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April 17, 2025

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Citizens' Electric Company of Lewisburg, PA Generation Supply Service Rate Filing;
Supplement No. 171 to Tariff Electric PA. P.U.C. No. 14; Docket No. _____**

Dear Secretary Chiavetta:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Citizens' Electric Company of Lewisburg, PA ("Citizens" or "Company"):

- (1) Supplement No. 171 to Tariff Electric PA. P.U.C. No. 14 ("Supplement No. 171"), with issued and effective dates of April 17, 2025, and June 1, 2025, respectively; and
- (2) The supporting calculations for Citizens' Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on June 1, 2025.

As reflected in the attached calculations, Citizens' calculates that its GSSR-1 must increase on June 1, 2025, from its current level of 8.697 cents per kWh to 11.419 cents per kWh, an increase of 2.722 cents per kWh. This constitutes an increase of approximately 31.29% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total-bill basis is approximately 18.52%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from June 1, 2025, through November 30, 2025, for energy, capacity, transmission, ancillary services, congestion, losses, and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must decrease on June 1, 2025, from its current level of 0.269 cents per kWh to a credit of -0.140 cents per kWh, a decrease of 0.409 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

In addition to adjusting the GSSR-1 and GSSR-2, the Supplement modifies language regarding the GSSR-2 and Customer Choice Support ("CCS") Rider to implement the GSSR-2 E-Factor pilot pursuant to the Commission's Order entered on January 23, 2025, at Docket Nos. P-2024-3049357 and P-2024-3049359.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Citizens' will provide notice of the proposed rate change once it is approved and takes effect. Citizens' is willing to undertake whatever additional notice the Commission may deem appropriate.

Rosemary Chiavetta, Secretary

April 17, 2025

Page 2

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Citizens' Electric Company of Lewisburg, PA

AAB/leh

Attachments

- c: Certificate of Service
- Kelly Monaghan, Bureau of Audits (via E-mail)
- Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

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Adeolu A. Bakare

Counsel to Citizens' Electric Company of
Lewisburg, PA

Dated this 17th day of April, 2025, in Harrisburg, Pennsylvania.

Supplement No. 171
to
Electric-Pa. P.U.C. No. 14

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

RULES AND REGULATIONS AND RATE SCHEDULES FOR ELECTRIC SERVICE

IN

**LEWISBURG BOROUGH; BUFFALO, EAST BUFFALO AND KELLY
TOWNSHIPS, UNION COUNTY, PENNSYLVANIA**

Issued April 17, 2025

Effective June 1, 2025

Issued by
NATHAN JOHNSON, PRESIDENT & CEO
1775 Industrial Boulevard
Lewisburg, PA 17837

(C)

N O T I C E !

**THIS SUPPLEMENT MAKES $\{\}$ CHANGES $\}$ TO EXISTING RATES
See Page No. 2**

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Supplement No. 171 makes the following changes:

- Page No. 39: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," adds language regarding the "GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*)."
- Page No. 39A: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," deletes language indicating that the GSSR-2 shall be reconciled through the GSSR-1.
- Page No. 39B: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," adds language regarding the E-Factor Interim Adjustment.
- Page No. 72A: For "Rider D - Customer Choice Support Charge," adds language regarding the "GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*)."

Pages 41, 43, 45, 47, 49, 53:

In addition, Supplement No. 171 increases the GSSR-1 rate from 8.697 cents per kWh to 11.419 cents per kWh and decreases the GSSR-2 Administrative Charge from 0.269 cents per kWh to a credit of -0.140 cents per kWh.

