



Michael Brechlin
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March 28, 2025

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Transmission Service Charge Annual Reconciliation

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2024 through February 2025.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A grey rectangular box containing a handwritten signature in black ink, which appears to read "Michael Brechlin".

Michael Brechlin
Assistant General Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/enclosures)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

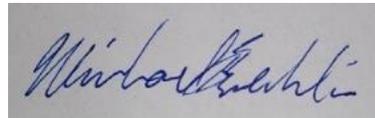
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
Allison Kaster
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
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Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
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Office of Small Business Advocate
NazAarah Sabree
555 Walnut Street, 1st Floor
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Dated: March 28, 2025

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2024 to February 2025			
Revenue			
1	Total POLR Transmission Revenue	\$90,861,345	Page 2 and 3
2	Less E-Factor Revenue	\$2,272,478	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$88,588,867</u>	Line 1 less Line 2
4	POLR Transmission Revenue	\$88,588,867	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,226,743	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$83,362,124</u>	Line 4 less Line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$73,231,047	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$878,692	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$7,125,864	Page 6, 8 and 10
13	<u>Net Metering Expense</u>	<u>\$186,057</u>	Page 6, 8 and 10
14	<u>Total Expenses</u>	<u>\$81,421,661</u>	
15	(Over)/Under Collection	(\$1,940,464)	Page 2 and 14
16	Interest on (Over)/Under Collection	(\$173,516)	Page 2 and 14
17	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$2,113,979)</u>	Page 14
18	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$132,545)	Line 17 * 5.90%/(1-5.90%)
19	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$2,246,524)</u>	Line 17 plus Line 18

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$6,117,176	\$5,492,363	\$6,705,956	\$8,881,350	\$11,166,626	\$9,417,176	\$7,412,457	\$5,781,305	\$6,328,098	\$7,886,574	\$8,639,185	\$7,033,081	\$90,861,345
2 Less E-Factor Revenue	(\$164,740)	(\$173,579)	(\$233,933)	\$338,088	\$390,338	\$354,054	\$274,261	\$227,871	\$266,627	\$316,566	\$368,059	\$308,864	\$2,272,478
3 POLR Transmission Revenue	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,867
4 POLR Transmission Retail Revenue	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,868
5 Less PA Gross Receipts Tax (GRT)	\$370,633	\$334,291	\$409,453	\$504,052	\$635,801	\$534,724	\$421,154	\$327,653	\$357,627	\$446,630	\$487,996	\$396,729	\$5,226,743
6 Net POLR Transmission Revenue	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124
Expenses													
7 Network Integration Transmission Service Expense	\$6,068,747	\$5,895,713	\$6,088,299	\$5,937,213	\$6,125,664	\$6,122,374	\$5,939,893	\$6,140,300	\$5,985,596	\$6,177,144	\$6,724,269	\$6,025,834	\$73,231,047
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$72,518	\$72,799	\$72,752	\$72,887	\$72,775	\$72,736	\$72,920	\$72,948	\$73,481	\$73,386	\$75,040	\$74,451	\$878,692
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
13 Net Metering Expense (1)	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057
14 Total Transmission Expenses	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$765,595	\$1,174,670	\$219,853	(\$1,334,467)	(\$3,377,849)	(\$1,769,486)	(\$138,977)	\$1,552,949	\$930,033	(\$303,730)	(\$207,363)	\$548,307	(\$1,940,464)
16 Interest	\$80,387	\$117,467	\$20,886	(\$120,102)	(\$287,117)	(\$141,559)	(\$10,423)	\$108,706	\$60,452	(\$18,224)	(\$11,405)	\$27,415	(\$173,516)
17 Total (Over)/Under Collection	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,070,127	\$3,783,139	\$4,878,025	\$6,886,106	\$8,795,795	\$7,539,956	\$5,307,903	\$4,027,567	\$4,390,162	\$5,473,437	\$6,069,366	\$4,905,436	\$66,127,020
2 RH	\$373,238	\$265,215	\$228,928	\$275,159	\$298,923	\$57,440	\$478,992	\$248,850	\$343,636	\$556,586	\$767,532	\$574,361	\$4,468,860
3 RA	\$80,166	\$67,487	\$69,480	\$90,139	\$170,023	\$43,835	\$63,541	\$81,403	\$82,891	\$117,503	\$150,162	\$115,849	\$1,132,479
4 GS	\$98,965	\$96,307	\$103,169	\$124,735	\$135,798	\$90,732	\$70,958	\$64,322	\$79,912	\$103,923	\$129,759	\$112,158	\$1,210,738
5 GM<25 kW	\$527,387	\$472,776	\$565,077	\$593,787	\$651,330	\$664,238	\$567,831	\$526,635	\$547,563	\$562,231	\$544,599	\$499,968	\$6,723,421
6 GM=>25 kW	\$660,546	\$539,201	\$583,879	\$592,114	\$680,790	\$623,183	\$542,022	\$534,276	\$569,409	\$555,260	\$584,782	\$559,016	\$7,024,478
7 GMH<25 kW	\$30,151	\$23,718	\$23,213	\$66,220	\$109,618	\$93,451	\$68,091	\$40,626	\$8,169	\$41,754	\$51,699	\$41,337	\$598,047
8 GMH=>25 kW	\$9,648	\$27,431	\$13,905	\$45,252	\$129,292	\$82,085	\$73,979	\$32,353	\$7,983	\$34,209	\$41,975	\$35,587	\$533,697
9 AL	(\$2)	(\$2)	(\$2)	(\$3)	\$12	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$32
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$755	\$725	\$627	\$823	\$800	\$814	\$795	\$929	\$1,033	\$982	\$976	\$982	\$10,240
12 SH	\$28	\$28	\$28	\$37	\$37	\$37	\$37	\$35	\$37	\$37	\$37	\$37	\$413
13 UMS	\$7,338	\$7,031	\$8,512	\$6,002	\$7,173	\$8,580	\$6,104	\$7,281	\$7,434	\$8,705	\$7,587	\$7,649	\$89,395
14 PAL	\$171	\$198	\$193	\$245	\$253	\$228	\$240	\$229	\$232	\$224	\$201	\$231	\$2,646
15 Total Small and Medium Customers	\$5,858,518	\$5,283,254	\$6,475,033	\$8,680,615	\$10,979,844	\$9,204,582	\$7,180,496	\$5,564,510	\$6,038,466	\$7,454,854	\$8,348,678	\$6,852,617	\$87,921,467
<u>Large Customer Rate Classes</u>													
16 GL	\$243,086	\$190,083	\$205,304	\$165,691	\$141,841	\$179,889	\$185,960	\$165,648	\$233,003	\$323,978	\$219,881	\$47,528	\$2,301,893
17 GLH	\$15,124	\$18,708	\$25,000	\$34,722	\$44,601	\$32,391	\$46,010	\$50,462	\$36,690	\$60,543	\$38,611	\$16,693	\$419,556
18 L	\$448	\$318	\$619	\$321	\$339	\$313	(\$9)	\$684	\$19,939	\$47,199	\$32,014	\$37,709	\$139,895
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,534	\$78,534
