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Carol Scanlon
Manager, Rates

PNG Companies LLC
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March 31, 2025

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Docket No. R-2024-3045945
Peoples Natural Gas Company LLC
Supplement No. 10 to Tariff Gas – PA PUC No. 48
1307(f)-2024 Quarterly Recalculation and Reconciliation of Purchased Gas Cost Rates and
Rider USR Recalculation**

Dear Secretary Chiavetta:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC ("Peoples Natural Gas"):

1. Supplement No. 10 to Peoples Natural Gas' Tariff Gas – PA PUC No. 48 which has an effective date of April 1, 2025;
2. Schedules that support the rates contained in Supplement No. 10.

Supplement No. 10 will accomplish the following:

- 1) Implement Peoples Natural Gas' quarterly recalculation and reconciliation of natural gas costs for the period of December 1, 2024 through February 28, 2025;
- 2) Update the Rider USR – Universal Service charge;
- 3) Update Rider MFC – Merchant Function Charge.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,



Carol Scanlon

Enclosure

cc: Certificate of Service

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 10 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: March 31, 2025



Carol Scanlon

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
NATURAL GAS SERVICE
TO RETAIL
GAS CUSTOMERS**

ISSUED: March 31, 2025

EFFECTIVE: April 1, 2025

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

April 1, 2025 Quarterly 1307(f), Rider MFC
and Rider USP Filing

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
Rider PGC			
<u>Rate RS, SGS, MGS, LGS, NGPV</u>			
Natural Gas Supply Charge	\$3.5884	\$4.1112	\$0.5228
Capacity Charge	\$1.2446	\$1.2445	(\$0.0001)
Gas Cost Adjustment Charge	(\$0.0358)	(\$0.0362)	(\$0.0004)
AVC Capacity Charge	\$0.7345	\$0.7440	\$0.0095
<u>Rider MFC – Merchant Function Charge</u>			
RS	\$0.1055	\$0.1170	\$0.0115
SGS, MGS, LGS	\$0.0159	\$0.0177	\$0.0018
<u>Rider USR – Universal Service Charge</u>			
RS/RS-T	\$0.8571	\$0.9401	\$0.0830

