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April 17, 2025

**VIA ELECTRONIC FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

**RE: Wellsboro Electric Company Generation Supply Service Rate Filing;  
Supplement No. 161 to Tariff Electric PA. P.U.C. No. 8;  
Docket No. \_\_\_\_\_**

Dear Secretary Chiavetta:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Wellsboro Electric Company ("Wellsboro" or "Company"):

- (1) Supplement No. 161 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 161"), with issued and effective dates of April 17, 2025, and June 1, 2025, respectively; and
- (2) The supporting calculations for Wellsboro's Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on June 1, 2025.

As reflected in the enclosed calculations, Wellsboro calculates that its GSSR-1 must increase on June 1, 2025, from its current level of 9.665 cents per kWh to 12.815 cents per kWh, an increase of 3.15 cents per kWh. This constitutes an increase of approximately 32.59% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total-bill basis is approximately 19.07%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from June 1, 2025, through November 30, 2025, for energy, capacity, transmission, ancillary services, congestion, losses and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must increase on June 1, 2025, from its current level of 0.354 cents per kWh to 0.589 cents per kWh, an increase of 0.235 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

In addition to adjusting the GSSR-1 and GSSR-2, the Supplement modifies language regarding the GSSR-2 and Customer Choice Support ("CCS") Rider to implement the GSSR-2 E-Factor pilot pursuant to the Commission's Order entered on January 23, 2025, at Docket Nos. P-2024-3049357 and P-2024-3049359.

Rosemary Chiavetta, Secretary

April 17, 2025

Page 2

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', written in a cursive style.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

AAB/leh

Attachments

- c: Certificate of Service
- Kelly Monaghan, Bureau of Audits (via E-mail)
- Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

**CERTIFICATE OF SERVICE**

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

**VIA E-MAIL**

NazAarah Sabree  
Small Business Advocate  
Commonwealth of Pennsylvania  
Office of Small Business Advocate  
Forum Place  
555 Walnut Street, 1st Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Allison C. Kaster, Esq.  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101  
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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 17<sup>th</sup> day of April, 2025, in Harrisburg, Pennsylvania.

## WELLSBORO ELECTRIC COMPANY

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General Tariff of  
Rates, Rules and Regulations Governing  
the Provision of Electric Service  
in  
The Borough of Wellsboro  
and the Townships of Charleston,  
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April 17, 2025

Effective June 1, 2025

Issued by: Byron Farnsworth, Jr., President and Chief Executive Officer  
Wellsboro Electric Company  
33 Austin Street  
Wellsboro, PA 16901

# NOTICE

**THIS TARIFF MAKES **{}CHANGES{}** TO EXISTING RATES  
See Page 2**

**LIST OF CHANGES**

Supplement No. 161 makes the following changes:

- Page No. 50: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” adds language regarding the “GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*).”
- Page No. 50A: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” deletes language indicating that the GSSR-2 shall be reconciled through the GSSR-1 and adds language regarding the E-Factor Interim Adjustment.
- Page No. 58A: For “Rider F – Customer Choice Support Charge,” adds language regarding the “GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*).”

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, 45:

In addition, Supplement No. 161 increases the GSSR-1 rate from 9.665 cents per kWh to 12.815 cents per kWh and increases the GSSR-2 Administrative Charge from 0.354 cents per kWh to 0.589 cents per kWh.

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(C) Indicates Change

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**SERVICE SCHEDULE NO. 1**

**RESIDENTIAL SERVICE (RS)**

**Application of Schedule**

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

**Character of Service**

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

**Net Monthly Rate**

**Fixed Distribution Service Charge:** \$12.00

**Variable Distribution Service Charge:**

All kWh            5.8640 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

**Net Monthly Minimum Charge**

\$12.00 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 2**

**RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

**Application of Schedule**

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

**Character of Service**

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$12.00
<b>Variable Distribution Service Charge</b>	

All kWh	5.1270 cents per kWh
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**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

(I) Indicates Increase

**SERVICE SCHEDULE NO. 3**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Application of Schedule**

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

**Character of Service**

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$12.22

**Variable Distribution Service Charge**

All kWh              7.6300 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

(I) Indicates Increase

**SERVICE SCHEDULE NO. 3 (continued)**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**SPACE HEATING SERVICE (continued)**

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$12.22  
**Variable Distribution Service Charge**

All kWh      8.4690 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Net Monthly Minimum Charge**

\$12.22 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 4**

**GENERAL SERVICE - 7 Kilowatts Minimum**

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

**Application of Schedule**

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW metered demand is established, and all subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$32.03
<b>Variable Distribution Service Charge</b>	
All Billing KW	\$6.60 per KW
All kWh	2.2680 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)

**Net Monthly Minimum Charge**

\$32.03 plus \$6.60 per Kilowatt of the Billing KW

**Determination of Billing KW**

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 4 (continued)**

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

**Contract Period**

Not less than one year.

