
Anthony D. Kanagy

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File #: 205959

April 8, 2025

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

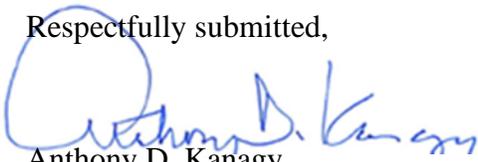
**Re: Petition of UGI Utilities, Inc. – Gas Division For Approval of a Default Service Plan (DSP V) for the Period of June 1, 2025 through May 31, 2029
Docket Nos. P-2024-3049343 and G-2024-3049351**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) is Tariff Supplement No. 80 to UGI Gas – Pa. P.U.C. No. 7. The tariff supplement is being filed in compliance with the Pennsylvania Public Utility Commission’s (“Commission”) Order entered on February 20, 2025, in the above-referenced proceeding which approved the Company’s Default Service Plan V (“DSPV”) as modified by a non-unanimous settlement (“Settlement”). Supplement No. 80 implements the terms of the Settlement as approved by the Commission. Supplement No. 80 has an issue date of April 8, 2025 and an effective date of June 1, 2025, which is the beginning of the Company’s DSP V plan period.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy
Principal

ADK/sa
Attachments

Rosemary Chiavetta, Secretary
April 8, 2025
Page 2

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Steven C. Gray, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
sgray@pa.gov

Todd S. Stewart, Esquire
HMS Legal LLP
501 Corporate Circle, Suite 302
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Counsel for Penn Renewables LLC

Harrison Breitman, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
hbreitman@paoca.org

Date: April 8, 2025



Anthony D. Kanagy

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: April 8, 2025

Effective for Service Rendered on and after June 1, 2025. Issued in accordance with the Order entered February 20, 2025, at Docket No. P-2024-3049343.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

THIS TARIFF MAKES CHANGES TO THE EXISTING RATES (PAGE 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Pursuant to the Final Order entered February 20, 2025, approving the Default Service Program at Docket No. P-2024-3049343, the following changes have been made to incorporate default service rules beginning June 1, 2025, calculated rates for Rider B will be published in the default service filing effective June 1, 2025:

Rules and Regulations – 17. Net Metering, Pages 30 – 32

- 17-a(3) – Removed rate schedule names for customer types.
- 17-a(4) – Removed outdated language requiring that customer-generators have independent load. Renumbered items 17-a(5)-(7) to 17-a(4)-(6).
- 17-c(1) – Added language to clarify the Price to Compare that will be used to calculate compensation owed to customer-generators and the timeframe used to define the calculation cycle. Also, added language to define the calculation for compensation to customer-generators served under GSR-2.
- 17-e & 17-f – Removed rate schedule names.
- 17-g – Added language to define the payment distribution timeline.

Rider B – Generation Supply Service Surcharge, Pages 39-41

- Dates have been revised to reflect the Default Service rules beginning June 1, 2025.
- Revised GSR assignment to be based on supply peak load impact and added definition of supply peak load impact.
- Revised timeframe of GSR classification to be determined annually.
- Revised rate calculation frequency from quarterly to semi-annually.
- Added interim filing language for GSR-1.
- Revised GSR-1 formula to include “F” – relative cost factor and added the definition.
- Deleted references to transmission revenue from the EC calculation definition and GSR-2 costs.
- Updated ECA, SEC, Sint language to align with proposed rate updates.
- Added Non-Residential GSR-1 Rate.
- Eliminated migration rider and reverse migration rider from GSR-1 and GSR-2 customers.
- Added formula to show calculation of GSR-2 rate. Added reconciling components to costs. Clarified allocation of HTC component of GSR-2 rate.
- Clarified definition of Price to Compare for GSR-1 customers. Added language to define Price to Compare for GSR-2 customers.
- Clarified information to be provided in annual reconciliation statement. Added an annual reconciliation for GSR-2 customers.

