



**Michael Brechlin**  
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April 28, 2025

**Via Electronic Filing**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2nd Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan X Compliance Filing**  
**Docket No. P-2024-3048592**  
**Supplement No. 92 to Tariff Electric - PA. P.U.C. No. 25**  
**Supplement No. 30 to Electric Generation Supplier (“EGS”) Coordination Tariff -**  
**PA. P.U.C. No. 3S**

Dear Secretary Homsher,

Enclosed please find Supplement No. 92 to Duquesne Light Company’s (“Duquesne Light” or the “Company”) Tariff No. 25 and Supplement No. 30 to Duquesne Light’s Tariff No. 3S. Supplement No. 92 and Supplement No. 30 constitute the Company’s compliance tariff filings in the above-captioned docket and have an effective date of June 1, 2025.

Supplement No. 92 also proposes to modify default service rates contained in Rider No. 8 – Default Service Supply for residential, lighting, and small and medium commercial and industrial customers, and proposes to modify the Fixed Retail Administrative Charge (“FRA”) for those customers taking service under Rider No. 9 – Day-Ahead Hourly Price Service. Herein, the Company is providing schedules that support the proposed default service rates and the FRA.

Included with this filing are both public and **CONFIDENTIAL** versions of the supporting schedules. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

In accordance with the Company’s February 10, 2025 supplemental filing, enclosed is Exhibit DBO-4S that updates the Default Service Preparation and Implementation Costs.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Brechlin", is written over a grey rectangular background.

Michael Brechlin  
Assistant General Counsel,  
Regulatory

Enclosures

cc: Certificate of Service – Public Version

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

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Date: April 28, 2025

A rectangular box containing a handwritten signature in blue ink that reads "Michael Brechlin".

Michael Brechlin  
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# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: April 28, 2025

EFFECTIVE: June 1, 2025

Issued in compliance with the Commission Orders entered  
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

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# NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES TO TARIFF NO. 25, MAKES CHANGES TO THE TABLE OF CONTENTS, EXISTING RIDERS, AND THE APPENDIX, AND MAKES CHANGES TO RATE FACTORS AND INCREASES AND DECREASES RATES WITHIN EXISTING RIDERS**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications Made By This Tariff Original Page No. 2A through Original Page No. 2E

Original Page No. 2A through Original Page No. 2E have been added to Tariff No. 25 to accommodate the List of Modifications.

Page No. 98B has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

Page No. 99A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

Table of Contents

Eleventh Revised Page No. 3  
Cancelling Tenth Revised Page No. 3

List of Modifications —~~XXXXXXXX-Original~~ Page No. 2~~XA~~ through ~~XXXXXXXX-Original~~ Page No. 2~~XE~~ have been added to Tariff No. 25 in order to accommodate the noted modifications and, therefore, the Table of Contents has been updated to reflect the additional pages.

Table of Contents

Fourth Revised Page No. 3A  
Cancelling Third revised Page No. 3A

Page No. 105A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25. to the Table of Contents in Tariff No. 25.

Rider No. 8 – Default Service Supply

Fourteenth Revised Page No. 98  
Cancelling Thirteenth Revised Page No. 98

Language has been modified to make updates to the program language and add the DSP X docket number.

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of Twelfth Revised Page No. 98, Cancelling Eleventh Revised Page No. 98 has been moved to Eleventh Revised Page No. 98A, Cancelling Tenth Revised Page No. 98A.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Rider No. 8 – Default Service Supply**~~XXXX-Eleventh~~ Revised Page No. 98A  
Cancelling ~~XXXX-Tenth~~ Revised Page No. 98A

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of ~~Eighth-Twelfth~~ Revised Page No. 98, Cancelling ~~Seventh-Eleventh~~ Revised Page No. 98 has been moved to ~~XXXX-Eleventh~~ Revised Page No. 98A, Cancelling ~~XXXX-Tenth~~ Revised Page No. 98A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates and the ~~Electric Vehicle~~-Time-of-Use Supply Rate Pilot program name revision.

The language regarding the ~~Electric Vehicle~~-Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on ~~Fifth-Ninth~~ Revised Page No. 98A, Cancelling ~~Fourth-Eighth~~ Revised Page No. 98A has been moved to ~~XXXXXXXX-First Revised~~ Page No. 98B, ~~Cancelling Original Page No. 98B~~.

**Rider No. 8 – Default Service Supply**~~XXXXXXXX-First Revised~~ Page No. 98B  
~~Cancelling Original Page No. 98B~~

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on ~~Fifth-Ninth~~ Revised Page No. 98A, Cancelling ~~Fourth-Eighth~~ Revised Page No. 98A has been moved to ~~XXXXXXXX-First Revised~~ Page No. 98B, ~~Cancelling Original Page No. 98B~~.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates ~~and the Electric Vehicle~~-Time-of-Use Supply Rate Pilot program name revision.

The language regarding the ~~Electric Vehicle~~-Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

**Rider No. 8 – Default Service Supply**~~XXXXXXXX-Twenty-Fifth~~ Revised Page No. 99  
Cancelling ~~XXXXXXXX-Twenty-Fourth~~ Revised Page No. 99

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates ~~and the Electric Vehicle~~-Time-of-Use Supply Rate Pilot program name revision.

The language regarding ~~the Electric Vehicle~~-Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of ~~Seventeenth-Twenty-Third~~ Revised Page No. 99, Cancelling ~~Sixteenth-Twenty-Second~~ Revised Page No. 99 has been moved to ~~XXXXXXXX-Original~~ Page No. 99A.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Rider No. 8 – Default Service Supply**~~XXXXXXXX-Original~~ Page No. 99A

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of ~~Seventeenth-Twenty-Third~~ Revised Page No. 99, Cancelling ~~Sixteenth-Twenty-Second~~ Revised Page No. 99 has been moved to the top of ~~XXXXXXXX-Original~~ Page No. 99A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates.

**Rider No. 8 – Default Service Supply**~~XXXXX-Eighth~~ Revised Page No. 100  
Cancelling ~~XXXXXXXX-Seventh~~ Revised Page No. 100~~XXXXX-Thirteenth~~ Revised Page No. 101  
Cancelling ~~XXXXXXXX-Twelfth~~ Revised Page No. 101

The Default Service Supply Rate Charts have been updated with the DSP X Application Period dates.

**Rider No. 8 – Default Service Supply**~~XXXX-Second~~ Revised Page No. 102  
Cancelling ~~XXXXXXXX-First~~ Revised Page No. 102

Language has been modified to reflect current business practice.

**Rider No. 8 – Default Service Supply**~~XXXX-Fourth~~ Revised Page No. 103  
Cancelling ~~XXXXXXXX-Third~~ Revised Page No. 103

Language has been modified to reflect current business practice.

The docket number has been revised in the Contingency Plan section and in the Calculation of Rate section to reflect the DSP X filing.

**Rider No. 8 – Default Service Supply**~~XXXX-Sixth~~ Revised Page No. 104  
Cancelling ~~XXXXXXXX-Fifth~~ Revised Page No. 104

The Rate Factor Chart has been updated with the DSP X Application Period dates.

The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.

Language previously located at the bottom of ~~Third-Fourth~~ Revised Page No. 104, Cancelling ~~Second-Third~~ Revised Page No. 104 has been moved to ~~XXXX-Fifth~~ Revised Page No. 104A, Cancelling ~~XXXXXXXX-Fourth~~ Revised Page No. 104A.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Rider No. 8 – Default Service Supply**~~XXXXX~~ Fifth Revised Page No. 104A  
Cancelling ~~XXXXX~~ Fourth Revised Page No. 104A~~Language has been modified to revise the name of the Company’s Electric Vehicle Time-of-Use Supply Rate Pilot (“EV-TOU Supply Rate Pilot”) program.~~Language regarding the ~~Electric Vehicle~~ Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised.A formula definition and the ~~EV~~-TOU Supply Rate Factors Chart that was previously located at the bottom of ~~Second-Third~~ Revised Page No. 104A, Cancelling ~~First-Second~~ Revised Page No. 104A has been moved to the top of ~~XXXXX-Third~~ Revised Page No. 105, Cancelling ~~XXXXX-Second~~ Revised Page No. 105.**Rider No. 8 – Default Service Supply**~~XXXXX~~ Third Revised Page No. 105  
Cancelling ~~XXXXX~~ Second Revised Page No. 105A formula definition and the ~~EV~~-TOU Supply Rate Factors Chart that was previously located at the bottom of ~~Second-Third~~ Revised Page No. 104A, Cancelling ~~First-Second~~ Revised Page No. 104A has been moved to the top of ~~XXXXX-Third~~ Revised Page No. 105, Cancelling ~~XXXXX-Second~~ Revised Page No. 105.

The docket number has been revised in the Calculation of Rate section to reflect the DSP X filing.

The ~~EV~~-TOU Supply Rate Factors Chart has been updated with the DSP X Application Period dates and the ~~Electric Vehicle~~ Time-of-Use Supply Rate Pilot Rate Factors revision.The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.~~Language has been modified to reflect the revision to the program name.~~Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to ~~XXXXXXXX-Original~~ Page No. 105BA.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rider No. 8 – Default Service Supply**

~~XXXXXXXX-Original~~ Page No. ~~105BA~~

Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to ~~XXXXXXXX-Original~~ Page No. ~~105BA~~.

**Rider No. 9 – Day-Ahead Hourly Price Service**

~~XXXXXXXX-Eighth~~ Revised Page No. 108  
Cancelling ~~XXXXX-Seventh~~ Revised Page No. 108

The Fixed Retail Administrative Charge (“FRA”) Chart has been updated with the DSP X Application Period dates.  
The docket number has been revised in the Monthly Charges section, Fixed Retail Administrative Charge, to reflect the DSP X filing.

**Rider No. 9 – Day-Ahead Hourly Price Service**

~~XXXX-First~~ Revised Page No. 111  
Cancelling ~~XXXXXXXX-Original~~ Page No. 111

Language has been modified to reflect current business practice.

~~**Rider No. 21 – Net Metering Service**~~

~~XXXXXXXX Revised Page No. 135  
Cancelling XXXXX Revised Page No. 135~~

~~XXXXXXXX Revised Page No. 136  
Cancelling XXXXX Revised Page No. 136~~

~~Language has been modified to revise the name of the Company’s Electric Vehicle Time of Use Supply Rate Pilot (“EV TOU Supply Rate Pilot”) program.~~

**Appendix A – Transmission Service Charges**

~~XXXX-First~~ Revised Page No. 145  
Cancelling ~~XXXXXXXX-Original~~ Page No. 145

Language has been modified to reflect current business practice.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply Eleventh Revised Page No. 98A  
Cancelling Tenth Revised Page No. 98A

First Revised Page No. 98B  
Cancelling Original Page No. 98B

Twenty-Fifth Revised Page No. 99  
Cancelling Twenty-Fourth Revised Page No. 99

Rider No. 9 – Day-Ahead Hourly Price Service Eighth Revised Page No. 108  
Cancelling Seventh Revised Page No. 108

Unit prices have changed resulting in increases.

DECREASES

Rider No. 8 – Default Service Supply Eleventh Revised Page No. 98A  
Cancelling Tenth Revised Page No. 98A

First Revised Page No. 98B  
Cancelling Original Page No. 98B

Original Page No. 99A

Eighth Revised Page No. 100  
Cancelling Seventh Revised Page No. 100

Unit prices have changed resulting in decreases.

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”). The TOU Supply Rate Pilot is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH and have an account in good standing, signifying that the account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) are not enrolled in the Company’s Customer Assistance Program, budget billing, virtual meter aggregation, Rider No. 7 – Residential Managed Charging Pilot, or Rider No. 23 – Behavioral Load Management Pilot; (iii) have not de-enrolled from the TOU Supply Rate Pilot for any reason, within the last twelve (12) months; and (iv) comply with any other applicable rules established at Docket No. P-2020-3019522, Docket No. P-2024-3048592, or subsequent proceeding. (C)

The TOU Supply Rate Pilot, also known as the WholeHome TOU Supply Rate, will apply to all the electricity used at the premises.