INDEX

	<u>Page</u>
Title Page.....	Supplement No. 171 (C)
List of Changes Made by This Tariff.....	One-Hundred-Fifty-Seventh Revised 2 (C)
[RESERVED].....	Fourth Revised 2A
Index.....	One-Hundred-Fifty-Sixth Revised 3 (C)
.....	One-Hundred-Fifty-Second Revised 4 (C)
.....	Thirty-Fourth Revised 4A (C)
Definitions.....	Fourth Revised 5
.....	First Revised 5A
.....	Third Revised 6
.....	Fourth Revised 7
RULES AND REGULATIONS:	
1 - Contracts.....	Second Revised 8
2 - Right of Way and Access to Property.....	Second Revised 8A
3 - Company's Service: Equipment.....	Second Revised 8A
4 - Customer's Responsibility.....	Third Revised 9
5 - Customer's Installation.....	Third Revised 9
6 - Repairs for Customers.....	Second Revised 10
7 - Use of Service.....	Second Revised 10
8 - Redistribution of Service.....	Second Revised 10
9 - Notice of Trouble.....	Second Revised 11
10 - Continuity of Service	Second Revised 11
11 - Capacity of Company's Service Facilities	Fourth Revised 12
12 - Bills - Rates - Disconnection	Fourth Revised 12
.....	Eighth Revised 13
13 - Deposits	Eighth Revised 13
14 - [RESERVED]	Second Revised 14
15 - Taxes on Contributions in Aid of Construction and Customer Advances	Second Revised 14
16 - Point and Method of Adjustment	Second Revised 14
17 - Meter Installations	Second Revised 14
18 - Unmetered Service	Fourth Revised 15
19 - Interference with Company's Property	Second Revised 15A
20 - Meter Testing	Second Revised 15A
21 - Application Provisions	Third Revised 16
22 - Incidental Lighting	Third Revised 16
23 - Selection of Schedules	Third Revised 16
24 - Company Reserves the Right to Shut Off Supply	Third Revised 16
25 - Remedies.....	Fifth Revised 17
26 - Determination of Billing Demand.....	Fifth Revised 17
.....	Fourth Revised 17A

(C) Indicates Change

INDEX (cont'd)

	<u>Page</u>
27 - Auxiliary Service.....	Second Revised 18
28 - Extension of Service.....	Second Revised 19
.....	Second Revised 20
.....	Original 21
29 - Supply of Service.....	Original 22
.....	Second Revised 23,24
30 - Service for Less Than One Year.....	Second Revised 25
31 - Residential Service Requirements.....	Second Revised 26,27
32 - Pole Removal Or Relocation Charges - Residential.....	Second Revised 28
33 - Underground Distribution.....	Second Revised 28
34 - Underground Electric Service in New Residential Developments	Second Revised 29,30,31
35 - Emergency Load Control.....	Original 32
36 - Emergency Energy Conservation.....	Original 32
.....	Second Revised 33,34
37 - Electric Vehicle (EV) Charging Facilities.....	Sixth Revised 35
38 - [RESERVED].....	Sixth Revised 35
39 - Electric Generation Supplier Switching and Service Address Changes	Sixth Revised 35
.....	Original 35A,35B
.....	Fourth Revised 36
40 - Load Data Exchange.....	Fourth Revised 36
41 - Electric Generation Supplier Tax Indemnification.....	Original 36A
State Tax Adjustment Surcharge.....	Thirty-Eighth Revised 37
Generation Supply Service Rate - 1 Rider.....	Ninth Revised 38
.....	Fourth Revised 38A
Generation Supply Service Rate - 2 Rider.....	Seventh Revised 39 (C)
.....	Second Revised 39A (C)
.....	Original 39B (C)
TCJA Voluntary Surcharge.....	Twelfth Revised 40
Schedule RS - Residential Service.....	Ninety-First Revised 41 (C)
.....	Ninth Revised 42
Schedule GLP-1 - General Light and Power Service.....	Eighty-Fifth Revised 43 (C)
.....	Twenty-Sixth Revised 44
Schedule GLP-3 - General Light & Power Service 50 kW Min.	Eighty-Fourth Revised 45 (C)
.....	Twenty-Fifth Revised 46

(C) Indicates Change

INDEX (cont'd)