RULES AND REGULATIONS (continued)

17. NET METERING

- 17-a Applicability. This rule sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.
- (1) Customer-generators served under Rate Schedules R, GS-1, GS-4, GS-5, and LP who install a device or devices which are, in the Company’s judgment, subject to Commission review a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company’s system are eligible for net metering.
 - (2) This rule is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator’s requirements for electricity.
 - (3) A renewable customer-generator, under this rule, is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations, except for a Customer whose system is above 3 megawatts and up to 5 megawatts who may qualify its alternative energy system for customer-generator status if, as set forth in the Commission’s regulations: (a) the Customer makes its system available to operate in parallel with the grid during grid emergencies; or (b) the Customer’s system is located within a microgrid. (C)
 - (4) Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer’s equipment must conform to the Commission’s Interconnection Standards and Regulations pursuant to Act 213. The net metering rules are not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service. (C)
 - (5) Service is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company’s electric distribution system.
 - (6) Review and approval of all customer-generator applications and interconnections shall be in accordance with the Commission’s regulations.
- 17-b Metering Provisions. A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, GS-1, GS-4, GS-5, and LP.
- (1) A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. If the Customer agrees, a dual meter arrangement may be substituted for a single bi-directional meter at the Company’s expense.

(C) Indicates Change

RULES AND REGULATIONS (continued)

17. NET METERING

- (2) If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.
- (3) Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for the disposition of those credits.
- (4) Virtual meter aggregation on properties owned or leased and operated by the same customer-generator shall be allowed for purposes of net metering. Virtual meter aggregation shall be limited to meters located on properties owned or leased and operated by the same customer-generator within two (2) miles of the boundaries of the customer-generator's property and within the Company's service territory. All service locations to be aggregated must be Company service location accounts held by the same individual or legal entity receiving retail electric service from the Company and have measurable load independent of any alternative energy system. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing their account on a virtual meter aggregation basis.

17-c Billing Provisions. The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule R, GS-1, GS-4, GS-5, and LP.

- (1) The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at full retail rate, consistent with Commission regulations. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's kilowatt-hour usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours that are not offset by electricity used by the customer-generator in subsequent billing periods shall continue to accumulate until the final billing period on or before the end of the PJM year (May of each year). At the end of each PJM year, the Company will compensate the customer-generator for any remaining excess kilowatt-hours generated by the customer-generator that were not previously credited against the customer-generator's usage in prior billing periods at the Customer's applicable Price to Compare (PTC-1 or PTC-2). Applicable PTC-2 rates shall be applied to the respective hours of excess generation. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
(C)
(C)
(C)

(C) Indicates Change

RULES AND REGULATIONS (continued)

17. NET METERING

- (2) If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company’s system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

- (3) The credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs must be stated in the service agreement between the customer-generator and the EGS. The Company shall credit customer-generators who are EGS customers for each kilowatt-hour of electricity produced at the Company’s unbundled distribution kilowatt-hour rate. The distribution kilowatt-hour rate credit shall be applied monthly against kilowatt-hour distribution usage. If the customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in any billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator’s unbundled kilowatt-hour distribution usage in subsequent billing periods until the end of the year when all remaining unused kilowatt-hour distribution credits shall be zeroed-out. Distribution credits are not carried forward into the next year.

- (4) For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator’s account equally at each meter’s designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by the same customer-generator by means of the Company’s billing process, rather than through physical rewiring of the customer-generator’s property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

- 17-d Application. Customer-generators seeking to receive service under the provisions of this rule must submit a written application to the Company demonstrating compliance with the net metering provisions and quantifying the total rated generating capacity of the customer-generator facility.

- 17-e Minimum Charge. The Minimum Charges under the applicable rate schedule apply for installations under the net metering rules. **(C)**

- 17-f Applicable Charges and Fees. Bills rendered by the Company under this rule shall be subject to charges and fees applicable to the assigned rate schedule. **(C)**

- 17-g Payment distribution. Any remaining credit balance as of the end of the May billing period will be paid to the customer via check within 90 days of May 31. **(C)**

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 80 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 39 Canceling Second Revised Page No. 39
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**RIDER B
GENERATION SUPPLY SERVICE SURCHARGE**

Company will supply Default Generation Supply Service (GSS) to Customers in the Company’s service territory not receiving service from an EGS. The rules and rates contained herein apply to service provided on and after June 1, 2025. (C)

For Customers served through the Company’s GSS, a Generation Supply Rate (GSR) shall be applied to each kilowatt hour of energy used by the Customer. Separate GSRs shall be calculated and apply in accordance with the following: (C)

GSR-1 shall apply to all residential customers as well as non-residential customers with a supply peak load impact less than 100 kW. (C)

GSR-2 shall apply to all non-residential customers with a supply peak load impact greater than or equal to 100 kW. (C)

Supply peak load impact will be determined on a Customer’s net demand contribution impact to the Company’s default service procurement activity, as determined upon the net power flow from or into the Company’s distribution system. (C)