The TOU Supply Rate Pilot will go into effect on June 1, 2025, or approximately six (6) weeks after PUC approval, whichever is later. (C)





**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Medium Commercial and Industrial customers with monthly metered demand  
 equal to or greater than 25 kW and less than 200 kW.**

**(Rate Schedules GS/GM and GMH)**

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use Supply Rate Pilot <sup>(1)</sup></u>		
		<u>Supply Charge - ¢/kWh</u>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2025, through February 28, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

<sup>(1)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.  
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.  
 All other hours are considered Off-Peak.  
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(C)

(I)

(C)  
(C)  
(C)  
(C)

(C) – Indicates Change      (I) - Indicates Increase



STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				(C)
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027	
<b>Supply Charge ¢ per kWh</b>		<u>4.8717</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Fixture Charge ¢ \$ per Month</b>						
<b>Mercury Vapor</b>						
100	44	<u>2.14</u>	X.XXXX	X.XXXX	X.XXXX	(D)
175	74	<u>3.61</u>	X.XXXX	X.XXXX	X.XXXX	(D)
250	102	<u>4.97</u>	X.XXXX	X.XXXX	X.XXXX	(D)
400	161	<u>7.84</u>	X.XXXX	X.XXXX	X.XXXX	(D)
1000	386	<u>18.80</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>High Pressure Sodium</b>						
70	29	<u>1.41</u>	X.XXXX	X.XXXX	X.XXXX	(D)
100	50	<u>2.44</u>	X.XXXX	X.XXXX	X.XXXX	(D)
150	71	<u>3.46</u>	X.XXXX	X.XXXX	X.XXXX	(D)
200	95	<u>4.63</u>	X.XXXX	X.XXXX	X.XXXX	(D)
250	110	<u>5.36</u>	X.XXXX	X.XXXX	X.XXXX	(D)
400	170	<u>8.28</u>	X.XXXX	X.XXXX	X.XXXX	(D)
1000	387	<u>18.85</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Flood Lighting - Unmetered</b>						
100	46	<u>2.24</u>	X.XXXX	X.XXXX	X.XXXX	(D)
250	100	<u>4.87</u>	X.XXXX	X.XXXX	X.XXXX	(D)
400	155	<u>7.55</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Light-Emitting Diode (LED) – Cobra Head</b>						
30	11	<u>0.54</u>	X.XXXX	X.XXXX	X.XXXX	(D)
45	16	<u>0.78</u>	X.XXXX	X.XXXX	X.XXXX	(D)
60	21	<u>1.02</u>	X.XXXX	X.XXXX	X.XXXX	(D)
95	34	<u>1.66</u>	X.XXXX	X.XXXX	X.XXXX	(D)
139	49	<u>2.39</u>	X.XXXX	X.XXXX	X.XXXX	(D)
219	77	<u>3.75</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Light-Emitting Diode (LED) – Colonial</b>						
20	7	<u>0.34</u>	X.XXXX	X.XXXX	X.XXXX	(D)
45	16	<u>0.78</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Light-Emitting Diode (LED) – Contemporary</b>						
40	14	<u>0.68</u>	X.XXXX	X.XXXX	X.XXXX	(D)
55	20	<u>0.97</u>	X.XXXX	X.XXXX	X.XXXX	(D)
<b>Light Emitting Diode (LED) – Flood Lighting - Unmetered</b>						
60	21	<u>1.02</u>	X.XXXX	X.XXXX	X.XXXX	(D)
95	34	<u>1.66</u>	X.XXXX	X.XXXX	X.XXXX	(D)
139	49	<u>2.39</u>	X.XXXX	X.XXXX	X.XXXX	(D)

(C) – Indicates Change

(D) – Indicates Decrease

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Lighting – (Continued)**

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2027 through 11/30/2027	12/01/2027 through 05/31/2028	06/01/2028 through 11/30/2028	12/01/2028 through 05/31/2029
<b>Supply Charge ¢ per kWh</b>		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		<b>Fixture Charge ¢ \$ per Month</b>			
<b>Mercury Vapor</b>					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>					
100	46	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX
<b>Light Emitting Diode (LED) – Flood Lighting - Unmetered</b>					
60	21	X.XXXX	X.XXXX	X.XXXX	X.XXXX
95	34	X.XXXX	X.XXXX	X.XXXX	X.XXXX
139	49	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)

(C) – Indicates Change

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a competitive auction process. The charges for DSS calculated based on the results of the competitive auction process for service under this Rider will be effective as defined above.

DSS obtained through the competitive auction process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits (“AECs”), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company’s customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). The Company may purchase and provide for a portion of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the competitive auction. DSS shall not include transmission service within Duquesne’s zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

**PROCUREMENT PROCESS**

The Company will conduct separate competitive auction solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the competitive auction solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW. The competitive auction process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue competitive auctions prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the competitive auction process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the “Calculation of Rate” section of this Rider. The Company will file new DSS rates with the Pennsylvania Public Utility Commission (“Commission”) no less than sixty (60) days prior to the start of the next Application Period, and, upon Commission approval, these rates shall become effective. (C)  
(C)  
(C)

The load of the customer procurement group for the competitive auction will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the competitive auction. Duquesne seeks to procure all Tranches in the competitive auction process pursuant to the competitive auction schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, the Company will execute its Contingency Plan as approved in the Supply Master Agreement (“SMA”) at Docket No. P-2024-3048592. Duquesne will submit its Contingency Plan to the Commission within fifteen (15) days after execution of the Plan. All costs associated with implementing the Contingency Plan will be included as part of the DSS described in the section below, “Calculation of Rate.”

(C)  
(C)  
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(C)

**CALCULATION OF RATE**

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F + DSS_b/S_b] * [1/(1 - T)]$$

(C)

**Where:**

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the “Default Service Supply Rate” section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in “Procurement Process.”
- DSS<sub>a</sub>** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the “Procurement Process.” The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company’s costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

(C)

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**CALCULATION OF RATE – (Continued)**

- DSS<sub>b</sub>** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
  
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
  
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)  
(C)  
(C)
  
- S<sub>a</sub>** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period. (C)
  
- S<sub>b</sub>** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period. (C)
  
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	<u>1.0066</u>	<u>0.5059</u>
June 1, 2026, through May 31, 2027	X.XXXX	X.XXXX
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

(C)  
(C)  
  
  
  
  
  
  
  
  
  
  
(C)

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

(C)

**T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or under collection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

**CALCULATION OF RATE**

**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”)**

The Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The TOU Supply rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM, including weekends and noted PJM holidays. The Peak Period will consist of all hours from 3:00 PM through 9:00 PM, Monday through Friday, excluding noted PJM holidays. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible TOU Supply customers.

(C)  
(C)  
(C)

The TOU Supply rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The TOU Supply rates shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for TOU Supply rates provided during the billing month.

During the pilot, the TOU Supply rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F * TOUF + DSS_b/S_b] * [1/(1 - T)]$$

(C)

**Where:**

**DSS** = Default Service Supply rate as defined above, with the addition of the TOU Rate Factors.

(C)

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**CALCULATION OF RATE**

(C)

**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)**

(C)

**TOUF** = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

(C)

Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I <sup>(1)</sup> GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>
June 1, 2025, through May 31, 2026	<b>2.88</b>	<b>0.53</b>	<b>0.39</b>	<b>2.77</b>	<b>0.61</b>	<b>0.44</b>	<b>2.74</b>	<b>0.62</b>	<b>0.45</b>
June 1, 2026, through May 31, 2027	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

(C)

<sup>(1)</sup>Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

<sup>(2)</sup>Denotes Peak

<sup>(3)</sup>Denotes Off-Peak

<sup>(4)</sup>Denotes Super Off-Peak

**ANNUAL RECONCILIATION**

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.

**(C) – Indicates Change**

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STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)**

**PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

**PJM<sub>S</sub>**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

**R<sub>D</sub>** = Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.

**B<sub>D</sub>** = Black start service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

**FRA** = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

(C)  
(C)

The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2025, through May 31, 2026	<u>\$22.97</u>
June 1, 2026, through May 31, 2027	\$X.XX
June 1, 2027, through May 31, 2028	\$X.XX
June 1, 2028, through May 31, 2029	\$X.XX

(C)  
(I)

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)****NOTIFICATION AND ELECTION OF SERVICE**

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

**ANNUAL RECONCILIATION**

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The Company recovers the net-metered excess generation cost as an expense in the over/under collection within the Company's 1307(e) reconciliation. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

**(C)**  
**(C)****GENERAL**

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

**APPENDIX A – (Continued)**

**TRANSMISSION SERVICE CHARGES – (Continued)**

**(Applicable to All Rates)**

**ANNUAL UPDATE - (Continued)**

**For Rate Schedules AL, SE, SM, SH and PAL:**

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture.

Where:

- |          |   |  |                   |
|----------|---|--|-------------------|
| TSC      | = | Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)  |                   |
| RCRR     | = | Projected total revenue requirement and PJM charges established for the computation year of June 1 <sup>st</sup> through May 31 <sup>st</sup> , corresponding to the PJM planning year. The revenue requirement shall be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh).   |                   |
| “e”      | = | Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28 <sup>th</sup> or 29 <sup>th</sup> to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. The Company recovers the net-metered excess transmission cost as an expense in the over/under collection within the Company’s 1307(e) reconciliation. | (C)<br>(C)<br>(C) |
| RCSales  | = | Projected kWh sales for the specific rate class for the computation year.  |                   |
| RCDemand | = | Projected kW billing demand for the specific rate class for the computation year.  |                   |
| RC1CP    | = | Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.   |                   |
| T        | = | The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.  |                   |

**(C) – Indicates Change**

**ISSUED: APRIL 28, 2025**

**EFFECTIVE: JUNE 1, 2025**



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: April 28, 2025

EFFECTIVE: June 1, 2025

Issued in compliance with the Commission Orders entered  
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

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# NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES TO TARIFF NO. 25, MAKES CHANGES TO THE TABLE OF CONTENTS, EXISTING RIDERS, AND THE APPENDIX, AND MAKES CHANGES TO RATE FACTORS AND INCREASES AND DECREASES RATES WITHIN EXISTING RIDERS**

**See Page Two**

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****List of Modifications Made By This Tariff****Original Page No. 2A through Original Page No. 2E**

Original Page No. 2A through Original Page No. 2E have been added to Tariff No. 25 to accommodate the List of Modifications.

Page No. 98B has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

Page No. 99A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

**Table of Contents****Eleventh Revised Page No. 3  
Cancelling Tenth Revised Page No. 3**

List of Modifications –Original Page No. 2A through Original Page No. 2E have been added to Tariff No. 25 in order to accommodate the noted modifications and, therefore, the Table of Contents has been updated to reflect the additional pages.

**Table of Contents****Fourth Revised Page No. 3A  
Cancelling Third revised Page No. 3A**

Page No. 105A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25. to the Table of Contents in Tariff No. 25.

**Rider No. 8 – Default Service Supply****Fourteenth Revised Page No. 98  
Cancelling Thirteenth Revised Page No. 98**

Language has been modified to make updates to the program language and add the DSP X docket number.

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of Twelfth Revised Page No. 98, Cancelling Eleventh Revised Page No. 98 has been moved to Eleventh Revised Page No. 98A, Cancelling Tenth Revised Page No. 98A.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Rider No. 8 – Default Service Supply****Eleventh Revised Page No. 98A  
Cancelling Tenth Revised Page No. 98A**

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of Twelfth Revised Page No. 98, Cancelling Eleventh Revised Page No. 98 has been moved to Eleventh Revised Page No. 98A, Cancelling Tenth Revised Page No. 98A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates and the Time-of-Use Supply Rate Pilot program name revision.

The language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on Ninth Revised Page No. 98A, Cancelling Eighth Revised Page No. 98A has been moved to First Revised Page No. 98B, Cancelling Original Page No. 98B.

**Rider No. 8 – Default Service Supply****First Revised Page No. 98B  
Cancelling Original Page No. 98B**

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on Ninth Revised Page No. 98A, Cancelling Eighth Revised Page No. 98A has been moved to First Revised Page No. 98B, Cancelling Original Page No. 98B.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates .

The language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

**Rider No. 8 – Default Service Supply****Twenty-Fifth Revised Page No. 99  
Cancelling Twenty-Fourth Revised Page No. 99**

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates.

The language regarding Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of Twenty-Third Revised Page No. 99, Cancelling Twenty-Second Revised Page No. 99 has been moved to Original Page No. 99A.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Rider No. 8 – Default Service Supply****Original Page No. 99A**

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of Twenty-Third Revised Page No. 99, Cancelling Twenty-Second Revised Page No. 99 has been moved to the top of Original Page No. 99A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates.

**Rider No. 8 – Default Service Supply****Eighth Revised Page No. 100  
Cancelling Seventh Revised Page No. 100****Thirteenth Revised Page No. 101  
Cancelling Twelfth Revised Page No. 101**

The Default Service Supply Rate Charts have been updated with the DSP X Application Period dates.

**Rider No. 8 – Default Service Supply****Second Revised Page No. 102  
Cancelling First Revised Page No. 102**

Language has been modified to reflect current business practice.

**Rider No. 8 – Default Service Supply****Fourth Revised Page No. 103  
Cancelling Third Revised Page No. 103**

Language has been modified to reflect current business practice.

The docket number has been revised in the Contingency Plan section and in the Calculation of Rate section to reflect the DSP X filing.

**Rider No. 8 – Default Service Supply****Sixth Revised Page No. 104  
Cancelling Fifth Revised Page No. 104**

The Rate Factor Chart has been updated with the DSP X Application Period dates.

The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.

Language previously located at the bottom of Fourth Revised Page No. 104, Cancelling Third Revised Page No. 104 has been moved to Fifth Revised Page No. 104A, Cancelling Fourth Revised Page No. 104A.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Rider No. 8 – Default Service Supply****Fifth Revised Page No. 104A  
Cancelling Fourth Revised Page No. 104A**

Language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised.

