

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

April 28, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 393 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 393 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period June 1, 2025 through November 30, 2025 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2025, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period June 1, 2025 to November 30, 2025

Docket No.

April 28, 2025

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2025 through November 30, 2025

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 399,029,646	\$ 326,798,964	\$ 72,230,682
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 5,714,180	\$ 5,714,180	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 149,613	\$ 121,397	\$ 28,216
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 3,313,135	\$ 559,905	\$ 2,753,230
	Total Line 2	9,176,928	\$ 6,395,482	2,781,446
3	Total Expenses (Line 1 plus Line 2)	\$ 408,206,574	\$ 333,194,446	\$ 75,012,128
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 8,140,594	\$ 8,445,668	\$ (305,074)
6	Net Over/(Under) Collection Amount	\$ 8,140,594	\$ 8,445,668	\$ (305,074)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 400,065,980	\$ 324,748,778	\$ 75,317,202
8	Merchant Function Charge (b)	\$ -	\$ 7,679,010	\$ 173,606
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 400,065,980	\$ 332,427,788	\$ 75,490,808
10	Projected Total Retail KWh Sales to Customers	4,749,732,734	3,853,968,201	895,764,533
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.08626	\$ 0.08428
	w/GRT		\$ 0.09167	\$ 0.08956

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report (See Attachment A).

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2025 through November 30, 2025
 Total Expenses

Line No.		(A) Total	(B) Jun-25	(C) Jul-25	(D) Aug-25	(E) Sep-25	(F) Oct-25	(G) Nov-25
1	Projected Energy Procurement Expenses	\$ 399,029,646	\$ 63,891,997	\$ 77,933,734	\$ 75,291,835	\$ 58,066,542	\$ 56,291,174	\$ 67,554,364
2A	Directly Assignable PJM Expenses	\$ 5,714,180	\$ 937,882	\$ 966,845	\$ 966,845	\$ 937,882	\$ 966,845	\$ 937,881
2B	Administrative Charge Prior Year Amortization	\$ 149,613	\$ 24,936	\$ 24,936	\$ 24,936	\$ 24,936	\$ 24,936	\$ 24,933
2C	Administrative Charge Current Year	\$ 3,313,135	\$ 547,443	\$ 602,518	\$ 601,584	\$ 537,934	\$ 511,201	\$ 512,455
	Total Line 2	\$ 9,176,928	\$ 1,510,261	\$ 1,594,299	\$ 1,593,365	\$ 1,500,752	\$ 1,502,982	\$ 1,475,269
3	Projected Total Retail kWh Sales to Customers for the Period Jun-25 - Nov-25	4,749,732,734	759,915,811	929,033,237	897,542,390	690,181,357	670,115,862	802,944,077

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2025 through November 30, 2025
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-25	(C) Jul-25	(D) Aug-25	(E) Sep-25	(F) Oct-25	(G) Nov-25
1	Projected Energy Procurement Expenses	\$ 326,798,964	\$ 52,004,854	\$ 64,496,698	\$ 61,879,888	\$ 46,423,393	\$ 45,378,924	\$ 56,615,207
2A	Directly Assignable PJM Expenses	\$ 5,714,180	\$ 937,882	\$ 966,845	\$ 966,845	\$ 937,882	\$ 966,845	\$ 937,881
2B	Administrative Charge Prior Year Amortization	\$ 121,397	\$ 20,233	\$ 20,233	\$ 20,233	\$ 20,233	\$ 20,233	\$ 20,232
2C	Administrative Charge Current Year	\$ 559,905	\$ 93,318	\$ 93,318	\$ 93,318	\$ 93,318	\$ 93,318	\$ 93,315
	Total Line 2	\$ 6,395,482	\$ 1,051,433	\$ 1,080,396	\$ 1,080,396	\$ 1,051,433	\$ 1,080,396	\$ 1,051,428
3	Projected Total Retail kWh Sales to Customers for the Period Jun-25 - Nov-25	3,853,968,201	612,242,626	762,552,434	731,380,669	545,755,586	534,819,194	667,217,692