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers	Former Peoples Natural Gas Customers	Former Peoples Gas Customers	
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)									RIDER TCJA 3/ (13)	Total Rate (14=SUM 1 to 12)	Total Rate (15=SUM 1 to 13)	
Residential Sales						0.00%					0.42%	-0.6146%	-0.4081%			
Customer Charge					\$ 16.80		\$ 0.0080			\$ 0.0706	\$ (0.1033)	\$ (0.0686)	\$	16.7753	\$	16.7067
Capacity	\$ 1.2445	\$ 0.7440					\$ 0.0274						\$	2.0159	\$	2.0159
Price to Compare - PTC			\$ (0.0362)	\$ 4.1112			\$ 0.0896		\$ 0.0865				\$	4.2511	\$	4.2511
Delivery Charge					\$ 5.3537			\$ 0.9401		\$ 0.0273	\$ (0.0329)	\$ (0.0219)	\$	6.2882	\$	6.2663
State Tax Surcharge						\$ -							\$	-	\$	-
Total per MCF							\$ 0.1170						\$	12.5552	\$	12.5333
Small General Service (SGS)																
Customer Charge																
0 to 499 MCF/Yr					\$ 22.00		\$ 0.0080			\$ 0.0924	\$ (0.1352)	\$ (0.0898)	\$	21.9652	\$	21.8754
500 to 999 MCF/Yr					\$ 44.00		\$ 0.0080			\$ 0.1848	\$ (0.2704)	\$ (0.1796)	\$	43.9224	\$	43.7428
1/ Capacity	\$ 0.4199	\$ 0.6773											\$	1.0972	\$	1.0972
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865				\$	5.0038	\$	5.0038
Delivery Charge					\$ 3.9844					\$ 0.0172	\$ (0.0245)	\$ (0.0163)	\$	3.9771	\$	3.9608
State Tax Surcharge						\$ -							\$	-	\$	-
Total per MCF	\$ 1.2445												\$	10.0781	\$	10.0618
Medium General Service (MGS)																
Customer Charge																
1,000 to 2,499 MCF/Yr					\$ 101.00					\$ 0.4242	\$ (0.6207)	\$ (0.4122)	\$	100.8035	\$	100.3912
2,500 to 24,999 MCF/Yr					\$ 145.00					\$ 0.6090	\$ (0.8912)	\$ (0.5918)	\$	144.7178	\$	144.1260
1/ Capacity	\$ 0.4199	\$ 0.4267											\$	0.8466	\$	0.8466
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865				\$	5.0038	\$	5.0038
Delivery Charge					\$ 3.6941					\$ 0.0160	\$ (0.0227)	\$ (0.0151)	\$	3.6873	\$	3.6722
State Tax Surcharge						\$ -							\$	-	\$	-
Total per MCF	\$ 1.2445												\$	9.5377	\$	9.5226
Large General Service (LGS)																
Customer Charge																
25,000 to 49,999 MCF/Yr					\$ 940.00					\$ 3.9480	\$ (5.7772)	\$ (3.8366)	\$	938.1708	\$	934.3342
50,000 to 99,999 MCF/Yr					\$ 1,465.00					\$ 6.1530	\$ (9.0039)	\$ (5.9793)	\$	1,462.1491	\$	1,456.1698
100,000 to 199,999 MCF/Yr					\$ 2,130.00					\$ 8.9460	\$ (13.0910)	\$ (8.6935)	\$	2,125.8550	\$	2,117.1615
Over 200,000 MCF/Yr					\$ 5,630.00					\$ 23.6460	\$ (34.6020)	\$ (22.9785)	\$	5,619.0440	\$	5,596.0655
1/ Capacity	\$ 0.1048	\$ 0.1329											\$	0.2377	\$	0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865				\$	5.3189	\$	5.3189
Delivery Charge													\$		\$	
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ -				\$ 0.0115	\$ (0.0162)	\$ (0.0108)	\$	2.6313	\$	2.6205
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ -				\$ 0.0112	\$ (0.0157)	\$ (0.0104)	\$	2.5474	\$	2.5370
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ -				\$ 0.0107	\$ (0.0150)	\$ (0.0099)	\$	2.4292	\$	2.4193
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ -				\$ 0.0097	\$ (0.0135)	\$ (0.0090)	\$	2.1899	\$	2.1809
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ -				\$ 0.0085	\$ (0.0117)	\$ (0.0078)	\$	1.9064	\$	1.8986
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ -				\$ 0.0065	\$ (0.0089)	\$ (0.0059)	\$	1.4407	\$	1.4348
Total per MCF	\$ 1.2445												\$	8.1879	\$	8.1771
Mainline Service (MLS)																
Customer Charge																
Over 200,000 MCF/Yr					\$ 5,630.00					\$ (34.6020)	\$ (22.9785)	\$	5,595.3980	\$	5,572.4195	
1/ Capacity	\$ 0.1048	\$ 0.1329											\$	0.2377	\$	0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865				\$	5.3189	\$	5.3189
Delivery Charge													\$		\$	
PNG transmission line					\$ 0.7430					\$ (0.0046)	\$ (0.0030)	\$	0.7384	\$	0.7354	
Interstate pipeline					\$ 0.4422					\$ (0.0027)	\$ (0.0018)	\$	0.4395	\$	0.4377	
Total per MCF													\$	6.2950	\$	6.2920