	<u>Page</u>	
Schedule MBL - Municipal Blvd.		
Street Lighting Service.....	Ninetieth Revised 47	(C)
By Contract With Municipal Authorities.....	Tenth Revised 48	
Schedule OL - Outdoor Lighting Service By Contract		
High Pressure Sodium (HPS), Mercury Vapor (MV) & Light Emitting Diode (LED).....	Eighty-Sixth Revised 49	(C)
.....	Second Revised 49A	
.....	Sixth Revised 50	
Reserved for future use.....	Sixth Revised 51	
.....	Fourth Revised 52	
Schedule SH - Space Heating.....	Ninetieth Revised 53	(C)
.....	Tenth Revised 54	
Cogeneration & Small Power Production Qualifying Facility Service.....	Second Revised 55	
Sales to Qualifying Facilities, SPPs and Cogeneration Facilities of Over 50 kW.....	Original 56	
.....	Second Revised 57	
.....	Original 58	
Sales to Qualifying Facilities, SPPs and Cogeneration Facilities of Over 50 kW.....	Twelfth Revised 59	
.....	Seventh Revised 60	
.....	Third Revised 61	
RIDERS:		
Reserved for future use.....	Second Revised 62, 63	
Rider B-Net Metering.....	Fourth Revised 64	
.....	Second Revised 65, 66	
.....	First Revised 67	
Reserved for future use.....	Third Revised 68	
.....	Second Revised 69	
Rider D-Customer Choice Support Charge.....	First Revised 70, 71, 72	
.....	Original 72A	(C)
.....	First Revised 73	

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GENERATION SUPPLY SERVICE RATE - 2 ("GSSR-2") RIDER

The Generation Supply Service Rate - 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Rate Schedules GLP-1 or GLP-3 and who experienced a monthly billing demand of 400 kW or more during any month in the last 12 months.

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PL Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Transmission Charge: The product of the PL Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PL Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 - September 30 and October 1 - March 31.

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(C) Indicates Change

GSSR-2 RIDER (cont'd)

- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs.

The following rate components of the GSSR-2 shall be filed with the Commission 45 days prior to each computation period year (June 1 through November 30 and December 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSSR-2 Administrative Charge; and (2) the Company's charges to be included in the GSSR-2 Administrative Charge.

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The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSSR-2.

Minimum bills shall not be reduced by reason of the GSSR-2, nor shall GSSR-2 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR-2 and the costs included therein.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st.

(C) Indicates Change

GSSR-2 RIDER (cont'd)

The GSSR-2 E-Factor may be updated on five-day's notice if the movement of customers to or from default service may result in a significant over or undercollection. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Company is authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period. The GSSR-2 E-Factor will reset to zero concurrent with the effective date of the CCS rate change.

(C) Indicates Change

**SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICATION OF SCHEDULE

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

NET MONTHLY DISTRIBUTION RATE

\$13.10 Customer Charge

3.368 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh

(I)

(I) Indicates Increase

SCHEDULE GLP-1
GENERAL LIGHT AND POWER SERVICE

APPLICATION OF SCHEDULE

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$16.00 Customer Charge

\$3.74 per kilowatt for all kilowatts of the Billing Demand

0.963 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = -0.140 cents per kWh (D)

(I) Indicates Increase

(D) Indicates Decrease

**SCHEDULE GLP-3
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM**

APPLICATION OF SCHEDULE

General light and power service for not less than 50 kilowatts from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$55.00 Customer Charge

\$5.37 per kilowatt for all kilowatts of the Billing Demand

0.949 cents per kWh for 30 kWh per kilowatt of the Billing Demand

0.103 cents per kWh for all additional kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = -0.140 cents per kWh (D)

(I) Indicates Increase

(D) Indicates Decrease

**SCHEDULE MBL
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES**

AVAILABILITY

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

NET MONTHLY DISTRIBUTION RATE

\$3.84 for each meter

\$3.98 for each light post connected to the meter

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh (I)

(I) Indicates Increase

**SCHEDULE OL
 OUTDOOR LIGHTING SERVICE BY CONTRACT
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &
 LIGHT EMITTING DIODE (LED)**

