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March 21, 2025

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

RE: Philadelphia Gas Works ("PGW") April 1, 2025 Quarterly Distribution System Improvement Charge ("DSIC") Filing; Docket No. M-2025-

Dear Secretary Chiavetta:

Enclosed for electronic filing please find Philadelphia Gas Works' ("PGW") support schedules for the April 1, 2025 Quarterly Distribution System Improvement Charge ("DSIC") filing. The DSIC rate effective April 1, 2025 remains unchanged from the currently effective rate of 7.5%.

If you have any questions on this matter, please do not hesitate to contact me.

Sincerely,



Deanne M. O'Dell

DMO/jls
Enclosure

cc: Certificate of Service (w/enc)
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CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's (4/1/25) Quarterly DSIC 1307(e) filing, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email

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Date: March 21, 2025

Deanne M. O'Dell, Esquire

PHILADELPHIA GAS WORKS
April 1, 2025 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

Projected Recoverable Annual Costs (DSI)	36,730,624
2023 Annual Reconciliation (e)	\$ <u>7,791,919</u> (Page 2)
Total Recoverable Costs (DSI + e)	\$ <u>44,522,543</u>
Projected Annual Revenues (PAR)	\$ <u>489,769,528</u> (Page 3)
Distribution System Improvement Charge (DSIC)	<u>7.50%</u>

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2024 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

<u>Month</u>	<u>DSIC Revenue</u>			<u>DSIC Recoverable Costs</u>	<u>DSIC Revenue Billed</u>		<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>Total DSIC Revenue Billed</u>	<u>Billed Allocated to Over / (Under) Collection</u>	<u>Over / (Under) Collection Balance</u>		<u>Allocated to Recoverable Costs</u>	<u>Over/(Under) Collection</u>			
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5 = 1 - 2)</u>	<u>(6 = 5 - 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>
January 24	\$ 5,763,319	\$ 990,245	\$ 990,245		\$ 4,773,074	\$ 4,773,074	21	7.25%	\$ 605,584
February	\$ 5,603,160	\$ 962,726	\$ 1,952,971	\$ 3,143,175	\$ 4,640,433	\$ 1,497,258	20	6.75%	\$ 168,442
March	\$ 4,327,916	\$ 743,616	\$ 2,696,587		\$ 3,584,300	\$ 3,584,300	19	6.75%	\$ 383,072
<u>2023 Under Collection</u>			\$ (9,222,313)						
April	\$ 3,628,062	\$ 910,933	\$ (5,614,793)		\$ 2,717,130	\$ 2,717,130	18	6.75%	\$ 275,109
May	\$ 2,033,085	\$ 510,466	\$ (5,104,327)	\$ 3,320,007	\$ 1,522,619	\$ (1,797,388)	17	6.75%	\$ (171,875)
June	\$ 1,462,591	\$ 367,227	\$ (4,737,100)		\$ 1,095,364	\$ 1,095,364	16	7.25%	\$ 105,885
July	\$ 1,287,746	\$ 323,327	\$ (4,413,773)		\$ 964,419	\$ 964,419	15	7.00%	\$ 84,387
August	\$ 1,242,051	\$ 311,854	\$ (4,101,920)	\$ 8,665,185	\$ 930,197	\$ (7,734,987)	14	7.00%	\$ (631,691)
September	\$ 1,327,994	\$ 333,432	\$ (3,768,487)		\$ 994,561	\$ 994,561	13	7.00%	\$ 75,421
October	\$ 1,473,468	\$ 369,958	\$ (3,398,530)		\$ 1,103,510	\$ 1,103,510	12	6.50%	\$ 71,728
November	\$ 2,265,027	\$ 568,702	\$ (2,829,827)	\$ 14,831,583	\$ 1,696,325	\$ (13,135,258)	11	6.50%	\$ (782,642)
December***	\$ 4,681,665	\$ 1,175,471	\$ (1,654,356)	\$ 3,705,740	\$ 3,506,194	\$ (199,546)	10	6.75%	\$ (11,224)
Totals	\$ 35,096,084	\$ 7,567,957		\$ 33,665,689	\$ 27,528,127	\$ (6,137,562)			\$ 172,195
<u>2024 under Collection</u>			\$ (7,791,919)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin
** Interest is not recoverable in net under-collections
*** December Recoverable Cost Revised