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs		Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples	Former Peoples Gas
					Capacity (5)	AVC Capacity (6)						Natural Gas Total Rate (12=SUM 1 to 10)	Customers Total Rate (13=SUM 1 to 11)
Rate GS-T Residential		0.00%							0.42%	-0.6146%	-0.4081%		
Customer Charge	\$ 16.8000							\$ 0.0080	\$ 0.0706	\$ (0.1033)	\$ (0.0686)	\$ 16.7753	\$ 16.7067
Capacity			\$ 0.0274		\$ 1.2445	\$ 0.7440						\$ 2.0159	\$ 2.0159
Delivery Charge	\$ 5.3537			\$ 0.9401				\$ 0.0265	\$ (0.0329)	\$ (0.0219)		\$ 6.2874	\$ 6.2655
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 8.3033	\$ 8.2814
Rate GS-Transportation SGS													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000							\$ 0.0080	\$ 0.0924	\$ (0.1352)	\$ (0.0898)	\$ 21.9652	\$ 21.8754
500 to 999 MCF/Yr	\$ 44.0000							\$ 0.0080	\$ 0.1848	\$ (0.2704)	\$ (0.1796)	\$ 43.9224	\$ 43.7428
1/ Capacity/BB&A					\$ 0.6773	\$ 0.4199						\$ 1.0972	\$ 1.0972
Delivery Charge	\$ 3.9844							\$ 0.0167	\$ (0.0245)	\$ (0.0163)		\$ 3.9766	\$ 3.9603
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 5.0738	\$ 5.0575
Rate GS-Transportation MGS													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ 0.4242	\$ (0.6207)	\$ (0.4122)		\$ 100.8035	\$ 100.3912
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ 0.6090	\$ (0.8912)	\$ (0.5918)		\$ 144.7178	\$ 144.1260
1/ Capacity/BB&A					\$ 0.4267	\$ 0.4199						\$ 0.8466	\$ 0.8466
Delivery Charge	\$ 3.6941							\$ 0.0155	\$ (0.0227)	\$ (0.0151)		\$ 3.6869	\$ 3.6718
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.5335	\$ 4.5184
Rate GS-Transportation LGS													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ 3.9480	\$ (5.7772)	\$ (3.8366)		\$ 938.1708	\$ 934.3342
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ 6.1530	\$ (9.0039)	\$ (5.9793)		\$ 1,462.1491	\$ 1,456.1698
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ 8.9460	\$ (13.0910)	\$ (8.6935)		\$ 2,125.8550	\$ 2,117.1615
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ 23.6460	\$ (34.6020)	\$ (22.9785)		\$ 5,619.0440	\$ 5,596.0655
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ -						\$ 0.0111	\$ (0.0162)	\$ (0.0108)		\$ 2.6309	\$ 2.6201
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ -						\$ 0.0107	\$ (0.0157)	\$ (0.0104)		\$ 2.5469	\$ 2.5365
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ -						\$ 0.0102	\$ (0.0150)	\$ (0.0099)		\$ 2.4288	\$ 2.4189
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ -						\$ 0.0092	\$ (0.0135)	\$ (0.0090)		\$ 2.1894	\$ 2.1804
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ -						\$ 0.0080	\$ (0.0117)	\$ (0.0078)		\$ 1.9060	\$ 1.8982
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ -						\$ 0.0061	\$ (0.0089)	\$ (0.0059)		\$ 1.4403	\$ 1.4344
2/ Total per MCF												\$ 2.8686	\$ 2.8578
Mainline Service (MLS)													
Customer Charge													
Over 200,000 MCF/Yr	\$ 5,630.0000								\$ (34.6020)	\$ (22.9785)		\$ 5,595.3980	\$ 5,572.4195
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ -							\$ (0.0046)	\$ (0.0030)		\$ 0.7384	\$ 0.7354
Interstate pipeline	\$ 0.4422	\$ -							\$ (0.0027)	\$ (0.0018)		\$ 0.4395	\$ 0.4377
Total per MCF												\$ 0.9761	\$ 0.9731

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
 3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

RATE GS-SB
GENERAL SERVICE - STANDBY**AVAILABILITY**

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS**Priority-One Transportation Customers**

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE**Capacity Charges Applicable under the Rate Schedule:**

RS Capacity Charge per Mcf	\$1.2445	(D)
SGS Capacity Charge per Mcf	\$1.2445	(D)
MGS Capacity Charge per Mcf	\$1.2445	(D)
LGS Capacity Charge per Mcf	\$1.2445	(D)

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(D) – Indicates decrease.

ISSUED: March 31, 2025

EFFECTIVE: April 1, 2025

Peoples Natural Gas Company LLC
 QUARTERLY 1307(f) Rate Calculation
 Effective: APRIL 1, 2025

Quarterly 1307(f)
 April 1, 2025
 Page 1/12

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (excluding AVC Capacity)	\$83,877,851	
2	MINUS: Projected Balancing Revenue Credits	<u>\$9,262,716</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$74,615,135	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.0764
6	Capacity Over/(Under) "E-Factor" Collection	(\$11,658,885)	
7	2019-2022 PUC Purchase Gas Audits Capacity Refund 1/	<u>\$3,849</u>	
8	Total	<u>(\$11,655,036)</u>	
9	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
10	Capacity "E-Factor" Cost per Mcf (line 8 / line 9)		<u>(\$0.1681)</u>
11	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 10)		<u>\$1.2445</u>
12	CC = Projected Commodity Costs	\$68,866,250	
13	S = Projected Sales Volumes March 2025 through September 2025 (Mcf)	<u>20,012,233</u>	
14	Projected Commodity Cost of Gas per Mcf (line 12 / line 13)		\$3.4412
15	MINUS: Current Commodity Over/(Under) Collection	(\$39,935,964)	
16	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
17	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 15 / line 16)		<u>(\$0.6700)</u>
18	Projected Commodity Cost of Gas per Mcf (line 14 - line 17)		<u>\$4.1112</u>
19	Total Projected Cost of Gas per Mcf (line 11 + line 18)		<u>\$5.3557</u>
20	Total Prior Period Over/(Under) Collection Balance	\$2,131,368	
21	2019-2022 PUC Purchase Gas Audits Commodity Refund 1/	<u>\$24,950</u>	
22	Total Over/(Under) Collection Balance	<u>\$2,156,317</u>	
23	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
24	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 22 / line 23)		<u>\$0.0362</u>
25	Overall Gas Cost Rate per Mcf (line 19 - line 24)		<u>\$5.3195</u>

Note 1/ Quarterly rate adjustment to reflect findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510 that will be incorporated into the E-factor effective October 1, 2025. See page 12 for details.

