

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
645 Hamilton Street, Suite 700  
Allentown, PA 18101  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-File**

March 25, 2025

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 391 to Tariff  
Electric PA. P.U.C. No. 201 for the Smart Meter Rider – Phase 2  
Docket No. M-2025-3054146**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the *corrected* Calculation and Supplement No. 391 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 (“SMR-2”). This calculation of the SMR 2 for the period beginning April 1, 2025 through June 30, 2025 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

The instant filing updates the March 20, 2025 SMR-2 rate filing to correct the Total Applicable Plant and Total Accumulated Depreciation values on Schedule 1.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 25, 2025, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy & Rates, at (610) 774-5401.

Respectfully submitted,

Kimberly A. Klock

Enclosures

cc via email: Melanie El Atieh, Esq.  
Allison Kaster, Esq.

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
SMART METER RIDER PHASE 2**

**For the Application Period  
April 1, 2025 through June 30, 2025**

**Docket No. M-2025-3054146**

March 25, 2025

PPL ELECTRIC UTILITIES CORPORATION  
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
APPLICATION PERIOD: April 1, 2025 through June 30, 2025

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column R)	\$431,074,112	\$322,529,651	\$94,189,693	\$14,354,768
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column R)	\$139,431,794	\$104,322,868	\$30,465,847	\$4,643,079
3	Retirements (Schedule 2, Line 4, Column R)	(\$128,320,845)	(\$96,009,656)	(\$28,038,105)	(\$4,273,084)
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$163,321,473	\$122,197,127	\$35,685,741	\$5,438,605
	Less:				
5	Accumulated Deferred Income Taxes	(\$26,667,717)	(\$19,952,786)	(\$5,826,896)	(\$888,035)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	\$136,653,756	\$102,244,341	\$29,858,845	\$4,550,570
	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.94%	2,651,083	1,983,539	88,282
8	Income Taxes	27.477%	728,437	545,017	24,257
9	Operating Expenses (Schedule 5, Line 3, Column L, O, & P)	1,974	1,477	431	66
10	Cost Savings (Schedule 6, Line 9, Column L, O, & P)	(546,403)	(408,819)	(119,389)	(18,194)
11	State Flow-Through + Excess Deferred Taxes	(213,608)	(159,822)	(46,673)	(7,112)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column L, O, & P)	5,126,305	3,835,501	1,120,098	170,706
13	E=Experienced Net Over/(Under) Collections, including Interest (A)	(118,942)	(82,902)	(26,709)	(9,331)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	\$7,866,730	\$5,879,795	\$1,719,601	\$267,336
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	\$8,359,967	\$6,248,452	\$1,827,418	\$284,098
16	Number of Customer Bills per Quarter		3,867,674	560,976	4,216
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		\$1.52	\$3.07	\$63.41
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		\$1.62	\$3.26	\$67.38

Note 1:  

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes SMR 2 Reconciliation filed on 01/30/2025 at Docket Number M-2025-3053172.

PPL ELECTRIC UTILITIES CORPORATION  
SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
APPLICATION PERIOD: April 1, 2025 through June 30, 2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
1	Incremental Plant Additions (Schedule 4)	(\$325,458)	\$243,418	\$4,026	(\$4,026)	\$0	(\$229,357)	\$12,940	5,084.66	-
2	Cumulative Plant (Sum of Line 1)	431,070,086	431,313,504	431,317,530	431,313,504	431,313,504	431,084,147	431,097,087	431,102,172	431,102,172
3	Less: Accumulated Depreciation	\$117,245,117	\$119,031,389	\$120,037,117	\$121,823,877	\$123,610,541	\$125,396,514	\$127,181,834	\$128,917,996	\$130,748,660
4	Retirements (Schedule 4)	-	-	(781,116)	-	-	-	-	-	-
5	SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	313,824,968	312,282,115	310,499,296	309,489,627	307,702,964	305,687,633	303,915,253	302,184,176	300,353,512
6	Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,779,241	\$1,786,272	\$1,786,845	\$1,786,760	\$1,786,664	\$1,785,973	\$1,785,320	\$1,736,162	\$1,785,237