APPLICATION OF SCHEDULE

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

NET MONTHLY RATES

FIXTURES INSTALLED PRIOR TO MARCH 13, 2018

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
100	HPS*	8,500	OH	Open	\$9.09	\$5.20	\$14.29
100	HPS*	8,500	UG	Open	\$14.77	\$5.20	\$19.97
100	HPS*	8,500	UG	Colonial**	\$21.88	\$5.20	\$27.08
400	HPS*	45,000	OH	Cobra	\$14.20	\$18.59	\$32.79
175	MV*	6,650	UG	Cobra	\$14.77	\$7.99	\$22.76
175	MV*	6,650	OH	Open	\$7.27	\$7.99	\$15.26

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LED FIXTURES

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
45	LED	5,000	OH	Cobra	\$12.92	\$1.80	\$14.72
45	LED	5,000	UG	Cobra	\$18.84	\$1.80	\$20.64
50	LED	5,000	UG	Colonial	\$26.60	\$2.00	\$28.60
140	LED	15,000	OH	Cobra	\$16.25	\$5.60	\$21.85
140	LED	15,000	UG	Cobra	\$22.14	\$5.60	\$27.74
280	LED	20,000	OH	Cobra	\$20.51	\$11.19	\$31.70
280	LED	20,000	UG	Cobra	\$26.40	\$11.19	\$37.59

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*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

**Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

***Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(I) Indicates Increase

**SCHEDULE SH
SPACE HEATING**

APPLICATION OF SCHEDULE

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

NET MONTHLY DISTRIBUTION RATE

\$20.19 Customer Charge
4.413 cents per kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh (I)

(I) Indicates Increase

RIDER D - CUSTOMER CHOICE SUPPORT CHARGE (cont'd)**GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*)**

When the conditions regarding the E-Factor in the GSSR-2 Rider are met, the Company may institute a non-bypassable GSSR-2 CCS surcharge or credit on five-day's notice. The GSSR-2 CCS surcharge or credit shall apply to all GSSR-2 eligible customers regardless of whether the customer purchases default service supply or EGS supply. The GSSR-2 CCS rate shall be calculated to collect or credit to the GSSR-2 eligible customers the accumulated amount in the GSSR-2 E-Factor account (plus carrying charges) over a six-month period.

GSSR-2 CCS rate: \$0.0000 per kWh

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Computation of the Generation Supply Service Rates (GSSRs)

Period June 1, 2025 through November 30, 2025

		<u>Page</u>
Schedule 1	Calculation of the GSSR-1 and GSSR-2	1
Schedule 2	Energy Costs	2
Schedule 3	Projected Capacity and Transmission Charges	3
Schedule 4	Projected RTEP/TEC Costs	4
Schedule 5	Projected Company Administrative Charges	5
Schedule 6	Supplier Adder Including Distribution Loss Adj.	6
Schedule 7	Experienced E-Factor GSSR-1	7
Schedule 7a	Experienced E-Factor GSSR-2	7a
Schedule 8	Over/(Under) Recoveries E-Factor GSSR-1/GSSR-2	8
Schedule 9	Reconciliation of Prior Over / (Under) Collection GSSR-1/GSSR-2	9
Schedule 10	Statement of Reasons and Residential Bill Analysis	10
Schedule 11	Outside Lighting Tariff (HPS & MV)	11
Schedule 12	Outside Lighting Tariff (LED)	12

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA**Calculation of the GSSR-1****Period June 1, 2025 through November 30, 2025**

Energy	\$0.06682	Schedule 2
Supplier Adder	-\$0.00266	Schedule 6
Distribution Loss Adjustment	\$0.00205	3.20%
Capacity	\$0.01923	Schedule 3
Transmission	\$0.02305	Schedule 3
RTEP/TEC	\$0.00094	Schedule 4
Company Administrative	\$0.00135	Schedule 5
GSSR-1 Purchase Power Cost per kWh	<u>\$0.11078</u>	
Experienced E-Factor	-\$0.00332	Schedule 7
GSSR-1 before GRT	<u>\$0.10746</u>	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u><u>\$0.11419</u></u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

