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**E-FILE**

April 28, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation Revision for the Generation Supply Charge – 2 – PPL  
Electric’s Tariff-Electric PA. P.U.C. No. 201  
Docket No.**

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Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the calculation revision for the Generation Supply Charge - 2 (“GSC-2”). This calculation revision of the GSC-2, for the period June 1, 2025 through May 31, 2026, is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written in a professional style.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire  
Allison Kaster

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-2**

**For the Application Period June 1, 2025 through May 31, 2026**

**Docket No.**

April 28, 2025

Schedule A

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")  
 Computation Period: June 1, 2025 through May 31, 2026

		(B)	
Line No.		Large Commercial & Industrial Real Time Price	Components by kWh for PTC
1A	Projected Energy Procurement Expenses	\$ 14,383,959	
1B	AEC Costs	\$ -	\$ -
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 17,327	
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 79,916	
	Total Line 2	\$ 97,243	\$ 0.00016
3	Total Expenses (Line 1 plus Line 2)	\$ 14,481,202	
4	Net Over/(Under) Collection, Including Interest (a)	\$ 1,568,469	
5	Net Prior Period Remaining Balance (b)	639,034	
6	Net Over/(Under) Collection Amount	\$ 2,207,503	\$ (0.00370)
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 12,273,699	
8	Projected Total Retail KWh Sales to Customers (Schedule B - Expenses, Line 3 for Revised)	596,842,622	
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699	
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)	w/o GRT \$ 0.02056 w/GRT \$ 0.02185	
12	<u>Additional information pertaining to PTC</u> Supplier Adder		\$ 0.01005
13	Supplier Risk Factor		\$ 0.00651

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report - Line 7.

(b) Schedule 3 of the Generation Supply Charge - 2 Reconciliation Report - Line 8.

(c) In accordance with the Commission's approval of PPL Electric's Default Service Program and Procurement Plan for the Period June 1, 2025 through May 31, 2029 at Docket No. P-2024-3047290, PPL Electric is no longer procuring a proportionate share of AEC credits under the Full Requirements contracts for all customer classes.

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")  
 Computation Period: June 1, 2025 through May 31, 2026

Line No.		(A) Total	(B) Jun-25	(C) Jul-25	(D) Aug-25	(E) Sep-25	(F) Oct-25	(G) Nov-25	(H) Dec-25	(I) Jan-26	(J) Feb-26	(K) Mar-26	(L) Apr-26	(M) May-26
1A	Projected Energy Procurement Expenses	\$ 14,383,959	\$ 1,208,425.6	\$ 1,271,571.4	\$ 1,258,752.6	\$ 1,176,955.1	\$ 1,201,512.6	\$ 1,159,318.6	\$ 1,208,321.9	\$ 1,230,911.8	\$ 1,106,982.2	\$ 1,202,523.4	\$ 1,149,842.3	\$ 1,208,841.6
1B	AEC Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2A	Administrative Charge Prior Year	\$ 17,327	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,443
2B	Administrative Charge Current Year	\$ 79,916	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,656
	Total Line 2	\$ 97,243	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,099
3	Projected Total Retail kWh Sales to Customers	596,842,622	51,599,760	55,507,687	54,261,109	48,540,879	48,769,522	46,834,549	49,386,251	51,559,294	46,106,735	48,843,571	45,958,073	49,475,192

# **ATTACHMENT 1**

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION  
Report For The Period April 1, 2024 to March 31, 2025

Line No.		(A) Total - GSC-2
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	<u>\$ 17,988,755</u>
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	15,404,969
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>2,583,786</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>1,125,372</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	1,458,414
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	110,055
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	<u>\$ 1,568,469</u>
8	E-Factor Balance (Schedule 3, Line 14, Column B)	639,034
10	Total Over/(Under) Collection	<u><u>\$ 2,207,503</u></u>

(1) Interest for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. GSC-2 was in an under-collected position for April of 2022. Per PUC instruction, the refund related to this interest adjustment will be reflected in the reconciliation for the 12 months ended March 31, 2024.

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE- ("GSC-2") REVENUES AND EXPENSES  
 Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
		April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	Total	
1		Actual Energy Revenues Available (excluding GRT), (Schedule 4, column E)	1,124,383	1,628,243	1,252,134	1,696,115	1,791,570	1,399,230	973,411	1,317,508	1,429,226	1,743,142	2,081,293	1,552,500	\$ 17,988,755
2	A	Back Out Energy Expenses	712,925	663,872	892,432	1,507,902	1,331,259	1,232,002	982,105	919,220	1,087,275	1,932,218	1,444,703	1,017,798	13,723,711
	B	Back Out Net Metering Expenses	9,538	14,588	23,026	840,975	696,867	22,558	20,901	14,912	16,168	8,156	5,700	7,869	1,681,258
3		Actual Revenues Available (Line 1 minus line 2A and 2B)	401,920	949,783	336,676	(652,762)	(236,556)	144,670	(29,595)	383,376	325,783	(197,232)	630,890	528,833	\$ 2,583,786
4	A	Procurement Expense (Capacity/Adder/AEC's)	124,882	123,014	147,381	166,889	218,483	218,690	176,504	152,235	175,451	186,815	170,348	147,557	2,008,249
	B	PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	C	Net Metering Expenses	47,305	105,418	74,440	(475,332)	(671,896)	-	-	-	-	-	-	-	(920,065)
	D	Administrative Expenses PY	763	1,166	793	764	765	917	809	1,035	647	523	490	556	9,228
	E	Administrative Expenses CY	5,264	17	2,944	3,518	3,523	6,324	193	987	3,644	(2,720)	4,501	(235)	27,960
5		Total Expenses to Recover	178,214	229,615	225,558	(304,161)	(449,125)	225,931	177,506	154,257	179,742	184,618	175,339	147,878	\$ 1,125,372
6		Net Over/(Under) Collection (Line 3 minus Line 5)	223,706	720,168	111,118	(348,601)	212,569	(81,261)	(207,101)	229,119	146,041	(381,850)	455,551	378,955	1,458,414
7		Interest on Over/(Under) Collection (Schedule 5, column D)	22,371	68,416	10,001	(29,631)	17,006	(6,095)	(14,497)	14,893	8,762	(21,002)	22,778	17,053	\$ 110,055
8		Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)	\$ 246,077	\$ 788,584	\$ 121,119	\$ (378,232)	\$ 229,575	\$ (87,356)	\$ (221,598)	\$ 244,012	\$ 154,803	\$ (402,852)	\$ 478,329	\$ 396,008	\$ 1,568,469

