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March 21, 2025

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Rider No. 22 - Distribution System Improvement Charge
Supplement No. 90 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2025-__________

Dear Secretary Chiavetta:

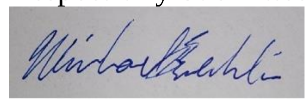
Enclosed for filing, please find an original copy of Supplement No. 90 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, which amends Rider No. 22 – Distribution System Improvement Charge, to become effective April 1, 2025, through June 30, 2025. The Distribution System Improvement Charge has been updated as per Item No. 7 - Residual E-Factor Recovery Upon Reset to Zero under the "Customer Safeguards" section of the Rider, which provides in relevant part:

> **7. RESIDUAL E-FACTOR RECOVERY UPON RESET TO ZERO** The Company shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The Company can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The Company shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Item No. 2. Audit / Reconciliation under the Customer Safeguards section. Once the Company determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the Company shall file a tariff supplement with supporting data to address that residual amount.

Accordingly, Supplement No. 90 updates the Distribution System Improvement Charge to resolve E-factor. Supporting documentation is also enclosed.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,



Michael Brechlin
Assistant General
Counsel,
Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code
§ 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Sharon E. Webb Steven C. Gray 555 Walnut Street, 1st Floor Harrisburg, PA 17101 swebb@pa.gov sgray@pa.gov
Office of Consumer Advocate Lauren R. Myers 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 lmeyers@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Kelly Monaghan Commonwealth Keystone Building 400 North Street, 3rd Floor East Harrisburg, PA 17120 kmonaghan@pa.gov

Date: March 21, 2025

Michael Brechlin
Duquesne Light Company
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SUPPLEMENT NO. 90
TO ELECTRIC – PA. P.U.C. NO. 25

DUQUESNE LIGHT CO.

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker
President and Chief Executive Officer

ISSUED: March 21, 2025 EFFECTIVE: April 1, 2025

Issued in compliance with
Commission Order entered September 15, 2016, at Docket No. P-2016-2540046.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 22 – Distribution System Improvement Charge **Twenty-Sixth Revised Page No. 137**
Cancelling Twenty-Fifth Revised Page No. 137

The Distribution System Improvement Charge has been updated as per Item No. 7 - Residual E-Factor Recovery Upon Reset to Zero under the “Customer Safeguards” section of the Rider.

The monthly charge applicable to all rates has increased from (0.10%) to 0.02% for the period April 1, 2025, through June 30, 2025.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

(Applicable to All Rates)

In addition to the net charges provided for in this Tariff, a charge of 0.02% will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge ("DSIC"). **(I)**

GENERAL DESCRIPTION

PURPOSE

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

ELIGIBLE PROPERTY

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

EFFECTIVE DATE

The DSIC will become effective October 1, 2016.

(I) – Indicates Increase

Duquesne Light Company
Schedule 1 - Computation of Cumulative Distribution System Improvement Charge
April 1, 2025 through June 30, 2025 (Note 4)

Line No.		Total	
1	Applicable Plant	-	Schedule 2, Line 2
	Less:		
2	Accumulated Depreciation	-	Schedule 2, Line 3
3	Accumulated Deferred Income Tax	-	Schedule 2, Line 4
	DSI = Distribution System Improvement Projects		
4	Net of Accumulated Depreciation, Retirements and ADIT	-	Line 1 - Line 2 - Line 3
5	PTRR = Pre-tax return rate applicable to DSIC-eligible property	2.40%	Schedule 3, Line 5, Column F
6	Pre-Tax Return	-	Line 4 * Line 5
7	Dep = Depreciation Expense	-	Schedule 2, Line 6
8	STFT = State Tax Flow Through	-	Schedule 2, Line 7
9	E = Experienced Net (Over)/Under Collections	36,617	Note 2
10	Net Amount to be Recovered, including (Over)/Under Collections (w/o GRT)	36,617	Line 6 + Line 7 + Line 8 + Line 9
11	Net Amount to be Recovered, including (Over)/Under Collections (w/ GRT)	38,913	Line 10 * Note 1
12	PQR = Projected Quarterly Distribution Revenue	182,276,967	Schedule 2, Line 8, Columns D through F
13	DSIC = Distribution System Improvement Charge Rate % of Billed Distribution Revenues (w/ GRT)	0.02%	Line 11 / Line 12 or Note 3

