



375 North Shore Drive  
Pittsburgh, PA 15212

**Carol Scanlon**  
Manager, Rates

**PNG Companies LLC**  
Phone: 412-208-6931  
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April 1, 2025

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: PEOPLES NATURAL GAS COMPANY LLC - State Tax Adjustment  
Surcharge (STAS)**

Dear Secretary Chiavetta:

Pursuant to Peoples Natural Gas Company LLC's ("Peoples" or "Company") Tariff Gas – PA PUC No. 48, State Tax Surcharge ("STAS"), enclosed is an original of Tariff Supplement No. 11 with an Effective date of April 10, 2025. This Supplement revises the STAS based on the annual recomputation required by the Company's Tariff. The revised STAS calculation results in a positive STAS of 0.0% applied to specified maximum delivery charges.

Enclosed as **Exhibit A - C** is a revised calculation of the STAS. Also enclosed is the affidavit certifying that Peoples has posted Supplement No. 11 on its webpage in accordance with the Commission's Secretarial Letter of March 30, 1998.

Please note that Peoples Natural Gas' calculation does not account for the Pennsylvania Corporate Net Income Tax ("CNI") rate. This is in compliance with Paragraph 49 (shown below) of the Peoples' rate case settlement at Docket R-2023-3044549 which stated the following:

*49. Because the base rate increase under this Settlement includes no amount for state income tax expense, the Company will not reflect future reductions to the state income tax rate in the STAS during the period that these base rates remain in effect.*

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions regarding this filing.

Sincerely,

Carol Scanlon  
Manager, Rates

## AFFIDAVIT

I, Carol Scanlon in my capacity as Manager, Rates of Peoples Natural Gas Company LLC, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

DATED: April 1, 2025



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Carol Scanlon

**PEOPLES NATURAL GAS COMPANY LLC**

**RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
NATURAL GAS SERVICE  
TO RETAIL  
GAS CUSTOMERS**

**ISSUED: April 1, 2025**

**EFFECTIVE: April 10, 2025**

**BY: Michael Huwar  
President  
375 North Shore Drive  
Pittsburgh, PA 15212**

**NOTICE**

STAS Filing

This tariff makes changes to existing rates.  
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<u>Rider STAS – State Tax Adjustment Surcharge</u>	0.00%	0.07%	0.07%

