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March 28, 2025

VIA E-FILING

Secretary's Bureau
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room-N201
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 396 to Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2024-3047014**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 396 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 396"). Supplement No. 396 issued March 28, 2025, to be effective April 1, 2025, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience an increase of \$0.02749/therm in their gas supply and pass-through charges, effective April 1, 2025. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at 724-420-6377 or to Columbia's Counsel, Theodore J. Gallagher at 724-809-0525.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Theodore J. Gallagher, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 28, 2025

EFFECTIVE: April 1, 2025

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for RSS increased. The "Total Effective Rate" for RDS decreased.
17	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for SGSS increased. The "Total Effective Rate" for SCD and SGDS decreased.
18	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for LGSS increased.
19	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for MLSS increased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Residential" decreased. The "Penalty Credit/Pipeline Refund Passback – Non-Residential" decreased. The "Residential Price-to-Compare" increased. The "Commercial Price-to-Compare" increased. The "Standby Service" increased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" increased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21a	Gas Supply Charge Summary	The "PGCC" increased. The "Rider MFC" increased. The "Total Gas Supply Charge" increased.
21b	Pass-through Charge Summary	The "PGDC" decreased. The "Capacity Assignment Factor" increased. The "Pipeline Refund/Penalty Credits" for CAP, RSS, SGSS, LGSS, MLSS, RDS, SCD and SGDS decreased. The "Total Pass-through Charge" decreased.
21c	Price-to-Compare Summary	The "PGCC" increased. The "Capacity Assignment Factor" decreased. The "Rider MFC" increased. The "Total Price-to-Compare" increased.
151	Rider PGC	The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor increased. The Commodity Cost increased. The Demand Cost decreased. The Purchased Gas Demand Cost billed to Rate SGDS decreased. The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.
154	Rider PGC	The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased.

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge <small>1/</small>	Gas Cost Adjustment	Pass-Through Charge <small>2/</small>	State Tax Adjustment Surcharge <small>3/</small>	Distribution System Improvement Charge (DSIC) <small>4/</small>	Rider EE-Energy Efficiency Rider <small>5/</small>	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 17.25				0.00	0.05	-	17.30
Usage Charge	\$ 1.04450	0.27371	0.00753	0.43090	0.00000	0.00313	0.00621	1.76598
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 17.25				0.00	0.05	-	17.30
Usage Charge:								
Customers Electing CHOICE	\$ 1.04450	-	-	0.38554	0.00000	0.00313	0.00621	1.43938
<p><small>1/ Please see Page No. 21a for rate components.</small></p> <p><small>2/ Please see Page No. 21b for rate components.</small></p> <p><small>3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.</small></p> <p><small>4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.</small></p> <p><small>5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</small></p>								

Issued: March 28, 2025

Mark Kempic - President

Effective: April 1, 2025

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	0.27045	0.00753	0.32787	0.00000	0.00242	1.41381
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	0.27045	0.00753	0.32787	0.00000	0.00206	1.29313
<u>Rate SCD - Small Commercial Distribution</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge: Customers Electing CHOICE							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	-	-	0.28251	0.00000	0.00242	1.09047
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	-	-	0.28251	0.00000	0.00206	0.96979
<u>Rate SGDS - Small General Distribution Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge - Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.32787	0.00000	0.00239	1.12648 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.32787	0.00000	0.00203	1.00582 5/
Usage Charge - Non-Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.00010	0.00000	0.00239	0.79871 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.00010	0.00000	0.00203	0.67805 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate LGSS - Large General Sales Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.91	305.23
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	4.14	1,384.52
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	10.51	3,513.35
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	16.35	5,464.71
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	31.52	10,538.50
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	46.70	15,612.31
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	0.26921	0.00753	0.32777	0.00000	0.00156	1.12652
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	0.26921	0.00753	0.32777	0.00000	0.00146	1.09256
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	0.26921	0.00753	0.32777	0.00000	0.00082	0.88014
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	0.26921	0.00753	0.32777	0.00000	0.00073	0.84899
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	0.26921	0.00753	0.32777	0.00000	0.00066	0.82391
Annual Throughput > 7,500,000 thm	\$ 0.13017	0.26921	0.00753	0.32777	0.00000	0.00039	0.73507
<u>Rate SDS - Small Distribution Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.91	305.23
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	4.14	1,384.52
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	-	-	-	0.00000	0.00156	0.52201 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	-	-	-	0.00000	0.00146	0.48805 5/
<u>Rate LDS - Large Distribution Service</u>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	10.51	3,513.35
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	16.35	5,464.71
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	31.52	10,538.50
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	46.70	15,612.31
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	-	-	-	0.00000	0.00082	0.27563 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	-	-	-	0.00000	0.00073	0.24448 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	-	-	-	0.00000	0.00066	0.21940 5/
Annual Throughput > 7,500,000 thm	\$ 0.13017	-	-	-	0.00000	0.00039	0.13056 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: March 28, 2025

Mark Kempic - President

Effective: April 1, 2025

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.26921	0.00753	0.32777	0.00000	0.00003	0.61391
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.26921	0.00753	0.32777	0.00000	0.00013	0.64945
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.26921	0.00753	0.32777	0.00000	0.00012	0.64339
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.26921	0.00753	0.32777	0.00000	0.00010	0.63816
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00003	0.00940 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00013	0.04494 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00012	0.03888 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00010	0.03365 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Columbia Gas of Pennsylvania, Inc.

Other Rates Summary

Rate per thm

Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00001) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00018) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.32660 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.32334 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.62832	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective April 2025-March 2026

2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective October 2024-September 2025 and Penalty Credit and Pipeline Refund passback rate of (\$0.00017) effective April 2025-March 2026

3/ Please see Page No. 21c for rate components.

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Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.10286 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00450 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00124 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00621 /thm	RSS/RDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.26808	0.00113	0.00450	0.27371
Rate RSS - Residential Sales Service	\$ 0.26808	0.00113	0.00450	0.27371
Rate SGSS - Small General Sales Service	\$ 0.26808	0.00113	0.00124	0.27045
Rate LGSS - Large General Sales Service	\$ 0.26808	0.00113	-	0.26921
Rate MLSS - Main Line Sales Service	\$ 0.26808	0.00113	-	0.26921

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.30159	0.02636	-	(0.00001)	-	-	0.32794
Rate RSS - Residential Sales Service	\$ 0.30159	0.02636	-	(0.00001)	0.00010	0.10286	0.43090
Rate SGSS - Small General Sales Service	\$ 0.30159	0.02636	-	(0.00018)	0.00010	-	0.32787
Rate LGSS - Large General Sales Service	\$ 0.30159	0.02636	-	(0.00018)	-	-	0.32777
Rate MLSS - Main Line Sales Service	\$ 0.30159	0.02636	-	(0.00018)	-	-	0.32777
Rate RDS - Residential Distribution Service	\$ 0.30159	0.02636	(0.04536)	(0.00001)	0.00010	0.10286	0.38554
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.30159	0.02636	(0.04536)	(0.00018)	0.00010	-	0.28251
Rate SGDS - Small General Distribution Service	\$ 0.30159	0.02636	-	(0.00018)	0.00010	-	0.32787
Priority One (P1)	-	-	-	-	0.00010	-	0.00010
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary							
Rate per thm							
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to- Compare</u>	
Residential	\$ 0.26808	0.00753	0.04536	0.00113	0.00450	0.32660	
Commercial < = 64,400 thm/year	\$ 0.26808	0.00753	0.04536	0.00113	0.00124	0.32334	

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RIDER PGC - PURCHASED GAS COST**PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS****RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS**