**SPACE HEATING SERVICE**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$45.81  
**Variable Distribution Service Charge**

All kWh                      6.6280 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)

**Net Monthly Minimum Charge**

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 5**

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum  
 - (IS) -- Industrial Services**

**Application of Schedule**

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$85.00
<b>Variable Distribution Service Charge</b>	
All KW	\$10.00 per KW
First 130 kWh times Billed Demand kW	2.0780 cents per kWh
Additional kWh	0.1300 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6  
 MUNICIPAL STREET LIGHTING  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Application of Schedule**

Applicable to Municipal Street Lighting.

**Rates for Fixtures Installed Prior to June 14, 2019**

**Rate per lamp for a period of one month.**

7,000 Lumens Lamp (mercury) \$ 6.09 per month  
 20,000 Lumens Lamp (mercury) \$ 10.76 per month  
 9,500 Lumens Lamp (Sodium) \$ 7.45 per month  
 16,000 Lumens Lamp (Sodium) \$ 7.58 per month

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(l)

Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury) 70 kWh  
 20,000 Lumens Lamp (mercury) 155 kWh  
 9,500 Lumens Lamp (Sodium) 70 kWh  
 16,000 Lumens Lamp (Sodium) 68 kWh

**Rates for LED Fixtures**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$4.12	\$2.24	\$6.36
50	LED	5,000	UG	Cobra Head	\$11.06	\$2.24	\$13.30
50	LED	5,000	UG	Colonial	\$16.03	\$2.24	\$18.27
70	LED	15,000	OH	Cobra Head	\$4.69	\$3.14	\$7.83
70	LED	15,000	UG	Cobra Head	\$11.62	\$3.14	\$14.76
140	LED	20,000	OH	Cobra Head	\$5.81	\$6.28	\$12.09
140	LED	20,000	UG	Cobra Head	\$12.75	\$6.28	\$19.03

(l)

(l)

\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(l) Indicates Increase

**SERVICE SCHEDULE NO. 7  
 PRIVATE OUTDOOR LIGHTING SERVICE  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Availability**

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

**Rates for Fixtures Installed Prior to June 14, 2019**

**Net Rate (Per Month)**

- 7,000 Lumens Lamp (mercury) \$ 5.06
- 20,000 Lumens Lamp (mercury) \$ 8.81
- 9,500 Lumens Lamp (Sodium) \$ 5.90
- 16,000 Lumens Lamp (Sodium) \$ 6.00

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion. (I)

Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

- 7,000 Lumens Lamp (mercury) 70 kWh
- 20,000 Lumens Lamp (mercury) 155 kWh
- 9,500 Lumens Lamp (Sodium) 70 kWh
- 16,000 Lumens Lamp (Sodium) 68 kWh

**Rates for LED Fixtures**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$8.33	\$2.24	\$10.57
50	LED	5,000	UG	Cobra Head	\$11.06	\$2.24	\$13.30
50	LED	5,000	UG	Colonial	\$16.03	\$2.24	\$18.27
70	LED	15,000	OH	Cobra Head	\$8.89	\$3.14	\$12.03
70	LED	15,000	UG	Cobra Head	\$11.62	\$3.14	\$14.76
140	LED	20,000	OH	Cobra Head	\$10.02	\$6.28	\$16.30
140	LED	20,000	UG	Cobra Head	\$12.75	\$6.28	\$19.03

\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1. (I)

(I) Indicates Increase

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**SERVICE SCHEDULE NO. 8  
EXCHANGE OF SERVICE**

**Application of Schedule**

Application to an exchange of energy with other utilities.

**Net Rate (per month)**

For all energy delivered over the Company's switchboard to other utilities for emergency service 8.7320 cents per kWh.

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 8.7320 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery.