Calculation of the GSSR-2**Period June 1, 2025 through November 30, 2025**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustment	
Capacity	Passthrough of the PPL Zone RPM Rate	
Transmission	Passthrough of the PPL Zonal NITS Rate	
RTEP/TEC	Passthrough of the PPL Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Adj.	-\$0.00275	Schedule 6
Company Administrative	\$0.00135	Schedule 5
GSSR-2 Administrative Charge	<u>-\$0.00140</u>	
Experienced E-Factor	<u>\$0.00000</u>	Schedule 7a
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u><u>\$XX.XX</u></u>	

CITIZENS ELECTRIC COMPANY

Energy Costs (\$/MWh)

Period June 1, 2025 through November 30, 2025

		Trigger Dates				C.P.
				4/3/25	4/3/25	
Forward Calendar Month	Jun-25			\$ 59.35	\$ 59.35	
	Jul-25			\$ 88.65	\$ 88.65	
	Aug-25			\$ 76.80	\$ 76.80	
	Sep-25			\$ 62.55	\$ 62.55	
	Oct-25			\$ 59.60	\$ 59.60	
	Nov-25			\$ 56.95	\$ 56.95	
	Dec-25				\$ 65.90	66.82
	Jan-26				\$ 88.50	
	Feb-26				\$ 75.15	
	Mar-26				\$ 54.00	
	Apr-26				\$ 52.90	
	May-26				\$ 55.60	
	Jun-26					
	Jul-26					
	Aug-26					
	Sep-26					
	Oct-26					
	Nov-26					
	Dec-26					
	Jan-27					
	Feb-27					
	Mar-27					
	Apr-27					
	May-27					

and prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures Settlements as reported by the Intercontinental Exchange.

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Projected Capacity and Transmission Charges

Period June 1, 2025 through November 30, 2025

Capacity Peak Load Obligation MW	Days in Year	Capacity Daily Rate	Capacity Charge	Transmission Peak Load Obligation MW	Transmission Daily Rate	Transmission Charge
(a)	(b)	(c)	(d) = (a x b x c)	(e)	(f)	(g) = (e x b x f)
22.855	365	\$ 270.43	\$ 2,255,947	24.900	\$ 297.57	\$ 2,704,465
Annual Sales			117,338			117,338
Capacity Charge per MWh			<u>\$ 19.226</u>			<u>\$ 23.049</u>

Month	Sales Forecast		Notes:
	GSSR-1 MWh	GSSR-2 MWh	
06/25	7,974	536	Capacity peak load obligation is calculated by PJM/PPL and provided to Citizens'.
07/25	9,537	238	
08/25	9,719	345	Capacity daily rate is the result of the PJM RPM auction for the applicable period.
09/25	8,396	320	
10/25	7,154	235	
11/25	8,324	535	Transmission peak load obligation is calculated and provided by PPL/PJM.
12/25	10,912	182	
01/26	12,334	186	Transmission daily rate is the Network Integrated Transmission Service rate for the PPL Zone contained in the PJM Open Access Transmission Tariff, stated on a daily basis.
02/26	12,855	184	
03/26	10,167	175	
04/26	9,118	205	
05/26	7,517	190	
	<u>114,007</u>	<u>3,331</u>	

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Projected RTEP/TEC Costs

For a Rolling Twelve Month Period

<u>PJM Charges</u>	<u>Jun 25</u>	<u>Jul 25</u>	<u>Aug 25</u>	<u>Sep 25</u>	<u>Oct 25</u>	<u>Nov 25</u>	<u>Dec 25</u>	<u>Jan 26</u>	<u>Feb 26</u>	<u>Mar 26</u>	<u>Apr 26</u>	<u>May 26</u>	<u>Total</u>
Transmission Enhancement Charges \$	9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$109,908
MWh Sales Forecast													117,338
										Ancillary Charges per MWh			<u>\$ 0.94</u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Projected Administrative Charges

Period June 1, 2025 through November 30, 2025

<u>Administrative Charges:</u>	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 1,267	\$7,605
Monthly Metering Equipment & Software		\$ 477	\$2,862
Letters of Credit (Master LOC - C&T/NCSC)		\$ 194	\$1,167
DSP Implementation Costs		\$ 1,507	\$9,042
Working Capital Claim (1/8 Rule)	\$ 99,893	\$ 8,324	\$49,944
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
Genscape Power Consulting		\$ -	\$0
Total Administrative Charges			\$71,869
MWh Sales Forecast 6/25 - 11/25			53,313
Administrative Charges per MWh Sales			\$1.35