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	TOTAL
	ACT	ACT	ACT	ACT	EST								
Local / Gathered Purchases													
Quantity - Mcf	405,612	361,636	317,687	238,132	335,000	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,350,970
Rate per Mcf	\$1.6992	\$1.8203	\$3.0797	\$3.1767	\$3.2209	\$3.5538	\$3.6256	\$3.4735	\$3.5160	\$3.6464	\$3.6142	\$3.2696	\$3.1408
Cost	689,232	658,297	978,381	756,477	1,079,000	1,404,259	1,420,147	1,348,521	1,352,760	1,390,069	1,365,116	1,223,363	\$13,665,622
Interstate Pipeline Purchases													
Quantity - Mcf	5,336,364	3,323,754	6,863,571	8,535,024	5,710,233	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	62,843,916
Rate per Mcf	\$1.6626	\$2.5220	\$2.9348	\$5.3337	\$4.4889	\$3.7468	\$3.8033	\$3.6353	\$3.7037	\$3.8821	\$3.8355	\$3.4410	\$3.6825
Cost	8,872,005	8,382,435	20,143,342	45,522,943	25,632,743	14,203,246	21,327,256	19,514,146	16,290,380	17,208,042	16,661,537	17,664,544	\$231,422,617
Total Commodity Purchases													
Quantity - Mcf	5,741,976	3,685,390	7,181,258	8,773,156	6,045,233	4,185,888	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763	67,194,886
Rate per Mcf	\$1.6651	\$2.4531	\$2.9412	\$5.2751	\$4.4186	\$3.7286	\$3.7917	\$3.6244	\$3.6886	\$3.8635	\$3.8178	\$3.4293	\$3.6474
Cost	9,561,236	9,040,733	21,121,722	46,279,420	26,711,743	15,607,505	22,747,403	20,862,666	17,643,140	18,598,110	18,026,653	18,887,906	\$245,088,239
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,493,335)	2,316,307	2,947,508	6,485,804	5,189,169	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(245,865)
WACCOG Rate per Mcf	\$1.7579	\$1.6153	\$1.5222	\$1.7335	\$1.8405	\$1.5615	\$3.8111	\$3.6689	\$3.7469	\$3.9255	\$3.8765	\$3.4752	\$3.6474
Cost	(4,383,063)	3,741,601	4,486,563	11,243,405	9,550,585	7,132,886	(6,032,347)	(11,997,233)	(13,496,303)	(14,249,663)	(14,071,706)	(12,317,903)	(\$40,393,179)
Injection/Withdrawal Costs	35,129	35,464	52,420	112,575	57,494	31,956	103,800	243,516	265,986	286,002	264,356	239,966	\$1,728,663
Pipeline Transportation Charges	626,096	413,445	625,097	822,668	632,943								\$3,120,249
Other Purchased Gas Costs													
Other Gas Costs - Mcf	195,749	195,856	11,559	606,064	0	0	0	0	0	0	0	0	1,009,228
Gas Admin Costs	15,250	16,660	15,250	15,320	0	12,793	12,793	12,793	12,793	12,793	12,793	12,793	\$152,033
Imbalance Buyback Costs	165,968	655,415	192,369	1,039,099	0	0	0	0	0	0	0	0	\$2,052,851
Exchange Costs	190,679	(232,176)	(197,043)	912,359	0	0	0	0	0	0	0	0	\$673,819
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$371,897	\$439,899	\$10,576	\$1,966,778	\$0	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$2,878,703
Capacity Costs - Firm Transportation													
Capacity Costs - Firm Storage	3,438,014	8,271,483	\$8,027,643	\$8,026,713	\$7,804,814	6,774,500	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	2,907,030	\$59,785,344
AVC Capacity Costs	1,634,054	1,329,407	\$1,634,351	\$1,634,351	\$1,634,351	2,850,177	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	2,264,807	\$24,305,537
	<u>2,958,116</u>	<u>6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>6,721,059</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>\$54,537,489</u>
	\$8,030,184	\$16,209,257	\$16,270,361	\$16,269,431	\$16,047,531	\$16,345,736	\$8,242,645	\$8,242,645	\$8,242,645	\$8,242,645	\$8,242,645	\$8,242,645	\$138,628,370
Total 1307(f) Gas Costs													
	<u>\$ 14,241,480</u>	<u>\$ 29,880,399</u>	<u>\$ 42,566,740</u>	<u>\$ 76,694,275</u>	<u>\$ 53,000,295</u>	<u>\$ 39,130,876</u>	<u>\$ 25,074,295</u>	<u>\$ 17,364,387</u>	<u>\$ 12,668,262</u>	<u>\$ 12,889,888</u>	<u>\$ 12,474,742</u>	<u>\$ 15,065,407</u>	<u>\$ 351,051,046</u>
Total - w/o AVC	\$11,283,364	\$23,272,033	\$ 35,958,373	\$ 70,085,909	\$ 46,391,929	\$ 32,409,818	\$ 22,003,487	\$ 14,293,579	\$ 9,597,453	\$ 9,819,080	\$ 9,403,934	\$ 11,994,599	\$296,513,557
Capacity	\$5,072,068	\$9,600,890	\$ 9,661,994	\$ 9,661,064	\$ 9,439,165	\$ 9,624,677	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$84,090,881
Commodity	\$6,211,295	\$13,671,142	\$ 26,296,379	\$ 60,424,844	\$ 36,952,764	\$ 22,785,140	\$ 16,831,650	\$ 9,121,742	\$ 4,425,616	\$ 4,647,243	\$ 4,232,097	\$ 6,822,762	\$212,422,675
1307(f) Mcf	3,444,390	6,197,553	10,140,325	15,865,024	11,234,402	8,753,888	4,416,430	2,486,248	1,181,143	1,183,852	1,091,731	1,963,263	67,958,249