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.60356 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.26808 per thm, the commodity "E" Factor component (CE) of \$0.00753 per thm, the demand cost component (DC) of \$0.30159 per thm, and the demand "E" Factor component of \$0.02636 per thm. (I)(D)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.32795 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.30159 per thm and the demand "E" Factor component of \$0.02636 per thm. (D)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.28259 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.30159 per thm, the Capacity Assignment Factor (CAF) of (\$0.04536) per thm and the DC "E" Factor component of \$0.02636 per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)(I)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.30159 per thm plus the demand "E" Factor of \$0.02636 per thm. The two factors total \$0.32795 per thm. The Gas Supply Charge includes the PGCC of \$0.26808 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.00753 per thm. (D)(I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.30159 per thm and the demand "E" Factor component of \$0.02636 per thm, totaling \$0.32795 per thm. (D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.30159 per thm, the CAF of (\$0.04536) per thm and the demand "E" Factor component of \$0.02636 per thm, all of which total \$0.28259 per thm. (D)(I)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.25623 per thm. Such rate shall be equal to the PGDC component of \$0.30159 per thm as calculated above, less the CAF of \$0.04536 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.04536 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (D)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Description	Amount	Change in Rate	Effective 1-1-25	Change in Rate	Effective 4-1-25
		(1)	(2=3-1)	(3)	(4=5-3)	(5)
1	<u>Purchased Gas Commodity Cost</u>	\$				
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	94,236,495				
3	Projected tariff sales for the twelve billing periods of					
4	October, 2024 through September, 2025	387,281,269	Therms			
5	PGCC (Line 2/Line 4)	0.24333	(0.00687)	0.23646	0.03162	0.26808
6	<u>Commodity (Over)/Under Collection</u>					
7	Commodity E-Factor					
8	(Exhibit No. 1-E)	1,881,265	1,034,611	2,915,877	0	2,915,877
9	Projected sales for the twelve billing periods of					
10	October, 2024 through September, 2025	387,281,269	Therms	387,281,269		387,281,269
11	Commodity E-Factor (Line 8/ Line 10)	0.00486	0.00267	0.00753	0.00000	0.00753
12	<u>Purchased Gas Demand Cost</u>					
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	93,557,689				
14	Less: Purchased Gas Demand recovered under Rate SS					
15	(Exhibit 1-A, Schedule 2, Sheet 2)	750,537				
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,					
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	0				
18	Subtotal (Line 13 - Line 15 - Line 17)	92,807,152				
19	Projected sales for the twelve billing periods of					
20	October, 2024 through September, 2025	465,086,925	Therms			
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.19955	0.11205	0.31160	(0.00413)	0.30747
22	Off System Sales and Capacity Release Credit	(0.00588)	0.00000	(0.00588)	0.00000	(0.00588)
23	PGDC Rate	0.19367	0.11205	0.30572	(0.00413)	0.30159
24	<u>Demand (Over)/Under Collection</u>					
25	Demand E- Factor					
26	(Exhibit No. 1-E)	12,588,335	(329,203)	12,259,132	0	12,259,132
27	Projected sales for the twelve billing periods of					
28	October, 2024 through September, 2025	465,086,925	Therms	465,086,925		465,086,925
29	Demand E-Factor (Line 26 / Line 28)	0.02707	(0.00071)	0.02636	0.00000	0.02636
30	<u>Total Purchased Gas Cost</u>					
31	PGCC Rate (Line 5)	0.24333	(0.00687)	0.23646	0.03162	0.26808
32	PGDC Rate (Line 23)	0.19367	0.11205	0.30572	(0.00413)	0.30159
33	PGC Rate	0.43700	0.10518	0.54218	0.02749	0.56967
34	Currently effective PGC	0.47442		0.43700		0.54218
35	Increase (Decrease) in PGC	(0.03742)		0.10518		0.02749
36	<u>Net (Over) Under Collection</u>					
37	Commodity E-Factor (Line 11)	0.00486	0.00267	0.00753	0.00000	0.00753
38	Demand E-Factor (Line 29)	0.02707	(0.00071)	0.02636	0.00000	0.02636
39	E-Factor	0.03193	0.00196	0.03389	0.00000	0.03389
40	Currently effective E-Factor	0.00722		0.03193		0.03389
41	Increase (Decrease) in E-Factor	0.02471		0.00196		0.00000
42	PGC Rate	0.43700	0.10518	0.54218	0.02749	0.56967
43	E-Factor	0.03193	0.00196	0.03389	0.00000	0.03389
44	Total Rate	0.46893	0.10714	0.57607	0.02749	0.60356
45	Currently effective Rate	0.48164		0.46893		0.57607
46	Increase (Decrease) in Rate	(0.01271)		0.10714		0.02749

1_/ Includes 73,715,488 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2025

	Projected Over/(Under) Collection 1 /	Actual Over/(Under) Collection	Difference	Projected Sales	Change In Rate
	(1)	(2)	(3)	(4)	(5=3/4)
	\$	\$	\$	(Therms)	(\$/Therm)
C-FACTOR					
<u>Commodity Cost of Gas</u>					
1	October , 2024	(877,021)	(1,038,116)		
2	November, 2024	<u>(2,796,986)</u>	<u>(2,629,208)</u>		
3	<i>Change in PGCC -- January 1</i>	(3,674,007)	(3,667,325)	387,281,269	(0.00002)
4	December, 2024	(3,676,064)	(4,730,146)		
5	January, 2025	(2,553,595)	(9,788,731)		
6	February, 2025	<u>(30,551)</u>	<u>333,585</u>		
7	<i>Change in PGCC -- April 1</i>	(6,260,209)	(14,185,291)	387,281,269	0.02046
8	March, 2025	0	0		
9	April, 2025	0	0		
10	May, 2025	<u>0</u>	<u>0</u>		
11	<i>Change in PGCC -- July 1</i>	0	0	387,281,269	0.00000
<u>Demand Cost of Gas</u>					
12	October , 2024	(6,449,245)	(6,171,979)		
13	November, 2024	<u>(2,834,536)</u>	<u>(4,307,502)</u>		
14	<i>Change in PGDC -- January 1</i>	(9,283,781)	(10,479,481)	465,086,925	0.00257
15	December, 2024	3,990,238	3,454,303		
16	January, 2025	13,573,547	15,348,859		
17	February, 2025	<u>19,137,054</u>	<u>20,159,242</u>		
18	<i>Change in PGDC -- April 1</i>	36,700,838	38,962,403	465,086,925	(0.00486)
19	March, 2025	0	0		
20	April, 2025	0	0		
21	May, 2025	<u>0</u>	<u>0</u>		
22	<i>Change in PGDC -- July 1</i>	0	0		
E-FACTOR					
23	Commodity E Factor	(1,881,265)	(2,915,877)	387,281,269	0.00267
24	Demand E Factor	(12,588,335)	(12,259,132)	465,086,925	(0.00071)
25	<i>Change in PGCC (line 3 + line 7 + line 11 + line 23)</i>				0.02311
26	<i>Change in PGDC (line 14 + line 18 + line 22 + line 24)</i>				(0.00300)

1_ / Projection per Schedule 2, Sheet 4.

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - COMMODITY
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2025

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/25 Exhibit 1-B Schedule 1	Difference Included in 1/1/25 GCR	Updated for 4/1/25 Exhibit 1-B Schedule 1	Difference Included in 4/1/25 GCR	Updated for 7/1/25 Exhibit 1-B Schedule 1	Difference Included in 7/1/25 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>C-FACTOR</u>							
<u>Commodity Cost of Gas</u>							
1	January, 2025	21,261,474	20,171,270	(1,090,204)			
2	February	18,829,555	17,801,043	(1,028,512)			
3	March	11,973,968	11,690,607	(283,361)			
4	April	7,002,923	6,994,634	(8,289)	10,145,791	3,151,157	
5	May	2,842,118	2,972,073	129,956	3,456,445	484,372	
6	June	979,358	1,054,061	74,703	432,522	(621,539)	
7	July	751,952	837,893	85,941	183,236	(654,657)	
8	August	717,396	759,177	41,781	7,446	(751,731)	
9	September	1,021,236	1,052,637	31,402	421,377	(631,261)	
10	Total	65,379,977	63,333,394	(2,046,583)	14,646,816	976,342	
11	Projected Sales					87,479,412	
12	Change in PGCC Rate per Therm					0.01116	

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - DEMAND
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2025

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/25 Exhibit 1-B Schedule 1	Difference Included in 1/1/25 GCR	Updated for 4/1/25 Exhibit 1-B Schedule 1	Difference Included in 4/1/25 GCR	Updated for 7/1/25 Exhibit 1-B Schedule 1	Difference Included in 7/1/25 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>D-FACTOR</u>							
<u>Demand Cost of Gas</u>							
2	January, 2025	9,039,027	9,099,437	60,410			
3	February	9,039,027	9,099,437	60,410			
4	March	9,039,027	9,099,437	60,410			
5	April	6,693,741	13,243,365	6,549,624	13,256,147	12,782	
6	May	6,597,741	13,147,365	6,549,624	13,160,147	12,782	
7	June	6,597,741	13,147,365	6,549,624	13,160,147	12,782	
8	July	6,597,741	13,147,365	6,549,624	13,160,147	12,782	
9	August	6,597,741	13,147,365	6,549,624	13,160,147	12,782	
10	September	6,597,741	13,147,365	6,549,624	13,160,147	12,782	
11	Total	66,799,527	106,278,501	39,478,974	79,056,882	76,692	
12	Projected Sales					105,323,108	
13	Change in PGDC Rate per Therm					0.00073	

COLUMBIA GAS OF PENNSYLVANIA, INC.
ACTUAL OVER/(UNDER)COLLECTION FOR THE PERIOD
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Commodity			Demand			
	Actual Recoveries	Actual Gas Costs	Over/ (Under)Collection	Actual Recoveries	Actual Gas Costs	Over/ (Under)Collection	
	(1) \$	(2) \$	(3=1-2) \$	(4) \$	(5) \$	(6=4-5) \$	
	Actuals through February 2025						
1	October, 2024	2,104,117	3,142,234	(1,038,116)	2,429,293	8,601,272	(6,171,979)
2	November	4,651,881	7,281,089	(2,629,208)	4,593,484	8,900,985	(4,307,502)
3	December	12,752,772	17,482,918	(4,730,146)	12,392,573	8,938,271	3,454,303
4	January, 2025	19,076,471	28,865,202	(9,788,731)	24,334,271	8,985,412	15,348,859
5	February	18,771,868	18,438,283	333,585	29,127,765	8,968,524	20,159,242
6	March			0			0
7	April			0			0
8	May			0			0
9	June			0			0
10	July			0			0
11	August			0			0
12	September			0			0
13	Total	57,357,109	75,209,725	(17,852,616)	72,877,386	44,394,464	28,482,922

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	<u>Description</u>	<u>Detail</u> (1)	<u>Total</u> (2)
1	Total estimated demand charges for the period		
2	October, 2024 through September, 2025	133,113,355	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.62832</u> per Therm	
5	Daily purchased gas demand (Therms)	655,800 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.62832</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$1,067,852</u>
9	Total Rate SS Daily Demand Cost to be		
10	Recovered (Effective January 1, 2025)		<u>\$1,067,242</u>
11	Difference (Line 8 minus Line 10)		\$610
12	Projected Sales for the Period October 2024 through September 2025		465,086,925
13	Rate Differential		\$ -
	1_ / Monthly Demand Billing Determinants x 12		