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Supplier Adder (\$/MWh)
Distribution Loss Adjustment Factor

Period June 1, 2025 through November 30, 2025

Supplier Adder	-	\$2.66
Supplier Adder	-	\$0.00266
Distribution Loss Adjustment	<u>3.2000%</u>	
Supplier Adder with Adj.	-	\$0.00275

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Experienced E-Factor GSSR-1 Summary

For October 1, 2024 through March 31, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 15)	\$ 161,191	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 15)	\$ 1,524	8
3	Reconciliation of Prior Over / (Under) Collection	\$ 14,470	9
4	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 177,185</u>	
5	MWh Sales Forecast	53,313	
6	Experienced E-Factor	<u><u>\$ 3.323</u></u>	

Sales Forecast

<u>Month</u>	<u>MWh</u>
06/25	8,510
07/25	9,775
08/25	10,064
09/25	8,716
10/25	7,389
11/25	8,859
	<u><u>53,313</u></u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Experienced E-Factor GSSR-2 Summary

For October 1, 2024 through March 31, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14)	\$ -	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14)	\$ -	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4.	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ -</u>	
5.	MWh Sales Forecast	-	
6.	Experienced E-Factor	<u><u>\$ -</u></u>	

Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
06/25	-
07/25	-
08/25	-
09/25	-
10/25	-
11/25	-
	<u>-</u>
	<u><u>-</u></u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025.

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Schedule 8

Over/(Under) Recoveries E-Factor GSSR-1

For October 1, 2024 through March 31, 2025

Line No.	Month	MWh Sales	Recoverable Cost of Power							Recoverable Cost of Power	Monthly Over/(Under) Collection	Over/(Under) Collected Interest Rate	Weight	Interest Amount
			GSSR-1	Energy Charges	Capacity Charges	Transmission Charges	RTEP/TEC Charges	Admin. Charges						
			(b)	(c) = (a) x (b)	(d)	(e)	(f)	(g)	(h)					
1	Oct-24	6,930	79.710	\$ 552,390	\$ 361,088	\$ 41,187	\$ 200,945	\$ 11,404	\$ 9,255	\$ 623,879	\$ (71,489)	6.00%	11/12	\$ (3,932)
2	Nov-24	7,784	79.710	\$ 620,463	\$ 448,889	\$ 39,858	\$ 194,463	\$ 7,997	\$ 12,005	\$ 703,212	\$ (82,749)	6.00%	10/12	\$ (4,137)
3	Dec-24	10,865	82.180	\$ 892,886	\$ 712,216	\$ 41,187	\$ 200,945	\$ 15,832	\$ 16,088	\$ 986,268	\$ (93,382)	6.00%	9/12	\$ (4,202)
4	Jan-25	14,187	82.180	\$ 1,165,888	\$ 869,518	\$ 41,187	\$ 224,310	\$ 9,183	\$ 14,854	\$ 1,159,052	\$ 6,836	6.00%	8/12	\$ 273
5	Feb-25	15,462	82.180	\$ 1,270,667	\$ 703,169	\$ 37,201	\$ 202,468	\$ 9,100	\$ 13,192	\$ 965,130	\$ 305,537	6.00%	7/12	\$ 10,694
6	Mar-25	11,208	82.180	\$ 921,073	\$ 536,309	\$ 41,187	\$ 224,727	\$ 9,193	\$ 11,427	\$ 822,843	\$ 98,230	6.00%	6/12	\$ 2,947
7		<u>66,436</u>		<u>\$ 5,423,367</u>	<u>\$ 3,631,190</u>	<u>\$ 241,805</u>	<u>\$ 1,247,859</u>	<u>\$ 62,710</u>	<u>\$ 76,820</u>	<u>\$ 5,260,384</u>	<u>\$ 162,983</u>			<u>\$ 1,643</u>

