2
2025	9		15.43	805.69	19
2025	10		15.33	805.08	135
2025	11		15.27	804.48	418
2025	12		15.21	803.87	816
2026	1		15.17	803.27	1,038
2026	2		15.13	802.66	1,015

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2026	3		15.08	802.06	840
2026	4		15.04	801.45	540
2026	5		14.99	800.84	271
2026	6		14.93	800.24	76
2026	7		14.86	799.68	8
2026	8		14.77	799.11	2
2026	9		14.69	798.55	19
2026	10		14.60	797.99	135
2026	11		14.54	797.43	418
2026	12		14.49	796.86	816

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2014	1	99.86	14.08	1,183
2014	2	109.48	14.04	1,222
2014	3	90.74	14.03	1,040
2014	4	57.42	14.04	634
2014	5	28.01	14.08	295
2014	6	14.96	14.05	64
2014	7	12.21	14.08	7
2014	8	12.32	14.07	16
2014	9	13.12	14.08	38
2014	10	17.52	14.04	171
2014	11	36.74	14.03	465
2014	12	72.91	13.99	909
2015	1	93.31	13.99	1,131
2015	2	103.43	13.98	1,208
2015	3	99.16	13.95	1,145
2015	4	53.49	13.84	597
2015	5	23.75	13.73	227
2015	6	14.08	13.63	63
2015	7	12.05	13.45	8
2015	8	11.30	13.33	2
2015	9	12.28	13.14	16
2015	10	16.58	13.00	146
2015	11	29.57	12.81	368
2015	12	50.56	12.69	647
2016	1	76.02	12.51	929
2016	2	90.41	12.28	1,022
2016	3	65.59	12.07	724
2016	4	43.02	11.97	493
2016	5	25.05	11.78	278
2016	6	15.11	11.59	90
2016	7	11.19	11.52	6
2016	8	10.90	11.41	1
2016	9	10.90	11.37	4
2016	10	14.25	11.35	108
2016	11	28.33	11.38	369
2016	12	64.99	11.37	807
2017	1	89.11	11.34	1,036
2017	2	73.13	11.44	826
2017	3	62.90	11.55	724
2017	4	45.59	11.59	493
2017	5	21.45	11.71	220
2017	6	15.00	11.86	86
2017	7	11.31	11.94	10
2017	8	10.96	12.01	3
2017	9	12.51	12.06	47
2017	10	13.76	12.05	88
2017	11	33.85	12.15	430
2017	12	69.64	12.18	856
2018	1	111.74	12.24	1,313
2018	2	85.48	12.27	946
2018	3	67.56	12.34	787
2018	4	63.88	12.32	748
2018	5	27.41	12.32	259
2018	6	12.15	12.32	28
2018	7	10.33	12.30	5
2018	8	10.07	12.30	1
2018	9	10.88	12.31	15
2018	10	17.23	12.26	133
2018	11	39.14	12.16	566
2018	12	77.23	12.14	951
2019	1	86.10	12.14	1,018
2019	2	95.70	12.10	1,062
2019	3	79.95	12.05	911
2019	4	48.30	12.05	525
2019	5	21.71	12.05	204
2019	6	14.30	12.36	61
2019	7	11.43	12.38	7
2019	8	10.39	12.38	1
2019	9	11.53	12.40	8
2019	10	14.54	12.47	116
2019	11	36.97	12.57	492
2019	12	74.07	12.55	904

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2020	1	81.28	12.50	941
2020	2	76.93	12.47	874
2020	3	64.83	12.41	746
2020	4	38.09	12.46	511
2020	5	31.08	12.42	426
2020	6	14.13	12.10	102
2020	7	9.22	11.94	5
2020	8	8.63	11.86	-
2020	9	9.90	11.85	23
2020	10	15.51	11.63	171
2020	11	28.88	11.49	375
2020	12	58.80	11.42	740
2021	1	87.19	11.38	1,034
2021	2	92.57	11.35	1,069
2021	3	74.29	11.33	845
2021	4	40.86	11.25	457
2021	5	27.08	11.23	319
2021	6	15.24	11.11	110
2021	7	10.85	11.15	12
2021	8	10.28	11.10	2
2021	9	10.85	10.97	12
2021	10	13.04	11.11	79
2021	11	29.85	11.24	385
2021	12	65.36	11.33	811
2022	1	82.14	11.50	968
2022	2	98.60	11.65	1,120
2022	3	69.82	11.84	774
2022	4	52.34	11.95	586
2022	5	30.25	12.06	302
2022	6	13.94	12.16	48
2022	7	11.41	12.38	6
2022	8	10.70	12.52	1
2022	9	11.65	12.81	11
2022	10	20.18	13.21	240
2022	11	34.79	13.25	424
2022	12	69.76	13.53	831
2023	1	86.98	13.68	978
2023	2	75.97	13.94	843
2023	3	62.77	14.28	716
2023	4	47.98	14.41	522
2023	5	27.58	14.63	303
2023	6	15.07	14.59	71
2023	7	11.85	14.46	15
2023	8	10.82	14.44	1
2023	9	11.84	14.28	15
2023	10	16.90	13.89	134
2023	11	34.09	13.71	395
2023	12	65.78	13.35	738
2024	1	83.30	13.02	917
2024	2	79.29	12.61	831
2024	3	59.01	12.09	626
2024	4	45.77	11.81	485
2024	5	21.87	11.40	167
2024	6	14.06	11.33	44
2024	7	11.11	11.18	4
2024	8	10.70	11.01	3
2024	9	12.34	10.89	23
2024	10	15.82	10.87	100
2024	11	28.21	10.89	310
2024	12		10.92	808
2025	1		10.83	1,038
2025	2		10.78	1,015
2025	3		10.72	840
2025	4		10.65	540
2025	5		10.59	271
2025	6		10.52	76
2025	7		10.45	8
2025	8		10.37	2
2025	9		10.29	19
2025	10		10.21	135
2025	11		10.14	418
2025	12		10.08	816
2026	1		10.03	1,038
2026	2		9.98	1,015

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2026	3		9.92	840
2026	4		9.87	540
2026	5		9.81	271
2026	6		9.75	76
2026	7		9.68	8
2026	8		9.61	2
2026	9		9.53	19
2026	10		9.46	135
2026	11		9.39	418
2026	12		9.33	816

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;
- c. the currently applicable rate;
- d. an explanation for the rate discount.

Response:

- a. Please see GAS-RR-013 Attachment A.
- b. Please see GAS-RR-013 Attachment A.
- c. Flex rate information is proprietary and will be provided subject to an appropriate protective order or confidentiality agreement.
- d. Please see GAS-RR-013 Attachment A.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2023, December 31, 2024 and November 30, 2024

<u>Description</u>	<u>12 Months Ended 12/31/2023</u>	<u>12 Months Ended 12/31/2024</u>	<u>12 Months Ended 11/30/2024</u>	<u>Reason for Discount</u>	<u>Tariff Rate Schedule as of December 2024</u>
	DTH	DTH	DTH		THERMS
802 ¹	N/A	N/A	N/A	Bypass to Interstate Pipeline	MLDS II 3,400,000-7,500,000
808	387,335.0	386,405.0	379,713.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
809 - Account # 1	178,315.0	160,359.0	160,205.0	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000
809 - Account # 2	588,111.0	547,388.0	546,177.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #1	629,216.0	637,516.0	635,113.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #2	53,210.0	50,596.0	50,947.0	Bypass to Interstate Pipeline	LDS 540,000-1,074,000
833	434,438.0	417,534.0	408,982.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
840 ²	N/A	N/A	N/A	Bypass to LDC	LDS 540,000-1,074,000
846	788,439.0	761,850.0	769,619.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
847 ³	N/A	N/A	N/A	Bypass to LDC	SDS 110,000-540,000
848 ³	N/A	N/A	N/A	Bypass to LDC	SGDS 6,440-64,400
875	2,161,991.0	2,056,430.0	2,042,713.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
876 ³	N/A	N/A	N/A	Bypass to LDC	SDS 110,000-540,000
877 ³	N/A	N/A	N/A	Bypass to LDC	SGDS 6,440-64,400
879	8,997.0	8,673.0	8,592.0	Bypass to LDC	SDS 64,400-110,000
880	2,719,481.0	3,016,198.0	2,903,034.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
881	49,155.0	48,909.0	46,681.0	Bypass to Interstate Pipeline	SDS 110,000-540,000
882	539,114.0	465,695.0	476,783.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000

1 No longer on a discounted rate as of February 2023
2 No longer on a discounted rate as of July 2023
3 No longer on a discounted rate as of November 2023

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see GAS-RR-014 Attachment A.

**Columbia Gas of Pennsylvania, Inc.
Capital Budgets
Additions - In Service**

Class/ Gas Plant Account	Description	2024 Projected	2025 Projected	2026 Projected
Growth				
376	Install Mains New Business	25,137,293	22,610,455	23,657,056
380	Install Service Line New Bus	18,705,530	14,417,900	17,957,285
381	Purchase of Meters New Bus	783,639	1,441,363	1,739,346
382	Meter Installations New	1,410,494	1,561,732	1,906,601
383	House Regulators New	1,226,407	1,357,907	1,657,766
378	Install Plant Regulator New	410,000	435,664	531,869
374	Regulator Sites	240,000	296,538	362,021
375	Install Regultr Struct New Bus	170,000	180,394	220,229
384	Service Regulators - New	29,210	31,349	38,272
385	LV Excess Press Meas Sta	200,000	212,519	259,448
378	Major Projects - LP Capital	3,600,000	0	0
Total Growth		51,912,573	42,545,822	48,329,894
Betterment				
376	Mains - Service Improvemt	12,196,700	11,835,155	19,739,253
376	Major Projects - New Mains	500,000	1,953,651	2,791,420
378	Major Projects - POD	0	1,670,358	8,079,194
Total Betterment		12,696,700	15,459,164	30,609,868
Age & Condition				
376	Replace Mains Leakage	207,631,131	202,509,097	214,104,813
380	Replace Service Lines	67,996,586	60,765,490	65,684,319
381	Meters	1,000,000	1,245,249	1,237,811
382	Meter Install - Replace	1,150,000	1,231,552	1,224,195
383	House Regulators - Replace	90,000	95,884	95,311
378	Plant Regulators - Replace	7,900,000	2,141,829	3,093,765
375	Reg Structures - Replace	300,000	694,849	694,269
385	LV Excess Press Meas Sta	900,000	963,823	958,065
376	Replace Cathodic Protection	150,000	160,637	159,678
383	Service Regulators Replace	20,000	21,169	21,043
376	Interco Transfers	100,000	124,525	123,781
378	Major Projects - POD	42,878,113	16,215,650	6,424,398
381	Meter Move Out	0	6,425,487	8,188,593
354	Compressor Stations	0	535,457	428,508
376	Major Projects - Pipeline Replacement	0	321,274	7,674,163
376	Major Projects - ILI	0	23,350,035	19,190,538
Total Age & Condition		330,115,830	316,802,009	329,303,249
Public Improvement				
376	Mains - Street Improvement	8,000,000	9,853,061	10,130,118
378	Major Projects - POD	0	4,571,543	0
Total Public Improvement		8,000,000	14,424,603	10,130,118
Support Services				
397	Communications Equip	1,938,000	2,906,127	3,393,505
394	Miscellaneous General Plant	2,242,842	3,809,037	11,758,398
Total Support Services		4,180,842	6,715,164	15,151,904
Total Operations Budget		406,905,945	395,946,762	433,525,033
Shared Services				
303	IT	7,083,884	32,155,004	10,458,051
303.99	IT Cloud	834,490	13,075,179	3,415,252
375	Facilities/Security	1,043,563	713,663	804,563
Total Shared Services		8,961,937	45,943,846	14,677,866
Total Capital Program		415,867,882	441,890,607	448,202,899

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see GAS RR-015 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Actual Budgeted Construction Expenditures
2022 - 2024

Activity	Description	Dec 2022 YTD			Dec 2023 YTD			Dec 2024 YTD		
		2022 Budget	Actuals	Variance	2023 Budget	Actuals	Variance	2024 Budget	Actuals	Variance
New Business										
555	Mains - New Business	27,286	14,633	12,654	22,115	11,504	10,610	25,137	8,135	17,002
563	Service Lines - New	13,386	15,506	(2,120)	15,946	12,334	3,612	18,706	13,210	5,496
567	Meters - New	569	682	(113)	593	767	(175)	784	948	(165)
569	Meter Installation - New	488	1,227	(740)	508	1,135	(627)	1,410	1,211	200
571	Regulators - House - New	810	906	(96)	1,017	814	203	1,226	829	397
573	Regulators - Plant - New	410	895	(485)	410	719	(309)	410	1,678	(1,268)
575	Regulator Sites	240	815	(575)	240	908	(668)	240	796	(556)
577	Regulator Structures - New	170	194	(24)	170	280	(110)	170	629	(459)
587	Large Vol/XS Press Meas Station - New	200	180	20	200	277	(77)	200	103	97
593	Service Regulators - New	21	29	(8)	21	39	(18)	29	89	(60)
Multiple	Large Projects	0	2,832	(2,832)	573	1,722	(1,150)	3,600	19	3,581
Total New Business		43,580	37,899	5,682	41,793	30,500	11,293	51,913	27,648	24,265
Replacement - Age & Condition										
109	Measuring and Regulating Station	0	0	0	0	4	(4)	0	0	(0)
311	Compressor Stations	50	0	50	50	0	50	0	0	0
557	Mains - Leakage Elimination	183,808	197,961	(14,153)	215,623	230,024	(14,401)	207,631	234,350	(26,719)
565	Service Lines - Replace	66,903	57,438	9,465	75,737	59,338	16,398	67,997	53,295	14,701
567	Meters - Replace	950	1,193	(243)	1,000	1,343	(343)	1,000	1,352	(352)
579	Meter Installation - Replace	1,100	628	472	1,150	1,526	(376)	1,150	1,085	65
581	Regulators - House - Replace	80	89	(9)	90	568	(478)	90	478	(388)
583	Regulators - Plant - Replace	5,550	3,059	2,491	5,650	3,358	2,292	7,900	4,141	3,759
585	Regulator Structures - Replace	885	158	727	885	745	140	300	660	(360)
587	Large Vol/XS Press Meas Station - Replace	900	361	539	900	555	345	900	205	695
998	Intercompany Transfers	100	86	14	100	34	66	100	20	80
595	Corrosion Mitigation Installation	150	66	84	150	233	(83)	150	142	8
597	Service Regulators Replace	20	23	(3)	20	20	0	20	8	12
Multiple	Large Projects	23,253	38,977	(15,724)	41,038	40,692	346	42,878	68,935	(26,056)
Total Replacement - Age & Condition		283,749	300,040	(16,291)	342,392	338,439	3,954	330,116	364,672	(34,556)
Replacement - Mandatory										
561	Mains - Street Improvement	13,750	9,909	3,841	7,100	15,487	(8,387)	8,000	2,486	5,514
Multiple	Large Projects	0	0	0	0	0	0	0	(846)	846
Total Replacement - Mandatory		13,750	9,909	3,841	7,100	15,487	(8,387)	8,000	1,640	6,360
Betterment										
559	Mains - Service Improvement	11,264	6,233	5,031	6,325	13,446	(7,121)	12,197	16,434	(4,237)
Multiple	Large Projects	4,338	8,204	(3,866)	500	3,584	(3,084)	500	1,909	(1,409)
Total Betterment		15,603	14,437	1,165	6,825	17,030	(10,205)	12,697	18,343	(5,647)
Support Services and Other										

Columbia Gas of Pennsylvania, Inc.
Actual Budgeted Construction Expenditures
2022 - 2024

Activity	Description	Dec 2022 YTD			Dec 2023 YTD			Dec 2024 YTD		
		2022 Budget	Actuals	2022 Variance	2023 Budget	Actuals	2023 Variance	2024 Budget	Actuals	2024 Variance
909	EDP Equipment	1,418	650	768	1,487	1,437	50	1,938	1,175	763
889/913	Misc - Miscellaneous	1,095	855	240	1,598	3,128	(1,530)	2,243	164	2,079
915	GPS Project - CPA	0	1,598	(1,598)	0	924	(924)	0	3,775	(3,775)
Multiple	Large Projects	0	0	0	0	239	(239)	0	1,362	(1,362)
Total Support Services and Other		2,513	3,103	(590)	3,085	5,727	(2,642)	4,181	6,475	(2,294)
Total Operations Budget		359,195	365,388	(6,193)	401,195	407,184	(5,989)	406,906	418,779	(11,873)
889/913	Shared Services - IT, Facilities, Security	19,871	14,723	5,148	21,934	27,446	(5,512)	8,962	26,376	(17,414)
	Unallocated	0	(39)	39	0	2,513	(2,513)	0	231	(231)
Total Capital Program		379,065	380,072	(1,007)	423,129	437,143	(14,014)	415,868	445,386	(29,518)

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

Account		2024	2023	2022
Number	Type	Amount	Amount	Amount
		\$	\$	\$
487	Forfeited Discounts	1,494,016	1,875,194	1,705,969
488	Miscellaneous Service	117,201	106,626	122,957
493	Rent from Gas Property	0	0	0
495	Other Gas Revenues	49,519	1,983,549	(1,976,515)
	Total	1,660,736	3,965,369	(147,589)

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damage reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-017 Attachment A. The future information for items a, b, and h may be found on GAS-RR-017 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-017 Attachment C.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2023	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jan/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Feb/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Mar/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Apr/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
May/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jun/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jul/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Aug/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Sep/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Oct/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Nov/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Depr Group Total:				0.00	30,158.49		0.00	-30,158.49
Depr Summ2 Total:				0.00	30,158.49		0.00	-30,158.49
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2023	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35020 Rights-of-Way Storage								
Nov/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Depr Group Total:				0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2023	3294840.04	3,294,840.04	6.9100%	18,972.79	2,880,966.27	0.0000%	0.00	-21,173.48
Jan/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,899,939.06	0.0000%	0.00	-21,173.48
Feb/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,918,911.85	0.0000%	0.00	-21,173.48
Mar/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,937,884.64	0.0000%	0.00	-21,173.48
Apr/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,956,857.43	0.0000%	0.00	-21,173.48
May/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,975,830.22	0.0000%	0.00	-21,173.48
Jun/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	2,994,803.01	0.0000%	0.00	-21,173.48
Jul/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,013,775.80	0.0000%	0.00	-21,173.48
Aug/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,032,748.59	0.0000%	0.00	-21,173.48
Sep/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,051,721.38	0.0000%	0.00	-21,173.48
Oct/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,070,694.17	0.0000%	0.00	-21,173.48
Nov/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,089,666.96	0.0000%	0.00	-21,173.48
Depr Group Total:				227,673.48	3,089,666.96		0.00	-21,173.48
CPA 35201 Well Construction								
Dec/2023	1126771.92	1,126,771.92	8.4200%	7,906.18	838,072.39	0.0000%	0.00	-37.92
Jan/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	845,978.57	0.0000%	0.00	-37.92
Feb/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	853,884.75	0.0000%	0.00	-37.92
Mar/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	861,790.93	0.0000%	0.00	-37.92
Apr/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	869,697.11	0.0000%	0.00	-37.92
May/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	877,603.29	0.0000%	0.00	-37.92
Jun/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	885,509.47	0.0000%	0.00	-37.92
Jul/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	893,415.65	0.0000%	0.00	-37.92
Aug/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	901,321.83	0.0000%	0.00	-37.92
Sep/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	909,228.01	0.0000%	0.00	-37.92
Oct/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	917,134.19	0.0000%	0.00	-37.92

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Depreciable Assets								
Storage								
CPA 35201 Well Construction								
Nov/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	925,040.37	0.0000%	0.00	-37.92
			Depr Group Total:	94,874.16	925,040.37		0.00	-37.92
CPA 35202 Well Equipment								
Dec/2023	1072969.89	1,072,969.89	20.5600%	18,383.55	412,986.39	0.0000%	0.00	-216.12
Jan/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	431,369.94	0.0000%	0.00	-216.12
Feb/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	449,753.49	0.0000%	0.00	-216.12
Mar/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	468,137.04	0.0000%	0.00	-216.12
Apr/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	486,520.59	0.0000%	0.00	-216.12
May/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	504,904.14	0.0000%	0.00	-216.12
Jun/2024	1072969.89	1,072,969.89	20.5600%	18,383.55	523,287.69	0.0000%	0.00	-216.12
Jul/2024	1070688.35	1,071,829.12	20.5600%	18,364.01	539,370.16	0.0000%	0.00	-216.12
Aug/2024	1070688.35	1,070,688.35	20.5600%	18,344.46	557,714.62	0.0000%	0.00	-216.12
Sep/2024	1070688.35	1,070,688.35	20.5600%	18,344.46	576,059.08	0.0000%	0.00	-216.12
Oct/2024	1072322.09	1,071,505.22	20.5600%	18,358.46	596,051.28	0.0000%	0.00	-216.12
Nov/2024	1072322.09	1,072,322.09	20.5600%	18,372.45	614,423.73	0.0000%	0.00	-216.12
			Depr Group Total:	220,468.69	614,423.73		0.00	-216.12
CPA 35210 Storage Lhds & Rights								
Dec/2023	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35210 Storage Lhds & Rights								
Nov/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
Depr Group Total:				0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2023	387525.49	388,435.31	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
Jan/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
Feb/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
Mar/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
Apr/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
May/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-854.11
Jun/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Jul/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Aug/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Sep/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Oct/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Nov/2024	387525.49	387,525.49	0.0100%	0.00	387,525.49	0.0000%	0.00	-1,443.42
Depr Group Total:				0.00	387,525.49		0.00	-1,443.42
CPA 35400 Compressor Equipment								
Dec/2023	947637.58	947,637.58	3.3800%	2,669.18	888,559.60	0.0000%	0.00	-1,400.70
Jan/2024	947637.58	947,637.58	3.3800%	2,669.18	891,228.78	0.0000%	0.00	-1,400.70
Feb/2024	947637.58	947,637.58	3.3800%	2,669.18	893,897.96	0.0000%	0.00	-1,400.70
Mar/2024	947637.58	947,637.58	3.3800%	2,669.18	896,567.14	0.0000%	0.00	-1,400.70
Apr/2024	947637.58	947,637.58	3.3800%	2,669.18	899,236.32	0.0000%	0.00	-1,400.70
May/2024	947637.58	947,637.58	3.3800%	2,669.18	901,905.50	0.0000%	0.00	-1,400.70
Jun/2024	947637.58	947,637.58	3.3800%	2,669.18	904,574.68	0.0000%	0.00	-1,400.70
Jul/2024	946954.48	947,296.03	3.3800%	2,668.22	906,559.80	0.0000%	0.00	-1,400.70
Aug/2024	946954.48	946,954.48	3.3800%	2,667.26	909,227.06	0.0000%	0.00	-1,400.70
Sep/2024	946954.48	946,954.48	3.3800%	2,667.26	911,894.32	0.0000%	0.00	-1,400.70
Oct/2024	947637.58	947,296.03	3.3800%	2,668.22	915,245.64	0.0000%	0.00	-1,400.70

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35400 Compressor Equipment								
Nov/2024	947637.58	947,637.58	3.3800%	2,669.18	917,914.82	0.0000%	0.00	-1,400.70
Depr Group Total:				32,024.40	917,914.82		0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2023	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jan/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Feb/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Mar/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Apr/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
May/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jun/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jul/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Aug/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Sep/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Oct/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Nov/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Depr Group Total:				0.00	104,476.92		0.00	0.00
CPA 36200 Gas Holders								
Dec/2023	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jan/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Feb/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Mar/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Apr/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
May/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jun/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jul/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Aug/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Sep/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Oct/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Nov/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Depr Group Total:				0.00	1,275,537.92		0.00	-1,277,592.32
Depr Summ2 Total:				575,040.73	7,455,960.05		0.00	-1,301,872.46
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2023	95360.94	95,360.94	1.4800%	117.61	48,002.69	0.0000%	0.00	0.00
Jan/2024	95360.94	95,360.94	1.4800%	117.61	48,120.30	0.0000%	0.00	0.00
Feb/2024	95360.94	95,360.94	1.4800%	117.61	48,237.91	0.0000%	0.00	0.00
Mar/2024	95360.94	95,360.94	1.4800%	117.61	48,355.52	0.0000%	0.00	0.00
Apr/2024	95360.94	95,360.94	1.4800%	117.61	48,473.13	0.0000%	0.00	0.00
May/2024	95360.94	95,360.94	1.4800%	117.61	48,590.74	0.0000%	0.00	0.00
Jun/2024	95360.94	95,360.94	1.4800%	117.61	48,708.35	0.0000%	0.00	0.00
Jul/2024	95360.94	95,360.94	1.4800%	117.61	48,825.96	0.0000%	0.00	0.00
Aug/2024	95360.94	95,360.94	1.4800%	117.61	48,943.57	0.0000%	0.00	0.00
Sep/2024	95360.94	95,360.94	1.4800%	117.61	49,061.18	0.0000%	0.00	0.00
Oct/2024	95360.94	95,360.94	1.4800%	117.61	49,178.79	0.0000%	0.00	0.00
Nov/2024	95360.94	95,360.94	1.4800%	117.61	49,296.40	0.0000%	0.00	0.00
Depr Group Total:				1,411.32	49,296.40		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2023	8012419.61	7,472,869.40	1.6900%	10,524.29	984,074.42	0.0000%	192.35	-70,750.42
Jan/2024	8099414.58	8,055,917.10	1.6900%	11,345.42	1,004,200.69	0.0000%	1,224.78	-69,525.64
Feb/2024	8099414.58	8,099,414.58	1.6900%	11,406.68	1,015,607.37	0.0000%	1,224.62	-68,301.02
Mar/2024	8143091.49	8,121,253.04	1.6900%	11,437.43	1,027,044.80	0.0000%	1,224.62	-67,076.40
Apr/2024	8148468.51	8,145,780.00	1.6900%	11,471.97	1,038,516.77	0.0000%	1,224.62	-66,038.53
May/2024	8148354.58	8,148,411.55	1.6900%	11,475.68	1,049,992.45	0.0000%	1,224.62	-65,177.67
Jun/2024	8148354.58	8,148,354.58	1.6900%	11,475.60	1,061,468.05	0.0000%	1,224.62	-63,953.05
Jul/2024	8329237.2	8,238,795.89	1.6900%	11,602.97	1,073,071.02	0.0000%	1,224.62	-62,728.43
Aug/2024	8329237.2	8,329,237.20	1.6900%	11,730.34	1,084,801.36	0.0000%	1,224.62	-61,503.81

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37440 Land Rights, Other Dist</u>								
Sep/2024	8329712.95	8,329,475.08	1.6900%	11,730.68	1,096,532.04	0.0000%	1,224.62	-60,279.19
Oct/2024	8391908.4	8,329,712.95	1.6900%	11,731.01	1,108,263.05	0.0000%	1,224.62	-59,054.57
Nov/2024	8938187.33	8,665,047.87	1.6900%	12,203.28	1,120,466.33	0.0000%	1,224.62	-57,829.95
Depr Group Total:				138,135.35	1,120,466.33		13,663.33	-57,829.95
<u>CPA 37441 Land Rts, Local Gas Purch</u>								
Dec/2023	12.94	12.94	1.4800%	0.02	10.54	0.0000%	0.00	0.00
Jan/2024	12.94	12.94	1.4800%	0.02	10.56	0.0000%	0.00	0.00
Feb/2024	12.94	12.94	1.4800%	0.02	10.58	0.0000%	0.00	0.00
Mar/2024	12.94	12.94	1.4800%	0.02	10.60	0.0000%	0.00	0.00
Apr/2024	12.94	12.94	1.4800%	0.02	10.62	0.0000%	0.00	0.00
May/2024	12.94	12.94	1.4800%	0.02	10.64	0.0000%	0.00	0.00
Jun/2024	12.94	12.94	1.4800%	0.02	10.66	0.0000%	0.00	0.00
Jul/2024	12.94	12.94	1.4800%	0.02	10.68	0.0000%	0.00	0.00
Aug/2024	12.94	12.94	1.4800%	0.02	10.70	0.0000%	0.00	0.00
Sep/2024	12.94	12.94	1.4800%	0.02	10.72	0.0000%	0.00	0.00
Oct/2024	12.94	12.94	1.4800%	0.02	10.74	0.0000%	0.00	0.00
Nov/2024	12.94	12.94	1.4800%	0.02	10.76	0.0000%	0.00	0.00
Depr Group Total:				0.24	10.76		0.00	0.00
<u>CPA 37450 Rights of Way</u>								
Dec/2023	3233024.97	3,233,098.20	1.0700%	2,882.85	1,864,235.12	0.0000%	0.00	-10.04
Jan/2024	3233313.87	3,233,169.42	1.0700%	2,882.91	1,867,406.93	0.0000%	0.00	-10.04
Feb/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,870,289.97	0.0000%	0.00	-10.04
Mar/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,873,173.01	0.0000%	0.00	-10.04
Apr/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,876,056.05	0.0000%	0.00	-10.04
May/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,878,939.09	0.0000%	0.00	-10.04
Jun/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,881,822.13	0.0000%	0.00	-10.04
Jul/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,884,705.17	0.0000%	0.00	-10.04
Aug/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,887,588.21	0.0000%	0.00	-10.04