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2025 through November 30, 2025
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-25	(C) Jul-25	(D) Aug-25	(E) Sep-25	(F) Oct-25	(G) Nov-25
1	Projected Energy Procurement Expenses	\$ 72,230,682	\$ 11,887,143	\$ 13,437,036	\$ 13,411,947	\$ 11,643,149	\$ 10,912,250	\$ 10,939,157
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 28,216	\$ 4,703	\$ 4,703	\$ 4,703	\$ 4,703	\$ 4,703	\$ 4,701
2C	Administrative Charge Current Year*	\$ 2,753,230	\$ 454,125	\$ 509,200	\$ 508,266	\$ 444,616	\$ 417,883	\$ 419,140
	Total Line 2	\$ 2,781,446	\$ 458,828	\$ 513,903	\$ 512,969	\$ 449,319	\$ 422,586	\$ 423,841
3	Projected Total Retail kWh Sales to Customers for the Period Jun-25 - Nov-25	895,764,533	147,673,185	166,480,803	166,161,721	144,425,771	135,296,668	135,726,385

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2025 through November 30, 2025
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.613	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.613
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.07632	\$ 0.12310	\$ 0.07258	\$ 0.11707
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00148	\$ 0.00148	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00015	\$ 0.00015	\$ 0.00307	\$ 0.00307
	Total Line 2	\$ 0.00166	\$ 0.00166	\$ 0.00310	\$ 0.00310
3	Total Expenses (Line 1 plus Line 2)	\$ 0.07798	\$ 0.12476	\$ 0.07568	\$ 0.12017
4					
5	Net Over/(Under) Collection, Including Interest Net Prior Period Remaining Balance	\$ -	\$ -	\$ -	\$ -
		\$ 0.00219	\$ 0.00219	\$ (0.00034)	\$ (0.00034)
6	Net Over/(Under) Collection Amount	\$ 0.00219	\$ 0.00219	\$ (0.00034)	\$ (0.00034)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.07579	\$ 0.12257	\$ 0.07602	\$ 0.12051
8	Merchant Function Charge (a)	\$ 0.00179	\$ 0.00290	\$ 0.00018	\$ 0.00028
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.07758	\$ 0.12547	\$ 0.07620	\$ 0.12079
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.08244	\$ 0.13334	\$ 0.08098	\$ 0.12836

(a) Merchant Function Charge Factor

Residential	1.023646
Small Commercial & Industrial	1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2025 through November 30, 2025
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)		PTC	0.9		1.613		
					TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.613			
1	Projected Energy Procurement Expenses	\$	326,798,964	\$	0.08480	\$	0.07632	\$	0.12310
2A	Directly Assignable PJM Expenses	\$	5,714,180	\$	0.00148	\$	0.00148	\$	0.00148
2B	Administrative Charge - Prior Year Amortization	\$	121,397	\$	0.00003	\$	0.00003	\$	0.00003
2C	Administrative Charge - Current Year	\$	559,905	\$	0.00015	\$	0.00015	\$	0.00015
	Total Line 2	\$	6,395,482	\$	0.00166	\$	0.00166	\$	0.00166
3	Total Expenses (Line 1 plus Line 2)	\$	333,194,446	\$	0.08646	\$	0.07798	\$	0.12476
4	Net Over/(Under) Collection, Including Interest	\$	-	\$	-	\$	-	\$	-
5	Net Prior Period Remaining Balance	\$	8,445,668	\$	0.00219	\$	0.00219	\$	0.00219
6	Net Over/(Under) Collection Amount	\$	8,445,668	\$	0.00219	\$	0.00219	\$	0.00219
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$	324,748,778	\$	0.08427	\$	0.07579	\$	0.12257
8	Merchant Function Charge (a)	\$	7,679,010	\$	0.00199	\$	0.00179	\$	0.00290
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$	332,427,788	\$	0.08626	\$	0.07758	\$	0.12547
10	Projected Total Retail KWh Sales to Customers		3,853,968,201						
11	1/(1-T)= (T=5.9% Gross Receipts Tax)		1.062699						
12	GSC = Generation Supply Charge (\$/KWH)								
	w/GRT					\$	0.08244	\$	0.13334
	(a) Merchant Function Charge Factor Residential		1.023646						