Line No.	Month	MWh Sales	Recoverable Cost of Power							Recoverable Cost of Power	Monthly Over/(Under) Collection	Over/(Under) Collected Interest Rate	Weight	Interest Amount
			GSSR-2	Energy Charges	Capacity Charges	Transmission Charges	RTEP/TEC Charges	Admin. Charges						
			(b)	(c)	(d)	(e)	(f)	(g)	(h)=(c+d+e+f+g)					
8	Oct-24	229	\$ 16,137	\$ 15,124	\$ 770	\$ 7,051	\$ -	\$ 306	\$ 23,250	\$ (7,113)	6.00%	11/12	\$ (391)	
9	Nov-24	389	\$ 22,851	\$ 6,022	\$ 745	\$ 6,823	\$ -	\$ 600	\$ 14,190	\$ 8,661	6.00%	10/12	\$ 433	
10	Dec-24	180	\$ 13,292	\$ 6,965	\$ 770	\$ 7,051	\$ -	\$ 266	\$ 15,052	\$ (1,760)	6.00%	9/12	\$ (79)	
11	Jan-25	181	\$ 12,659	\$ 12,786	\$ 770	\$ 4,612	\$ -	\$ 190	\$ 18,358	\$ (5,699)	6.00%	8/12	\$ (228)	
12	Feb-25	185	\$ 18,505	\$ 8,763	\$ 695	\$ 4,166	\$ -	\$ 158	\$ 13,782	\$ 4,723	6.00%	7/12	\$ 165	
13	Mar-25	163	\$ 13,862	\$ 8,917	\$ 770	\$ 4,612	\$ -	\$ 166	\$ 14,466	\$ (604)	6.00%	6/12	\$ (18)	
14		<u>1,327</u>		<u>\$ 97,306</u>	<u>\$ 58,577</u>	<u>\$ 4,520</u>	<u>\$ 34,315</u>	<u>\$ -</u>	<u>\$ 1,686</u>	<u>\$ 99,098</u>	<u>\$ (1,792)</u>			<u>\$ (118)</u>
15	Total	<u>67,763</u>		<u>\$ 5,520,673</u>	<u>\$ 3,689,767</u>	<u>\$ 246,324</u>	<u>\$ 1,282,175</u>	<u>\$ 62,710</u>	<u>\$ 78,506</u>	<u>\$ 5,359,482</u>	<u>\$ 161,191</u>			<u>\$ 1,524</u>

The GSSR-1 and GSSR-2 became effective June 1, 2016.
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.
 The GSSR-2 Capacity is the individual customer capacity obligation times PPL Zone RPM rate.
 The GSSR-2 Transmission is the individual customer transmission obligation times PPL Zonal NITS rate.
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times PPL Zonal RTEP/TEC.

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Reconciliation of Net Over/(Under) Collections

June 1, 2024 through November 30, 2024

GSSR-1				
Month	MWh Sales	Rate Component	(Refund) / Recoup	Balance
	(a)	(b)	(c) = (a) * (b)	(d)
Beginning Balance				\$ 190,466
Less Actuals :				
Jun-24	7,712	(3.580)	\$ (27,609)	\$ 162,857
Jul-24	9,224	(3.580)	\$ (33,022)	\$ 129,835
Aug-24	9,397	(3.580)	\$ (33,641)	\$ 96,194
Sep-24	8,114	(3.580)	\$ (29,048)	\$ 67,146
Oct-24	6,930	(3.580)	\$ (24,809)	\$ 42,337
Nov-24	7,784	(3.580)	\$ (27,867)	\$ 14,470
Over(Under) Collection	<u>49,161</u>		<u>\$ (175,996)</u>	<u>\$ 14,470</u>

