



**peco**<sup>SM</sup>

AN EXELON COMPANY

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March 24, 2025

**Via E-File**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 6  
PURCHASED GAS COSTS – Quarterly Reporting Requirement  
PGC No. 41, Report No. 1, Docket No. R-2024-3048767

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended February 28, 2025. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended February 28, 2025.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended February 28, 2025.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended February 28, 2025.

Sincerely,

Enclosures

cc: A. Kaster, Director, Bureau of Investigation and Enforcement (via e-mail only)  
Office of Consumer Advocate (via e-mail only)  
Office of Small Business Advocate (via e-mail only)

**PECO Energy - Gas Operations**  
December 1, 2024 to February 28, 2025

Key	Qtrly_Contracts	Dec-24	Jan-25	Feb-25
Pipeline	Eastern Shore	\$123,147	\$127,578	\$125,836
	Transcontinental	\$4,176,421	\$4,179,169	\$3,736,021
	UGI	\$28,148	\$35,946	\$28,601
	Texas Eastern	\$3,811,506	\$3,875,127	\$3,872,131
	Dominion	\$367,491	\$376,720	\$360,073
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$8,814,681	\$8,902,508	\$8,430,631
Supplier	TE/TR 3221	\$1,351,369	\$1,333,631	\$1,223,450
	TE/TR 5006	\$2,044,600	\$2,484,797	\$2,315,284
	TE/TR 3220	\$1,834,890	\$1,834,890	\$1,657,320
	TE/TR 5101	\$161,820	\$1,325,744	\$857,296
	TE/TR 6607	\$9,460,361	\$13,632,514	\$9,304,730
	TE/TR 5109	\$1,805,467	\$3,968,905	\$1,451,810
	TE/TR DTE 5098	\$2,201,470	\$2,219,445	\$2,328,480
	TE/TR 7347	\$614,730	\$614,730	\$555,240
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 4799	\$1,200,000	\$2,000,000	
	TE/TR 4365	\$26,400		
	TE/TR 6997	\$3,679,142	\$8,315,783	\$6,267,408
TE/TR 4812	\$431,520	\$2,795,428	\$1,182,572	
Supplier Total		\$24,889,769	\$40,603,866	\$27,221,591
<b>Grand Total Pipeline and Supplier</b>		<b>\$33,704,450</b>	<b>\$49,506,374</b>	<b>\$35,652,222</b>

Adjustments				
Pipeline	Eastern Shore	\$5,052	\$517	(\$776)
	Transcontinental	(\$95)	(\$1,385)	\$353
	UGI	\$1,429	(\$2,611)	(\$22,726)
	Texas Eastern	(\$118)	(\$88)	(\$154)
Pipeline Total		\$6,269	(\$3,568)	(\$23,303)
Supplier	TE/TR 3220	(\$980)	(\$1,371)	\$0
	TE/TR 5101	\$0	(\$1)	(\$3)
	TE/TR 6607	\$891	\$1,422	\$47
	TE/TR 5109	\$2	\$7,925	\$12
	TE/TR DTE 5098	(\$2,614,500)	\$0	\$0
	TE/TR 6997	(\$5,845)	(\$82)	\$7,470
TE/TR 4812		(\$6)	\$13	
Supplier Total		(\$2,620,432)	\$7,887	\$7,538
<b>Grand Total Adjustments</b>		<b>(\$2,614,164)</b>	<b>\$4,319</b>	<b>(\$15,765)</b>

**Misc Costs**

(blank)	Cap Release	\$286,974	\$301,864	\$273,937
	GasChoice	(\$5,469)	(\$6,784)	(\$56,053)
	LNG Storages	\$137,211	\$856,302	\$105,370
	OSS/Swap Ret'd to Custs	(\$2,021,413)	(\$2,550,388)	(\$2,047,123)
	PRO Storages	\$0	\$266	\$45,924
	UG Storages	\$5,036,260	\$9,943,974	\$7,642,665
(blank) Total		\$3,433,564	\$8,545,233	\$5,964,720
<b>Grand Total Misc Costs</b>		<b>\$3,433,564</b>	<b>\$8,545,233</b>	<b>\$5,964,720</b>

**Addl Adjustments**

Pipeline Refunds				
Prepaid Gas	\$496,475	\$618,075	\$283,680	
Other	(\$355)			
<b>Total Additional Adjustments</b>	\$496,120	\$618,075	\$283,680	

<b>TOTAL GAS COSTS</b>	<b>\$35,019,970</b>	<b>\$58,674,001</b>	<b>\$41,884,857</b>
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**PECO-GAS OPERATIONS  
SUMMARY OF FUELS PURCHASED  
THREE MONTHS ENDED FEBRUARY 2025  
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Dec-24	\$35,019,970	\$0	\$0	\$220	\$24,265	\$0	\$24,485	\$34,995,485
Jan-25	\$58,674,001	\$0	\$0	\$304	\$26,692	\$0	\$26,996	\$58,647,005
Feb-25	<u>\$41,884,857</u>	<u>\$0</u>	<u>\$0</u>	<u>\$265</u>	<u>\$29,626</u>	<u>\$0</u>	<u>\$29,891</u>	<u>\$41,854,966</u>
Total	\$135,578,828	\$0	\$0	\$789	\$80,583	\$0	\$81,372	\$135,497,456

**PECO - GAS OPERATIONS**  
**STATEMENT OF ACTUAL OVER/(UNDER)**  
**COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 41**  
**PURCHASED GAS COST (1307 f)**  
**THREE MONTHS ENDED FEBRUARY 2025**

<u>Month</u>	Net Fuel <u>Cost (a)</u> (1)	Recoverable <u>Fuel Cost (b)</u> (2)	PGC Revenue <u>(Excl. GRT)</u> (3)	Monthly Over/(Under) <u>Recovery</u> (4) = (3)-(2)
Dec-24	\$34,995,485	\$34,963,581	\$32,485,714	(\$2,477,867)
Jan-25	\$58,647,005	\$58,602,078	\$50,167,463	(\$8,434,615)
Feb-25	<u>\$41,854,966</u>	<u>\$41,840,027</u>	<u>\$46,404,329</u>	<u>\$4,564,302</u>
Total	\$135,497,456	\$135,405,686	\$129,057,506	(\$6,348,180)

- (a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.  
(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS  
NET GAS FUEL COSTS (a)  
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS  
THREE MONTHS ENDED FEBRUARY 2025**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Dec-24	\$34,995,485	\$43,125,706	(\$8,130,221)
Jan-25	\$58,647,005	\$53,363,656	\$5,283,349
Feb-25	<u>\$41,854,966</u>	<u>\$48,756,717</u>	<u>(\$6,901,751)</u>
Total	\$135,497,456	\$145,246,079	(\$9,748,623)

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(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Actual costs are 6.7% lower than projected costs.