A formula definition and the TOU Supply Rate Factors Chart that was previously located at the bottom of Third Revised Page No. 104A, Cancelling Second Revised Page No. 104A has been moved to the top of Third Revised Page No. 105, Cancelling Second Revised Page No. 105.

**Rider No. 8 – Default Service Supply****Third Revised Page No. 105  
Cancelling Second Revised Page No. 105**

A formula definition and the TOU Supply Rate Factors Chart that was previously located at the bottom of Third Revised Page No. 104A, Cancelling Second Revised Page No. 104A has been moved to the top of Third Revised Page No. 105, Cancelling Second Revised Page No. 105.

The docket number has been revised in the Calculation of Rate section to reflect the DSP X filing.

The TOU Supply Rate Factors Chart has been updated with the DSP X Application Period dates and the Time-of-Use Supply Rate Pilot Rate Factors revision.

The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.

Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to Original Page No. 105A.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Rider No. 8 – Default Service Supply****Original Page No. 105A**

Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to Original Page No. 105A.

**Rider No. 9 – Day-Ahead Hourly Price Service****Eighth Revised Page No. 108  
Cancelling Seventh Revised Page No. 108**

The Fixed Retail Administrative Charge (“FRA”) Chart has been updated with the DSP X Application Period dates.

The docket number has been revised in the Monthly Charges section, Fixed Retail Administrative Charge, to reflect the DSP X filing.

**Rider No. 9 – Day-Ahead Hourly Price Service****First Revised Page No. 111  
Cancelling Original Page No. 111**

Language has been modified to reflect current business practice.

**Appendix A – Transmission Service Charges****First Revised Page No. 145  
Cancelling Original Page No. 145**

Language has been modified to reflect current business practice.

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**INCREASES**

**Rider No. 8 – Default Service Supply**

**Eleventh Revised Page No. 98A  
Cancelling Tenth Revised Page No. 98A**

**First Revised Page No. 98B  
Cancelling Original Page No. 98B**

**Twenty-Fifth Revised Page No. 99  
Cancelling Twenty-Fourth Revised Page No. 99**

**Rider No. 9 – Day-Ahead Hourly Price Service**

**Eighth Revised Page No. 108  
Cancelling Seventh Revised Page No. 108**

Unit prices have changed resulting in increases.

**DECREASES**

**Rider No. 8 – Default Service Supply**

**Eleventh Revised Page No. 98A  
Cancelling Tenth Revised Page No. 98A**

**First Revised Page No. 98B  
Cancelling Original Page No. 98B**

**Original Page No. 99A**

**Eighth Revised Page No. 100  
Cancelling Seventh Revised Page No. 100**

Unit prices have changed resulting in decreases.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”). The TOU Supply Rate Pilot is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH and have an account in good standing, signifying that the account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) are not enrolled in the Company’s Customer Assistance Program, budget billing, virtual meter aggregation, Rider No. 7 – Residential Managed Charging Pilot, or Rider No. 23 – Behavioral Load Management Pilot; (iii) have not de-enrolled from the TOU Supply Rate Pilot for any reason, within the last twelve (12) months; and (iv) comply with any other applicable rules established at Docket No. P-2020-3019522, Docket No. P-2024-3048592, or subsequent proceeding.

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The TOU Supply Rate Pilot, also known as the WholeHome TOU Supply Rate, will apply to all the electricity used at the premises.

The TOU Supply Rate Pilot will go into effect on June 1, 2025, or approximately six (6) weeks after PUC approval, whichever is later.

(C)

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE**

(C)

Residential

(Rate Schedules RS, RH and RA)

Application Period	Supply Charge - ¢/kWh	Time-of-Use <sup>(1)</sup> Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(D)(D)

<sup>(1)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(C)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS<sup>(1)</sup>)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use <sup>(2)</sup> Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(D)(D)

<sup>(1)</sup> Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

<sup>(2)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Medium Commercial and Industrial customers with monthly metered demand  
equal to or greater than 25 kW and less than 200 kW.**

**(Rate Schedules GS/GM and GMH)**

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use Supply Rate Pilot <sup>(1)</sup></u>		
		<u>Supply Charge - ¢/kWh</u>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2025, through February 28, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

<sup>(1)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.  
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.  
 All other hours are considered Off-Peak.  
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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**STANDARD CONTRACT RIDERS - (Continued)**

(C)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Lighting**

(Rate Schedules AL and SE)

<b><u>Application Period</u></b>	<b><u>Supply Charge - ¢/kWh</u></b>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027
<b>Supply Charge ¢ per kWh</b>		4.8717	X.XXXX	X.XXXX	X.XXXX
<b>Fixture Charge - \$ per Month</b>					
<b>Mercury Vapor</b>					
100	44	2.14	X.XXXX	X.XXXX	X.XXXX
175	74	3.61	X.XXXX	X.XXXX	X.XXXX
250	102	4.97	X.XXXX	X.XXXX	X.XXXX
400	161	7.84	X.XXXX	X.XXXX	X.XXXX
1000	386	18.80	X.XXXX	X.XXXX	X.XXXX
<b>High Pressure Sodium</b>					
70	29	1.41	X.XXXX	X.XXXX	X.XXXX
100	50	2.44	X.XXXX	X.XXXX	X.XXXX
150	71	3.46	X.XXXX	X.XXXX	X.XXXX
200	95	4.63	X.XXXX	X.XXXX	X.XXXX
250	110	5.36	X.XXXX	X.XXXX	X.XXXX
400	170	8.28	X.XXXX	X.XXXX	X.XXXX
1000	387	18.85	X.XXXX	X.XXXX	X.XXXX
<b>Flood Lighting - Unmetered</b>					
100	46	2.24	X.XXXX	X.XXXX	X.XXXX
250	100	4.87	X.XXXX	X.XXXX	X.XXXX
400	155	7.55	X.XXXX	X.XXXX	X.XXXX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	0.54	X.XXXX	X.XXXX	X.XXXX
45	16	0.78	X.XXXX	X.XXXX	X.XXXX
60	21	1.02	X.XXXX	X.XXXX	X.XXXX
95	34	1.66	X.XXXX	X.XXXX	X.XXXX
139	49	2.39	X.XXXX	X.XXXX	X.XXXX
219	77	3.75	X.XXXX	X.XXXX	X.XXXX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	0.34	X.XXXX	X.XXXX	X.XXXX
45	16	0.78	X.XXXX	X.XXXX	X.XXXX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	0.68	X.XXXX	X.XXXX	X.XXXX
55	20	0.97	X.XXXX	X.XXXX	X.XXXX
<b>Light Emitting Diode (LED) – Flood Lighting - Unmetered</b>					
60	21	1.02	X.XXXX	X.XXXX	X.XXXX
95	34	1.66	X.XXXX	X.XXXX	X.XXXX
139	49	2.39	X.XXXX	X.XXXX	X.XXXX

(C) – Indicates Change

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2027 through 11/30/2027	12/01/2027 through 05/31/2028	06/01/2028 through 11/30/2028	12/01/2028 through 05/31/2029
<b>Supply Charge ¢ per kWh</b>		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		<b>Fixture Charge - \$ per Month</b>			
<b>Mercury Vapor</b>					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>					
100	46	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX
<b>Light Emitting Diode (LED) – Flood Lighting - Unmetered</b>					
60	21	X.XXXX	X.XXXX	X.XXXX	X.XXXX
95	34	X.XXXX	X.XXXX	X.XXXX	X.XXXX
139	49	X.XXXX	X.XXXX	X.XXXX	X.XXXX

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a competitive auction process. The charges for DSS calculated based on the results of the competitive auction process for service under this Rider will be effective as defined above.

DSS obtained through the competitive auction process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits (“AECs”), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company’s customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). The Company may purchase and provide for a portion of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the competitive auction. DSS shall not include transmission service within Duquesne’s zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

**PROCUREMENT PROCESS**

The Company will conduct separate competitive auction solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the competitive auction solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW. The competitive auction process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue competitive auctions prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the competitive auction process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the “Calculation of Rate” section of this Rider. The Company will file new DSS rates with the Pennsylvania Public Utility Commission (“Commission”) no less than sixty (60) days prior to the start of the next Application Period, and, upon Commission approval, these rates shall become effective.

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The load of the customer procurement group for the competitive auction will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the competitive auction. Duquesne seeks to procure all Tranches in the competitive auction process pursuant to the competitive auction schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, the Company will execute its Contingency Plan as approved in the Supply Master Agreement (“SMA”) at Docket No. P-2024-3048592. Duquesne will submit its Contingency Plan to the Commission within fifteen (15) days after execution of the Plan. All costs associated with implementing the Contingency Plan will be included as part of the DSS described in the section below, “Calculation of Rate.”

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(C)**CALCULATION OF RATE**

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F + DSS_b/S_b] * [1/(1 - T)]$$

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**Where:**

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the “Default Service Supply Rate” section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in “Procurement Process.”
- DSS<sub>a</sub>** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the “Procurement Process.” The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company’s costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

- DSS<sub>b</sub>** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
  
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
  
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)  
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- S<sub>a</sub>** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period. (C)
  
- S<sub>b</sub>** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period. (C)
  
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	1.0066	0.5059
June 1, 2026, through May 31, 2027	X.XXXX	X.XXXX
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

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**T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or under collection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

**CALCULATION OF RATE**

**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”)**

The Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The TOU Supply rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM, including weekends and noted PJM holidays. The Peak Period will consist of all hours from 3:00 PM through 9:00 PM, Monday through Friday, excluding noted PJM holidays. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible TOU Supply customers.

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The TOU Supply rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The TOU Supply rates shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for TOU Supply rates provided during the billing month.

During the pilot, the TOU Supply rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F * TOUF + DSS_b/S_b] * [1/(1 - T)]$$

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**Where:**

**DSS** = Default Service Supply rate as defined above, with the addition of the TOU Rate Factors.

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STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**CALCULATION OF RATE**

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**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)**

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**TOUF** = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

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Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I <sup>(1)</sup> GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>
June 1, 2025, through May 31, 2026	2.88	0.53	0.39	2.77	0.61	0.44	2.74	0.62	0.45
June 1, 2026, through May 31, 2027	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

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<sup>(1)</sup>Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

<sup>(2)</sup>Denotes Peak

<sup>(3)</sup>Denotes Off-Peak

<sup>(4)</sup>Denotes Super Off-Peak

**ANNUAL RECONCILIATION**

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.

**(C) – Indicates Change**

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STANDARD CONTRACT RIDERS - (Continued)

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RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

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MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)**

**PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

**PJM<sub>S</sub>**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

**R<sub>D</sub>** = Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.

**B<sub>D</sub>** = Black start service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

**FRA** = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

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The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2025, through May 31, 2026	\$22.97
June 1, 2026, through May 31, 2027	\$X.XX
June 1, 2027, through May 31, 2028	\$X.XX
June 1, 2028, through May 31, 2029	\$X.XX

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)****NOTIFICATION AND ELECTION OF SERVICE**

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

**ANNUAL RECONCILIATION**

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The Company recovers the net-metered excess generation cost as an expense in the over/under collection within the Company's 1307(e) reconciliation. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

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**(C)****GENERAL**

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

**APPENDIX A – (Continued)****TRANSMISSION SERVICE CHARGES – (Continued)****(Applicable to All Rates)****ANNUAL UPDATE - (Continued)****For Rate Schedules AL, SE, SM, SH and PAL:**

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture.

Where:

TSC	=	Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)	
RCRR	=	Projected total revenue requirement and PJM charges established for the computation year of June 1 <sup>st</sup> through May 31 <sup>st</sup> , corresponding to the PJM planning year. The revenue requirement shall be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh).	
“e”	=	Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28 <sup>th</sup> or 29 <sup>th</sup> to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. The Company recovers the net-metered excess transmission cost as an expense in the over/under collection within the Company’s 1307(e) reconciliation.	(C) (C) (C)
RCSales	=	Projected kWh sales for the specific rate class for the computation year.	
RCDemand	=	Projected kW billing demand for the specific rate class for the computation year.	
RC1CP	=	Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.	
T	=	The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.	

SUPPLEMENT NO. ~~XX~~30  
TO ELECTRIC – PA. P.U.C. NO. 3S

# DUQUESNE LIGHT COMPANY

## ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

### DUQUESNE LIGHT COMPANY

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**  
**President and Chief Executive Officer**

Issued: April 28, 2025

Effective: June 1, 2025

Issued pursuant to the Commission's Order  
entered January 14, 2025, at Docket No. P-2024-3048592.

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# NOTICE

**THIS TARIFF SUPPLEMENT ADDS A RULE AND UPDATES LANGUAGE  
IN AN EXISTING RULE AND RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rule No. 5.4.1.1 EGS Customers Transitioning to the Company's Customer Assistance Program ("CAP")** **Fifth Revised Page No. 20**  
Cancelling **Fourth Revised Page No. 20**

Rule No. 5.4.1a has been added to Tariff No. 3S to denote that EGSs shall not charge and/or bill any early termination, cancellation, or other add-on fees to customers transitioning from the EGS to the Company's CAP.