Note 1:
1/(1-T) = (T = 5.9% Gross Receipts Tax = GRT)

Note 2:
E-factor component based on $146,468 under collection balance at December 31, 2024, as detailed on Schedule 6. Under collection will be recouped over the one-year period commencing on April 1, 2025 in the amount of $146,468/4.

Note 3:
The distribution system improvement charge may not exceed 5% of the amount billed to customers under the applicable distribution rates of the electric distribution company, in compliance with 66 Pa. C.S.A. § 1358(a)(1)

Note 4:
As part of the Company's distribution rate case at Docket No. R-2024-3046523, the Company sought permission to roll its Distribution System Improvement Charge ("DSIC") and the associated plant additions into base rates. The Company will be eligible to include plant additions in the DSIC at the later of, (1) the end of the FPFTY, and (2) once the total FPFTY account balances exceed $4,862,202,000, which are the levels projected by the Company in this proceeding at December 31, 2025 per DLC Exhibit 2, Book 5, Schedule D-1. Please see Schedule 8 - Distribution FERC Account Balance Tracker.

Duquesne Light Company
Schedule 2 - Computation of Cumulative Distribution System Improvement Charge by Month
April 1, 2025 through June 30, 2025

Line No.		(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G) Jul-25	(H) Aug-25	(I) Sep-25	(J) Oct-25	(K) Nov-25	(L) Dec-25	
1	Incremental Plant Additions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2	Cumulative Plant	-	-	-	-	-	-	-	-	-	-	-	-	
	Less:													
3	Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	
4	Accumulated Deferred Income Taxes	-	-	-	-	-	-	-	-	-	-	-	-	
	DSI = Distribution System Improvement Projects													
5	Net of Accumulated Depreciation, Retirements and ADIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 2 - Line 3 - Line 4
6	Dep = Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	
7	State Tax Flow Through Expense	-	-	-	-	-	-	-	-	-	-	-	-	
8	Projected 2025 Distribution Revenues				$ 53,337,994	$ 60,464,976	$ 68,473,998							

Duquesne Light Company
Schedule 3 - Computation of Cumulative Distribution System Improvement Charge Pre-Tax Rate of Return
April 1, 2025 through June 30, 2025

	(A)	(B)	(C)		(D)	(E)	(F)
Line No.	Description	Capitalized Ratio (1)	Embedded Cost		Rate of Return	Tax Multiplier (3)	Pre-Tax Rate of Return (PTRR) (1)
1	Long-Term Debt	44.48%	4.45%	(1)	1.98%	-	1.98%
2	Preferred	0.00%	0.00%	(1)	0.00%	1.37574	0.00%
3	Common Equity (2)	55.52%	10.00%	(2)	5.55%	1.37574	7.64%
4	Total	100.00%			7.53%		9.62%
5						Annual PTRR / 4 Quarters =	2.40%

(1) The pre-tax rate of return is calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. See Schedules 4 and 5 for additional detail.
(2) Cost of common equity reflects the published Market Based Returns on Common Equity in the Q3 2024 Quarterly Earnings Report Summary, Docket No. M-2025-3053025.
(3) The tax multiplier is calculated as follows: 1/[(1 - Pa. Tax Rate) x (1 - Fed. Tax Rate)] where the Pa. tax rate is 7.99% and the Fed. Tax rate is 21%
1/[(1 - 7.99%) * (1 - 21%)] = 1.37574

Duquesne Light Company
Schedule 4 - Calculation of Capital Structure and Related Ratios
As of February 28, 2025