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37450 Rights of Way</u>								
Sep/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,890,471.25	0.0000%	0.00	-10.04
Oct/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,893,354.29	0.0000%	0.00	-10.04
Nov/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,896,237.33	0.0000%	0.00	-10.04
Depr Group Total:				34,596.16	1,896,237.33		0.00	-10.04
<u>CPA 37520 CG M&R Structures</u>								
Dec/2023	7026.41	7,026.41	2.2500%	13.17	4,929.30	0.0000%	0.00	0.00
Jan/2024	7026.41	7,026.41	2.2500%	13.17	4,942.47	0.0000%	0.00	0.00
Feb/2024	7026.41	7,026.41	2.2500%	13.17	4,955.64	0.0000%	0.00	0.00
Mar/2024	7026.41	7,026.41	2.2500%	13.17	4,968.81	0.0000%	0.00	0.00
Apr/2024	7026.41	7,026.41	2.2500%	13.17	4,981.98	0.0000%	0.00	0.00
May/2024	7026.41	7,026.41	2.2500%	13.17	4,995.15	0.0000%	0.00	0.00
Jun/2024	7026.41	7,026.41	2.2500%	13.17	5,008.32	0.0000%	0.00	0.00
Jul/2024	7026.41	7,026.41	2.2500%	13.17	5,021.49	0.0000%	0.00	0.00
Aug/2024	7026.41	7,026.41	2.2500%	13.17	5,034.66	0.0000%	0.00	0.00
Sep/2024	7026.41	7,026.41	2.2500%	13.17	5,047.83	0.0000%	0.00	0.00
Oct/2024	7026.41	7,026.41	2.2500%	13.17	5,061.00	0.0000%	0.00	0.00
Nov/2024	7026.41	7,026.41	2.2500%	13.17	5,074.17	0.0000%	0.00	0.00
Depr Group Total:				158.04	5,074.17		0.00	0.00
<u>CPA 37531 M&R Str-Local Gas Purc</u>								
Dec/2023	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jan/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Feb/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Mar/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Apr/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37531 M&R Str-Local Gas Purc</u>								
Sep/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Depr Group Total:				0.00	4,012.39		0.00	0.00
<u>CPA 37540 Regulating Structures</u>								
Dec/2023	6508005.24	6,500,987.43	2.3900%	12,947.80	1,617,010.27	0.0000%	3,025.77	-139,522.69
Jan/2024	6490894.95	6,499,450.10	2.3900%	12,944.74	1,604,604.42	0.0000%	2,857.67	-136,665.02
Feb/2024	6488976.63	6,489,935.79	2.3900%	12,925.79	1,615,611.89	0.0000%	2,857.67	-133,807.35
Mar/2024	6495292.88	6,492,134.76	2.3900%	12,930.17	1,628,542.06	0.0000%	2,857.67	-132,892.93
Apr/2024	6491674.5	6,493,483.69	2.3900%	12,932.86	1,637,856.54	0.0000%	2,857.67	-134,494.99
May/2024	6491674.5	6,491,674.50	2.3900%	12,929.25	1,650,785.79	0.0000%	2,857.67	-143,751.62
Jun/2024	6496994.96	6,494,334.73	2.3900%	12,934.55	1,663,720.34	0.0000%	2,857.67	-140,893.95
Jul/2024	6509429.87	6,503,212.42	2.3900%	12,952.23	1,676,672.57	0.0000%	2,857.67	-144,512.99
Aug/2024	6509429.87	6,509,429.87	2.3900%	12,964.61	1,689,637.18	0.0000%	2,857.67	-141,655.32
Sep/2024	6509429.87	6,509,429.87	2.3900%	12,964.61	1,702,601.79	0.0000%	2,857.67	-141,859.93
Oct/2024	6509429.87	6,509,429.87	2.3900%	12,964.61	1,715,566.40	0.0000%	2,857.67	-139,192.26
Nov/2024	6557326.38	6,533,378.13	2.3900%	13,012.31	1,698,135.22	0.0000%	2,857.67	-136,334.59
Depr Group Total:				155,403.53	1,698,135.22		34,460.14	-136,334.59
<u>CPA 37560 Dist Ind M&R Structures</u>								
Dec/2023	86083.56	86,083.56	0.5600%	40.17	79,144.48	0.0000%	0.00	-2,942.93
Jan/2024	86083.56	86,083.56	0.5600%	40.17	79,184.65	0.0000%	0.00	-2,942.93
Feb/2024	86083.56	86,083.56	0.5600%	40.17	79,224.82	0.0000%	0.00	-2,942.93
Mar/2024	86083.56	86,083.56	0.5600%	40.17	79,264.99	0.0000%	0.00	-2,942.93
Apr/2024	86083.56	86,083.56	0.5600%	40.17	79,305.16	0.0000%	0.00	-2,942.93
May/2024	86083.56	86,083.56	0.5600%	40.17	79,345.33	0.0000%	0.00	-2,942.93
Jun/2024	86083.56	86,083.56	0.5600%	40.17	79,385.50	0.0000%	0.00	-2,942.93
Jul/2024	86083.56	86,083.56	0.5600%	40.17	79,425.67	0.0000%	0.00	-2,942.93
Aug/2024	86083.56	86,083.56	0.5600%	40.17	79,465.84	0.0000%	0.00	-2,942.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37560 Dist Ind M&R Structures								
Sep/2024	86083.56	86,083.56	0.5600%	40.17	79,506.01	0.0000%	0.00	-2,942.93
Oct/2024	85565.04	85,824.30	0.5600%	40.05	79,027.54	0.0000%	0.00	-2,942.93
Nov/2024	85565.04	85,565.04	0.5600%	39.93	79,067.47	0.0000%	0.00	-2,942.93
Depr Group Total:				481.68	79,067.47		0.00	-2,942.93
CPA 37570 Other Structures								
Dec/2023	49536882.07	49,488,175.84	2.7700%	114,235.21	6,810,391.56	0.0000%	1.48	12,112.51
Jan/2024	49631736.33	49,584,309.20	2.7700%	114,457.11	6,924,848.67	0.0000%	1.48	12,113.99
Feb/2024	49508005.03	49,569,870.68	2.7700%	114,423.78	7,039,272.45	0.0000%	1.48	12,115.47
Mar/2024	49507949.33	49,507,977.18	2.7700%	114,280.91	7,153,553.36	0.0000%	1.48	12,116.95
Apr/2024	50563379.64	50,035,664.49	2.7700%	-327,421.66	7,854,726.03	0.0000%	1.48	12,118.43
May/2024	50788101.69	50,675,740.67	2.7700%	116,976.50	7,970,857.53	0.0000%	1.48	12,119.91
Jun/2024	50846329.73	50,817,215.71	2.7700%	117,303.07	8,088,160.60	0.0000%	1.48	12,121.39
Jul/2024	50999431.67	50,922,880.70	2.7700%	117,546.98	8,196,854.14	0.0000%	1.48	12,122.87
Aug/2024	51002968.85	51,001,200.26	2.7700%	117,727.77	8,309,100.36	0.0000%	1.48	12,124.35
Sep/2024	51002968.85	51,002,968.85	2.7700%	117,731.85	8,426,832.21	0.0000%	1.48	12,125.83
Oct/2024	51096974.08	51,002,596.50	2.7700%	117,730.99	8,543,818.49	0.0000%	1.48	12,127.31
Nov/2024	51096865.97	51,096,920.03	2.7700%	117,948.72	8,661,767.21	0.0000%	1.48	12,128.79
Depr Group Total:				952,941.23	8,661,767.21		17.76	12,128.79
CPA 37580 Comm Structures-Dist								
Dec/2023	16515.16	16,515.16	2.1100%	29.04	8,989.27	0.0000%	0.00	0.00
Jan/2024	16515.16	16,515.16	2.1100%	29.04	9,018.31	0.0000%	0.00	0.00
Feb/2024	16515.16	16,515.16	2.1100%	29.04	9,047.35	0.0000%	0.00	0.00
Mar/2024	16515.16	16,515.16	2.1100%	29.04	9,076.39	0.0000%	0.00	0.00
Apr/2024	16515.16	16,515.16	2.1100%	29.04	9,105.43	0.0000%	0.00	0.00
May/2024	16515.16	16,515.16	2.1100%	29.04	9,134.47	0.0000%	0.00	0.00
Jun/2024	16515.16	16,515.16	2.1100%	29.04	9,163.51	0.0000%	0.00	0.00
Jul/2024	16515.16	16,515.16	2.1100%	29.04	9,192.55	0.0000%	0.00	0.00
Aug/2024	16515.16	16,515.16	2.1100%	29.04	9,221.59	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37580 Comm Structures-Dist</u>								
Sep/2024	16515.16	16,515.16	2.1100%	29.04	9,250.63	0.0000%	0.00	0.00
Oct/2024	16515.16	16,515.16	2.1100%	29.04	9,279.67	0.0000%	0.00	0.00
Nov/2024	16515.16	16,515.16	2.1100%	29.04	9,308.71	0.0000%	0.00	0.00
Depr Group Total:				348.48	9,308.71		0.00	0.00
<u>CPA 37600 Mains</u>								
Dec/2023	2666977120.51	2,633,786,913.19	2.1300%	4,674,971.77	317,382,441.11	0.0000%	70,217.69	-2,078,404.65
Jan/2024	2674139864.17	2,670,558,492.34	2.1300%	4,740,241.32	320,894,328.85	0.0000%	60,077.51	-2,085,905.05
Feb/2024	2679996164.64	2,677,068,014.41	2.1300%	4,751,795.73	325,286,156.74	0.0000%	60,077.27	-2,066,637.05
Mar/2024	2692106686.21	2,686,051,425.43	2.1300%	4,767,741.28	328,082,359.73	0.0000%	60,077.27	-2,052,575.79
Apr/2024	2705000807.87	2,698,553,747.04	2.1300%	4,789,932.90	332,634,337.37	0.0000%	60,077.27	-2,101,602.58
May/2024	2721989108.75	2,713,494,958.31	2.1300%	4,816,453.55	337,450,767.51	0.0000%	60,077.27	-2,182,139.85
Jun/2024	2742039636.77	2,732,014,372.76	2.1300%	4,849,325.51	342,085,789.67	0.0000%	60,077.27	-2,169,152.91
Jul/2024	2791642543.64	2,766,841,090.21	2.1300%	4,911,142.94	344,792,412.25	0.0000%	60,077.27	-2,360,847.11
Aug/2024	2817180575.82	2,804,411,559.73	2.1300%	4,977,830.52	347,896,016.89	0.0000%	60,077.27	-2,321,247.14
Sep/2024	2834337383.14	2,825,758,979.48	2.1300%	5,015,722.19	352,289,295.06	0.0000%	60,077.27	-2,261,380.47
Oct/2024	2857424950.58	2,841,659,264.48	2.1300%	5,043,945.19	357,155,071.74	0.0000%	60,077.27	-2,219,552.52
Nov/2024	2892690825.25	2,875,057,887.92	2.1300%	5,103,227.75	357,986,068.50	0.0000%	60,077.27	-2,293,000.42
Depr Group Total:				58,442,330.65	357,986,068.50		731,067.90	-2,293,000.42
<u>CPA 37608 Mains affl w CSL Replace</u>								
Dec/2023	23515480.9	23,515,480.90	2.1300%	41,739.98	5,843,362.76	0.0000%	16.91	-905.64
Jan/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	5,885,102.74	0.0000%	16.91	-888.73
Feb/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	5,926,842.72	0.0000%	16.91	-871.82
Mar/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	5,968,582.70	0.0000%	16.91	-854.91
Apr/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,010,322.68	0.0000%	16.91	-838.00
May/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,052,062.66	0.0000%	16.91	-821.09
Jun/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,093,802.64	0.0000%	16.90	-804.19
Jul/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,135,542.62	0.0000%	16.90	-787.29
Aug/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,177,282.60	0.0000%	16.90	-770.39

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37608 Mains affl w CSL Replace</u>								
Sep/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,219,022.58	0.0000%	16.90	-753.49
Oct/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,260,762.56	0.0000%	16.90	-736.59
Nov/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,302,502.54	0.0000%	16.90	-719.69
Depr Group Total:				500,879.76	6,302,502.54		202.86	-719.69
<u>CPA 37620 Mains - Coated/Wrapped</u>								
Dec/2023	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37630 Mains - Bare Steel</u>								
Dec/2023	60285702.15	60,611,192.52	2.6900%	0.00	60,289,277.84	0.0000%	40,064.39	-4,072,468.52
Jan/2024	60238262.29	60,261,982.22	2.6900%	0.00	60,241,477.01	0.0000%	49,456.98	-4,118,374.56
Feb/2024	60225073.92	60,231,668.11	2.6900%	0.00	60,228,288.64	0.0000%	49,456.86	-4,092,148.84
Mar/2024	60181178.15	60,203,126.04	2.6900%	0.00	60,184,750.16	0.0000%	49,456.86	-4,092,862.08
Apr/2024	60163286.27	60,172,232.21	2.6900%	0.00	60,166,856.01	0.0000%	49,456.86	-4,134,026.55
May/2024	60163264.71	60,163,275.49	2.6900%	0.00	60,166,834.45	0.0000%	49,456.86	-4,156,751.26
Jun/2024	60163264.71	60,163,264.71	2.6900%	0.00	60,166,834.45	0.0000%	49,456.86	-4,128,561.36
Jul/2024	60024406.62	60,093,835.67	2.6900%	2,526.69	60,024,406.62	0.0000%	49,456.86	-4,098,707.82
Aug/2024	59992256.58	60,008,331.60	2.6900%	18.65	59,992,256.58	0.0000%	49,456.86	-4,076,537.47

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37630 Mains - Bare Steel</u>								
Sep/2024	59898537.19	59,945,396.89	2.6900%	0.00	59,898,537.19	0.0000%	49,456.86	-4,036,054.90
Oct/2024	59884493.38	59,891,515.29	2.6900%	0.00	59,884,493.38	0.0000%	49,456.86	-3,987,672.59
Nov/2024	59735561.23	59,810,027.31	2.6900%	0.00	59,735,561.23	0.0000%	49,456.86	-3,951,565.80
Depr Group Total:				2,545.34	59,735,561.23		584,089.97	-3,951,565.80
<u>CPA 37640 Mains - Plastic</u>								
Dec/2023	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37670 Mains - Other Valves</u>								
Dec/2023	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37670 Mains - Other Valves</u>								
Sep/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37680 Mains - Cast iron</u>								
Dec/2023	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	953.85	-58,758.63
Jan/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.66	-57,836.97
Feb/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.48	-56,915.49
Mar/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.48	-55,994.01
Apr/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.48	-55,072.53
May/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.48	-54,151.05
Jun/2024	148787.42	148,787.42	2.1300%	0.00	166,195.05	0.0000%	921.48	-53,229.57
Jul/2024	148698.48	148,742.95	2.1300%	0.00	166,106.11	0.0000%	921.48	-52,308.09
Aug/2024	148698.48	148,698.48	2.1300%	0.00	166,106.11	0.0000%	921.48	-51,386.61
Sep/2024	148698.48	148,698.48	2.1300%	0.00	166,106.11	0.0000%	921.48	-50,465.13
Oct/2024	148698.48	148,698.48	2.1300%	0.00	166,106.11	0.0000%	921.48	-49,543.65
Nov/2024	148698.48	148,698.48	2.1300%	0.00	166,106.11	0.0000%	921.48	-48,632.41
Depr Group Total:				0.00	166,106.11		11,090.31	-48,632.41
<u>CPA 37810 M&R Equip-General</u>								
Dec/2023	1442965.5	1,442,965.50	4.2000%	5,050.38	454,477.53	0.0000%	55.81	-1,268.19
Jan/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	459,527.91	0.0000%	60.59	-1,207.60
Feb/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	464,578.29	0.0000%	60.48	-1,147.12
Mar/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	469,628.67	0.0000%	60.48	-1,086.64
Apr/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	474,679.05	0.0000%	60.48	-1,026.16
May/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	479,729.43	0.0000%	60.48	-965.68
Jun/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	484,779.81	0.0000%	60.48	-905.20
Jul/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	489,830.19	0.0000%	60.48	-844.72
Aug/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	494,880.57	0.0000%	60.48	-784.24

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37810 M&R Equip-General</u>								
Sep/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	499,930.95	0.0000%	60.48	-1,445.03
Oct/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	504,981.33	0.0000%	60.48	-1,384.55
Nov/2024	1442965.5	1,442,965.50	4.2000%	5,050.38	510,031.71	0.0000%	60.48	-1,324.07
Depr Group Total:				60,604.56	510,031.71		721.20	-1,324.07
<u>CPA 37820 M&R Equip-General-Reg</u>								
Dec/2023	146728112.6	143,752,751.87	4.2000%	503,134.63	29,555,787.29	0.0000%	17,685.74	-514,672.24
Jan/2024	146566882.62	146,647,497.61	4.2000%	513,266.24	29,825,542.20	0.0000%	12,248.04	-506,881.08
Feb/2024	146688463.98	146,627,673.30	4.2000%	513,196.86	30,321,057.61	0.0000%	12,247.89	-500,629.94
Mar/2024	146718468.6	146,703,466.29	4.2000%	513,462.13	30,775,500.53	0.0000%	12,247.89	-490,790.69
Apr/2024	150579082.51	148,648,775.56	4.2000%	520,270.71	31,259,650.26	0.0000%	12,247.89	-480,954.05
May/2024	150548757.07	150,563,919.79	4.2000%	526,973.72	31,726,829.96	0.0000%	12,247.89	-471,448.32
Jun/2024	150327125.88	150,437,941.48	4.2000%	526,532.80	31,560,360.60	0.0000%	12,247.89	-460,390.05
Jul/2024	150960469.58	150,643,797.73	4.2000%	527,253.29	32,082,105.21	0.0000%	12,247.89	-450,185.36
Aug/2024	151267371.43	151,113,920.51	4.2000%	528,898.72	32,604,191.25	0.0000%	12,247.89	-439,176.50
Sep/2024	151260362.17	151,263,866.80	4.2000%	529,423.53	33,094,251.78	0.0000%	12,247.89	-427,057.13
Oct/2024	151203316.88	151,240,426.95	4.2000%	529,341.49	33,583,722.82	0.0000%	12,247.89	-461,558.98
Nov/2024	148352628.59	149,777,972.74	4.2000%	524,222.90	33,874,420.59	0.0000%	12,247.89	-453,768.87
Depr Group Total:				6,255,977.02	33,874,420.59		152,412.68	-453,768.87
<u>CPA 37830 M&R Equip-Local Gas Purc</u>								
Dec/2023	406757.74	406,757.74	4.2000%	0.00	406,757.74	0.0000%	41.92	-23,009.31
Jan/2024	406757.74	406,757.74	4.2000%	0.00	406,757.74	0.0000%	396.58	-22,612.73
Feb/2024	406301.07	406,529.41	4.2000%	0.00	406,301.07	0.0000%	396.46	-22,216.27
Mar/2024	406301.07	406,301.07	4.2000%	0.00	406,301.07	0.0000%	396.46	-21,819.81
Apr/2024	406301.07	406,301.07	4.2000%	0.00	406,301.07	0.0000%	396.46	-21,423.35
May/2024	406301.07	406,301.07	4.2000%	0.00	406,301.07	0.0000%	396.46	-21,026.89
Jun/2024	406301.07	406,301.07	4.2000%	0.00	406,301.07	0.0000%	396.46	-20,889.29
Jul/2024	406301.07	406,301.07	4.2000%	0.00	406,301.07	0.0000%	396.46	-20,492.83
Aug/2024	406188.88	406,244.98	4.2000%	0.00	406,188.88	0.0000%	396.46	-20,096.37

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Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37830 M&R Equip-Local Gas Purc</u>								
Sep/2024	406188.88	406,188.88	4.2000%	0.00	406,188.88	0.0000%	396.46	-19,699.91
Oct/2024	406188.88	406,188.88	4.2000%	0.00	406,188.88	0.0000%	396.46	-19,303.45
Nov/2024	406188.88	406,188.88	4.2000%	0.00	406,188.88	0.0000%	396.46	-18,906.99
Depr Group Total:				0.00	406,188.88		4,403.10	-18,906.99
<u>CPA 37910 M&R Equip-CG Check St</u>								
Dec/2023	120061.04	120,061.04	4.3300%	433.22	108,401.05	0.0000%	0.00	-77,371.50
Jan/2024	120061.04	120,061.04	4.3300%	433.22	108,834.27	0.0000%	0.00	-77,371.50
Feb/2024	120061.04	120,061.04	4.3300%	433.22	109,267.49	0.0000%	0.00	-77,371.50
Mar/2024	120061.04	120,061.04	4.3300%	433.22	109,700.71	0.0000%	0.00	-77,371.50
Apr/2024	120061.04	120,061.04	4.3300%	433.22	110,133.93	0.0000%	0.00	-77,371.50
May/2024	120061.04	120,061.04	4.3300%	433.22	110,567.15	0.0000%	0.00	-77,371.50
Jun/2024	120061.04	120,061.04	4.3300%	433.22	111,000.37	0.0000%	0.00	-77,371.50
Jul/2024	120061.04	120,061.04	4.3300%	433.22	111,433.59	0.0000%	0.00	-77,371.50
Aug/2024	120061.04	120,061.04	4.3300%	433.22	111,866.81	0.0000%	0.00	-77,371.50
Sep/2024	120061.04	120,061.04	4.3300%	433.22	112,300.03	0.0000%	0.00	-77,371.50
Oct/2024	120061.04	120,061.04	4.3300%	433.22	112,733.25	0.0000%	0.00	-77,371.50
Nov/2024	120061.04	120,061.04	4.3300%	433.22	113,166.47	0.0000%	0.00	-77,371.50
Depr Group Total:				5,198.64	113,166.47		0.00	-77,371.50
<u>CPA 37911 M&R Equip-Exchange GA</u>								
Dec/2023	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Jan/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Feb/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Mar/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Apr/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
May/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Jun/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Jul/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Aug/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37911 M&R Equip-Exchange GA</u>								
Sep/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Oct/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Nov/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
Depr Group Total:				0.00	-2,226.92		0.00	-28.05
<u>CPA 38000 Services</u>								
Dec/2023	815105240.21	812,587,019.27	3.0200%	2,045,010.67	169,342,659.29	0.0000%	310,866.47	-14,104,909.18
Jan/2024	817136648.96	816,120,944.59	3.0200%	2,053,904.38	170,670,915.65	0.0000%	321,090.81	-14,008,973.39
Feb/2024	820402959.69	818,769,804.33	3.0200%	2,060,570.67	172,102,379.06	0.0000%	321,090.52	-13,884,108.25
Mar/2024	823976619.05	822,189,789.37	3.0200%	2,069,177.64	172,862,338.26	0.0000%	321,090.52	-13,799,820.99
Apr/2024	828364071.19	826,170,345.12	3.0200%	2,079,195.37	174,943,267.88	0.0000%	321,090.52	-13,673,785.54
May/2024	833193451.18	830,778,761.19	3.0200%	2,090,793.22	176,170,699.48	0.0000%	321,090.52	-13,599,196.15
Jun/2024	837533879.41	835,363,665.30	3.0200%	2,102,331.89	177,361,196.32	0.0000%	321,090.52	-13,516,794.64
Jul/2024	843051560.87	840,292,720.14	3.0200%	2,114,736.68	178,394,754.21	0.0000%	321,090.52	-13,524,333.04
Aug/2024	847206227.93	845,128,894.40	3.0200%	2,126,907.72	179,334,562.48	0.0000%	321,090.52	-13,440,716.87
Sep/2024	851721524.44	849,463,876.19	3.0200%	2,137,817.42	180,453,244.87	0.0000%	321,090.52	-13,314,894.27
Oct/2024	856588135.37	851,257,723.55	3.0200%	2,142,331.94	181,684,776.81	0.0000%	321,090.52	-13,170,535.44
Nov/2024	862734688.9	859,661,412.14	3.0200%	2,163,481.22	182,336,292.98	0.0000%	321,090.52	-13,025,466.68
Depr Group Total:				25,186,258.82	182,336,292.98		3,842,862.48	-13,025,466.68
<u>CPA 38020 Services - Coated/Wrapped</u>								
Dec/2023	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38020 Services - Coated/Wrapped</u>								
Sep/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38030 Services - Bare Steel</u>								
Dec/2023	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38040 Services - Plastic</u>								
Dec/2023	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38040 Services - Plastic</u>								
Sep/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38100 Meters</u>								
Dec/2023	45848012.44	45,748,173.59	2.3600%	89,971.41	18,235,381.90	0.0000%	11.25	-24,783.39
Jan/2024	45782010.31	45,815,011.38	2.3600%	90,102.86	18,146,185.95	0.0000%	1,473.88	-47,556.38
Feb/2024	45864212.73	45,823,111.52	2.3600%	90,118.79	18,140,574.32	0.0000%	1,473.88	-55,406.68
Mar/2024	45978034.61	45,921,123.67	2.3600%	90,311.54	18,189,907.27	0.0000%	1,473.88	-63,965.63
Apr/2024	46210507.94	46,094,271.28	2.3600%	90,652.07	18,204,387.82	0.0000%	1,473.88	-73,836.76
May/2024	46233108.85	46,221,808.40	2.3600%	90,902.89	18,241,363.86	0.0000%	1,473.88	-83,647.10
Jun/2024	46480773.32	46,356,941.09	2.3600%	91,168.65	18,261,948.30	0.0000%	1,473.88	-91,714.08
Jul/2024	46499108.39	46,489,940.86	2.3600%	91,430.22	18,287,640.71	0.0000%	1,473.88	-102,938.47
Aug/2024	46547172.6	46,523,140.50	2.3600%	91,495.51	18,338,156.22	0.0000%	1,473.88	-113,258.77
Sep/2024	46731745.13	46,639,458.87	2.3600%	91,724.27	18,378,080.91	0.0000%	1,473.88	-127,395.20
Oct/2024	45410465.15	46,071,105.14	2.3600%	90,606.51	18,230,058.31	0.0000%	1,473.88	-138,185.47
Nov/2024	45617357.06	45,513,911.11	2.3600%	89,510.69	18,245,731.48	0.0000%	1,473.88	-148,119.68
Depr Group Total:				1,087,995.41	18,245,731.48		16,223.93	-148,119.68
<u>CPA 38110 Auto Meter Reading Dev</u>								
Dec/2023	24668228.32	24,668,228.32	4.5000%	92,505.86	19,434,881.68	0.0000%	0.00	0.00
Jan/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,527,387.54	0.0000%	0.00	0.00
Feb/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,619,893.40	0.0000%	0.00	0.00
Mar/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,712,399.26	0.0000%	0.00	0.00
Apr/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,804,905.12	0.0000%	0.00	0.00
May/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,897,410.98	0.0000%	0.00	0.00
Jun/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	19,989,916.84	0.0000%	0.00	0.00
Jul/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	20,082,422.70	0.0000%	0.00	0.00
Aug/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	20,174,928.56	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38110 Auto Meter Reading Dev</u>								
Sep/2024	24668228.32	24,668,228.32	4.5000%	92,505.86	20,267,434.42	0.0000%	0.00	0.00
Oct/2024	26280396.98	25,474,312.65	4.5000%	95,528.67	20,540,784.70	0.0000%	0.00	-510.57
Nov/2024	26290013.99	26,285,205.49	4.5000%	98,569.52	20,639,354.22	0.0000%	0.00	-510.57
Depr Group Total:				1,119,156.79	20,639,354.22		0.00	-510.57
<u>CPA 38200 Meter Installations</u>								
Dec/2023	46168212.35	46,064,695.76	1.8700%	71,784.15	15,945,011.89	0.0000%	40.50	-13,964.02
Jan/2024	46473933.91	46,321,073.13	1.8700%	72,183.67	15,983,463.54	0.0000%	40.50	-13,923.52
Feb/2024	46597138.61	46,535,536.26	1.8700%	72,517.88	15,995,151.71	0.0000%	40.50	-13,883.02
Mar/2024	46701743.23	46,649,440.92	1.8700%	72,695.38	16,007,265.58	0.0000%	40.50	-13,842.52
Apr/2024	46844778.61	46,773,260.92	1.8700%	72,888.33	16,080,153.91	0.0000%	40.50	-13,802.02
May/2024	46943345.32	46,894,061.97	1.8700%	73,076.58	16,118,146.97	0.0000%	40.50	-13,761.52
Jun/2024	47124441.2	47,033,893.26	1.8700%	73,294.48	16,171,693.80	0.0000%	40.50	-13,721.02
Jul/2024	47321728.56	47,223,084.88	1.8700%	73,589.31	16,222,503.21	0.0000%	40.50	-13,680.52
Aug/2024	52211040.48	49,766,384.52	1.8700%	77,552.62	16,269,450.60	0.0000%	40.50	-13,640.02
Sep/2024	52360004.94	52,285,522.71	1.8700%	81,478.27	16,323,255.58	0.0000%	40.50	-13,599.52
Oct/2024	52481175.07	52,345,655.80	1.8700%	81,571.98	16,376,129.27	0.0000%	40.50	-13,559.02
Nov/2024	52607898.84	52,544,536.96	1.8700%	81,881.90	16,429,080.36	0.0000%	40.50	-13,518.52
Depr Group Total:				904,514.55	16,429,080.36		486.00	-13,518.52
<u>CPA 38300 House Regulators</u>								
Dec/2023	18025015.19	17,932,214.61	2.0800%	31,082.51	5,656,138.29	0.0000%	15.42	-336.50
Jan/2024	18131040	18,078,027.60	2.0800%	31,335.25	5,681,612.09	0.0000%	15.42	-321.08
Feb/2024	18268597.37	18,199,818.69	2.0800%	31,546.35	5,702,510.99	0.0000%	15.42	-305.66
Mar/2024	18362063.28	18,315,330.33	2.0800%	31,746.57	5,715,053.44	0.0000%	15.42	-290.24
Apr/2024	18467793.22	18,414,928.25	2.0800%	31,919.21	5,746,972.65	0.0000%	15.42	-274.82
May/2024	18578756.15	18,523,274.69	2.0800%	32,107.01	5,774,016.76	0.0000%	15.42	-259.40
Jun/2024	18684974.37	18,631,865.26	2.0800%	32,295.23	5,803,516.53	0.0000%	15.42	-243.98
Jul/2024	18776113.02	18,730,543.70	2.0800%	32,466.28	5,831,692.13	0.0000%	15.42	-228.56
Aug/2024	18881940.82	18,829,026.92	2.0800%	32,636.98	5,859,947.22	0.0000%	15.42	-213.14