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

**RIDER C – GENERATION SUPPLY SERVICE RATE – 2 ("GSSR-2")**

The Generation Supply Service Rate – 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Service Schedules CS, CSH, or IS and who experienced a monthly billing demand of 400 kW or more during any month in the last 12 months.

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PN Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Transmission Charge: The product of the PN Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PN Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs.
- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 – September 30 and October 1 – March 31.

(C)  
|  
(C)

(C) Indicates Change

**RIDER C – GSSR-2 (cont'd)**

The following rate components of the GSSR-2 shall be filed with the Commission 45 days prior to each computation period year (June 1 through November 30 and December 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSSR-2 Administrative Charge; and (2) the Company's charges to be included in the GSSR-2 Administrative Charge.

\* \* \*

(C)

The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSSR-2.

Minimum bills shall not be reduced by reason of the GSSR-2, nor shall GSSR-2 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR-2 and the costs included therein.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st.

The GSSR-2 E-Factor may be updated on five-day's notice if the movement of customers to or from default service may result in a significant over or undercollection. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Company is authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period. The GSSR-2 E-Factor will reset to zero concurrent with the effective date of the CCS rate change.

(C)

(C)

(C) Indicates Change

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**RIDER F – CUSTOMER CHOICE SUPPORT CHARGE (cont'd)****GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*)**

When the conditions regarding the E-Factor in the GSSR-2 Rider are met, the Company may institute a non-bypassable GSSR-2 CCS surcharge or credit on five-day's notice. The GSSR-2 CCS surcharge or credit shall apply to all GSSR-2 eligible customers regardless of whether the customer purchases default service supply or EGS supply. The GSSR-2 CCS rate shall be calculated to collect or credit to the GSSR-2 eligible customers the accumulated amount in the GSSR-2 E-Factor account (plus carrying charges) over a six-month period.

GSSR-2 CCS rate:      \$0.0000 per kWh

## Wellsboro Electric Company

### Computation of the Generation Supply Service Rates (GSSRs)

Period June 1, 2025 through November 30, 2025

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**WELLSBORO ELECTRIC COMPANY****Calculation of the GSSR-1****Period June 1, 2025 through November 30, 2025**

Energy	\$0.06682	Schedule 2
Supplier Adder	\$0.00405	Schedule 6
Distribution Loss Adjustment	\$0.00427	6.02%
Capacity	\$0.01946	Schedule 3
Transmission	\$0.01903	Schedule 3
RTEP/TEC	\$0.00472	Schedule 4
Company Administrative	\$0.00159	Schedule 5
GSSR-1 Purchase Power Cost per kWh	<u>\$0.11994</u>	
Experienced E-Factor	\$0.00065	Schedule 7
GSSR-1 before GRT	<u>\$0.12059</u>	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u><u>\$0.12815</u></u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

**Calculation of the GSSR-2****Period June 1, 2025 through November 30, 2025**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustment	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Adj.	\$0.00429	Schedule 6
Company Administrative	\$0.00159	Schedule 5
	<u>\$0.00589</u>	
Experienced E-Factor	<u>\$0.00000</u>	Schedule 7a
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u><u>\$XX.XX</u></u>	

**WELLSBORO ELECTRIC COMPANY**

**Energy Costs (\$/MWh)**

**Period June 1, 2025 through November 30, 2025**

		Trigger Dates			
			4/3/25	4/3/25	C.P.
Forward Calendar Month	Jun-25		\$ 59.35	\$ 59.35	
	Jul-25		\$ 88.65	\$ 88.65	
	Aug-25		\$ 76.80	\$ 76.80	
	Sep-25		\$ 62.55	\$ 62.55	
	Oct-25		\$ 59.60	\$ 59.60	
	Nov-25		\$ 56.95	\$ 56.95	
	Dec-25			\$ 65.90	66.82
	Jan-26			\$ 88.50	
	Feb-26			\$ 75.15	
	Mar-26			\$ 54.00	
	Apr-26			\$ 52.90	
	May-26			\$ 55.60	
	Jun-26				
	Jul-26				
	Aug-26				
	Sep-26				
	Oct-26				
	Nov-26				
	Dec-26				
	Jan-27				
	Feb-27				
	Mar-27				
	Apr-27				
	May-27				

*and prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures Settlements as reported by the Intercontinental Exchange.*