Line No.		Total Company Actual Amount Outstanding (1)	Ratios (2)
1	Total Debt (Sch. 5., Col. 1)	$ 1,645,133,102	44.48%
2	Total Preferred & Preference Stock (Sch. 5., Col. 1)	-	0.00%
3	Common Equity:		
4	Common stock	-	
5	Premium on capital stock	-	
6	Other paid in capital	988,426,521	
7	Capital stock expense	-	
8	Retained earnings	1,064,321,645	
9	Unappropriated undistributed sub earnings	-	
10	Accumulated other comp income	856,591	
11	Total Common Equity	2,053,604,757	55.52%
12	Total Capital	$ 3,698,737,859	100.00%

Duquesne Light Company
Schedule 5 - Cost of Debt and Preferred Stock as Adjusted
As of February 28, 2025

Line No	Description	[1] Amount Outstanding	[2] Percent to Total	[3] Effective Interest Rate	[4] Annual Interest Cost	[5] Average Weighted Cost Rate
1	1st Mortgage Bond 4.76% due 2/3/42	$ 200,000,000	12.08%	4.81%	$ 9,620,000	0.58%
2	1st Mortgage Bond 4.97% due 11/14/43	$ 160,000,000	9.67%	5.01%	$ 8,016,000	0.48%
3	1st Mortgage Bond 5.02% due 2/4/44	$ 45,000,000	2.72%	5.06%	$ 2,277,000	0.14%
4	1st Mortgage Bond 5.12% due 2/4/54	$ 85,000,000	5.14%	5.16%	$ 4,386,000	0.27%
5	1st Mortgage Bond 3.78% due 3/2/45	$ 100,000,000	6.04%	3.81%	$ 3,810,000	0.23%
6	1st Mortgage Bond 3.93% due 3/2/55	$ 200,000,000	12.08%	3.95%	$ 7,900,000	0.48%
7	1st Mortgage Bond 3.93% due 7/15/45	$ 160,000,000	9.67%	3.96%	$ 6,336,000	0.38%
8	1st Mortgage Bond 3.82% due 10/3/47	$ 60,000,000	3.63%	3.86%	$ 2,316,000	0.14%
9	1st Mortgage Bond 3.89% due 2/1/48	$ 60,000,000	3.63%	3.93%	$ 2,358,000	0.14%
10	1st Mortgage Bond 4.04% due 2/1/58	$ 125,000,000	7.55%	4.07%	$ 5,087,500	0.31%
11	1st Mortgage Bond 3.11% due 5/5/50	$ 200,000,000	12.08%	3.14%	$ 6,280,000	0.38%
12	1st Mortgage Bond 4.59% due 10/3/52	$ 130,000,000	7.85%	4.63%	$ 6,019,000	0.36%
13	1st Mortgage Bond 5.67% due 3/12/54	$ 80,000,000	4.83%	5.72%	$ 4,576,000	0.28%
14	1st Mortgage Bond 5.77% due 3/12/64	$ 50,000,000	3.02%	5.82%	$ 2,910,000	0.18%
15	Sub-Total	1,655,000,000	100.00%		71,891,500	4.34%
16	Amortization of loss on reacquired debt	(9,866,898)			1,387,376	
17	Amortization of gain on reacquired debt	-			-	
18	Net Long-Term Debt	$ 1,645,133,102			$ 73,278,876	4.45%

Preferred Stock

Line No	Description	Amount Outstanding	Percent to Total	Effective Cost Rate	Annual Cost	Weighted Cost Rate
1	3.75% Preferred Stock	-	0.00%	0.00%	$ -	0.00%
2	4.15% Preferred Stock	-	0.00%	0.00%	-	0.00%
3	4.20% Preferred Stock	-	0.00%	0.00%	-	0.00%
4	4.10% Preferred Stock	-	0.00%	0.00%	-	0.00%
5	$2.10 Preferred Stock	-	0.00%	0.00%	-	0.00%
6	Total Preferred Stock	$ -	0.00%		$ -	0.00%