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: April 1, 2025 through June 30, 2025

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
Line No.	Oct-24	Nov-24	Dec-24	Total 2024	Total Thru 2024	Jan-25	Feb-25	Total 2025	Total Thru 2025
1	4,025.80	-	(32,086.35)	(\$321,432)	\$431,074,112	-	-	-	\$431,074,112
2	431,106,198	431,106,198	431,074,112	(321,432)	\$431,074,112	431,074,112	431,074,112	-	\$431,074,112
3	\$132,533,831	\$134,318,936	\$136,103,880	20,638,004	\$136,103,880	\$137,774,735	\$139,431,794	\$3,327,914	\$139,431,794
4	-	-	-	(\$781,116)	(128,304,013)	-	(16,831)	(16,831.31)	(\$128,320,845)
5	298,572,367	296,787,262	294,970,232	(21,740,552)	\$166,666,218	293,299,377	291,625,486	(3,344,745)	\$163,321,473
6	\$1,785,171	\$1,785,105	1,784,943.63	\$21,373,694		1,670,854.92	1,670,506.44		

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN  
APPLICATION PERIOD: April 1, 2025 through June 30, 2025

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	43.40%	4.79%	2.08%
2	Common Equity	56.60%	10.00%	5.66%
3	Total	<u>100.00%</u>		<u>7.74%</u>
4	7.74% Annual PTRR / 4 quarters = 1.94% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION  
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
PLANT AND RESERVE ACTIVITY

	Month of	Gross Plant Total:	302,770,098.00	MTD Life Exp:	1,607,375.91
	12/2024	Gross Reserve Total:	136,103,880.04	MTD COR Exp:	177,567.72
		Net Plant Total:	166,666,217.96		

Plant Activity	12/1/2024					12/31/2024
Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	16,831.31	-	-	-	-	16,831.31
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	7,853,680.75	-	-	-	-	7,853,680.75
362.1 - Station Equipment-RF Mesh	15,032,776.94	-	-	-	-	15,032,776.94
365.1 - Overhead Conductors-RF Mesh	1,732,212.57	(32,086.35)	-	-	-	1,700,126.22
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	2,407,654.39	-	-	-	-	2,407,654.39
<b>Total Assets</b>	<b>302,802,184.35</b>	<b>(32,086.35)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>302,770,098.00</b>

Plant (Excluding 303.8)	294,948,503.60	(32,086.35)	-	-	-	294,916,417.25
-------------------------	----------------	-------------	---	---	---	----------------

Reserve Activity	12/1/2024										12/31/2024		
	Beginning Reserve			Depreciation Expense							Ending Reserve		
	Depreciation Group	(LIFE) (a)	(COR) <sup>(2)</sup> (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) <sup>(2)</sup> (e)	Total Exp. (f) = d + e	Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Trans / Adjust (j)	(LIFE) (k)	(COR) <sup>(2)</sup> (l)
303.6 - RF Mesh AMR Software	12,831.92		12,831.92	307.65		307.65	-	-	-	-	13,139.57	-	13,139.57
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	4,673,822.95		4,673,822.95	45,426.53		45,426.53	-	-	-	-	4,719,249.48	-	4,719,249.48
362.1 - Station Equipment-RF Mesh	1,679,845.25		1,679,845.25	22,297.24		22,297.24	-	-	-	-	1,702,142.49	-	1,702,142.49
365.1 - Overhead Conductors-RF Mesh	327,710.26		327,710.26	7,339.08		7,339.08	-	-	-	-	335,049.34	-	335,049.34
370.5 - RF Mesh AMRs	126,217,422.77	(1,000,351.13)	125,217,071.64	1,532,005.41	177,567.72	1,709,573.13	-	-	-	-	127,749,428.18	(822,783.41)	126,926,644.77
391.1 - RF Mesh AMR Comp Equip	2,407,654.39		2,407,654.39	-		-	-	-	-	-	2,407,654.39	-	2,407,654.39
<b>Total Reserve</b>	<b>135,319,287.54</b>	<b>(1,000,351.13)</b>	<b>134,318,936.41</b>	<b>1,607,375.91</b>	<b>177,567.72</b>	<b>1,784,943.63</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>136,926,663.45</b>	<b>(822,783.41)</b>	<b>136,103,880.04</b>