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38300 House Regulators</u>								
Sep/2024	18973159.15	18,927,549.99	2.0800%	32,807.75	5,888,024.20	0.0000%	15.42	-197.72
Oct/2024	19114399.92	18,971,140.65	2.0800%	32,883.31	5,916,870.51	0.0000%	15.42	-182.30
Nov/2024	19231006.3	19,172,703.11	2.0800%	33,232.69	5,946,201.63	0.0000%	15.42	-166.88
Depr Group Total:				386,059.14	5,946,201.63		185.04	-166.88
<u>CPA 38400 House Reg Installations</u>								
Dec/2023	3484788.15	3,484,788.15	1.0000%	2,903.99	2,899,954.83	0.0000%	0.00	-3,232.41
Jan/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,902,858.82	0.0000%	0.00	-3,232.41
Feb/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,905,762.81	0.0000%	0.00	-3,232.41
Mar/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,908,666.80	0.0000%	0.00	-3,232.41
Apr/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,911,570.79	0.0000%	0.00	-3,232.41
May/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,914,474.78	0.0000%	0.00	-3,232.41
Jun/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,917,378.77	0.0000%	0.00	-3,232.41
Jul/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,920,282.76	0.0000%	0.00	-3,232.41
Aug/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,923,186.75	0.0000%	0.00	-3,232.41
Sep/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,926,090.74	0.0000%	0.00	-3,232.41
Oct/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,928,994.73	0.0000%	0.00	-3,232.41
Nov/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,931,898.72	0.0000%	0.00	-3,232.41
Depr Group Total:				34,847.88	2,931,898.72		0.00	-3,232.41
<u>CPA 38500 Ind M&R Equipment</u>								
Dec/2023	6864025.29	6,717,232.15	4.8700%	27,260.77	1,841,718.27	0.0000%	5,803.08	-229,492.84
Jan/2024	6859869.39	6,861,947.34	4.8700%	27,848.07	1,864,695.43	0.0000%	4,591.54	-225,346.42
Feb/2024	6860457.94	6,860,163.67	4.8700%	27,840.83	1,876,236.49	0.0000%	4,591.54	-222,069.46
Mar/2024	6869555.63	6,865,006.79	4.8700%	27,860.49	1,904,096.98	0.0000%	4,591.54	-219,341.94
Apr/2024	6910712.79	6,890,134.21	4.8700%	27,962.46	1,931,777.19	0.0000%	4,591.54	-292,844.58
May/2024	6913673.96	6,912,193.38	4.8700%	28,051.98	1,953,832.25	0.0000%	4,591.54	-290,807.45
Jun/2024	6906381	6,910,027.48	4.8700%	28,043.19	1,974,582.48	0.0000%	4,591.54	-289,830.35
Jul/2024	7544849.56	7,225,615.28	4.8700%	29,323.96	2,003,906.44	0.0000%	4,591.54	-285,238.81
Aug/2024	7543529.91	7,544,189.74	4.8700%	30,616.84	2,023,862.51	0.0000%	4,591.54	-281,133.46

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38500 Ind M&R Equipment</u>								
Sep/2024	7628680.4	7,586,105.16	4.8700%	30,786.94	1,995,273.18	0.0000%	4,591.54	-277,152.46
Oct/2024	7614581.56	7,620,820.93	4.8700%	30,927.83	2,010,482.07	0.0000%	4,591.54	-272,562.08
Nov/2024	7631823.52	7,623,202.54	4.8700%	30,937.50	2,036,264.16	0.0000%	4,591.54	-267,970.54
Depr Group Total:				347,460.86	2,036,264.16		56,310.02	-267,970.54
<u>CPA 38510 Ind M&R Eq-Other Lq V</u>								
Dec/2023	995900.67	996,023.07	4.8700%	0.00	995,941.30	0.0000%	2,146.48	-59,340.70
Jan/2024	995001.86	995,451.27	4.8700%	0.00	995,042.49	0.0000%	1,900.32	-70,518.81
Feb/2024	994609.69	994,805.78	4.8700%	0.00	994,650.32	0.0000%	1,900.14	-69,002.97
Mar/2024	994609.69	994,609.69	4.8700%	0.00	994,650.32	0.0000%	1,900.14	-67,104.63
Apr/2024	993577.44	994,093.57	4.8700%	0.00	993,618.07	0.0000%	1,900.14	-65,204.49
May/2024	993577.44	993,577.44	4.8700%	0.00	993,618.07	0.0000%	1,900.14	-63,304.53
Jun/2024	993577.44	993,577.44	4.8700%	0.00	993,618.07	0.0000%	1,900.14	-61,565.30
Jul/2024	991847.88	992,712.66	4.8700%	0.00	991,888.51	0.0000%	1,900.14	-59,665.16
Aug/2024	991745.75	991,796.82	4.8700%	0.00	991,786.38	0.0000%	1,900.14	-57,765.02
Sep/2024	991288.3	991,517.03	4.8700%	0.00	991,328.93	0.0000%	1,900.14	-56,344.73
Oct/2024	990521.51	990,904.91	4.8700%	0.00	990,562.14	0.0000%	1,900.14	-54,445.43
Nov/2024	989708.21	990,114.86	4.8700%	0.00	989,748.84	0.0000%	1,900.14	-52,545.30
Depr Group Total:				0.00	989,748.84		23,048.20	-52,545.30
<u>CPA 38710 Other Equipment</u>								
Dec/2023	19450.41	19,450.41	2.7900%	45.22	-4,782.37	0.0000%	0.00	26,983.20
Jan/2024	19450.41	19,450.41	2.7900%	45.22	-4,737.15	0.0000%	0.00	26,983.20
Feb/2024	19450.41	19,450.41	2.7900%	45.22	-4,691.93	0.0000%	0.00	26,983.20
Mar/2024	19450.41	19,450.41	2.7900%	45.22	-4,646.71	0.0000%	0.00	26,983.20
Apr/2024	19450.41	19,450.41	2.7900%	45.22	-4,601.49	0.0000%	0.00	26,983.20
May/2024	19450.41	19,450.41	2.7900%	45.22	-4,556.27	0.0000%	0.00	26,983.20
Jun/2024	19450.41	19,450.41	2.7900%	45.22	-4,511.05	0.0000%	0.00	26,983.20
Jul/2024	19450.41	19,450.41	2.7900%	45.22	-4,465.83	0.0000%	0.00	26,983.20
Aug/2024	19450.41	19,450.41	2.7900%	45.22	-4,420.61	0.0000%	0.00	26,983.20

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38710 Other Equipment</u>								
Sep/2024	19450.41	19,450.41	2.7900%	45.22	-4,375.39	0.0000%	0.00	26,983.20
Oct/2024	19450.41	19,450.41	2.7900%	45.22	-4,330.17	0.0000%	0.00	26,983.20
Nov/2024	19450.41	19,450.41	2.7900%	45.22	-4,284.95	0.0000%	0.00	26,983.20
Depr Group Total:				542.64	-4,284.95		0.00	26,983.20
<u>CPA 38720 Other Eq-Odorization</u>								
Dec/2023	117247.73	117,247.73	2.7900%	272.60	91,075.10	0.0000%	0.00	-29,323.62
Jan/2024	117247.73	117,247.73	2.7900%	272.60	91,347.70	0.0000%	0.00	-29,323.62
Feb/2024	117247.73	117,247.73	2.7900%	272.60	91,620.30	0.0000%	0.00	-29,323.62
Mar/2024	117247.73	117,247.73	2.7900%	272.60	91,892.90	0.0000%	0.00	-29,323.62
Apr/2024	117247.73	117,247.73	2.7900%	272.60	92,165.50	0.0000%	0.00	-29,323.62
May/2024	117247.73	117,247.73	2.7900%	272.60	92,438.10	0.0000%	0.00	-29,323.62
Jun/2024	117247.73	117,247.73	2.7900%	272.60	92,710.70	0.0000%	0.00	-29,323.62
Jul/2024	117247.73	117,247.73	2.7900%	272.60	92,983.30	0.0000%	0.00	-29,323.62
Aug/2024	117247.73	117,247.73	2.7900%	272.60	93,255.90	0.0000%	0.00	-29,323.62
Sep/2024	117247.73	117,247.73	2.7900%	272.60	93,528.50	0.0000%	0.00	-29,323.62
Oct/2024	117247.73	117,247.73	2.7900%	272.60	93,801.10	0.0000%	0.00	-29,323.62
Nov/2024	117247.73	117,247.73	2.7900%	272.60	94,073.70	0.0000%	0.00	-29,323.62
Depr Group Total:				3,271.20	94,073.70		0.00	-29,323.62
<u>CPA 38742 Other Eq-Radio</u>								
Dec/2023	119609.27	119,609.27	4.6200%	460.50	80,984.07	0.0000%	0.00	-434.00
Jan/2024	119609.27	119,609.27	4.6200%	460.50	81,444.57	0.0000%	0.00	-434.00
Feb/2024	119609.27	119,609.27	4.6200%	460.50	81,905.07	0.0000%	0.00	-434.00
Mar/2024	119609.27	119,609.27	4.6200%	460.50	82,365.57	0.0000%	0.00	-434.00
Apr/2024	119609.27	119,609.27	4.6200%	460.50	82,826.07	0.0000%	0.00	-434.00
May/2024	119609.27	119,609.27	4.6200%	460.50	83,286.57	0.0000%	0.00	-434.00
Jun/2024	119609.27	119,609.27	4.6200%	460.50	83,747.07	0.0000%	0.00	-434.00
Jul/2024	119609.27	119,609.27	4.6200%	460.50	84,207.57	0.0000%	0.00	-434.00
Aug/2024	119609.27	119,609.27	4.6200%	460.50	84,668.07	0.0000%	0.00	-434.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38742 Other Eq-Radio</u>								
Sep/2024	119609.27	119,609.27	4.6200%	460.50	85,128.57	0.0000%	0.00	-434.00
Oct/2024	119609.27	119,609.27	4.6200%	460.50	85,589.07	0.0000%	0.00	-434.00
Nov/2024	119609.27	119,609.27	4.6200%	460.50	86,049.57	0.0000%	0.00	-434.00
Depr Group Total:				5,526.00	86,049.57		0.00	-434.00
<u>CPA 38744 Other Eq-Other Comm</u>								
Dec/2023	566536.73	566,536.73	4.6200%	2,181.17	396,818.01	0.0000%	0.00	-5,024.77
Jan/2024	566536.73	566,536.73	4.6200%	2,181.17	398,999.18	0.0000%	0.00	-5,024.77
Feb/2024	566536.73	566,536.73	4.6200%	2,181.17	401,180.35	0.0000%	0.00	-5,024.77
Mar/2024	566536.73	566,536.73	4.6200%	2,181.17	403,361.52	0.0000%	0.00	-5,024.77
Apr/2024	566098.02	566,317.38	4.6200%	2,180.32	405,103.13	0.0000%	0.00	-7,416.37
May/2024	563355.89	564,726.96	4.6200%	2,174.20	403,940.51	0.0000%	0.00	-7,416.37
Jun/2024	563355.89	563,355.89	4.6200%	2,168.92	406,109.43	0.0000%	0.00	-7,416.37
Jul/2024	563355.89	563,355.89	4.6200%	2,168.92	408,278.35	0.0000%	0.00	-7,416.37
Aug/2024	563355.89	563,355.89	4.6200%	2,168.92	410,447.27	0.0000%	0.00	-7,416.37
Sep/2024	563355.89	563,355.89	4.6200%	2,168.92	412,616.19	0.0000%	0.00	-7,416.37
Oct/2024	563355.89	563,355.89	4.6200%	2,168.92	414,785.11	0.0000%	0.00	-7,416.37
Nov/2024	554949.28	559,152.59	4.6200%	2,152.74	408,531.24	0.0000%	0.00	-7,416.37
Depr Group Total:				26,076.54	408,531.24		0.00	-7,416.37
<u>CPA 38745 Other Eq-Telemetering</u>								
Dec/2023	15104814.44	14,613,555.41	4.6200%	56,262.19	2,009,340.19	0.0000%	0.00	-53,719.52
Jan/2024	15108339.83	15,106,577.14	4.6200%	58,160.32	2,028,065.92	0.0000%	0.00	-53,855.34
Feb/2024	15214806.74	15,161,573.29	4.6200%	58,372.06	2,070,555.60	0.0000%	0.00	-53,855.34
Mar/2024	15495292.47	15,355,049.61	4.6200%	59,116.94	2,103,151.78	0.0000%	0.00	-54,758.41
Apr/2024	15394907.36	15,445,099.92	4.6200%	59,463.63	2,056,934.32	0.0000%	0.00	-58,575.39
May/2024	15499884.18	15,447,395.77	4.6200%	59,472.47	2,092,363.66	0.0000%	0.00	-58,725.18
Jun/2024	15727007.14	15,613,445.66	4.6200%	60,111.77	2,152,475.43	0.0000%	0.00	-58,725.18
Jul/2024	16554751.05	16,140,879.10	4.6200%	62,142.38	2,134,763.27	0.0000%	0.00	-58,725.18
Aug/2024	16906262.66	16,730,506.86	4.6200%	64,412.45	2,172,002.54	0.0000%	0.00	-58,725.18

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38745 Other Eq-Telemetering</u>								
Sep/2024	16918336.39	16,912,299.53	4.6200%	65,112.35	2,237,114.89	0.0000%	0.00	-61,079.93
Oct/2024	17085323.97	16,832,033.67	4.6200%	64,803.33	2,129,312.78	0.0000%	0.00	-61,079.93
Nov/2024	17241877.63	17,163,600.80	4.6200%	66,079.86	2,097,615.93	0.0000%	0.00	-61,079.93
Depr Group Total:				733,509.75	2,097,615.93		0.00	-61,079.93
<u>CPA 38746 Other Eq-Cust Info Se</u>								
Dec/2023	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jan/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Feb/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Mar/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Apr/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
May/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jun/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jul/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Aug/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Sep/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Oct/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Nov/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Depr Group Total:				0.00	260,801.56		0.00	-1,365.55
<u>CPA 38750 GPS Pipe Locators</u>								
Dec/2023	2201371.95	2,201,371.95	5.6000%	10,273.07	1,832,775.78	0.0000%	0.00	-499.22
Jan/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,843,048.85	0.0000%	0.00	-499.22
Feb/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,853,321.92	0.0000%	0.00	-499.22
Mar/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,863,594.99	0.0000%	0.00	-499.22
Apr/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,873,868.06	0.0000%	0.00	-499.22
May/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,884,141.13	0.0000%	0.00	-499.22
Jun/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,894,414.20	0.0000%	0.00	-499.22
Jul/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,904,687.27	0.0000%	0.00	-499.22
Aug/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,914,960.34	0.0000%	0.00	-499.22

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38750 GPS Pipe Locators</u>								
Sep/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,925,233.41	0.0000%	0.00	-499.22
Oct/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,935,506.48	0.0000%	0.00	-499.22
Nov/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,945,779.55	0.0000%	0.00	-499.22
Depr Group Total:				123,276.84	1,945,779.55		0.00	-499.22
Depr Summ2 Total:				96,509,508.42	727,058,334.09		5,471,244.92	-20,614,972.59
<u>General</u>								
<u>CPA 39010 Comm Structures-General</u>								
Dec/2023	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Jan/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Feb/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Mar/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Apr/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
May/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Jun/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Jul/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Aug/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Sep/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Oct/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Nov/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Depr Group Total:				0.00	49,821.42		0.00	0.00
<u>CPA 39411 CNG Equip - Stationary</u>								
Dec/2023	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,703.00
Jan/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,649.01
Feb/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,595.02
Mar/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,541.03
Apr/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,487.04
May/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,433.05
Jun/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,379.06

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
General								
CPA 39411 CNG Equip - Stationary								
Jul/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,325.07
Aug/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,271.08
Sep/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,217.09
Oct/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,163.10
Nov/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,109.11
Depr Group Total:				0.00	18,450.18		647.88	-1,109.11
CPA 39412 CNG Equip - Portable GPS								
Dec/2023	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2023	10846.9	10,846.90	3.9900%	36.07	7,046.31	0.0000%	0.00	0.00
Jan/2024	10846.9	10,846.90	3.9900%	36.07	7,082.38	0.0000%	0.00	0.00
Feb/2024	10846.9	10,846.90	3.9900%	36.07	7,118.45	0.0000%	0.00	0.00
Mar/2024	10846.9	10,846.90	3.9900%	36.07	7,154.52	0.0000%	0.00	0.00
Apr/2024	10846.9	10,846.90	3.9900%	36.07	7,190.59	0.0000%	0.00	0.00
May/2024	10846.9	10,846.90	3.9900%	36.07	7,226.66	0.0000%	0.00	0.00
Jun/2024	10846.9	10,846.90	3.9900%	36.07	7,262.73	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
General								
CPA 39431 H. P. Stopping Equip								
Jul/2024	10846.9	10,846.90	3.9900%	36.07	7,298.80	0.0000%	0.00	0.00
Aug/2024	10846.9	10,846.90	3.9900%	36.07	7,334.87	0.0000%	0.00	0.00
Sep/2024	10846.9	10,846.90	3.9900%	36.07	7,370.94	0.0000%	0.00	0.00
Oct/2024	10846.9	10,846.90	3.9900%	36.07	7,407.01	0.0000%	0.00	0.00
Nov/2024	10846.9	10,846.90	3.9900%	36.07	7,443.08	0.0000%	0.00	0.00
Depr Group Total:				432.84	7,443.08		0.00	0.00
CPA 39600 Power Op Eq-Gen Tools								
Dec/2023	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Jan/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Feb/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Mar/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Apr/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
May/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Jun/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Jul/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Aug/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Sep/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Oct/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Nov/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
Depr Group Total:				0.00	962,927.52		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2023	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>General</u>								
<u>CPA 39700 Communication Equipment</u>								
Jul/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 39750 Comm Equip-Telemetering</u>								
Dec/2023	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Jan/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Feb/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Mar/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Apr/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
May/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Jun/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Jul/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Aug/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Sep/2024	770403.41	770,403.41	5.7700%	0.00	770,467.58	0.0000%	0.00	-1,196.91
Oct/2024	769399.22	769,901.32	5.7700%	0.00	769,463.39	0.0000%	0.00	-1,196.91
Nov/2024	769399.22	769,399.22	5.7700%	0.00	769,463.39	0.0000%	0.00	-1,196.91
Depr Group Total:				0.00	769,463.39		0.00	-1,196.91
Depr Summ2 Total:				432.84	1,808,105.59		647.88	26,095.48
Depr Summ1 Total:				97,084,981.99	736,352,558.22		5,471,892.80	-21,920,908.06
Amortizable Assets								
<u>Intangibles</u>								
<u>CPA 30300 Intangible Plant</u>								
Dec/2023	4809062.23	3,084,056.85	0.0000%	12,405.67	1,737,411.05	0.0000%	0.00	0.00
Jan/2024	4809062.23	3,071,651.18	0.0000%	12,405.68	1,749,816.73	0.0000%	0.00	0.00
Feb/2024	4809062.23	3,059,245.50	0.0000%	12,405.67	1,762,222.40	0.0000%	0.00	0.00

Depreciation Summary History

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
<u>Intangibles</u>								
<u>CPA 30300 Intangible Plant</u>								
Mar/2024	4809062.23	3,046,839.83	0.0000%	12,405.66	1,774,628.06	0.0000%	0.00	0.00
Apr/2024	4809062.23	3,034,434.17	0.0000%	12,405.68	1,787,033.74	0.0000%	0.00	0.00
May/2024	4809062.23	3,022,028.49	0.0000%	12,405.69	1,799,439.43	0.0000%	0.00	0.00
Jun/2024	4809062.23	3,009,622.80	0.0000%	12,405.69	1,811,845.12	0.0000%	0.00	0.00
Jul/2024	4809062.23	2,997,217.11	0.0000%	12,405.67	1,824,250.79	0.0000%	0.00	0.00
Aug/2024	4809062.23	2,984,811.44	0.0000%	12,405.67	1,836,656.46	0.0000%	0.00	0.00
Sep/2024	4809062.23	2,972,405.77	0.0000%	12,405.67	1,849,062.13	0.0000%	0.00	0.00
Oct/2024	4809062.23	2,960,000.10	0.0000%	12,405.69	1,861,467.82	0.0000%	0.00	0.00
Nov/2024	4809062.23	2,947,594.41	0.0000%	12,405.67	1,873,873.49	0.0000%	0.00	0.00
Depr Group Total:				148,868.11	1,873,873.49		0.00	0.00
Depr Summ2 Total:				148,868.11	1,873,873.49		0.00	0.00
<u>Software</u>								
<u>CPA 30310 DIS Software</u>								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 30320 FARA Software</u>								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30320 FARA Software								
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2023	52579183.16	25,279,870.39	0.0000%	815,936.33	27,375,902.16	0.0000%	0.00	0.00
Jan/2024	51446811.32	25,268,126.43	0.0000%	821,450.70	26,935,290.22	0.0000%	0.00	0.00
Feb/2024	51571636.31	24,662,979.41	0.0000%	827,758.98	27,708,885.76	0.0000%	0.00	0.00
Mar/2024	50493429.23	23,331,173.18	0.0000%	775,307.24	28,469,140.72	0.0000%	0.00	0.00
Apr/2024	44220243.9	23,456,892.00	0.0000%	562,693.83	21,414,320.34	0.0000%	0.00	0.00
May/2024	46622041.01	25,279,952.60	0.0000%	813,257.04	22,122,636.58	0.0000%	0.00	0.00
Jun/2024	46692627.99	25,159,038.51	0.0000%	861,651.67	22,330,621.50	0.0000%	0.00	0.00
Jul/2024	46544571.17	24,522,685.93	0.0000%	791,961.44	22,650,061.98	0.0000%	0.00	0.00
Aug/2024	47742229.17	24,598,653.90	0.0000%	1,396,513.65	23,908,633.51	0.0000%	0.00	0.00
Sep/2024	47220735.63	23,907,621.42	0.0000%	845,975.85	24,095,933.10	0.0000%	0.00	0.00
Oct/2024	48022186.53	23,345,031.35	0.0000%	863,990.59	24,826,224.12	0.0000%	0.00	0.00
Nov/2024	47100611.86	23,287,282.62	0.0000%	1,193,322.77	24,971,222.38	0.0000%	0.00	0.00
Depr Group Total:				10,569,820.09	24,971,222.38		0.00	0.00
CPA 30399 Cloud Software								
Dec/2023	7683663.77	3,840,014.93	0.0000%	128,124.57	3,808,796.03	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Jan/2024	7799786.14	3,932,928.93	0.0000%	126,293.36	3,935,089.39	0.0000%	0.00	0.00
Feb/2024	7812738.85	3,871,173.11	0.0000%	126,312.61	4,061,402.00	0.0000%	0.00	0.00
Mar/2024	7836398.91	3,773,284.21	0.0000%	127,337.69	4,188,739.69	0.0000%	0.00	0.00
Apr/2024	7828184.54	3,643,552.06	0.0000%	126,717.92	4,315,457.61	0.0000%	0.00	0.00
May/2024	7852585.58	3,536,756.75	0.0000%	127,214.83	4,442,672.44	0.0000%	0.00	0.00
Jun/2024	7853156.9	3,410,198.80	0.0000%	126,009.37	4,568,681.81	0.0000%	0.00	0.00
Jul/2024	8826466.28	3,771,129.80	0.0000%	132,402.82	4,701,084.63	0.0000%	0.00	0.00
Aug/2024	8794485.14	4,109,391.10	0.0000%	140,244.95	4,841,329.58	0.0000%	0.00	0.00
Sep/2024	8811155.49	3,961,490.75	0.0000%	140,114.12	4,981,443.70	0.0000%	0.00	0.00
Oct/2024	9781741.25	3,829,711.79	0.0000%	140,253.43	5,121,697.13	0.0000%	0.00	0.00
Nov/2024	10063539.48	4,800,943.26	0.0000%	147,512.25	5,269,209.38	0.0000%	0.00	0.00
Depr Group Total:				1,588,537.92	5,269,209.38		0.00	0.00
Depr Summ2 Total:				12,158,358.01	30,240,431.76		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2023	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Jan/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Feb/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Mar/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Apr/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
May/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Jun/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Jul/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Aug/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Sep/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Oct/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Nov/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
Depr Group Total:				0.00	732,508.06		0.00	-2,868.61

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 79 Bradford								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2023	464185.95	75,792.57	30.7692%	1,943.40	391,253.39	0.0000%	0.00	-916.61
Jan/2024	464185.95	73,849.17	31.5789%	1,943.40	393,196.79	0.0000%	0.00	-916.61
Feb/2024	464185.95	71,905.77	32.4324%	1,943.40	395,140.19	0.0000%	0.00	-916.61
Mar/2024	464185.95	69,962.37	33.3333%	1,943.40	397,083.59	0.0000%	0.00	-916.61
Apr/2024	464185.95	68,018.97	34.2857%	1,943.40	399,026.99	0.0000%	0.00	-916.61
May/2024	464185.95	66,075.57	35.2941%	1,943.40	400,970.39	0.0000%	0.00	-916.61
Jun/2024	464185.95	64,132.17	36.3636%	1,943.40	402,913.79	0.0000%	0.00	-916.61
Jul/2024	464185.95	62,188.77	37.5000%	1,943.40	404,857.19	0.0000%	0.00	-916.61
Aug/2024	464185.95	60,245.37	38.7097%	1,943.40	406,800.59	0.0000%	0.00	-916.61
Sep/2024	464185.95	58,301.97	40.0000%	1,943.40	408,743.99	0.0000%	0.00	-916.61
Oct/2024	464185.95	56,358.57	41.3793%	1,943.40	410,687.39	0.0000%	0.00	-916.61
Nov/2024	464185.95	54,415.17	42.8571%	1,943.40	412,630.79	0.0000%	0.00	-916.61
Depr Group Total:				23,320.80	412,630.79		0.00	-916.61

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L1701 Rochester								
Dec/2023	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jan/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Feb/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Mar/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Apr/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
May/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jun/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jul/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Aug/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Sep/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Oct/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Nov/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Depr Group Total:				0.00	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR	
						COR Rate	COR Depr Exp	End Reserve	
Amortizable Assets									
Leaseholds - Distribution									
CPA 37571 L3250									
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Depr Group Total:				0.00	0.00		0.00	0.00	
CPA 37571 L3376									
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00	
Depr Group Total:				0.00	0.00		0.00	0.00	

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Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3477								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

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Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3531 Bethel Park								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