20 Total Large Customers	\$258,657	\$209,109	\$230,923	\$200,735	\$186,781	\$212,594	\$231,961	\$216,795	\$289,632	\$431,720	\$290,507	\$180,464	\$2,939,879
21 Total Revenue	\$6,117,176	\$5,492,363	\$6,705,956	\$8,881,350	\$11,166,626	\$9,417,176	\$7,412,457	\$5,781,305	\$6,328,098	\$7,886,574	\$8,639,185	\$7,033,081	\$90,861,345

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,282,231	\$3,980,309	\$5,131,682	\$6,709,378	\$8,580,414	\$7,351,321	\$5,175,115	\$3,926,792	\$4,280,357	\$5,336,820	\$5,917,713	\$4,782,821	\$65,454,954
2 RH	\$359,486	\$255,440	\$220,285	\$250,639	\$270,687	\$31,322	\$458,047	\$227,215	\$312,661	\$506,475	\$698,494	\$522,694	\$4,113,446
3 RA	\$82,409	\$69,373	\$71,501	\$83,840	\$162,564	\$37,016	\$58,155	\$76,701	\$77,147	\$109,313	\$139,820	\$107,913	\$1,075,752
4 GS	\$113,529	\$110,776	\$119,029	\$128,319	\$139,746	\$93,802	\$73,208	\$66,171	\$82,160	\$106,766	\$133,401	\$115,376	\$1,282,284
5 GM<25 kW	\$549,500	\$493,703	\$588,360	\$592,294	\$649,628	\$662,561	\$566,420	\$525,408	\$546,282	\$560,736	\$543,078	\$498,654	\$6,776,624
6 GM=>25 kW	\$594,208	\$489,021	\$532,631	\$474,759	\$555,652	\$505,113	\$441,739	\$449,296	\$465,546	\$452,322	\$466,224	\$449,151	\$5,875,664
7 GMH<25 kW	\$26,077	\$20,472	\$20,011	\$59,452	\$102,004	\$86,141	\$63,092	\$35,501	\$1,676	\$32,056	\$39,536	\$31,896	\$517,916
8 GMH=>25 kW	\$13,438	\$35,895	\$22,306	\$45,300	\$129,357	\$82,141	\$74,026	\$32,401	\$8,048	\$34,292	\$42,069	\$35,672	\$554,945
9 AL	\$2	\$2	\$2	(\$3)	\$12	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$891	\$846	\$761	\$849	\$828	\$841	\$821	\$962	\$1,067	\$1,015	\$1,009	\$1,014	\$10,905
12 SH	\$35	\$35	\$35	\$40	\$40	\$40	\$40	\$38	\$40	\$40	\$40	\$39	\$461
13 UMS	\$7,663	\$7,357	\$8,872	\$6,279	\$7,474	\$8,910	\$6,385	\$7,587	\$7,742	\$9,037	\$7,908	\$7,961	\$93,176
14 PAL	\$202	\$233	\$227	\$259	\$267	\$242	\$253	\$242	\$245	\$237	\$213	\$244	\$2,865
15 GL	\$237,216	\$184,356	\$199,206	\$162,808	\$138,667	\$176,957	\$182,752	\$161,550	\$228,781	\$319,730	\$217,032	\$44,136	\$2,253,191
16 GLH	\$14,577	\$17,802	\$24,357	\$28,725	\$38,603	\$26,393	\$38,145	\$42,597	\$29,491	\$53,684	\$31,677	\$10,128	\$356,178
17 L	\$451	\$321	\$622	\$324	\$342	\$316	(\$6)	\$969	\$20,223	\$47,481	\$32,285	\$37,979	\$141,308
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$622	\$78,534	\$79,156
19 Total	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,867
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$4,029,580	\$3,745,471	\$4,828,913	\$6,313,525	\$8,074,170	\$6,917,593	\$4,869,784	\$3,695,111	\$4,027,816	\$5,021,947	\$5,568,568	\$4,500,634	\$61,593,112
21 RH	\$338,277	\$240,369	\$207,288	\$235,851	\$254,717	\$29,474	\$431,023	\$213,809	\$294,214	\$476,593	\$657,283	\$491,855	\$3,870,753
22 RA	\$77,547	\$65,280	\$67,282	\$78,894	\$152,973	\$34,832	\$54,724	\$72,176	\$72,595	\$102,863	\$131,571	\$101,546	\$1,012,283
23 GS	\$106,831	\$104,241	\$112,007	\$120,748	\$131,501	\$88,268	\$68,888	\$62,267	\$77,313	\$100,466	\$125,531	\$108,569	\$1,206,629
24 GM<25 kW	\$517,079	\$464,575	\$553,647	\$557,349	\$611,300	\$623,470	\$533,001	\$494,409	\$514,051	\$527,652	\$511,037	\$469,233	\$6,376,804
25 GM=>25 kW	\$559,150	\$460,169	\$501,206	\$446,748	\$522,869	\$475,311	\$415,677	\$422,788	\$438,079	\$425,635	\$438,717	\$422,651	\$5,529,000
26 GMH<25 kW	\$24,538	\$19,264	\$18,831	\$55,945	\$95,986	\$81,059	\$59,370	\$33,407	\$1,577	\$30,165	\$37,203	\$30,015	\$487,359
27 GMH=>25 kW	\$12,645	\$33,777	\$20,990	\$42,627	\$121,725	\$77,294	\$69,658	\$30,489	\$7,574	\$32,269	\$39,587	\$33,567	\$522,203
28 AL	\$2	\$1	\$2	(\$3)	\$11	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$40
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$838	\$796	\$716	\$799	\$780	\$792	\$773	\$905	\$1,004	\$955	\$949	\$954	\$10,261
31 SH	\$33	\$33	\$33	\$37	\$37	\$37	\$37	\$36	\$38	\$38	\$37	\$37	\$434
32 UMS	\$7,211	\$6,923	\$8,349	\$5,908	\$7,033	\$8,384	\$6,008	\$7,139	\$7,285	\$8,504	\$7,441	\$7,492	\$87,678
33 PAL	\$190	\$219	\$214	\$243	\$252	\$228	\$238	\$228	\$231	\$223	\$201	\$229	\$2,696
34 GL	\$223,221	\$173,479	\$187,452	\$153,202	\$130,486	\$166,517	\$171,970	\$152,018	\$215,283	\$300,866	\$204,227	\$41,532	\$2,120,253
35 GLH	\$13,717	\$16,752	\$22,920	\$27,030	\$36,325	\$24,836	\$35,894	\$40,083	\$27,751	\$50,516	\$29,808	\$9,530	\$335,163
36 L	\$424	\$302	\$585	\$305	\$322	\$298	(\$6)	\$912	\$19,030	\$44,679	\$30,380	\$35,738	\$132,971
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585	\$73,901	\$74,486
38 Total	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$212,104)	(\$197,170)	(\$253,658)	\$176,727	\$215,381	\$188,635	\$132,788	\$100,775	\$109,805	\$136,617	\$151,654	\$122,616	\$672,066
2 RH	\$13,752	\$9,775	\$8,642	\$24,520	\$28,236	\$26,118	\$20,945	\$21,635	\$30,975	\$50,111	\$69,037	\$51,667	\$355,414
3 RA	(\$2,243)	(\$1,886)	(\$2,021)	\$6,299	\$7,459	\$6,818	\$5,385	\$4,702	\$5,744	\$8,190	\$10,342	\$7,937	\$56,727
4 GS	(\$14,564)	(\$14,469)	(\$15,861)	(\$3,584)	(\$3,948)	(\$3,070)	(\$2,250)	(\$1,849)	(\$2,248)	(\$2,842)	(\$3,643)	(\$3,218)	(\$71,545)
5 GM<25 kW	(\$22,113)	(\$20,928)	(\$23,283)	\$1,493	\$1,701	\$1,677	\$1,411	\$1,226	\$1,282	\$1,495	\$1,520	\$1,314	(\$53,204)
6 GM=>25 kW	\$66,338	\$50,179	\$51,248	\$117,355	\$125,138	\$118,070	\$100,283	\$84,980	\$103,863	\$102,938	\$118,558	\$109,865	\$1,148,814
7 GMH<25 kW	\$4,074	\$3,246	\$3,202	\$6,768	\$7,614	\$7,310	\$4,999	\$5,125	\$6,493	\$9,697	\$12,163	\$9,441	\$80,132
8 GMH=>25 kW	(\$3,790)	(\$8,464)	(\$8,401)	(\$48)	(\$65)	(\$56)	(\$47)	(\$48)	(\$66)	(\$83)	(\$95)	(\$85)	(\$21,248)
9 AL	(\$4)	(\$3)	(\$4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$135)	(\$121)	(\$134)	(\$27)	(\$28)	(\$28)	(\$27)	(\$33)	(\$34)	(\$34)	(\$33)	(\$32)	(\$664)
12 SH	(\$7)	(\$7)	(\$7)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$48)
13 UMS	(\$325)	(\$326)	(\$360)	(\$277)	(\$301)	(\$330)	(\$281)	(\$306)	(\$308)	(\$332)	(\$321)	(\$313)	(\$3,781)
14 PAL	(\$31)	(\$35)	(\$35)	(\$14)	(\$14)	(\$14)	(\$14)	(\$13)	(\$13)	(\$13)	(\$12)	(\$12)	(\$219)
15 GL	\$5,870	\$5,727	\$6,099	\$2,883	\$3,174	\$2,932	\$3,208	\$4,099	\$4,223	\$4,248	\$2,849	\$3,392	\$48,702
16 GLH	\$547	\$906	\$643	\$5,998	\$5,998	\$5,998	\$7,866	\$7,866	\$7,199	\$6,859	\$6,934	\$6,565	\$63,378
17 L	(\$3)	(\$3)	(\$4)	(\$3)	(\$3)	(\$3)	(\$3)	(\$285)	(\$285)	(\$281)	(\$270)	(\$270)	(\$1,414)
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$622)	\$0	(\$622)