Reserve (Excluding 303.8)	130,645,464.59	(1,000,351.13)	129,645,113.46	1,561,949.38	177,567.72	1,739,517.10	-	-	-	132,207,413.97	(822,783.41)	131,384,630.56
---------------------------	----------------	----------------	----------------	--------------	------------	--------------	---	---	---	----------------	--------------	----------------

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab  
(2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION  
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	302,770,098.00	MTD Life Exp:	1,602,278.90
01/2025	Gross Reserve Total:	137,774,734.96	MTD COR Exp:	68,576.02
	Net Plant Total:	164,995,363.04		

Plant Activity	1/1/2025					1/31/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	16,831.31	-	-	(16,831.31)	-	-
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	7,853,680.75	-	-	(7,853,680.75)	-	-
362.1 - Station Equipment-RF Mesh	15,032,776.94	-	-	(15,032,776.94)	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	16,831.31	-	16,831.31
363.31 - Communication Equipment RF	-	-	-	1,700,126.22	-	1,700,126.22
363.32 - Communication Equip Sub RF	-	-	-	15,032,776.94	-	15,032,776.94
365.1 - Overhead Conductors-RF Mesh	1,700,126.22	-	-	(1,700,126.22)	-	-
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	2,407,654.39	-	-	-	-	2,407,654.39
397.210 - Software (10Yr)	-	-	-	7,853,680.75	-	7,853,680.75
<b>Total Assets</b>	<b>302,770,098.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>302,770,098.00</b>
<b>Plant (Excluding 303.8)</b>	<b>294,916,417.25</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>294,916,417.25</b>

Depreciation Group	1/1/2025						1/31/2025						
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Trans / Adjust (j)	Ending Reserve		
	(LIFE) (a)	(COR) <sup>(2)</sup> (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) <sup>(2)</sup> (e)	Total Exp. (f) = d + e					(LIFE) (k)	(COR) <sup>(2)</sup> (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	13,139.57	-	13,139.57	-	-	-	-	-	-	(13,139.57)	-	-	-
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	4,719,249.48	-	4,719,249.48	-	-	-	-	-	-	(4,719,249.48)	-	-	-
362.1 - Station Equipment-RF Mesh	1,702,142.49	-	1,702,142.49	0.16	-	0.16	-	-	-	(1,702,142.65)	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	307.64	-	307.64	-	-	-	-	13,447.21	-	13,447.21
363.31 - Communication Equipment RF	-	-	-	2,279.43	-	2,279.43	-	-	-	335,049.34	337,328.77	-	337,328.77
363.32 - Communication Equip Sub RF	-	-	-	22,259.73	-	22,259.73	-	-	-	1,702,142.65	1,724,402.38	-	1,724,402.38
365.1 - Overhead Conductors-RF Mesh	335,049.34	-	335,049.34	-	-	-	-	-	-	(335,049.34)	-	-	-
370.5 - RF Mesh AMRs	127,749,428.18	(822,783.41)	126,926,644.77	1,532,005.41	68,576.02	1,600,581.43	-	-	-	-	129,281,433.59	(754,207.39)	128,527,226.20
391.1 - RF Mesh AMR Comp Equip	2,407,654.39	-	2,407,654.39	-	-	-	-	-	-	-	2,407,654.39	-	2,407,654.39
397.210 - Software (10Yr) <sup>(1)</sup>	-	-	-	45,426.53	-	45,426.53	-	-	-	4,719,249.48	4,764,676.01	-	4,764,676.01
<b>Total Reserve</b>	<b>136,926,663.45</b>	<b>(822,783.41)</b>	<b>136,103,880.04</b>	<b>1,602,278.90</b>	<b>68,576.02</b>	<b>1,670,854.92</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>138,528,942.35</b>	<b>(754,207.39)</b>	<b>137,774,734.96</b>
<b>Reserve (Excluding 303.8)</b>	<b>132,207,413.97</b>	<b>(822,783.41)</b>	<b>131,384,630.56</b>	<b>1,556,852.37</b>	<b>68,576.02</b>	<b>1,625,428.39</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>133,764,266.34</b>	<b>(754,207.39)</b>	<b>133,010,058.95</b>