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")  
Report For The Period April 1, 2024 to March 31, 2025

Line No.	Month	(A) <small>Fm. Sch 4 column D</small>	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		<b>Large Commercial and Industrial</b>	
1	Balance - March 31, 2024 (3)	\$	1,207,013
2	April 2024	87,395	1,294,408
3	May 2024	108,440	1,402,848
4	June 2024	(68,002)	1,334,846
5	July 2024	(84,904)	1,249,942
6	August 2024	(82,836)	1,167,106
7	September 2024	(84,264)	1,082,842
8	October 2024	(60,894)	1,021,948
9	November 2024	(80,668)	941,280
10	December 2024	(74,674)	866,606
11	January 2025	(84,904)	781,702
12	February 2025	(74,925)	706,777
13	March 2025	(67,743)	639,034
14	Expected Balance - March 31, 2025	\$ (567,979)	\$ 639,034

(1) From Schedule 4, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2024, as set forth on Attachment 1, Schedule A, Line 6 of the Company's Proposed June 2024 - May 2025 Generation Supply Charge Filing dated May 1, 2024 at Docket No. M-2024-3048818.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 2 REVENUES  
Report For The Period April 1, 2024 to March 31, 2025

Large Commercial and Industria		(A)	(B)	(C)	(D)	(E)
				Calc		Calc
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net GSC - 2 Revenue (3)	
April	2024	27,832,781	\$ 1,287,755	\$ 1,211,778	\$ 87,395	(2) \$ 1,124,383
May	2024	34,535,174	\$ 1,845,572	1,736,683	\$ 108,440	(2) 1,628,243
June	2024	26,054,475	\$ 1,258,376	1,184,132	\$ (68,002)	(3) 1,252,134
July	2024	32,530,206	\$ 1,712,233	1,611,211	\$ (84,904)	(3) 1,696,115
August	2024	31,737,953	\$ 1,815,871	1,708,734	\$ (82,836)	(3) 1,791,570
September	2024	32,285,112	\$ 1,397,413	1,314,966	\$ (84,264)	(3) 1,399,230
October	2024	23,330,996	\$ 969,731	912,517	\$ (60,894)	(3) 973,411
November	2024	30,907,305	\$ 1,314,389	1,236,840	\$ (80,668)	(3) 1,317,508
December	2024	28,610,859	\$ 1,439,482	1,354,552	\$ (74,674)	(3) 1,429,226
January	2025	29,859,765	\$ 1,762,208	1,658,238	\$ (84,904)	(3) 1,743,142
February	2025	28,707,046	\$ 2,132,165	2,006,368	\$ (74,925)	(3) 2,081,293
March	2025	25,955,099	\$ 1,577,850	1,484,757	\$ (67,743)	(3) 1,552,500
		<u>352,346,771</u>	<u>\$ 18,513,046</u>	<u>\$ 17,420,776</u>	<u>\$ (567,979)</u>	<u>\$ 17,988,755</u>

(1) Column (B) times (1 - GRT).

(2) March 31, 2023 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2023 - May 2024 application period, filed April 28, 2023 at Docket No. M-2023-3040283. Due to rounding, this number may not tie exactly.

(3) March 31, 2024 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2024 - May 2025 application period, filed April 30, 2024 at Docket No. M-2024-3048816. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
		Fm. W/P D		Large Commercial and Industrial	
1	April 2024	6.00%	20	\$ 223,706	\$ 22,371
2	May 2024	6.00%	19	720,168	\$ 68,416
3	June 2024	6.00%	18	111,118	\$ 10,001
4	July 2024	6.00%	17	(348,601)	\$ (29,631)
5	August 2024	6.00%	16	212,569	\$ 17,006
6	September 2024	6.00%	15	(81,261)	\$ (6,095)
7	October 2024	6.00%	14	(207,101)	\$ (14,497)
8	November 2024	6.00%	13	229,119	\$ 14,893
9	December 2024	6.00%	12	146,041	\$ 8,762
10	January 2025	6.00%	11	(381,850)	\$ (21,002)
11	February 2025	6.00%	10	455,551	\$ 22,778
12	March 2025	6.00%	9	378,955	\$ 17,053
13	Total			\$ 1,458,414	\$ 110,055
14	June 2023 Interest on April 2022 Adj. (3)	6.00%	18	10,977	988
15	Grand Total			\$ 1,469,391	\$ 111,043

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.

(3) Interest on the under-collection for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. As a result, customers were over-charged in the rate that was effective June 1, 2023. A refund plus interest will be given to customers in the rate effective June 1, 2024.