**Rule No. 12.1.7 Purchase of EGS Receivables (POR) Program** **Sixth Revised Page No. 30A**  
Cancelling **Fifth Revised Page No. 30A**

The POR Program dates defined in Rule No. 12.1.7 have been updated to reflect the DSP X filing.

**Standard Offer Program ("SOP") Cost Recovery Rider** **Sixth Revised Page No. 42B**  
Cancelling **Fifth Revised Page No. 42B**

The Company's Standard Offer Program is ending on May 31, 2025. Therefore, language has been added to indicate that effective June 1, 2025, the Standard Offer Program will no longer be available.

Language has been modified to reflect SOP implementation and subsequent filings.

Language has been added to reflect the link where the SOP's rules and documentation may be found on the Company's website.

**RULES AND REGULATIONS - (Continued)**

**5. DIRECT ACCESS PROCEDURES - (Continued)**

**5.4 PROVISIONS RELATING TO AN EGS'S CUSTOMERS**

**5.4.1 ARRANGEMENTS WITH EGS CUSTOMERS** EGSs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access consistent with all applicable laws, Pennsylvania Public Utility Commission requirements, and this tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

**5.4.1.1 EGS CUSTOMERS TRANSITIONING TO THE COMPANY'S CUSTOMER ASSISTANCE PROGRAM ("CAP")** Beginning June 1, 2025, EGSs shall not charge any early termination, cancellation, or other add-on fees to customers transitioning to CAP. Duquesne Light will not be responsible for ensuring EGS compliance with this CAP rule and will not be required to monitor compliance. Customers and/or other appropriate parties retain all rights to file a complaint with the Commission to address potential EGS compliance issues.

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**5.4.2 TRANSFER OF COST OBLIGATIONS BETWEEN EGSS AND CUSTOMERS** Nothing in this tariff is intended to prevent an EGS and a customer from agreeing to reallocate between them any charges that this tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's customer for any charges owed to the Company by the EGS.

**5.4.3 CUSTOMER OBLIGATIONS** Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

**5.4.4** If the Company elects to change the supplier agreement identification number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in supplier agreement identification number at the same customer location, via electronic exchange.

(C) – Indicates Change

**RULES AND REGULATIONS - (Continued)**

**12. PAYMENT AND BILLING – (Continued)**

**12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM** Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, composed of generation and transmission services, to residential customers and commercial and industrial (“C&I”) customers with monthly metered demand less than 300 kW within Duquesne’s service territory. Eligible customers are those customers taking delivery service under the Company’s retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Upon request, an EGS shall provide a written certification to Duquesne that the EGS is providing only basic electric supply to residential customers billed through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company’s retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne’s existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2025, and will remain in effect as described and will terminate on May 31, 2029.

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**12.1.7.1 ELIGIBILITY REQUIREMENTS** EGSs that choose Duquesne’s consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills through Dual Billing for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive Dual Billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS’ service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

**12.1.7.2 PURCHASE PRICE DISCOUNT** Participating EGSs’ applicable electric commodity receivables will be purchased at a discount. The discount rate will be 0.10% for incremental, ongoing operating and administrative expenses associated with the POR Program related to these customers.

(C) – Indicates Change

## STANDARD OFFER PROGRAM COST RECOVERY

Effective June 1, 2025, the Company's Standard Offer Program ("SOP") will no longer be available. (C)

### BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Since implementation, Duquesne has continuously offered an SOP as provided for at Docket No. P-2014-2418242 and Docket No. P-2020-3019522. (C)  
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Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve-month (12-month) period.

Complete SOP rules and documentation may be found at <https://duquesnelight.com/working-with-us/electric-generation-suppliers>. (C)

### SUPPLIER CHARGES

As approved by the Commission in the proceeding at Docket No. P-2020-3019522, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the number of referrals submitted by Duquesne Light and/or its vendor to the SOP Supplier.

### CUSTOMER ACQUISITION FEE

The Customer Acquisition Fee for each referral submitted will be \$30.00.

### BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

A check made payable to Duquesne Light Company and mailed to:

Duquesne Light Company  
Attn: Supplier Service Center  
411 Seventh Avenue  
14<sup>th</sup> Floor, MD 14-1  
Pittsburgh, PA 15219

or through a wire/ACH transfer per Company instructions.

If an SOP Supplier fails to make the required payment, Duquesne Light may reduce the amount due to that SOP Supplier from that SOP Supplier's next Purchase of Receivable ("POR") payment by the SOP amount due (but not from amounts that are subject to a bona fide POR payment dispute).

(C) – Indicates Change

SUPPLEMENT NO. 30  
TO ELECTRIC – PA. P.U.C. NO. 3S

# **DUQUESNE LIGHT COMPANY**

## **ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

Issued By

### **DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**  
**President and Chief Executive Officer**

**Issued: April 28, 2025**

**Effective: June 1, 2025**

Issued pursuant to the Commission's Order  
entered January 14, 2025, at Docket No. P-2024-3048592.

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# **NOTICE**

**THIS TARIFF SUPPLEMENT ADDS A RULE AND UPDATES LANGUAGE  
IN AN EXISTING RULE AND RIDER**

**See Page Two**

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**CHANGES**

**Rule No. 5.4.1.1 EGS Customers Transitioning to the Company's  
Customer Assistance Program ("CAP")** **Fifth Revised Page No. 20  
Cancelling Fourth Revised Page No. 20**

Rule No. 5.4.1a has been added to Tariff No. 3S to denote that EGSs shall not charge and/or bill any early termination, cancellation, or other add-on fees to customers transitioning from the EGS to the Company's CAP.

**Rule No. 12.1.7 Purchase of EGS Receivables (POR) Program** **Sixth Revised Page No. 30A  
Cancelling Fifth Revised Page No. 30A**

The POR Program dates defined in Rule No. 12.1.7 have been updated to reflect the DSP X filing.

**Standard Offer Program ("SOP") Cost Recovery Rider** **Sixth Revised Page No. 42B  
Cancelling Fifth Revised Page No. 42B**

The Company's Standard Offer Program is ending on May 31, 2025. Therefore, language has been added to indicate that effective June 1, 2025, the Standard Offer Program will no longer be available.

Language has been modified to reflect SOP implementation and subsequent filings.

Language has been added to reflect the link where the SOP's rules and documentation may be found on the Company's website.

**RULES AND REGULATIONS - (Continued)**

**5. DIRECT ACCESS PROCEDURES - (Continued)**

**5.4 PROVISIONS RELATING TO AN EGS'S CUSTOMERS**

**5.4.1 ARRANGEMENTS WITH EGS CUSTOMERS** EGSs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access consistent with all applicable laws, Pennsylvania Public Utility Commission requirements, and this tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

**5.4.1.1 EGS CUSTOMERS TRANSITIONING TO THE COMPANY'S CUSTOMER ASSISTANCE PROGRAM ("CAP")** Beginning June 1, 2025, EGSs shall not charge any early termination, cancellation, or other add-on fees to customers transitioning to CAP. Duquesne Light will not be responsible for ensuring EGS compliance with this CAP rule and will not be required to monitor compliance. Customers and/or other appropriate parties retain all rights to file a complaint with the Commission to address potential EGS compliance issues.

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**5.4.2 TRANSFER OF COST OBLIGATIONS BETWEEN EGSS AND CUSTOMERS** Nothing in this tariff is intended to prevent an EGS and a customer from agreeing to reallocate between them any charges that this tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's customer for any charges owed to the Company by the EGS.

**5.4.3 CUSTOMER OBLIGATIONS** Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

**5.4.4** If the Company elects to change the supplier agreement identification number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in supplier agreement identification number at the same customer location, via electronic exchange.

(C) – Indicates Change

**RULES AND REGULATIONS - (Continued)**

**12. PAYMENT AND BILLING – (Continued)**

**12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM** Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, composed of generation and transmission services, to residential customers and commercial and industrial (“C&I”) customers with monthly metered demand less than 300 kW within Duquesne’s service territory. Eligible customers are those customers taking delivery service under the Company’s retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Upon request, an EGS shall provide a written certification to Duquesne that the EGS is providing only basic electric supply to residential customers billed through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company’s retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne’s existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2025, and will remain in effect as described and will terminate on May 31, 2029.

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**12.1.7.1 ELIGIBILITY REQUIREMENTS** EGSs that choose Duquesne’s consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills through Dual Billing for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive Dual Billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS’ service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

**12.1.7.2 PURCHASE PRICE DISCOUNT** Participating EGSs’ applicable electric commodity receivables will be purchased at a discount. The discount rate will be 0.10% for incremental, ongoing operating and administrative expenses associated with the POR Program related to these customers.

(C) – Indicates Change

## STANDARD OFFER PROGRAM COST RECOVERY

Effective June 1, 2025, the Company's Standard Offer Program ("SOP") will no longer be available. (C)

### BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Since implementation, Duquesne has continuously offered an SOP as provided for at Docket No. P-2014-2418242 and Docket No. P-2020-3019522. (C)  
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Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve-month (12-month) period.

Complete SOP rules and documentation may be found at <https://duquesnelight.com/working-with-us/electric-generation-suppliers>. (C)

### SUPPLIER CHARGES

As approved by the Commission in the proceeding at Docket No. P-2020-3019522, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the number of referrals submitted by Duquesne Light and/or its vendor to the SOP Supplier.

### CUSTOMER ACQUISITION FEE

The Customer Acquisition Fee for each referral submitted will be \$30.00.

### BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

A check made payable to Duquesne Light Company and mailed to:

Duquesne Light Company  
Attn: Supplier Service Center  
411 Seventh Avenue  
14<sup>th</sup> Floor, MD 14-1  
Pittsburgh, PA 15219

or through a wire/ACH transfer per Company instructions.

If an SOP Supplier fails to make the required payment, Duquesne Light may reduce the amount due to that SOP Supplier from that SOP Supplier's next Purchase of Receivable ("POR") payment by the SOP amount due (but not from amounts that are subject to a bona fide POR payment dispute).

(C) – Indicates Change

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - August 1, 2024 through January 31, 2025**

1	Surcharge Revenue, Incl. GRT	\$137,960,902	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$129,821,209	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$2,683,779	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$2,525,436	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$127,295,772	Line 2 - Line 4
6	Residential Related Expense	\$127,175,935	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$119,838)	Line 6 - Line 5
8	Interest	\$21,329	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$98,508)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2024	(\$132,092)	Exh. 1, Page 4
11	E-Factor Revenue - August 2024 - January 2025, Excl. GRT	\$2,525,436	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2025	(\$2,657,529)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2024 - Jan 2025	(\$98,508)	Line 9
14	Capacity Expense - Prior Period	\$3,175,293	Exh. 1, Page 4
15	Prior Period Adjustment	\$247,837	Exh. 1, Page 4
16	Audit Finding No. 1 - Recovery of Expense	\$169,666	Exh. 1, Page 4
17	Audit Finding No. 1 - Refund of Expense	(\$35,182)	Exh. 1, Page 4
18	Audit Finding No. 2 - Refund of Interest	(\$2,475)	Exh. 1, Page 4
19	E-Factor Balance at January 31, 2025	\$799,102	Sum Line 12 to Line 18

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Reconciliation of Revenue and Expense - Current Period**

	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Total</u>
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$26,091,925	\$21,451,262	\$18,095,457	\$21,072,853	\$24,802,897	\$26,446,509	\$137,960,902
2 E-Factor Revenue	(\$84,058)	\$259,961	\$1,206,026	\$1,359,748	(\$26,839)	(\$31,058)	\$2,683,779
3 Net Surcharge Revenue	\$26,175,983	\$21,191,301	\$16,889,432	\$19,713,104	\$24,829,736	\$26,477,567	\$135,277,123
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,544,383	\$1,250,287	\$996,476	\$1,163,073	\$1,464,954	\$1,562,176	\$7,981,350
5 Net Calendar Month Revenue	\$24,631,600	\$19,941,015	\$15,892,955	\$18,550,031	\$23,364,781	\$24,915,391	\$127,295,772
<b>Expense</b>							
6 Supply Invoice Amount	\$26,897,644	\$19,493,421	\$15,346,150	\$17,058,654	\$22,015,185	\$25,715,768	\$126,526,823
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (2)	\$1,255	\$1,577	\$1,486	\$2,281	\$3,169	\$981	\$10,749
9 EV-TOU Expense (3)	\$1,290	\$9,828	\$1,382	\$5,400	\$7,500	\$0	\$25,400
10 Solar Contract Expense (4)	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$12,102
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$57,659
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$473,838
13 Total Expense	\$26,991,518	\$19,596,156	\$15,504,963	\$17,158,039	\$22,117,183	\$25,808,077	\$127,175,935
14 (Over)/Under Collection	\$2,359,918	(\$344,859)	(\$387,993)	(\$1,391,993)	(\$1,247,598)	\$892,686	(\$119,838)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2024.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Total</u>
1 (Over)/Under Collection	\$2,359,918	(\$344,859)	(\$387,993)	(\$1,391,993)	(\$1,247,598)	\$892,686	(\$119,838)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$153,395	(\$20,692)	(\$21,340)	(\$69,600)	(\$56,142)	\$35,707	\$21,329

1/ Interest rate per Section 54 Pa. Code 54.190(c).