19 Total E Factor	(\$164,740)	(\$173,579)	(\$233,933)	\$338,088	\$390,338	\$354,054	\$274,261	\$227,871	\$266,627	\$316,566	\$368,059	\$308,864	\$2,272,478

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$4,854,814	\$4,715,729	\$4,868,051	\$4,731,131	\$4,884,269	\$4,890,656	\$4,734,733	\$4,886,670	\$4,706,138	\$4,856,196	\$5,450,380	\$4,916,655	\$58,495,422
2 Small C&I Customer Classes	\$601,966	\$582,534	\$599,837	\$583,523	\$601,971	\$599,952	\$580,250	\$597,724	\$578,023	\$595,723	\$571,108	\$515,105	\$7,007,716
3 Medium C&I Customer Classes	\$466,877	\$453,729	\$470,151	\$458,314	\$462,689	\$460,723	\$445,487	\$446,708	\$446,413	\$465,004	\$425,743	\$400,291	\$5,402,127
4 Large C&I Customer Classes	\$145,090	\$143,720	\$150,260	\$164,246	\$176,736	\$171,044	\$179,422	\$209,198	\$255,023	\$260,222	\$277,038	\$193,783	\$2,325,782
5 Total NITS Expense	\$6,068,747	\$5,895,713	\$6,088,299	\$5,937,213	\$6,125,664	\$6,122,374	\$5,939,893	\$6,140,300	\$5,985,596	\$6,177,144	\$6,724,269	\$6,025,834	\$73,231,047
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$58,012	\$58,229	\$58,170	\$58,081	\$58,026	\$58,102	\$58,125	\$58,055	\$57,774	\$57,693	\$60,824	\$60,747	\$701,839
12 Small C&I Customer Classes	\$7,193	\$7,193	\$7,168	\$7,163	\$7,152	\$7,128	\$7,123	\$7,101	\$7,096	\$7,077	\$6,373	\$6,364	\$84,132
13 Medium C&I Customer Classes	\$5,579	\$5,603	\$5,618	\$5,626	\$5,497	\$5,474	\$5,469	\$5,307	\$5,480	\$5,524	\$4,751	\$4,946	\$64,874
14 Large C&I Customer Classes	\$1,734	\$1,775	\$1,796	\$2,016	\$2,100	\$2,032	\$2,203	\$2,485	\$3,131	\$3,092	\$3,092	\$2,394	\$27,848
15 Total Deferred Tax Adjustment Expense	\$72,518	\$72,799	\$72,752	\$72,887	\$72,775	\$72,736	\$72,920	\$72,948	\$73,481	\$73,386	\$75,040	\$74,451	\$878,692
16 Total NITS, RMR and Deferred Tax Expense	\$6,141,265	\$5,968,511	\$6,161,051	\$6,010,100	\$6,198,439	\$6,195,110	\$6,012,813	\$6,213,249	\$6,059,077	\$6,250,531	\$6,799,310	\$6,100,285	\$74,109,740
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$569,212	\$568,478	\$776,216	\$775,269	\$7,120,864
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
36 Total PJM Ancillary, Administrative and Other Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
Net Metering Expenses													
37 Net Metering Expenses (1)	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057
38 Total Transmission Expenses	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
39 FERC Order - PJM Credit (2)	(\$65,002)	(\$65,253)	(\$65,211)	(\$65,332)	(\$65,232)	(\$65,197)	(\$65,362)	(\$65,388)	(\$65,865)	(\$65,780)	(\$67,257)	(\$66,729)	(\$787,607)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit 1, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	852.1	850.2	848.8	848.1	848.6	850.0	850.7	849.8	848.6	847.7	942.5	944.2	10,381.5
2 RH	55.8	56.1	56.1	56.1	56.3	56.8	56.9	57.4	57.5	57.4	63.3	63.7	693.3
3 RA	14.0	14.0	14.1	14.5	14.7	14.8	14.8	14.8	14.5	14.8	15.9	15.8	176.6
4 GS	21.0	20.6	20.5	20.6	19.4	16.1	14.7	14.3	14.1	14.3	13.9	13.9	203.4
5 GM <25 kW	85.9	85.7	85.4	85.4	86.2	89.5	90.9	91.1	91.7	89.8	85.6	85.9	1,053.1
6 GM >25 kW	80.4	80.6	81.4	80.7	79.1	79.3	78.7	78.7	78.8	80.3	77.0	76.7	951.7
7 GMH <25 kW	6.3	6.3	6.3	6.3	6.3	6.5	6.4	6.5	6.4	6.5	6.2	6.2	76.0
8 GMH >25 kW	7.9	7.7	7.8	7.7	7.8	7.4	8.0	8.2	8.7	8.3	7.0	6.8	93.4
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	13.3
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,124.5	1,122.4	1,121.5	1,120.5	1,119.6	1,121.4	1,122.4	1,121.8	1,121.4	1,120.2	1,212.4	1,214.4	13,642.4
<u>Large Customer Classes</u>													
16 GL	25.5	24.9	26.5	26.2	28.9	26.7	29.2	37.3	38.4	38.6	25.9	30.8	358.8
17 GLH	2.1	3.5	2.5	5.0	5.0	5.0	6.6	6.6	6.0	5.8	5.8	5.5	59.6
18 L	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.7	5.7	5.6	5.4	5.4	28.3
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0	12.4
20 Total Large Customers	27.7	28.4	29.1	31.3	34.0	31.8	35.8	49.6	50.1	50.0	49.6	41.8	459.1
21 Total POLR 1CP (MW)	1,152.2	1,150.8	1,150.6	1,151.8	1,153.5	1,153.2	1,158.2	1,171.4	1,171.5	1,170.2	1,262.0	1,256.1	14,101.5
22 Residential & Lighting	921.9	920.3	919.0	918.7	919.7	921.6	922.5	922.0	920.6	919.9	1,021.7	1,023.7	11,251.4
23 Small C&I	114.3	113.7	113.3	113.2	113.0	113.2	113.2	113.0	113.3	111.7	106.8	107.1	1,345.9
24 Medium C&I	88.3	88.4	89.2	88.4	86.9	86.7	86.8	86.9	87.5	88.6	84.0	83.6	1,045.1
25 Large C&I	27.7	28.4	29.1	31.3	34.0	31.8	35.8	49.6	50.1	50.0	49.6	41.8	459.1
26 Total POLR 1CP (MW)	1,152.2	1,150.8	1,150.6	1,151.8	1,153.5	1,153.2	1,158.2	1,171.4	1,171.5	1,170.2	1,262.0	1,256.1	14,101.5
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$4,912,826	\$4,773,958	\$4,926,221	\$4,789,211	\$4,942,295	\$4,948,758	\$4,792,858	\$4,944,725	\$4,763,912	\$4,913,889	\$5,511,205	\$4,977,402	\$59,197,261
28 Small C&I Customer Classes	\$609,159	\$589,727	\$607,005	\$590,686	\$609,123	\$607,079	\$587,374	\$604,825	\$585,119	\$602,800	\$577,481	\$521,469	\$7,091,848
29 Medium C&I Customer Classes	\$472,456	\$459,332	\$475,769	\$463,940	\$468,185	\$466,196	\$450,956	\$452,015	\$451,893	\$470,528	\$430,494	\$405,236	\$5,467,001
30 Large C&I Customer Classes	\$146,824	\$145,495	\$152,055	\$166,262	\$178,835	\$173,076	\$181,625	\$211,683	\$258,153	\$263,314	\$280,130	\$196,178	\$2,353,630
31 Total NITS Expense	\$6,141,265	\$5,968,511	\$6,161,051	\$6,010,100	\$6,198,439	\$6,195,110	\$6,012,813	\$6,213,249	\$6,059,077	\$6,250,531	\$6,799,310	\$6,100,285	\$74,109,740
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$4,540,779	\$4,410,441	\$4,550,023	\$4,421,254	\$4,560,674	\$4,564,632	\$4,420,148	\$4,557,701	\$4,391,598	\$4,528,186	\$5,084,195	\$4,590,912	\$54,620,543
33 RH	\$297,427	\$290,810	\$300,597	\$292,231	\$302,591	\$304,841	\$295,850	\$307,871	\$297,430	\$306,767	\$341,401	\$309,776	\$3,647,592
34 RA	\$74,619	\$72,705	\$75,600	\$75,725	\$79,030	\$79,285	\$76,859	\$79,153	\$74,883	\$78,934	\$85,588	\$76,696	\$929,077
35 GS	\$111,822	\$106,805	\$109,907	\$107,555	\$104,641	\$86,445	\$76,314	\$76,646	\$72,682	\$77,002	\$75,144	\$67,586	\$1,072,549
36 GM<25 kW	\$458,028	\$444,691	\$457,600	\$444,779	\$464,598	\$479,804	\$471,875	\$487,629	\$473,470	\$484,996	\$462,828	\$418,208	\$5,548,506
37 GM=25 kW	\$430,091	\$419,079	\$434,391	\$423,413	\$426,077	\$426,306	\$409,181	\$409,370	\$407,172	\$426,366	\$394,540	\$372,045	\$4,978,032