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1_ (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1_ (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2024	9,296,958	0.24333	2,262,229	11,372,211	0.19955	2,269,325	4,531,554
2	November	25,025,669	0.24333	6,089,496	30,342,434	0.19955	6,054,833	12,144,329
3	December	54,061,241	0.24333	13,154,722	64,979,803	0.19955	12,966,720	26,121,442
4	January - 2025	73,439,109	0.23990	17,617,675	88,365,635	0.25558	22,584,047	40,201,722
5	February	75,152,211	0.23646	17,770,492	90,332,330	0.31160	28,147,554	45,918,046
6	March	62,826,669	0.23646	14,855,994	74,371,404	0.31160	23,174,129	38,030,123
7	April	40,607,061	0.25227	10,243,943	48,190,525	0.30954	14,916,654	25,160,597
8	May	19,722,102	0.26808	5,287,101	23,709,222	0.30747	7,289,874	12,576,975
9	June	9,447,822	0.26808	2,532,772	11,553,034	0.30747	3,552,211	6,084,983
10	July	6,085,192	0.26808	1,631,318	7,481,056	0.30747	2,300,200	3,931,518
11	August	5,625,547	0.26808	1,508,097	6,996,479	0.30747	2,151,207	3,659,304
12	September	<u>5,991,688</u>	0.26808	<u>1,606,252</u>	<u>7,392,792</u>	0.30747	<u>2,273,062</u>	<u>3,879,314</u>
13	Total	387,281,269		94,560,091	465,086,925		127,679,816	222,239,907

1_
Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2024	54,650	1.14446	62,545
2	November	54,650	1.14446	62,545
3	December	54,650	1.14446	62,545
4	January - 2025	54,650	1.62739	88,937
5	February	54,650	1.62739	88,937
6	March	54,650	1.62739	88,937
7	April	54,650	1.62832	88,988
8	May	54,650	1.62832	88,988
9	June	54,650	1.62832	88,988
10	July	54,650	1.62832	88,988
11	August	54,650	1.62832	88,988
12	September	54,650	1.62832	88,988
13	Total	655,800		988,371

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Lg. Quantity GDS	Rate	Revenue	Sm. Quantity GDS	Rate	Revenue	Total Trans. Revenue
		(1) Deliveries Therms	(2) \$/Therm	(3=1x2) \$	(4) Deliveries Therms	(5) \$/Therm	(6=4x5) \$	(7=3+6) \$
1	October - 2024	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2025	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/(UNDER) COLLECTION
FOR THE 2024 1307(f) PERIOD
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Commodity Recoveries PGCC Revenue (1) \$	Total Commodity Cost of Gas 1 / (2) \$	Commodity Over/(Under) Collection (3=1-2) \$	Demand Recoveries PGDC Revenue (4) \$	Total Demand Cost of Gas 1 / (5) \$	Demand Over/(Under) Collection (6=4-5) \$	Total Over/(Under) Collection (7=3+6) \$
1	October - 2024	2,262,229	3,139,250	(877,021)	2,331,870	8,774,168	(6,442,298)	(7,319,319)
2	November	6,089,496	8,886,482	(2,796,986)	6,117,378	8,944,967	(2,827,589)	(5,624,575)
3	December	13,154,722	16,830,786	(3,676,064)	13,029,265	9,039,027	3,990,238	314,174
4	January - 2025	17,617,675	20,171,270	(2,553,595)	22,672,984	9,099,437	13,573,547	11,019,952
5	February	17,770,492	17,801,043	(30,551)	28,236,491	9,099,437	19,137,054	19,106,503
6	March	14,855,994	11,690,607	3,165,387	23,263,066	9,099,437	14,163,629	17,329,016
7	April	10,243,943	10,145,791	98,152	15,005,642	13,256,147	1,749,495	1,847,647
8	May	5,287,101	3,456,445	1,830,656	7,378,862	13,160,147	(5,781,285)	(3,950,629)
9	June	2,532,772	432,522	2,100,250	3,641,199	13,160,147	(9,518,948)	(7,418,698)
10	July	1,631,318	183,236	1,448,082	2,389,188	13,160,147	(10,770,959)	(9,322,878)
11	August	1,508,097	7,446	1,500,651	2,240,195	13,160,147	(10,919,952)	(9,419,301)
12	September	1,606,252	421,377	1,184,875	2,362,050	13,160,147	(10,798,097)	(9,613,222)
13	Total	94,560,091	93,166,253	1,393,837	128,668,187	133,113,355	(4,445,168)	(3,051,330)

1_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2025

\$93,557,689		1. Projected Demand Costs Oct. 2024 through Sept. 2025 (Exh. 1-B, Sch. 1 from Oct. 2024 PGC
(1,067,852)		1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 6)
0		1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
12,259,132		1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$104,748,969</u>		2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$191.09 per Dth		3. Unit FT Demand Charge Per Dth of TCO/DTI capacity the marketer would pay TCO and DTI. (Exhibit 1-A, Schedule 3, Sheet 2)
46,509 MMDth		4. Projected Sales & Choice Requirements for 12 billing periods of October, 2024 through September, 2025
47,071 MMDth		5. Projected Sales & Choice Requirements 12 months ended September 2025, including Unaccounted For @ 1.2%
21,755 MMDth		6. Annual Injections and Withdrawals, Normal Weather
1 Dth		7a. Quantity Delivered to the Customer
<u>1.2%</u>		7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0121 Dth		7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.2521 per Dth		8. Unit Demand Charge: (2) / (4)
\$0.0257		9a. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2025 Filing, Schedule 1, Sheet 2)
\$1.1016		9b. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2025 Filing, Schedule 1, Sheet 4)
(\$0.0486)		9c. Quarterly Purchased Gas Demand Adjustment (Apr. 1, 2025 Filing, Schedule 1, Sheet 2)
<u>\$0.0073</u>		9d. Quarterly Purchased Gas Demand Adjustment (Apr. 1, 2025 Filing, Schedule 1, Sheet 4)
\$3.3382		10. Net Unit Demand Charge (8) + (9a) + (9b) + (9c) + (9d)
(\$0.0588) per Dth		11. OSS and Capacity Release Credit
0.0028 Dth		12. Average Daily FT Delivery: (7c) / 365 days
\$0.5350 per Dth		13. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (12)
\$1.7171 per Dth		14. Annual Demand Charge for other capacity that CPA retains (8) - (13)
0.4678 Dth		15. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0156		14a. Injection Charge @ \$0.0333/Dth
\$0.0085		14b. FSS Shrinkage @ 0.550% for gas at \$3.3135/Dth
\$0.0156		14c. Withdrawal Charge @ \$0.0333/Dth
\$0.0087		14d. SST Commodity Charge @ \$0.0186/Dth
<u>\$0.0330</u>		14e. SST retention @ 2.128% for gas at \$3.3135/Dth
<u>\$0.0814</u> per Dth		16f. Total Annual Variable Storage Costs
\$0.5350 per Dth		17. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
(\$0.0814) per Dth		17a. For Demand Cost Paid to Pipelines: = (13)
<u>\$0.4536</u> per Dth		17b. Less Storage Costs: = (16f)
<u>\$0.04536</u> per Therm		17c. Net Credit: (17a) + (17b)
		17d. Per Therm: (17c)/10 - Capacity Assignment Factor
<u>\$2.8258</u> per Dth		18. Purchased Gas Demand Charge Paid By the CHOICE Customer: (10)+(11) - (17c)
<u>\$0.28258</u> per Therm		19. Per Therm: (18)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and DTI. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> <u>FT</u> <u>Capacity</u>	<u>DTI</u> <u>FT</u> <u>Capacity</u>	<u>Total:</u> <u>TCO</u> <u>and DTI</u>
1. <u>CPA FT Capacity on TCO and DTI</u>			
2. CPA Contract: Dth/d	129,716	5,000 1/	
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$25,384,128	\$357,342	
4a. Monthly Billing Determinants	129,716	5,000	
4b. Annual Demand Charge (4/ 4a)	\$195.69	\$71.47	
4c. Monthly Demand Charge (4b / number of months)	\$16.308	\$5.956	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9629 3/	0.0371 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$188.44	\$2.65	<u><u>\$191.09</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2025.

3/ $129,716 / (129,716 + 5,000) = 0.9629$

4/ $5,000 / (129,716 + 5,000) = 0.0371$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2024 Through September 2025