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2025 through November 30, 2025
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.613 TOU Small C&I On Peak - Multiplier =1.613
1	Projected Energy Procurement Expenses	\$ 72,230,682	\$ 0.08064	\$ 0.07258	\$ 0.11707
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 28,216	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 2,753,230	\$ 0.00307	\$ 0.00307	\$ 0.00307
	Total Line 2	2,781,446	0.00310	0.00310	0.00310
3	Total Expenses (Line 1 plus Line 2)	\$ 75,012,128	\$ 0.08374	\$ 0.07568	\$ 0.12017
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (305,074)	\$ (0.00034)	\$ (0.00034)	\$ (0.00034)
6	Net Over/(Under) Collection Amount	\$ (305,074)	\$ (0.00034)	\$ (0.00034)	\$ (0.00034)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 75,317,202	\$ 0.08408	\$ 0.07602	\$ 0.12051
8	Merchant Function Charge (a)	\$ 173,606	\$ 0.00019	\$ 0.00018	\$ 0.00028
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 75,490,808	\$ 0.08428	\$ 0.07620	\$ 0.12079
10	Projected Total Retail KWh Sales to Customers	895,764,533			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.08098	\$ 0.12836

(a) Merchant Function Charge Factor
 Small Commercial & Industrial 1.002305

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report for the Period April 1, 2024 through March 31, 2025

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed	
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	705,909,169	590,099,010	115,810,159
2	Energy Procurement (Schedule 2, Line 2A, Column M)	685,698,006	576,751,936	108,946,070
	PJM Expenses (Schedule 2, Line 2B, Column M)	1,280,073	1,583,491	(303,418)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	10,739,509	1,782,496	8,957,013
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	1,033,360	859,444	173,916
	Total Expenses to Recover	<u>698,750,948</u>	<u>580,977,367</u>	<u>117,773,581</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	7,158,221	9,121,643	(1,963,422)
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	406,091	650,791	(244,700)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 7,564,312</u>	<u>\$ 9,772,434</u>	<u>\$ (2,208,122)</u>
6	Remaining E-Factor Balance (Schedule 3, Line 15, Columns B, D and F)	8,716,876	7,118,902	1,597,974
7	Total Over/(Under) - (Line 5 plus Line 6)	<u>\$ 16,281,188</u>	<u>\$ 16,891,336</u>	<u>\$ (610,148)</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total
		(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	48,311,802	37,555,789	42,367,449	49,837,286	48,358,640	40,209,425	32,640,068	33,824,808	53,563,940	72,169,168	74,500,602	56,760,033	\$ 590,099,010
2	Energy Procurement	38,387,248	36,476,389	42,812,219	54,513,187	45,440,279	33,020,697	32,426,541	41,827,306	66,141,755	76,550,098	61,826,381	47,329,836	\$ 576,751,936
B	PJM Expenses	367,592	(118,491)	(67,125)	200,771	121,339	116,620	609,823	(227,912)	57,027	223,055	106,938	193,854	\$ 1,583,491
C	Net Metering Expenses	188,383	1,150,536	51,301	33,043	54,463	50,608	50,026	50,607	37,952	45,677	38,703	31,197	\$ 1,782,496
D	Administrative Expenses PY	17,610	16,854	17,155	17,497	17,438	17,078	16,927	16,941	17,894	18,263	18,207	17,438	\$ 209,302
E	Administrative Expenses CY	121,461	240	63,674	80,548	80,270	117,804	4,038	16,161	100,849	(94,911)	167,376	(7,368)	\$ 650,142
3	Total Expenses to Recover	39,082,294	37,525,528	42,877,224	54,845,046	45,713,789	33,322,807	33,107,355	41,683,103	66,355,477	76,742,182	62,157,605	47,564,957	\$ 580,977,367
4	Net Over/(Under) Collection (Line 1 less Line 3)	9,229,508	30,261	(509,775)	(5,007,760)	2,644,851	6,886,618	(467,287)	(7,858,295)	(12,791,537)	(4,573,014)	12,342,997	9,195,076	\$ 9,121,643
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	922,951	2,875	(45,880)	(425,660)	211,588	516,496	(32,710)	(510,789)	(767,492)	(251,516)	617,150	413,778	\$ 650,791
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 10,152,459	\$ 33,136	\$ (555,655)	\$ (5,433,420)	\$ 2,856,439	\$ 7,403,114	\$ (499,997)	\$ (8,369,084)	\$ (13,559,029)	\$ (4,824,530)	\$ 12,960,147	\$ 9,608,854	\$ 9,772,434