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
<b>Residential Sales</b>						0.07%					0.42%	-0.6146%	-0.4081%		
Customer Charge					\$ 16.80		\$ 0.0080			\$ 0.0706	\$ (0.1033)	\$ (0.0686)		\$ 16.7753	\$ 16.7067
Capacity	\$ 1.2445	\$ 0.7440					\$ 0.0274							\$ 2.0159	\$ 2.0159
Price to Compare - PTC			\$ (0.0362)	\$ 4.1112			\$ 0.0896		\$ 0.0865					\$ 4.2511	\$ 4.2511
Delivery Charge					\$ 5.3537			\$ 0.9401		\$ 0.0273	\$ (0.0329)	\$ (0.0219)		\$ 6.2882	\$ 6.2663
State Tax Surcharge						\$ 0.0037								\$ 0.0037	\$ 0.0037
Total per MCF							\$ 0.1170							\$ 12.5589	\$ 12.5370
<b>Small General Service (SGS)</b>															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00		\$ 0.0080			\$ 0.0924	\$ (0.1352)	\$ (0.0898)		\$ 21.9652	\$ 21.8754
500 to 999 MCF/Yr					\$ 44.00		\$ 0.0080			\$ 0.1848	\$ (0.2704)	\$ (0.1796)		\$ 43.9224	\$ 43.7428
1/ Capacity	\$ 0.4199	\$ 0.6773												\$ 1.0972	\$ 1.0972
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865					\$ 5.0038	\$ 5.0038
Delivery Charge					\$ 3.9844					\$ 0.0172	\$ (0.0245)	\$ (0.0163)		\$ 3.9771	\$ 3.9608
State Tax Surcharge						\$ 0.0028								\$ 0.0028	\$ 0.0028
Total per MCF	\$ 1.2445													\$ 10.0809	\$ 10.0646
<b>Medium General Service (MGS)</b>															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00					\$ 0.4242	\$ (0.6207)	\$ (0.4122)		\$ 100.8035	\$ 100.3912
2,500 to 24,999 MCF/Yr					\$ 145.00					\$ 0.6090	\$ (0.8912)	\$ (0.5918)		\$ 144.7178	\$ 144.1260
1/ Capacity	\$ 0.4199	\$ 0.4267												\$ 0.8466	\$ 0.8466
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865					\$ 5.0038	\$ 5.0038
Delivery Charge					\$ 3.6941					\$ 0.0160	\$ (0.0227)	\$ (0.0151)		\$ 3.6873	\$ 3.6722
State Tax Surcharge						\$ 0.0026								\$ 0.0026	\$ 0.0026
Total per MCF	\$ 1.2445													\$ 9.5403	\$ 9.5252
<b>Large General Service (LGS)</b>															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00					\$ 3.9480	\$ (5.7772)	\$ (3.8366)		\$ 938.1708	\$ 934.3342
50,000 to 99,999 MCF/Yr					\$ 1,465.00					\$ 6.1530	\$ (9.0039)	\$ (5.9793)		\$ 1,462.1491	\$ 1,456.1698
100,000 to 199,999 MCF/Yr					\$ 2,130.00					\$ 8.9460	\$ (13.0910)	\$ (8.6935)		\$ 2,125.8550	\$ 2,117.1615
Over 200,000 MCF/Yr					\$ 5,630.00					\$ 23.6460	\$ (34.6020)	\$ (22.9785)		\$ 5,619.0440	\$ 5,596.0655
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865					\$ 5.3189	\$ 5.3189
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ 0.0018				\$ 0.0115	\$ (0.0162)	\$ (0.0108)		\$ 2.6332	\$ 2.6224
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ 0.0018				\$ 0.0112	\$ (0.0157)	\$ (0.0104)		\$ 2.5492	\$ 2.5388
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ 0.0017				\$ 0.0107	\$ (0.0150)	\$ (0.0099)		\$ 2.4309	\$ 2.4210
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ 0.0015				\$ 0.0097	\$ (0.0135)	\$ (0.0090)		\$ 2.1914	\$ 2.1824
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ 0.0013				\$ 0.0085	\$ (0.0117)	\$ (0.0078)		\$ 1.9078	\$ 1.9000
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ 0.0010				\$ 0.0065	\$ (0.0089)	\$ (0.0059)		\$ 1.4417	\$ 1.4358
2/ Total per MCF	\$ 1.2445													\$ 8.1898	\$ 8.1790
<b>Mainline Service (MLS)</b>															
Customer Charge															
Over 200,000 MCF/Yr					\$ 5,630.00					\$ (34.6020)	\$ (22.9785)			\$ 5,595.3980	\$ 5,572.4195
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 4.1112			\$ 0.0177		\$ 0.0865					\$ 5.3189	\$ 5.3189
Delivery Charge															
PNG transmission line					\$ 0.7430					\$ (0.0046)	\$ (0.0030)			\$ 0.7384	\$ 0.7354
Interstate pipeline					\$ 0.4422					\$ (0.0027)	\$ (0.0018)			\$ 0.4395	\$ 0.4377
Total per MCF														\$ 6.2950	\$ 6.2920