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Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3632 Neville Island								
Dec/2023	96592.65	0.00	1,200.0000%	0.00	96,592.65	1200.0000%	0.00	0.00
Jan/2024	96592.65	0.00	1,200.0000%	0.00	96,592.65	1200.0000%	0.00	0.00
Feb/2024	96592.65	0.00	1,200.0000%	0.00	96,592.65	1200.0000%	0.00	0.00
Mar/2024	96592.65	0.00	44.4444%	0.00	96,592.65	44.4444%	0.00	0.00
Apr/2024	96592.65	0.00	46.1538%	0.00	96,592.65	46.1538%	0.00	0.00
May/2024	147795.27	25,601.31	48.0000%	1,024.05	97,616.70	48.0000%	0.00	0.00
Jun/2024	147795.27	50,178.57	50.0000%	2,090.77	99,707.47	50.0000%	0.00	0.00
Jul/2024	147795.27	48,087.80	52.1739%	2,090.77	101,798.24	52.1739%	0.00	0.00
Aug/2024	147795.27	45,997.03	54.5455%	2,090.77	103,889.01	54.5455%	0.00	0.00
Sep/2024	147795.27	43,906.26	57.1429%	2,090.77	105,979.78	57.1429%	0.00	0.00
Oct/2024	147795.27	41,815.49	60.0000%	2,090.77	108,070.55	60.0000%	0.00	0.00
Nov/2024	147795.27	39,724.72	63.1579%	2,090.77	110,161.32	63.1579%	0.00	0.00
Depr Group Total:				13,568.67	110,161.32		0.00	0.00
CPA 37571 L3675 Canonsburg								
Dec/2023	515189.64	12,451.93	1,200.0000%	12,451.93	502,737.71	1200.0000%	0.00	0.00
Jan/2024	515189.64	12,451.93	1,200.0000%	12,451.93	515,189.64	1200.0000%	0.00	0.00
Feb/2024	515189.64	0.00	1,200.0000%	0.00	515,189.64	1200.0000%	0.00	0.00
Mar/2024	515189.64	0.00	15.7895%	0.00	515,189.64	15.7895%	0.00	0.00
Apr/2024	515189.64	0.00	16.0000%	0.00	515,189.64	16.0000%	0.00	0.00
May/2024	520026.22	2,418.29	16.2162%	32.68	515,222.32	16.2162%	0.00	0.00
Jun/2024	520026.22	4,803.90	16.4384%	65.81	515,288.13	16.4384%	0.00	0.00
Jul/2024	519909.22	5,929.59	16.6667%	82.36	512,870.49	16.6667%	0.00	0.00
Aug/2024	519909.22	7,038.73	16.9014%	99.14	512,969.63	16.9014%	0.00	0.00
Sep/2024	519909.22	6,939.59	17.1429%	99.14	513,068.77	17.1429%	0.00	0.00
Oct/2024	519909.22	6,840.45	17.3913%	99.14	513,167.91	17.3913%	0.00	0.00
Nov/2024	519909.9	6,741.65	17.6471%	99.14	513,267.05	17.6471%	0.00	0.00
Depr Group Total:				25,481.27	513,267.05		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3737 Greencastle Storage								
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	10921.19	5,460.60	38.7097%	176.15	176.15	38.7097%	0.00	0.00
Sep/2024	10921.19	10,745.04	40.0000%	358.17	534.32	40.0000%	0.00	0.00
Oct/2024	10921.19	10,386.87	41.3793%	358.17	892.49	41.3793%	0.00	0.00
Nov/2024	10919.48	10,027.85	42.8571%	358.14	1,250.63	42.8571%	0.00	0.00
Depr Group Total:				1,250.63	1,250.63		0.00	0.00
CPA 37571 L3738 York								
Dec/2023	235056.03	108,289.77	1,200.0000%	108,289.77	126,766.27	1200.0000%	0.00	0.00
Jan/2024	235056.03	108,289.76	1,200.0000%	108,289.76	235,056.03	1200.0000%	0.00	0.00
Feb/2024	235056.03	0.00	1,200.0000%	0.00	235,056.03	1200.0000%	0.00	0.00
Mar/2024	235056.03	0.00	1,200.0000%	0.00	235,056.03	1200.0000%	0.00	0.00
Apr/2024	235056.03	0.00	1,200.0000%	0.00	235,056.03	1200.0000%	0.00	0.00
May/2024	239692.19	2,318.08	1,200.0000%	2,318.08	237,374.11	1200.0000%	0.00	0.00
Jun/2024	239692.19	2,318.08	1,200.0000%	2,318.08	239,692.19	1200.0000%	0.00	0.00
Jul/2024	239692.19	0.00	1,200.0000%	0.00	239,692.19	1200.0000%	0.00	0.00
Aug/2024	937821.18	349,064.50	1,200.0000%	349,064.50	588,756.69	1200.0000%	0.00	0.00
Sep/2024	937821.18	349,064.49	1,200.0000%	349,064.49	937,821.18	1200.0000%	0.00	0.00
Oct/2024	239692.19	0.00	1,200.0000%	0.00	239,692.19	1200.0000%	0.00	0.00
Nov/2024	239692.19	0.00	1,200.0000%	0.00	239,692.19	1200.0000%	0.00	0.00
Depr Group Total:				919,344.68	239,692.19		0.00	0.00
CPA 37571 L3750 Cranberry								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3750 Cranberry								
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3767 Greensburg Weldshop								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3772								
Dec/2023	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Jan/2024	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Feb/2024	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Mar/2024	136756.28	0.00	35.2941%	0.00	136,756.28	35.2941%	0.00	0.00
Apr/2024	136756.28	0.00	36.3636%	0.00	136,756.28	36.3636%	0.00	0.00
May/2024	136756.28	0.00	37.5000%	0.00	136,756.28	37.5000%	0.00	0.00
Jun/2024	136756.28	0.00	38.7097%	0.00	136,756.28	38.7097%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3772								
Jul/2024	163901.84	13,572.78	40.0000%	452.43	137,208.71	40.0000%	0.00	0.00
Aug/2024	163901.84	26,693.13	41.3793%	920.45	138,129.16	41.3793%	0.00	0.00
Sep/2024	163901.84	25,772.68	42.8571%	920.45	139,049.61	42.8571%	0.00	0.00
Oct/2024	163901.84	24,852.23	44.4444%	920.45	139,970.06	44.4444%	0.00	0.00
Nov/2024	163899.08	23,930.40	46.1538%	920.40	140,890.46	46.1538%	0.00	0.00
Depr Group Total:				4,134.18	140,890.46		0.00	0.00
CPA 37571 L3783 Connellsville								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2023	0	0.00	8.6957%	0.00	0.00	8.6957%	0.00	0.00
Jan/2024	0	0.00	8.7591%	0.00	0.00	8.7591%	0.00	0.00
Feb/2024	0	0.00	8.8235%	0.00	0.00	8.8235%	0.00	0.00
Mar/2024	0	0.00	8.8889%	0.00	0.00	8.8889%	0.00	0.00
Apr/2024	0	0.00	8.9552%	0.00	0.00	8.9552%	0.00	0.00
May/2024	0	0.00	9.0226%	0.00	0.00	9.0226%	0.00	0.00
Jun/2024	0	0.00	9.0909%	0.00	0.00	9.0909%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3787 New Castle MOD								
Jul/2024	0	0.00	9.1603%	0.00	0.00	9.1603%	0.00	0.00
Aug/2024	0	0.00	9.2308%	0.00	0.00	9.2308%	0.00	0.00
Sep/2024	0	0.00	9.3023%	0.00	0.00	9.3023%	0.00	0.00
Oct/2024	0	0.00	9.3750%	0.00	0.00	9.3750%	0.00	0.00
Nov/2024	0	0.00	9.4488%	0.00	0.00	9.4488%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2023	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jan/2024	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Feb/2024	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Mar/2024	75972.57	0.00	120.0000%	0.00	75,972.57	120.0000%	0.00	0.00
Apr/2024	75972.57	0.00	133.3333%	0.00	75,972.57	133.3333%	0.00	0.00
May/2024	75972.57	0.00	150.0000%	0.00	75,972.57	150.0000%	0.00	0.00
Jun/2024	75972.57	0.00	171.4286%	0.00	75,972.57	171.4286%	0.00	0.00
Jul/2024	78604.87	1,316.15	200.0000%	219.36	76,191.93	200.0000%	0.00	0.00
Aug/2024	78604.87	2,412.94	240.0000%	482.59	76,674.52	240.0000%	0.00	0.00
Sep/2024	78604.87	1,930.35	300.0000%	482.59	77,157.11	300.0000%	0.00	0.00
Oct/2024	78604.87	1,447.76	400.0000%	482.59	77,639.70	400.0000%	0.00	0.00
Nov/2024	78604.46	964.97	600.0000%	482.48	78,122.18	600.0000%	0.00	0.00
Depr Group Total:				2,149.61	78,122.18		0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2023	10464.83	17,663.58	23.0769%	339.68	-6,859.07	23.0769%	0.00	0.00
Jan/2024	10464.83	17,323.90	23.5294%	339.68	-6,519.39	23.5294%	0.00	0.00
Feb/2024	10464.83	16,984.22	24.0000%	339.68	-6,179.71	24.0000%	0.00	0.00
Mar/2024	10464.83	16,644.54	24.4898%	339.68	-5,840.03	24.4898%	0.00	0.00
Apr/2024	10464.83	16,304.86	25.0000%	339.68	-5,500.35	25.0000%	0.00	0.00
May/2024	10464.83	15,965.18	25.5319%	339.68	-5,160.67	25.5319%	0.00	0.00
Jun/2024	10464.83	15,625.50	26.0870%	339.68	-4,820.99	26.0870%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L500954 Washington Constr								
Jul/2024	10464.83	15,285.82	26.6667%	339.68	-4,481.31	26.6667%	0.00	0.00
Aug/2024	10464.83	14,946.14	27.2727%	339.69	-4,141.62	27.2727%	0.00	0.00
Sep/2024	10464.83	14,606.45	27.9070%	339.68	-3,801.94	27.9070%	0.00	0.00
Oct/2024	10464.83	14,266.77	28.5714%	339.69	-3,462.25	28.5714%	0.00	0.00
Nov/2024	10464.83	13,927.08	29.2683%	339.68	-3,122.57	29.2683%	0.00	0.00
			Depr Group Total:	4,076.18	-3,122.57		0.00	0.00
CPA 37571 L8381 Woodland Ave								
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Dec/2023	1028594.33	452,987.03	26.6667%	10,066.38	585,673.68	26.6667%	0.00	0.00
Jan/2024	1028594.33	442,920.65	27.2727%	10,066.38	595,740.06	27.2727%	0.00	0.00
Feb/2024	1028594.33	432,854.27	27.9070%	10,066.38	605,806.44	27.9070%	0.00	0.00
Mar/2024	1028594.33	422,787.89	1,200.0000%	422,787.89	1,028,594.33	1200.0000%	0.00	0.00
Apr/2024	4378.64	2,189.32	1,200.0000%	2,189.32	2,189.32	1200.0000%	0.00	0.00
May/2024	14216.42	7,108.21	1,200.0000%	7,108.21	9,297.53	1200.0000%	0.00	0.00
Jun/2024	14216.42	4,918.89	1,200.0000%	4,918.89	14,216.42	1200.0000%	0.00	0.00
Jul/2024	14216.42	0.00	1,200.0000%	0.00	14,216.42	1200.0000%	0.00	0.00
Aug/2024	14216.42	0.00	1,200.0000%	0.00	14,216.42	1200.0000%	0.00	0.00
Sep/2024	14216.42	0.00	1,200.0000%	0.00	14,216.42	1200.0000%	0.00	0.00
Oct/2024	11995.28	0.00	1,200.0000%	0.00	11,995.28	1200.0000%	0.00	0.00
Nov/2024	11993.64	-0.82	1,200.0000%	-0.82	11,994.46	1200.0000%	0.00	0.00
			Depr Group Total:	467,202.63	11,994.46		0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2023	11882.74	8,966.93	7.9470%	59.38	2,975.19	7.9470%	0.00	0.00
Jan/2024	11882.74	8,907.55	8.0000%	59.38	3,034.57	8.0000%	0.00	0.00
Feb/2024	11882.74	8,848.17	8.0537%	59.38	3,093.95	8.0537%	0.00	0.00
Mar/2024	11882.74	8,788.79	41.3793%	303.06	3,397.01	41.3793%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE 500216 Horning Rd MOD								
Apr/2024	11882.74	8,485.73	42.8571%	303.06	3,700.07	42.8571%	0.00	0.00
May/2024	11882.74	8,182.67	44.4444%	303.06	4,003.13	44.4444%	0.00	0.00
Jun/2024	11882.74	7,879.61	46.1538%	303.06	4,306.19	46.1538%	0.00	0.00
Jul/2024	23924.61	13,597.49	48.0000%	543.90	4,850.09	48.0000%	0.00	0.00
Aug/2024	23924.61	19,074.52	50.0000%	794.77	5,644.86	50.0000%	0.00	0.00
Sep/2024	23924.61	18,279.75	52.1739%	794.77	6,439.63	52.1739%	0.00	0.00
Oct/2024	23924.61	17,484.98	54.5455%	794.77	7,234.40	54.5455%	0.00	0.00
Nov/2024	23923.38	16,689.60	57.1429%	794.74	8,029.14	57.1429%	0.00	0.00
Depr Group Total:				5,113.33	8,029.14		0.00	0.00
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2023	0	0.00	8.0537%	0.00	0.00	8.0537%	0.00	0.00
Jan/2024	0	0.00	8.1081%	0.00	0.00	8.1081%	0.00	0.00
Feb/2024	0	0.00	8.1633%	0.00	0.00	8.1633%	0.00	0.00
Mar/2024	0	0.00	8.2192%	0.00	0.00	8.2192%	0.00	0.00
Apr/2024	0	0.00	8.2759%	0.00	0.00	8.2759%	0.00	0.00
May/2024	0	0.00	8.3333%	0.00	0.00	8.3333%	0.00	0.00
Jun/2024	0	0.00	8.3916%	0.00	0.00	8.3916%	0.00	0.00
Jul/2024	0	0.00	8.4507%	0.00	0.00	8.4507%	0.00	0.00
Aug/2024	0	0.00	8.5106%	0.00	0.00	8.5106%	0.00	0.00
Sep/2024	0	0.00	8.5714%	0.00	0.00	8.5714%	0.00	0.00
Oct/2024	0	0.00	8.6331%	0.00	0.00	8.6331%	0.00	0.00
Nov/2024	0	0.00	8.6957%	0.00	0.00	8.6957%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2023	0	0.00	15.7895%	0.00	0.00	15.7895%	0.00	0.00
Jan/2024	0	0.00	16.0000%	0.00	0.00	16.0000%	0.00	0.00
Feb/2024	0	0.00	16.2162%	0.00	0.00	16.2162%	0.00	0.00
Mar/2024	0	0.00	16.4384%	0.00	0.00	16.4384%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE3748 York Operating Ct								
Apr/2024	0	0.00	16.6667%	0.00	0.00	16.6667%	0.00	0.00
May/2024	0	0.00	16.9014%	0.00	0.00	16.9014%	0.00	0.00
Jun/2024	0	0.00	17.1429%	0.00	0.00	17.1429%	0.00	0.00
Jul/2024	0	0.00	17.3913%	0.00	0.00	17.3913%	0.00	0.00
Aug/2024	0	0.00	17.6471%	0.00	0.00	17.6471%	0.00	0.00
Sep/2024	0	0.00	17.9104%	0.00	0.00	17.9104%	0.00	0.00
Oct/2024	700350.13	0.00	18.1818%	0.00	700,350.13	18.1818%	0.00	0.00
Nov/2024	700350.13	0.00	18.4615%	0.00	700,350.13	18.4615%	0.00	0.00
Depr Group Total:				0.00	700,350.13		0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2023	343745.21	227,509.21	8.0537%	1,526.91	117,762.91	8.0537%	0.00	0.00
Jan/2024	343745.21	225,982.30	8.1081%	1,526.91	119,289.82	8.1081%	0.00	0.00
Feb/2024	343745.21	224,455.39	8.1633%	1,526.91	120,816.73	8.1633%	0.00	0.00
Mar/2024	343745.21	222,928.48	8.2192%	1,526.91	122,343.64	8.2192%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE500921 Monaca TraingCt								
Apr/2024	343745.21	221,401.57	8.2759%	1,526.91	123,870.55	8.2759%	0.00	0.00
May/2024	343745.21	219,874.66	8.3333%	1,526.91	125,397.46	8.3333%	0.00	0.00
Jun/2024	343745.21	218,347.75	8.3916%	1,526.91	126,924.37	8.3916%	0.00	0.00
Jul/2024	343745.21	216,820.84	8.4507%	1,526.91	128,451.28	8.4507%	0.00	0.00
Aug/2024	343745.21	215,293.93	8.5106%	1,526.91	129,978.19	8.5106%	0.00	0.00
Sep/2024	343745.21	213,767.02	8.5714%	1,526.91	131,505.10	8.5714%	0.00	0.00
Oct/2024	343745.21	212,240.11	8.6331%	1,526.91	133,032.01	8.6331%	0.00	0.00
Nov/2024	343745.21	210,713.20	8.6957%	1,526.91	134,558.92	8.6957%	0.00	0.00
Depr Group Total:				18,322.92	134,558.92		0.00	0.00
CPA 37571 Subs MAS								
Dec/2023	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2023	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 TCOB								
Apr/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				1,483,964.90	3,080,332.76		0.00	-6,392.33
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2023	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jan/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Feb/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Mar/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Apr/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
May/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jun/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jul/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Aug/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Sep/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Oct/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Nov/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Depr Group Total:				0.00	67,498.34		0.00	0.00
Depr Summ2 Total:				0.00	67,498.34		0.00	0.00

Depreciation Summary History

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Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Dec/2023	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2023	3720510.66	3,615,541.94	4.6600%	14,040.35	1,115,758.04	0.0000%	0.00	-410.96
Jan/2024	3720510.66	3,720,510.66	4.6600%	14,447.98	1,130,206.02	0.0000%	0.00	-410.96
Feb/2024	3720510.66	3,720,510.66	4.6600%	14,447.98	1,144,654.00	0.0000%	0.00	-410.96
Mar/2024	3720510.66	3,720,510.66	4.6600%	14,447.98	1,159,101.98	0.0000%	0.00	-410.96
Apr/2024	3720510.66	3,720,510.66	4.6600%	14,447.98	1,173,549.96	0.0000%	0.00	-410.96
May/2024	3698665.46	3,709,588.06	4.6600%	14,405.57	1,166,110.33	0.0000%	0.00	-410.96
Jun/2024	3698665.46	3,698,665.46	4.6600%	14,363.15	1,180,473.48	0.0000%	0.00	-410.96
Jul/2024	3718175.87	3,708,420.67	4.6600%	14,401.03	1,194,874.51	0.0000%	0.00	-410.96
Aug/2024	4765120.88	4,241,648.38	4.6600%	16,471.73	1,201,124.46	0.0000%	0.00	-410.96
Sep/2024	4765120.88	4,765,120.88	4.6600%	18,504.55	1,219,629.01	0.0000%	0.00	-410.96
Oct/2024	7029772.84	4,795,567.01	4.6600%	18,622.79	1,238,251.80	0.0000%	0.00	-410.96
Nov/2024	7030304.19	7,030,038.52	4.6600%	27,299.98	1,265,551.78	0.0000%	0.00	-410.96
Depr Group Total:				195,901.07	1,265,551.78		0.00	-410.96

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Dec/2023	91303.67	91,303.67	6.3900%	486.19	59,239.91	0.0000%	0.00	-0.01
Jan/2024	91303.67	91,303.67	6.3900%	486.19	59,726.10	0.0000%	0.00	-0.01
Feb/2024	91303.67	91,303.67	6.3900%	486.19	60,212.29	0.0000%	0.00	-0.01
Mar/2024	91303.67	91,303.67	6.3900%	486.19	60,698.48	0.0000%	0.00	-0.01
Apr/2024	91303.67	91,303.67	6.3900%	486.19	61,184.67	0.0000%	0.00	-0.01
May/2024	91303.67	91,303.67	6.3900%	486.19	61,670.86	0.0000%	0.00	-0.01
Jun/2024	91303.67	91,303.67	6.3900%	486.19	62,157.05	0.0000%	0.00	-0.01
Jul/2024	91303.67	91,303.67	6.3900%	486.19	62,643.24	0.0000%	0.00	-0.01
Aug/2024	91303.67	91,303.67	6.3900%	486.19	63,129.43	0.0000%	0.00	-0.01
Sep/2024	91303.67	91,303.67	6.3900%	486.19	63,615.62	0.0000%	0.00	-0.01
Oct/2024	91303.67	91,303.67	6.3900%	486.19	64,101.81	0.0000%	0.00	-0.01
Nov/2024	91303.67	91,303.67	6.3900%	486.19	64,588.00	0.0000%	0.00	-0.01
Depr Group Total:				5,834.28	64,588.00		0.00	-0.01
CPA 39112 Information Systems								
Dec/2023	554184.24	562,791.07	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
Jan/2024	554184.24	554,184.24	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
Feb/2024	554184.24	554,184.24	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
Mar/2024	554184.24	554,184.24	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
Apr/2024	554184.24	554,184.24	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
May/2024	554184.24	554,184.24	41.8200%	0.00	554,184.24	0.0000%	0.00	-2,745.74
Jun/2024	557560.24	555,872.24	41.8200%	3,376.00	557,560.24	0.0000%	0.00	-2,745.74
Jul/2024	557560.24	557,560.24	41.8200%	0.00	557,560.24	0.0000%	0.00	-2,745.74
Aug/2024	565562.22	561,561.23	41.8200%	8,001.98	565,562.22	0.0000%	0.00	-2,745.74
Sep/2024	554702.43	560,132.33	41.8200%	0.00	554,702.43	0.0000%	0.00	-2,745.74
Oct/2024	554702.43	554,702.43	41.8200%	0.00	554,702.43	0.0000%	0.00	-2,745.74
Nov/2024	554702.43	554,702.43	41.8200%	0.00	554,702.43	0.0000%	0.00	-2,745.74
Depr Group Total:				11,377.98	554,702.43		0.00	-2,745.74

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Dec/2023	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2023	14787.39	14,787.39	6.3900%	78.74	14,738.85	0.0000%	0.00	0.00
Jan/2024	14787.39	14,787.39	6.3900%	48.54	14,787.39	0.0000%	0.00	0.00
Feb/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Mar/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Apr/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
May/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Jun/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Jul/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Aug/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Sep/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Oct/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Nov/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
Depr Group Total:				127.28	14,787.39		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39221 Trailers 1,000 & less								
Dec/2023	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Jan/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Feb/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Mar/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Apr/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
May/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Jun/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Jul/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Aug/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Sep/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Oct/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Nov/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
Depr Group Total:				0.00	10,949.82		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2023	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39410 Garage & Service Equip								
Dec/2023	395116.5	397,388.39	3.9900%	0.00	397,519.93	0.0000%	0.00	-365,361.38
Jan/2024	395116.5	395,116.50	3.9900%	0.00	397,519.93	0.0000%	0.00	-365,361.38
Feb/2024	395116.5	395,116.50	3.9900%	0.00	397,519.93	0.0000%	0.00	-365,361.38
Mar/2024	395116.5	395,116.50	3.9900%	0.00	397,519.93	0.0000%	0.00	-365,361.38
Apr/2024	395116.5	395,116.50	3.9900%	0.00	397,519.93	0.0000%	0.00	-365,361.38
May/2024	387739.52	391,428.01	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Jun/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Jul/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Aug/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Sep/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Oct/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Nov/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
Depr Group Total:				0.00	390,142.95		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2023	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39430 Tools & Other Equipment								
Dec/2023	20378021.53	20,296,645.79	3.9900%	67,486.35	7,190,848.02	0.0000%	0.00	-10,291.84
Jan/2024	20433587.46	20,405,804.50	3.9900%	67,849.30	7,230,436.42	0.0000%	0.00	-10,291.84
Feb/2024	20438780.9	20,436,184.18	3.9900%	67,950.31	7,293,200.24	0.0000%	0.00	-10,291.84
Mar/2024	20537792.52	20,488,286.71	3.9900%	68,123.55	7,359,323.79	0.0000%	0.00	-10,291.84
Apr/2024	20850208.43	20,694,000.48	3.9900%	68,807.55	7,428,131.34	0.0000%	0.00	-10,291.84
May/2024	20961128.64	20,905,668.54	3.9900%	69,511.35	7,487,809.50	0.0000%	0.00	-10,291.84
Jun/2024	21135780.99	21,048,454.82	3.9900%	69,986.11	7,557,795.61	0.0000%	0.00	-10,291.84
Jul/2024	21170659.31	21,153,220.15	3.9900%	70,334.46	7,618,272.53	0.0000%	0.00	-10,291.84
Aug/2024	21203217.93	21,186,938.62	3.9900%	70,446.57	7,654,925.03	0.0000%	0.00	-10,291.84
Sep/2024	21285058.06	21,244,138.00	3.9900%	70,636.76	7,701,792.77	0.0000%	0.00	-10,291.84
Oct/2024	21390516.75	21,337,787.41	3.9900%	70,948.14	7,736,311.80	0.0000%	0.00	-10,291.84
Nov/2024	22009498.71	21,700,007.73	3.9900%	72,152.53	7,773,756.90	0.0000%	0.00	-10,291.84
Depr Group Total:				834,232.98	7,773,756.90		0.00	-10,291.84
CPA 39500 Laboratory Equipment								
Dec/2023	264921.24	264,921.24	4.6600%	1,028.78	106,879.98	0.0000%	0.00	0.00
Jan/2024	264921.24	264,921.24	4.6600%	1,028.78	107,908.76	0.0000%	0.00	0.00
Feb/2024	264921.24	264,921.24	4.6600%	1,028.78	108,937.54	0.0000%	0.00	0.00
Mar/2024	264921.24	264,921.24	4.6600%	1,028.78	109,966.32	0.0000%	0.00	0.00
Apr/2024	264921.24	264,921.24	4.6600%	1,028.78	110,995.10	0.0000%	0.00	0.00
May/2024	264921.24	264,921.24	4.6600%	1,028.78	112,023.88	0.0000%	0.00	0.00
Jun/2024	264921.24	264,921.24	4.6600%	1,028.78	113,052.66	0.0000%	0.00	0.00
Jul/2024	264921.24	264,921.24	4.6600%	1,028.78	114,081.44	0.0000%	0.00	0.00
Aug/2024	264921.24	264,921.24	4.6600%	1,028.78	115,110.22	0.0000%	0.00	0.00
Sep/2024	264921.24	264,921.24	4.6600%	1,028.78	116,139.00	0.0000%	0.00	0.00
Oct/2024	264921.24	264,921.24	4.6600%	1,028.78	117,167.78	0.0000%	0.00	0.00
Nov/2024	264921.24	264,921.24	4.6600%	1,028.78	118,196.56	0.0000%	0.00	0.00
Depr Group Total:				12,345.36	118,196.56		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39710 Comm Eq. Telephone								
Dec/2023	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jan/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Feb/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Mar/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Apr/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
May/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jun/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jul/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Aug/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Sep/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Oct/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Nov/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Depr Group Total:				0.00	21,493.02		0.00	-21,493.02
CPA 39720 Comm Eq. Radio								
Dec/2023	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Jan/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Feb/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Mar/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Apr/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
May/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Jun/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Jul/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Aug/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Sep/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Oct/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Nov/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
Depr Group Total:				0.00	267.74		0.00	-267.74

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39740 Comm Eq, Other								
Dec/2023	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2023	1043686.17	1,006,961.68	6.3900%	5,362.07	596,256.76	0.0000%	0.00	407.07
Jan/2024	1065686.17	1,054,686.17	6.3900%	5,616.20	601,872.96	0.0000%	0.00	407.07
Feb/2024	1065686.17	1,065,686.17	6.3900%	5,674.78	607,547.74	0.0000%	0.00	407.07
Mar/2024	1073686.17	1,069,686.17	6.3900%	5,696.08	613,243.82	0.0000%	0.00	407.07
Apr/2024	1149851.29	1,111,768.73	6.3900%	5,920.17	619,163.99	0.0000%	0.00	407.07
May/2024	1165585.67	1,157,718.48	6.3900%	6,164.85	625,328.84	0.0000%	0.00	407.07
Jun/2024	1132585.67	1,149,085.67	6.3900%	6,118.88	631,447.72	0.0000%	0.00	407.07
Jul/2024	1149934.58	1,141,260.13	6.3900%	6,077.21	637,524.93	0.0000%	0.00	407.07
Aug/2024	1164934.58	1,157,434.58	6.3900%	6,163.34	643,688.27	0.0000%	0.00	407.07
Sep/2024	1163503.73	1,164,219.16	6.3900%	6,199.47	638,576.24	0.0000%	0.00	407.07
Oct/2024	1163503.73	1,163,503.73	6.3900%	6,195.66	644,771.90	0.0000%	0.00	407.07
Nov/2024	1147173.21	1,155,338.47	6.3900%	6,152.18	650,924.08	0.0000%	0.00	407.07
Depr Group Total:				71,340.89	650,924.08		0.00	407.07
Depr Summ2 Total:				1,131,159.84	10,865,360.67		0.00	-400,163.62

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Other								
CPA 11710 Gas Stored Underground								
Dec/2023	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Sep/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Depr Group Total:				0.00	163,466.81		0.00	0.00
Depr Summ2 Total:				0.00	163,466.81		0.00	0.00
Depr Summ1 Total:				14,922,350.86	46,290,963.83		0.00	-406,555.95
ARO								
Storage								
CPA 35251 Blackhawk Storage ARO								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
ARO								
Storage								
CPA 35251 Blackhawk Storage ARO								
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Distribution								
CPA 37572 Structures Asbestos ARO								
Dec/2023	140878.16	107,465.87	0.0000%	456.24	33,868.53	0.0000%	0.00	0.00
Jan/2024	140878.16	107,009.63	0.0000%	456.24	34,324.77	0.0000%	0.00	0.00
Feb/2024	140878.16	106,553.39	0.0000%	456.23	34,781.00	0.0000%	0.00	0.00
Mar/2024	140878.16	106,097.16	0.0000%	456.24	35,237.24	0.0000%	0.00	0.00
Apr/2024	140878.16	105,640.92	0.0000%	456.24	35,693.48	0.0000%	0.00	0.00
May/2024	140878.16	105,184.68	0.0000%	456.24	36,149.72	0.0000%	0.00	0.00
Jun/2024	140878.16	104,728.44	0.0000%	456.23	36,605.95	0.0000%	0.00	0.00
Jul/2024	140878.16	104,272.21	0.0000%	456.24	37,062.19	0.0000%	0.00	0.00
Aug/2024	140878.16	103,815.97	0.0000%	456.23	37,518.42	0.0000%	0.00	0.00
Sep/2024	140878.16	103,359.74	0.0000%	456.23	37,974.65	0.0000%	0.00	0.00
Oct/2024	140878.16	102,903.51	0.0000%	456.23	38,430.88	0.0000%	0.00	0.00
Nov/2024	140878.16	102,447.28	0.0000%	456.24	38,887.12	0.0000%	0.00	0.00
Depr Group Total:				5,474.83	38,887.12		0.00	0.00
CPA 37602 Mains Cut & Cap ARO								
Dec/2023	7397542.72	6,403,756.71	0.0000%	10,634.85	1,239,228.25	0.0000%	0.00	0.00
Jan/2024	7397542.72	6,158,314.47	0.0000%	10,359.59	1,249,587.84	0.0000%	0.00	0.00
Feb/2024	7397542.72	6,147,954.88	0.0000%	10,359.59	1,259,947.43	0.0000%	0.00	0.00
Mar/2024	7397542.72	6,137,595.29	0.0000%	10,359.57	1,270,307.00	0.0000%	0.00	0.00
Apr/2024	7397542.72	6,127,235.72	0.0000%	10,359.61	1,280,666.61	0.0000%	0.00	0.00
May/2024	7397542.72	6,116,876.11	0.0000%	10,359.61	1,291,026.22	0.0000%	0.00	0.00
Jun/2024	7397542.72	6,106,516.50	0.0000%	10,359.58	1,301,385.80	0.0000%	0.00	0.00
Jul/2024	7397542.72	6,096,156.92	0.0000%	10,359.62	1,311,745.42	0.0000%	0.00	0.00