'E' Factor Calculation - COMBINED

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2023	\$ 70,220,330	\$ (1,176,971)	\$ 71,397,301
2	PLUS: Over/ (Under) Commodity October 2023 - September 2024	\$ 2,257,308		\$ 2,257,308
3				
4	PLUS: Over/ (Under) Capacity October 2023 - September 2024	\$ (10,758,345)	\$ (10,758,345)	
5				
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2023 - September 2024	\$ 732,692	\$ 732,692	
7				
8	PLUS: Over/ (Under) GCA Revenue October 2023 - September 2024	\$ (68,178,767)		\$ (68,178,767)
9				
10	PLUS: Interest October 2023 - September 2024	\$ (131,068)	\$ (456,262)	\$ 325,194
11				
12	PLUS: Storage Valuation Adjustment plus Interest	\$ (3,669,668)		\$ (3,669,668) 1/
13	Total Projected Prior Period Over/(Under) Collection through September 30, 2024	\$ (9,527,518)	\$ (11,658,885)	\$ 2,131,368
14	2019-2022 PUC Purchase Gas Audits (D-2023-3041985 and D-2023-3037510)	\$ 28,799	\$ 3,849	\$ 24,950 2/

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement Nos. 1 – Direct Testimony of Carol Scanlon and 1- Rebuttal Testimony of Carol Scanlon in the Company’s 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information. In the October 1, 2024 filing, the Company inadvertently excluded the period of April 1, 2020 through September 30, 2022 for the former Peoples Gas Division and adjusted for this time period totaling \$5,520, plus applicable interest, in this filing. Additionally the true-up for the months of August and September 2024, plus applicable interest is included as well. See page 19 for details.

Note 2/ Quarterly rate adjustment to reflect findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510 that will be incorporated into the E-factor effective October 1, 2025. See page 12 for details.

Peoples Natural Gas Company LLC
 Calculation of Commodity Over/(Under) Collections
*Actuals

Line No.	Description	Sales (1) Mcf	Revenue (2) \$	Purchased Gas Cost (3) \$	Commodity Over/(Under) Collection (4)=(2)-(3) \$
1	October 2024*	2,667,371	\$6,143,532	\$6,211,295	\$ (67,763)
2	November 2024*	5,559,442	\$12,373,578	\$13,671,142	\$ (1,297,564)
3	December 2024*	10,037,877	\$22,352,517	\$26,296,379	\$ (3,943,862)
4	January 2025*	14,274,921	\$36,085,226	\$60,424,844	\$ (24,339,619)
5	February 2025*	10,431,981	\$26,665,608	\$36,952,764	\$ (10,287,156)
6	March 2025	-	\$0	\$0	\$ -
7	April 2025	-	\$0	\$0	\$ -
8	May 2025	-	\$0	\$0	\$ -
9	June 2025	-	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$ -
		42,971,592	\$ 103,620,461	\$ 143,556,426	\$ (39,935,964)