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)	AVC Capacity (6)	Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples Natural Gas Total Rate (12=SUM 1 to 10)	Former Peoples Gas Customers Total Rate (13=SUM 1 to 11)
<b>Rate GS-T Residential</b>		0.07%							0.42%	-0.6146%	-0.4081%		
Customer Charge	\$ 16.8000						\$ 0.0080	\$ 0.0706	\$ (0.1033)	\$ (0.0686)		\$ 16.7753	\$ 16.7067
Capacity			\$ 0.0274		\$ 1.2445	\$ 0.7440						\$ 2.0159	\$ 2.0159
Delivery Charge	\$ 5.3537			\$ 0.9401				\$ 0.0265	\$ (0.0329)	\$ (0.0219)		\$ 6.2874	\$ 6.2655
State Tax Surcharge		\$ 0.0037										\$ 0.0037	\$ 0.0037
Total per MCF												\$ 8.3070	\$ 8.2851
<b>Rate GS-Transportation SGS</b>													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0080	\$ 0.0924	\$ (0.1352)	\$ (0.0898)		\$ 21.9652	\$ 21.8754
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0080	\$ 0.1848	\$ (0.2704)	\$ (0.1796)		\$ 43.9224	\$ 43.7428
1/ Capacity/BB&A					\$ 0.6773	\$ 0.4199						\$ 1.0972	\$ 1.0972
Delivery Charge	\$ 3.9844							\$ 0.0167	\$ (0.0245)	\$ (0.0163)		\$ 3.9766	\$ 3.9603
State Tax Surcharge		\$ 0.0028										\$ 0.0028	\$ 0.0028
Total per MCF												\$ 5.0766	\$ 5.0603
<b>Rate GS-Transportation MGS</b>													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ 0.4242	\$ (0.6207)	\$ (0.4122)		\$ 100.8035	\$ 100.3912
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ 0.6090	\$ (0.8912)	\$ (0.5918)		\$ 144.7178	\$ 144.1260
1/ Capacity/BB&A					\$ 0.4267	\$ 0.4199						\$ 0.8466	\$ 0.8466
Delivery Charge	\$ 3.6941							\$ 0.0155	\$ (0.0227)	\$ (0.0151)		\$ 3.6869	\$ 3.6718
State Tax Surcharge		\$ 0.0026										\$ 0.0026	\$ 0.0026
Total per MCF												\$ 4.5361	\$ 4.5210
<b>Rate GS-Transportation LGS</b>													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ 3.9480	\$ (5.7772)	\$ (3.8366)		\$ 938.1708	\$ 934.3342
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ 6.1530	\$ (9.0039)	\$ (5.9793)		\$ 1,462.1491	\$ 1,456.1698
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ 8.9460	\$ (13.0910)	\$ (8.6935)		\$ 2,125.8550	\$ 2,117.1615
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ 23.6460	\$ (34.6020)	\$ (22.9785)		\$ 5,619.0440	\$ 5,596.0655
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ 0.0018						\$ 0.0111	\$ (0.0162)	\$ (0.0108)		\$ 2.6327	\$ 2.6219
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ 0.0018						\$ 0.0107	\$ (0.0157)	\$ (0.0104)		\$ 2.5487	\$ 2.5383
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ 0.0017						\$ 0.0102	\$ (0.0150)	\$ (0.0099)		\$ 2.4305	\$ 2.4206
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ 0.0015						\$ 0.0092	\$ (0.0135)	\$ (0.0090)		\$ 2.1910	\$ 2.1820
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ 0.0013						\$ 0.0080	\$ (0.0117)	\$ (0.0078)		\$ 1.9073	\$ 1.8995
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ 0.0010						\$ 0.0061	\$ (0.0089)	\$ (0.0059)		\$ 1.4413	\$ 1.4354
2/ Total per MCF												\$ 2.8704	\$ 2.8596
<b>Mainline Service (MLS)</b>													
Customer Charge													
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ (34.6020)	\$ (22.9785)	\$ (22.9785)		\$ 5,595.3980	\$ 5,572.4195
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ 0.0005						\$ (0.0046)	\$ (0.0030)	\$ (0.0030)		\$ 0.7390	\$ 0.7360
Interstate pipeline	\$ 0.4422	\$ 0.0003						\$ (0.0027)	\$ (0.0018)	\$ (0.0018)		\$ 0.4398	\$ 0.4380
Total per MCF												\$ 0.9767	\$ 0.9737

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.  
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.  
 3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.  
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.  
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

**PEOPLES NATURAL GAS COMPANY LLC**  
**Calculation Of Incremental Rider A - State Tax Adjustment Surcharge**

**Current Period - Incremental Change in PA Taxes:**

(1) Incremental Change in Corporate Net Income Tax Liability (Exhibit A)	\$	-
(2) Incremental Change in PURTA Tax Liability (Exhibit A)	\$	122,414
Total Current Period - Incremental Increase (Decrease) in PA Taxes	\$	<u>122,414</u>