38 GMH<25 kW	\$33,429	\$32,503	\$33,584	\$32,597	\$33,932	\$34,904	\$33,453	\$34,596	\$33,220	\$34,837	\$33,363	\$30,062	\$400,480
39 GMH=25 kW	\$42,365	\$40,253	\$41,378	\$40,527	\$42,108	\$39,891	\$41,775	\$42,645	\$44,720	\$44,162	\$35,954	\$33,192	\$488,969
40 AL	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$20	\$18	\$49
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$5,879	\$5,727	\$5,915	\$5,755	\$5,952	\$5,927	\$5,731	\$5,955	\$5,748	\$5,965	\$6,146	\$5,614	\$70,313
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$5,994,441	\$5,823,017	\$6,008,995	\$5,843,838	\$6,019,603	\$6,022,034	\$5,831,188	\$6,001,566	\$5,800,924	\$5,987,217	\$6,519,180	\$5,904,108	\$71,756,110
<u>Large Customer Classes</u>													
47 GL	\$135,340	\$127,357	\$138,744	\$139,164	\$151,960	\$145,262	\$147,803	\$159,137	\$197,683	\$203,321	\$146,374	\$144,878	\$1,837,023
48 GLH	\$11,148	\$17,813	\$12,941	\$26,762	\$26,542	\$27,469	\$33,501	\$28,231	\$31,154	\$30,351	\$32,932	\$25,919	\$304,762
49 L	\$336	\$324	\$370	\$337	\$334	\$345	\$321	\$24,315	\$29,316	\$29,642	\$30,531	\$25,381	\$141,552
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,293
51 Total Large Customers	\$146,824	\$145,495	\$152,055	\$166,262	\$178,835	\$173,076	\$181,625	\$211,683	\$258,153	\$263,314	\$280,130	\$196,178	\$2,353,630
52 Total	\$6,141,265	\$5,968,511	\$6,161,051	\$6,010,100	\$6,198,439	\$6,195,110	\$6,012,813	\$6,213,249	\$6,059,077	\$6,250,530.60	\$6,799,310	\$6,100,285	\$74,109,740

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	180,822	168,091	216,247	294,055	358,372	313,869	220,944	167,678	182,704	227,317	252,336	204,020	2,786,455
2 RH	30,972	22,016	19,465	22,578	26,000	24,050	19,286	19,922	28,522	46,143	63,570	47,576	370,101
3 RA	4,450	3,742	4,009	4,968	5,883	5,377	4,247	3,708	4,530	6,459	8,156	6,259	61,788
4 GS	6,896	6,851	7,510	8,257	9,097	7,074	5,184	4,260	5,180	6,549	8,393	7,415	82,666
5 GM<25 kW	25,712	24,335	27,073	31,788	36,196	35,675	30,031	26,091	27,269	31,808	32,350	27,955	356,262
6 GM=>25 kW	37,081	28,049	28,646	30,625	32,656	30,811	26,170	22,177	27,104	26,863	30,939	28,670	349,791
7 GMH<25 kW	3,027	2,412	2,379	2,666	2,999	2,879	1,969	2,018	2,557	3,819	4,791	3,718	35,234
8 GMH=>25 kW	1,474	3,292	3,268	2,679	3,627	3,095	2,592	2,665	3,645	4,624	5,272	4,712	40,944
9 AL	1	1	1	2	2	2	2	2	2	2	2	2	21
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	525	469	519	435	463	454	436	536	561	552	536	517	6,004
12 SH	21	20	21	20	21	21	20	20	21	21	21	19	246
13 UMS	756	756	933	622	744	892	640	761	773	902	824	767	9,369
14 PAL	123	137	138	133	137	133	130	128	126	125	113	118	1,540
15 GL	16,970	12,050	11,943	12,171	11,546	13,001	11,695	9,578	10,436	11,376	14,850	13,337	148,951
16 GLH	1,109	1,417	1,293	1,915	2,097	2,316	2,251	2,548	3,419	4,797	3,251	3,419	28,470
17 L	950	846	1,274	1,560	1,942	1,985	-3,379	2,834	2,385	1,751	1,628	1,385	15,162
18 HVPS	0	354	3	1	0	0	0	0	0	0	251	8,797	9,399
19 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
Residential & Lighting Customer Classes													
20 Residential & Lighting Customer Classes	216,914	194,477	240,400	322,192	390,877	343,906	245,066	191,994	216,466	280,619	324,733	258,511	3,226,156
21 Small C&I	36,391	34,354	37,894	43,312	49,035	46,520	37,824	33,130	35,780	43,078	46,357	39,856	483,531
22 Medium C&I	38,555	31,341	31,914	33,304	36,283	33,907	28,761	24,841	30,749	31,487	36,210	33,382	390,734
23 Large C&I	19,029	14,666	14,506	15,788	15,404	17,083	10,632	14,663	15,369	16,546	21,526	26,770	201,982
24 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$428,291	\$429,888	\$429,459	\$449,916	\$449,496	\$450,083	\$450,258	\$449,717	\$452,539	\$446,912	\$629,165	\$632,565	\$5,698,289
25 Small C&I	\$53,105	\$53,104	\$52,918	\$55,491	\$55,399	\$55,213	\$55,180	\$55,008	\$54,968	\$54,824	\$65,926	\$66,272	\$677,408
26 Medium C&I	\$41,188	\$41,362	\$41,477	\$43,584	\$42,581	\$42,400	\$42,364	\$41,110	\$42,452	\$42,794	\$49,146	\$51,500	\$521,959
27 Large C&I	\$12,800	\$13,102	\$13,256	\$15,619	\$16,266	\$15,741	\$17,063	\$19,252	\$24,252	\$23,948	\$31,980	\$34,932	\$229,209
28 Total Ancillary, Admin & Other Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$357,028.13	\$371,563	\$386,311	\$410,625	\$412,115	\$410,772	\$405,939	\$392,760	\$381,957	\$362,023	\$488,896	\$499,228	\$4,879,219
30 RH	\$61,154	\$48,666	\$34,773	\$31,529	\$29,899	\$31,475	\$35,435	\$46,663	\$59,628	\$73,487	\$123,166	\$116,416	\$692,291
31 RA	\$8,786	\$8,272	\$7,162	\$6,937	\$6,765	\$7,038	\$7,803	\$8,686	\$9,470	\$10,286	\$15,802	\$15,316	\$112,323
32 GS	\$10,063	\$10,590	\$10,487	\$10,579	\$10,277	\$8,396	\$7,562	\$7,073	\$7,957	\$8,334	\$11,937	\$12,330	\$115,587
33 GM<25 kW	\$37,522	\$37,617	\$37,806	\$40,701	\$40,893	\$42,342	\$43,812	\$43,320	\$41,894	\$40,481	\$46,005	\$46,483	\$498,874
34 GM=>25 kW	\$39,613	\$37,017	\$37,230	\$40,079	\$38,324	\$38,529	\$38,547	\$36,701	\$37,420	\$36,509	\$41,991	\$44,231	\$466,191
35 GMH<25 kW	\$4,417	\$3,728	\$3,322	\$3,415	\$3,388	\$3,417	\$2,872	\$3,351	\$3,929	\$4,861	\$6,813	\$6,183	\$49,696
36 GMH=>25 kW	\$1,575	\$4,345	\$4,247	\$3,506	\$4,256	\$3,871	\$3,817	\$4,410	\$5,033	\$6,285	\$7,155	\$7,269	\$55,767
37 AL	\$2	\$2	\$2	\$3	\$2	\$3	\$3	\$4	\$4	\$3	\$4	\$4	\$38
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,037	\$1,037	\$927	\$908	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,036	\$1,265	\$11,149
40 SH	\$41	\$45	\$37	\$28	\$27	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
41 UMS	\$1,102.80	\$1,169.09	\$1,302.33	\$796.33	\$840.48	\$1,058.27	\$934.28	\$1,263.57	\$1,188.32	\$1,147.52	\$1,171.39	\$1,275.81	\$13,250
42 PAL	\$242.64	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
43 GL	\$11,415	\$10,765	\$10,913	\$12,041	\$12,192	\$11,980	\$18,768	\$12,575	\$16,467	\$16,465	\$22,061	\$12,421	\$168,063
44 GLH	\$746	\$1,265	\$1,181	\$2,034	\$2,022	\$1,932	\$3,717	\$2,956	\$4,021	\$4,948	\$7,127	\$3,027	\$34,979
45 L	\$639	\$755	\$1,164	\$1,543	\$2,051	\$1,829	(\$5,423)	\$3,721	\$3,764	\$2,535	\$2,419	\$1,290	\$16,287
46 HVPS	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$373	\$8,193	\$8,880
47 Total	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
Direct Assignment - Net Metering Expense (1)													
48 RS	\$230	\$354	\$27,558	\$58,015	\$459	\$356	\$306	\$380	\$588	\$442	\$192	\$198	\$89,077
49 RH	\$0	\$0	\$388	\$1,443	\$0	\$10	\$81	\$14	\$0	\$196	\$50	\$42	\$2,224