Depreciation Summary History

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Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
ARO								
<u>Distribution</u>								
<u>CPA 37602 Mains Cut & Cap ARO</u>								
Aug/2024	7397542.72	6,085,797.30	0.0000%	10,359.59	1,322,105.01	0.0000%	0.00	0.00
Sep/2024	7397542.72	6,075,437.71	0.0000%	10,359.58	1,332,464.59	0.0000%	0.00	0.00
Oct/2024	7397542.72	6,065,078.13	0.0000%	10,359.58	1,342,824.17	0.0000%	0.00	0.00
Nov/2024	7397542.72	6,054,718.55	0.0000%	10,359.60	1,353,183.77	0.0000%	0.00	0.00
Depr Group Total:				124,590.37	1,353,183.77		0.00	0.00
<u>CPA 37603 Mains PCB ARO</u>								
Dec/2023	256679.94	202,806.40	0.0000%	481.73	54,355.27	0.0000%	0.00	0.00
Jan/2024	256679.94	202,324.67	0.0000%	481.72	54,836.99	0.0000%	0.00	0.00
Feb/2024	256679.94	201,842.95	0.0000%	481.72	55,318.71	0.0000%	0.00	0.00
Mar/2024	256679.94	201,361.23	0.0000%	481.72	55,800.43	0.0000%	0.00	0.00
Apr/2024	256679.94	200,879.51	0.0000%	481.73	56,282.16	0.0000%	0.00	0.00
May/2024	256679.94	200,397.78	0.0000%	481.73	56,763.89	0.0000%	0.00	0.00
Jun/2024	256679.94	199,916.05	0.0000%	481.73	57,245.62	0.0000%	0.00	0.00
Jul/2024	256679.94	199,434.32	0.0000%	481.73	57,727.35	0.0000%	0.00	0.00
Aug/2024	256679.94	198,952.59	0.0000%	481.73	58,209.08	0.0000%	0.00	0.00
Sep/2024	256679.94	198,470.86	0.0000%	481.72	58,690.80	0.0000%	0.00	0.00
Oct/2024	256679.94	197,989.14	0.0000%	481.73	59,172.53	0.0000%	0.00	0.00
Nov/2024	256679.94	197,507.41	0.0000%	481.72	59,654.25	0.0000%	0.00	0.00
Depr Group Total:				5,780.71	59,654.25		0.00	0.00
Depr Summ2 Total:				135,845.91	1,451,725.14		0.00	0.00
<u>Underground Storage - Leaseholds</u>								
<u>CPA 39413 Underground Tank ARO</u>								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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Columbia Gas of Pennsylvania
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Start Month: Dec/2023

End Month: Nov/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
ARO								
<u>Underground Storage - Leaseholds</u>								
<u>CPA 39413 Underground Tank ARO</u>								
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				135,845.91	1,451,725.14		0.00	0.00
Future Use								
<u>Other</u>								
<u>CPA 105.000 Future Use</u>								
Dec/2023	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
LEASE								
LEASE								
Capital Lease Default : Co ID 37								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
LEASE DEFAULT: 37-4								
Dec/2023	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
LEASE								
LEASE								
LEASE DEFAULT: 37-4								
Nov/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2023	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30210 Franchise & Consent, Per								
Dec/2023	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jan/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Feb/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Mar/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Apr/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
May/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jun/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Intangibles</u>								
<u>CPA 30210 Franchise & Consent, Per</u>								
Jul/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Aug/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Sep/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Oct/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Nov/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Depr Group Total:				0.00	-272.50		0.00	0.00
Depr Summ2 Total:				0.00	-272.50		0.00	0.00
<u>Storage</u>								
<u>CPA 35010 Land</u>								
Dec/2023	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Dec/2023	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Non-Depreciable								
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Mar/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2023	3361034.48	3,361,037.23	0.0000%	0.00	27,054.90	0.0000%	0.00	207,902.33
Jan/2024	3361034.48	3,361,034.48	0.0000%	0.00	27,054.90	0.0000%	0.00	207,902.33
Feb/2024	3361034.48	3,361,034.48	0.0000%	0.00	27,054.90	0.0000%	0.00	207,902.33
Mar/2024	3361032.87	3,361,033.68	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
Apr/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
May/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
Jun/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
Jul/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
Aug/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,284.30	0.0000%	0.00	206,672.73
Sep/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,355.32	0.0000%	0.00	206,601.71
Oct/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,355.32	0.0000%	0.00	206,601.71
Nov/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,355.32	0.0000%	0.00	206,601.71
Depr Group Total:				0.00	28,355.32		0.00	206,601.71
Depr Summ2 Total:				0.00	28,355.32		0.00	206,601.71
<u>Other</u>								
<u>CPA None</u>								
Dec/2023	1671321.63	1,671,321.63	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Other</u>								
<u>CPA None</u>								
Jan/2024	1671321.63	1,671,321.63	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Feb/2024	1671321.63	1,671,321.63	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Mar/2024	1671321.63	1,671,321.63	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Apr/2024	1672934.32	1,672,127.98	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
May/2024	1842022.55	1,757,478.44	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Jun/2024	1867421.54	1,854,722.05	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Jul/2024	1881472.09	1,874,446.82	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Aug/2024	1906897.93	1,894,185.01	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Sep/2024	1905697.93	1,906,297.93	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Oct/2024	1905697.93	1,905,697.93	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Nov/2024	1905594.34	1,905,646.14	0.0000%	0.00	1,220.43	0.0000%	0.00	39.11
Depr Group Total:				0.00	1,220.43		0.00	39.11
Depr Summ2 Total:				0.00	1,220.43		0.00	39.11
Depr Summ1 Total:				0.00	29,303.25		0.00	206,640.82
Non-Utility								
<u>Nonutility</u>								
<u>CPA 121 37890 Mea&Reg Sta Equip</u>								
Oct/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	3137784.66	1,568,892.33	4.2000%	5,491.12	197,042.43	0.0000%	0.00	-1,054.23
Depr Group Total:				5,491.12	197,042.43		0.00	-1,054.23
Depr Summ2 Total:				5,491.12	197,042.43		0.00	-1,054.23
<u>Other</u>								
<u>CPA 121.000 Non-Utility</u>								
Dec/2023	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Utility								
<u>Other</u>								
<u>CPA 121.000 Non-Utility</u>								
May/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				5,491.12	197,042.43		0.00	-1,054.23
Production								
<u>Other</u>								
<u>CPA 36210 Environmental Remediation</u>								
Dec/2023	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,734.19	1,829,765.62
Jan/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,831,454.15
Feb/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,839,541.41
Mar/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,836,440.89
Apr/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,801,826.73
May/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,805,634.45
Jun/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,797,848.83
Jul/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,806,716.11
Aug/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,811,763.84
Sep/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,814,541.15
Oct/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,819,648.07

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Nov/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.23	1,821,233.39
				Depr Group Total:	0.00		83,494.72	1,821,233.39
				Depr Summ2 Total:	0.00		83,494.72	1,821,233.39
				Depr Summ1 Total:	0.00		83,494.72	1,821,233.39
	50179513006.96			Company/Set of Books Total:	112,148,669.88		5,555,387.52	-20,300,644.03

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2024	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
				Depr Group Total:	0.00		30,158.49	0.00
								Depr Summ2 Total:
					0.00		30,158.49	0.00
								-30,158.49
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2024	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
				Depr Group Total:	0.00		1,931.40	0.00
								0.00
CPA 35120 Compressor Structures								
Dec/2024	3294840.04	3,294,840.04	6.9100%	18,972.79	3,108,639.75	0.0000%	0.00	-21,173.48
				Depr Group Total:	18,972.79		3,108,639.75	0.00
								-21,173.48
CPA 35201 Well Construction								
Dec/2024	1126771.92	1,126,771.92	8.4200%	7,906.18	932,946.55	0.0000%	0.00	-37.92
				Depr Group Total:	7,906.18		932,946.55	0.00
								-37.92
CPA 35202 Well Equipment								
Dec/2024	1072322.09	1,072,322.09	20.5600%	18,372.45	632,796.18	0.0000%	0.00	-216.12
				Depr Group Total:	18,372.45		632,796.18	0.00
								-216.12
CPA 35210 Storage Lhds & Rights								
Dec/2024	139442.44	139,442.44	0.0000%	0.00	139,442.44	0.0000%	0.00	-8.50
				Depr Group Total:	0.00		139,442.44	0.00
								-8.50
CPA 35300 Lines								
Dec/2024	385797.21	386,661.35	0.0100%	0.00	385,797.21	0.0000%	0.00	-1,443.42
				Depr Group Total:	0.00		385,797.21	0.00
								-1,443.42
CPA 35400 Compressor Equipment								
Dec/2024	947637.58	947,637.58	3.3800%	2,669.18	920,584.00	0.0000%	0.00	-1,400.70
				Depr Group Total:	2,669.18		920,584.00	0.00
								-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2024	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
				Depr Group Total:	0.00		104,476.92	0.00
								0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Storage</u>								
<u>CPA 36200 Gas Holders</u>								
Dec/2024	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
				Depr Group Total:	0.00		0.00	-1,277,592.32
				Depr Summ2 Total:	47,920.60		0.00	-1,301,872.46
<u>Distribution</u>								
<u>CPA 37430 Land Rts CG & ML Ind M&R</u>								
Dec/2024	95360.94	95,360.94	1.4800%	117.61	49,414.01	0.0000%	0.00	0.00
				Depr Group Total:	117.61		0.00	0.00
<u>CPA 37440 Land Rights, Other Dist</u>								
Dec/2024	10680726.98	9,809,457.16	1.6900%	13,814.99	1,134,281.32	0.0000%	1,224.62	-56,605.33
				Depr Group Total:	13,814.99		1,224.62	-56,605.33
<u>CPA 37441 Land Rts, Local Gas Purch</u>								
Dec/2024	12.94	12.94	1.4800%	0.02	10.78	0.0000%	0.00	0.00
				Depr Group Total:	0.02		0.00	0.00
<u>CPA 37450 Rights of Way</u>								
Dec/2024	3233313.87	3,233,313.87	1.0700%	2,883.04	1,899,120.37	0.0000%	0.00	-10.04
				Depr Group Total:	2,883.04		0.00	-10.04
<u>CPA 37520 CG M&R Structures</u>								
Dec/2024	7026.41	7,026.41	2.2500%	13.17	5,087.34	0.0000%	0.00	0.00
				Depr Group Total:	13.17		0.00	0.00
<u>CPA 37531 M&R Str-Local Gas Purc</u>								
Dec/2024	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37540 Regulating Structures</u>								
Dec/2024	7194260.7	6,875,793.54	2.3900%	13,694.29	1,703,625.20	0.0000%	2,857.65	-133,476.94
				Depr Group Total:	13,694.29		2,857.65	-133,476.94
<u>CPA 37560 Dist Ind M&R Structures</u>								
Dec/2024	85565.04	85,565.04	0.5600%	39.93	79,107.40	0.0000%	0.00	-2,942.93
				Depr Group Total:	39.93		0.00	-2,942.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37570 Other Structures</u>								
Dec/2024	51279603.44	51,188,234.71	2.7700%	118,159.51	8,779,784.04	0.0000%	1.48	12,130.27
				Depr Group Total:	118,159.51		1.48	12,130.27
<u>CPA 37580 Comm Structures-Dist</u>								
Dec/2024	16515.16	16,515.16	2.1100%	29.04	9,337.75	0.0000%	0.00	0.00
				Depr Group Total:	29.04		0.00	0.00
<u>CPA 37600 Mains</u>								
Dec/2024	2961315092.96	2,927,002,959.11	2.1300%	5,195,430.25	354,604,379.17	0.0000%	60,077.07	-2,251,934.84
				Depr Group Total:	5,195,430.25		60,077.07	-2,251,934.84
<u>CPA 37608 Mains affl w CSL Replace</u>								
Dec/2024	23515480.9	23,515,480.90	2.1300%	41,739.98	6,344,242.52	0.0000%	16.90	-702.79
				Depr Group Total:	41,739.98		16.90	-702.79
<u>CPA 37620 Mains - Coated/Wrapped</u>								
Dec/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37630 Mains - Bare Steel</u>								
Dec/2024	59079427.96	59,407,494.60	2.6900%	0.00	59,079,427.96	0.0000%	49,456.71	-3,911,962.54
				Depr Group Total:	0.00		49,456.71	-3,911,962.54
<u>CPA 37640 Mains - Plastic</u>								
Dec/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37670 Mains - Other Valves</u>								
Dec/2024	0	0.00	2.1300%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37680 Mains - Cast iron</u>								
Dec/2024	148698.48	148,698.48	2.1300%	0.00	166,106.11	0.0000%	921.48	-47,710.93
				Depr Group Total:	0.00		921.48	-47,710.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Dec/2024	1442415.75	1,442,690.63	4.2000%	5,049.42	514,531.38	0.0000%	60.48	-1,263.59
				Depr Group Total:	5,049.42		60.48	-1,263.59
CPA 37820 M&R Equip-General-Reg								
Dec/2024	157396489.63	152,874,559.11	4.2000%	535,060.96	34,311,360.52	0.0000%	12,247.89	-441,520.98
				Depr Group Total:	535,060.96		12,247.89	-441,520.98
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2024	405818.04	406,003.46	4.2000%	0.00	405,818.04	0.0000%	396.46	-18,615.02
				Depr Group Total:	0.00		396.46	-18,615.02
CPA 37910 M&R Equip-CG Check St								
Dec/2024	120061.04	120,061.04	4.3300%	433.22	113,599.69	0.0000%	0.00	-77,371.50
				Depr Group Total:	433.22		0.00	-77,371.50
CPA 37911 M&R Equip-Exchange GA								
Dec/2024	-903.02	-903.02	4.3300%	0.00	-2,226.92	0.0000%	0.00	-28.05
				Depr Group Total:	0.00		0.00	-28.05
CPA 38000 Services								
Dec/2024	870013887.78	866,374,288.34	3.0200%	2,180,375.29	182,920,396.17	0.0000%	321,090.52	-12,913,687.64
				Depr Group Total:	2,180,375.29		321,090.52	-12,913,687.64
CPA 38020 Services - Coated/Wrapped								
Dec/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2024	0	0.00	2.8300%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2024	0	0.00	3.0200%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

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Depreciable Assets								
Distribution								
CPA 38100 Meters								
Dec/2024	44154004.29	44,885,680.68	2.3600%	88,275.17	16,775,930.28	0.0000%	1,473.88	-159,137.98
			Depr Group Total:	88,275.17	16,775,930.28		1,473.88	-159,137.98
CPA 38110 Auto Meter Reading Dev								
Dec/2024	26319997.87	26,305,005.93	4.5000%	98,643.77	20,737,997.99	0.0000%	0.00	-510.57
			Depr Group Total:	98,643.77	20,737,997.99		0.00	-510.57
CPA 38200 Meter Installations								
Dec/2024	52772498.77	52,690,198.81	1.8700%	82,108.89	16,484,855.73	0.0000%	40.50	-13,478.02
			Depr Group Total:	82,108.89	16,484,855.73		40.50	-13,478.02
CPA 38300 House Regulators								
Dec/2024	19343001.07	19,287,003.69	2.0800%	33,430.81	5,976,332.72	0.0000%	15.42	-151.46
			Depr Group Total:	33,430.81	5,976,332.72		15.42	-151.46
CPA 38400 House Reg Installations								
Dec/2024	3484788.15	3,484,788.15	1.0000%	2,903.99	2,934,802.71	0.0000%	0.00	-3,232.41
			Depr Group Total:	2,903.99	2,934,802.71		0.00	-3,232.41
CPA 38500 Ind M&R Equipment								
Dec/2024	7613282.68	7,622,553.10	4.8700%	30,934.86	2,040,813.49	0.0000%	4,591.54	-267,092.83
			Depr Group Total:	30,934.86	2,040,813.49		4,591.54	-267,092.83
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2024	984131.67	986,919.94	4.8700%	0.00	984,172.30	0.0000%	1,900.14	-50,645.20
			Depr Group Total:	0.00	984,172.30		1,900.14	-50,645.20
CPA 38710 Other Equipment								
Dec/2024	19450.41	19,450.41	2.7900%	45.22	-4,239.73	0.0000%	0.00	26,983.20
			Depr Group Total:	45.22	-4,239.73		0.00	26,983.20
CPA 38720 Other Eq-Odorization								
Dec/2024	117247.73	117,247.73	2.7900%	272.60	94,346.30	0.0000%	0.00	-29,323.62
			Depr Group Total:	272.60	94,346.30		0.00	-29,323.62

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Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38742 Other Eq-Radio</u>								
Dec/2024	119609.27	119,609.27	4.6200%	460.50	86,510.07	0.0000%	0.00	-434.00
				Depr Group Total:	460.50		0.00	-434.00
<u>CPA 38744 Other Eq-Other Comm</u>								
Dec/2024	554949.28	554,949.28	4.6200%	2,136.55	410,667.79	0.0000%	0.00	-7,416.37
				Depr Group Total:	2,136.55		0.00	-7,416.37
<u>CPA 38745 Other Eq-Telemetry</u>								
Dec/2024	17878527.87	17,560,202.75	4.6200%	67,606.78	2,128,219.44	0.0000%	0.00	-61,079.93
				Depr Group Total:	67,606.78		0.00	-61,079.93
<u>CPA 38746 Other Eq-Cust Info Se</u>								
Dec/2024	259436.01	259,436.01	4.6200%	0.00	260,801.56	0.0000%	0.00	-1,365.55
				Depr Group Total:	0.00		0.00	-1,365.55
<u>CPA 38750 GPS Pipe Locators</u>								
Dec/2024	2201371.95	2,201,371.95	5.6000%	10,273.07	1,956,052.62	0.0000%	0.00	-499.22
				Depr Group Total:	10,273.07		0.00	-499.22
				Depr Summ2 Total:	8,523,932.93		456,372.74	-20,413,086.81
<u>General</u>								
<u>CPA 39010 Comm Structures-General</u>								
Dec/2024	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 39411 CNG Equip - Stationary</u>								
Dec/2024	18450.18	18,450.18	0.0000%	0.00	18,450.18	0.0000%	53.99	-1,055.12
				Depr Group Total:	0.00		53.99	-1,055.12
<u>CPA 39412 CNG Equip - Portable GPS</u>								
Dec/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 39431 H. P. Stoppling Equip</u>								
Dec/2024	10846.9	10,846.90	3.9900%	36.07	7,479.15	0.0000%	0.00	0.00
				Depr Group Total:	36.07		0.00	0.00

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Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Dec/2024	948698.04	948,698.04	1.6400%	0.00	962,927.52	0.0000%	0.00	28,401.50
				Depr Group Total:	962,927.52		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2024	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2024	769399.22	769,399.22	5.7700%	0.00	769,463.39	0.0000%	0.00	-1,196.91
				Depr Group Total:	769,463.39		0.00	-1,196.91
				Depr Summ2 Total:	36.07		53.99	26,149.47
				Depr Summ1 Total:	8,571,889.60		456,426.73	-21,718,968.29
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2024	4809062.23	2,935,188.74	0.0000%	12,405.69	1,886,279.18	0.0000%	0.00	0.00
				Depr Group Total:	12,405.69		0.00	0.00
				Depr Summ2 Total:	12,405.69		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2024	48077285.02	22,947,468.15	0.0000%	980,054.64	25,376,045.92	0.0000%	0.00	0.00
				Depr Group Total:	980,054.64		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Dec/2024	10438540.94	4,981,830.85	0.0000%	152,351.14	5,421,560.52	0.0000%	0.00	0.00
				Depr Group Total:	152,351.14		0.00	0.00
				Depr Summ2 Total:	1,132,405.78		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2024	732508.06	2,868.61	1,200.0000%	0.00	732,508.06	0.0000%	0.00	-2,868.61
				Depr Group Total:	0.00		0.00	-2,868.61
CPA 37571 L 79 Bradford								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2024	464185.95	52,471.77	44.4444%	1,943.40	414,574.19	0.0000%	0.00	-916.61
				Depr Group Total:	1,943.40		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2024	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
				Depr Group Total:	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3495 York</u>								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3611 Bursca MOD</u>								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3632 Neville Island</u>								
Dec/2024	147795.27	37,633.95	66.6667%	2,090.78	112,252.10	66.6667%	0.00	0.00
			Depr Group Total:	2,090.78	112,252.10		0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2024	519909.9	6,642.85	17.9104%	99.15	513,366.20	17.9104%	0.00	0.00
			Depr Group Total:	99.15	513,366.20		0.00	0.00
<u>CPA 37571 L3737 Greencastle Storage</u>								
Dec/2024	10919.48	9,668.85	44.4444%	358.11	1,608.74	44.4444%	0.00	0.00
			Depr Group Total:	358.11	1,608.74		0.00	0.00
<u>CPA 37571 L3738 York</u>								
Dec/2024	-370015.53	-304,853.86	1,200.0000%	-304,853.86	-65,161.67	1200.0000%	0.00	0.00
			Depr Group Total:	-304,853.86	-65,161.67		0.00	0.00
<u>CPA 37571 L3750 Cranberry</u>								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3772								
Dec/2024	173957.14	28,037.65	48.0000%	1,121.51	142,011.97	48.0000%	0.00	0.00
				Depr Group Total:	1,121.51		0.00	0.00
CPA 37571 L3783 Connellsville								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2024	0	0.00	9.5238%	0.00	0.00	9.5238%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2024	78604.46	482.28	1,200.0000%	482.28	78,604.46	1200.0000%	0.00	0.00
				Depr Group Total:	482.28		0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2024	10464.83	13,587.40	30.0000%	339.69	-2,782.88	30.0000%	0.00	0.00
				Depr Group Total:	339.69		0.00	0.00
CPA 37571 L8381 Woodland Ave								
Dec/2024	309948.87	150,886.72	10.2564%	1,289.63	9,465.06	10.2564%	-1.12	260.87
				Depr Group Total:	1,289.63		-1.12	260.87
CPA 37571 LSE 3704 Alpine Point								
Dec/2024	11993.64	-0.82	1,200.0000%	-0.82	11,993.64	1200.0000%	0.00	0.00
				Depr Group Total:	-0.82		0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2024	23923.38	15,894.24	60.0000%	794.71	8,823.85	60.0000%	0.00	0.00
				Depr Group Total:	794.71		0.00	0.00
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2024	0	0.00	8.7591%	0.00	0.00	8.7591%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE3748 York Operating Ct								
Dec/2024	1375719.1	337,684.49	18.7500%	5,276.32	705,626.45	18.7500%	0.00	0.00
				Depr Group Total:	5,276.32		0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2024	343745.21	209,186.29	8.7591%	1,526.91	136,085.83	8.7591%	0.00	0.00
				Depr Group Total:	1,526.91		0.00	0.00
CPA 37571 Subs MAS								
Dec/2024	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2024	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	-289,532.19		-1.12	-6,131.46
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2024	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
General								
CPA 38920 Land Rights								
Dec/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2024	7143082.6	7,086,693.40	4.6600%	27,519.99	1,280,142.92	0.0000%	0.00	-410.96
				Depr Group Total:	27,519.99		0.00	-410.96

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Dec/2024	91303.67	91,303.67	6.3900%	486.19	65,074.19	0.0000%	0.00	-0.01
			Depr Group Total:	486.19	65,074.19		0.00	-0.01
CPA 39112 Information Systems								
Dec/2024	554702.43	554,702.43	41.8200%	0.00	554,702.43	0.0000%	0.00	-2,745.74
			Depr Group Total:	0.00	554,702.43		0.00	-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2024	14787.39	14,787.39	6.3900%	0.00	14,787.39	0.0000%	0.00	0.00
			Depr Group Total:	0.00	14,787.39		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2024	10829.5	10,829.50	6.3900%	0.00	10,949.82	0.0000%	0.00	0.00
			Depr Group Total:	0.00	10,949.82		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2024	0	0.00	4.6600%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2024	387739.52	387,739.52	3.9900%	0.00	390,142.95	0.0000%	0.00	-365,361.38
			Depr Group Total:	0.00	390,142.95		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2024	0	0.00	3.9900%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2024	23960650.63	22,985,074.67	3.9900%	76,425.37	7,850,055.50	0.0000%	0.00	-10,291.84
			Depr Group Total:	76,425.37	7,850,055.50		0.00	-10,291.84

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Amortizable Assets								
General								
CPA 39500 Laboratory Equipment								
Dec/2024	264921.24	264,921.24	4.6600%	1,028.78	119,225.34	0.0000%	0.00	0.00
				Depr Group Total:	1,028.78		0.00	0.00
CPA 39710 Comm Eq. Telephone								
Dec/2024	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
				Depr Group Total:	0.00		0.00	-21,493.02
CPA 39720 Comm Eq. Radio								
Dec/2024	0	0.00	6.3900%	0.00	267.74	0.0000%	0.00	-267.74
				Depr Group Total:	0.00		0.00	-267.74
CPA 39740 Comm Eq. Other								
Dec/2024	0	0.00	6.3900%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2024	1212386.63	1,179,779.92	6.3900%	6,282.33	657,206.41	0.0000%	0.00	407.07
				Depr Group Total:	6,282.33		0.00	407.07
				Depr Summ2 Total:	111,742.66		0.00	-400,163.62
Other								
CPA 11710 Gas Stored Underground								
Dec/2024	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	967,021.94		-1.12	-406,295.08
ARO								
Storage								
CPA 35251 Blackhawk Storage ARO								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2024

End Month: Dec/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
ARO								
Distribution								
CPA 37572 Structures Asbestos ARO								
Dec/2024	140878.16	101,991.04	0.0000%	456.24	39,343.36	0.0000%	0.00	0.00
				Depr Group Total:	456.24		0.00	0.00
CPA 37602 Mains Cut & Cap ARO								
Dec/2024	7377343.93	6,024,160.16	0.0000%	10,335.89	1,363,519.66	0.0000%	0.00	0.00
				Depr Group Total:	10,335.89		0.00	0.00
CPA 37603 Mains PCB ARO								
Dec/2024	256679.94	197,025.69	0.0000%	481.73	60,135.98	0.0000%	0.00	0.00
				Depr Group Total:	481.73		0.00	0.00
				Depr Summ2 Total:	11,273.86		0.00	0.00
Underground Storage - Leaseholds								
CPA 39413 Underground Tank ARO								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	11,273.86		0.00	0.00
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2024	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	0.00		0.00	0.00
LEASE								
LEASE								
Capital Lease Default : Co ID 37								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2024

End Month: Dec/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
LEASE								
LEASE								
LEASE DEFAULT: 37-4								
Dec/2024	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	0.00		0.00	0.00
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2024	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30210 Franchise & Consent, Per								
Dec/2024	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
Storage								
CPA 35010 Land								
Dec/2024	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2024	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2024	3361032.87	3,361,032.87	0.0000%	0.00	28,355.32	0.0000%	0.00	206,601.71
				Depr Group Total:	0.00		0.00	206,601.71
				Depr Summ2 Total:	0.00		0.00	206,601.71

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2024

End Month: Dec/2024

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Other</u>								
<u>CPA None</u>								
Dec/2024	1683234.19	1,794,414.27	0.0000%	0.00	-6,955.00	0.0000%	0.00	-222.88
				Depr Group Total:	0.00		0.00	-222.88
				Depr Summ2 Total:	0.00		0.00	-222.88
				Depr Summ1 Total:	0.00		0.00	206,378.83
Non-Utility								
<u>Nonutility</u>								
<u>CPA 121 37890 Mea&Reg Sta Equip</u>								
Dec/2024	3137784.66	3,137,784.66	4.2000%	10,982.25	208,024.68	0.0000%	0.00	-1,054.23
				Depr Group Total:	10,982.25		0.00	-1,054.23
				Depr Summ2 Total:	10,982.25		0.00	-1,054.23
				Depr Summ1 Total:	10,982.25		0.00	-1,054.23
<u>Other</u>								
<u>CPA 121.000 Non-Utility</u>								
Dec/2024	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	10,982.25		0.00	-1,054.23
Production								
<u>Other</u>								
<u>CPA 36210 Environmental Remediation</u>								
Dec/2024	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	6,978.07	1,824,442.09
				Depr Group Total:	0.00		6,978.07	1,824,442.09
				Depr Summ2 Total:	0.00		6,978.07	1,824,442.09
				Depr Summ1 Total:	0.00		6,978.07	1,824,442.09
	4448666057.64			Company/Set of Books Total:	9,561,167.65		463,403.68	-20,095,496.68

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

C. Construction Work In Progress
Twelve Months Ending November 30, 2024

Construction Work In Progress
Twelve Months Ending November 30, 2025

<u>Month</u> (1)	<u>Amount</u> (2) \$
Dec-23	79,034,391
Jan-24	87,147,814
Feb-24	105,611,411
Mar-24	115,932,174
Apr-24	119,313,754
May-24	131,122,681
Jun-24	147,670,709
Jul-24	124,832,643
Aug-24	120,711,205
Sep-24	136,571,629
Oct-24	150,490,662
Nov-24	137,815,234

<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-24	87,524,474
Jan-25	
Feb-25	
Mar-25	
Apr-25	
May-25	
Jun-25	
Jul-25	
Aug-25	
Sep-25	
Oct-25	
Nov-25	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

D. Accumulated Deferred Income Taxes
Twelve Months Ending November 30, 2024

Accumulated Deferred Income Taxes
Twelve Months Ending November 30, 2025

<u>Month</u>	<u>Account 190</u>	Liberalized	Other	Excess ADIT	<u>Month</u>	<u>Account 190</u>	Liberalized	Other	Excess ADIT
		<u>Depreciation</u>					<u>Depreciation</u>		
(1)	(2)	<u>Account 282</u>	<u>Account 283</u>	<u>Account 254</u>	(6)	(7)	<u>Account 282</u>	<u>Account 283</u>	<u>Account 254</u>
	\$	(3)	(4)	(5)		\$	(8)	(9)	(10)
		\$	\$	\$			\$	\$	\$
Dec-23	99,590,260	(502,026,203)	(931,421)	(181,198,661)	Dec-24	89,547,408	(525,803,274)	(2,508,906)	(178,421,458)
Jan-24	98,010,801	(504,904,539)	(750,236)	(180,904,044)	Jan-25				
Feb-24	96,638,498	(507,782,874)	(1,137,509)	(180,609,427)	Feb-25				
Mar-24	86,587,364	(502,081,308)	(1,582,803)	(180,314,812)	Mar-25				
Apr-24	86,751,766	(504,959,643)	(1,947,234)	(180,020,195)	Apr-25				
May-24	87,153,748	(507,837,979)	(2,218,321)	(179,725,578)	May-25				
Jun-24	87,455,088	(510,716,313)	(2,203,622)	(179,430,962)	Jun-25				
Jul-24	87,404,059	(513,594,649)	(2,540,985)	(179,136,345)	Jul-25				
Aug-24	88,445,915	(516,472,985)	(2,837,775)	(178,841,730)	Aug-25				
Sep-24	92,060,156	(519,351,320)	(3,205,719)	(178,547,112)	Sep-25				
Oct-24	94,809,726	(522,229,656)	(3,311,104)	(178,252,496)	Oct-25				
Nov-24	92,595,114	(525,097,280)	(3,005,666)	(177,957,880)	Nov-25				

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

<u>Materials and Supplies</u>		<u>Materials and Supplies</u>	
<u>Twelve Months Ending November 30, 2024</u>		<u>Twelve Months Ending November 30, 2025</u>	
<u>Month</u>	<u>Amount</u>	<u>Month</u>	<u>Amount</u>
(1)	(2)	(3)	(4)
	\$		\$
Dec-23	939,897	Dec-24	866,548
Jan-24	948,090	Jan-25	
Feb-24	934,281	Feb-25	
Mar-24	968,614	Mar-25	
Apr-24	968,258	Apr-25	
May-24	968,072	May-25	
Jun-24	876,038	Jun-25	
Jul-24	854,652	Jul-25	
Aug-24	843,926	Aug-25	
Sep-24	845,914	Sep-25	
Oct-24	845,801	Oct-25	
Nov-24	856,467	Nov-25	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(4=2+3)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-23	(1,806,363)	1,807,448	1,085
Jan-24	(1,796,466)	1,797,574	1,108
Feb-24	(1,793,333)	1,794,383	1,050
Mar-24	(1,746,757)	1,748,682	1,925
Apr-24	(1,742,015)	1,743,120	1,105
May-24	(1,727,243)	1,728,326	1,083
Jun-24	(1,695,304)	1,701,921	6,617
Jul-24	(1,687,180)	1,688,934	1,754
Aug-24	(1,681,521)	1,688,230	6,709
Sep-24	(1,660,799)	1,674,039	13,240
Oct-24	(1,640,609)	1,642,140	1,531
Nov-24	(1,639,807)	1,641,819	2,012

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(4=2+3)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-24	(1,592,223)	1,595,197	2,973
Jan-25			0
Feb-25			0
Mar-25			0
Apr-25			0
May-25			0
Jun-25			0
Jul-25			0
Aug-25			0
Sep-25			0
Oct-25			0
Nov-25			0

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

G.