**Wellsboro Electric Company**

**Projected Capacity and Transmission Charges**

**Period June 1, 2025 through November 30, 2025**

Daily UCAP Obligation MW	Capacity Peak Load Obligation MW	Days in Year	Capacity Daily Rate	Capacity Charge	Transmission Peak Load Obligation MW	Transmission Daily Rate	Transmission Charge
(a)	(b)	(c)	(c)	(d) = (a x b x c)	(e)	(f)	(g) = (e x b x f)
13.516	14.000	365	\$ 270.43	\$ 1,334,108	15.800	\$ 226.28	\$ 1,304,957
Annual Sales				68,567			68,567
Capacity Charge per MWh				<u>\$ 19.457</u>			<u>\$ 19.032</u>

**Sales Forecast**

Month	GSSR-1 MWh	GSSR-2 MWh	Notes:
06/25	5,487	-	Capacity peak load obligation is provided by Penelec for Wellsboro to verify and pe
07/25	5,864	-	
08/25	5,812	-	Capacity daily rate is the result of the PJM RPM auction for the applicable period.
09/25	5,522	-	
10/25	5,115	-	
11/25	5,498	-	Transmission peak load obligation is provided by Penelec for Wellsboro to verify ai
12/25	5,945	-	
01/26	6,375	-	Transmission daily rate is the Network Integrated Transmission Service rate
02/26	6,286	-	for the Penelec Zone contained in the PJM Open Access Transmission Tariff,
03/26	5,558	-	stated on a daily basis.
04/26	5,633	-	
05/26	5,472	-	
	<u>68,567</u>	<u>-</u>	

**Wellsboro Electric Company**

**Projected RTEP/TEC Costs**

**For a Rolling Twelve Month Period**

<b><u>PJM Charges</u></b>	<b>Jun 25</b>	<b>Jul 25</b>	<b>Aug 25</b>	<b>Sep 25</b>	<b>Oct 25</b>	<b>Nov 25</b>	<b>Dec 25</b>	<b>Jan 26</b>	<b>Feb 26</b>	<b>Mar 26</b>	<b>Apr 26</b>	<b>May 26</b>	<b>Total</b>
Transmission Enhancement Charges	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 26,961	\$ 323,530
MWh Sales Forecast													68,567
											Ancillary Charges per MWh		<u>\$ 4.72</u>

## Wellsboro Electric Company

Projected Administrative Charges

Period June 1, 2025 through November 30, 2025

<u>Administrative Charges:</u>	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 1,847	\$11,081
Monthly Metering Equipment & Software		\$ -	\$0
Letters of Credit (Master LOC - C&T/NCSC)		\$ 194	\$1,167
DSP Implementation Costs		\$ 850	\$5,100
Working Capital Claim (1/8 Rule)	\$ 68,933	\$ 5,744	\$34,464
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
GP Energy Management Power Consulting		\$ -	\$0
Total Administrative Charges			<u>\$53,062</u>
MWh Sales Forecast 6/25 - 11/25			33,298
Administrative Charges per MWh Sales			<u><u>\$1.59</u></u>

**WELLSBORO ELECTRIC COMPANY**

**Computation of the Generation Supply Service Rates (GSSRs)**

**Supplier Adder(\$/MWh)**  
**Distribution Loss Adjustment Factor**

**Period June 1, 2025 through November 30, 2025**

Supplier Adder \$4.050

WELLSBORO ELECTRIC COMPANY

Experienced E-Factor GSSR-1 Summary

For October 1, 2024 through March 31, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 15)	\$ (17,396)	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 15)	\$ (3,322)	8
3	Reconciliation of Prior Over / (Under) Collection	\$ (840)	9
4	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ (21,558)</u>	
5	MWh Sales Forecast	33,298	
6	Experienced E-Factor	<u><u>\$ (0.647)</u></u>	

Sales Forecast

<u>Month</u>	<u>MWh</u>
06/25	5,487
07/25	5,864
08/25	5,812
09/25	5,522
10/25	5,115
11/25	5,498
	<u><u>33,298</u></u>