50 RA	\$0	\$0	\$582	\$1,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,689
51 GS	\$0	\$0	\$22,935	\$17,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,238
52 GM<25 kW	\$0	\$0	\$269	\$50,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,714
53 GM=>25 kW	\$0	\$0	\$393	\$1,440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,833
54 GMH<25 kW	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
55 GMH=>25 kW	\$0	\$0	\$0	\$275	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275
56 GL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	180,822	168,091	216,247	294,055	358,372	313,869	220,944	167,678	182,704	227,317	252,336	204,020	2,786,455
2 RH	30,972	22,016	19,465	22,578	26,000	24,050	19,286	19,922	28,522	46,143	63,570	47,576	370,101
3 RA	4,450	3,742	4,009	4,968	5,883	5,077	4,247	3,708	4,530	6,459	8,156	6,259	61,788
4 GS	6,896	6,851	7,510	8,257	9,097	7,374	5,184	4,260	5,180	6,549	8,393	7,415	62,666
5 GM<25 kW	25,712	24,335	27,073	31,768	36,196	35,675	30,031	26,091	27,269	31,808	32,350	27,955	356,262
6 GM=>25 kW	37,081	28,049	28,646	30,625	32,656	30,811	26,170	22,177	27,104	26,863	30,939	28,670	349,791
7 GMH<25 kW	3,027	2,412	2,379	2,666	2,999	2,879	1,969	2,018	2,557	3,819	4,791	3,718	35,234
8 GMH=>25 kW	1,474	3,292	3,268	2,679	3,627	3,095	2,592	2,665	3,645	4,624	5,272	4,712	40,944
9 AL	1	1	1	2	2	2	2	2	2	2	2	2	21
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	525	469	519	435	463	454	436	536	561	552	536	517	6,004
12 SH	21	20	21	20	21	21	20	20	21	21	21	19	246
13 UMS	756	756	933	622	744	892	640	761	773	902	824	767	9,369
14 PAL	123	137	138	133	137	133	130	128	126	125	113	118	1,540
15 GL	16,970	12,050	11,943	12,171	11,546	13,001	11,695	9,578	10,436	11,376	14,850	13,337	148,951
16 GLH	1,109	1,417	1,293	2,056	1,915	2,097	2,316	2,251	2,548	3,419	4,797	4,797	28,470
17 L	950	846	1,274	1,560	1,942	1,985	(3,379)	2,834	2,385	1,751	1,628	1,385	15,162
18 HVPS	-	354	(3)	1	-	0	-	-	-	-	251	8797	9,399
19 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
Residential & Lighting Customer Classes													
20 Small C&I	216,914	194,477	240,400	322,192	390,877	343,906	245,066	191,994	216,466	280,619	324,733	258,511	3,226,156
21 Medium C&I	36,391	34,354	37,894	43,312	49,035	46,520	37,824	33,130	35,780	43,078	46,357	39,856	483,531
22 Large C&I	38,555	31,341	31,914	33,304	36,283	33,907	28,761	24,841	30,749	31,487	36,210	33,382	390,734
23 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
Total PJM Prior Period Credits by Customer Class													
Residential & Lighting Customer Classes													
24 Small C&I	(\$1,999)	(\$2,193)	(\$2,141)	(\$2,061)	(\$2,012)	(\$2,080)	(\$2,100)	(\$2,038)	(\$1,786)	(\$1,713)	(\$4,515)	(\$4,446)	(\$629,086)
25 Medium C&I	(\$6,448)	(\$6,447)	(\$6,425)	(\$6,421)	(\$6,410)	(\$6,389)	(\$6,385)	(\$6,365)	(\$6,344)	(\$6,344)	(\$6,344)	(\$6,344)	(\$75,411)
26 Large C&I	(\$5,001)	(\$5,022)	(\$5,036)	(\$5,043)	(\$4,927)	(\$4,906)	(\$4,902)	(\$4,757)	(\$4,912)	(\$4,952)	(\$4,258)	(\$4,433)	(\$58,149)
27 Total Ancillary, Admin & Other Expenses	(\$1,554)	(\$1,591)	(\$1,609)	(\$1,807)	(\$1,882)	(\$1,821)	(\$1,874)	(\$2,228)	(\$2,806)	(\$2,771)	(\$2,771)	(\$2,146)	(\$24,961)
28 Total Ancillary, Admin & Other Expenses	(\$65,002)	(\$65,253)	(\$65,211)	(\$65,332)	(\$65,232)	(\$65,197)	(\$65,362)	(\$65,388)	(\$65,865)	(\$65,780)	(\$67,257)	(\$66,729)	(\$787,607)
Allocated PJM Prior Period Credits by Rate Class													
Residential, Small & Medium Rate Classes													
29 RS	(\$43,347)	(\$45,112)	(\$46,903)	(\$47,514)	(\$47,687)	(\$47,531)	(\$46,972)	(\$45,447)	(\$43,709)	(\$41,891)	(\$42,362)	(\$42,969)	(\$541,444)
30 RH	(\$7,425)	(\$5,909)	(\$4,222)	(\$3,648)	(\$3,460)	(\$3,642)	(\$4,100)	(\$5,399)	(\$6,824)	(\$8,503)	(\$10,672)	(\$10,020)	(\$73,824)
31 RA	(\$1,067)	(\$1,004)	(\$870)	(\$803)	(\$783)	(\$814)	(\$903)	(\$1,005)	(\$1,084)	(\$1,190)	(\$1,369)	(\$1,318)	(\$12,210)
32 GS	(\$1,222)	(\$1,286)	(\$1,273)	(\$1,224)	(\$1,189)	(\$972)	(\$875)	(\$818)	(\$921)	(\$964)	(\$1,034)	(\$1,061)	(\$12,840)
33 GM<25 kW	(\$4,556)	(\$4,567)	(\$4,590)	(\$4,732)	(\$4,899)	(\$4,732)	(\$5,070)	(\$5,013)	(\$4,848)	(\$4,684)	(\$3,986)	(\$4,001)	(\$55,655)
34 GM=>25 kW	(\$4,909)	(\$4,494)	(\$4,520)	(\$4,638)	(\$4,435)	(\$4,458)	(\$4,460)	(\$4,247)	(\$4,330)	(\$4,225)	(\$3,638)	(\$3,677)	(\$52,062)
35 GMH<25 kW	(\$536)	(\$453)	(\$403)	(\$395)	(\$392)	(\$395)	(\$332)	(\$388)	(\$455)	(\$562)	(\$590)	(\$532)	(\$5,435)
36 GMH=>25 kW	(\$191)	(\$527)	(\$516)	(\$493)	(\$493)	(\$442)	(\$510)	(\$582)	(\$727)	(\$620)	(\$620)	(\$626)	(\$6,087)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$4)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$126)	(\$126)	(\$113)	(\$70)	(\$62)	(\$69)	(\$93)	(\$145)	(\$134)	(\$102)	(\$90)	(\$109)	(\$1,238)
40 SH	(\$5)	(\$5)	(\$5)	(\$3)	(\$3)	(\$3)	(\$4)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$50)
41 UMS	(\$134)	(\$142)	(\$158)	(\$92)	(\$97)	(\$122)	(\$108)	(\$146)	(\$138)	(\$133)	(\$101)	(\$110)	(\$1,482)
42 PAL	(\$29)	(\$37)	(\$30)	(\$21)	(\$18)	(\$20)	(\$28)	(\$35)	(\$30)	(\$23)	(\$19)	(\$25)	(\$315)
43 GL	(\$1,386)	(\$1,307)	(\$1,325)	(\$1,393)	(\$1,411)	(\$1,386)	(\$2,172)	(\$1,455)	(\$1,905)	(\$1,905)	(\$1,912)	(\$1,069)	(\$18,626)
44 GLH	(\$91)	(\$154)	(\$143)	(\$235)	(\$234)	(\$224)	(\$430)	(\$342)	(\$465)	(\$573)	(\$618)	(\$261)	(\$3,769)
45 L	(\$78)	(\$92)	(\$141)	(\$179)	(\$237)	(\$212)	(\$627)	(\$431)	(\$435)	(\$293)	(\$210)	(\$111)	(\$1,791)
46 HVPS	\$0	(\$38)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$32)	(\$705)	(\$776)
47 Total	(\$65,002)	(\$65,253)	(\$65,211)	(\$65,332)	(\$65,232)	(\$65,197)	(\$65,362)	(\$65,388)	(\$65,865)	(\$65,780)	(\$67,257)	(\$66,729)	(\$787,607)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
Residential, Small & Medium Rate Classes													
48 RS	(\$46,065)	(\$47,940)	(\$49,843)	(\$50,493)	(\$50,677)	(\$50,512)	(\$49,917)	(\$48,297)	(\$46,449)	(\$44,517)	(\$45,018)	(\$45,664)	(\$575,392)
49 RH	(\$7,890)	(\$6,279)	(\$4,487)	(\$3,877)	(\$3,677)	(\$3,870)	(\$4,357)	(\$5,738)	(\$7,251)	(\$9,036)	(\$11,341)	(\$10,648)	(\$78,453)
50 RA	(\$1,134)	(\$1,067)	(\$924)	(\$853)	(\$832)	(\$862)	(\$960)	(\$1,068)	(\$1,152)	(\$1,265)	(\$1,455)	(\$1,401)	(\$12,975)
51 GS	(\$1,298)	(\$1,366)	(\$1,353)	(\$1,301)	(\$1,264)	(\$1,032)	(\$830)	(\$870)	(\$979)	(\$1,025)	(\$1,099)	(\$1,128)	(\$13,645)