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,759,000	4,510,000	7,069,000	8,564,000	7,799,000	5,823,000	2,764,000	1,118,000	388,000	359,000	325,000	422,000	40,900,000
3	Total Demand Costs	8,774,168	8,944,967	9,039,027	9,099,437	9,099,437	9,099,437	13,256,147	13,160,147	13,160,147	13,160,147	13,160,147	13,160,147	133,113,355
4	Total Commodity Costs	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>20,171,270</u>	<u>17,801,043</u>	<u>11,690,607</u>	<u>10,145,791</u>	<u>3,456,445</u>	<u>432,522</u>	<u>183,236</u>	<u>7,446</u>	<u>421,377</u>	<u>93,166,253</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>11,913,418</u>	<u>17,831,449</u>	<u>25,869,813</u>	<u>29,270,707</u>	<u>26,900,480</u>	<u>20,790,044</u>	<u>23,401,938</u>	<u>16,616,592</u>	<u>13,592,669</u>	<u>13,343,383</u>	<u>13,167,593</u>	<u>13,581,524</u>	<u>226,279,608</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	12,302,413	120,903,774
2	Texas Eastern Transmission	290,879	290,879	384,939	405,649	405,649	405,649	318,888	318,888	318,888	318,888	318,888	318,888	4,096,972
3	Eastern Gas Transmission and Storage	254,680	296,325	296,325	296,249	296,249	296,249	255,145	255,145	255,145	255,145	255,145	255,145	3,266,947
4	Tennessee Gas	110,870	110,870	110,870	150,646	150,646	150,646	110,018	110,018	110,018	110,018	110,018	110,018	1,444,656
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>8,774,168</u>	<u>8,944,967</u>	<u>9,039,027</u>	<u>9,099,437</u>	<u>9,099,437</u>	<u>9,099,437</u>	<u>13,256,147</u>	<u>13,160,147</u>	<u>13,160,147</u>	<u>13,160,147</u>	<u>13,160,147</u>	<u>13,160,147</u>	<u>133,113,355</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2024			2025								Total	
		October	November	December	January	February	March	April	May	June	July	August		September
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	120,735	1,134,598	3,269,638	3,685,810	3,174,821	1,657,461	324,432	99,277	100,030	107,480	104,458	91,806	13,870,546
2	Spot	4,287,038	449,297	8,423,001	8,477,427	6,796,105	1,129,346	19,743,542	17,749,450	14,926,273	14,954,549	13,209,598	10,115,751	120,261,377
3	Local	30,681	36,483	53,563	58,753	51,478	52,019	79,034	82,216	79,057	84,128	82,830	73,282	763,524
4	Storage	(1,563,204)	6,543,844	4,722,784	7,586,140	7,332,419	8,253,471	(9,329,877)	(13,766,978)	(13,876,208)	(14,063,111)	(12,467,520)	(8,964,342)	(39,592,584)
5	Financial Hedges	264,000	722,260	361,800	363,140	446,220	598,310	(671,340)	(707,520)	(796,630)	(899,810)	(921,920)	(895,120)	(2,136,610)
6	Total Commodity Cost	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>20,171,270</u>	<u>17,801,043</u>	<u>11,690,607</u>	<u>10,145,791</u>	<u>3,456,445</u>	<u>432,522</u>	<u>183,236</u>	<u>7,446</u>	<u>421,377</u>	<u>93,166,253</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	666,000	1,222,000	1,254,000	1,132,000	688,000	87,000	28,000	28,000	29,000	29,000	28,000	5,281,000
2	<u>Spot</u> Total-DTH	2,779,000	274,000	3,210,000	2,960,000	2,462,000	467,000	5,057,000	4,576,000	3,751,000	3,702,000	3,306,000	2,628,000	35,172,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	(1,132,000)	3,549,000	2,615,000	4,328,000	4,185,000	4,646,000	(2,401,000)	(3,508,000)	(3,412,000)	(3,394,000)	(3,032,000)	(2,255,000)	189,000
5	<u>Total - All Sources</u> Total-DTH	<u>1,759,000</u>	<u>4,510,000</u>	<u>7,069,000</u>	<u>8,564,000</u>	<u>7,799,000</u>	<u>5,823,000</u>	<u>2,764,000</u>	<u>1,118,000</u>	<u>388,000</u>	<u>359,000</u>	<u>325,000</u>	<u>422,000</u>	<u>40,900,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Columbia Gas Transmission</u>														
<u>FTS</u>														
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931
2	Less Capacity Release (1)	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215
3	Net Billing Determinant - Dth	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716
4	Demand Rate	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	21.9800	21.9800	21.9800	21.9800	21.9800	21.9800	21.9800
5	Demand Cost	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	2,851,158	2,851,158	2,851,158	2,851,158	2,851,158	2,851,158	25,384,128
<u>FSS-Reservation</u>														
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714
7	Demand Rate	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610
8	Demand Cost	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	2,556,708	2,556,708	2,556,708	2,556,708	2,556,708	2,556,708	22,296,900
<u>FSS-Capacity</u>														
9	Total-DTH	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672
10	Demand Rate	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160
11	Demand Cost	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	2,546,046	2,546,046	2,546,046	2,546,046	2,546,046	2,546,046	22,163,772
<u>SST</u>														
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	197,857
13	Demand Rate	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780
14	Demand Cost	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	4,348,501	4,348,501	4,348,501	4,348,501	4,348,501	4,348,501	51,058,974
15	Total TCO Demand Cost	<u>7,848,216</u>	<u>7,848,216</u>	<u>7,848,216</u>	<u>7,848,216</u>	<u>7,848,216</u>	<u>7,848,216</u>	<u>12,302,413</u>	<u>12,302,413</u>	<u>12,302,413</u>	<u>12,302,413</u>	<u>12,302,413</u>	<u>12,302,413</u>	<u>120,903,774</u>

(1) Columbia has included in the application period a projection for the release of 5,215 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082
2	Demand Rate	8.4640	8.4640	8.4640	8.9270	8.9270	8.9270	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990
3	Demand Cost	26,086	26,086	26,086	27,513	27,513	27,513	27,427	27,427	27,427	27,427	27,427	27,427	325,359
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753
5	Demand Rate	8.4640	8.4640	8.4640	8.9270	8.9270	8.9270	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990
6	Demand Cost	99,477	99,477	99,477	104,919	104,919	104,919	104,590	104,590	104,590	104,590	104,590	104,590	1,240,728
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342
8	Demand Rate	23.3488	23.3488	23.3488	24.5741	24.5741	24.5741	24.4759	24.4759	24.4759	24.4759	24.4759	24.4759	24.4759
9	Demand Cost	54,683	54,683	54,683	57,553	57,553	57,553	57,323	57,323	57,323	57,323	57,323	57,323	680,646
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
11	Demand Rate	19.8258	19.8258	19.8258	20.8733	20.8733	20.8733	20.8014	20.8014	20.8014	20.8014	20.8014	20.8014	20.8014
12	Demand Cost	99,129	99,129	99,129	104,367	104,367	104,367	104,007	104,007	104,007	104,007	104,007	104,007	1,234,530
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	158
14	Demand Rate	23.3602	23.3602	23.3602	24.5861	24.5861	24.5861	24.4879	24.4879	24.4879	24.4879	24.4879	24.4879	24.4879
15	Demand Cost	3,691	3,691	3,691	3,885	3,885	3,885	3,869	3,869	3,869	3,869	3,869	3,869	45,942
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0
17	Demand Rate	0.0000	0.0000	9.4060	9.9170	9.9170	9.9170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	Demand Cost	0	0	94,060	99,170	99,170	99,170	0	0	0	0	0	0	391,570
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	100
20	Demand Rate	1.6120	1.6120	1.6120	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090
21	Demand Cost	161	161	161	171	171	171	171	171	171	171	171	171	2,022
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200
23	Demand Rate	6.3770	6.3770	6.3770	6.7260	6.7260	6.7260	6.7190	6.7190	6.7190	6.7190	6.7190	6.7190	6.7190
24	Demand Cost	7,652	7,652	7,652	8,071	8,071	8,071	21,501	21,501	21,501	21,501	21,501	21,501	176,175
25	Total TETCO Demand Cost	<u>290,879</u>	<u>290,879</u>	<u>384,939</u>	<u>405,649</u>	<u>405,649</u>	<u>405,649</u>	<u>318,888</u>	<u>318,888</u>	<u>318,888</u>	<u>318,888</u>	<u>318,888</u>	<u>318,888</u>	<u>4,096,972</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000
2	Demand Rate	2.6749	2.6749	2.6749	2.6720	2.6720	2.6720	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782
3	Demand Cost	64,198	64,198	64,198	64,128	64,128	64,128	64,277	64,277	64,277	64,277	64,277	64,277	770,640
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	0
8	Total-DTH	0.0000	5.9493	5.9493	5.9491	5.9491	5.9491	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Demand Cost	0	35,696	35,696	35,695	35,695	35,695	0	0	0	0	0	0	178,477
<u>FT</u>														
10	Billing Determinant-Dth	23,903	24,903	24,903	24,903	24,903	24,903	23,916	23,916	23,916	23,916	23,916	23,916	23,916
11	Total-DTH	5.9493	5.9493	5.9493	5.9491	5.9491	5.9491	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
12	Demand Cost	142,206	148,155	148,155	148,150	148,150	148,150	142,592	142,592	142,592	142,592	142,592	142,592	1,738,518
13	Total DTI Demand Cost	254,680	296,325	296,325	296,249	296,249	296,249	255,145	255,145	255,145	255,145	255,145	255,145	3,266,947

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>														
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000
2	Demand Rate	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056
3	Demand Cost	76,979	76,979	76,979	76,979	76,979	76,979	76,890	76,890	76,890	76,890	76,890	76,890	923,214
<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>														
4	Billing Determinant-Dth	7,600	7,600	7,600	16,900	16,900	16,900	7,600	7,600	7,600	7,600	7,600	7,600	7,600
5	Demand Rate	4.4593	4.4593	4.4593	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590
6	Demand Cost	33,891	33,891	33,891	73,667	73,667	73,667	33,128	33,128	33,128	33,128	33,128	33,128	521,442
7	Total Tennessee Gas Demand Cost	<u>110,870</u>	<u>110,870</u>	<u>110,870</u>	<u>150,646</u>	<u>150,646</u>	<u>150,646</u>	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>1,444,656</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u>77,923</u>	<u>935,076</u>											

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,075	26,708	26,708	26,708	26,708	26,708	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,600	213,664	213,664	213,664	213,664	213,664	216,760	120,760	120,760	120,760	120,760	120,760	2,105,480
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TERM</u>													
	<u>COLUMBIA TRANSMISSION</u>													
1	Quantity - DTH	0	0	303,000	334,000	301,000	0	0	0	0	0	0	0	938,000
2	Rate-\$/DTH	0.0000	0.0000	2.5015	2.7473	2.6485	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	757,955	917,598	797,199	0	0	0	0	0	0	0	2,472,752
	<u>TEXAS EASTERN</u>													
4	Quantity - DTH	90,000	666,000	687,000	687,000	621,000	688,000	87,000	28,000	28,000	29,000	29,000	28,000	3,668,000
5	Rate-\$/DTH	1.3415	1.7036	2.4922	2.8574	2.7064	2.4091	3.7291	3.5456	3.5725	3.7062	3.6020	3.2788	
6	Cost-\$	120,735	1,134,598	1,712,141	1,963,034	1,680,674	1,657,461	324,432	99,277	100,030	107,480	104,458	91,806	9,096,126
	<u>TENNESSEE GAS PIPELINE</u>													
7	Quantity - DTH	0	0	232,000	233,000	210,000	0	0	0	0	0	0	0	675,000
8	Rate-\$/DTH	0.0000	0.0000	3.4463	3.4557	3.3188	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	799,542	805,178	696,948	0	0	0	0	0	0	0	2,301,668
10	Total - DTH	90,000	666,000	1,222,000	1,254,000	1,132,000	688,000	87,000	28,000	28,000	29,000	29,000	28,000	5,281,000
11	Total Term Commodity													
12	Cost-\$	120,735	1,134,598	3,269,638	3,685,810	3,174,821	1,657,461	324,432	99,277	100,030	107,480	104,458	91,806	13,870,546