**Prior Period (Over) / Under Collections (Exhibit B)** \$ 210,829

**Total Tax Changes and (Over) / Under Collections** \$ 333,243

**Rider A - Computation - State Tax Surcharge**

Incremental Change in PA Taxes (Above)	\$	333,243	
Delivery Fee Revenues - 4/1/2025 through 3/31/2026 (Exhibit C)	\$	458,732,054	
Rider A - State Tax Surcharge		<table border="1"><tr><td style="text-align: center;">0.07%</td></tr></table>	0.07%
0.07%			

**PEOPLES NATURAL GAS COMPANY LLC**  
**Change in PA Taxes**

**EXHIBIT A**

**Legislative Change in Corporate Net Income (CNI) Tax Rate:**

	<b>A</b>	<b>B</b>	<b>C</b>	<b>D=A*B*C</b>
<b>Time Period</b>	<b>State Taxable Value</b>	<b>CNI Rate</b>	<b># of Months Effective</b>	<b>CNI</b>
2/ Base Period 4/1/2024 - 12/31/2024	\$ -	0.0849	9/12	\$ -
2/ Base Period 1/1/2025 - 3/31/2025	\$ -	0.0799	3/12	\$ -
				\$ -
2/ 4/1/2025 through 12/31/2025	\$ -	0.0799	9/12	\$ -
2/ 1/1/2026 through 3/31/2026	\$ -	0.0749	3/12	\$ -
				\$ -
<b>Incremental Increase / (Decrease) in CNI</b>				\$ - -----> <span style="border: 1px solid black; padding: 2px;">\$ -</span>

**Change in PURTA Liability:**

	<b>A</b>	<b>B</b>	<b>C</b>	<b>D=A*B*C</b>
<b>Time Period</b>	<b>State Taxable Value</b>	<b>PURTA Rate</b>	<b># of Months Effective</b>	<b>PURTA Liability</b>
1/ Base Rate Case - 2023				\$ 820,685
3/ 4/1/2025 through 12/31/2025	\$ 39,631,021	0.023797	9/12	\$ 707,325
3/ 1/1/2026 through 3/31/2026	\$ 39,631,021	0.023797	3/12	\$ 235,775
				\$ 943,099
<b>Incremental Increase / (Decrease) in PURTA</b>				\$ 122,414 -----> <span style="border: 1px solid black; padding: 2px;">\$ 122,414</span>

1/ Reflects the as-filed tax liability in Peoples' last rate case at Docket No. R-2023-3044549  
All issues in this case were resolved through a "black box" settlement.

2/ In accordance with Peoples' last rate case at Docket No. R-2023-3044549, the Company will not reflect future reductions to the state income tax rate in the STAS during the period that these base rates remain in effect.

3/ Taxable value and PURTA rate are based on the July 31, 2024 PURTA Notice for tax year 2023.

**PEOPLES NATURAL GAS COMPANY LLC**  
**Calculation of (Over) Under Collection of State Tax Adjustment Surcharge**

**EXHIBIT B**

**I. Actual STAS Revenue**

2024 March	<-- True-up from previous filing	\$	(11,232)	
April		\$	23,462	
May		\$	13,611	
June		\$	8,676	
July		\$	6,860	
August		\$	7,106	
September		\$	7,378	
October		\$	3,731	
November		\$	88	
December		\$	20	
2025 January		\$	27	
February		\$	38	
March	<-- Estimate	\$	-	
<b>Total STAS Revenue Collected</b>		<b>\$</b>	<b>59,764</b>	-----> <b>\$ 59,764</b>

**II. Calculated Taxes**

1) Prior Period (Over) Under Amounts included in STAS effective Month 4/10/2024 (4/2024 to 3/2025) -----> \$ 79,963

2) Corporate Net Income - Increase (Decrease)

Time Period	A State Taxable Value	B CNI Rate	C # of Days Effective	D=A*B*C CNI	
2/ 4/1/2023 through 12/31/2023	\$ -	0.0899	9/12	\$ -	
2/ 1/1/2024 through 3/31/2024	\$ -	0.0849	3/12	\$ -	
				\$ -	
2/ 4/1/2024 through 12/31/2024	\$ -	0.0849	9/12	\$ -	
2/ 1/1/2025 through 3/31/2025	\$ -	0.0799	3/12	\$ -	
				\$ -	
<b>Incremental Increase / (Decrease) in CNI</b>				<b>\$ -</b>	-----> <b>\$ -</b>