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries E-Factor GSSR-1

For October 1, 2024 through March 31, 2025

Line No.	Month	MWh Sales (a)	Recoverable Cost of Power							Recoverable Cost of Power (i)=(d+e+f+g+h)	Monthly Over/(Under) Collection (j) = (c) - (i)	Over/(Under) Collected Interest Rate (k)	Weight (l)	Interest Amount (m) =(j) x (k) / (l)
			GSSR-1 (b)	GSSR-1 Revenues (c) = (a) x (b)	Energy Charges (d)	Capacity Charges (e)	Transmission Charges (f)	RTEP/TEC Charges (g)	Admin. Charges (h)					
1	Oct-24	4,968	79.190	\$ 393,439	\$ 296,141	\$ 28,089	\$ 84,970	\$ 28,834	\$ 6,801	\$ 444,834	\$ (51,395)	6.00%	11/12	\$ (2,827)
2	Nov-24	5,503	79.190	\$ 435,764	\$ 316,788	\$ 28,114	\$ 84,670	\$ 29,672	\$ 16,942	\$ 476,185	\$ (40,421)	6.00%	10/12	\$ (2,021)
3	Dec-24	5,909	83.630	\$ 494,203	\$ 419,722	\$ 29,051	\$ 87,492	\$ 29,730	\$ 7,059	\$ 573,054	\$ (78,851)	6.00%	9/12	\$ (3,548)
4	Jan-25	7,322	83.630	\$ 612,367	\$ 452,423	\$ 29,051	\$ 110,831	\$ 26,705	\$ 8,826	\$ 627,837	\$ (15,470)	6.00%	8/12	\$ (619)
5	Feb-25	7,700	88.610	\$ 682,301	\$ 386,501	\$ 26,239	\$ 100,106	\$ 26,683	\$ 8,013	\$ 547,541	\$ 134,760	6.00%	7/12	\$ 4,717
6	Mar-25	6,266	88.610	\$ 555,238	\$ 354,000	\$ 29,051	\$ 110,831	\$ 26,755	\$ 6,689	\$ 527,325	\$ 27,913	6.00%	6/12	\$ 837
7		<u>37,669</u>		<u>\$ 3,173,312</u>	<u>\$ 2,225,575</u>	<u>\$ 169,594</u>	<u>\$ 578,899</u>	<u>\$ 168,378</u>	<u>\$ 54,331</u>	<u>\$ 3,196,776</u>	<u>\$ (23,464)</u>			<u>\$ (3,461)</u>

Line No.	Month	MWh Sales (a)	Recoverable Cost of Power							Recoverable Cost of Power (h)=(c+d+e+f+g)	Monthly Over/(Under) Collection (i) = (c) - (h)	Over/(Under) Collected Interest Rate (j)	Weight (k)	Interest Amount (l) =(i) x (j) / (k)
			GSSR-2 (b)	Energy Charges (c)	Capacity Charges (d)	Transmission Charges (e)	RTEP/TEC Charges (f)	Admin. Charges (g)						
8	Oct-24	838	\$ 57,320	\$ 31,662	\$ 4,642	\$ 14,312	\$ 4,803	\$ 734	\$ 56,153	\$ 1,167	6.00%	11/12	\$ 64	
9	Nov-24	824	\$ 50,110	\$ 25,076	\$ 3,561	\$ 11,409	\$ 3,957	\$ 2,822	\$ 46,824	\$ 3,285	6.00%	10/12	\$ 164	
10	Dec-24	650	\$ 48,422	\$ 28,668	\$ 3,680	\$ 11,790	\$ 3,957	\$ 755	\$ 48,848	\$ (427)	6.00%	9/12	\$ (19)	
11	Jan-25	657	\$ 55,854	\$ 54,004	\$ 3,680	\$ 14,029	\$ 3,332	\$ 792	\$ 75,837	\$ (19,984)	6.00%	8/12	\$ (799)	
12	Feb-25	693	\$ 73,108	\$ 39,460	\$ 3,324	\$ 12,672	\$ 3,341	\$ 721	\$ 59,517	\$ 13,592	6.00%	7/12	\$ 476	
13	Mar-25	795	\$ 68,886	\$ 38,554	\$ 3,680	\$ 14,029	\$ 3,340	\$ 849	\$ 60,452	\$ 8,435	6.00%	6/12	\$ 253	
14		<u>4,456</u>	<u>\$ 353,699</u>	<u>\$ 217,423</u>	<u>\$ 22,565</u>	<u>\$ 78,241</u>	<u>\$ 22,730</u>	<u>\$ 6,672</u>	<u>\$ 347,631</u>	<u>\$ 6,068</u>			<u>\$ 139</u>	
15	Total	<u>42,125</u>	<u>\$ 3,527,011</u>	<u>\$ 2,442,997</u>	<u>\$ 192,159</u>	<u>\$ 657,140</u>	<u>\$ 191,108</u>	<u>\$ 61,003</u>	<u>\$ 3,544,407</u>	<u>\$ (17,396)</u>			<u>\$ (3,322)</u>	