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,741,000	45,000	3,095,000	2,825,000	2,462,000	467,000	2,820,000	2,647,000	2,381,000	2,501,000	2,510,000	1,404,000	24,898,000
2	Rate-\$/DTH	1.6571	1.6111	2.6302	2.8505	2.7604	2.4183	3.9679	3.9302	4.0963	4.1228	4.0679	4.1453	
3	Cost-\$	2,885,011	72,500	8,140,469	8,052,663	6,796,105	1,129,346	11,189,478	10,403,239	9,753,290	10,311,123	10,210,429	5,820,001	84,763,654
	<u>Swing</u>													
4	Quantity - DTH	1,038,000	229,000	115,000	135,000	0	0	2,237,000	1,929,000	1,370,000	1,201,000	796,000	1,224,000	10,274,000
5	Rate-\$/DTH	1.3507	1.6454	2.4568	3.1464	0.0000	0.0000	3.8239	3.8083	3.7759	3.8663	3.7678	3.5096	
6	Cost-\$	1,402,027	376,797	282,532	424,764	0	0	8,554,064	7,346,211	5,172,983	4,643,426	2,999,169	4,295,750	35,497,723
7	Total - DTH	2,779,000	274,000	3,210,000	2,960,000	2,462,000	467,000	5,057,000	4,576,000	3,751,000	3,702,000	3,306,000	2,628,000	35,172,000
8	Total Spot													
9	Commodity Cost - \$	<u>4,287,038</u>	<u>449,297</u>	<u>8,423,001</u>	<u>8,477,427</u>	<u>6,796,105</u>	<u>1,129,346</u>	<u>19,743,542</u>	<u>17,749,450</u>	<u>14,926,273</u>	<u>14,954,549</u>	<u>13,209,598</u>	<u>10,115,751</u>	<u>120,261,377</u>
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	1.3946	1.7373	2.4347	2.6706	2.5739	2.3645	3.7635	3.7371	3.7646	3.8240	3.7650	3.4896	
12	Cost-\$	30,681	36,483	53,563	58,753	51,478	52,019	79,034	82,216	79,057	84,128	82,830	73,282	763,524
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	<u>30,681</u>	<u>36,483</u>	<u>53,563</u>	<u>58,753</u>	<u>51,478</u>	<u>52,019</u>	<u>79,034</u>	<u>82,216</u>	<u>79,057</u>	<u>84,128</u>	<u>82,830</u>	<u>73,282</u>	<u>763,524</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs

Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(179,000)	0	0	0	0	0	(210,000)	(230,000)	(230,000)	(231,000)	(224,000)	(229,000)	(1,533,000)
2	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	3.9007	3.8761	3.9751	4.0357	3.9907	3.8404	
3	Withdrawals - DTH	0	59,000	427,000	546,000	443,000	334,000	0	0	0	0	0	0	1,809,000
4	Withdrawal Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	2.5293	2.9890	3.2399	3.4015	3.4930	3.5300	
5	Cost-\$	(274,819)	108,643	786,278	983,674	798,153	601,734	(819,147)	(891,503)	(914,273)	(932,247)	(893,917)	(879,452)	(2,326,876)
6	Injection Rate \$/Dth	0.0393	0.0393	0.0393	0.0403	0.0403	0.0403	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	
7	Withdrawal Rate \$/Dth	0.0256	0.0256	0.0256	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
8	Cost - \$	7,035	1,510	10,931	14,087	11,429	8,617	8,442	9,246	9,246	9,286	9,005	9,206	108,040
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(294,000)	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,906,000)
10	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	3.9007	3.8761	3.9751	4.0357	3.9907	3.8404	
11	Withdrawals - DTH	0	402,000	218,000	466,000	57,000	431,000	0	0	0	0	0	0	1,574,000
12	Withdrawal Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	2.5293	2.9890	3.2399	3.4015	3.4930	3.5300	
13	Cost-\$	(393,037)	740,243	401,425	839,546	102,697	776,490	(1,146,806)	(1,046,547)	(1,081,227)	(1,097,710)	(1,085,470)	(1,036,908)	(4,027,304)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(909,000)	0	0	0	0	0	(1,953,000)	(3,330,000)	(3,327,000)	(3,330,000)	(2,978,000)	(2,162,000)	(17,989,000)
17	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	2.8853	2.7732	2.4119	3.9007	3.8761	3.9751	4.0357	3.9907	3.8404	
18	Withdrawals - DTH	0	3,237,000	2,463,000	4,032,000	4,323,000	4,161,000	0	0	0	0	0	0	18,216,000
19	Withdrawal Rate - \$/Dth	1.8414	1.8414	1.8414	1.8016	1.8017	1.8016	2.5293	2.9890	3.2399	3.4015	3.4930	3.5300	
20	Cost-\$	(1,395,588)	5,960,612	4,535,368	7,264,051	7,788,749	7,496,458	(7,618,067)	(12,907,413)	(13,225,158)	(13,438,881)	(11,884,305)	(8,302,945)	(35,727,119)
21	Inject/With. Rate \$/DTH	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	
22	Cost - \$	13,908	49,526	37,684	61,690	66,142	63,663	65,035	110,889	110,789	110,889	99,167	71,995	861,377
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	0	0	0	0	0	0	(17,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(92,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.9007	3.8761	3.9751	4.0357	3.9907	3.8404	
25	Withdrawals - DTH	0	17,000	4,000	8,000	25,000	55,000	0	0	0	0	0	0	109,000
26	Withdrawal Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5293	2.9890	3.2399	3.4015	3.4930	3.5300	
27	Cost-\$	0	0	0	0	0	0	(66,312)	(58,142)	(59,627)	(60,536)	(59,861)	(57,606)	(362,084)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	0	673	158	317	990	2,178	673	594	594	594	594	594	7,959
30	Quantity - DTH	(1,344,000)	3,715,000	3,112,000	5,052,000	4,848,000	4,981,000	(2,474,000)	(3,845,000)	(3,844,000)	(3,848,000)	(3,489,000)	(2,676,000)	188,000
31	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,087,271	8,689,599	8,874,682	(9,650,332)	(14,903,605)	(15,280,285)	(15,529,374)	(13,923,553)	(10,276,911)	(42,443,383)
32	Total Inject/With. Cost	20,943	51,709	48,773	76,094	78,561	74,458	74,150	120,729	120,629	120,769	108,766	81,795	977,376