The supply peak load impact used to assign customers to the applicable GSR rate shall be the Customer’s highest supply peak load impact (kW) in the most recent 12-month period ending September 30. For new Customers without a twelve-month billing history, the supply peak load impact shall be based on the Company’s estimate using factors such as, but not limited to, similarly equipped buildings, similarly utilized buildings and square footage. As related to customer-generators, this estimate shall also be inclusive of the nameplate capacity of the generation system. (C)

The GSR-1 rate shall be calculated every six months beginning June 1, 2025. The GSR-1 rate shall be filed with the Commission with at least thirty days’ notice prior to each six-month period and shall be posted on the Company’s website. If the GSR-1 calculation results in a change in rate that is less than 2%, the Company, in its sole discretion, may file with the Commission a GSR-1 rate that is unchanged from the prior period. Pursuant to 52 Pa. Code § 69.1809(c), the Company may propose an interim reconciliation prior to the next adjustment interval. The rate will be calculated as follows: (C)

$$\text{GSR-1} = (((\text{EC} \cdot \text{F}) / \text{SEC}) + (\text{ECA} / \text{SECA}) + (\text{Int} / \text{Sint})) \cdot (1 / (1 - \text{T})) \quad (\text{C})$$

EC = Projected direct and indirect purchased power costs incurred by the Company to acquire electric supply for the GSR-1 group for the next computation period including, a load following service, wholesale energy costs, alternative energy credits, capacity costs, transmission costs, and all other PJM bill line item expenses/credits excluding network transmission service credits and firm point-to-point transmission service credits/expenses. EC also includes administrative costs, legal costs, taxes, net metering costs related to required excess power purchases at the PTC-1 rate, and any other applicable costs of providing default service for the GSR-1 group. (C)

(C) Indicates Change

Issued: April 8, 2025	Effective for Service Rendered on and after June 1, 2025
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RIDER B
GENERATION SUPPLY SERVICE SURCHARGE (continued)

F = Relative Cost Factor, updated at the beginning of the plan period on June 1, 2025 and expiring on May 31, 2029. The Relative Cost Factor reflects the load shape of the residential and non-residential classes and is: (C)

Application Period	Residential	Non-Residential
June 1, 2025 – May 31, 2029	1.01	0.97

(C)

ECA = Net over or under collection of the EC defined above to be refunded/recovered and calculated across relative cost factors. The ECA will be reconciled based on actual EC revenues received and actual EC costs incurred for the six-month period ending two months prior to the filed GSR effective date. The ECA shall be amortized over a twelve-month period for balances reconciled for each six-month period. (C)

Int = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company’s base rates, expressed in decimal form.

SEC = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours. (C)

SECA = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours. (C)

The current GSR-1 rate (in ¢/kWh) is:

Residential	Non-Residential
x.xx	x.xx

(C)

(C)

GSR-2 shall be calculated for each default service Customer in this group. Company shall bill each Customer on a calendar month based upon actual costs incurred to serve the Customer, along with a reconciliation mechanism. The costs will be allocated as follows: (C)

$$\text{GSR-2} = (\text{HEC} + \text{HPC} + \text{HTC}) + ((\text{HECA} + \text{HIN})/12) * (1/(1-\text{T}))$$

(C)

HEC = Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 Customer by multiplying the Customer’s actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month. (C)

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 80 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 41 Canceling Second Revised Page No. 41
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RIDER B
GENERATION SUPPLY SERVICE SURCHARGE (continued)

HPC = Other power costs incurred by the Company to acquire electric supply for the GSR-2 group for the month shall be allocated to each GSR-2 Customer based on metered sales. Other power costs include alternative energy credits and all PJM bill line-item expenses/credits excluding the following: costs for capacity services, transmission services, network transmission service credits and firm point-to-point transmission service credits/expenses. Other costs included are administrative costs, net metering costs related to required excess power purchases pursuant to PTC-2, legal costs, taxes, and any other applicable costs of providing default service for the GSR-2 group. (C)