Duquesne Light Company

Schedule 6 - E Factor Balance Reconciliation

As of December 31, 2024

1	Surcharge Revenue, Inc. GRT	$27,339,306		Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		$25,726,287	Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	($518,481)		Exh. Page 4
4	E-Factor Revenue, Excl. GRT		($487,891)	Line 3 * 0.941
5	Net DSIC Related Revenue, Excl. GRT		$26,214,178	Line 2 - Line 4
6	Filed Current (DSIC) Revenue Requirement - Excl. GRT		$26,584,924	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		$370,746	Line 6 - Line 5
8	Interest on (Over)/Under Collection		$0	Exhibit 1, Page 5
9	Total Reconciliation Period (Over)/Under Collection		$370,746	Line 7 + Line 8
10	Balance at YE December 31, 2023, Excl, GRT		($712,170)	
11	E-Factor Revenue - January 2024 - December 2024, Excl. GRT		($487,891)	Line 4
12	Prior Period Balance at December 31, 2024		($224,279)	Line 10 - Line 11
13	Reconciliation Period (Over)/ Under Collection - Jan 24 - Dec 24		$370,746	Line 9
14	E-Factor Balance at YE December 31, 2024		$146,468	Line 12 + Line 13

(1) Line 1 through Line 9 tie to the 2024 DSIC annual 1307e reconciliation filing at Docket No. M-2025-3053173

(2) Line 10 ties to the Q2 2024 DSIC quarterly filing at Docket No. M-2024-3047739

Duquesne Light Company
Schedule 7 - Accumulated Deferred Income Tax and State Tax Flow Through
April 1, 2025 through June 30, 2025

Line No.		(A)	(B)	(C)	(D)	(E)	(F)
1		**Station Equipment**			**Poles and Towers**		
2		FERC Acct 362			FERC Acct 364		
3		Composite			Composite		
4		Rate			Rate		
5		2.26%	[Note 1]		2.23%	[Note 1]	
6							
7							
8		Additions	ADIT	STFT	Additions	ADIT	STFT
9							
10	Jan-25	0	0		0	0	
11	Feb-25	0	0		0	0	
12	Mar-25	0	0		0	0	
13	Apr-25	0	0		0	0	
14	May-25	0	0		0	0	
15	Jun-25	0	0		0	0	
16	Jul-25	0	0		0	0	
17	Aug-25	0	0		0	0	
18	Sep-25	0	0		0	0	
19	Oct-25	0	0		0	0	
20	Nov-25	0	0		0	0	
21	Dec-25	0	0	0	0	0	0

Line No.		(G)	(H)	(I)	(J)	(K)	(L)
1		**Overhead Conductors**			**Underground Conduit**		
2		FERC Acct 365			FERC Acct 366		
3		Composite			Composite		
4		Rate			Rate		
5		2.72%	[Note 1]		1.44%	[Note 1]	
6							
7							
8		Additions	ADIT	STFT	Additions	ADIT	STFT
9							
10	Jan-25	0	0		0	0	
11	Feb-25	0	0		0	0	
12	Mar-25	0	0		0	0	
13	Apr-25	0	0		0	0	
14	May-25	0	0		0	0	
15	Jun-25	0	0		0	0	
16	Jul-25	0	0		0	0	
17	Aug-25	0	0		0	0	
18	Sep-25	0	0		0	0	
19	Oct-25	0	0		0	0	
20	Nov-25	0	0		0	0	
21	Dec-25	0	0	0	0	0	0

Line No.		(M)	(N)	(O)	(P)	(Q)	(R)
1		**Underground Conductors**			**Transformers**		
2		FERC Acct 367			FERC Acct 368		
3		Composite			Composite		
4		Rate			Rate		
5		2.91%	[Note 1]		3.32%	[Note 1]	
6							
7							
8		Additions	ADIT	STFT	Additions	ADIT	STFT
9							
10	Jan-25	0	0		0	0	
11	Feb-25	0	0		0	0	
12	Mar-25	0	0		0	0	
13	Apr-25	0	0		0	0	
14	May-25	0	0		0	0	
15	Jun-25	0	0		0	0	
16	Jul-25	0	0		0	0	
17	Aug-25	0	0		0	0	
18	Sep-25	0	0		0	0	
19	Oct-25	0	0		0	0	
20	Nov-25	0	0		0	0	
21	Dec-25	0	0	0	0	0	0