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(909,000)	0	0	0	0	0	(1,953,000)	(3,330,000)	(3,327,000)	(3,330,000)	(2,978,000)	(2,162,000)	(17,989,000)
2	Withdrawals - DTH	0	3,237,000	2,463,000	4,032,000	4,323,000	4,161,000	0	0	0	0	0	0	18,216,000
3	Trans. Chrg. \$/Dth	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
4	Cost-\$	12,635	44,994	34,236	56,045	60,090	57,838	36,326	61,938	61,882	61,938	55,391	40,213	583,526
<u>EASTERN - GSS</u>														
5	Injections - DTH	(179,000)	0	0	0	0	0	(210,000)	(230,000)	(230,000)	(231,000)	(224,000)	(229,000)	(1,533,000)
6	Withdrawals - DTH	0	59,000	427,000	546,000	443,000	334,000	0	0	0	0	0	0	1,809,000
7	Trans. Chrg. \$/Dth	0.0139	0.0112	0.0112	0.0110	0.0110	0.0110	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
8	Cost-\$	2,488	661	4,782	6,006	4,873	3,674	3,906	4,278	4,278	4,297	4,166	4,259	47,668
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(294,000)	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,906,000)
10	Withdrawals - DTH	0	402,000	218,000	466,000	57,000	431,000	0	0	0	0	0	0	1,574,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	0	0	0	0	0	0	(17,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(92,000)
14	Withdrawals - DTH	0	17,000	4,000	8,000	25,000	55,000	0	0	0	0	0	0	109,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
16	Cost-\$	0	439	103	206	645	1,419	439	387	387	387	387	387	5,186
17	Total Storage - DTH	(1,344,000)	3,715,000	3,112,000	5,052,000	4,848,000	4,981,000	(2,474,000)	(3,845,000)	(3,844,000)	(3,848,000)	(3,489,000)	(2,676,000)	188,000
18	Total EUB - DTH	212,000	(166,000)	(497,000)	(724,000)	(663,000)	(335,000)	73,000	337,000	432,000	454,000	457,000	421,000	1,000
19	Total DTH	(1,132,000)	3,549,000	2,615,000	4,328,000	4,185,000	4,646,000	(2,401,000)	(3,508,000)	(3,412,000)	(3,394,000)	(3,032,000)	(2,255,000)	189,000
20	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,087,271	8,689,599	8,874,682	(9,650,332)	(14,903,605)	(15,280,285)	(15,529,374)	(13,923,553)	(10,276,911)	(42,443,383)
21	Total Choice Bank Cost	464,174	(363,457)	(1,088,182)	(1,639,482)	(1,501,349)	(758,600)	205,634	949,295	1,216,901	1,278,872	1,287,323	1,185,915	1,237,043
22	Total Inject/With. Cost	20,943	51,709	48,773	76,094	78,561	74,458	74,150	120,729	120,629	120,769	108,766	81,795	977,376
23	Total Transp. Charge	15,123	46,094	39,121	62,257	65,608	62,931	40,671	66,603	66,547	66,622	59,944	44,859	636,380
24	Total Storage Cost	(1,563,204)	6,543,844	4,722,784	7,586,140	7,332,419	8,253,471	(9,329,877)	(13,766,978)	(13,876,208)	(14,063,111)	(12,467,520)	(8,964,342)	(39,592,584)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
	<i>Actuals through February 2025</i>									
1	October, 2024	2,099,181	4,936	2,104,117	3,142,234	(1,038,116)	18 / 12	7.50%	(116,788)	(1,154,904)
2	November	4,639,579	12,302	4,651,881	7,281,089	(2,629,208)	17 / 12	7.50%	(279,353)	(2,908,561)
3	December	12,728,427	24,345	12,752,772	17,482,918	(4,730,146)	16 / 12	7.50%	(473,015)	(5,203,161)
4	January, 2025	19,041,041	35,430	19,076,471	28,865,202	(9,788,731)	15 / 12	7.50%	(917,693)	(10,706,424)
5	February	18,729,264	42,604	18,771,868	18,438,283	333,585	14 / 12	7.50%	29,189	362,774
6	March	0	0	0	0	0	13 / 12	7.50%	0	0
7	April	0	0	0	0	0	12 / 12	7.50%	0	0
8	May	0	0	0	0	0	11 / 12	7.50%	0	0
9	June	0	0	0	0	0	10 / 12	7.50%	0	0
10	July	0	0	0	0	0	9 / 12	7.50%	0	0
11	August	0	0	0	0	0	8 / 12	7.50%	0	0
12	September	0	0	0	0	0	7 / 12	7.50%	0	0
13	TOTAL	<u>57,237,492</u>	<u>119,617</u>	<u>57,357,109</u>	<u>75,209,725</u>	<u>(17,852,616)</u>			<u>(1,757,660)</u>	<u>(19,610,276)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through February 2025</i>											
1	October, 2024	2,368,288	66	60,912	26	2,429,293	8,601,272	(6,171,979)	18 / 12	7.50%	(694,348)	(6,866,327)
2	November	4,530,356	158	62,545	425	4,593,484	8,900,985	(4,307,502)	17 / 12	7.50%	(457,672)	(4,765,174)
3	December	12,326,185	145	65,314	929	12,392,573	8,938,271	3,454,303	16 / 12	7.50%	345,430	3,799,733
4	January, 2025	24,267,265	245	65,314	1,447	24,334,271	8,985,412	15,348,859	15 / 12	7.50%	1,438,956	16,787,815
5	February	29,027,773	298	97,953	1,741	29,127,765	8,968,524	20,159,242	14 / 12	7.50%	1,763,934	21,923,176
6	March	0	0	0	0	0	0	0	13 / 12	7.50%	0	0
7	April	0	0	0	0	0	0	0	12 / 12	7.50%	0	0
8	May	0	0	0	0	0	0	0	11 / 12	7.50%	0	0
9	June	0	0	0	0	0	0	0	10 / 12	7.50%	0	0
10	July	0	0	0	0	0	0	0	9 / 12	7.50%	0	0
11	August	0	0	0	0	0	0	0	8 / 12	7.50%	0	0
12	September	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	7 / 12	7.50%	<u>0</u>	<u>0</u>
13	TOTAL	<u>72,519,867</u>	<u>913</u>	<u>352,038</u>	<u>4,568</u>	<u>72,877,386</u>	<u>44,394,464</u>	<u>28,482,922</u>			<u>2,396,300</u>	<u>30,879,222</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2024 Est. Old	4,578,447	0.23307	1,067,099
2	October, 2024 Est. New	4,277,350	0.24333	1,040,808
3	September, 2024 Est.	(6,461,599)	0.23307	(1,506,005)
4	September, 2024 Act.	6,422,949	0.23307	1,496,997
5	September Act. Prior Period Adjustments	0	-	283
6	Total	8,817,147		2,099,181
7	November, 2024 Est. New	19,128,516	0.24333	4,654,542
8	October, 2024 Est. Old	(4,578,447)	0.23307	(1,067,099)
9	October, 2024 Est. New	(4,277,350)	0.24333	(1,040,808)
10	October, 2024 Act. Old	4,545,619	0.23307	1,059,447
11	October, 2024 Act. New	4,246,680	0.24333	1,033,345
12	October Act. Prior Period Adjustments	0	-	151
13	Total	19,065,018		4,639,579
14	December, 2024 Est.	52,470,418	0.24333	12,767,627
15	November, 2024 Est.	(19,128,516)	0.24333	(4,654,542)
16	November, 2024 Act.	18,966,578	0.24333	4,615,137
17	November Act. Prior Period Adjustments	0	-	205
18	Total	52,308,480		12,728,427
19	January, 2025 Est. Old	37,363,848	0.24333	9,091,745
20	January, 2025 Est. New	42,133,700	0.23646	9,962,935
21	December, 2024 Est.	(52,470,418)	0.24333	(12,767,627)
22	December, 2024 Act.	52,414,844	0.24333	12,754,104
23	December Act. Prior Period Adjustments	0	-	(116)
24	Total	79,441,974		19,041,041
25	February, 2025 Est. New	79,256,113	0.23646	18,740,900
26	January, 2025 Est. Old	(37,363,848)	0.24333	(9,091,745)
27	January, 2025 Est. New	(42,133,700)	0.23646	(9,962,935)
28	January, 2025 Act. Old	37,404,367	0.24333	9,101,605
29	January, 2025 Act. New	42,179,393	0.23646	9,973,739
30	January Act. Prior Period Adjustments	0	-	(32,301)
31	Total	79,342,325		18,729,264
32	March, 2025 Est.	0	-	0
33	February, 2025 Est.	0	-	0
34	February, 2025 Act.	0	-	0
35	February Act. Prior Period Adjustments	0	-	0
36	Total	0		0