52 GM<25 kW	(\$4,841)	(\$4,853)	(\$4,878)	(\$5,005)	(\$5,029)	(\$5,207)	(\$5,387)	(\$5,327)	(\$5,152)	(\$4,978)	(\$4,236)	(\$4,252)	(\$59,144)
53 GM=>25 kW	(\$5,111)	(\$4,776)	(\$4,804)	(\$4,928)	(\$4,713)	(\$4,738)	(\$4,740)	(\$4,513)	(\$4,601)	(\$4,489)	(\$3,867)	(\$4,046)	(\$55,326)
54 GMH<25 kW	(\$570)	(\$481)	(\$429)	(\$420)	(\$417)	(\$420)	(\$353)	(\$412)	(\$483)	(\$598)	(\$627)	(\$566)	(\$5,775)
55 GMH=>25 kW	(\$203)	(\$561)	(\$548)	(\$431)	(\$523)	(\$476)	(\$469)	(\$542)	(\$619)	(\$773)	(\$659)	(\$665)	(\$6,469)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$4)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$134)	(\$134)	(\$120)	(\$75)	(\$65)	(\$73)	(\$99)	(\$155)	(\$143)	(\$108)	(\$96)	(\$116)	(\$1,316)
59 SH	(\$5)	(\$6)	(\$5)	(\$3)	(\$3)	(\$3)	(\$5)	(\$6)	(\$5)	(\$4)	(\$4)	(\$4)	(\$53)
60 UMS	(\$142)	(\$151)	(\$168)	(\$98)	(\$103)	(\$130)	(\$115)	(\$155)	(\$146)	(\$111)	(\$108)	(\$117)	(\$1,575)
61 PAL	(\$31)	(\$39)	(\$32)	(\$23)	(\$19)	(\$21)	(\$29)	(\$37)	(\$32)	(\$25)	(\$20)	(\$26)	(\$335)
62 GL	(\$1,473)	(\$1,389)	(\$1,408)	(\$1,481)	(\$1,499)	(\$1,473)	(\$2,308)	(\$1,546)	(\$2,025)	(\$2,025)	(\$2,031)	(\$1,136)	(\$19,794)
63 GLH	(\$96)	(\$163)	(\$152)	(\$249)	(\$249)	(\$238)	(\$457)	(\$363)	(\$494)	(\$608)	(\$656)	(\$277)	(\$4,005)
64 L	(\$82)	(\$97)	(\$150)	(\$190)	(\$252)	(\$225)	(\$667)	(\$458)	(\$463)	(\$312)	(\$223)	(\$118)	(\$1,903)
65 HVPS	\$0	(\$41)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$34)	(\$749)	(\$824)	(\$824)
66 Total	(\$69,077)	(\$69,345)	(\$69,300)	(\$69,429)	(\$69,322)	(\$69,284)	(\$69,460)	(\$69,487)	(\$69,994)	(\$69,904)	(\$71,474)	(\$70,913)	(\$836,989)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$4,898,037	\$4,782,358	\$4,963,892	\$4,889,895	\$4,973,248	\$4,975,760	\$4,826,393	\$4,950,841	\$4,774,143	\$4,890,651	\$5,573,283	\$5,090,337	\$59,588,838
2 RH	\$358,582	\$339,476	\$335,758	\$325,203	\$332,490	\$336,325	\$331,365	\$354,548	\$357,058	\$380,450	\$464,617	\$426,235	\$4,342,107
3 RA	\$83,405	\$80,978	\$83,344	\$83,769	\$85,795	\$86,322	\$84,663	\$87,839	\$84,354	\$89,221	\$101,390	\$92,011	\$1,043,090
4 GS	\$121,886	\$117,395	\$143,327	\$135,439	\$114,918	\$94,842	\$83,876	\$83,719	\$80,639	\$85,336	\$87,081	\$79,917	\$1,228,374
5 GM<25 kW	\$495,550	\$482,308	\$495,673	\$535,927	\$505,492	\$522,145	\$515,687	\$530,948	\$515,363	\$525,478	\$508,833	\$464,691	\$6,098,095
6 GM=>25 kW	\$469,703	\$456,096	\$472,015	\$464,932	\$464,402	\$464,835	\$447,728	\$446,071	\$444,592	\$462,876	\$436,531	\$416,276	\$5,446,056
7 GMH<25 kW	\$37,846	\$36,232	\$36,912	\$36,012	\$37,320	\$38,321	\$36,325	\$37,948	\$37,149	\$39,698	\$40,176	\$36,245	\$450,182
8 GMH=>25 kW	\$43,940	\$44,598	\$45,625	\$44,308	\$46,364	\$43,762	\$45,592	\$47,054	\$49,753	\$50,447	\$43,108	\$40,461	\$545,012
9 AL	\$3	\$3	\$3	\$4	\$3	\$4	\$5	\$5	\$5	\$4	\$24	\$22	\$87
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,037	\$1,037	\$927	\$608	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,038	\$1,265	\$11,149
12 SH	\$41	\$45	\$37	\$28	\$24	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
13 UMS	\$6,982	\$6,896	\$7,217	\$6,551	\$6,792	\$6,985	\$6,666	\$7,219	\$6,936	\$7,112	\$7,317	\$6,889	\$83,563
14 PAL	\$243	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
15 Total Small and Medium Customers	\$6,517,254	\$6,347,725	\$6,584,977	\$6,522,861	\$6,567,537	\$6,570,096	\$6,379,378	\$6,547,795	\$6,351,472	\$6,532,385	\$7,263,657	\$6,654,685	\$78,839,822
<u>Large Customer Classes</u>													
16 GL	\$146,755	\$138,122	\$149,658	\$151,205	\$164,152	\$157,242	\$166,571	\$171,712	\$214,150	\$219,785	\$168,436	\$157,298	\$2,005,086
17 GLH	\$11,894	\$19,078	\$14,122	\$28,796	\$28,564	\$29,400	\$37,218	\$31,187	\$35,175	\$35,300	\$40,059	\$28,947	\$339,741
18 L	\$975	\$1,080	\$1,534	\$1,880	\$2,385	\$2,175	(\$5,102)	\$28,036	\$33,080	\$32,177	\$32,950	\$26,671	\$157,839
19 HVPS	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,665	\$8,193	\$79,172
20 Total Large Customers	\$159,624	\$158,596	\$165,311	\$181,882	\$195,100	\$188,817	\$198,688	\$230,935	\$282,405	\$287,262	\$312,110	\$221,109	\$2,581,838
21 Total Expense	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,660

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
Rate RS													
1 Revenue Excluding GRT	\$4,029,580	\$3,745,471	\$4,828,913	\$6,313,525	\$8,074,170	\$6,917,593	\$4,869,784	\$3,695,111	\$4,027,816	\$5,021,947	\$5,568,568	\$4,500,634	\$61,593,112
2 Expense	\$4,898,037	\$4,782,358	\$4,963,892	\$4,889,895	\$4,973,248	\$4,975,760	\$4,826,393	\$4,950,841	\$4,774,143	\$4,890,651	\$5,573,283	\$5,090,337	\$59,588,838
3 (Over)/Under Collection	\$868,457	\$1,036,887	\$134,979	(\$1,423,631)	(\$3,100,922)	(\$1,941,833)	(\$43,390)	\$1,255,279	\$746,326	(\$131,296)	\$4,716	\$589,703	(\$2,004,274)
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	\$91,188	\$103,689	\$12,823	(\$128,127)	(\$263,578)	(\$155,347)	(\$3,254)	\$87,901	\$48,511	(\$7,878)	\$259	\$29,485	(\$184,327)
7 Total RS (Over)/Under Collection	\$959,645	\$1,140,576	\$147,802	(\$1,551,757)	(\$3,364,500)	(\$2,097,180)	(\$46,644)	\$1,343,630	\$794,838	(\$139,174)	\$4,975	\$619,188	(\$2,188,601)
Rate RH													
8 Revenue Excluding GRT	\$338,277	\$240,369	\$207,288	\$235,851	\$254,717	\$29,474	\$431,023	\$213,809	\$294,214	\$476,593	\$657,283	\$491,855	\$3,870,753
9 Expense	\$358,582	\$339,476	\$335,758	\$325,203	\$332,490	\$336,325	\$331,365	\$354,548	\$357,058	\$380,450	\$464,617	\$426,235	\$4,342,107
10 (Over)/Under Collection	\$20,305	\$99,107	\$128,470	\$89,351	\$77,773	\$306,851	(\$99,657)	\$140,739	\$62,845	(\$96,143)	(\$192,666)	(\$65,620)	\$471,354
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	\$2,132	\$9,911	\$12,205	\$8,042	\$6,611	\$24,548	(\$7,474)	\$9,852	\$4,085	(\$5,769)	(\$10,597)	(\$3,281)	\$50,264
14 Total RH Over/ (Under) Collection	\$22,437	\$109,017	\$140,675	\$97,393	\$84,384	\$331,399	(\$107,131)	\$150,591	\$66,929	(\$101,912)	(\$203,263)	(\$68,901)	\$521,618
Rate RA													
15 Revenue Excluding GRT	\$77,547	\$65,280	\$67,282	\$78,894	\$152,973	\$34,832	\$54,724	\$72,176	\$72,595	\$102,863	\$131,571	\$101,546	\$1,012,283
16 Expense	\$83,405	\$80,978	\$83,344	\$83,769	\$85,795	\$86,322	\$84,663	\$87,839	\$84,354	\$89,221	\$101,390	\$92,011	\$1,043,090
17 (Over)/Under Collection	\$5,858	\$15,697	\$16,061	\$4,875	(\$67,178)	\$51,490	\$29,938	\$15,663	\$11,758	(\$13,643)	(\$30,180)	(\$9,534)	\$30,807