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue**

Filed October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2,407,854)	Line 45
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,938,330)</u>	
3		(Over)/Under E-Factor Recovery	<u>(\$469,524)</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425,449)	
5		Interest	<u>(\$17,587)</u>	
6		Total	<u>(\$443,037)</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>(\$912,560)</u>	Sum Line 3 to Line 6

Filed April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912,560)	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,729,821)</u>	
10		(Over)/Under E-Factor Recovery	<u>\$817,261</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1,127,940)	
12		Interest	<u>(\$69,055)</u>	
13		Total	<u>(\$1,196,995)</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$379,735)</u>	Sum Line 10 to Line 13

Filed October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$379,735)	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$701,928)</u>	
17		(Over)/Under E-Factor Recovery	<u>\$322,193</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$429,978)	
19		Interest	<u>(\$24,307)</u>	
20		Total	<u>(\$454,285)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$132,092)</u>	Sum Line 17 to Line 20

Filed April 2025

Effective June 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$132,092)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	<u>\$2,525,436</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$2,657,529)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$119,838)	
26		Interest	<u>\$21,329</u>	
27		Total	<u>(\$98,508)</u>	Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$3,175,293	
29		Prior Period Adjustment (2)	\$247,837	
30		Audit Finding No. 1 - Recovery of Expense (3)	\$169,666	
31		Audit Finding No. 1 - Refund of Expense (3)	(\$35,182)	
32		Audit Finding No. 2 - Refund of Interest (3)	(\$2,475)	
33		Net (Over)/Under Collection	<u>\$799,102</u>	Sum Line 24 to Line 32

(1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.

(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

**CONFIDENTIAL**

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025

Rate Design for Residential Tariff Rates (RS, RH & RA)

		Time of Use "TOU" (1)					
		Fixed Price	Peak	Off Peak	Super Off Peak		
1	RFP Average Wholesale Price	\$81.28	\$81.28	\$81.28	\$81.28	/MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%					Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses	\$5.61	\$5.61	\$5.61	\$5.61	/MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$86.89	\$86.89	\$86.89	\$86.89	/MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,640,752					Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
6	Outside Services Fees	\$44,375					Outside services to conduct RFPs
7	Administrative Adder	\$0.03	\$0.03	\$0.03	\$0.03	/MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$43,244					
9	Working Capital for Default Service Supply Expense	\$403,699					Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10	Total Residential/Lighting Unbundling Expense	\$446,943					
11	Forecast POLR Sales (MWh)	1,640,752					Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
12	Unbundling Rate	\$0.27	\$0.27	\$0.27	\$0.27	/MWh	Line 10 / Line 11
13	Capacity Adjustment	\$4,848,030					Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,640,752					Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
15	Capacity Adjustment Rate (per MWh)	\$2.95	\$2.95	\$2.95	\$2.95	/MWh	Line 13 / Line 14
16	Solar Contract Cost	\$6,460					Refer to footnote 2.
17	Forecast POLR Sales (MWh)	1,640,752					Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
18	Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00	/MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	(\$2,657,529)					Prior Period
	<u>Reconciliation</u>						
20	(Over)/Under Collection	(\$119,838)					Exh. 1, Page 2
21	Interest on (Over)/Under Collection	\$21,329					Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$98,508)					Line 20 + Line 21
23	Capacity Expense - Prior Period	\$3,175,293					Exh. 1, Page 4
24	Prior Period Adjustment	\$247,837					Exh. 1, Page 4
25	Audit Finding No. 1 - Recovery of Expense	\$169,666					Exh. 1, Page 4
26	Audit Finding No. 1 - Refund of Expense	(\$35,182)					Exh. 1, Page 4
27	Audit Finding No. 2 - Refund of Interest	(\$2,475)					Exh. 1, Page 4
28	Total E Factor (Over)/Under Reconciliation	\$799,102					Line 19 + Line 22 + Line 23 + Line 24 + Line 25 + Line 26 + Line 27
29	Forecast POLR Sales (MWh)	1,640,752					Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
30	E Factor Rate	\$0.49	\$0.49	\$0.49	\$0.49	/MWh	Line 28 / Line 29
31	Adjusted Wholesale Price	\$90.63	\$90.63	\$90.63	\$90.63	/MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 30
32	Rate Factor	1.0066	1.0066	1.0066	1.0066		Att. 1, Page 4
33	TOU Rate Factor		2.88	0.53	0.39		Att. 1, Page 5
34	Adjusted Wholesale Price for Rate Factor	\$91.22	\$262.72	\$48.35	\$35.58	/MWh	Line 31 * Line 32 * Line 33
35	TOU Program Expenses	\$228,399					
36	Forecast POLR Sales (MWh)	1,637,994					Residential Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
37	TOU Adder	\$0.14	\$0.14	\$0.14	\$0.14	/MWh	Line 35 / Line 36
38	Total Adjusted Wholesale Price	\$91.36	\$262.86	\$48.49	\$35.72	/MWh	Line 34 + Line 37
39	PA GRT @ 5.9%	\$5.73	\$16.48	\$3.04	\$2.24	/MWh	Line 38 * (1.059/(1-.059))
40	Total Retail Rate	\$97.09	\$279.34	\$51.53	\$37.96	/MWh	Line 38 + Line 39
41	RFP Residential Retail Supply Rate (c/kWh)	9.7093	27.9343	5.1528	3.7957	/kWh	Line 40 / 10
42	Forecast POLR Sales (kWh)	1,637,994,439					Residential Forecast POLR sales (kWh) June 1, 2025 through November 30, 2025
43	Projected RFP Revenue	\$159,037,999					Line 41 / 100 * Line 42

- The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.
- In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025**

**Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)**

1	RFP Average Wholesale Price (\$/MWh)		\$81.28 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$5.61 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$86.89 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,640,752		Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
6	Outside Services Fees	\$44,375		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.03 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$43,244		
9	Working Capital for Default Service Supply Expense	\$403,699		Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10	Total Residential/Lighting Unbundling Expense	\$446,943		
11	Forecast POLR Sales (MWh)	1,640,752		Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
12	Unbundling Rate (per MWh)		\$0.27 /MWh	Line 10 / Line 11
13	Capacity Adjustment	\$4,848,030		Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,640,752		Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
15	Capacity Adjustment Rate (per MWh)		\$2.95 /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$6,460		Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,640,752		Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
18	Solar Contract Rate (per MWh)		\$0.00 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	(\$2,657,529)		Prior Period
<u>Reconciliation</u>				
20	(Over)/Under Collection	(\$119,838)		Exh. 1, Page 2
21	Interest on (Over)/Under Collection	\$21,329		Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$98,508)		Line 20 + Line 21
23	Capacity Expense - Prior Period	\$3,175,293		Exh. 1, Page 4
24	Prior Period Adjustment	\$247,837		Exh. 1, Page 4
25	Audit Finding No. 1 - Recovery of Expense	\$169,666		Exh. 1, Page 4
26	Audit Finding No. 1 - Refund of Expense	(\$35,182)		Exh. 1, Page 4
27	Audit Finding No. 1 - Refund of Interest	(\$2,475)		Exh. 1, Page 4
28	Total E Factor (Over)/Under Reconciliation	\$799,102		Line 19 + Line 22 + Line 23 + Line 24 + Line 25 + Line 26 + Line 27
29	Forecast POLR Sales (MWh)	1,640,752		Residential/Lighting Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
30	E Factor Rate (per MWh)		\$0.49 /MWh	Line 28 / Line 29
31	Adjusted Wholesale Price (\$/MWh)		\$90.63 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 30
32	Rate Factor		0.5059	Att. 1, Page 4
33	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$45.85 /MWh	Line 31 * Line 32
34	PA GRT @ 5.9%		\$2.87 /MWh	Line 33 * (.059/(1-.059))
35	Total Retail Rate (\$/MWh)		\$48.72 /MWh	Line 33 + Line 34
36	RFP Lighting Retail Supply Rate (¢/kWh)		4.8717 ¢/kWh	Line 35 / 10

Lighting Supply Charges by Lamp Wattage:

37	SM, SH & PAL (¢/kWh)			4.8717 Line 36
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
38	Mercury Vapor:	100	44	\$2.14
39		175	74	\$3.61
40		250	102	\$4.97
41		400	161	\$7.84
42		1000	386	\$18.80
43	High Pressure Sodium:	70	29	\$1.41
44		100	50	\$2.44
45		150	71	\$3.46
46		200	95	\$4.63
47		250	110	\$5.36
48		400	170	\$8.28
49		1000	387	\$18.85
50	Flood Lighting - Unmetered:	100	46	\$2.24
51		250	100	\$4.87
52		400	155	\$7.55
53	LED - Cobra Head:	30	11	\$0.54
54		45	16	\$0.78
55		60	21	\$1.02
56		95	34	\$1.66
57		139	49	\$2.39
58		219	77	\$3.75
59	LED - Flood Lighting	60	21	\$1.02
60		95	34	\$1.66
61		139	49	\$2.39
62	LED - Colonial:	20	7	\$0.34
63		45	16	\$0.78
64	LED - Contemporary:	40	14	\$0.68
65		55	20	\$0.97

(1) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025**

**Residential & Lighting Rate Factors (2)**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2020	525,604	677	526,281
3	2021	549,417	1,071	550,487
4	2022	565,885	722	566,608
5	2023	553,838	1,153	554,991
5	2025/2026 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43
6	Load (MWH)			
7	2020	4,483,221	59,039	4,542,260
8	2021	4,462,594	58,712	4,521,306
9	2022	4,412,979	57,994	4,470,973
10	2023	4,049,447	57,131	4,106,578
10	2024/2025 Capacity Price (\$/MWH)			
11	2020	\$31.70	\$3.10	\$31.33
12	2021	\$33.29	\$4.93	\$32.93
13	2022	\$34.68	\$3.37	\$34.27
13	2023	\$36.99	\$5.46	\$36.55

**Energy**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2020	\$23.80	\$18.70	\$23.73
16	2021	\$40.01	\$34.70	\$39.94
17	2022	\$79.86	\$64.99	\$79.67
17	2023	\$32.40	\$27.88	\$32.33

**Capacity + Energy**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2020	\$55.51	\$21.80	\$55.07
20	2021	\$73.30	\$39.63	\$72.87
21	2022	\$114.54	\$68.36	\$113.94
21	2023	\$69.38	\$33.34	\$68.88

**Rate Factor**

		<u>Residential</u>	<u>Lighting</u>
22	2025/2026 Rate Factor		
23	2020	1.0080	0.3959
24	2021	1.0060	0.5439
25	2022	1.0053	0.6000
26	2023	1.0073	0.4840
26	Average	<b>1.0066</b>	<b>0.5059</b>

- (1) As of PJM's Third Incremental Auction for 2025/2026.
- (2) Per Statement No. 4, page 6, lines 18 through 19 of the Company's DSP X Petition, "Exhibit DBO-2 shows the derivation of the rate factors that the Company proposes to use for the 2025-2026 effective rate period." Per Statement No. 4, page 7, footnote 3, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate factors using the same basic methodology shown in Exhibit DBO-1 and DBO-2 as future base capacity auction prices are published." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2025 at Docket No. P-2024-3048592.