HTC = Cost for capacity and transmission services based on the PJM bill line-item expenses/credits applicable to these services shall be allocated to each Customer in the GSR-2 group. The capacity costs shall include the PJM bill line items for locational reliability, capacity transfer rights, RPM auction, and capacity resource deficiency. The capacity costs shall be allocated to each Customer based on each Customer's peak load contribution (PLC). The transmission costs shall include the PJM bill line items for network integration transmission service charges, transmission enhancement service charges/credits, and non-firm point-to-point transmission service charges/credits. The transmission costs shall be allocated to each Customer based on each Customer's network service peak load value (NSPL). Any expense/credit line items added by PJM related to these services shall be allocated by dividing the total charges by the total net GSR-2 PLC and NSPL values in order to determine the per unit of PLC rate and per unit of NSPL rates that will be assessed. Customer-generators may have PLC and NSPL negative values related to PLC and NSPL hours indicating net generation to which rates shall be assessed. (C)

HECA = Net over or under collection of the HEC, HPC, and HTC as defined above to be refunded/recovered over a 12-month period beginning September. The HECA will be reconciled based on actual revenues received and actual costs incurred for the twelve-month period ending May 31 and will be amortized over 12-months beginning September. The HECA shall be allocated to each Customer based on each Customer's PLC. (C)

HIN = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected. The HIN will be amortized over 12-months beginning September and shall be allocated to each customer based on each Customer's PLC. (C)

T = All costs for GSR-2 Customers shall include the Pennsylvania Gross Receipts Tax Rate reflected in the Company's base rates.

Price to Compare: The Price to Compare ("PTC") for GSR-1 (PTC-1) shall include the GSR-1 rate and the State Tax Surcharge in Rider A. Separate PTC-1 rates will apply to residential and non-residential customers. The Price to Compare for GSR-2 (PTC-2) shall include the GSR-2 rate and the State Tax Surcharge in Rider A. (C)

Annual Reconciliation Statement: On June 30 of each year, the Company will file with the Commission, its Annual Reconciliation Statement for the GSR-1 (with the actual costs and revenue for both residential and non-residential customers aggregated) and GSR-2 rates, for the preceding 12 months ending May 31. (C)

(C) Indicates Change

Issued: April 8, 2025	Effective for Service Rendered on and after June 1, 2025
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UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

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WYOMING COUNTY

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Issued: **April 8, 2025**

Effective for Service Rendered on and after **June 1, 2025**. Issued in accordance with the Order entered February 20, 2025, at Docket No. P-2024-3049343.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

THIS TARIFF MAKES CHANGES TO THE EXISTING RATES (PAGE 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

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- 17-a(4) – Removed outdated language requiring that customer-generators have independent load. Renumbered items 17-a(5)-(7) to 17-a(4)-(6).
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Rider B – Generation Supply Service Surcharge, Pages 39-41

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- Revised timeframe of GSR classification to be determined annually.
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- Added interim filing language for GSR-1.
- Revised GSR-1 formula to include “F” – relative cost factor and added the definition.
- Deleted references to transmission revenue from the EC calculation definition and GSR-2 costs.
- Updated ECA, SEC, Sint language to align with proposed rate updates.
- Added Non-Residential GSR-1 Rate.
- Eliminated migration rider and reverse migration rider from GSR-1 and GSR-2 customers.
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RULES AND REGULATIONS (continued)

17. NET METERING

- 17-a Applicability. This rule sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.
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 - (3) A renewable customer-generator, under this rule, is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations, except for a Customer whose system is above 3 megawatts and up to 5 megawatts who may qualify its alternative energy system for customer-generator status if, as set forth in the Commission’s regulations: (a) the Customer makes its system available to operate in parallel with the grid during grid emergencies; or (b) the Customer’s system is located within a microgrid. (C)
 - (4) Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer’s equipment must conform to the Commission’s Interconnection Standards and Regulations pursuant to Act 213. The net metering rules are not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service. (C)
 - (5) Service is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company’s electric distribution system.
 - (6) Review and approval of all customer-generator applications and interconnections shall be in accordance with the Commission’s regulations. (C)
- 17-b Metering Provisions. A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, GS-1, GS-4, GS-5, and LP.
- (1) A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. If the Customer agrees, a dual meter arrangement may be substituted for a single bi-directional meter at the Company’s expense.

(C) Indicates Change

RULES AND REGULATIONS (continued)

17. NET METERING

- (2) If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.
- (3) Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for the disposition of those credits.
- (4) Virtual meter aggregation on properties owned or leased and operated by the same customer-generator shall be allowed for purposes of net metering. Virtual meter aggregation shall be limited to meters located on properties owned or leased and operated by the same customer-generator within two (2) miles of the boundaries of the customer-generator's property and within the Company's service territory. All service locations to be aggregated must be Company service location accounts held by the same individual or legal entity receiving retail electric service from the Company and have measurable load independent of any alternative energy system. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing their account on a virtual meter aggregation basis.