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	\$615	\$1,570	\$1,526	\$439	(\$5,710)	\$4,119	\$2,245	\$1,096	\$764	(\$819)	(\$1,660)	(\$477)	\$3,709
21 Total RA (Over)/Under Collection	\$6,473	\$17,267	\$17,587	\$5,314	(\$72,888)	\$55,609	\$32,184	\$16,760	\$12,523	(\$14,461)	(\$31,840)	(\$10,011)	\$34,516
Rate GS													
22 Revenue Excluding GRT	\$106,831	\$104,241	\$112,007	\$120,748	\$131,501	\$88,268	\$68,888	\$62,267	\$77,313	\$100,466	\$125,531	\$108,569	\$1,206,629
23 Expense	\$121,886	\$117,395	\$143,327	\$135,439	\$114,918	\$94,842	\$83,876	\$83,719	\$80,639	\$85,336	\$87,081	\$79,917	\$1,228,374
24 (Over)/Under Collection	\$15,055	\$13,155	\$31,320	\$14,691	(\$16,583)	\$6,574	\$14,988	\$21,452	\$3,326	(\$15,130)	(\$38,450)	(\$28,652)	\$21,745
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	\$1,581	\$1,315	\$2,975	\$1,322	(\$1,410)	\$526	\$1,124	\$1,502	\$216	(\$908)	(\$2,115)	(\$1,433)	\$4,697
28 Total GS (Over)/Under Collection	\$16,635	\$14,470	\$34,296	\$16,013	(\$17,992)	\$7,100	\$16,112	\$22,954	\$3,543	(\$16,038)	(\$40,565)	(\$30,085)	\$26,442
Rate GM < 25 KW													
29 Revenue Excluding GRT	\$517,079	\$464,575	\$553,647	\$557,349	\$611,300	\$623,470	\$533,001	\$494,409	\$514,051	\$527,652	\$511,037	\$469,233	\$6,376,804
30 Expense	\$495,550	\$482,308	\$495,673	\$535,927	\$505,492	\$522,145	\$515,687	\$530,948	\$515,363	\$525,478	\$508,833	\$464,691	\$6,098,095
31 (Over)/Under Collection	(\$21,529)	\$17,733	(\$57,974)	(\$21,422)	(\$105,809)	(\$101,325)	(\$17,314)	\$36,539	\$1,312	(\$2,175)	(\$2,203)	(\$4,543)	(\$278,708)
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	(\$2,261)	\$1,773	(\$5,507)	(\$1,928)	(\$8,994)	(\$8,106)	(\$1,299)	\$2,558	\$85	(\$130)	(\$121)	(\$227)	(\$24,157)
35 Total GM < 25 (Over)/Under Collection	(\$23,790)	\$19,507	(\$63,481)	(\$23,350)	(\$114,802)	(\$109,431)	(\$18,613)	\$39,097	\$1,398	(\$2,305)	(\$2,324)	(\$4,770)	(\$302,865)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$559,150	\$460,169	\$501,206	\$446,748	\$522,869	\$475,311	\$415,677	\$422,788	\$438,079	\$425,635	\$438,717	\$422,651	\$5,529,000
37 Expense	\$469,703	\$456,096	\$472,015	\$464,932	\$464,402	\$464,835	\$447,728	\$446,071	\$444,592	\$462,876	\$436,531	\$416,276	\$5,446,056
38 (Over)/Under Collection	(\$89,446)	(\$4,073)	(\$29,191)	\$18,184	(\$58,467)	(\$10,477)	\$32,051	\$23,283	\$6,513	\$37,240	(\$2,185)	(\$6,375)	(\$82,944)
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$9,392)	(\$407)	(\$2,773)	\$1,637	(\$4,970)	(\$838)	\$2,404	\$1,630	\$423	\$2,234	(\$120)	(\$319)	(\$10,491)
42 Total GM > 25 (Over)/Under Collection	(\$98,838)	(\$4,480)	(\$31,964)	\$19,820	(\$63,437)	(\$11,315)	\$34,455	\$24,913	\$6,936	\$39,475	(\$2,306)	(\$6,694)	(\$93,435)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$24,538	\$19,264	\$18,831	\$55,945	\$95,986	\$81,059	\$59,370	\$33,407	\$1,577	\$30,165	\$37,203	\$30,015	\$487,359
44 Expense	\$37,846	\$36,232	\$36,912	\$36,012	\$37,320	\$38,321	\$36,325	\$37,948	\$37,149	\$39,698	\$40,176	\$36,245	\$450,182
45 (Over)/Under Collection	\$13,308	\$16,968	\$18,082	(\$19,933)	(\$58,666)	(\$42,738)	(\$23,044)	\$4,541	\$35,572	\$9,533	\$2,972	\$6,230	(\$37,176)
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,397	\$1,697	\$1,718	(\$1,794)	(\$4,987)	(\$3,419)	(\$1,728)	\$318	\$2,312	\$572	\$163	\$311	(\$3,439)
49 Total GMH (Over)/Under Collection	\$14,705	\$18,664	\$19,799	(\$21,727)	(\$63,653)	(\$46,157)	(\$24,773)	\$4,859	\$37,884	\$10,105	\$3,136	\$6,541	(\$40,615)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$12,645	\$33,777	\$20,990	\$42,627	\$121,725	\$77,294	\$69,658	\$30,489	\$7,574	\$32,269	\$39,587	\$33,567	\$522,203
51 Expense	\$43,940	\$44,598	\$45,625	\$44,308	\$46,364	\$43,762	\$45,592	\$47,054	\$49,753	\$50,447	\$43,108	\$40,461	\$545,012
52 (Over)/Under Collection	\$31,295	\$10,821	\$24,635	\$1,681	(\$75,361)	(\$33,533)	(\$24,066)	\$16,565	\$42,180	\$18,178	\$3,521	\$6,893	\$22,809
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$3,286	\$1,082	\$2,340	\$151	(\$6,406)	(\$2,683)	(\$1,805)	\$1,160	\$2,742	\$1,091	\$194	\$345	\$1,497
56 Total GMH (Over)/Under Collection	\$34,581	\$11,903	\$26,975	\$1,832	(\$81,767)	(\$36,215)	(\$25,871)	\$17,725	\$44,921	\$19,268	\$3,714	\$7,238	\$24,305
Rate AL													
57 Revenue Excluding GRT	\$2	\$1	\$2	(\$3)	\$11	\$5	\$4	\$4	\$4	\$4	\$4	\$3	\$40
58 Expense	\$3	\$3	\$3	\$4	\$3	\$4	\$5	\$5	\$5	\$4	\$24	\$22	\$87
59 (Over)/Under Collection	\$1	\$2	\$1	\$7	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$20	\$19	\$47
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	\$1	(\$1)	(\$0)	\$0	\$0	\$0	\$0	\$1	\$1	\$3
63 Total AL (Over)/Under Collection	\$2	\$2	\$1	\$8	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$21	\$20	\$50
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
Rate SM													
71 Revenue Excluding GRT	\$838	\$796	\$716	\$799	\$780	\$792	\$773	\$905	\$1,004	\$955	\$949	\$954	\$10,261
72 Expense	\$1,037	\$1,037	\$927	\$608	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,038	\$1,265	\$11,149
73 (Over)/Under Collection	\$198	\$241	\$212	(\$191)	(\$247)	(\$197)	\$29	\$351	\$169	(\$76)	\$88	\$311	\$888
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$21	\$24	\$20	(\$17)	(\$21)	(\$16)	\$2	\$25	\$11	(\$5)	\$5	\$16	\$65
77 Total SM (Over)/Under Collection	\$219	\$265	\$232	(\$208)	(\$268)	(\$213)	\$31	\$376	\$180	(\$80)	\$93	\$327	\$953
Rate SH													
78 Revenue Excluding GRT	\$33	\$33	\$33	\$37	\$37	\$37	\$37	\$36	\$38	\$38	\$37	\$37	\$434
79 Expense	\$41	\$45	\$37	\$28	\$24	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
(Over)/Under Collection	\$8	\$12	\$4	(\$9)	(\$13)	(\$10)	(\$0)	\$11	\$6	(\$4)	\$3	\$9	\$17
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$1	\$0	(\$1)	(\$1)	(\$1)	(\$0)	\$1	\$0	(\$0)	\$0	\$0	\$1
83 Total SH (Over)/Under Collection	\$9	\$13	\$5	(\$10)	(\$14)	(\$11)	(\$0)	\$11	\$6	(\$4)	\$3	\$10	\$18
Rate UMS													
84 Revenue Excluding GRT	\$7,211	\$6,923	\$8,349	\$5,908	\$7,033	\$8,384	\$6,008	\$7,139	\$7,285	\$8,504	\$7,441	\$7,492	\$87,678
85 Expense	\$6,982	\$6,896	\$7,217	\$6,551	\$6,792	\$6,985	\$6,666	\$7,219	\$6,936	\$7,112	\$7,317	\$6,889	\$83,563
86 (Over)/Under Collection	(\$229)	(\$27)	(\$1,132)	\$643	(\$241)	(\$1,399)	\$658	\$79	(\$349)	(\$1,391)	(\$124)	(\$602)	(\$4,115)