PHILADELPHIA GAS WORKS
December 1, 2024 - QUARTERLY FILING
Annual Tariff Revenue

	December 1, 2024			December 1, 2024 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	11,280	135,361	289,986	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	2,200	115	474	18	0	2,164	4,970
3 Commercial	2,976	35,712	700,573	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	987	277	1,145	33	0	3,789	6,231
4 BUS	46	552	1,642	\$371.80	\$0.3950	\$1.6341		\$ -	\$5.4086	205	1	3	0	0	9	217
5 NGS	1	12	10,527	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	29	34
6 Industrial	79	948	175,423	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	78	69	287	(0)	0	955	1,390
7 Municipal/MS	89	1,068	65,758	\$27.65	\$0.3950	\$1.6341		\$ -	\$5.1883	30	26	107	0	0	341	504
8 NGV	1	12	352	\$38.15	\$0.3950	\$1.6341		\$ -	\$1.4022	0	0	1	0	0	0	2
9 Total Non-Heat Firm	14,472	173,665	1,244,261							3,506	487	2,016	51	0	7,288	13,348
10																
11 Heating:																
12 Residential	442,049	5,304,588	27,897,984	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	86,200	11,021	45,588	1,758	0	208,186	352,752
13 Commercial	17,671	212,055	5,335,550	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	5,863	2,108	8,719	248	0	28,858	45,795
14 BUS	14	168	2,702	\$371.80	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	62	1	4	0	0	15	83
15 TED	2	24	0	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	6	0	0	0	0	0	6
16 Industrial	262	3,143	231,840	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	260	92	379	(0)	0	1,263	1,993
17 Municipal/MS	425	5,100	420,750	\$27.65	\$0.3950	\$1.6341		\$ -	\$5.1883	141	166	688	0	0	2,183	3,178
18 PHA Rate 8	1,101	13,212	352,953	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.6340	365	139	577	16	0	1,989	3,086
19 PHA/GS	2,027	24,324	148,645	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	395	59	243	9	0	1,019	1,725
20 Total Heat Firm	463,551	5,562,614	34,390,425							93,293	13,586	56,197	2,031	0	243,511	408,618
21 Total Heat & Non-Heat Firm	478,023	5,736,279	35,634,685							96,799	14,073	58,213	2,082	0	250,799	421,966
22																
23 Firm Transport																
24 Non-Heating:																
25 Residential	1,466	17,589	42,282	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	286	17	69	3	0	316	690
26 Commercial	630	7,554	481,653	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	209	190	787	22	0	2,605	3,814
27 Industrial	29	349	148,243	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	29	59	242	(0)	0	807	1,137
28 Municipal/MS	156	1,872	56,678	\$27.65	\$0.3950	\$1.6341		\$ -	\$5.1883	52	22	93	0	0	294	461
29 NGV	1	12	18,834	\$38.15	\$0.3950	\$1.6341		\$ -	\$1.4022	0	7	31				39
30 Total Non Heat FT	2,281	27,376	747,690							576	295	1,222	25	0	4,022	6,140
31																
32 Heating:																
33 Residential	29,433	353,199	2,116,938	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	5,739	836	3,459	133	0	15,797	25,966
34 Commercial	2,981	35,772	3,730,292	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	989	1,474	6,096	173	0	20,176	28,907
35 Industrial	83	992	238,835	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	82	94	390	(0)	0	1,301	1,867
36 Municipal/MS	205	2,460	386,037	\$27.65	\$0.3950	\$1.6341		\$ -	\$5.1883	68	152	631	0	0	2,003	2,854
37 TED	2	24	33,931	\$263.35					\$2.3330	6	0	0	0	0	79	85
38 PHA/GS	190	2,277	17,191	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	37	7	28	1	0	118	191
39 Total Heat FT	32,894	394,724	6,523,225							6,922	2,564	10,604	308	0	39,474	59,871
40 Total FT	35,175	422,100	7,270,914							7,498	2,859	11,826	333	0	43,496	66,011
41 IT-XLT	2	24	13,989,325	1,100			\$(0.0001)		\$0.1056	26		290	(1)		1,477	1,792
42 Total PGW	513,200	6,158,403	56,894,925							104,324	16,932	70,329	2,413	0	295,772	489,770

PHILADELPHIA GAS WORKS
April 1, 2025 - QUARTERLY FILING
2025 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>	<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2025	\$ 7,240,775	
February	\$ 6,775,536	\$ 6,420,412
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		



PHILADELPHIA GAS WORKS
2/28/2025
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

RECOVERABLE COSTS					
FERC	PGW				
Account #	Project #	Location	Project Class	February	Total
376	412159	1100 Lehigh, 2700-3000 N 12th, 1300 W Clearfield, 3100-3300 N Park, 1300 Allegheny	24" HP	\$5,276,111.72	\$5,276,111.72
376	412287	7700-7900 Rugby St	8" (LP / IP)	\$671,009.74	\$671,009.74
376	412398	7500-7600 Rugby St.	8" (LP / IP)	\$473,290.29	\$473,290.29
		SUB-TOTAL NEW PROJECTS		\$6,420,411.75	\$6,420,411.75

Grand Total Recoverable Costs (DSIC) \$6,420,411.75