GSSR-2				
Month	MWh Sales	Rate Component	(Refund) / Recoup	Balance
	(a)	(b)	(c) = (a) * (b)	(d)
Beginning Balance				\$ -
Less Actuals :				
Jun-24	0	0.000	\$ -	\$ -
Jul-24	0	0.000	\$ -	\$ -
Aug-24	0	0.000	\$ -	\$ -
Sep-24	0	0.000	\$ -	\$ -
Oct-24	0	0.000	\$ -	\$ -
Nov-24	0	0.000	\$ -	\$ -
Over(Under) Collection	<u>0</u>		<u>\$ -</u>	<u>\$ -</u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 11.419 cents per kWh for the GSSR-1 is an increase of 2.722 cents per kWh when compared with the prior total energy charge of 8.697 cents per kWh under the prior GSSR-1. The reasons for this increase are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will increase as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 29.94	\$ 29.94	\$ -	
Energy	\$ 43.49	\$ 57.10	\$ 13.61	
STAS	\$ (0.01)	\$ (0.02)	\$ (0.01)	
Monthly Bill	\$ 73.42	\$ 87.02	\$ 13.60	<u>18.52%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 43.49	\$ 57.10	\$ 13.61	<u>31.29%</u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2025 through November 30, 2025

Outdoor Lighting (HPS & MV)

GSSR-1 (\$/kWh) = **\$0.11419**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
100 W HPS (OH)	Open	546	\$109.08	\$62.35	\$9.09	\$5.20	\$14.29
100 W HPS (UG)	Open	546	\$177.24	\$62.35	\$14.77	\$5.20	\$19.97
100 W HPS (UG)	Colonial	546	\$262.56	\$62.35	\$21.88	\$5.20	\$27.08
400 W HPS (OH)	Cobra	1,953	\$170.40	\$223.02	\$14.20	\$18.59	\$32.79
175 W MV (UG)	Cobra	840	\$177.24	\$95.92	\$14.77	\$7.99	\$22.76
175 W MV (OH)	Open	840	\$87.24	\$95.92	\$7.27	\$7.99	\$15.26

	Input kW =	130	465	200
	Hours of Operation	100 W HPS (8,500 Lumens) kWh	400 W HPS (45,000 Lumens) kWh	175 W MV (6,650 Lumens) kWh
Jan	440	57	205	88
Feb	370	48	172	74
Mar	370	48	172	74
Apr	310	40	144	62
May	285	37	133	57
Jun	250	33	116	50
Jul	275	36	128	55
Aug	305	40	142	61
Sep	335	44	156	67
Oct	395	51	184	79
Nov	415	54	193	83
Dec	450	59	209	90
Total Annual	4,200	546	1,953	840

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2025 through November 30, 2025

Outdoor Lighting (LED)

GSSR-1 (\$/kWh)
= **\$0.11419**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
45 W LED (OH)	Cobra	189	\$155.04	\$21.58	\$12.92	\$1.80	\$14.72
45 W LED (UG)	Cobra	189	\$226.08	\$21.58	\$18.84	\$1.80	\$20.64
50 W LED (UG)	Colonial	210	\$319.20	\$23.98	\$26.60	\$2.00	\$28.60
140 W LED (OH)	Cobra	588	\$195.00	\$67.15	\$16.25	\$5.60	\$21.85
140 W LED (UG)	Cobra	588	\$265.68	\$67.15	\$22.14	\$5.60	\$27.74
280 W LED (OH)	Cobra	1,176	\$246.12	\$134.29	\$20.51	\$11.19	\$31.70
280 W LED (UG)	Cobra	1,176	\$316.80	\$134.29	\$26.40	\$11.19	\$37.59

	Input kW =	45	45	50	140	140	280	280
	Hours of Operation	45 W LED (5,000 Lumens) kWh	45 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh
Jan	440	20	20	22	62	62	123	123
Feb	370	17	17	19	52	52	104	104
Mar	370	17	17	19	52	52	104	104
Apr	310	14	14	16	43	43	87	87
May	285	13	13	14	40	40	80	80
Jun	250	11	11	13	35	35	70	70
Jul	275	12	12	14	39	39	77	77
Aug	305	14	14	15	43	43	85	85
Sep	335	15	15	17	47	47	94	94
Oct	395	18	18	20	55	55	111	111
Nov	415	19	19	21	58	58	116	116
Dec	450	20	20	23	63	63	126	126
Total Annual	4,200	189	189	210	588	588	1,176	1,176