Contributions In Aid of Construction
Twelve Months Ending November 30, 2024

Contributions In Aid of Construction
Twelve Months Ending November 30, 2025

<u>Month</u>	<u>Contributions In Aid of Construction</u>				<u>Month</u>	<u>Contributions In Aid of Construction</u>			
	<u>In Aid of Construction Account</u>	<u>In Aid of Construction Account</u>	<u>Non-Taxable Relocation Reimbursements Account</u>	<u>Customer Advances for Construction (Deposits) Account</u>		<u>In Aid of Construction Account</u>	<u>In Aid of Construction Account</u>	<u>Non-Taxable Relocation Reimbursements Account</u>	<u>Customer Advances for Construction (Deposits) Account</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	\$	\$	\$	\$		\$	\$	\$	\$
Dec-23	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Dec-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)
Jan-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jan-25				
Feb-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Feb-25				
Mar-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Mar-25				
Apr-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Apr-25				
May-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	May-25				
Jun-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jun-25				
Jul-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jul-25				
Aug-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Aug-25				
Sep-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Sep-25				
Oct-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Oct-25				
Nov-24	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Nov-25				

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

<u>Line No.</u>	<u>Month</u>	<u>Prepaid Leases</u> 16500000	<u>PUC,OCA, OSBA Fees</u> 16503600	<u>Prepaid Permits</u> 16503700	<u>Prepaid Ins. I/C</u> 16520000	<u>Corp. Ins.</u> 16521000	<u>Total</u> (6)
	(1)	(2)	(3)	(3)	(4)	(5)	(6)
		\$	\$	\$	\$	\$	\$
1	Dec-23	447,260	1,297,380	192	918,624	2,863,901	5,527,358
2	Jan-24	560,199	1,084,780	26,198	766,979	2,440,231	4,878,387
3	Feb-24	574,691	872,180	17,483	610,856	2,055,014	4,130,225
4	Mar-24	753,860	659,580	1,722	955,544	1,948,447	4,319,152
5	Apr-24	767,961	446,980	4,547	749,248	1,486,359	3,455,095
6	May-24	773,598	234,380	7,937	537,170	1,036,947	2,590,033
7	Jun-24	783,415	21,780	-	330,874	559,642	1,695,711
8	Jul-24	794,624	(190,820)	6,730	1,579,072	4,359,330	6,548,936
9	Aug-24	816,744	(403,420)	7,315	1,403,594	3,928,767	5,753,000
10	Sep-24	829,814	-	25,355	1,579,555	3,762,308	6,197,032
11	Oct-24	843,001	2,221,322	35,048	1,452,348	3,245,437	7,797,155
12	Nov-24	870,599	1,946,379	35,348	1,229,094	3,620,600	7,702,020

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Forecasted Test Year Prepayments

Line No.	Month	Prepaid Leases <u>16500000</u>	PUC,OCA, OSBA Fees <u>16503600</u>	Prepaid Permits <u>16503700</u>	Prepaid Ins. I/C <u>16520000</u>	Corp. Ins. <u>16521000</u>	Total <u>(7)</u>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		\$	\$	\$	\$	\$	\$
1	Dec-24	881,264	1,671,436	35,548	1,027,637	3,122,313	6,738,199
2	Jan-25						
3	Feb-25						
4	Mar-25						
5	Apr-25						
6	May-25						
7	Jun-25						
8	Jul-25						
9	Aug-25						
10	Sep-25						
11	Oct-25						
12	Nov-25						

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>23500000</u> (2) \$	<u>Account</u> <u>23500300</u> (3) \$
1	Dec-23	(4,506,396)	(140,000)
2	Jan-24	(4,467,832)	(140,000)
3	Feb-24	(4,488,787)	(140,000)
4	Mar-24	(4,448,362)	(140,000)
5	Apr-24	(4,387,849)	(140,000)
6	May-24	(4,340,978)	(140,000)
7	Jun-24	(4,316,898)	(140,000)
8	Jul-24	(4,295,419)	(140,000)
9	Aug-24	(5,024,643)	(140,000)
10	Sep-24	(5,038,396)	(140,000)
11	Oct-24	(5,339,611)	(140,000)
12	Nov-24	(5,451,710)	-

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>23500000</u> (2) \$	<u>Account</u> <u>23500300</u> (3) \$
1	Dec-24	(5,485,620)	-
2	Jan-25		
3	Feb-25		
4	Mar-25		
5	Apr-25		
6	May-25		
7	Jun-25		
8	Jul-25		
9	Aug-25		
10	Sep-25		
11	Oct-25		
12	Nov-25		

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

K. Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2024</u>		Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2025</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-23	(73,943)	Dec-24	(47,069)
Jan-24	(65,011)	Jan-25	
Feb-24	(90,916)	Feb-25	
Mar-24	(95,150)	Mar-25	
Apr-24	(87,199)	Apr-25	
May-24	(101,247)	May-25	
Jun-24	(108,428)	Jun-25	
Jul-24	(65,678)	Jul-25	
Aug-24	(31,138)	Aug-25	
Sep-24	(26,319)	Sep-25	
Oct-24	(9,502)	Oct-25	
Nov-24	(29,303)	Nov-25	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Line No.	TME 12/31/2021	TME 12/31/2022	TME 12/31/2023	TME 11/30/2024	
Labor					
1	O&M Expense	38,425,512	39,615,950	41,812,657	43,336,320
2	CWIP	32,580,636	34,859,010	37,128,406	38,955,422
3	RWIP	1,555,651	1,785,199	1,251,220	1,245,493
4	Intercompany	428,644	514,018	923,753	926,450
5	Fleet/Other	780,636	1,093,978	360,976	1,228,949
6	Total Gross Labor	73,771,080	77,868,156	81,477,012	85,692,635
7	O&M Labor Percentage (Ln 1 / Ln 6)	52.09%	50.88%	51.32%	50.57%

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

Please see Columbia Statement No. 18, under the heading "Forecasted Labor Expense."

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

The Company does not include vacancies in its budgeted labor projections. When vacancies exist due to terminations, retirements or position changes, the gap is filled by contracted or existing employees until the position is filled. For NCSC budgeted labor projections, labor costs begin with the organizational chart that is current when the budget process is initiated. Anticipated changes such as new hires, promotions, transfers, and terminations are incorporated with input from department leaders to ensure accuracy

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

Columbia Gas of Pennsylvania, Inc.
Insurance Payments - 2024/2025

Line No.	Type of Coverage	Policy Period	Premium \$	CPA Allocation %	CPA Premium \$
1	Property Renewal				
2	MSW Property Fee	7/1/24-7/1/25	205,875	3.907%	8,044
3	Arise	11/1/24-11/1/25	47,386	4.113%	1,949
4	McGriff Domestic	11/1/24-11/1/25	2,182,649	4.113%	89,764
5	McGriff London	11/1/24-11/1/25	1,776,843	4.113%	73,074
6	BMS Fee	11/1/24-11/1/25	150,000	4.113%	6,169
7	NICI	11/1/24-11/1/25	636,000	4.113%	26,156
8	GRC Infrared	11/1/24-11/1/25	58,400	4.113%	2,402
9	Total Property Premiums		5,057,154		207,557
10	Primary Liability Policies				
11	ACE American - Primary General Liability	7/1/24-7/1/25	60,304	15.50%	9,347
12	ACE American - Primary Auto Liability	7/1/24-7/1/25	71,033	12.10%	8,595
13	ESIS AL/GL Fee	7/1/24-7/1/25	96,145	15.02%	14,440
14	NICI AL/GL Buy down \$475k xs \$25k	7/1/24-7/1/25	4,995,492	15.02%	750,282
15	ESIS Service Fee	7/1/24-7/1/25	1,202,654	15.02%	180,629
16	MSW GL Fee	7/1/24-7/1/25	66,667	15.50%	10,333
17	MSW AL Fee	7/1/24-7/1/25	66,667	12.10%	8,067
18	Total General & Auto Liability		6,558,961		981,693
19	Excess Liability				
20	NICI \$1.5M xs \$500k	7/1/24-7/1/25	4,483,559	15.02%	673,394
21	MSW - AEGLS \$35M incl SLT	7/1/24-7/1/25	13,153,642	15.02%	1,975,570
22	EIM 100 x 35	7/1/24-7/1/25	4,450,591	15.02%	668,442
23	MSW - EIM 100 x 35 SLT & Everest Layer	7/1/24-7/1/25	252,442	15.02%	37,915
24	McGriff Lloyd's	7/1/24-7/1/25	1,550,190	15.02%	232,826
25	BMS Bermuda Excess	7/1/24-7/1/25	7,250,165	15.02%	1,088,916
26	BMS London Excess	7/1/24-7/1/25	869,094	15.02%	130,531
27	BMS Bermuda Punitive Damages	7/1/24-7/1/25	302,082	15.02%	45,370
28	NICI \$15M xs \$150M	7/1/24-7/1/25	438,750	15.02%	65,897
29	NICI Punitives DIC	7/1/24-7/1/25	14,080	15.02%	2,115
30	NICI Wildfire Layer	7/1/24-7/1/25	325,000	15.02%	48,812
31	NICI High Excess (\$50x xo \$604)	7/1/24-7/1/25	1,045,000		
32	BMS Excess Liability Fee	7/1/24-7/1/25	360,000	15.02%	54,069
33	MSW Excess Liability Fee	7/1/24-7/1/25	526,875	15.02%	79,132
34	Total Excess Liability Premiums		35,021,469		5,102,988
35	Total Casualty Liability Premiums		41,580,431		6,084,682
36	Directors & Officers Liability				
37	NiSource D&O McGriff Invoice	11/1/24-11/1/25	2,533,684	14.26%	361,303
38	EIM D&O	11/1/24-11/1/25	541,922	14.26%	77,278
39	Acrisure	11/1/24-11/1/25	84,584	14.26%	12,062
40	MSW Executive Fee	7/1/24-7/1/25	179,375	13.82%	24,790
41	Acrisure Broker Fee		15,000	14.26%	2,139
42	Total Directors & Officers Liability		3,354,565		477,572
43	Fiduciary Liability				
44	Nisource Fiduciary McGriff Invoice	11/1/24-11/1/25	450,388	14.26%	64,225
45	EIM Fiduciary	11/1/24-11/1/25	117,500	14.26%	16,756
46	Total Fiduciary Liability Premiums		567,888		80,981
47	Crime				
48	NiSource Crime McGriff Invoice	11/1/24-11/1/25	132,237	14.26%	18,857
49	Total Commercial Crime		132,237		18,857
50	Special Crime				
		11/1/24-11/1/25	4,197	13.72%	576
51	Cyber				
52	McGriff Cyber Invoice	11/1/24-11/1/25	1,918,704	9.26%	177,672
53	Total Cyber Liability		1,918,704		177,672
54	Professional Liability				
		7/1/24-7/1/25	128,125	13.82%	17,707
55	Travel Accident				
		1/1/22-1/1/25	62,846	10.09%	6,341
56	Total Other Miscellaneous Insurance Premiums		6,168,562		779,705
57	Primary Workers' Comp Policies				
58	ACE American - Work Comp	7/1/24-7/1/25	1,349,479	10.37%	139,939
59	NICI WC	7/1/24-7/1/25	3,141,713	10.37%	325,792
60	ESIS Service Fee	7/1/24-7/1/25	88,861	10.37%	9,215
61	MSW WC Fee	7/1/24-7/1/25	66,667	10.37%	6,913
62	Total Workers' Comp Liability		4,646,720		481,859
63	Total Medical Stop Loss Premiums	1/1/2024-1/1/2025	2,366,486	9.55%	225,920
Total All Premiums			59,819,352		7,779,723

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-023:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

Please see GAS-RR-023 Attachment A and Attachment B for the 2022 and 2023 Annual Reports, respectively, for Columbia Gas of Pennsylvania filed with the Commission located at:

<https://www.puc.pa.gov/pdocs/1783782.pdf> - 2022 Annual Report

<https://www.puc.pa.gov/pdocs/1827050.pdf> - 2023 Annual Report

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2023

THIS REPORT MUST BE FILED NOT LATER THAN APR 30, 2023

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2023
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing

Accounting Manager

Name

Title

290 West Nationwide Boulevard, Columbus, Ohio 43215

380-268-4983

Address

Phone

JEING@NISOURCE.COM

E-mail Address

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Derek Ziolkowski - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4.

Columbia Gas of Pennsylvania decommissioned the Washington Construction Office located at 2000 Park Place Drive, Washington PA 15301 on March 31, 2023.

Columbia Gas of Pennsylvania decommissioned the Washington Storage Lot located at 251 W. Maiden Road, Washington PA 15301 on October 31, 2023.

Columbia Gas of Pennsylvania decommissioned the Greensburg Weld MOD located at 5217 Route 30, Greensburg PA 15601 on December 31, 2023.

5. N/A

6. N/A

7.

NiSource has an ongoing commitment to compensate employees in line with the market and regularly updates the salary range assigned to each job. In addition, the Company is focused on the attraction and retention of field leaders to drive and reliable service to our customers. A guiding principle of the company is that no employees will be paid below the bottom of the salary range or below the compensation level assigned to their role. On January 1, 2023, the Company adjusted the salary range for all roles that are not part of a bargaining agreement. As a result of the regular market updates and guiding principles, 65 employees received a market-based adjustment of totaling approximately \$465,000.

8. N/A

9. N/A

10.

Columbia Gas of Pennsylvania purchased Alpine Point located at 4000 Energy Drive, Bridgeville PA 15017 on October 31, 2023.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2023

4. Is cumulative voting permitted? Yes/No

No

5. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The annual election of directors was by written consent of the sole Stockholder dated April 26, 2023, and effective April 1, 2023.

The annual election of Brian M. McCaul as director was effective May 1, 2023.

6. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

7. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

8. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

9. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/23										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merrillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares held is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 Shares issued and outstanding.	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Melody Birmingham - CEO	290 W. Nationwide Blvd.	Columbus	OH	43215		4/01/2023 - Current	N/A	N/A	N/A
2	Mark Kempic - Pres. and COO	121 Champion Way	Canonsburg	PA	15317	724-416-6328	9/01/2020 - Current	N/A	N/A	N/A
3	Brian M. McCaul - VP	121 Champion Way	Canonsburg	PA	15317	561-545-4941	5/1/2023 - Current	N/A	N/A	N/A

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President and Chief Operating Officer							
2	Mark Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mkempic@nisource.com
3	Chief Executive Officer							
4	Melody Birmingham	290 W. Nationwide Blvd.	Columbus	OH	43215			melodybirmingham@nisource.com
5	Executive Vice President and Chief Financial Officer							
6	Shawn Anderson	290 W. Nationwide Blvd.	Columbus	OH	43215			sanderson@nisource.com
7	Executive Vice President, Strategy and Risk							
8	Michael S. Luhrs	290 W Nationwide Blvd.	Columbus	OH	43215			mluhrs@nisource.com
9	Senior Vice President and Corporate Secretary							
10	Kimberly S. Cuccia	290 W. Nationwide Blvd.	Columbus	OH	43215		219-647-6247	kscuccia@nisource.com
11	Vice President, Gas Operations							
12	Brian M. McCaul	121 Champion Way	Canonsburg	PA	15317	561-545-4941		bmccaul@nisource.com
13	Vice President and Treasurer							
14	Tchapo Napoe	801 E. 86th Avenue	Merrillville	IN	46410		219-647-6247	tnapoe@nisource.com
15	Vice President, Chief Accounting Officer and Controller							
16	Gunnar J. Gode	290 W Nationwide Blvd	Columbus	OH	43215			ggode@nisource.com
17	Vice President, Supply and Optimization							
18	Karl E. Stanley	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4810		kestanley@nisource.com
19	Vice President, Tax							
20	Jennifer Harding	290 W. Nationwide Blvd.	Columbus	OH	43215			jharding@NiSource.com
21	Assistant Corporate Secretary							
22	John G. Nassos	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6015	219-647-6247	jnassos@nisource.com
23	Assistant Corporate Secretary							
24	Ashley Bancroft	801 E. 86th Avenue	Merrillville	IN	46410	614-981-9428	219-647-6247	abancroft@nisource.com

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	3,449,509,953	3,837,019,229	387,509,277
3	101.1 Property Under Capital Leases		19,482,834	16,935,373	(2,547,461)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		218,682,415	218,994,118	311,703
10	107.0 Construction Work in Progress-Gas	208	68,692,478	79,033,805	10,341,328
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(598,238,726)	(649,789,225)	(51,550,498)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(35,940,804)	(45,414,315)	(9,473,510)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		3,122,961,249	3,457,552,086	334,590,837
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	21,735,705	21,706,440	(29,265)
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		8,893,646	13,215,914	4,322,268
34	TOTAL OTHER PROPERTY AND INVESTMENTS		30,637,697	34,930,700	4,293,003

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		3,125,389	4,182,522	1,057,133
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		1,713	-	(1,713)
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,000	253,000	-
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	83,393,818	46,623,454	(36,770,364)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	121,591	7,535	(114,056)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,238,921	939,897	(299,024)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		123,110,375	49,676,669	(73,433,706)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		5,266,603	5,558,399	291,796
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		16,721,121	2,360,362	(14,360,759)
31	175.1 Derivative Instrument Asset - Current		-	91,740	91,740
32	TOTAL CURRENT & ACCRUED ASSETS		233,232,531	109,693,578	(123,538,953)
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		192,817,435	185,209,545	(7,607,890)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		6,261,478	11,627,227	5,365,749
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		2,947,796	2,231,506	(716,290)
44	187.0 Deferred Losses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Recquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		103,088,926	99,590,260	(3,498,666)
48	191.0 Unrecovered Purchased Gas Costs		8,548,919	5,612,077	(2,936,842)
49	TOTAL DEFERRED DEBITS		313,664,554	304,270,615	(9,393,939)
50	TOTAL ASSETS & TOTAL DEBITS		3,700,496,031	3,906,446,980	205,950,949

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		192,889,827	192,889,827	-
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		1,245,197,553	1,390,118,873	144,921,320
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	219.0 Other Comprehensive Income		-	-	-
22	TOTAL PROPRIETARY CAPITAL		1,483,215,180	1,628,136,500	144,921,320
23					
24	LONG-TERM DEBT				
25	221.0 Bonds	231			-
26	222.0 Reacquired Bonds	231			-
27	223.0 Advances from Associated Companies		1,135,515,000	1,285,515,000	150,000,000
28	224.0 Other Long-term Debt	231			-
29	225.0 Unamortized Premium on Long-Term Debt				-
30	226.0 Unamortized Discount on Long-Term Debt-Debit				-
31	TOTAL LONG TERM DEBT		1,135,515,000	1,285,515,000	150,000,000
32					
33	OTHER NONCURRENT LIABILITIES				
34	227 Obligation Under Capital Leases-NonCurrent		12,896,508	10,649,790	(2,246,718)
35	228.1 Accumulated Provision for Property Insurance				-
36	228.2 Accumulated Provision for Injuries and Damages		131,412	73,943	(57,469)
37	228.3 Accumulated Provision for Pensions and Benefits		2,499,514	2,454,198	(45,316)
38	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
39	229 Accumulated Provision for Rate Refunds				-
40	234 Accounts Payable to Affiliated Companies-Long Term				-
41	244 Price Risk Liability-Non Current				-
42	TOTAL OTHER NONCURRENT LIABILITIES		15,527,434	13,177,931	(2,349,503)
43					
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		72,666,289	49,163,919	(23,502,370)
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	166,443,843	101,542,902	(64,900,941)
6	235.00 Customers' Deposits-Billing		4,456,251	4,646,396	190,145
7	236.10 Accrued Taxes, Taxes Other Than Income		933,081	805,795	(127,286)
8	236.20 Accrued Taxes, Income Taxes		19,108,518	13,597,379	(5,511,139)
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		330,830	441,673	110,843
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		960,314	434,094	(526,220)
15	242.00 Miscellaneous Current and Accrued Liabilities		97,871,706	86,516,429	(11,355,277)
16	243.00 Obligations Under Capital Leases-Current		1,997,304	2,039,031	41,727
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		364,768,136	259,187,619	(105,580,517)
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		2,240,978	1,806,363	(434,615)
23	253.00 Other Deferred Credits		7,025,506	5,031,664	(1,993,842)
24	254.00 Other Regulatory Liabilities		217,169,505	210,111,003	(7,058,502)
25	255.00 Accumulated Deferred Investment Tax Credits		744,630	523,276	(221,354)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		472,603,017	502,026,203	29,423,186
30	283.00 Accum. Deferred Income Taxes-Other		1,686,645	931,421	(755,224)
31	TOTAL DEFERRED CREDITS		701,470,281	720,429,930	18,959,649
32					
33	TOTAL LIABILITIES & OTHER CREDITS		3,700,496,031	3,906,446,980	205,950,949

201. NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.,
2. Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
3. For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
4. If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,216				26,216
4	303 Other Plant and Miscellaneous Equipment	55,867,653	11,838,310	(2,634,054)	-	65,071,909
5	Total Intangible Plant	55,993,969	11,838,310	(2,634,054)	-	65,198,225
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882				23,882
57	350.2 Rights of Way	1,932				1,932
58	351 Structures and Improvements	3,220,858	44,803			3,265,661
59	352 Wells	906,973				906,973
60	352.1 Storage Leaseholds and Rights	206,941				206,941
61	352.2 Reservoirs	-				-
62	352.3 Nonrecoverable Natural Gas	-				-
63	353 Lines	389,345		(1,820)		387,525

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)		Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354	Compressor Station Equipment	948,177	-	(539)	-	947,638
65	355	Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356	Purification Equipment	-	-	-	-	-
67	357	Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant		5,802,584	44,803	(2,359)	-	5,845,029
69	OTHER STORAGE PLANT		XXX	XXX	XXX	XXX	XXX
70	360	Land & Land Rights	-	-	-	-	-
71	361	Structures and Improvements	-	-	-	-	-
72	362	Gas Holders	-	-	-	-	-
73	363	Purification Equipment	-	-	-	-	-
74	363.1	Liquefaction Equipment	-	-	-	-	-
75	363.2	Vaporizing Equipment	-	-	-	-	-
76	363.3	Compressor Equipment	-	-	-	-	-
77	363.4	Measuring and Regulating Equipment	-	-	-	-	-
78	363.5	Other Equipment	-	-	-	-	-
79	Total Other Storage Plant		-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS		-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT		XXX	XXX	XXX	XXX	XXX
82	364.1	Land and Land Rights	-	-	-	-	-
83	364.2	Structures and Improvements	-	-	-	-	-
84	364.3	LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4	LNG Transportation Equipment	-	-	-	-	-
86	364.5	Measuring and Regulating Equipment	-	-	-	-	-
87	364.6	Compressor Station Equipment	-	-	-	-	-
88	364.7	Communication Equipment	-	-	-	-	-
89	364.8	Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant		-	-	-	-	-
91	TRANSMISSION PLANT		XXX	XXX	XXX	XXX	XXX
92	365.1	Land and Land Rights	-	-	-	-	-
93	365.2	Rights of Way	-	-	-	-	-
94	366	Structures and Improvements	-	-	-	-	-
95	367	Mains	-	-	-	-	-
96	368	Compressor Station Equipment	-	-	-	-	-
97	369	Measuring and Regulating Station Equipment	-	-	-	-	-
98	370	Communication Equipment	-	-	-	-	-
99	371	Other Equipment	-	-	-	-	-
100	Total Transmission Plant		-	-	-	-	-
101	DISTRIBUTION PLANT		XXX	XXX	XXX	XXX	XXX
102	374	Land & Land Rights	12,564,963	681,476	(29,465)	-	13,216,973
103	375	Structures and Improvements	52,596,237	8,713,266	(215,595)	168,215	61,262,122
104	376	Mains	2,274,108,980	308,367,744	(18,386,308)	-	2,564,090,417
105	377	Compressor Station Equipment	-	-	-	-	-
106	378	Measuring & Regulating Station Equipment-General	115,840,868	11,249,842	(1,416,971)	-	125,673,739
107	379	Measuring & Regulating Station Equipment-City Gate C. St.	119,611	-	(453)	-	119,158
108	380	Services	752,534,222	75,727,301	(13,462,948)	-	814,798,575
109	381	Meters	68,808,796	2,495,001	(791,199)	-	70,512,598
110	382	Meter Installations	44,117,833	2,637,399	(587,019)	-	46,168,212
111	383	House Regulators	16,729,466	1,392,545	(97,557)	-	18,024,453
112	384	House Regulatory Installations	3,484,788	-	-	-	3,484,788
113	385	Industrial Measuring and Regulating Station Equipment	6,445,707	486,665	(122,053)	-	6,810,319
114	386	Other Property on Customers' Premises	-	-	-	-	-
115	387	Other Equipment	12,853,481	1,412,566	(641,068)	-	13,624,980
116	Total Distribution Plant		3,360,204,953	413,163,805	(35,750,637)	168,215	3,737,786,335
117	GENERAL PLANT		XXX	XXX	XXX	XXX	XXX
118	389	Land & Land Rights	-	-	-	-	-
119	390	Structures and Improvements	49,821	-	-	-	49,821
120	391	Office Furniture & Equipment	4,291,458	418,748	(175,993)	(168,215)	4,365,999
121	392	Transportation Equipment	25,617	-	-	-	25,617
122	393	Stores Equipment	-	-	-	-	-
123	394	Tools & Garage Equipment	20,196,895	923,596	(383,704)	-	20,736,787
124	395	Laboratory Equipment	264,921	-	-	-	264,921
125	396	Power Operated Equipment	948,698	-	-	-	948,698
126	397	Communication Equipment	780,221	-	(9,818)	-	770,403
127	398	Miscellaneous Equipment	950,814	78,843	(2,264)	-	1,027,393
128	399	Other Tangible Property	-	-	-	-	-
129	Total General Plant		27,508,445	1,421,188	(571,779)	(168,215)	28,189,639
128	Total Plant		3,449,509,951	426,468,106	(38,958,829)	0	3,837,019,229

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	634,179,530	634,179,530			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	94,906,563	94,906,563			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	12,758,593	12,758,593			
7						
8						
9						
10	Total Depreciation Provisions	107,665,156	107,665,156	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	10,693	10,693			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	13,659	13,659			
16	Other Credit transfer	108,215	108,215			
17	Other Credits Capital Lease	817,560	817,560			
18	Other Credits DSIC Deferral	3,404	3,404			
19						
20	Total Credits During Year	953,531	953,531	-	-	-
21	Total Credits	108,618,687	108,618,687	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	40,722,724	40,722,724			
24	Cost of Removal	6,871,954	6,871,954			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	47,594,678	47,594,678	-	-	-
31	Balance at End of Year	695,203,539	695,203,539	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30 Intangible Plant, Misc Software	12,029,363	2,899,076	
2	303.99 Cloud Software	4,568,811	1,101,083	
3	351.20 Compressor Station Structures	5,551	1,338	
4	374.40 Land Rights - Other Distribution System	8,747,353	2,108,112	
5	375.40 Regulating Structures	1,143,077	275,482	
6	375.70 Other Structures - Distribution System	3,002	723	
7	376.00 Mains	37,774,283	9,103,602	
8	376.08 Mains for CSL Replacement		0	
9	376.25 BS & CI Replaced		0	
10	378.20 M&R Station Equipment - Regulating	7,926,572	1,910,304	
11	378.30 M&R Station Equipment - Local Gas	-	0	
12	380.00 Services	1,385,910	334,004	
13	381.00 Meters	40,083	9,660	
14	381.10 AMR Devices	28,923	6,970	
15	382.00 Meter Installations	1,851,770	446,277	
16	383.00 House Regulators	124,837	30,086	
17	385.00 Industrial M&R Station Equipment	873,525	210,520	
18	387.45 Other Equipment - Telemetering	2,530,697	609,898	
19	391.10 Office Equipment - Unspecified	0	0	
20	391.12 Office Equipment - Information Systems		0	
21	394.30 Tools	(3,251)	(783)	
22	397.00 Communication Equipment	-	0	
23	398.00 Miscellaneous Equipment	3,300	795	
24	TOTALS	79,033,805	19,047,147	