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab  
(2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION  
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	302,753,266.69	MTD Life Exp:	1,601,930.42
02/2025	Gross Reserve Total:	139,431,794.19	MTD COR Exp:	68,576.02
	Net Plant Total:	163,321,472.50		

Plant Activity	2/1/2025					2/28/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	16,831.31	-	(16,831.31)	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,032,776.94	-	-	-	-	15,032,776.94
365.1 - Overhead Conductors-RF Mesh	-	-	-	-	-	-
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	2,407,654.39	-	-	-	-	2,407,654.39
397.210 - Software (10Yr)	7,853,680.75	-	-	-	-	7,853,680.75
<b>Total Assets</b>	<b>302,770,098.00</b>	<b>-</b>	<b>(16,831.31)</b>	<b>-</b>	<b>-</b>	<b>302,753,266.69</b>
<b>Plant (Excluding 303.8)</b>	<b>294,916,417.25</b>	<b>-</b>	<b>(16,831.31)</b>	<b>-</b>	<b>-</b>	<b>294,899,585.94</b>

Depreciation Group	2/1/2025						2/28/2025							
	Beginning Reserve			Depreciation Expense			Ending Reserve							
	(LIFE) (a)	(COR) <sup>(2)</sup> (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) <sup>(2)</sup> (e)	Total Exp. (f) = d + e	Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	(LIFE) (k)	(COR) <sup>(2)</sup> (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	13,447.21	-	13,447.21	-	-	-	(16,831.31)	-	-	3,384.10	-	-	-	-
363.31 - Communication Equipment RF	337,328.77	-	337,328.77	2,275.64	-	2,275.64	-	-	-	-	339,604.41	-	-	339,604.41
363.32 - Communication Equip Sub RF	1,724,402.38	-	1,724,402.38	22,222.84	-	22,222.84	-	-	-	-	1,746,625.22	-	-	1,746,625.22
365.1 - Overhead Conductors-RF Mesh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370.5 - RF Mesh AMRs	129,281,433.59	(754,207.39)	128,527,226.20	1,532,005.41	68,576.02	1,600,581.43	-	-	-	-	130,813,439.00	(685,631.37)	-	130,127,807.63
391.1 - RF Mesh AMR Comp Equip	2,407,654.39	-	2,407,654.39	-	-	-	-	-	-	-	2,407,654.39	-	-	2,407,654.39
397.210 - Software (10Yr) <sup>(1)</sup>	4,764,676.01	-	4,764,676.01	45,426.53	-	45,426.53	-	-	-	-	4,810,102.54	-	-	4,810,102.54
<b>Total Reserve</b>	<b>138,528,942.35</b>	<b>(754,207.39)</b>	<b>137,774,734.96</b>	<b>1,601,930.42</b>	<b>68,576.02</b>	<b>1,670,506.44</b>	<b>(16,831.31)</b>	<b>-</b>	<b>-</b>	<b>3,384.10</b>	<b>-</b>	<b>140,117,425.56</b>	<b>(685,631.37)</b>	<b>139,431,794.19</b>
<b>Reserve (Excluding 303.8)</b>	<b>133,764,266.34</b>	<b>(754,207.39)</b>	<b>133,010,058.95</b>	<b>1,556,503.89</b>	<b>68,576.02</b>	<b>1,625,079.91</b>	<b>(16,831.31)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>135,307,323.02</b>	<b>(685,631.37)</b>	<b>134,621,691.65</b>