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)
 April 1, 2025
 Page 5/12

*Actuals

October 2024 *

Oct 2024 Quarterly 1307(f) Rate	1,935,077	2.2144	4,285,034
Prior Quarters and Adjustments	728,263		1,637,894
Imbalance Sales	3,987		217,353
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	44		3,251
Rider H- Ratepayer Credit			
Total	<u>2,667,371</u>		<u>\$ 6,143,532</u>

November 2024 *

Oct 2024 Quarterly 1307(f) Rate	5,556,207	2.2144	12,303,664
Prior Quarters and Adjustments	1,057		2,730
Imbalance Sales	2,174		65,206
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		1,977
Rider H- Ratepayer Credit			
Total	<u>5,559,442</u>		<u>\$ 12,373,578</u>

December 2024 *

Oct 2024 Quarterly 1307(f) Rate	10,025,822	2.2144	22,201,181
Prior Quarters and Adjustments	4,262		11,899
Imbalance Sales	7,789		136,011
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		3,426
Rider H- Ratepayer Credit			
Total	<u>10,037,877</u>		<u>\$ 22,352,517</u>

January 2025 *

Jan 2025 Quarterly 1307(f) Rate	242,962	2.4859	603,980
Prior Quarters and Adjustments	14,031,958		34,610,304
Imbalance Sales	-		865,703
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	-		5,239
Rider H- Ratepayer Credit			
Total	<u>14,274,921</u>		<u>\$ 36,085,226</u>

February 2025*

Jan 2025 Quarterly 1307(f) Rate	10,423,383	\$2.4859	\$25,911,487
Prior Quarters and Adjustments	8,598		\$20,696
Imbalance Sales			\$ 724,007.70
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 9,416.94
Rider H- Ratepayer Credit			\$0
Total	<u>10,431,981</u>		<u>\$26,665,608</u>

Peoples Natural Gas Company LLC
 Calculation of Capacity Over/(Under) Collections
*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2024*	2,663,340	\$3,363,708	\$590,929	\$5,072,068	\$ (1,117,431)
2	November 2024*	5,557,264	\$6,965,478	\$870,645	\$9,600,890	\$ (1,764,768)
3	December 2024*	10,030,085	\$12,603,025	\$1,273,513	\$9,661,994	\$ 4,214,544
4	January 2025*	14,274,921	\$17,606,589	\$1,624,152	\$9,661,064	\$ 9,569,676
5	February 2025*	10,431,981	\$12,287,093	\$1,286,888	\$9,439,165	\$ 4,134,816
6	March 2025	-	\$0	\$0	\$0	\$ -
7	April 2025	-	\$0	\$0	\$0	\$ -
8	May 2025	-	\$0	\$0	\$0	\$ -
9	June 2025	-	\$0	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$0	\$ -
		42,957,590	\$ 52,825,893	\$ 5,646,126	\$ 43,435,182	\$ 15,036,837

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 April 1, 2025
 Page 7/12

October 2024 *

October 2024 Quarterly 1307(f) Rate	1,935,077	\$1.0764	\$2,082,917
Prior Quarters and Adjustments	728,263		\$778,740
Priority One Standby			\$498,236
Standby Service			\$3,816
Balancing			\$590,929
Total	<u>2,663,340</u>		<u>\$3,954,637</u>

November 2024 *

October 2024 Quarterly 1307(f) Rate	5,556,207	\$1.0764	\$5,980,701
Prior Quarters and Adjustments	1,057		\$41,938
Priority One Standby			\$939,181
Standby Service			\$3,659
Balancing			\$870,645
Total	<u>5,557,264</u>		<u>\$7,836,122</u>

December 2024 *

October 2024 Quarterly 1307(f) Rate	10,025,822	\$1.0764	\$10,791,795
Prior Quarters and Adjustments	4,262		\$22,016
Priority One Standby			\$1,784,938
Standby Service			\$4,276
Balancing			\$1,273,513
Total	<u>10,030,085</u>		<u>\$13,876,538</u>

January 2025 *

January 2025 Quarterly 1307(f) Rate	242,962	\$1.0764	261,525
Prior Quarters and Adjustments	14,031,958		15,130,585
Priority One Standby			2,210,619
Standby Service			3,861
Balancing			1,624,152
Total	<u>14,274,921</u>		<u>\$19,230,741</u>

February 2025*

January 2025 Quarterly 1307(f) Rate	10,423,383	\$1.0764	\$11,219,729
Prior Quarters and Adjustments	8,598		(\$555,928)
Priority One Standby			\$1,619,552
Standby Service			\$3,739
Balancing			\$1,286,888
Total	<u>10,431,981</u>		<u>\$13,573,981</u>