Attachment A

**Duquesne Light Company**  
**Rider No. 8 - Residential/Lighting Default Service Supply Rates**  
**Proposed Supply Rates Effective June 1, 2025**

**Residential Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	525,604	0	0	525,604
3	2021	549,417	0	0	549,417
4	2022	565,885	0	0	565,885
5	2023	553,838	0	0	553,838
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	980,158	2,454,436	1,048,627	4,483,221
8	2021	956,512	2,447,494	1,058,589	4,462,594
9	2022	930,076	2,417,803	1,065,100	4,412,979
10	2023	858,947	2,211,785	978,715	4,049,447
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$145.02	\$0.00	\$0.00	\$31.70
12	2021	\$155.34	\$0.00	\$0.00	\$33.29
13	2022	\$164.54	\$0.00	\$0.00	\$34.68
13	2023	\$174.37	\$0.00	\$0.00	\$36.99

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$30.41	\$24.41	\$16.19	\$23.80
16	2021	\$51.73	\$40.10	\$29.21	\$40.01
17	2022	\$110.34	\$76.20	\$61.55	\$79.86
17	2023	\$43.80	\$32.48	\$22.20	\$32.40

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$175.42	\$24.41	\$16.19	\$55.51
20	2021	\$207.07	\$40.10	\$29.21	\$73.30
21	2022	\$274.88	\$76.20	\$61.55	\$114.54
21	2023	\$218.17	\$32.48	\$22.20	\$69.38

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.16	0.44	0.29
24	2021	2.82	0.55	0.40
25	2022	2.40	0.67	0.54
26	2023	3.14	0.47	0.32
26	Average	<b>2.88</b>	<b>0.53</b>	<b>0.39</b>

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The updated Exhibit DBO-3S reflected the entire residential customer class historic load versus the historical loads of residential EV TOU customers that was originally proposed. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025

Capacity Adjustment for Proxy Price (1)

	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
1 Capacity MW/day per Tranche (2)	24.64	24.64	24.64	24.64	24.64	24.64	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,435	4,583	4,583	4,435	4,583	4,435	27,052 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity		
		Price (4)	Number of Days	
5 Dec-23	\$34.18	\$34.18	31	
6 Jan-24	\$34.18	\$34.18	31	
7 Feb-24	\$34.18	\$34.18	29	
8 Mar-24	\$34.18	\$34.18	31	
9 Apr-24	\$34.18	\$34.18	30	
10 May-24	\$34.18	\$34.18	31	
11 Jun-24	\$29.50	\$29.50	30	
12 Jul-24	\$29.50	\$29.50	31	
13 Aug-24	\$29.50	\$29.50	31	
14 Sep-24	\$29.50	\$29.50	30	
15 Oct-24	\$29.50	\$29.50	31	
16 Nov-24	\$29.50	\$29.50	30	
17 Dec-24	\$29.50	\$29.50	31	
18 Jan-25	\$29.50	\$29.50	31	
19 Feb-25	\$29.50	\$29.50	28	
20 Mar-25	\$29.50	\$29.50	31	
21 Apr-25	\$29.50	\$29.50	30	
22 May-25	\$29.50	\$29.50	31	
23 Jun-25	\$31.59	\$270.43	30	
24 Jul-25	\$31.59	\$270.43	31	
25 Aug-25	\$31.59	\$270.43	31	
26 Sep-25	\$31.59	\$270.43	30	
27 Oct-25	\$31.59	\$270.43	31	
28 Nov-25	\$31.59	\$270.43	30	

Average Capacity Price with Price Proxy (5)								
Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
29 9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	

Average Final Capacity Price (6)								
Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
30 9/11/2023	Dec 2023 - Nov 2025	\$90.99	\$90.99	\$90.99	\$90.99	\$90.99	\$90.99	

Capacity Price Difference								
Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
31 9/11/2023	Dec 2023 - Nov 2025	\$59.79	\$59.79	\$59.79	\$59.79	\$59.79	\$59.79	Line 30 - Line 29

Capacity Adjustment								
Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
32 9/11/2023	Dec 2023 - Nov 2025	\$265,161	\$274,000	\$274,000	\$265,161	\$274,000	\$265,161	\$1,617,483 Line 4 * Line 31
33 Total		\$265,161	\$274,000	\$274,000	\$265,161	\$274,000	\$265,161	\$1,617,483

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of January 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.
- (6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through Nov-25.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2025**

**Capacity Adjustment for Proxy Price (1)**

	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
1 <b>Capacity MW/day per Tranche (2)</b>	24.64	24.64	24.64	24.64	24.64	24.64	
2 <b>Impacted Tranches Per Contract</b>	6	6	6	6	6	6	
3 <b>Days in Month</b>	30	31	31	30	31	30	
4 <b>Impacted MW</b>	4,435	4,583	4,583	4,435	4,583	4,435	27,052 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.43	30
18 Jul-25	\$31.59	\$270.43	31
19 Aug-25	\$31.59	\$270.43	31
20 Sep-25	\$31.59	\$270.43	30
21 Oct-25	\$31.59	\$270.43	31
22 Nov-25	\$31.59	\$270.43	30
23 Dec-25	\$31.59	\$270.43	31
24 Jan-26	\$31.59	\$270.43	31
25 Feb-26	\$31.59	\$270.43	28
26 Mar-26	\$31.59	\$270.43	31
27 Apr-26	\$31.59	\$270.43	30
28 May-26	\$31.59	\$270.43	31

<b>Average Capacity Price with Price Proxy (5)</b>		Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
29 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

<b>Average Final Capacity Price (6)</b>		Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
30 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97

<b>Capacity Price Difference</b>		Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
31 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42

<b>Capacity Adjustment</b>		Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
32 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$529,598	\$547,251	\$547,251	\$529,598	\$547,251	\$529,598	\$3,230,547
33 Total		\$529,598	\$547,251	\$547,251	\$529,598	\$547,251	\$529,598	\$3,230,547

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of January 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through May-26.

Attachment A

Duquesne Light Company  
 Rider No. 8 - Residential/Lighting Default Service Supply Rates  
 Proposed Supply Rates Effective June 1, 2025

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Tariff		EV-TOU		Fixed Price		TOU	
			Fixed Price	Peak Effective 12/1/2024	Off Peak Effective 12/1/2024	Super Off Peak	Fixed Price	Peak Effective 6/1/2025	Off Peak Effective 6/1/2025	Super Off Peak
RS	kWh	c/kWh	8.4472	11.2348	7.2656	5.5762	9.7093	27.9343	5.1528	3.7957
RH	kWh	c/kWh	8.4472	11.2348	7.2656	5.5762	9.7093	27.9343	5.1528	3.7957
RA	kWh	c/kWh	8.4472	11.2348	7.2656	5.5762	9.7093	27.9343	5.1528	3.7957
AL	kWh	c/kWh	6.4258				4.8717			
SE	kWh	c/kWh	6.4258				4.8717			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.83				\$2.14			
	175	\$/Mo.	\$4.76				\$3.61			
	250	\$/Mo.	\$6.55				\$4.97			
	400	\$/Mo.	\$10.35				\$7.84			
	1000	\$/Mo.	\$24.80				\$18.80			
High Pressure Sodium:	70	\$/Mo.	\$1.86				\$1.41			
	100	\$/Mo.	\$3.21				\$2.44			
	150	\$/Mo.	\$4.56				\$3.46			
	200	\$/Mo.	\$6.10				\$4.63			
	250	\$/Mo.	\$7.07				\$5.36			
	400	\$/Mo.	\$10.92				\$8.28			
	1000	\$/Mo.	\$24.87				\$18.85			
Flood Lighting - Unmetered:	100	\$/Mo.	\$2.96				\$2.24			
	250	\$/Mo.	\$6.43				\$4.87			
	400	\$/Mo.	\$9.96				\$7.55			
LED - Cobra Head:	30	\$/Mo.	\$0.71				\$0.54			
	45	\$/Mo.	\$1.03				\$0.78			
	60	\$/Mo.	\$1.35				\$1.02			
	95	\$/Mo.	\$2.18				\$1.66			
	139	\$/Mo.	\$3.15				\$2.39			
	219	\$/Mo.	\$4.95				\$3.75			
LED - Flood Lighting	60	\$/Mo.	N/A				\$1.02			
	95	\$/Mo.	N/A				\$1.66			
	139	\$/Mo.	N/A				\$2.39			
LED - Colonial:	20	\$/Mo.	\$0.45				\$0.34			
	45	\$/Mo.	\$1.03				\$0.78			
LED - Contemporary:	40	\$/Mo.	\$0.90				\$0.68			
	55	\$/Mo.	\$1.29				\$0.97			

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - August 1, 2024 through January 31, 2025**

1	Surcharge Revenue, Incl. GRT	\$19,859,084	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$18,687,398	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$106,593	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$100,304	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$18,587,094	Line 2 - Line 4
6	Small C&I Related Expense	\$18,347,627	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$239,468)	Line 6 - Line 5
8	Interest	(\$14,003)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$253,471)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2024	(\$646,123)	Exh. 1, Page 4
11	E-Factor Revenue - August 2024 - January 2025, Excl. GRT	\$100,304	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2025	(\$746,427)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2024 - Jan 2025	(\$253,471)	Line 9
14	Capacity Expense - Prior Period	\$366,219	Exh. 1, Page 4
15	Prior Period Adjustment	(\$231)	Exh. 1, Page 4
16	Audit Finding No. 1 - Refund of Expense	(\$4,389)	Exh. 1, Page 4
17	Audit Finding No. 2 - Refund of Interest	(\$517)	Exh. 1, Page 4
18	Audit Finding No. 3 - Recovery of Expense	\$8,470	Exh. 1, Page 4
19	E-Factor Balance at January 31, 2025	(\$630,347)	Sum Line 12 to Line 18

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Reconciliation of Revenue and Expense - Current Period**

	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Total
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$3,763,172	\$3,077,016	\$2,964,666	\$3,299,908	\$3,449,773	\$3,304,549	\$19,859,084
2 E-Factor Revenue	\$13,842	\$42,954	\$148,686	\$160,577	(\$124,976)	(\$134,490)	\$106,593
3 Net Surcharge Revenue	\$3,749,329	\$3,034,062	\$2,815,980	\$3,139,332	\$3,574,749	\$3,439,039	\$19,752,491
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$221,210	\$179,010	\$166,143	\$185,221	\$210,910	\$202,903	\$1,165,397
5 Net Calendar Month Revenue	\$3,528,119	\$2,855,053	\$2,649,837	\$2,954,111	\$3,363,839	\$3,236,136	\$18,587,094
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$3,473,896	\$2,890,556	\$2,525,498	\$2,653,478	\$3,136,861	\$3,501,995	\$18,182,283
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$356	\$356	\$356	\$356	\$356	\$356	\$2,137
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$10,180
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$83,662
13 Total Expense	\$3,490,622	\$2,907,281	\$2,606,839	\$2,670,578	\$3,153,586	\$3,518,720	\$18,347,627
14 (Over)/Under Collection	(\$37,497)	\$52,229	(\$42,998)	(\$283,533)	(\$210,253)	\$282,584	(\$239,468)

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2024.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Total</u>
1 (Over)/Under Collection	(\$37,497)	\$52,229	(\$42,998)	(\$283,533)	(\$210,253)	\$282,584	(\$239,468)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$2,437)	\$3,134	(\$2,365)	(\$14,177)	(\$9,461)	\$11,303	(\$14,003)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue**

Filed October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404	Line 44
2	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>	
3		(Over)/Under E-Factor Recovery		<u>\$669,957</u> Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)	
5		Interest	<u>(\$4,163)</u>	
6		Total		<u>(\$46,155)</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$623,802</u> Sum Line 3 to Line 6

Filed April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802	Line 7
9	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$414,771</u>	
10		(Over)/Under E-Factor Recovery		<u>\$209,031</u> Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)	
12		Interest	<u>(\$10,537)</u>	
13		Total		<u>(\$135,408)</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$73,623</u> Sum Line 10 to Line 13

Filed October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$73,623	Line 14
16	Feb 2024 to Jul 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$375,310</u>	
17		(Over)/Under E-Factor Recovery		<u>(\$301,686)</u> Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$324,026)	
19		Interest	<u>(\$20,410)</u>	
20		Total		<u>(\$344,436)</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$646,123)</u> Sum Line 17 to Line 20

Filed April 2025

Effective June 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$646,123)	Line 21
23	Aug 2024 to Jan 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$100,304</u>	
24		(Over)/Under E-Factor Recovery		<u>(\$746,427)</u> Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$239,468)	
26		Interest	<u>(\$14,003)</u>	
27		Total		<u>(\$253,471)</u> Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$366,219	
29		Prior Period Adjustment (2)	(\$231)	
30		Audit Finding No. 1 - Refund of Expense (3)	(\$4,389)	
31		Audit Finding No. 2 - Refund of Interest (3)	(\$517)	
32		Audit Finding No. 3 - Recovery of Expense (3)	\$8,470	
33		Net (Over)/Under Collection		<u>(\$630,347)</u> Sum Line 24 to Line 32

(1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.