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	April, 2025 Est. Old	0	-	0
2	April, 2025 Est. New	0	-	0
3	March, 2025 Est.	0	-	0
4	March, 2025 Act.	0	-	0
5	March Act. Prior Period Adjustments	0	-	0
6	Total	<u>0</u>		<u>0</u>
7	May, 2025 Est.	0	-	0
8	April, 2025 Est. Old	0	-	0
9	April, 2025 Est. New	0	-	0
10	April, 2025 Act. Old	0	-	0
11	April, 2025 Act. New	0	-	0
12	April Act. Prior Period Adjustments	0	-	0
13	Total	<u>0</u>		<u>0</u>
14	June, 2025 Est.	0	-	0
15	May, 2025 Est.	0	-	0
16	May, 2025 Act.	0	-	0
17	May Act. Prior Period Adjustments	0	-	0
18	Total	<u>0</u>		<u>0</u>
19	July, 2025 Est. Old	0	-	0
20	July, 2025 Est. New	0	-	0
21	June, 2025 Est.	0	-	0
22	June, 2025 Act.	0	-	0
23	June Act. Prior Period Adjustments	0	-	0
24	Total	<u>0</u>		<u>0</u>
25	August, 2025 Est.	0	-	0
26	July, 2025 Est. Old	0	-	0
27	July, 2025 Est. New	0	-	0
28	July, 2025 Act. Old	0	-	0
29	July, 2025 Act. New	0	-	0
30	July Act. Prior Period Adjustments	0	-	0
31	Total	<u>0</u>		<u>0</u>
32	September, 2025 Est.	0	-	0
33	August, 2025 Est.	0	-	0
34	August, 2025 Act.	0	-	0
35	August Act. Prior Period Adjustments	0	-	0
36	Total	<u>0</u>		<u>0</u>
37	TOTAL	<u>238,974,944</u>		<u>57,237,492</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	RATE SCHEDULE		NSS GAS COST RECOVERY (3=1*2) \$
		NSS VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2024 Est.	30,000	0.16786	5,036
2	September, 2024 Act.	22,280	0.13881	3,093
3	September, 2024 Est.	<u>(23,000)</u>	0.13881	<u>(3,193)</u>
4		29,280		4,936
5	November, 2024 Est.	71,000	0.17601	12,497
6	October, 2024 Act.	28,840	0.16786	4,841
7	October, 2024 Est.	<u>(30,000)</u>	0.16786	<u>(5,036)</u>
8		69,840		12,302
9	December, 2024 Est.	90,000	0.32094	28,885
10	November, 2024 Act.	45,210	0.17601	7,957
11	November, 2024 Est.	<u>(71,000)</u>	0.17601	<u>(12,497)</u>
12		64,210		24,345
13	January, 2025 Est.	90,000	0.32766	29,489
14	December, 2024 Act.	108,510	0.32094	34,825
15	December, 2024 Est.	<u>(90,000)</u>	0.32094	<u>(28,885)</u>
16		108,510		35,430
17	February, 2025 Est.	90,000	0.32040	28,836
18	January, 2025 Act.	132,020	0.32766	43,258
19	January, 2025 Est.	<u>(90,000)</u>	0.32766	<u>(29,489)</u>
20		132,020		42,604
21	March, 2025 Est.	0	-	0
22	February, 2025 Act.	0	-	0
23	February, 2025 Est.	<u>0</u>	-	<u>0</u>
24		0		0
25	April, 2025 Est.	0	-	0
26	March, 2025 Act.	0	-	0
27	March, 2025 Est.	<u>0</u>	-	<u>0</u>
28		0		0
29	May, 2025 Est.	0	-	0
30	April, 2025 Act.	0	-	0
31	April, 2025 Est.	<u>0</u>	-	<u>0</u>
32		0		0
33	June, 2025 Est.	0	-	0
34	May, 2025 Act.	0	-	0
35	May, 2025 Est.	<u>0</u>	-	<u>0</u>
36		0		0
37	July, 2025 Est.	0	-	0
38	June, 2025 Act.	0	-	0
39	June, 2025 Est.	<u>0</u>	-	<u>0</u>
40		0		0
41	August, 2025 Est.	0	-	0
42	July, 2025 Act.	0	-	0
43	July, 2025 Est.	<u>0</u>	-	<u>0</u>
44		0		0
45	September, 2025 Est.	0	-	0
46	August, 2025 Act.	0	-	0
47	August, 2025 Est.	<u>0</u>	-	<u>0</u>
48		0		0
49	TOTAL	<u>403,860</u>		<u>119,617</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF	DEMAND
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2024 Est. Old	4,578,447	0.24589	1,125,794
2	October, 2024 Est. New	4,277,350	0.19955	853,545
3	October Choice - Est. Old	957,157	0.21608	206,822
4	October Choice - Est. New	835,272	0.16965	141,704
5	October Est. Priority One Transportation Old	90,871	0.24589	22,344
6	October Est. Priority One Transportation New	84,894	0.19955	16,941
7	September, 2024 Est.	(6,461,599)	0.24589	(1,588,843)
8	September 2024 Act.	6,422,949	0.24589	1,579,339
9	September Choice - Est.	(1,332,523)	0.21608	(287,932)
10	September Choice - Act.	1,328,707	0.21608	287,107
11	September Est. Priority One Transportation	(139,881)	0.24589	(34,395)
12	September Act. Priority One Transportation	186,510	0.24589	45,861
13	Total	10,828,154		2,368,288
14	November, 2024 Est. New	19,128,516	0.19955	3,817,095
15	November Choice - Est. New	3,769,018	0.16965	639,414
16	November Est. Priority One Transportation New	367,852	0.19955	73,405
17	October Est. Old	(4,578,447)	0.24589	(1,125,794)
18	October Est. New	(4,277,350)	0.19955	(853,545)
19	October Act. Old	4,545,619	0.24589	1,117,722
20	October Act. New	4,246,680	0.19955	847,425
21	October Choice - Est. Old	(957,157)	0.21608	(206,822)
22	October Choice - Est. New	(835,272)	0.16965	(141,704)
23	October Choice - Act. Old	955,966	0.21608	206,565
24	October Choice - Act. New	834,233	0.16965	141,528
25	October Est. Priority One Transportation Old	(90,871)	0.24589	(22,344)
26	October Est. Priority One Transportation New	(84,894)	0.19955	(16,941)
27	October Act. Priority One Transportation Old	125,724	0.24589	30,914
28	October Act. Priority One Transportation New	117,456	0.19955	23,438
29	Total	23,267,073		4,530,356
30	December, 2024 Est.	52,470,418	0.19955	10,470,472
31	December Choice - Est.	10,113,521	0.16965	1,715,759
32	December Est. Priority One Transportation	829,395	0.19955	165,506
33	November Est.	(19,128,516)	0.19955	(3,817,095)
34	November Act.	18,966,578	0.19955	3,784,781
35	November Choice - Est.	(3,769,018)	0.16965	(639,414)
36	November Choice - Act.	3,753,932	0.16965	636,855
37	November Est. Priority One Transportation	(367,852)	0.19955	(73,405)
38	November Act. Priority One Transportation	414,570	0.19955	82,727
39	Total	63,283,028		12,326,185
40	January, 2025 Est. Old	37,363,848	0.19955	7,455,956
41	January, 2025 Est. New	42,133,700	0.31160	13,128,861
42	January Choice - Est. Old	7,195,124	0.16965	1,220,653
43	January Choice - Est. New	8,081,147	0.26332	2,127,928
44	January Est. Priority One Transportation Old	604,799	0.19955	120,688
45	January Est. Priority One Transportation New	682,007	0.31160	212,513
46	December 2024 Est.	(52,470,418)	0.19955	(10,470,472)
47	December 2024 Act.	52,414,844	0.19955	10,459,382
48	December Choice - Est.	(10,113,521)	0.16965	(1,715,759)
49	December Choice - Act.	10,085,536	0.16965	1,711,011
50	December Est. Priority One Transportation	(829,395)	0.19955	(165,506)
51	December Act. Priority One Transportation	912,100	0.19955	182,010
52	Total	96,059,771		24,267,265

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF	DEMAND
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	February, 2025 Est. New	79,256,113	0.31160	24,696,205
2	February Choice - Est. New	15,017,727	0.26332	3,954,468
3	February Est. Priority One Transportation New	1,186,976	0.31160	369,862
4	January Est. Old	(37,363,848)	0.19955	(7,455,956)
5	January Est. New	(42,133,700)	0.31160	(13,128,861)
6	January Act. Old	37,404,367	0.19955	7,464,041
7	January Act. New	42,179,393	0.31160	13,143,099
8	January Choice - Est. Old	(7,195,124)	0.16965	(1,220,653)
9	January Choice - Est. New	(8,081,147)	0.26332	(2,127,928)
10	January Choice - Act. Old	7,176,579	0.16965	1,217,507
11	January Choice - Act. New	8,060,319	0.26332	2,122,443
12	January Est. Priority One Transportation Old	(604,799)	0.19955	(120,688)
13	January Est. Priority One Transportation New	(682,007)	0.31160	(212,513)
14	January Act. Priority One Transportation Old	593,084	0.19955	118,350
15	January Act. Priority One Transportation New	668,796	0.31160	208,397
16	Total	95,482,729		29,027,773
17	March, 2025 Est.	0	-	0
18	March Choice - Est.	0	-	0
19	March Est. Priority One Transportation	0	-	0
20	February Est.	0	-	0
21	February Act.	0	-	0
22	February Choice - Est.	0	-	0
23	February Choice - Act.	0	-	0
24	February Est. Priority One Transportation	0	-	0
25	February Act. Priority One Transportation	0	-	0
26	Total	0		0
27	April, 2025 Est. Old	0	-	0
28	April, 2025 Est. New	0	-	0
29	April Choice - Est. Old	0	-	0
30	April Choice - Est. New	0	-	0
31	April Est. Priority One Transportation Old	0	-	0
32	April Est. Priority One Transportation New	0	-	0
33	March, 2025 Est.	0	-	0
34	March Act.	0	-	0
35	March Choice - Est.	0	-	0
36	March Choice - Act.	0	-	0
37	March Est. Priority One Transportation	0	-	0
38	March Act. Priority One Transportation	0	-	0
39	Total	0		0
40	May, 2025 Est. New	0	-	0
41	May Choice - Est. New	0	-	0
42	May Est. Priority One Transportation New	0	-	0
43	April Est. Old	0	-	0
44	April Est. New	0	-	0
45	April Act. Old	0	-	0
46	April Act. New	0	-	0
47	April Choice - Est. Old	0	-	0
48	April Choice - Est. New	0	-	0
49	April Choice - Act. Old	0	-	0
50	April Choice - Act. New	0	-	0
51	April Est. Priority One Transportation Old	0	-	0
52	April Est. Priority One Transportation New	0	-	0
53	April Act. Priority One Transportation Old	0	-	0
54	April Act. Priority One Transportation New	0	-	0
55	Total	0		0