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	9,320,909	8,366,403	9,538,706	9,985,177	9,827,634	8,816,404	7,738,237	7,495,437	9,657,574	11,906,612	12,620,933	10,536,133	115,810,159
2	A Energy Procurement	8,102,776	8,464,764	8,346,161	11,110,830	8,876,041	7,211,730	7,295,220	7,684,878	10,539,652	12,036,779	10,261,336	9,015,863	108,946,070
B	FJM Expenses	17,949	(80,340)	(70,858)	(6,586)	(24,318)	(33,130)	(11,260)	(21,223)	(36,217)	(15,317)	(14,752)	(7,366)	(903,418)
C	Net Metering Expenses	791,092	2,003,485	470,768	1,107,518	1,760,155	546,528	641,371	400,830	(20,357)	478,057	330,769	446,797	8,957,013
D	Administrative Expenses PY	3,417	3,770	3,841	3,529	3,586	3,796	4,055	3,815	3,250	3,003	3,093	3,796	42,951
E	Administrative Expenses CY	23,567	54	14,259	16,246	16,512	26,184	967	3,638	16,320	(15,611)	28,433	(1,604)	130,965
3	Total Expenses to Recover	8,938,801	10,391,733	8,764,191	12,231,537	10,631,976	7,755,108	7,930,353	8,071,938	10,504,648	12,486,911	10,608,879	9,457,506	117,773,581
4	Net Over/(Under) Collection (Line 1 less Line 3)	382,108	(2,025,330)	774,515	(2,246,360)	(804,342)	1,061,296	(192,116)	(576,501)	(847,074)	(580,299)	2,012,054	1,078,627	(1,963,422)
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	38,211	(192,406)	69,706	(190,941)	(64,347)	79,597	(13,448)	(37,473)	(50,824)	(31,916)	100,603	48,538	(244,700)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 420,319	\$ (2,217,736)	\$ 844,221	\$ (2,437,301)	\$ (868,689)	\$ 1,140,893	\$ (205,564)	\$ (613,974)	\$ (897,898)	\$ (612,215)	\$ 2,112,657	\$ 1,127,165	\$ (2,208,122)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report for the Period April 1, 2024 through March 31, 2025

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
				Fm. Sch 4 Col E		Fm. Sch 4 Col E	
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2024 (3)	\$ -	\$ 30,651,676	\$ -	\$ 31,248,379	\$ -	\$ (596,703)
2	April 2024	\$ 2,394,344	\$ 33,046,020	\$ 1,483,468	\$ 32,731,847	\$ 910,876	\$ 314,173
3	May 2024	\$ 1,969,662	\$ 35,015,682	\$ 1,153,250	\$ 33,885,097	\$ 816,412	\$ 1,130,585
4	June 2024	\$ (2,240,498)	\$ 32,775,184	\$ (2,282,140)	\$ 31,602,957	\$ 41,642	\$ 1,172,227
6	July 2024	\$ (2,966,795)	\$ 29,808,389	\$ (3,016,370)	\$ 28,586,587	\$ 49,575	\$ 1,221,802
7	August 2024	\$ (2,880,003)	\$ 26,928,386	\$ (2,929,099)	\$ 25,657,488	\$ 49,096	\$ 1,270,898
8	September 2024	\$ (2,391,563)	\$ 24,536,823	\$ (2,435,676)	\$ 23,221,812	\$ 44,113	\$ 1,315,011
9	October 2024	\$ (1,939,063)	\$ 22,597,760	\$ (1,977,664)	\$ 21,244,148	\$ 38,601	\$ 1,353,612
10	November 2024	\$ (2,011,513)	\$ 20,586,247	\$ (2,049,107)	\$ 19,195,041	\$ 37,594	\$ 1,391,206
11	December 2024	\$ (2,636,495)	\$ 17,949,752	\$ (2,683,958)	\$ 16,511,083	\$ 47,463	\$ 1,438,669
12	January 2025	\$ (2,966,795)	\$ 14,982,957	\$ (3,016,370)	\$ 13,494,713	\$ 49,575	\$ 1,488,244
13	February 2025	\$ (3,558,696)	\$ 11,424,261	\$ (3,618,534)	\$ 9,876,179	\$ 59,838	\$ 1,548,082
14	March 2025	\$ (2,707,385)	\$ 8,716,876	\$ (2,757,277)	\$ 7,118,902	\$ 49,892	\$ 1,597,974
15	Total	\$ (21,934,800)	\$ 8,716,876	\$ (24,129,477)	\$ 7,118,902	\$ 2,194,677	\$ 1,597,974