3) PURTA - Increase (Decrease)

Time Period	A State Taxable Value	B PURTA Rate	C # of Days Effective	D=A*B*C PURTA Liability	
4/ Former TWP Base Rate Case			179	\$ 25,501	
5/ Former Peoples Base Rate Case	\$ 20,709,400	0.0304009	179	\$ 308,755	
1/ Base Rate Case - 2023			186	\$ 418,212	
				\$ 752,469	
3/ 4/1/2024 through 12/31/2024	\$ 39,631,021	0.023797	9/12	\$ 707,325	
3/ 1/1/2025 through 3/31/2025	\$ 39,631,021	0.023797	3/12	\$ 235,775	
				\$ 943,099	
<b>Incremental Increase / (Decrease) in PURTA</b>				<b>\$ 190,631</b>	-----> <b>\$ 190,631</b>

**Total Calculated Taxes** **\$ 270,594**

**III. Prior Period (Over) Under Collections (Part II - Part I)**

**\$ 210,829**

1/ Reflects the as-filed tax liability in Peoples' last rate case at Docket No. R-2023-3044549  
All issues in this case were resolved through a "black box" settlement.

2/ In accordance with Peoples' last rate case at Docket No. R-2023-3044549, the Company will not reflect future reductions to the state income tax rate in the STAS during the period that these base rates remain in effect.

3/ Taxable value and PURTA rate are based on the July 31, 2024 PURTA Notice for tax year 2023.

4/ Reflects the as-filed tax liability in Peoples Gas's last rate case at Docket No. R-2013-2355886.

5/ Reflects the as-filed tax liability in Peoples' last rate case at Docket No. R-2018-3006818

**PEOPLES NATURAL GAS COMPANY LLC**  
**Projected Delivery Fee Revenues**

**EXHIBIT C**

Projected Year

**Retail**

Residential	258,682,734
SGS	29,212,182
MGS	13,963,139
LGS	453,243
Total	<u>\$ 302,311,299</u>

**Transport**

Residential	38,021,549
SGS	12,573,504
MGS	58,774,987
LGS	47,050,715
Total	<u>\$ 156,420,755</u>

**Grand Total**

458,732,054
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(1) The specific reasons for each increase or decrease.

\*\*\*\*\*

This filing proposes an increase in the State Tax Surcharge as a result of changes in the taxable values and tax rates for the Public Utility Realty Tax.

- (2) The operating income statement of the utility for a 12-month period, the end of which shall not be more than 120 days prior to such filing.

\*\*\*\*\*

**PEOPLES NATURAL GAS COMPANY LLC**  
**Statement of Income**  
**For the Twelve Months Ending December 31, 2024**

**Operating Revenues**

Total Operating Revenues \$ 776,871,400

**Operating Expenses**

Total Operating Expenses \$ 490,098,579

**Net Utility Operating Income**

**\$ 286,772,821**

Total Other Income and Deductions

\$ 14,393,504

Interest Charges

\$ 51,720,531

**Income Before Extraordinary Items**

**\$ 249,445,794**

- (3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

\*\*\*\*\*

Refer to table below.

**Average Projected Sales Customers for 2025**

Residential	570,482
SGS	38,317
MGS	1,875
LGS	9
Total	<u>610,682</u>

**Average Projected Transport Customers for 2025**

Residential	81,012
SGS	10,282
MGS	3,502
LGS	229
Total	<u>95,025</u>

(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

\*\*\*\*\*

Refer to Table Below

**Retail**

Residential	\$	181,078
SGS	\$	20,449
MGS	\$	9,774
LGS	\$	317
Total	\$	<u>211,618</u>

**Transport**

Residential	\$	26,615
SGS	\$	8,801
MGS	\$	41,142
LGS	\$	32,936
Total	\$	<u>109,495</u>

(5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

\*\*\*\*\*

None.

(6) A calculation of the total decreased, in dollars, by tariff subdivision, projected to an annual basis.

\*\*\*\*\*

None.