"E" FACTOR REVENUE

(* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2024*	\$ (172,391)
November 2024*	\$ (382,878)
December 2024*	\$ (692,169)
January 2025*	\$ (545,557)
February 2025*	\$ (373,795)
March 2025	\$ -
April 2025	\$ -
May 2025	\$ -
June 2025	\$ -
July 2025	\$ -
August 2025	\$ -
September 2025	\$ -
	<u>\$ (2,166,790)</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025
(* Actuals)

Quarterly 1307(f)
April 1, 2025
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Actual Recoveries/ (Refunds)

<u>Month</u> (1)	<u>Amount</u> (2)
October 2024*	\$383,328
November 2024*	\$807,914
December 2024*	\$1,512,487
January 2025*	\$2,654,450
February 2025*	\$2,606,060
March 2025	\$0
April 2025	\$0
May 2025	\$0
June 2025	\$0
July 2025	\$0
August 2025	\$0
September 2025	<u>\$0</u>
Total	<u>\$7,964,239</u>

Projected Throughput - Mcf

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2024	3,935,360	664,235	4,599,595
November		6,396,029	1,040,777	7,436,806
December		11,011,245	1,719,666	12,730,912
January	2025	9,993,797	1,502,369	11,496,165
February		8,253,199	1,305,454	9,558,652
March		8,288,031	1,307,167	9,595,198
April		4,189,319	701,594	4,890,913
May		2,363,843	463,739	2,827,582
June		1,129,256	237,941	1,367,197
July		1,129,681	215,499	1,345,181
August		1,044,541	214,189	1,258,731
September		1,867,561	346,754	2,214,315
TOTAL		59,601,862	9,719,385	69,321,247

20,012,233 Throughput March 2025-Sept 2025

AVC Capacity Charge Rate Calculation for April 1, 2025

	<u>Total</u>	<u>RS</u>	<u>RS Rate</u>	<u>SGS</u>	<u>SGS Rate</u>	<u>MGS</u>	<u>MGS Rate</u>	<u>LGS</u>	<u>LGS Rate</u>
Oct 24 - Sept 25 Projected AVC Capacity Costs	\$54,537,489	\$36,131,086		\$6,511,776		\$7,084,420		\$4,810,207	
Less: Competitive Contribution		<u>\$0</u>		<u>\$1,156</u>		<u>\$63,360</u>		<u>\$624,893</u>	
Subtotal	\$53,848,081	\$36,131,086	\$0.6519	\$6,510,620	\$0.6215	\$7,021,060	\$0.4005	\$4,185,313	\$0.1870
Over/(Under) Collection through September 2024	<u>(\$4,931,742)</u>	<u>(\$5,099,674)</u>	<u>\$0.0920</u>	<u>(\$584,517)</u>	<u>\$0.0558</u>	<u>(\$460,074)</u>	<u>\$0.0262</u>	<u>\$1,212,522</u>	<u>(\$0.0542)</u>
Net AVC to be Recovered	\$58,779,823	\$41,230,760		\$7,095,137		\$7,481,134		\$2,972,791	
Volumes to be Charged AVC Capacity Cost	105,803,407	<u>55,420,200</u>		<u>10,475,430</u>		<u>17,531,927</u>		<u>22,375,850</u>	
Projected AVC Rate to be effective April 1, 2025			\$ 0.7440		\$ 0.6773		\$ 0.4267		\$ 0.1329

**Summary of Finding and Interest Adjustments for Audit Findings Nos. PNG-Prior Disposition,
 PNG #4, PG #1, PG #3**

**Customer Refund /
 (Company Recovery)**

1	<u>PNG Prior Audit Disposition - Adjustment calculation for ECG gathering charges</u>	
2	Refund Amount	\$53,435
3	Applicable Interest	<u>\$14,175</u>
4	Total PNG-Prior Audit Disposition	\$67,610
5	<u>PNG Finding # 4 - Understated interest due to incorrect reconciliation of the P1 capacity</u>	
6	Refund Interest Amount	\$3,849
7	Total PNG-Finding # 4	\$3,849
8	<u>PG Finding # 1 - Storage methodology change correction</u>	
9	Refund Amount	\$12,273
10	Interest Correction	<u>(\$59,907)</u>
11	Total PG-Finding # 1	(\$47,635)
12	<u>PG Finding # 3 - Peoples Gas included Texas Eastern adjustment with the current period gas costs instead of including it in the E Factor</u>	
13	Refund Amount	\$4,974
14	Total PG-Finding # 3	\$4,974
15	GRAND TOTAL OF ALL ADJUSTMENTS INCLUDING INTEREST BEING MADE OCTOBER 1, 2025	\$28,799