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab  
(2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2025 through June 30, 2025

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
1 Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Total Operating Expenses (Line 1 + Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2025 through June 30, 2025

Line No.	(J) Oct-24	(K) Nov-24	(L) Dec-24	(M) Total 2024	(N) Total Thru 2024	(O) Jan-25	(P) Feb-25	(Q) Total 2025	(R) Total Thru 2025
1	\$0	\$0	\$0	\$0	\$2,288,725	\$0	\$1,974	\$1,974	\$2,290,699
2	\$0	\$0	\$0	\$0	\$30,136,300	\$0	\$0	\$0	\$30,136,300
3	\$0	\$0	\$0	\$0	\$32,425,025	\$0	\$1,974	\$1,974	\$32,426,999

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2025 through June 30, 2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	177,108	167,951	184,526	365,946	406,457	372,409	366,917	397,217	391,184
3 Back Office	0	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$177,108	\$167,951	\$184,526	\$365,946	\$406,457	\$372,409	\$366,917	\$397,217	\$391,184

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2025 through June 30, 2025

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
Line No.	Oct-24	Nov-24	Dec-24	Total 2024	Total Thru 2024	Jan-25	Feb-25	Total 2025	Total Thru 2025
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	407,726	306,829	211,972	\$3,756,242	\$18,635,681	173,118	161,313	334,431	18,970,112
3 Back Office	0	0	0	\$0	\$0	0	0	0	0
4 Contact Center	0	0	0	\$0	\$0	0	0	0	0
5 Theft Reduction	0	0	0	\$0	\$0	0	0	0	0
6 Revenue Enhancement	0	0	0	\$0	\$0	0	0	0	0
7 Avoided Capital Costs	0	0	0	\$0	\$0	0	0	0	0
8 Distribution Operations	0	0	0	\$0	\$0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$407,726	\$306,829	\$211,972	\$3,756,242	\$18,635,681	\$173,118	\$161,313	\$334,431	\$18,970,112



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 25, 2025

EFFECTIVE: April 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Smart Meter Rider – Phase 2 (SMR 2)  
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period April 1, 2025 through June 30, 2025.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective April 1, 2025, is revised in accordance with the SMR 2 changes.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Sixty-Seventh
	3A	One-Hundred-Sixty-Sixth
	3B	Two-Hundred-Fifteenth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 - - - - -	19Z.14A 19Z.14B 19Z.14C	Original Ninth Thirty-Eighth
Competitive Enhancement Rider - - - - -	19Z.15	Fourteenth
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fiftieth Fourth Third Fifth Original
Storm Damage Expense Rider - - - - -	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Fifteenth
Tax Cuts and Jobs Act Temporary Surcharge - - - - -	19Z.26	Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B	One-Hundred-Twenty-Eighth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	One-Hundred-Twenty-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Eighth One-Hundred-Twenty-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Seventh One-Hundred-Nineteenth Twenty-Fourth
LP-4- Large General Service - 12 KV - - - - -	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service- Greenhouses- Page Intentionally Left Blank - - - - -	30	Twenty-Second
Page Intentionally Left Blank- - - - -	30.1	Nineteenth

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period April 1, 2025 through June 30, 2025, as set forth in the applicable Rate Schedules. **(C)**

<b>Customer Class</b>	<b>Large C&amp;I</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$67.38/Bill <b>(I)</b>	\$3.26/Bill <b>(I)</b>	\$1.62/Bill <b>(I)</b>

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: April 1, 2025

**(C)**

\$15.70 per month (Customer Charge, includes SMR2 and CER) plus  
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

Effective: April 1, 2025

**(C)**

\$19.67 per month (Customer Charge, includes SMR 2 and CER) plus  
3.823 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2025

**(C)**

\$15.70 per month (Customer Charge includes SMR 2 and CER) plus  
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2025

**(C)**

\$15.70 per month (Customer Charge includes SMR2 and CER) plus  
4.990 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)