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2024, as set forth on Attachment A (Schedule 1), Line 7 for the respective rate group of the Final 1307(E) Reconciliation for the period April 1, 2023 through March 31, 2024 Generation Supply Charge filing dated April 30, 2024, at Docket No. M-2024-3048804.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2024 through March 31, 2025

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed				Calc	Calc		Calc
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor		Net GSC - 1 Revenue (4)
April	2024	642,194,270	\$ 54,168,694	\$ 50,972,741	\$ 1,177,471 (2)	\$ 1,483,468 B⊕ (3)	\$ 48,311,802
May	2024	499,242,375	42,108,780	39,624,362	915,323 (2)	1,153,250 (3)	37,555,789
June	2024	563,491,380	43,605,925	41,033,176	947,867 (2)	(2,282,140) (4)	42,367,449
July	2024	744,782,685	50,933,109	47,928,055	1,107,139 (2)	(3,016,370) (4)	49,837,286
August	2024	723,234,270	49,419,529	46,503,777	1,074,236 (2)	(2,929,099) (4)	48,358,640
September	2024	601,401,512	41,091,345	38,666,956	893,207 (2)	(2,435,676) (4)	40,209,425
October	2024	488,312,265	33,355,424	31,387,454	725,050 (2)	(1,977,664) (4)	32,640,068
November	2024	505,952,348	34,566,499	32,527,076	751,375 (2)	(2,049,107) (4)	33,824,808
December	2024	791,728,085	55,348,672	52,083,101	1,203,119 (2)	(2,683,958) (5)	53,563,940
January	2025	1,041,864,582	75,226,355	70,788,000	1,635,202 (2)	(3,016,370) (5)	72,169,168
February	2025	1,067,414,180	77,107,504	72,558,162	1,676,094 (2)	(3,618,534) (5)	74,500,602
March	2025	813,355,926	58,745,715	55,279,718	1,276,962 (2)	(2,757,277) (5)	56,760,033
		<u>8,482,973,878</u>	<u>\$ 615,677,551</u>	<u>\$ 579,352,578</u>	<u>\$ 13,383,045</u>	<u>\$ (24,129,477)</u>	<u>\$ 590,099,010</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

(4) Represents 50% of the March 31, 2024 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - November 2024 application period, filed May 1, 2024 Docket No. M-2024-3048786. Due to rounding, this number may not tie exactly.

(5) Represents 50% of the March 31, 2024 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, filed November 1, 2024 Docket No. M-2024-3051912. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2024 through March 31, 2025

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
April	2024	124,606,863	\$ 10,898,376	\$ 10,255,372	\$ 23,587 (2)	\$ 910,876 B⊗ (3)	\$ 9,320,909
May	2024	111,684,351	9,781,067	9,203,984	21,169 (2)	816,412 (3)	8,366,403
June	2024	126,189,496	10,204,499	9,602,434	22,086 (2)	41,642 (4)	9,538,706
July	2024	150,225,757	10,688,506	10,057,885	23,133 (2)	49,575 (4)	9,985,177
August	2024	148,773,269	10,520,191	9,899,499	22,769 (2)	49,096 (4)	9,827,634
September	2024	133,674,481	9,437,770	8,880,942	20,425 (2)	44,113 (4)	8,816,404
October	2024	116,972,495	8,283,493	7,794,766	17,928 (2)	38,601 (4)	7,738,237
November	2024	113,923,620	8,023,800	7,550,396	17,365 (2)	37,594 (4)	7,495,437
December	2024	143,830,180	10,337,311	9,727,409	22,372 (2)	47,463 (5)	9,657,574
January	2025	171,369,572	12,735,123	11,983,751	27,564 (2)	49,575 (5)	11,906,612
February	2025	181,326,356	13,506,913	12,710,004	29,233 (2)	59,838 (5)	12,620,933
March	2025	151,187,053	11,275,695	10,610,429	24,404 (2)	49,892 (5)	10,536,133
		1,673,763,493	\$ 125,692,744	\$ 118,276,871	\$ 272,035	\$ 2,194,677	\$ 115,810,159

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

(4) Represents 50% of the March 31, 2024 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - November 2024 application period, filed May 1, 2024 Docket No. M-2024-3048786. Due to rounding, this number may not tie exactly.

(5) Represents 50% of the March 31, 2024 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, filed November 1, 2024 Docket No. M-2024-3051912. Due to rounding, this number may not tie exactly.