17-c Billing Provisions. The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule R, GS-1, GS-4, GS-5, and LP.

- (1) The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at full retail rate, consistent with Commission regulations. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's kilowatt-hour usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours that are not offset by electricity used by the customer-generator in subsequent billing periods shall continue to accumulate until the final billing period on or before the end of the PJM year (May of each year). At the end of each PJM year, the Company will compensate the customer-generator for any remaining excess kilowatt-hours generated by the customer-generator that were not previously credited against the customer-generator's usage in prior billing periods at the Customer's applicable Price to Compare (PTC-1 or PTC-2). Applicable PTC-2 rates shall be applied to the respective hours of excess generation. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C) (C) (C) (C)

(C) Indicates Change

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RULES AND REGULATIONS (continued)

17. NET METERING

- (2) If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
 - (3) The credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs must be stated in the service agreement between the customer-generator and the EGS. The Company shall credit customer-generators who are EGS customers for each kilowatt-hour of electricity produced at the Company's unbundled distribution kilowatt-hour rate. The distribution kilowatt-hour rate credit shall be applied monthly against kilowatt-hour distribution usage. If the customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in any billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's unbundled kilowatt-hour distribution usage in subsequent billing periods until the end of the year when all remaining unused kilowatt-hour distribution credits shall be zeroed-out. Distribution credits are not carried forward into the next year.
 - (4) For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by the same customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- 17-d Application. Customer-generators seeking to receive service under the provisions of this rule must submit a written application to the Company demonstrating compliance with the net metering provisions and quantifying the total rated generating capacity of the customer-generator facility.
- 17-e Minimum Charge. The Minimum Charges under the applicable rate schedule apply for installations under the net metering rules. **(C)**
- 17-f Applicable Charges and Fees. Bills rendered by the Company under this rule shall be subject to charges and fees applicable to the assigned rate schedule. **(C)**
- 17-g Payment distribution. Any remaining credit balance as of the end of the May billing period will be paid to the customer via check within 90 days of May 31. **(C)**

(C) Indicates Change

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**RIDER B
GENERATION SUPPLY SERVICE SURCHARGE**

Company will supply Default Generation Supply Service (GSS) to Customers in the Company's service territory not receiving service from an EGS. The rules and rates contained herein apply to service provided on and after June 1, 2025. (C)

For Customers served through the Company's GSS, a Generation Supply Rate (GSR) shall be applied to each kilowatt hour of energy used by the Customer. Separate GSRs shall be calculated and apply in accordance with the following: (C)
(C)

GSR-1 shall apply to all residential customers as well as non-residential customers with a supply peak load impact less than 100 kW. (C)

GSR-2 shall apply to all non-residential customers with a supply peak load impact greater than or equal to 100 kW. (C)

Supply peak load impact will be determined on a Customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution system.

The supply peak load impact used to assign customers to the applicable GSR rate shall be the Customer's highest supply peak load impact (kW) in the most recent 12-month period ending September 30. For new Customers without a twelve-month billing history, the supply peak load impact shall be based on the Company's estimate using factors such as, but not limited to, similarly equipped buildings, similarly utilized buildings and square footage. As related to customer-generators, this estimate shall also be inclusive of the nameplate capacity of the generation system. (C)

The GSR-1 rate shall be calculated every six months beginning June 1, 2025. The GSR-1 rate shall be filed with the Commission with at least thirty days' notice prior to each six-month period and shall be posted on the Company's website. If the GSR-1 calculation results in a change in rate that is less than 2%, the Company, in its sole discretion, may file with the Commission a GSR-1 rate that is unchanged from the prior period. Pursuant to 52 Pa. Code § 69.1809(c), the Company may propose an interim reconciliation prior to the next adjustment interval. The rate will be calculated as follows: (C)

$$\text{GSR-1} = (((\text{EC} * \text{F}) / \text{SEC}) + (\text{ECA} / \text{SECA}) + (\text{Int} / \text{Sint})) * (1 / (1 - \text{T}))$$

EC = Projected direct and indirect purchased power costs incurred by the Company to acquire electric supply for the GSR-1 group for the next computation period including, a load following service, wholesale energy costs, alternative energy credits, capacity costs, transmission costs, and all other PJM bill line item expenses/credits excluding network transmission service credits and firm point-to-point transmission service credits/expenses. EC also includes administrative costs, legal costs, taxes, net metering costs related to required excess power purchases at the PTC-1 rate, and any other applicable costs of providing default service for the GSR-1 group. (C)
(C)