MERCHANT
FUNCTION
CHARGE
CALCULATION

Peoples Natural Gas Company LLC

Calculation of Uncollectible Natural Gas Costs
Effective: **April 1, 2025**

<u>Line No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	5.3195	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2)	\$	0.1170 /Mcf
5	Commercial & Industrial	(Line 1 x Line 3)	\$	0.0177 /Mcf

**UNIVERSAL
SERVICE
CHARGE
CALCULATION**

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Effective 4/1/2025

CAP

CAP Credit (Shortfall or deficiency)	Page 2	\$	28,644,790	^{2/}
Arrearage Forgiveness	Page 2	\$	5,178,034	^{2/}
CAP Administration - Third Party Administrator	Page 3	\$	1,390,364	
Total CAP Expenses		\$	35,213,188	

Other Universal Services

LIURP	Page 3	\$	4,184,363	^{1/}
Emergency Line Repair	Page 3	\$	1,068,975	^{3/}
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$	-	
Total Other Universal Services		\$	5,253,338	

Total Projected Universal Service Program Costs **\$ 40,466,526**

Residential Non-CAP Throughput 51,738,494

Proposed Rider Universal Surcharge per Mcf \$ 0.7821

Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery **Page 4** \$ 8,170,312

Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery **Page 4** \$ 0.1579

Total Proposed Rider Universal Service Surcharge per Mcf	\$ 0.9401
-----------------------------------------------------------------	------------------

^{1/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{2/} Includes E-CAP Customers

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universale service rider.

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Calculation of CAP Credits and Arrearage Forgiveness

<u>CAP Credit Calculation</u>		
1 Active CAP Accounts (including E-CAP) + Projected Enrollments		33,328
2 CAP enrollment level as established @ Docket R-2023-3044549		30,800
3 Current Average CAP Payment		53 ^{1/}
4 Average CAP Usage		112
 <u>Average Bill Calculation</u>		
5 Monthly Service Charge		\$ 16.7673
6 Usage charge per MCF		\$ 11.6111
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,503
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 640
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 863
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 26,566,733
 <u>Incremental Enrollments</u>		
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	2,528
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 2,180,542
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 102,485 ^{3/}
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 2,078,057
 <u>Total CAP Credits</u>		
15 Total Projected CAP Credits	(Line 10 + Line 14)	\$ 28,644,790
 <u>Arrearage Forgiveness</u>		
 <u>Enrollments to Established level</u>		
16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		\$ 156 ^{2/}
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,802,389
 <u>Incremental Enrollments</u>		
19 Projected Incremental Enrollment above established level (Including E-CAP custor	(Line 11)	2,528
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 156 ^{2/}
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 394,170
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 18,526 ^{3/}
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 375,644
24 Total Projected Annual Arrearage Forgiveness	(Line 18 + Line 23)	\$ 5,178,034

^{1/} Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

^{2/} Projected Arrearage Forgiveness is based upon average forgiveness per customer over the March 2024-February 2025 period.

^{3/} Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Universal Service Programs and Administrative Costs**

		<u>Annual Cost</u>
<u>CAP Administration</u>		
1 Third Party Administrator		\$ 1,390,364
<u>Other Universal Services</u>		
2 Low Income Usage Reduction Program (LIURP)		\$ 4,184,363 ^{2/}
3 Emergency Line Repair		\$ 1,068,975 ^{3/}
4 Billing System Modifications to Support LIHEAP State Plan		\$ - ^{1/}
5 Total Program Costs -- Other Universal Services	(Lines 2 through 4)	\$ 5,253,338
6 Total Administrative & Program Costs	(Line 1 + Line 5)	\$ 6,643,702

^{1/} Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

^{2/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

Peoples Natural Gas Company LLC
Rider Universal Service - Annual Reconciliation and Rate Adjustment
Effective 4/1/2025
Annual Reconciliation of CAP Costs to CAP Recoveries

	<u>Reconciliation</u> <u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (2,695,134)
Actual Total CAP Costs	\$ 15,233,718
Interest (PGD Only)	\$ 28,299
Audit Adjustment	\$ 94,108 ^{1/}
Less:	
<u>Cost Offsets for Customers</u>	<u>\$ (27,333)</u>
Total CAP Recoveries	<u>\$ 9,797,016</u>
Over / (Under) Recoveries	\$ (8,170,312)
Residential throughput (Mcf)	<u>\$ 51,738,494</u>
Reconciliation Rate Adjustment	<u><u>\$ 0.1579</u></u>

^{1/} Per audit findings from PNG Universal Service Rider audit at Docket Nos. D-2023-3037511 and D-2024-3041986, an adjustment made to recover costs due to prior miscalculation.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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