Line No.		(S) = (A) + (D) + (G) + (J) + (M) + (P)	(T) = (B) + (E) + (H) + (K) + (N) + (Q)	(U) = (C) + (F) + (I) + (L) + (O) + (R)	(V) = (U) / # months	(W) = (V) * Schedule 3, Line 2, Column E
1		**TOTAL**				
2						
3						
4						
5						
6						
7					Monthly	STFT
8		Additions	ADIT	STFT	STFT	GROSS-UP
9						
10	Jan-25	0	0	0	0	0
11	Feb-25	0	0	0	0	0
12	Mar-25	0	0	0	0	0
13	Apr-25	0	0	0	0	0
14	May-25	0	0	0	0	0
15	Jun-25	0	0	0	0	0
16	Jul-25	0	0	0	0	0
17	Aug-25	0	0	0	0	0
18	Sep-25	0	0	0	0	0
19	Oct-25	0	0	0	0	0
20	Nov-25	0	0	0	0	0
21	Dec-25	0	0	0	0	0

Note 1: Source, Duquesne Light Company's 2024 Rate Case at Docket R-2024-3046523, Exhibit JJS-3, Table 1.

Duquesne Light Company
Schedule 8 - Distribution FERC Account Balance Tracker
April 1, 2025 through June 30, 2025

	Distribution FERC Accounts	Balances at 12/31/2024 (1)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Balances at 12/31/2025
	INTANGIBLE PLANT														
301	ORGANIZATION	100,275	-	-											
302	FRANCHISES AND CONSENTS	6,830	-	-											
303	MISCELLANEOUS INTANGIBLE PLANT	322,075,736	322,843,374	324,695,601											
	TOTAL INTANGIBLE PLANT	322,182,841	322,843,374	324,695,601	-	-	-	-	-	-	-	-	-	-	-
	DISTRIBUTION PLANT														
360	LAND AND LAND RIGHTS	22,940,942	22,940,942	22,940,942											
361	STRUCTURE AND IMPROVEMENTS	95,482,449	95,501,679	95,556,811											
362	STATION EQUIPMENT	590,211,610	590,852,564	591,207,920											
363	STORAGE BATTERY EQUIPMENT	-	-	-											
364	POLES, TOWERS & FIXTURES	744,363,847	746,275,019	748,792,070											
365	OVERHEAD COND. & DEVICES	745,842,860	747,674,601	749,400,883											
366	UNDERGROUND CONDUIT	195,931,223	195,874,416	194,792,622											
367	UNDERGROUND CONDUCTORS	620,621,150	621,368,345	625,666,514											
368	LINE TRANSFORMERS	530,540,425	532,406,657	536,940,014											
369	OVERHEAD & UNDERGROUND SERVICES	115,276,780	115,320,155	115,050,790											
370	METERS & APPURATECES	152,213,571	152,250,492	152,250,492											
371	INSTALLS CUSTOMER PREMISE	4,033,634	4,026,919	4,027,383											
372	LEASED PROPERTY ON CUSTOMER PREMISES	-	-	-											
373	STREET LIGHTING	64,334,048	65,451,156	65,370,015											
	TOTAL DISTRIBUTION PLANT	3,881,792,539	3,889,942,945	3,901,996,456	-	-	-	-	-	-	-	-	-	-	-
	GENERAL PLANT														
389	LAND AND LAND RIGHTS	6,567,464	6,567,464	6,567,464											
390	STRUCTURES AND IMPROVEMENTS	210,223,459	209,886,635	209,824,256											
391	OFFICE FURNITURE AND EQUIPMENT	56,683,492	56,672,863	56,621,481											
392	TRANSPORTATION EQUIPMENT	75,334,698	75,329,246	83,748,449											
393	STORES EQUIPMENT	1,340,969	1,340,741	1,340,741											
394	TOOLS, SHOP AND GARAGE EQUIPMENT	37,125,872	37,098,729	37,294,680											
395	LABORATORY EQUIPMENT	1,633,996	1,633,996	1,633,996											
396	POWER OPERATED EQUIPMENT	3,654,068	3,654,068	3,719,946											
397	COMMUNICATION EQUIPMENT	65,456,052	65,469,346	65,517,068											
398	MISCELLANEOUS EQUIPMENT	45,298	45,298	45,298											
399	OTHER TANGIBLE PROPERTY	-	-	-											
	TOTAL GENERAL PLANT	458,065,367	457,698,386	466,313,378	-	-	-	-	-	-	-	-	-	-	-
	TOTAL PLANT	$ 4,662,040,748	$ 4,670,484,705	$ 4,693,005,435	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