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2025 Est.	0	-	0
2	June Choice - Est.	0	-	0
3	June Est. Priority One Transportation	0	-	0
4	May Est.	0	-	0
5	May Act.	0	-	0
6	May Choice - Est.	0	-	0
7	May Choice - Act.	0	-	0
8	May Est. Priority One Transportation	0	-	0
9	May Act. Priority One Transportation	0	-	0
10	Total	<u>0</u>		<u>0</u>
11	July, 2025 Est. Old	0	-	0
12	July, 2025 Est. New	0	-	0
13	July Choice - Est. Old	0	-	0
14	July Choice - Est. New	0	-	0
15	July Est. Priority One Transportation Old	0	-	0
16	July Est. Priority One Transportation New	0	-	0
17	June 2025 Est.	0	-	0
18	June 2025 Act.	0	-	0
19	June Choice - Est.	0	-	0
20	June Choice - Act.	0	-	0
21	June Est. Priority One Transportation	0	-	0
22	June Act. Priority One Transportation	0	-	0
23	Total	<u>0</u>		<u>0</u>
24	August, 2025 Est.	0	-	0
25	August Choice - Est.	0	-	0
26	August Est. Priority One Transportation	0	-	0
27	July, 2025 Est. Old	0	-	0
28	July, 2025 Est. New	0	-	0
29	July 2025 Act. Old	0	-	0
30	July 2025 Act. New	0	-	0
31	July Choice - Est. Old	0	-	0
32	July Choice - Est. New	0	-	0
33	July Choice - Act. Old	0	-	0
34	July Choice - Act. New	0	-	0
35	July Est. Priority One Transportation Old	0	-	0
36	July Est. Priority One Transportation New	0	-	0
37	July Act. Priority One Transportation Old	0	-	0
38	July Act. Priority One Transportation New	0	-	0
39	Total	<u>0</u>		<u>0</u>
40	September, 2025 Est.	0	-	0
41	September Choice - Est.	0	-	0
42	September Est. Priority One Transportation	0	-	0
43	August Est.	0	-	0
44	August Act.	0	-	0
45	August Choice - Est.	0	-	0
46	August Choice - Act.	0	-	0
47	August Est. Priority One Transportation	0	-	0
48	August Act. Priority One Transportation	0	-	0
49	Total	<u>0</u>		<u>0</u>
50	TOTAL	<u>288,920,755</u>		<u>72,519,867</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	STANDBY VOLUMES	STANDBY DEMAND RATE	STANDBY GAS DEMAND RECOVERIES
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2024 Est.	0		0
2	September, 2024 Act.	54,650	1.11459	60,912
3	September, 2024 Est.	0	-	0
4		<u>54,650</u>		<u>60,912</u>
5	November, 2024 Est.	0	-	0
6	October, 2024 Act.	54,650	1.14446	62,545
7	October, 2024 Est.	0	-	0
8		<u>54,650</u>		<u>62,545</u>
9	December, 2024 Est.	0	-	0
10	November, 2024 Act.	57,070	1.14446	65,314
11	November, 2024 Est.	0	-	0
12		<u>57,070</u>		<u>65,314</u>
13	January, 2025 Est.	0	-	0
14	December, 2024 Act.	57,070	1.14446	65,314
15	December, 2024 Est.	0	-	0
16		<u>57,070</u>		<u>65,314</u>
17	February, 2025 Est.	0	-	0
18	January, 2025 Act.	60,190	1.62739	97,953
19	January, 2025 Est.	0	-	0
20		<u>60,190</u>		<u>97,953</u>
21	March, 2025 Est.	0	-	0
22	February, 2025 Act.	0	-	0
23	February, 2025 Est.	0	-	0
24		<u>0</u>		<u>0</u>
25	April, 2025	0	-	0
26	March, 2025 Act.	0	-	0
27	March, 2025 Est.	0	-	0
28		<u>0</u>		<u>0</u>
29	May, 2025	0	-	0
30	April, 2025 Act.	0	-	0
31	April, 2025 Est.	0	-	0
32		<u>0</u>		<u>0</u>
33	June, 2025	0	-	0
34	May, 2025 Act.	0	-	0
35	May, 2025 Est.	0	-	0
36		<u>0</u>		<u>0</u>
37	July, 2025	0	-	0
38	June, 2025 Act.	0	-	0
39	June, 2025 Est.	0	-	0
40		<u>0</u>		<u>0</u>
41	August, 2025	0	-	0
42	July, 2025 Act.	0	-	0
43	July, 2025 Est.	0	-	0
44		<u>0</u>		<u>0</u>
45	September, 2025	0	-	0
46	August, 2025 Act.	0	-	0
47	August, 2025 Est.	0	-	0
48		<u>0</u>		<u>0</u>
49	TOTAL	<u>283,630</u>		<u>352,038</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2024 Est.	30,000	0.00226	68	30,000	0.00093	28
2	September, 2024 Act.	22,280	0.00226	50	22,280	0.00250	56
3	September, 2024 Est.	<u>(23,000)</u>	0.00226	<u>(52)</u>	<u>(23,000)</u>	0.00250	<u>(58)</u>
4		29,280		66	29,280		26
5	November, 2024 Est.	71,000	0.00226	160	71,000	0.00600	426
6	October, 2024 Act.	28,840	0.00226	65	28,840	0.00093	27
7	October, 2024 Est.	<u>(30,000)</u>	0.00226	<u>(68)</u>	<u>(30,000)</u>	0.00093	<u>(28)</u>
8		69,840		158	69,840		425
9	December, 2024 Est.	90,000	0.00226	203	90,000	0.01204	1,084
10	November, 2024 Act.	45,210	0.00226	102	45,210	0.00600	271
11	November, 2024 Est.	<u>(71,000)</u>	0.00226	<u>(160)</u>	<u>(71,000)</u>	0.00600	<u>(426)</u>
12		64,210		145	64,210		929
13	January, 2025 Est.	90,000	0.00226	203	90,000	0.01360	1,224
14	December, 2024 Act.	108,510	0.00226	245	108,510	0.01204	1,306
15	December, 2024 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01204	<u>(1,084)</u>
16		108,510		245	108,510		1,447
17	February, 2025 Est.	90,000	0.00226	203	90,000	0.01300	1,170
18	January, 2025 Act.	132,020	0.00226	298	132,020	0.01360	1,795
19	January, 2025 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01360	<u>(1,224)</u>
20		132,020		298	132,020		1,741
21	March, 2025 Est.	0	-	0	0	-	0
22	February, 2025 Act.	0	-	0	0	-	0
23	February, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
24		0		0	0		0
25	April, 2025 Est.	0	-	0	0	-	0
26	March, 2025 Act.	0	-	0	0	-	0
27	March, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
28		0		0	0		0
29	May, 2025 Est.	0	-	0	0	-	0
30	April, 2025 Act.	0	-	0	0	-	0
31	April, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
32		0		0	0		0
33	June, 2025 Est.	0	-	0	0	-	0
34	May, 2025 Act.	0	-	0	0	-	0
35	May, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
36		0		0	0		0
37	July, 2025 Est.	0	-	0	0	-	0
38	June, 2025 Act.	0	-	0	0	-	0
39	June, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
40		0		0	0		0
41	August, 2025 Est.	0	-	0	0	-	0
42	July, 2025 Act.	0	-	0	0	-	0
43	July, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
44		0		0	0		0
45	September, 2025 Est.	0	-	0	0	-	0
46	August, 2025 Act.	0	-	0	0	-	0
47	August, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
48		0		0	0		0
49	TOTAL	<u>403,860</u>		<u>913</u>	<u>403,860</u>		<u>4,568</u>

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JANUARY 2025 AND RECONCILIATION OF OVER/(UNDER) FROM JULY 2023 - JUNE 2024
PASSBACK OF RESIDENTIAL AND NON-RESIDENTIAL PORTION
CALCULATED RATE EFFECTIVE APRIL 2025 - MARCH 2026

Line No.	Refund Type	Date Received	Residential Amount	
1	Over/(Under) from Jul 2023 - Jun 2024 Passback	Jul 2023 - Jun 2024	(3,576)	
2	RSS, RDS and CAP Therms		336,794,302	
3	Rate per Therm		<u>(0.00001) \$/Therms</u>	
Line No.	Refund Type	Date Received	Amount	Non-Residential Allocation 1 /
4	Columbia Gas Transmission, LLC: Penalty Credit Docet No. RP25-00278	January 2025	18,406	(5,305) 2 /
5	Texas Eastern Transmission: Penalty Credit	January 2025	46	(14) 2 /
6	Over/(Under) from Jul 2023 - Jun 2024 Passback	Jul 2023 - Jun 2024	<u>-</u>	<u>(16,314)</u>
7	Total Refunds to Pass Back		18,452	(21,633)
8	SGSS, SGDS (Priority One Only), SCD, LGSS and MLSS Therms			128,292,623
9	Rate per Therm			<u>(0.00017) \$/Therms</u>

1 / Allocation is based on the PGDC Sales forecast during the periods that refunds were received. See Attachment A Sheet 4 of 5 for Non-Residential Allocation Details.

2 / Includes applicable interest as shown on Attachment A Sheet 5 of 5.

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD JULY 2023 - JUNE 2024

Line No.	Month	Sales Subject to Refund Passback Therm	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Residential Penalty Credit Passback in July 1, 2023 PGC Filing				(26,862)
2	July, 2023	5,595,228	(0.00008)	(208)	
3	August	4,830,353	(0.00008)	(386)	
4	September	5,206,790	(0.00008)	(417)	
5	October	8,353,866	(0.00008)	(668)	
6	November	21,460,153	(0.00008)	(1,717)	
7	December	44,819,450	(0.00008)	(3,586)	
8	January, 2024	57,814,967	(0.00008)	(4,625)	
9	February	53,706,586	(0.00008)	(4,297)	
10	March	39,617,767	(0.00008)	(3,169)	
11	April	30,836,777	(0.00008)	(2,467)	
12	May	12,423,070	(0.00008)	(994)	
13	June	6,721,625	(0.00008)	(538)	
14	July	4,980,321	(0.00008)	(214)	
15	Amount Collected/(Passed Back)				<u>(23,286)</u>
16	Remaining Balance to be Passed Back				<u><u>(3,576)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF NON-RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD JULY 2023 - JUNE 2024

Line No.	Month	Sales Subject to Refund Passback Therm	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Non-Residential Penalty Credit Passback in July 1, 2023 PGC Filing				(156,500)
2	July, 2023	2,757,965	(0.00123)	(1,259)	
3	August	2,394,098	(0.00123)	(2,873)	
4	September	2,653,709	(0.00123)	(3,197)	
5	October	3,959,491	(0.00123)	(4,480)	
6	November	8,527,664	(0.00123)	(9,699)	
7	December	16,596,728	(0.00123)	(19,926)	
8	January, 2024	21,852,043	(0.00123)	(26,289)	
9	February	21,078,141	(0.00123)	(25,712)	
10	March	15,336,725	(0.00123)	(19,259)	
11	April	11,301,493	(0.00123)	(14,440)	
12	May	5,233,569	(0.00123)	(6,942)	
13	June	3,333,225	(0.00123)	(4,097)	
14	July	3,206,428	(0.00123)	(1,876)	
15	August	2,051,225	(0.00123)	(138)	
16	Amount Collected/(Passed Back)				<u>(140,186)</u>
17	Remaining Balance to be Passed Back				<u><u>(16,314)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDIT/SUPPLIER REFUND PASSBACK
NON-RESIDENTIAL ALLOCATION CALCULATION

<u>Line No.</u>	<u>Period & Type</u>	<u>PGDC Sales</u> <u>Therm</u>	<u>Allocation</u>
	October 2024 - September 2025		
1	Residential	336,794,302	72.4%
2	Commercial & Industrial	128,292,623	27.6%
3	Total October 2024 - September 2025	465,086,925	100.0%

COLUMBIA GAS OF PENNSYLVANIA, INC.
 PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JANUARY 2025
 PASSBACK OF NON-RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	January, 2025	(5,090)	9 / 12	6.00%	(229)	(5,319)
2	February	0	8 / 12	6.00%	0	0
3	March	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
4	TOTAL	<u>(5,090)</u>			<u>(229)</u>	<u>(5,319)</u>