(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025

Rate Design for Small C&I Tariff Rate

		Time of Use "TOU" (1)					
		Fixed Price	Peak	Off Peak	Super Off Peak		
1	Wholesale Price	\$74.85	\$74.85	\$74.85	\$74.85	/MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%					Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$4.57	\$4.57	\$4.57	\$4.57	/MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$79.42	\$79.42	\$79.42	\$79.42	/MWh	Line 1 + Line 3
5	Outside Services	\$44,375					Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
7	Administrative Adder	\$0.18	\$0.18	\$0.18	\$0.18	/MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$6,959					Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
9	Working Capital for Default Service Supply Expense	\$64,960					
10	Total Small C&I Unbundling Expense	\$71,919					
11	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
12	Unbundling Rate	\$5	\$0.29	\$0.29	\$0.29	/MWh	Line 10 / Line 11
13	Capacity Adjustment	\$531,914					Att. 1, Pages 4 & 5
14	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
15	Capacity Adjustment Rate (per MWh)	\$2.18	\$2.18	\$2.18	\$2.18	/MWh	Line 13 / Line 14
16	Solar Contract Cost	\$1,040					Refer to footnote 2.
17	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
18	Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00	/MWh	Line 16 / Line 17
19	E-factor (Over)/Under Collection	(\$746,427)					Exh. 1, Page 4
20	Reconciliation (Over)/Under Collection	(\$239,468)					Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$14,003)					Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$253,471)					Line 20 + Line 21
23	Capacity Expense - Prior Period	\$366,219					Exh. 1, Page 4
24	Prior Period Adjustment	(\$231)					Exh. 1, Page 4
25	Audit Finding No. 1 - Refund of Expense	(\$4,389)					Exh. 1, Page 4
26	Audit Finding No. 2 - Refund of Interest	(\$517)					Exh. 1, Page 4
27	Audit Finding No. 3 - Recovery of Expense	\$8,470					Exh. 1, Page 4
28	Total E Factor (Over)/Under Reconciliation	(\$630,347)					Line 19 + Line 22 + Line 23 + Line 24 + Line 25 + Line 26 + Line 27
29	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
30	E-Factor Rate	(\$2.58)	(\$2.58)	(\$2.58)	(\$2.58)	/MWh	Line 28 / Line 29
31	Adjusted Wholesale Price	\$79.49	\$79.49	\$79.49	\$79.49	/MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 30
32	TOU Rate Factor		2.77	0.61	0.44		Att. A, Page 3
33	Adjusted Wholesale Price for Rate Factor	\$79.49	\$220.19	\$48.49	\$34.98	/MWh	Line 31 * Line 32
34	TOU Program Expenses	\$500					EV TOU Marketing Expenses
35	Forecast POLR Sales (MWh)	244,186					Forecast POLR sales (MWh) June 1, 2025 through November 30, 2025
36	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	/MWh	Line 34 / Line 35
37	Total Adjusted Wholesale Price	\$79.49	\$220.19	\$48.49	\$34.98	/MWh	Line 33 + Line 36
38	PA GRT @ 5.9%	\$4.98	\$13.81	\$3.04	\$2.19	/MWh	Line 37 * (.059/(1-.059))
39	Total Retail Rate	\$84.47	\$234.00	\$51.53	\$37.17	/MWh	Line 37 + Line 38
40	RFP Small C&I Retail Supply Rate (C/kWh)	8.4471	23.4001	5.1530	3.7166	/kWh	Line 39 / 10
41	Forecast POLR Sales (kWh)	244,186,349					Forecast POLR sales (kWh) June 1, 2025 through November 30, 2025
42	Projected RFP Revenue	\$20,626,726					Line 41 * (Line 40 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Small C&I Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	80,653	0	0	80,653
3	2021	77,260	0	0	77,260
4	2022	79,211	0	0	79,211
5	2023	81,533	0	0	81,533
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	165,827	466,343	200,877	833,047
8	2021	179,489	502,050	215,172	896,711
9	2022	183,006	520,090	225,105	928,201
10	2023	178,311	504,741	217,257	900,309
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$131.53	\$0.00	\$0.00	\$26.18
12	2021	\$116.41	\$0.00	\$0.00	\$23.30
13	2022	\$117.05	\$0.00	\$0.00	\$23.08
13	2023	\$123.66	\$0.00	\$0.00	\$24.49

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$28.76	\$23.91	\$16.03	\$22.98
16	2021	\$50.76	\$40.09	\$29.26	\$39.62
17	2022	\$100.82	\$72.79	\$58.10	\$74.75
17	2023	\$42.01	\$31.99	\$22.01	\$31.57

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$160.29	\$23.91	\$16.03	\$49.16
20	2021	\$167.17	\$40.09	\$29.26	\$62.92
21	2022	\$217.88	\$72.79	\$58.10	\$97.83
21	2023	\$165.67	\$31.99	\$22.01	\$56.06

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.26	0.49	0.33
24	2021	2.66	0.64	0.46
25	2022	2.23	0.74	0.59
26	2023	2.96	0.57	0.39
26	Average	<b>2.77</b>	<b>0.61</b>	<b>0.44</b>

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Capacity Adjustment for Proxy Price (1)**

	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	Total
1 <b>Capacity MW/day per Tranche (2)</b>	16.22	16.22	16.22	16.22	16.22	16.22	
2 <b>Impacted Tranches Per Contract</b>	1	1	1	1	1	1	
3 <b>Days in Month</b>	30	31	31	30	31	30	
4 <b>Impacted MW</b>	487	503	503	487	503	487	2,968 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-23	\$34.18	\$34.18	31
6 Jan-24	\$34.18	\$34.18	31
7 Feb-24	\$34.18	\$34.18	29
8 Mar-24	\$34.18	\$34.18	31
9 Apr-24	\$34.18	\$34.18	30
10 May-24	\$34.18	\$34.18	31
11 Jun-24	\$29.50	\$29.50	30
12 Jul-24	\$29.50	\$29.50	31
13 Aug-24	\$29.50	\$29.50	31
14 Sep-24	\$29.50	\$29.50	30
15 Oct-24	\$29.50	\$29.50	31
16 Nov-24	\$29.50	\$29.50	30
17 Dec-24	\$29.50	\$29.50	31
18 Jan-25	\$29.50	\$29.50	31
19 Feb-25	\$29.50	\$29.50	28
20 Mar-25	\$29.50	\$29.50	31
21 Apr-25	\$29.50	\$29.50	30
22 May-25	\$29.50	\$29.50	31
23 Jun-25	\$31.59	\$270.43	30
24 Jul-25	\$31.59	\$270.43	31
25 Aug-25	\$31.59	\$270.43	31
26 Sep-25	\$31.59	\$270.43	30
27 Oct-25	\$31.59	\$270.43	31
28 Nov-25	\$31.59	\$270.43	30

**Average Capacity Price with Price Proxy (5)**

Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
29 9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19

**Average Final Capacity Price (6)**

Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
30 9/11/2023	Dec 2023 - Nov 2025	\$90.99	\$90.99	\$90.99	\$90.99	\$90.99	\$90.99

**Capacity Price Difference**

Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025
31 9/11/2023	Dec 2023 - Nov 2025	\$59.79	\$59.79	\$59.79	\$59.79	\$59.79	\$59.79

Line 30 - Line 29

**Capacity Adjustment**

Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
32 9/11/2023	Dec 2023 - Nov 2025	\$29,093	\$30,063	\$30,063	\$29,093	\$30,063	\$29,093	\$177,466

Line 4 \* Line 31

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.

(2) The estimated MW/day per Tranche is based as of January 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.

(3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.

(4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.

(5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.

(6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through Nov-25.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Capacity Adjustment for Proxy Price (1)**

	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	Total		
1 <b>Capacity MW/day per Tranche (2)</b>	16.22	16.22	16.22	16.22	16.22	16.22			
2 <b>Impacted Tranches Per Contract</b>	1	1	1	1	1	1			
3 <b>Days in Month</b>	30	31	31	30	31	30			
4 <b>Impacted MW</b>	487	503	503	487	503	487	2,968 Line 1 * Line 2* Line 3		
	<b>Initial Capacity Price</b>	<b>Final Capacity</b>							
	<b>Month</b>	<b>(3)</b>	<b>Price (4)</b>	<b>Number of Days</b>					
5	Jun-24	\$29.50	\$29.50	30					
6	Jul-24	\$29.50	\$29.50	31					
7	Aug-24	\$29.50	\$29.50	31					
8	Sep-24	\$29.50	\$29.50	30					
9	Oct-24	\$29.50	\$29.50	31					
10	Nov-24	\$29.50	\$29.50	30					
11	Dec-24	\$29.50	\$29.50	31					
12	Jan-25	\$29.50	\$29.50	31					
13	Feb-25	\$29.50	\$29.50	28					
14	Mar-25	\$29.50	\$29.50	31					
15	Apr-25	\$29.50	\$29.50	30					
16	May-25	\$29.50	\$29.50	31					
17	Jun-25	\$31.59	\$270.43	30					
18	Jul-25	\$31.59	\$270.43	31					
19	Aug-25	\$31.59	\$270.43	31					
20	Sep-25	\$31.59	\$270.43	30					
21	Oct-25	\$31.59	\$270.43	31					
22	Nov-25	\$31.59	\$270.43	30					
23	Dec-25	\$31.59	\$270.43	31					
24	Jan-26	\$31.59	\$270.43	31					
25	Feb-26	\$31.59	\$270.43	28					
26	Mar-26	\$31.59	\$270.43	31					
27	Apr-26	\$31.59	\$270.43	30					
28	May-26	\$31.59	\$270.43	31					
	<b>Average Capacity Price with Price Proxy (5)</b>								
29	Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
	3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	
	<b>Average Final Capacity Price (6)</b>								
30	Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
	3/18/2024	Jun 2024 - May 2026	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97	
	<b>Capacity Price Difference</b>								
31	Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	
	3/18/2024	Jun 2024 - May 2026	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	
	<b>Capacity Adjustment</b>								
32	Auction Date	Terms	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Total
	3/18/2024	Jun 2024 - May 2026	\$58,106	\$60,043	\$60,043	\$58,106	\$60,043	\$58,106	\$354,448 Line 4 * Line 31

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.

(2) The estimated MW/day per Tranche is based as of January 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.

(3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.

(4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.

(5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.

(6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through May-26.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
GS GM < 25 kW GMH <25 kW UMS				<u>Effective 12/1/2024</u>				<u>Effective 6/1/2025</u>		
All kWh	kWh	c/kWh	7.7009	10.0119	6.9312	5.2369	8.4471	23.4001	5.1530	3.7166

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2025

Quarterly Rate Adjustment - August 1, 2024 through January 31, 2025

1	Surcharge Revenue, Incl. GRT	\$11,292,615	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$10,626,351	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$89,192)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$83,929)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$10,710,281	Line 2 - Line 4
6	Medium C&I Related Expense	\$10,730,430	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$20,150	Line 6 - Line 5
8	Interest	(\$284)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$19,865	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2024	(\$587,535)	Exh. 1, Page 4
11	E-Factor Revenue - August 2024 - January 2025, Excl. GRT	(\$83,929)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2025	(\$503,605)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2024 - Jan 2025	\$19,865	Line 9
14	Audit Finding No. 2 - Refund of Interest	(\$443)	Exh. 1, Page 4
15	E-Factor Balance at January 31, 2025	(\$484,183)	Line 12 + Line 13 + Line 14

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$2,295,787	\$1,804,042	\$1,479,380	\$1,625,124	\$1,944,271	\$2,144,012	\$11,292,615
2 Less E Factor Rate Revenue	\$41,952	\$35,404	\$31,878	\$33,858	(\$108,413)	(\$123,871)	(\$89,192)
3 Net Calendar Month Revenue	\$2,253,835	\$1,768,638	\$1,447,502	\$1,591,266	\$2,052,684	\$2,267,883	\$11,381,807
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$132,976	\$104,350	\$85,403	\$93,885	\$121,108	\$133,805	\$671,527
5 Net Calendar Month Revenue less GRT	\$2,120,858	\$1,664,288	\$1,362,099	\$1,497,381	\$1,931,576	\$2,134,078	\$10,710,281
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,080,643	\$1,561,014	\$1,432,864	\$1,440,225	\$1,850,173	\$2,187,786	\$10,552,705
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$1,104	\$729	\$33,037	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$402	\$402	\$402	\$402	\$402	\$402	\$2,412
11 Filing Preparation and Approval Process Expense (6)	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$11,494
12 Working Capital for Default Service Supply Expense (6)	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$94,454
13 Total Expense	\$2,099,432	\$1,579,803	\$1,483,961	\$1,459,389	\$1,868,962	\$2,238,883	\$10,730,430
14 (Over)/Under Collection	(\$21,426)	(\$84,485)	\$121,862	(\$37,992)	(\$62,614)	\$104,805	\$20,150

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2024 and March 1, 2025.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Total</u>
1 (Over)/Under Collection	(\$21,426)	(\$84,485)	\$121,862	(\$37,992)	(\$62,614)	\$104,805	\$20,150
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$1,393)	(\$5,069)	\$6,702	(\$1,900)	(\$2,818)	\$4,192	(\$284)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$561,468	Line 43
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	\$149,572	
3		(Over)/Under E-Factor Recovery	<u>\$411,896</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	\$256,399	
5		Interest	\$7,500	
6		Total	<u>\$263,899</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$675,795</u>	Sum Line 3 to Line 6

File April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$675,795	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	\$428,719	
10		(Over)/Under E-Factor Recovery	<u>\$247,075</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$1,343	
12		Interest	\$1,003	
13		Total	<u>\$2,346</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$249,421</u>	Sum Line 10 to Line 13

File October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$249,421	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	\$451,373	
17		(Over)/Under E-Factor Recovery	<u>(\$201,952)</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$366,507)	
19		Interest	(\$19,076)	
20		Total	<u>(\$385,583)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$587,535)</u>	Sum Line 17 to Line 20

File April 2025

Effective June 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$587,535)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	(\$83,929)	
24		(Over)/Under E-Factor Recovery	<u>(\$503,605)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	\$20,150	
26		Interest	(\$284)	
27		Total	<u>\$19,865</u>	Line 25 + Line 26
28		Audit Finding No. 2 - Refund of Interest (1)	(\$443)	
29		Net (Over)/Under Collection	<u>(\$484,183)</u>	Sum Line 24 to Line 28