2024 Rate Case - Distribution Electric Plant In Service - Pro Forma FPFTY (2)
Source: Docket No. R-2024-3046523

		Pro Forma FPFTY Ended 12/31/25 (3)	Total Company Values (3)
	INTANGIBLE PLANT		
301/303	ORGANIZATION / FRANCHISE	83,000	107,000
303	MISCELLANEOUS INTANGIBLE PLANT	268,309,000	292,510,000
	TOTAL INTANGIBLE PLANT	**268,392,000**	**292,617,000**
	DISTRIBUTION PLANT		
360	LAND AND LAND RIGHTS	23,140,000	23,140,000
361	STRUCTURE AND IMPROVEMENTS	101,152,000	102,420,000
362	STATION EQUIPMENT	632,069,000	632,069,000
363	STORAGE BATTERY EQUIPMENT		
364	POLES, TOWERS & FIXTURES	799,465,000	799,465,000
365	OVERHEAD COND. & DEVICES	824,665,000	824,665,000
366	UNDERGROUND CONDUIT	210,670,000	210,670,000
367	UNDERGROUND CONDUCTORS	683,608,000	683,608,000
368	LINE TRANSFORMERS	570,071,000	570,071,000
369	OVERHEAD & UNDERGROUND SERVICES	135,802,000	135,802,000
370	METERS & APPURATECES	159,997,000	159,997,000
370.1	METER COMMUNICATION EQUIPMENT		
372	LEASED PROPERTY ON CUSTOMER PREMISES		
373	STREET LIGHTING	72,541,000	72,541,000
	OTHER	1,042,000	1,042,000
	TOTAL DISTRIBUTION PLANT	**4,214,222,000**	**4,215,490,000**
	GENERAL PLANT		
389-399	GENERAL PLANT	379,588,000	469,507,000
	TOTAL GENERAL PLANT	**379,588,000**	**469,507,000**
	TOTAL PLANT	**4,862,202,000**	**4,977,614,000**
		(4)	

(1) Balances at December 31, 2024 will tie to the Company's FERC Form 1, filed on or about April 15, 2025.
(2) The final Opinion and Order of the Commission, issued on November 7, 2024 within Docket No. R-2024-3046523 approved the Joint Petition for Approval of Settlement without modification (Settlement Agreement). The Settlement Agreement paragraph #30 on page #7 states " as of the effective date of rates in this proceeding, Duquesne Light will be eligible to include plant additions in the Distribution System Improvement Charge ("DSIC") at the later of, (1) the end of the FPFTY, and (2) once the total FPFTY account balances exceed $4,862,202,000, which are the levels projected by the Company in this proceeding at December 31, 2025 per DLC Exhibit 2, Book 5, Schedule D-1. In order to track against the Company's Plant FERC accounts, the Company will compare to the "Total Company Values" as noted above.
(3) DLC Exhibit 6-1, Fully Projected Future Test Year Jurisdictional Separation.
(4) DLC Exhibit 2, Schedule D-1, page 3 of 3, Column 2, Line 1.