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$24)	(\$3)	(\$108)	\$58	(\$20)	(\$112)	\$49	\$6	(\$23)	(\$83)	(\$7)	(\$30)	(\$297)
90 Total UMS (Over)/Under Collection	(\$253)	(\$29)	(\$1,239)	\$701	(\$261)	(\$1,511)	\$707	\$85	(\$372)	(\$1,475)	(\$131)	(\$632)	(\$4,412)
Rate PAL													
91 Revenue Excluding GRT	\$190	\$219	\$214	\$243	\$252	\$228	\$238	\$228	\$231	\$223	\$201	\$229	\$2,696
92 Expense	\$243	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
93 (Over)/Under Collection	\$52	\$85	\$32	(\$58)	(\$94)	(\$54)	\$1	\$72	\$32	(\$23)	\$17	\$60	\$121
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$8	\$3	(\$5)	(\$8)	(\$4)	\$0	\$5	\$2	(\$1)	\$1	\$3	\$9
97 Total PAL (Over)/Under Collection	\$58	\$93	\$35	(\$63)	(\$102)	(\$58)	\$1	\$77	\$34	(\$25)	\$18	\$63	\$131
Rate GL													
98 Revenue Excluding GRT	\$223,221	\$173,479	\$187,452	\$153,202	\$130,486	\$166,517	\$171,970	\$152,018	\$215,283	\$300,866	\$204,227	\$41,532	\$2,120,253
99 Expense	\$146,755	\$138,122	\$149,658	\$151,205	\$164,152	\$157,242	\$166,571	\$171,712	\$214,150	\$219,785	\$168,436	\$157,298	\$2,005,086
100 (Over)/Under Collection	(\$76,466)	(\$35,357)	(\$37,795)	(\$1,997)	\$33,666	(\$9,275)	(\$5,399)	\$19,694	(\$1,132)	(\$81,081)	(\$35,792)	\$115,767	(\$115,167)
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$8,029)	(\$3,536)	(\$3,591)	(\$180)	\$2,862	(\$742)	(\$405)	\$1,379	(\$74)	(\$4,865)	(\$1,969)	\$5,788	(\$13,360)
104 Total GL (Over)/Under Collection	(\$84,495)	(\$38,893)	(\$41,385)	(\$2,177)	\$36,528	(\$10,017)	(\$5,804)	\$21,073	(\$1,206)	(\$85,946)	(\$37,760)	\$121,555	(\$128,527)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
Rate GLH													
105 Revenue Excluding GRT	\$13,717	\$16,752	\$22,920	\$27,030	\$36,325	\$24,836	\$35,894	\$40,083	\$27,751	\$50,516	\$29,808	\$9,530	\$335,163
106 Expense	\$11,894	\$19,078	\$14,122	\$28,796	\$28,564	\$29,400	\$37,218	\$31,187	\$35,175	\$35,300	\$40,059	\$28,947	\$339,741
107 (Over)/Under Collection	(\$1,823)	\$2,327	(\$8,798)	\$1,766	(\$7,761)	\$4,564	\$1,324	(\$8,896)	\$7,424	(\$15,217)	\$10,251	\$19,417	\$4,578
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$191)	\$233	(\$836)	\$159	(\$660)	\$365	\$99	(\$623)	\$483	(\$913)	\$564	\$971	(\$349)
111 Total GLH (Over)/Under Collection	(\$2,015)	\$2,559	(\$9,633)	\$1,925	(\$8,421)	\$4,929	\$1,423	(\$9,519)	\$7,907	(\$16,130)	\$10,815	\$20,387	\$4,228
Rate L													
112 Revenue Excluding GRT	\$424	\$302	\$585	\$305	\$322	\$298	(\$6)	\$912	\$19,030	\$44,679	\$30,380	\$35,738	\$132,971
113 Expense	\$975	\$1,080	\$1,534	\$1,880	\$2,385	\$2,175	(\$5,102)	\$28,036	\$33,080	\$32,177	\$32,950	\$26,671	\$157,839
114 (Over)/Under Collection	\$551	\$777	\$949	\$1,575	\$2,062	\$1,877	(\$5,096)	\$27,124	\$14,049	(\$12,502)	\$2,570	(\$9,068)	\$24,868
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$58	\$78	\$90	\$142	\$175	\$150	(\$382)	\$1,899	\$913	(\$750)	\$141	(\$453)	\$2,060
118 Total L (Over)/Under Collection	\$609	\$855	\$1,039	\$1,716	\$2,238	\$2,027	(\$5,478)	\$29,023	\$14,963	(\$13,253)	\$2,711	(\$9,521)	\$26,928
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585	\$73,901	\$74,486
120 Expense	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,665	\$6,193	\$79,172
121 (Over)/Under Collection	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,080	(\$6,707)	\$4,686
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$32	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,854	(\$3,285)	\$600
125 Total HVPS (Over)/Under Collection	\$0	\$347	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$73,934	(\$68,993)	\$5,287
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124
127 Expense	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
128 Total (Over)/Under Collection	\$765,595	\$1,174,670	\$219,853	(\$1,334,467)	(\$3,377,849)	(\$1,769,486)	(\$138,977)	\$1,552,949	\$930,033	(\$303,730)	(\$207,363)	\$548,307	(\$1,940,464)
129 Total Interest	\$80,387	\$117,467	\$20,886	(\$120,102)	(\$287,117)	(\$141,559)	(\$14,423)	\$108,706	\$60,452	(\$18,224)	(\$11,405)	\$27,415	(\$173,516)
130 Total (Over)/Under Collection w/ Interest	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
131 RS	\$959,645	\$1,140,576	\$147,802	(\$1,551,757)	(\$3,364,500)	(\$2,097,180)	(\$46,644)	\$1,343,630	\$794,838	(\$139,174)	\$4,975	\$619,188	(\$2,188,601)
132 RH	\$22,437	\$109,017	\$140,675	\$97,393	\$84,384	\$331,399	(\$107,131)	\$150,591	\$66,929	(\$101,912)	(\$203,263)	(\$68,901)	\$521,618
133 RA	\$6,473	\$17,267	\$17,587	\$5,314	(\$72,888)	\$55,609	\$32,184	\$16,760	\$12,523	(\$14,461)	(\$31,840)	(\$10,011)	\$34,516
134 GS	\$16,635	\$14,470	\$34,296	\$16,013	(\$17,992)	\$7,100	\$16,112	\$22,954	\$3,543	(\$16,038)	(\$40,565)	(\$30,085)	\$26,442
135 GM<25 kW	(\$23,790)	\$19,507	(\$63,481)	(\$23,350)	(\$114,802)	(\$109,431)	(\$18,613)	\$39,097	\$1,398	(\$2,305)	(\$2,324)	(\$4,770)	(\$302,865)
136 GM=25 kW	(\$98,838)	(\$4,480)	(\$31,964)	\$19,820	(\$63,437)	(\$11,315)	\$34,455	\$24,913	\$8,396	\$39,475	(\$2,306)	(\$6,694)	(\$93,435)
137 GMH<25 kW	\$14,705	\$18,664	\$19,799	(\$21,727)	(\$63,853)	(\$46,157)	(\$24,773)	\$4,859	\$37,884	\$10,105	\$3,136	\$6,541	(\$40,615)
138 GMH=25 kW	\$34,581	\$11,903	\$26,975	\$1,832	(\$81,767)	(\$36,215)	(\$25,871)	\$17,725	\$44,921	\$19,268	\$3,714	\$7,238	\$24,305
139 AL	\$2	\$2	\$1	\$8	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$21	\$20	\$50
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$219	\$265	\$232	(\$208)	(\$268)	(\$213)	\$31	\$376	\$180	(\$80)	\$93	\$327	\$953
142 SH	\$9	\$13	\$5	(\$10)	(\$14)	(\$11)	(\$0)	\$11	\$6	(\$4)	\$3	\$10	\$18
143 UMS	(\$253)	(\$29)	(\$1,239)	\$701	(\$261)	(\$1,511)	\$707	\$85	(\$372)	(\$1,475)	(\$131)	(\$632)	(\$4,412)
144 PAL	\$58	\$93	\$35	(\$63)	(\$102)	(\$58)	\$1	\$77	\$34	(\$25)	\$18	\$63	\$131
145 GL	(\$84,495)	(\$38,893)	(\$41,385)	(\$2,177)	\$36,528	(\$10,017)	(\$5,804)	\$21,073	(\$1,206)	(\$85,946)	(\$37,760)	\$121,555	(\$128,527)
146 GLH	(\$2,015)	\$2,559	(\$9,633)	\$1,925	(\$8,421)	\$4,929	\$1,423	(\$9,519)	\$7,907	(\$16,130)	\$10,815	\$20,387	\$4,228
147 L	\$609	\$855	\$1,039	\$1,716	\$2,238	\$2,027	(\$5,478)	\$29,023	\$14,963	(\$13,253)	\$2,711	(\$9,521)	\$26,928
148 HVPS	\$0	\$347	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$73,934	(\$68,993)	\$5,287
149 Total	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)

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