(C) Indicates Change

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**RIDER B
GENERATION SUPPLY SERVICE SURCHARGE (continued)**

F = Relative Cost Factor, updated at the beginning of the plan period on June 1, 2025 and expiring on May 31, 2024. The Relative Cost Factor reflects the load shape of the residential and non-residential classes and is: (C)

Application Period	Residential	Non-Residential
June 1, 2025 – May 31, 2029	1.01	0.97

ECA = Net over or under collection of the EC defined above to be refunded/recovered and calculated across relative cost factors. The ECA will be reconciled based on actual EC revenues received and actual EC costs incurred for the six-month period ending two months prior to the filed GSR effective date. The ECA shall be amortized over a twelve-month period for balances reconciled for each six-month period. (C)
(C)

Int = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company's base rates, expressed in decimal form.

SEC = The Company's projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

SECA = The Company's projected sales for all default service Customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company's projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

The current GSR-1 rate (in ¢/kWh) is:

Residential	Non-Residential
x.xx	x.xx

(C) Indicates Change

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RIDER B

GENERATION SUPPLY SERVICE SURCHARGE (continued)

GSR-2 shall be calculated for each default service Customer in this group. Company shall bill each Customer on a calendar month based upon actual costs incurred to serve the Customer, along with a reconciliation mechanism. The costs will be allocated as follows: (C)

$$\text{GSR-2} = (\text{HEC} + \text{HPC} + \text{HTC}) + ((\text{HECA} + \text{HIN})/12) * (1/(1-T)) \quad (C)$$

HEC = Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 Customer by multiplying the Customer's actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month.

HPC = Other power costs incurred by the Company to acquire electric supply for the GSR-2 group for the month shall be allocated to each GSR-2 Customer based on metered sales. Other power costs include alternative energy credits and all PJM bill line-item expenses/credits excluding the following: costs for capacity services, transmission services, network transmission service credits and firm point-to-point transmission service credits/expenses. Other costs included are administrative costs, net metering costs related to required excess power purchases pursuant to PTC-2, legal costs, taxes, and any other applicable costs of providing default service for the GSR-2 group. (C)

HTC = Cost for capacity and transmission services based on the PJM bill line-item expenses/credits applicable to these services shall be allocated to each Customer in the GSR-2 group. The capacity costs shall include the PJM bill line items for locational reliability, capacity transfer rights, RPM auction, and capacity resource deficiency. The capacity costs shall be allocated to each Customer based on each Customer's peak load contribution (PLC). The transmission costs shall include the PJM bill line items for network integration transmission service charges, transmission enhancement service charges/credits, and non-firm point-to-point transmission service charges/credits. The transmission costs shall be allocated to each Customer based on each Customer's network service peak load value (NSPL). Any expense/credit line (C)

items added by PJM related to these services shall be allocated by dividing the total charges by the total net GSR-2 PLC and NSPL values in order to determine the per unit of PLC rate and per unit of NSPL rates that will be assessed. Customer-generators may have PLC and NSPL negative values related to PLC and NSPL hours indicating net generation to which rates shall be assessed.

HECA = Net over or under collection of the HEC, HPC, and HTC as defined above to be refunded/recovered over a 12-month period beginning September. The HECA will be reconciled based on actual revenues received and actual costs incurred for the twelve-month period ending May 31 and will be amortized over 12-months beginning September. The HECA shall be allocated to each Customer based on each Customer's PLC.

HIN = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected. The HIN will be amortized over 12-months beginning September and shall be allocated to each customer based on each Customer's PLC.

T = All costs for GSR-2 Customers shall include the Pennsylvania Gross Receipts Tax Rate reflected in the Company's base rates.

Price to Compare: The Price to Compare ("PTC") for GSR-1 (PTC-1) shall include the GSR-1 rate and the State Tax Surcharge in Rider A. Separate PTC-1 rates will apply to residential and non-residential customers. The Price to Compare for GSR-2 (PTC-2) shall include the GSR-2 rate and the State Tax Surcharge in Rider A.

(C)

Annual Reconciliation Statement: On June 30 of each year, the Company will file with the Commission, its Annual Reconciliation Statement for the GSR-1 (with the actual costs and revenue for both residential and non-residential customers aggregated) and GSR-2 rates, for the preceding 12 months ending May 31.

(C)

(C) Indicates Change

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