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
0123.3705A037017	Capitalized bonus accrual	37600 Mains	Allegheny County, PA : Mt Lebanon Township : 00030224
0557.37210227594	Install 6100'-12" Hp Plastic	37600 Mains	Allegheny County, PA : Castle Shannon Borough : 00030259
NCS23C014281C	Work Mgmt. - SAP - Rel 1 (Common De	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
1037.37200247144	Rebuild Baltimore St Pod R5136	37820 Mea & Reg Sta Eq, Regula	York County, PA : Penn Township : 01333025
1089.37220248397	Pm-State College Ili Pipeline	37600 Mains	Centre County, PA : College Township : 00273804
NCSNXT2213757D	Enterprise Schedule & Disptach	30399 Cloud Software	Allegheny County, PA : Mt Lebanon Township : 00030224
NCS23C014282D	Mobile Workforce - Salesforce - Rel	30399 Cloud Software	Allegheny County, PA : Mt Lebanon Township : 00030225
0557.37220248195	Install 6810'-8"/2"Pmmp	37600 Mains	York County, PA : York, City Of : 01333095
1111.37230248936	Pm D-10132 Pipeline	37600 Mains	Centre County, PA : Spring Township : 00273821
NCSNXT2213757C	NiNext: Utilities - Enterprise Sche	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
1039.37220248441	Mp - Mcsheerystown Pod	37440 Land Rgts, Other Distr Sys	Adams County, PA : Conewago Township : 00010103
1051.37230221074	Pm Ambridge Pod97 Reg Site	37440 Land Rgts, Other Distr Sys	Beaver County, PA : Ambridge Borough : 00070452
1109.37230221075	Pm Corwin Lane Reg Site	37440 Land Rgts, Other Distr Sys	Mc Kean County, PA : Foster Township : 00832206
0557.37200246734	Inst 6,800'-4" Pmmp	37600 Mains	Adams County, PA : Franklin Township : 00010105
0561.37220228914	Install 5,802'-2"-6"Pmmp	37600 Mains	Butler County, PA : Cranberry Township : 00190613
1047.37230221073	Pm Darlington Pod Site	37440 Land Rgts, Other Distr Sys	Beaver County, PA : Big Beaver Borough : 00070479
NCSB22FOW01C	Enterprise FOW Office Inv Project	30330 Intangible Plt, Misc Softw	York County, PA : Springettsbury Township : 01333027
0557.37110212403	Install 4700'-6" & 2" Pmmp	37600 Mains	Franklin County, PA : Antrim Township : 00551501
0557.37210239550	Inst. 8701'-2"/4" Pmmp	37600 Mains	Washington County, PA : Centerville Borough : 01252857
NCS23C0014120C	OneGIS Data Model (Gas)	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
1087.37220248369	Pm-Emigsville Ili Pipeline	37600 Mains	York County, PA : Springettsbury Township : 01333027
1087.37220248351	Pm-Emigsville Ili 12" Receiver	37600 Mains	York County, PA : York, City Of : 01333095
1087.37220248395	Pm-Emigsville Ili 12" Launcher	37600 Mains	York County, PA : Springettsbury Township : 01333027
NCSNXT2213974C	NiNEXT: (Utilities) Mobile Mapping	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
1029.37200226001	Install Efc Trinity Industries	38500 Industrial Mea & Reg Sta	Allegheny County, PA : Stowe Township : 00030243
NCSH23MDT14356C	Hardware (Devices/Mounts)	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
1105.37B23210065	Und 2 In Repl Und 2 In Conn PAMMO	38200 Meter Installations	Fayette County, PA : Connellsville, City Of : 00511395
8461.37140001392	Gps Program (Cpa)	38745 Other Equip, Telemeterin	Washington County, PA : Canonsburg Borough : 01252856
1037.37210248024	Mp Baltimore Pod Land	37440 Land Rgts, Other Distr Sys	York County, PA : Penn Township : 01333025
1081.37210228339	Install ~3900'-2/16"Cshp/Phhp	37600 Mains	Allegheny County, PA : Robinson Township : 00030234
0557.37210227291	Install 5,707'-4"-12"Pmmp/Csmp	37600 Mains	Beaver County, PA : Ambridge Borough : 00070452
1107.37230215920	Pm Washington St Pod Land	37440 Land Rgts, Other Distr Sys	Franklin County, PA : Antrim Township : 00551501
0557.37220248294	Inst 2811'-6"Pmmp, 990'-12"Ph	37600 Mains	York County, PA : Springettsbury Township : 01333027
0559.37220228861	Install 2,173'-2"-6"Pmmp	37600 Mains	Allegheny County, PA : Moon Township : 00030223
NCS22MAOP04C	MAOP Pressure Testing - Reg Station	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
0583.37220231110	Install Mp Opp (0713117) R4865	37820 Mea & Reg Sta Eq, Regula	Washington County, PA : Amwell Township : 01252801
NCS23C014283C	Mobile Mapping - Lemur - Rel 1 (Com	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
NCS220014075C	Move GIS SOR to Cloud	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
0557.37220228668	Beechview Av Mp	37600 Mains	Allegheny County, PA : Pittsburgh, City Of : 00030298
0557.37220229403	Install 1,776'-3"&4"&6" Pmlp	37600 Mains	Beaver County, PA : Harmony Township : 00070412
1129.37230221844	Pm- Install 5k'-20" Vally Dr	37600 Mains	Allegheny County, PA : Bethel Park Borough : 00030287
0889.3713A037440	Itron Field Deployment Mgr (FDM)	30330 Intangible Plt, Misc Softw	Allegheny County, PA : Mt Lebanon Township : 00030224
NCSSEGA1	NCS Shared SEGA WO for CPA	37600 Mains	Guernsey County, OH : Jackson Twp, Byesville Vil-Rolling Hills LSD : 00300120
1105.37B22210065	Und 2 In Repl Und 2 In Conn PAMMO	38200 Meter Installations	Allegheny County, PA : Pittsburgh, City Of : 00030298
0583.37210227989	Install New Reg Station-19th S	37820 Mea & Reg Sta Eq, Regula	Beaver County, PA : Ambridge Borough : 00070452
0557.37180222933	Install 5,835'-2"-8"Pmmp	37600 Mains	Beaver County, PA : Rochester Borough : 00070474
0559.37170244269	Row For E Berlin Rd Project	37600 Mains	York County, PA : West Manchester Township : 01333032
0557.37200226704	Inst 9275'- Pmmp Mainline	37600 Mains	Allegheny County, PA : Pittsburgh, City Of : 00030298
1105.37B24210065	Under 2 Repl Connections PAMMO	38200 Meter Installations	York County, PA : York, City Of : 01333095

200 - Balance Sheet 79,033,805
Difference: (0)

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	21,735,705		21,706,440	(29,265)	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				21,735,705	-	21,706,440	(29,265)	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

200 - Balance Sheet 21,706,440
Difference: -

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2022 (b)	12/31/2023 (c)	Interest Revenue (d)	12/31/2022 (e)	12/31/2023 (f)
1	A/R - Off System Sales				735,302	628,720
2	A/R - LIHEAP Program				283,641	197,047
3	A/R - Transportation				12,902,518	9,832,279
4	A/R - Customer Assistance Program				1,187,408	1,322,247
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				2,051,223	288,713
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(17,160,091)	(12,269,006)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			46,623,454		46,623,454
2						
3						
4						
5						
6						
7						
8						

200 - Balance Sheet 253,000
Difference: (0)

200 - Balance Sheet 46,623,454
Difference: -

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
		(b)	
1	Debits During Year		
2	Cash Dispensed		300,911,678
3	Materials and Supplies Sold		-
4	Services Rendered		22,017,347
5	Joint Expense Transferred		-
6	Interest and Dividends Receivable		96,262
7	Interest and Dividends Payable		60,380,986
8	Rents Receivable		-
9	Securities Sold		-
10	Other Debits (Specify)		-
11	Loans Receivable (Short Term)		96,262
12	Loans Payable (Short Term)		1,185,073,620
13			
14			
15	Total Debits During Year		1,568,576,155
16			
17	Credits During Year		
18	Cash Received		(337,256,462)
19	Gas Purchased		-
20	Fuel Purchased		-
21	Materials and Supplies Purchased		
22	Services Received		13,893,789
23	Joint Expense Transferred		-
24	Interest and Dividends Payable		(61,150,065)
25	Rents Payable		-
26	Securities Purchased		-
27	Transferred to Account "145"		-
28	Other Credits (Specify)		-
29	Loans Payable (Short Term)		(1,119,276,530)
30			
31			
32	Total Credits During Year		(1,503,789,268)
33	Balance at End of Year		64,786,887

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	1,238,921	939,897	(299,024)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	1,238,921	939,897	(299,024)

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		435,614,650	484,286,627	(48,671,977)
3	402 Maintenance Expenses		30,122,650	27,616,497	2,506,153
4	403 Depreciation Expenses		94,911,478	86,795,693	8,115,785
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		2,576,594	2,942,690	(366,096)
8	405.0 Amortization of Other Gas Plant		10,181,999	7,984,870	2,197,129
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,795,603	3,482,541	313,062
15	409.1 Income Taxes, Utility Operating Income	409	17,898,289	24,911,399	(7,013,110)
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	47,386,407	135,392,266	(88,005,859)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(25,029,414)	(118,654,587)	93,625,173
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(221,354)	(243,013)	21,659
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		617,236,901	654,514,983	(37,278,081)
22	OTHER OPERATING INCOME				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		13,720	17,120	(3,400)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(126,561)	(133,513)	6,952
30	417.0 Revenue from Non-Utility Operations		(2,777,719)	(2,770,107)	(7,611)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		(29,265)	633,662	(662,927)
33	419.0 Interest & Dividend Income		(54,301)	(623,583)	569,283
34	419.1 Allowance for Other Funds Used During Construction		1,413,608	1,374,019	39,589
35	421.0 Miscellaneous Non Operating Income		1,484,551	898,273	586,278
36	421.1 Gain on Disposition of Property, Total Other Income		-	-	-
37	Total Other Income		(75,967)	(604,130)	528,162
38	OTHER INCOME DEDUCTIONS				-
39	421.2 Loss on Disposition of Property		1,894	1	1,893
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		160,384	245,601	(85,217)
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		2,110,500	794,500	1,316,000
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	31	(31)
45	426.5 Other Deductions		17,740	(189,010)	206,750
46	Total Other Income Deductions		2,290,518	851,123	1,439,395
47	TAXES APPLICABLE TO OTHER INCOME & DED.				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(319,967)	(680,675)	360,708
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		-	565	(565)
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(36,425)	(49,899)	13,474
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(356,392)	(730,009)	373,617
55	Net Other Income and Deductions		(2,010,093)	(725,244)	(1,284,850)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		58,769,179	49,945,796	8,823,384
8	431 Other Interest Expense		1,102,203	416,381	685,822
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(2,898,977)	(696,851)	(2,202,127)
10	Net Interest Charges		56,972,405	49,665,326	7,307,079
11	EXTRAORDINARY ITEMS				-
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		144,921,320	162,735,371	(17,814,051)
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses				-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines		39,206		39,206
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		39,206	-	39,206
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		39,206	-	39,206
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		217,313	558,291	(340,978)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		152,139,939	342,877,227	(190,737,288)
56	804.0 Natural Gas City Gate Purchases		5,444,736	4,776,028	668,708

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		8,922,559	5,611,815	3,310,744
3	805.1 Purchases Gas Cost Adjustments		(6,241,328)	5,932,375	(12,173,703)
4	806.0 Exchange Gas		6,131,259	(8,010,396)	14,141,655
5	807.0 Purchased Gas Expenses		1,333,778	1,400,549	(66,771)
6	808.1 Gas Withdrawn from Storage-Debit		105,656,480	93,142,678	12,513,802
7	808.2 Gas Delivered to Storage-Credit		(32,225,880)	(153,282,528)	121,056,648
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(811,088)	(852,237)	41,149
13	813.0 Other Gas Supply Expenses			6,585	(6,585)
	Total Gas Supply Operation Expenses		240,567,769	292,160,386	(51,592,617)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses			7,121	(7,121)
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses				-
23	821.0 Purification Expenses				-
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,105	3,922	(817)
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		6,716	5,572	1,144
28	826.0 Rents				-
	Total Underground Storage Expenses		9,822	16,615	(6,793)
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.		-	-	-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses		265		265
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		265	-	265
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering			-	-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses			-	-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses			-	-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses			830	(830)
42	860.0 Rents				-
	Total Transmission Operation Expenses		-	830	(830)
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains			1,596	(1,596)
47	864.0 Maintenance of Compressor Station Equipment		6,343		6,343
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	Total Transmission Maintenance Expenses		6,343	-	6,343
51	DISTRIBUTION EXPENSES		XXX	XXX	XXX
52	Operation				
53	870.0 Operation Supervision and Engineering		10,184,063	9,370,047	814,016
54	871.0 Distribution Load Dispatching		290,162	391,819	(101,657)
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		23,174,082	23,242,447	(68,365)
58	875.0 Measuring and Regulating Station Expenses-General		815,590	742,062	73,528

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		363,484	350,257	13,227
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,669,736	2,096,300	573,436
4	879.0 Customer Installations Expenses		6,506,511	6,536,292	(29,781)
5	880.0 Other Expenses		4,470,311	3,262,021	1,208,291
6	881.0 Rents		(57,786)	(31,976)	(25,810)
	Total Distribution Operation Expenses		48,416,153	45,959,268	2,456,885
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		200,230	177,788	22,441
9	886.0 Maintenance of Structures and Improvements		251,043	240,824	10,218
10	887.0 Maintenance of Mains		16,647,798	14,263,689	2,384,109
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,701,194	1,638,979	62,215
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		143,362	168,177	(24,816)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		2,537,834	4,170,961	(1,633,127)
16	893.0 Maintenance of Meters & House Regulators		560,388	364,413	195,975
17	894.0 Maintenance of Other Equipment		1,350,520	1,037,705	312,815
	Total Maintenance Expenses		23,392,369	22,062,538	1,329,831
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision		1	983	(982)
21	902.0 Meter Reading Expenses		765,955	632,851	133,104
22	903.0 Customer Records & Collection Expenses		9,069,391	8,446,588	622,803
23	904.0 Uncollectable Accounts		41,244,472	42,829,775	(1,585,303)
24	905.0 Miscellaneous Customer Accounts Expenses		3,136	3,234	(98)
	Total Customer Account Operations Expenses		51,082,955	51,913,430	(830,476)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		4,921,588	7,177,054	(2,255,465)
29	909.0 Informational & Instructional Advertising Expenses		257,246	231,137	26,108
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,361,787	1,330,855	30,932
	Total Cust. Service & Inform. Operations Expenses		6,540,621	8,739,046	(2,198,425)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		-	-	-
34	912.0 Demonstrating and Selling Expenses		(22)	726	(747)
35	913.0 Advertising Expenses		(11,688)	81,652	(93,340)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		126	630	(503)
	Total Operation Sales Expenses		(11,584)	83,007	(94,591)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		32,028,982	26,430,146	5,598,836
42	921.0 Office Supplies and Expenses		2,593,585	6,295,449	(3,701,864)
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		25,629,010	26,460,585	(831,575)
45	924.0 Property Insurance		293,430	231,411	62,018
46	925.0 Injuries and Damages		5,090,541	6,134,418	(1,043,878)
47	926.0 Employee Pensions and Benefits		15,476,046	12,300,224	3,175,822
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,574,162	2,949,134	(374,971)
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		541,221	389,373	151,847
52	930.2 Miscellaneous General Expenses		602,119	703,772	(101,653)
53	931.0 Rents		4,179,554	3,519,531	660,023
54	Total Adminstrative and General Operation Expensess		89,008,650	85,414,043	3,594,606
54	Maintenance				
55	932.0 Maintenance of General Plant		6,684,731	5,552,363	1,132,368
	935.0 Maint General Plant Electric		-	-	-
57	Total Gas Operation and Maintenance Expenses		95,693,381	90,966,406	4,726,975
58					
59	Total Gas Operation Expenses		435,614,650	484,286,626	(48,671,976)
60	Total Maintenance Expenses		30,122,650	27,614,901	2,507,749

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(5,164,151)	3,023,635
2	Federal Unemployment	-	(289)	16,990
3	Pennsylvania Unemployment	-	2,756	78,348
4	Local Property Taxes	-	(74,400)	74,400
5	Public Utility Realty Tax	-	(128,925)	190,800
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(291,212)	113,830
8	West Virginia Property Tax on Stored Gas	-	(173,600)	297,600
9	License & Franchise Tax & Tax on CNG	-	-	-
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(3,795,603)	3,795,603

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	-	(15,168,024)	15,105,651
2	State Income Taxes	-	-	1,690,935	2,792,638
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	-	(13,477,089)	17,898,289

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	821,140,720	821,140,720	-	-
2	Operating Expenses	573,407,371	573,407,371	-	-
3	Operating Taxes (Non-Income)	3,795,603	3,795,603	-	-
4	Interest & Other Expense	56,972,405	56,972,405	-	-
5	Pre-Tax Operating Income				
6	Total Line 1 Minus Lines 2-3-4	186,965,342	186,965,342	-	-
7	Other Income (Expense)	(2,366,485)	(2,366,485)	-	-
8	Pre Tax Book Income				
9	Total Lines 5+6	184,598,856	184,598,856	-	-
10	Permanent		1,194,048	-	-
11	Flow-Through Differences		-	(137,269,812)	(20,532,619)
12	Temporary Differences		(105,075,799)	107,643,676	(2,407,493)
13	Federal Only Difference		(8,016,851)	-	7,856,467
14	State Only Differences		(50,158,755)	29,626,136	20,532,619
15	Subtotal		22,541,500	-	5,448,974
16	State Tax at Current Rate	2,627,062	2,747,196	-	(120,134)
17	Adjustments to State Tax	(69,830)	(84,204)	-	14,374
18	Adjustments for St. Tax Rate Changes / Gross Up	168,250	-	-	168,250
19	State Tax Accrual	-	-	-	-
20	Total Lines 16+17+18	2,725,482	2,662,992	-	62,490
21	Federal Taxable Income				
22	Total Line 11 Minus Lines 10-12-13		70,037,263	107,643,676	5,554,734
23	Federal Tax at Current Rate	38,479,491	14,707,825	22,605,172	1,166,494
24	Adjustments to Federal Tax	(162,904)	207,505	-	(370,409)
25	ITC Authorization	(221,354)	-	-	(221,354)
26	EADIT Amortization for Fed. Tax Rate Changes	(1,143,179)	-	1,250,759	(2,393,938)
27	Adjustments for St. Tax Rate Changes / Gross Up	-	-	-	-
28	R & D Credits	-	-	-	-
29	IRS Audit Settlement				
30	Other				
31	Federal Tax Accrual				
	Total Lines 23 through 30	36,952,054	14,915,330	23,855,931	(1,819,207)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	25,600,962		35,761,055
2	State	-	11,616,028		11,625,352
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	37,216,990	-	47,386,407

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(5,148,001)		(13,467,101)
2	State	-	(1,353,719)		(11,562,313)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(6,501,720)	-	(25,029,414)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			87,621	217,313		217,313	2.48
2	803. Natural Gas Transmission Line Purchase			32,979,854	64,430,555	87,709,384	152,139,939	4.61
3	804. Natural Gas City Gate Purchases			2,566,406	4,021,267		4,021,267	1.57
4	805. Other Gas Purchases			689,737	-	10,346,029	10,346,029	15.00
5								
6								
7								
8								
9								
10								
Totals			-	36,323,618	68,669,134	98,055,413	166,724,548	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-	-	-	-	

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	36,316,930
6	Gas of Others Received for Transportation	38,285,273
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	28,684,798
9	Gas Received from Underground Storage	20,255,970
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	123,543,739
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	33,933,435
18	Main Line Industrial Sales	-
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	(1,105,065)
21		
22	Total Sales	32,828,370
23	Deliveries of Gas Transported or Compressed for Others	38,285,273
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	26,664,853
26	Natural Gas used by Respondent	129,542
27	Natural Gas Delivered to Storage	20,091,003
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	6,750,224
30	Total Deliveries	124,749,265
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	1,777
35	Distribution System Losses	(1,208,070)
36	Other Losses	
37		
38	Total Unaccounted For	(1,205,525)
39	Total Deliveries and Unaccounted For	123,543,740

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	0	-		
2	February	0	-		
3	March	0	-		
4	April	0	-		
5	May	0	-		
6	June	0	-		
7	July	0	-		
8	August	0	-		
9	September	0	-		
10	October	0	-		
11	November	0	-		
12	December	0	-		
13	Totals	-	-	-	-
14	Gas Withdrawn From Storage				
15	January	64	64		
16	February	64	64		
17	March	64	64		
18	April	737	737		
19	May	64	64		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	70	70		
26	December	64	64		
27	Totals	1,447	1,447	-	-
28	Stored Gas End of Year-MCF	2,330,337			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,330,337			
31	Storage Capacity (Escl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,000			
36	Date of Maximum Day's Withdrawal	January 7, 2021			
37	Year Storage Operations Commenced	June 4, 1970			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0 Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____
- Not Applicable

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515. GAS AND OIL WELLS	
Line No.	
1	GAS WELLS Not Applicable
2	Productive Wells at Beginning of Year
3	Productive Wells Drilled During the Year
4	Oil Wells Restored to Productive Basis During Year
5	Wells Purchased During the Year
6	Wells Abandoned During the Year
7	Wells Sold During the Year
8	
9	Productive Wells at End of Year
10	Number of Wells Drilled Deeper During the Year
11	Dry Holes Drilled During the Year
12	
13	NATURAL GAS ACREAGE Operative Non Operative
14	Number of Acres Owned at End of Year
15	Number of Acres Leased at End of Year
16	
17	OIL WELLS
18	Productive Wells at Beginning of Year
19	Productive Wells Drilled During the Year
20	Wells Abandoned and Sold During the Year
21	
22	Productive Wells at End of Year

516. GAS LINES, METERS AND SERVICES					
Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
28	Under 2"	648,119			
29	2"	15,045,820			
30	3"	2,810,470			
31	4"	11,909,584			
32	5"	57,270			
33	6"	6,083,347			
34	7"	16,880			
35	8"	3,300,870			
36	9"	897			
37	10"	739,914			
38	12"	476,449			
39	14"	159			
40	16"	364,533			
41	20"	35,638			
42	24"	4,384			

Meters in Service at End of Year	443,107	Services at End of Year, Company Owned	443,379
Meters in Stock or Shop at End of Year	2,283	Services at End of Year, Customer Owned	-

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		403,324	14,816	10,005	408,135
3			-	-	-	-
4			-	-	-	-
5			-	-	-	-
6			-	-	-	-
7			-	-	-	-
8			-	-	-	-
9			-	-	-	-
10	Total in residential use		403,324	14,816	10,005	404,796
11	In commercial use					
12	Information not available by size		37,305	1,257	3,379	35,183
13			-	-	-	-
14			-	-	-	-
15			-	-	-	-
16			-	-	-	-
17			-	-	-	-
18			-	-	-	-
19			-	-	-	-
20	Total in commercial use		37,305	1,257	3,379	35,183
21	In industrial use					
22	Information not available by size		269	1	6	264
23			-	-	-	-
24			-	-	-	-
25			-	-	-	-
26			-	-	-	-
27			-	-	-	-
28			-	-	-	-
29			-	-	-	-
30	Total in industrial use		269	1	6	264
31	In public (municipal or government) use					
32			-	-	-	-
33			-	-	-	-
34			-	-	-	-
35			-	-	-	-
36			-	-	-	-
37			-	-	-	-
38			-	-	-	-
39			-	-	-	-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		440,898	16,074	14,222	440,243
42	In Stock		2,705	431	-	3,136
43			-	-	-	-
44			-	-	-	-
45			-	-	-	-
46			-	-	-	-
47			-	-	-	-
48			-	-	-	-
49			-	-	-	-
50	Total in stock		2,705	431	-	3,136
51	Total all meters		443,603	16,505	14,222	443,379

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	360,154	360,490	360,322	24,736,323	530,834,647	69	1,473	21.46
5	Transportation	47,600	48,825	48,213	3,425,640	54,949,953	70	1,125	16.04
6									
7									
8									
9									
10									
11									
12				-					
13	Total Residential Metered Sales	407,754	409,315	408,535	28,161,963	585,784,600	69	1,431	20.80
14	Commercial								
15	Sales	26,571	26,110	26,341	7,783,414	114,763,214	298	4,395	14.74
16	Transportation	10,545	10,898	10,722	12,633,663	67,025,222	1,159	6,150	5.31
17									
18									
19									
20									
21									
22									
23				-					
24	Total Commercial Metered Sales	37,116	37,008	37,062	20,417,076	181,788,436	552	4,912	8.90
25	Industrial								
26	Sales	84	82	83	308,633	3,659,421	3,764	44,089	11.86
27	Transportation	195	196	196	22,225,971	34,349,684	113,398	175,253	1.55
28									
29									
30									
31				-					
32	Total Industrial Metered Sales	279	278	279	22,534,604	38,009,104	81,060	136,723	1.69
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	445,149	446,601	445,875	71,113,643	805,582,140	159	1,804	11.33
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	445,149	446,601	445,875	71,113,643	805,582,140	159	1,804	11.33
41	Other Gas Revenues:				6,750,224	13,576,760			
42	Rent from Gas Property				-				
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,875,194			
47	Miscellaneous Gas Revenues				-	106,626			
48	Total Other Gas Revenues	-	-	-	6,750,224	15,558,580			
49	Total Gas Operating Revenues	445,149	446,601	445,875	77,863,867	821,140,720			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	95
2	Total Professional and Semiprofessional Employees	82
3	Total Business Office, Sales And Professional Employees	113
4	Total Clerical Employees	76
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	355
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	722

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	16,639	16,529
02	X	Allegheny	110,169	110,084
03	X	Armstrong	907	911
04	X	Beaver	39,006	38,974
05	X	Bedford	13	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,551	10,536
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	16,018	15,910
15	X	Chester	1	1
16	X	Clarion	3,907	3,916
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,548	24,597
27	X	Forest	1	1
28	X	Franklin	5,400	5,394
29	X	Fulton	6	6
30	X	Greene	2,990	3,003
31		Huntingdon	-	-
32	X	Indiana	624	626
33	X	Jefferson	378	379
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,803	19,868
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,571	3,590
43	X	Mercer	31	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,750	5,748
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	766	769
62	X	Warren	2,591	2,597
63	X	Washington	48,309	48,185
64		Wayne	-	-
65	X	Westmoreland	22,873	22,871
66		Wyoming	-	-
67	X	York	111,715	113,091
Totals			446,601	447,659

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2023

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio as

County of Franklin

Derek Zolnikowski makes oath and says that he/she is Controller
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, present in all material respects the financial condition and results of operations of the issuer as of, and for, the period presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the respondent during the period of time from and including January 1, 2023 to and including December 31, 2023.

Subscribed and sworn to and before me, a Public Notary
in and for the State and County above-named, this 24 day of April, 2024.

My commission expires 5-11-24 Valerie Johnson
(Signature of officer authorized to administer oaths)



Valerie Johnson
Notary Public, State of Ohio
My Commission Expires 05-11-24
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania as

County of Washington

Mark Kempic makes oath and says that he/she is President & Chief Operating Officer
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report, that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2023 to and including December 31, 2023.

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 30th day of April, 2024.

My commission expires March 15, 2026
Commonwealth of Pennsylvania - Notary Seal
Krista Keuper, Notary Public
Washington County
My commission expires March 15, 2026
Commission number 1084689

Mark Kempic
(Signature of affiant)

Member, Pennsylvania Association of Notaries

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2022

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2023

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2022
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing	Accounting Manager
Name	Title

290 West Nationwide Boulevard, Columbus, Ohio 43215	614-406-2894
Address	Phone

JEING@NISOURCE.COM
E-mail Address

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. N/A

5. N/A

6.

Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2022 base rate case, entered on December 8, 2022, which granted an annual revenue increase of \$44.5 million through PUC approval at Docket No. R-2022- 3031211. New rates were effective for the service rendered on and after December 17, 2022.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2022

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent of the sole Stockholder dated July 1, 2022.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/20										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merrillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares held is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc.	
2	Corporation						100 shares issued and outstanding	
3								
4								
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6								
7								
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16								

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	William Jefferson, Jr.	290 W. Nationwide Blvd.	Columbus	OH	43215		09/03/2022 - Current	N/A	N/A	N/A
2	Mark Kempic - Pres. and COO	121 Champion Way	Canonsburg	PA	15317	724-416-6328	9/01/2020 - Current	N/A	N/A	N/A
3	Curtis J. Anstead - VP	121 Champion Way	Canonsburg	PA	15317	724-416-6308	4/1/2021 - Current	N/A	N/A	N/A
4										
5										
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200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	3,141,116,830	3,449,509,953	308,393,122
3	101.1 Property Under Capital Leases		20,664,642	19,482,834	(1,181,808)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		191,253,382	218,682,415	27,429,033
10	107.0 Construction Work in Progress-Gas	208	67,521,691	68,692,478	1,170,787
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(552,875,811)	(598,238,726)	(45,362,915)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(31,821,512)	(35,940,804)	(4,119,293)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		2,836,632,322	3,122,961,249	286,328,927
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	21,102,043	21,735,705	633,662
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		21,854,005	8,893,646	(12,960,359)
34	TOTAL OTHER PROPERTY AND INVESTMENTS		42,964,394	30,637,697	(12,326,697)

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		1,061,401	3,125,389	2,063,988
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	1,713	(837)
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,000	253,000	-
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	114,560,737	83,393,818	(31,166,919)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	157,917	121,591	(36,326)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,341,498	1,238,921	(102,577)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		62,974,532	123,110,375	60,135,843
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		4,753,424	5,266,603	513,179
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		6,753,837	16,721,121	9,967,284
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	TOTAL CURRENT & ACCRUED ASSETS		191,858,896	233,232,531	41,373,635
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		220,175,055	192,817,435	(27,357,620)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		10,127,748	6,261,478	(3,866,270)
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		3,563,393	2,947,796	(615,597)
44	187.0 Deferred Loses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Reacquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		111,254,418	103,088,926	(8,165,492)
48	191.0 Unrecovered Purchased Gas Costs		21,160,696	8,548,919	(12,611,777)
49	TOTAL DEFERRED DEBITS		366,281,309	313,664,554	(52,616,755)
50	TOTAL ASSETS & TOTAL DEBITS		3,437,736,921	3,700,496,031	262,759,111

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		192,889,827	192,889,827	-
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		1,082,462,182	1,245,197,553	162,735,371
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	219.0 Other Comprehensive Income		-	-	-
22	TOTAL PROPRIETARY CAPITAL		1,320,479,809	1,483,215,180	162,735,371
23					
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		1,035,515,000	1,135,515,000	100,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		1,035,515,000	1,135,515,000	100,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		14,586,214	12,896,508	(1,689,706)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		174,026	131,412	(42,614)
38	228.3 Accumulated Provision for Pensions and Benefits		2,346,340	2,499,514	153,174
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	TOTAL OTHER NONCURRENT LIABILITIES		17,106,579	15,527,434	(1,579,145)
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		54,364,542	72,666,289	18,301,747
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	181,303,742	166,443,843	(14,859,899)
6	235.00 Customers' Deposits-Billing		3,924,505	4,456,251	531,746
7	236.10 Accrued Taxes, Taxes Other Than Income		2,385,321	933,081	(1,452,240)
8	236.20 Accrued Taxes, Income Taxes		15,105,024	19,108,518	4,003,494
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		335,065	330,830	(4,235)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		718,250	960,314	242,063
15	242.00 Miscellaneous Current and Accrued Liabilities		74,581,714	97,871,706	23,289,992
16	243.00 Obligations Under Capital Leases-Current		2,323,377	1,997,304	(326,073)
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		335,041,540	364,768,136	29,726,596
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		2,847,672	2,240,978	(606,694)
23	253.00 Other Deferred Credits		6,584,367	7,025,506	441,139
24	254.00 Other Regulatory Liabilities		208,487,139	217,169,505	8,682,366
25	255.00 Accumulated Deferred Investment Tax Credits		987,643	744,630	(243,013)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		505,455,622	472,603,017	(32,852,605)
30	283.00 Accum. Deferred Income Taxes-Other		5,231,550	1,686,645	(3,544,905)
31	TOTAL DEFERRED CREDITS		729,593,992	701,470,281	(28,123,711)
32					
33	TOTAL LIABILITIES & OTHER CREDITS		3,437,736,921	3,700,496,031	262,759,110

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,216				26,216
4	303 Other Plant and Miscellaneous Equipment	48,975,751	11,197,720	(4,305,818)	-	55,867,653
5	Total Intangible Plant	49,102,067	11,197,720	(4,305,818)	-	55,993,969
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	3,220,858	-	-	-	3,220,858
59	352 Wells	906,973	-	-	-	906,973
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	389,345	-	-	-	389,345

Line No.	Account Number and Title (a)		Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354	Compressor Station Equipment	948,177	-	-	-	948,177
65	355	Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356	Purification Equipment	-	-	-	-	-
67	357	Other Equipment	-	-	-	-	-
68		Total Natural Gas Production and Processing Plant	5,802,584	-	-	-	5,802,584
69		OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360	Land & Land Rights	-	-	-	-	-
71	361	Structures and Improvements	-	-	-	-	-
72	362	Gas Holders	-	-	-	-	-
73	363	Purification Equipment	-	-	-	-	-
74	363.1	Liquefaction Equipment	-	-	-	-	-
75	363.2	Vaporizing Equipment	-	-	-	-	-
76	363.3	Compressor Equipment	-	-	-	-	-
77	363.4	Measuring and Regulating Equipment	-	-	-	-	-
78	363.5	Other Equipment	-	-	-	-	-
79		Total Other Storage Plant	-	-	-	-	-
80		BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81		TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1	Land and Land Rights	-	-	-	-	-
83	364.2	Structures and Improvements	-	-	-	-	-
84	364.3	LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4	LNG Transportation Equipment	-	-	-	-	-
86	364.5	Measuring and Regulating Equipment	-	-	-	-	-
87	364.6	Compressor Station Equipment	-	-	-	-	-
88	364.7	Communication Equipment	-	-	-	-	-
89	364.8	Other Equipment	-	-	-	-	-
90		Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91		TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1	Land and Land Rights	-	-	-	-	-
93	365.2	Rights of Way	-	-	-	-	-
94	366	Structures and Improvements	-	-	-	-	-
95	367	Mains	-	-	-	-	-
96	368	Compressor Station Equipment	-	-	-	-	-
97	369	Measuring and Regulating Station Equipment	-	-	-	-	-
98	370	Communication Equipment	-	-	-	-	-
99	371	Other Equipment	-	-	-	-	-
100		Total Transmission Plant	-	-	-	-	-
101		DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374	Land & Land Rights	10,330,137	2,270,441	(35,615)	-	12,564,963
103	375	Structures and Improvements	29,928,401	22,844,846	(177,011)	-	52,596,237
104	376	Mains	2,070,886,796	220,141,767	(16,919,584)	-	2,274,108,980
105	377	Compressor Station Equipment	-	-	-	-	-
106	378	Measuring & Regulating Station Equipment-General	100,170,387	16,661,696	(991,215)	-	115,840,868
107	379	Measuring & Regulating Station Equipment-City Gate C. St.	135,967	-	(16,356)	-	119,611
108	380	Services	696,728,506	70,033,384	(14,227,668)	-	752,534,222
109	381	Meters	67,068,355	2,348,859	(608,418)	-	68,808,796
110	382	Meter Installations	42,556,225	1,836,464	(274,856)	-	44,117,833
111	383	House Regulators	15,743,402	1,024,150	(38,066)	-	16,729,486
112	384	House Regulatory Installations	3,484,788	-	-	-	3,484,788
113	385	Industrial Measuring and Regulating Station Equipment	6,529,873	90,368	(174,534)	-	6,445,707
114	386	Other Property on Customers' Premises	-	-	-	-	-
115	387	Other Equipment	12,721,982	408,138	(276,639)	-	12,853,481
116		Total Distribution Plant	3,056,284,819	337,660,115	(33,739,982)	-	3,360,204,952
117		GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389	Land & Land Rights	-	-	-	-	-
119	390	Structures and Improvements	49,821	-	-	-	49,821
120	391	Office Furniture & Equipment	4,976,863	986,493	(1,671,897)	-	4,291,458
121	392	Transportation Equipment	25,617	-	-	-	25,617
122	393	Stores Equipment	-	-	-	-	-
123	394	Tools & Garage Equipment	21,925,301	1,628,063	(3,356,466)	-	20,196,898
124	395	Laboratory Equipment	266,039	-	(1,118)	-	264,921
125	396	Power Operated Equipment	948,698	-	-	-	948,698
126	397	Communication Equipment	784,069	-	(3,848)	-	780,221
127	398	Miscellaneous Equipment	950,951	-	(137)	-	950,814
128	399	Other Tangible Property	-	-	-	-	-
129		Total General Plant	29,927,358	2,614,556	(5,033,466)	-	27,508,449
128		Total Plant	3,415,158,233	351,472,391	(43,079,266)	-	3,449,509,953

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	584,697,322	584,697,322			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	86,795,693	86,795,693			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	11,510,978	11,510,978			
7						
8						
9						
10	Total Depreciation Provisions	98,306,671	98,306,671	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	6,932	6,932			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	62,313	62,313			
16	Other Credit transfer	73,486	73,486			
17	Other Credits Capital Lease	839,111	839,111			
18	Other Credits DSIC Deferral	(3,995)	(3,995)			
19						
20	Total Credits During Year	977,847	977,847	-	-	-
21	Total Credits	99,284,518	99,284,518	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	43,079,266	43,079,266			
24	Cost of Removal	6,723,044	6,723,044			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	49,802,310	49,802,310	-	-	-
31	Balance at End of Year	634,179,530	634,179,530	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)	
1	Book Plant - Net	Not Applicable					-
2	PUC Difference (Ratemaking)					-	
3	Less Contributions (Net)					-	
4	Net Utility Plant Acquired					-	
5	Purchase Price					-	
6	Acquisition Adjustment					-	
7							
8							

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	21,102,043		21,735,705	1,445,749	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				21,102,043	-	21,735,705	1,445,749	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2019 (b)	12/31/2020 (c)	Interest Revenue (d)	12/31/2021 (e)	12/31/2022 (f)
1	A/R - Off System Sales				653,169	735,302
2	A/R - LIHEAP Program				266,149	283,641
3	A/R - Transportation				10,382,840	12,902,518
4	A/R - Customer Assistance Program				1,069,932	1,187,408
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				1,322,108	2,051,223
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(13,694,198)	(17,160,091)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			83,393,818		83,393,818
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed		285,005,616
3	Materials and Supplies Sold		-
4	Services Rendered		38,742,459
5	Joint Expense Transferred		-
6	Interest and Dividends Receivable		83,818
7	Interest and Dividends Payable		51,129,108
8	Rents Receivable		-
9	Securities Sold		-
10	Other Debits (Specify)		-
11	Loans Receivable (Short Term)		346,749,263
12	Loans Payable (Short Term)		799,771,316
13			
14			
15	Total Debits During Year		1,521,481,580
16			
17	Credits During Year		
18	Cash Received		(460,259,111)
19	Gas Purchased		-
20	Fuel Purchased		-
21	Materials and Supplies Purchased		
22	Services Received		(199,945,274)
23	Joint Expense Transferred		-
24	Interest and Dividends Payable		(52,226,757)
25	Rents Payable		-
26	Securities Purchased		-
27	Transferred to Account "145"		-
28	Other Credits (Specify)		-
29	Loans Payable (Short Term)		(794,226,863)
30			
31			
32	Total Credits During Year		(1,506,658,005)
33	Balance at End of Year		14,823,575

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	1,341,498	1,238,921	(102,577)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	1,341,498	1,238,921	(102,577)

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			-	-			-	-

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		484,286,627	359,221,109	125,065,518
3	402 Maintenance Expenses		27,616,497	28,502,839	(886,343)
4	403 Depreciation Expenses		86,795,693	79,023,412	7,772,281
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		2,942,690	2,207,413	735,277
8	405.0 Amortization of Other Gas Plant		7,984,870	6,334,081	1,650,789
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,482,541	3,625,538	(142,997)
15	409.1 Income Taxes, Utility Operating Income	409	24,911,399	18,939,515	5,971,884
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	135,392,266	37,747,524	97,644,742
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(118,654,587)	(24,891,862)	(93,762,725)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(243,013)	(257,415)	14,402
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		654,514,983	510,452,154	144,062,828
22	OTHER OPERATING INCOME				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		17,120	16,973	147
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(133,512.82)	(98,043)	(35,470)
30	417.0 Revenue from Non-Utility Operations		(2,770,107)	(2,472,436)	(297,671)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		633,662	350,824	282,839
33	419.0 Interest & Dividend Income		(623,583)	18,685	(642,268)
34	419.1 Allowance for Other Funds Used During Construction		1,374,019	1,404,671	(30,652)
35	421.0 Miscellaneous Non Operating Income		898,273	(141,005)	1,039,278
36	421.1 Gain on Disposition of Property, Total Other Income		-	-	-
37	Total Other Income		(604,130)	(920,331)	316,202
38	OTHER INCOME DEDUCTIONS				-
39	421.2 Loss on Disposition of Property		1	146,477	(146,475)
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		245,601	210,513	35,088
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		794,500	1,143,000	(348,500)
44	426.4 Exp. for Certain Civic, Political & Related Activities		31	-	31
45	426.5 Other Deductions		(189,010)	41,805	(230,815)
46	Total Other Income Deductions		851,123	1,541,795	(690,672)
47	TAXES APPLICABLE TO OTHER INCOME & DED.				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(680,675)	(985,909)	305,234
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		565	307,486	(306,921)
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(49,899)	(605,635)	555,736
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(730,009)	(1,284,058)	554,049
55	Net Other Income and Deductions		(725,244)	(1,178,068)	452,825

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		49,945,796	44,570,654	5,375,141
8	431 Other Interest Expense		416,381	445,136	(28,755)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(696,851)	(551,424)	(145,426)
10	Net Interest Charges		49,665,326	44,464,366	5,200,960
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		162,735,371	110,474,747	52,260,624
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OPERATION AND MAINTENANCE EXPENSES

consistent with balances at end of previous year

Line No.	Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses				-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

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Year Ended December 31, 2022

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		558,291	354,928	203,363
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		342,877,227	219,819,784	123,057,443
56	804.0 Natural Gas City Gate Purchases		4,776,028	12,739,217	(7,963,189)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		5,611,815	14,632,082	(9,020,267)
3	805.1 Purchases Gas Cost Adjustments		5,932,375	(40,087,109)	46,019,484
4	806.0 Exchange Gas		(8,010,396)	2,300,446	(10,310,842)
5	807.0 Purchased Gas Expenses		1,400,549	1,383,579	16,970
6	808.1 Gas Withdrawn from Storage-Debit		93,142,678	40,172,182	52,970,496
7	808.2 Gas Delivered to Storage-Credit		(153,282,528)	(68,616,996)	(84,665,532)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(852,237)	(627,249)	(224,988)
13	813.0 Other Gas Supply Expenses		6,585	-	6,585
	Total Gas Supply Operation Expenses		292,160,386	182,070,863	110,089,523
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		7,121	10,047	(2,926)
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses				-
23	821.0 Purification Expenses				-
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,922	1,780	2,142
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,572	5,805	(233)
28	826.0 Rents				-
	Total Underground Storage Expenses		16,615	17,633	(1,018)
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering			-	-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses			-	-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses			-	-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses		830		830
42	860.0 Rents				-
	Total Transmission Operation Expenses		830	-	830
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	Total Transmission Maintenance Expenses		-	-	-
51	DISTRIBUTION EXPENSES		XXX	XXX	XXX
52	Operation				
53	870.0 Operation Supervision and Engineering		9,370,047	8,778,067	591,979
54	871.0 Distribution Load Dispatching		391,819	342,244	49,575
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		23,242,447	22,190,010	1,052,437
58	875.0 Measuring and Regulating Station Expenses-General		742,062	806,475	(64,413)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		350,257	335,806	14,451
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,096,300	1,847,346	248,954
4	879.0 Customer Installations Expenses		6,536,292	6,218,902	317,390
5	880.0 Other Expenses		3,262,021	3,725,681	(463,660)
6	881.0 Rents		(31,976)	(14,346)	(17,631)
	Total Distribution Operation Expenses		45,959,268	44,230,184	1,729,084
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		177,788	157,781	20,007
9	886.0 Maintenance of Structures and Improvements		240,824	24,228	216,596
10	887.0 Maintenance of Mains		14,263,689	14,661,106	(397,417)
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,638,979	1,035,456	603,524
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		168,177	153,423	14,755
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		4,170,961	5,835,377	(1,664,416)
16	893.0 Maintenance of Meters & House Regulators		364,413	525,248	(160,834)
17	894.0 Maintenance of Other Equipment		1,037,705	1,341,152	(303,447)
	Total Maintenance Expenses		22,062,538	23,733,770	(1,671,232)
18	CUSTOMER ACCOUNTS EXPENSES				
19	Operations				
20	901.0 Supervision		983	872	111
21	902.0 Meter Reading Expenses		632,851	727,623	(94,772)
22	903.0 Customer Records & Collection Expenses		8,446,588	7,547,357	899,231
23	904.0 Uncollectable Accounts		42,829,775	31,609,801	11,219,974
24	905.0 Miscellaneous Customer Accounts Expenses		3,234	3,058	176
	Total Customer Account Operations Expenses		51,913,430	39,888,711	12,024,720
25	CUSTOMER SERVICE & INFORM. EXPENSES				
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		7,177,054	4,725,604	2,451,450
29	909.0 Informational & Instructional Advertising Expenses		231,137	129,971	101,167
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,330,855	1,219,255	111,600
	Total Cust. Service & Inform. Operations Expenses		8,739,046	6,074,830	2,664,216
31	SALES EXPENSES				
32	Operation				
33	911.0 Supervision		-	-	-
34	912.0 Demonstrating and Selling Expenses		726	3,250	(2,524)
35	913.0 Advertising Expenses		81,652	201,640	(119,989)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		630	265	365
	Total Operation Sales Expenses		83,007	205,155	(122,148)
39	ADMINISTRATIVE AND GENERAL EXPENSES				
40	Operation				
41	920.0 Administrative and General Salaries		26,430,146	26,887,645	(457,499)
42	921.0 Office Supplies and Expenses		6,295,449	4,979,083	1,316,366
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		26,460,585	27,616,588	(1,156,003)
45	924.0 Property Insurance		231,411	189,630	41,781
46	925.0 Injuries and Damages		6,134,418	6,481,331	(346,913)
47	926.0 Employee Pensions and Benefits		12,300,224	12,109,867	190,357
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,949,134	2,331,598	617,535
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		389,373	459,422	(70,049)
52	930.2 Miscellaneous General Expenses		703,772	586,726	117,046
53	931.0 Rents		3,519,531	5,091,843	(1,572,313)
	Total Adminstrative and General Operation Expenses		85,414,043	86,733,734	(1,319,690)
54	Maintenance				
55	932.0 Maintenance of General Plant		5,552,363	4,769,069	783,294
57	935.0 Maint General Plant Electric		-	-	-
	Total Gas Operation and Maintenance Expenses		90,966,406	91,502,803	(536,396)
59	Total Gas Operation Expenses		484,286,626	359,221,109	125,065,517
60	Total Maintenance Expenses		27,614,901	28,502,839	(887,939)

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(4,852,241)	2,863,940
2	Federal Unemployment	-	984	1,563
3	Pennsylvania Unemployment	-	(6,822)	54,158
4	Local Property Taxes	-	(73,357)	73,357
5	Public Utility Realty Tax	-	(216,114)	210,148
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(283,250)	49,662
8	West Virginia Property Tax on Stored Gas	-	(226,939)	229,176
9	License & Franchise Tax & Tax on CNG	-	(536)	536
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(5,658,275)	3,482,541

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	-	(18,194,577)	19,519,094
2	State Income Taxes	-	-	(1,137,537)	5,392,305
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	-	(19,332,114)	24,911,399

Annual Report of: Columbia Gas of Pennsylvania, Inc.

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	867,640,923	867,640,923	-	-
2	Operating Expenses	609,626,377	609,626,377	-	-
3	Operating Taxes (Non-Income)	3,482,541	3,482,541	-	-
4	Interest & Other Expense	49,665,326	49,665,326	-	-
5	Pre-Tax Operating Income				
6	Total Line 1 Minus Lines 2-3-4	204,866,680	204,866,680	-	-
7	Other Income (Expense)	(1,455,253)	(1,455,253)	-	-
8	Pre Tax Book Income				
9	Total Lines 5+6	203,411,427	203,411,427	-	-
10	Permanent		(919,695)	-	-
11	Flow-Through Differences		-	(117,681,209)	(33,345,036)
12	Temporary Differences		(105,297,686)	103,849,749	1,447,937
13	Federal Only Difference		(7,620,907)	-	7,620,907
14	State Only Differences		(47,176,496)	13,831,460	33,345,036
15	Subtotal		42,396,643	-	9,068,844
16	State Tax at Current Rate	5,069,005	4,996,753	-	72,252
17	Adjustments to State Tax	1,897,377	144,909	-	1,752,468
18	Adjustments for St. Tax Rate Changes / Gross Up	(30,132,575)	-	-	(30,132,575)
19	State Tax Accrual	-			
20	Total Lines 16+17+18	(23,166,193)	5,141,662	-	(28,307,855)
21	Federal Taxable Income				
22	Total Line 11 Minus Lines 10-12-13		84,431,477	103,849,749	7,244,124
23	Federal Tax at Current Rate	41,060,323	17,730,610	21,808,447	1,521,266
24	Adjustments to Federal Tax	(362,316)	1,358,452	-	(1,720,768)
25	ITC Authorization	(243,013)	-	-	(243,013)
26	EADIT Amortization for Fed. Tax Rate Changes	(2,627,111)	-	-	(2,627,111)
27	Adjustments for St. Tax Rate Changes / Gross Up	26,014,366	-	-	26,014,366
28	R & D Credits	-	-	-	-
29	IRS Audit Settlement				
30	Other				
31	Federal Tax Accrual				
	Total Lines 23 through 30	63,842,249	19,089,062	21,808,447	22,944,740

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	44,064,261		61,751,654
2	State	-	15,141,573		73,640,612
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	59,205,834	-	135,392,266

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	5,813,122		(16,709,176)
2	State	-	(95,340,065)		(101,945,411)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(89,526,943)	-	(118,654,587)

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500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			92,327	558,291		558,291	6.05
2	803. Natural Gas Transmission Line Purchase			38,675,000	256,660,127	86,217,100	342,877,227	8.87
3	804. Natural Gas City Gate Purchases			585,441	4,776,028		4,776,028	8.16
4	805. Other Gas Purchases			-	-	11,544,190	11,544,190	
5								
6								
7								
8								
9								
10								
Totals			-	39,352,768	261,994,446	97,761,290	359,755,736	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

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505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	39,324,837
6	Gas of Others Received for Transportation	41,148,978
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	26,271,854
9	Gas Received from Underground Storage	24,119,216
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	130,865,653
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	34,364,150
18	Main Line Industrial Sales	3,000,000
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	1,210,420
21		
22	Total Sales	38,574,570
23	Deliveries of Gas Transported or Compressed for Others	41,148,978
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	27,155,068
26	Natural Gas used by Respondent	120,074
27	Natural Gas Delivered to Storage	21,026,509
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	2,325,491
30	Total Deliveries	130,350,690
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	1,934
35	Distribution System Losses	528,128
36	Other Losses	
37		
38	Total Unaccounted For	530,830
39	Total Deliveries and Unaccounted For	130,881,520

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	0	-		
2	February	0	-		
3	March	0	-		
4	April	0	-		
5	May	0	-		
6	June	0	-		
7	July	0	-		
8	August	0	-		
9	September	0	-		
10	October	0	-		
11	November	0	-		
12	December	0	-		
13	Totals	-	-	-	-
14	Gas Withdrawn From Storage				
15	January	9,560	9,560		
16	February	2,592	2,592		
17	March	3,150	3,150		
18	April	64	64		
19	May	64	64		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	64	64		
27	Totals	15,878	15,878	-	-
28	Stored Gas End of Year-MCF	2,338,102			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,338,102			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,000			
36	Date of Maximum Day's Withdrawal	January 7, 2021			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0 Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____
- 0 Not Applicable

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515. GAS AND OIL WELLS		
Line No.		
1	GAS WELLS	Not Applicable
2	Productive Wells at Beginning of Year	
3	Productive Wells Drilled During the Year	
4	Oil Wells Restored to Productive Basis During Year	
5	Wells Purchased During the Year	
6	Wells Abandoned During the Year	
7	Wells Sold During the Year	
8		
9	Productive Wells at End of Year	
10	Number of Wells Drilled Deeper During the Year	
11	Dry Holes Drilled During the Year	
12		
13	NATURAL GAS ACREAGE	Operative
14	Number of Acres Owned at End of Year	Non Operative
15	Number of Acres Leased at End of Year	
16		
17	OIL WELLS	
18	Productive Wells at Beginning of Year	
19	Productive Wells Drilled During the Year	
20	Wells Abandoned and Sold During the Year	
21		
22	Productive Wells at End of Year	

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
26						
27						
28	Under 2"	201,671				
29	2"	4,525,653				
30	3"	877,679				
31	4"	3,622,775				
32	5"	20,167				
33	6"	1,834,179				
34	7"	5,146				
35	8"	1,004,027				
36	9"	273				
37	10"	227,828				
38	12"	140,727				
39	14"	48				
40	16"	111,634				
41	20"	11,372				
42	24"	1,337			-	-

Meters in Service at End of Year	440,898	Services at End of Year, Company Owned	443,603
Meters in Stock or Shop at End of Year	2,705	Services at End of Year, Customer Owned	-

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		403,008	10,336	10,020	403,324
3			-			-
4			-			-
5			-			-
6			-			-
7			-			-
8			-			-
9			-			-
10	Total in residential use		403,008	10,336	10,020	403,324
11	In commercial use					
12	Information not available by size		37,372	1,241	1,190	37,423
13			-			-
14			-			-
15			-			-
16			-			-
17			-			-
18			-			-
19			-			-
20	Total in commercial use		37,254	1,241	1,190	37,305
21	In industrial use					
22	Information not available by size		271	1	3	269
23			-			-
24			-			-
25			-			-
26			-			-
27			-			-
28			-			-
29			-			-
30	Total in industrial use		271	1	3	269
31	In public (municipal or government) use					
32			-			-
33			-			-
34			-			-
35			-			-
36			-			-
37			-			-
38			-			-
39			-			-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		436,595	11,578	11,213	440,898
42	In Stock		2,620	85		2,705
43			-			-
44			-			-
45			-			-
46			-			-
47			-			-
48			-			-
49			-			-
50	Total in stock		2,620	85	-	2,705
51	Total all meters		439,703	11,663	11,213	443,603

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

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600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.									
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.									
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.									
4. Respondent should use additional sheets if necessary.									
Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	353,598	360,154	356,876	29,123,768	565,106,665	81	1,569	19.40
5	Transportation	51,578	47,600	49,589	3,921,315	55,522,698	82	1,166	14.16
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	405,176	407,754	406,465	33,045,083	620,629,362	81	1,522	18.78
14	Commercial								
15	Sales	25,992	26,571	26,282	9,197,289	127,858,168	346	4,812	13.90
16	Transportation	11,243	10,545	10,894	14,422,381	69,528,782	1,368	6,594	4.82
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,235	37,116	37,176	23,619,671	197,386,950	636	5,318	8.36
25	Industrial								
26	Sales	75	84	80	253,513	2,976,320	3,018	37,438	11.74
27	Transportation	199	195	197	22,805,281	32,849,885	116,950	168,461	1.44
28									
29									
30									
31									
32	Total Industrial Metered Sales	274	279	277	23,058,794	35,826,205	82,648	128,409	1.55
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	442,685	445,149	443,917	79,723,548	853,842,518	179	1,918	10.71
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	442,685	445,149	443,917	79,723,548	853,842,518	179	1,918	10.71
41	Other Gas Revenues:				2,325,491	11,969,480			
42	Rent from Gas Property				-				
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,705,969			
47	Miscellaneous Gas Revenues				-	122,957			
48	Total Other Gas Revenues	-	-	-	2,325,491	13,798,405			
49	Total Gas Operating Revenues	442,685	445,149	443,917	82,049,039	867,640,923			

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605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	97
2	Total Professional and Semiprofessional Employees	83
3	Total Business Office, Sales And Professional Employees	125
4	Total Clerical Employees	82
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	377
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	765

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610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	16,418	16,281
02	X	Allegheny	109,999	109,820
03	X	Armstrong	915	918
04	X	Beaver	38,942	38,879
05	X	Bedford	14	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,521	10,504
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	15,801	15,683
15	X	Chester	1	1
16	X	Clarion	3,924	3,936
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,645	24,653
27	X	Forest	1	1
28	X	Franklin	5,387	5,357
29	X	Fulton	6	6
30	X	Greene	3,016	3,020
31		Huntingdon	-	-
32	X	Indiana	627	628
33	X	Jefferson	380	383
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,932	19,964
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,609	3,611
43	X	Mercer	31	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,745	5,748
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	771	772
62	X	Warren	2,602	2,610
63	X	Washington	48,060	47,849
64		Wayne	-	-
65	X	Westmoreland	22,868	22,865
66		Wyoming	-	-
67	X	York	110,900	112,237
Totals			445,149	445,801

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VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Kevin Stanley
(Name of affiant)

makes oath and says that he/she is

Controller
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

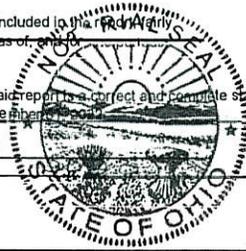
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, and present in all material respects the financial condition and results of operations of the issuer as of, and to the extent presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2022 to and including December 2022.

Subscribed and sworn to and before me, a Public Notary
in and for the State and County above-named, this 25 day of April

My commission expires Valerie Johnson
(Signature of officer authorized to administer oaths)



VALERIE JOHNSON
Notary Public, State of Ohio
My Commission Expires 05-11-24

Kevin Stanley
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic
(Name of affiant)

makes oath and says that he/she is

President & COO
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2022 to and including December 2022.

Subscribed and sworn to before me, a Public Notary
in and for the State and County above-named, this 21st day of April 2023

My commission expires 11/13/25
(Signature of officer authorized to administer oaths)

Mark Kempic
(Signature of affiant)

Commonwealth of Pennsylvania - Notary Seal
Tracy L. Schrock, Notary Public
Washington County
My commission expires November 13, 2025
Commission number 1147123
Member, Pennsylvania Association of Notaries