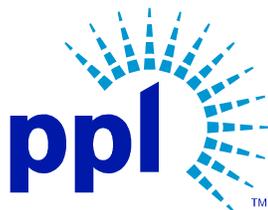
PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	Sch 2. Line 4		Sch 2. Line 4		(H)	
		Fm. W/P D		(C)	(D)	(E)	(F)	(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection
			Over/(Under) Collection Total (1)	Over/(Under) Collection (1)	Over/(Under) Collection (1)	Over/(Under) Collection (1)	Over/(Under) Collection (1)	Over/(Under) Collection (1)	
1	April 2024	6.00%	20	\$ 9,611,616	\$ 961,162	\$ 9,229,508	\$ 922,951	\$ 382,108	\$ 38,211
2	May 2024	6.00%	19	\$ (1,995,069)	\$ (189,531)	\$ 30,261	\$ 2,875	\$ (2,025,330)	\$ (192,406)
3	June 2024	6.00%	18	\$ 264,740	\$ 23,826	\$ (509,775)	\$ (45,880)	\$ 774,515	\$ 69,706
4	July 2024	6.00%	17	\$ (7,254,120)	\$ (616,601)	\$ (5,007,760)	\$ (425,660)	\$ (2,246,360)	\$ (190,941)
5	August 2024	6.00%	16	\$ 1,840,509	\$ 147,241	\$ 2,644,851	\$ 211,588	\$ (804,342)	\$ (64,347)
6	September 2024	6.00%	15	\$ 7,947,914	\$ 596,093	\$ 6,886,618	\$ 516,496	\$ 1,061,296	\$ 79,597
7	October 2024	6.00%	14	\$ (659,403)	\$ (46,158)	\$ (467,287)	\$ (32,710)	\$ (192,116)	\$ (13,448)
8	November 2024	6.00%	13	\$ (8,434,796)	\$ (548,262)	\$ (7,858,295)	\$ (510,789)	\$ (576,501)	\$ (37,473)
9	December 2024	6.00%	12	\$ (13,638,611)	\$ (818,316)	\$ (12,791,537)	\$ (767,492)	\$ (847,074)	\$ (50,824)
10	January 2025	6.00%	11	\$ (5,153,313)	\$ (283,432)	\$ (4,573,014)	\$ (251,516)	\$ (580,299)	\$ (31,916)
11	February 2025	6.00%	10	\$ 14,355,051	\$ 717,753	\$ 12,342,997	\$ 617,150	\$ 2,012,054	\$ 100,603
12	March 2025	6.00%	9	\$ 10,273,703	\$ 462,316	\$ 9,195,076	\$ 413,778	\$ 1,078,627	\$ 48,538
13	Total Interest on Over/(Under) Calculation			\$ 7,158,221	\$ 406,091	\$ 9,121,643	\$ 650,791	\$ (1,963,422)	\$ (244,700)

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) The Over/(Under) will continue to be recovered in rates over a 12 month period, 50% in the rate effective June 1st, and 50% in the rate effective December 1st, with the transition from DSP-5 to DSP-6. The months of interest have been changed to be consistent with a 12 month rate.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 28, 2025

EFFECTIVE: June 1, 2025

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period June 1, 2025 through November 30, 2025.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Sixty-Ninth
	3A	One-Hundred-Sixty-Seventh
	3B	Two-Hundred-Sixteenth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Eighth Twenty-Ninth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-Ninth Tenth Twenty-Second Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Third
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider- Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2025 through November 30, 2025.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.08956/KWH (I)	RS and RTS (R) \$0.09167/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	5.875 \$/Lamp	3,350	4.397	5,800	2.669	2,600	1.155	0.08956	0.06543	
		6,650	6.869	9,500	3.824	3,300	1.683			
		10,500	9.601	16,000	5.624	3,800	1.701			
	1.380 \$/Fixture	20,000	15.207	25,500	10.147	4,900	2.325			
		34,000	25.928	50,000	15.924	7,500	2.967			
		51,000	35.833			15,000	5.534			
						20,000	8.583			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL **(C)**
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2025 through November 30, 2025. On-Peak hours will be set based on schedule **(C)** below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	7.938 cts per kWh	13.334 cts per kWh (I)
Off Peak Hours	6.471 cts per kWh	8.244 cts per kWh (I)

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	8.131 cts per kWh	12.836 cts per kWh (I)
Off Peak Hours	6.744 cts per kWh	8.098 cts per kWh (I)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_{\text{M}} \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_{\text{M}} \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)