The GSSR-1 and GSSR-2 became effective June 1, 2016.  
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.  
 The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.  
 The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.  
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

## Wellsboro Electric Company

## Reconciliation of Net Over/(Under) Collections

June 1, 2024 through November 30, 2024

<u>GSSR-1</u>					
<u>Month</u>	<u>MWh Sales</u>	<u>Rate Component</u>	<u>(Refund) / Recoup</u>		<u>Balance</u>
	(a)	(b)	(c) = (a) * (b)		(d)
					\$ 88,934
	Beginning Balance				
Less Actuals :					
Jun-24	5,143	2.657	\$ (13,665)		\$ 75,269
Jul-24	6,168	2.657	\$ (16,388)		\$ 58,881
Aug-24	6,278	2.657	\$ (16,681)		\$ 42,200
Sep-24	5,728	2.657	\$ (15,219)		\$ 26,981
Oct-24	4,968	2.657	\$ (13,200)		\$ 13,781
Nov-24	5,503	2.657	\$ (14,621)		\$ (840)
Over(Under) Collection	<u>33,788</u>		<u>\$ (89,774)</u>		<u>\$ (840)</u>

## Wellsboro Electric Company

### Statement of Reasons and Residential Bill Analysis

#### Statement of Reasons

The projected total energy charge of 12.815 cents per kWh for the GSSR-1 is an increase of 3.15 cents per kWh when compared with the prior total energy charge of 9.665 cents per kWh under the prior GSSR-1. The reasons for this increase are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

#### Bundled Bill Calculation

	Present	Proposed		
	Rate	Rate	Change	% Change
Distribution	\$ 34.30	\$ 34.30	\$ -	
Energy	\$ 48.33	\$ 64.08	\$ 15.75	
STAS	\$ (0.04)	\$ (0.04)	\$ -	
Monthly Bill	\$ 82.59	\$ 98.34	\$ 15.75	<u>19.07%</u>

#### Energy Component Only

	Present	Proposed		
	Rate	Rate	Change	% Change
Energy	\$ 48.33	\$ 64.08	\$ 15.75	<u>32.59%</u>

**Wellsboro Electric of Wellsboro, PA**

**Period June 1, 2025 through November 30, 2025**

Outdoor Lighting SC7 (LED)

GSSR-1 (\$/kWh) = **\$0.12815**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$99.96	\$26.91	\$8.33	\$2.24	\$10.57
50 W LED (UG)	Cobra	210	\$132.72	\$26.91	\$11.06	\$2.24	\$13.30
50 W LED (UG)	Colonial	210	\$192.36	\$26.91	\$16.03	\$2.24	\$18.27
70 W LED (OH)	Cobra	294	\$106.68	\$37.68	\$8.89	\$3.14	\$12.03
70 W LED (UG)	Cobra	294	\$139.44	\$37.68	\$11.62	\$3.14	\$14.76
140 W LED (OH)	Cobra	588	\$120.24	\$75.35	\$10.02	\$6.28	\$16.30
140 W LED (UG)	Cobra	588	\$153.00	\$75.35	\$12.75	\$6.28	\$19.03

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588

Wellsboro Electric of Wellsboro, PA

Period June 1, 2025 through November 30, 2025

Municipal Lighting SC6 (LED)

GSSR-1 (\$/kWh) = **\$0.12815**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$49.44	\$26.91	\$4.12	\$2.24	\$6.36
50 W LED (UG)	Cobra	210	\$132.72	\$26.91	\$11.06	\$2.24	\$13.30
50 W LED (UG)	Colonial	210	\$192.36	\$26.91	\$16.03	\$2.24	\$18.27
70 W LED (OH)	Cobra	294	\$56.28	\$37.68	\$4.69	\$3.14	\$7.83
70 W LED (UG)	Cobra	294	\$139.44	\$37.68	\$11.62	\$3.14	\$14.76
140 W LED (OH)	Cobra	588	\$69.72	\$75.35	\$5.81	\$6.28	\$12.09
140 W LED (UG)	Cobra	588	\$153.00	\$75.35	\$12.75	\$6.28	\$19.03

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588