(1) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Time of Use "TOU" (t)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$91.79	\$91.79	\$91.79	\$91.79	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$5.60	\$5.60	\$5.60	\$5.60	Line 1 + Line 2
4 Adjusted Wholesale Price for Losses	\$97.39	\$97.39	\$97.39	\$97.39	Line 1 + Line 3
5 Outside Services	\$22,188				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	94,482				Forecast POLR sales (MWh) June 1, 2025 through August 31, 2025
7 Administrative Adder	\$0.23	\$0.23	\$0.23	\$0.23	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$2,507				
9 Working Capital for Default Service Supply Expense	\$23,401				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Medium C&I Unbundling Expense	\$25,908				
11 Forecast POLR Sales (MWh)	94,482				Forecast POLR sales (MWh) June 1, 2025 through August 31, 2025
12 Unbundling Rate	\$0.27	\$0.27	\$0.27	\$0.27	Line 10 / Line 11
13 Solar Contract Costs	\$749				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	94,482				Forecast POLR sales (MWh) June 1, 2025 through August 31, 2025
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
16 E-factor (Over)/Under Collection	(\$503,605)				Exh. 1, Page 4
Reconciliation (August 2024 to January 2025)					
17 (Over)/Under Collection	\$20,150				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	(\$284)				Exh. 1, Page 3
19 Total (Over)/Under Collection	\$19,865				Line 17 + Line 18
20 Audit Finding No. 2 - Refund of Interest	(\$443.31)				Exh. 1, Page 4
21 Total E Factor (Over)/Under Reconciliation	(\$484,183)				Line 16 + Line 19 + Line 20
22 Forecast POLR Sales (MWh)	171,381				Forecast POLR sales (MWh) June 1, 2025 through November 31, 2025
23 E Factor Rate	(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83)	Line 21 / Line 22
24 Adjusted Wholesale Price	\$95.07	\$95.07	\$95.07	\$95.07	Line 4 + Line 7 + Line 12 + Line 15 + Line 23
25 TOU Rate Factor		2.74	0.62	0.45	Att. A, Page 3
26 Adjusted Wholesale Price for Rate Factor	\$95.07	\$260.48	\$58.94	\$42.78	Line 24 * Line 25
27 TOU Program Expenses	\$500				EV TOU Marketing Expenses
28 Forecast POLR Sales (MWh)	171,381				Forecast POLR sales (MWh) June 1, 2025 through November 31, 2025
29 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	Line 27 / Line 28
30 Total Adjusted Wholesale Price	\$95.07	\$260.48	\$58.94	\$42.78	Line 26 + Line 29
31 PA GRT @ 5.9%	\$5.96	\$16.33	\$3.70	\$2.68	Line 30 * (.059/(1-.059))
32 Total Retail Rate	\$101.03	\$276.81	\$62.64	\$45.46	Line 30 + Line 31
33 RFP Medium C&I Retail Supply Rate (c/kWh)	10.1028	27.6811	6.2643	4.5462	Line 32 / 10
34 Forecast POLR Sales (kWh)	94,481,774				Forecast POLR sales (kWh) June 1, 2025 through August 31, 2025
35 Projected RFP Revenue	\$9,545,297				Line 34 * (Line 33 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025**

**Medium C&I Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	145,865	0	0	145,865
3	2021	136,401	0	0	136,401
4	2022	137,780	0	0	137,780
5	2023	139,709	0	0	139,709
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	314,904	909,673	374,497	1,599,074
8	2021	337,925	972,851	393,364	1,704,140
9	2022	339,837	992,282	402,873	1,734,992
10	2023	319,060	928,340	374,431	1,621,832
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$125.27	\$0.00	\$0.00	\$24.67
12	2021	\$109.16	\$0.00	\$0.00	\$21.65
13	2022	\$109.64	\$0.00	\$0.00	\$21.48
13	2023	\$118.42	\$0.00	\$0.00	\$23.30

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$28.46	\$23.67	\$15.99	\$22.82
16	2021	\$50.53	\$39.93	\$29.16	\$39.55
17	2022	\$99.42	\$72.16	\$57.62	\$74.13
17	2023	\$41.76	\$31.90	\$22.00	\$31.55

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$153.72	\$23.67	\$15.99	\$47.48
20	2021	\$159.69	\$39.93	\$29.16	\$61.19
21	2022	\$209.06	\$72.16	\$57.62	\$95.60
21	2023	\$160.18	\$31.90	\$22.00	\$54.85

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.24	0.50	0.34
24	2021	2.61	0.65	0.48
25	2022	2.19	0.75	0.60
26	2023	2.92	0.58	0.40
26	Average	<b>2.74</b>	<b>0.62</b>	<b>0.45</b>

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2025

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	TOU		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
GM => 25 < 200 kW GMH => 25 < 200 kW				<u>Effective 3/1/2025</u>				<u>Effective 6/1/2025</u>		
All kWh	kWh	c/kWh	5.4990	7.0948	5.0043	3.7948	10.1028	27.6811	6.2643	4.5462

Exhibit 1

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
Proposed HPS FRA Effective June 1, 2025

Annual HPS FRA Adjustment - February 1, 2024 through January 31, 2025

1	HPS FRA Revenue, Excl. GRT	\$2,720,661	Exh. 1, Page 2
2	E-Factor Revenue, Excl. GRT	\$79,176	Exh. 1, Page 2
3	Net Revenue, Excl. GRT	\$2,641,485	Line 1 - Line 2
4	HPS Expense	\$2,925,996	Exh. 1, Page 2
5	Reconciliation Period (Over)/Under Collection	\$284,511	Line 4 - Line 3
6	Interest	\$17,786	Exh. 1, Page 3
7	Total Reconciliation Period (Over)/Under Collection	\$302,297	Line 5 + Line 6
8	Net (Over)/Under Collection at January 2024	\$151,625	Exh. 1, Page 4
9	E-Factor Revenue - February 2024 - January 2025, Excl. GRT	\$79,176	Line 2
10	(Over)/Under E-Factor Recovery at January 31, 2025	\$72,449	Line 8 - Line 9
11	Reconciliation Period (Over)/Under Collection - Feb 2024 - Jan 2025	\$302,297	Line 7
12	E-Factor Balance at January 31, 2025	\$374,746	Line 10 + Line 11

Exhibit 1

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
Proposed HPS FRA Effective June 1, 2025

Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Total
<b>Revenue</b>													
1 Actual HPS FRA Revenue (1)	\$226,817	\$208,523	\$201,788	\$184,789	\$202,508	\$250,645	\$276,039	\$221,305	\$234,112	\$215,006	\$229,439	\$269,690	\$2,720,661
2 E-Factor Revenue	(\$3,623)	(\$2,753)	(\$2,849)	(\$2,393)	\$10,725	\$11,994	\$13,102	\$10,333	\$10,861	\$10,235	\$10,911	\$12,632	\$79,176
3 Net Revenue	\$230,440	\$211,276	\$204,637	\$187,183	\$191,782	\$238,651	\$262,937	\$210,972	\$223,251	\$204,770	\$218,528	\$257,059	\$2,641,485
4 Less PA Gross Receipts Tax (GRT) at 5.9% (2)													\$0
5 Net Calendar Month Revenue	\$230,440	\$211,276	\$204,637	\$187,183	\$191,782	\$238,651	\$262,937	\$210,972	\$223,251	\$204,770	\$218,528	\$257,059	\$2,641,485
<b>Expense</b>													
6 Supply Expense (1)	\$185,943	\$187,834	\$174,169	\$196,666	\$242,622	\$251,932	\$231,075	\$222,844	\$203,427	\$212,692	\$245,897	\$407,566	\$2,762,667
7 Filing Preparation and Approval Process (3)	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$12,858
8 Working Capital for Default Service Supply (3)	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$105,665
9 Administrative Expense (4)	\$729	\$33,037	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$41,433
10 Net Metering Expense (5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Solar Contract Expense (6)	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$3,373
13 Total Expense	\$196,830	\$231,028	\$185,056	\$207,554	\$253,509	\$262,819	\$241,962	\$233,732	\$214,314	\$223,954	\$256,784	\$418,453	\$2,925,996
14 (Over)/Under Collection	(\$33,610)	\$19,752	(\$19,581)	\$20,371	\$61,727	\$24,169	(\$20,975)	\$22,760	(\$8,937)	\$19,184	\$38,257	\$161,395	\$284,511

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) The FRA S/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

(4) Administrative fees to conduct the request for proposal for rates effective June 1, 2024.

(5) Reflects the supply component of the net metering compensation paid to customer-generators.

(6) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Exhibit 1

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
Proposed HPS FRA Effective June 1, 2025

Annual HPS FRA Adjustment - Interest Calculation on (Over)/Under Collection

	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Total
1 (Over)/Under Collection	(\$33,610)	\$19,752	(\$19,581)	\$20,371	\$61,727	\$24,169	(\$20,975)	\$22,760	(\$8,937)	\$19,184	\$38,257	\$161,395	\$284,511
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
4 Interest	(\$3,697)	\$2,074	(\$1,958)	\$1,935	\$5,555	\$2,054	(\$1,678)	\$1,707	(\$626)	\$1,247	\$2,295	\$8,877	\$17,786

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company**  
**Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)**  
**Proposed HPS FRA Effective June 1, 2025**

**Annual HPS FRA Adjustment - Reconciliation of E-Factor Revenue**

Filed April 2023

Effective June 2023 to May 2024

1		Prior Period Total (Over)/Under E-Factor Recovery	\$54,621	
2	Feb 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>\$29,257</u>	
3		(Over)/Under E-Factor Recovery		<u>\$25,364</u> Line 1 - Line 2
4	Feb 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$60,264)	
5		Interest	<u>(\$4,187)</u>	
6		Total		<u>(\$64,451)</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>(\$39,086)</u> Line 3 + Line 6

Filed April 2024

Effective June 2024 to May 2025

8		Prior Period Total (Over)/Under E-Factor Recovery	(\$39,086)	
9	Feb 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>(\$4,359)</u>	
10		(Over)/Under E-Factor Recovery		<u>(\$34,727)</u> Line 8 - Line 9
11	Feb 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$187,701	
12		Interest	<u>\$15,660</u>	
13		Total		<u>\$203,361</u> Line 11 + Line 12
14	Audit Finding No. 1 - Refund of Understated Revenue (1)		(\$23,060)	
15	Audit Finding No. 2 - Refund of Overstated Expense (1)		(\$1,727)	
16	Audit Finding No. 3 - Prior Period Cancel/Rebill Activity (1)		\$7,779	
14		Net (Over)/Under Collection		<u>\$151,625</u> Line 10 + Line 13 + Line 14 + Line 15 + Line 16

Filed April 2025

Effective June 2025 to May 2026

15		Prior Period Total (Over)/Under E-Factor Recovery	\$151,625	
16	Feb 2024 to Jan 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$79,176</u>	
17		(Over)/Under E-Factor Recovery		<u>\$72,449</u> Line 15 - Line 16
18	Feb 2024 to Jan 2025	Current Period (Over)/Under Recovery	\$284,511	
19		Interest	<u>\$17,786</u>	
20		Total		<u>\$302,297</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$374,746</u> Line 17 + Line 20

1/ Audit findings per Commission audit order entered October 4, 2023 at Docket No. D-2022-3032921.

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
Proposed HPS FRA Effective June 1, 2025**

**Summary of RFP Results**

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ATTACHMENT A

**Duquesne Light Company**  
**Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)**  
**Proposed HPS FRA Effective June 1, 2025**

**Rate Design for HPS FRA**

1	HPS FRA Bid Price		\$20.71 /MWh	Weighted bid price - Att. A, Page 1
2	Outside Services	\$28,750		Outside services to conduct RFPs
3	<u>Forecast POLR Sales (MWh)</u>	<u>209,240</u>		Forecast POLR sales (MWh) June 1, 2025 through May 31, 2026
4	Administrative Adder (per MWh)		\$0.14 /MWh	Line 2 / Line 3
5	Filing Preparation and Approval Process Expense	\$6,712		
6	<u>Working Capital for Default Service Supply Expense</u>	<u>\$62,658</u>		Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
7	Total Large C&I Unbundling Expense	\$69,370		
8	<u>Forecast POLR Sales (MWh)</u>	<u>209,240</u>		
9	Unbundling Adder (per MWh)		\$0.33 /MWh	Line 7 / Line 8
10	Solar Contract Cost	\$1,003		Refer to footnote 1.
11	<u>Forecast POLR Sales (MWh)</u>	<u>209,240</u>		
12	Solar Contract Rate (per MWh)		\$0.00	
13	E-factor (Over)/Under Collection	\$72,449		Prior Period - Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$284,511		Exh. 1, Page 2
15	<u>Interest on (Over)/Under Collection</u>	<u>\$17,786</u>		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$302,297		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$374,746		Line 13 + Line 16
18	<u>Forecast POLR Sales (MWh)</u>	<u>209,240</u>		Forecast POLR sales (MWh) June 1, 2025 through May 31, 2026
19	E-Factor Rate (per MWh)		\$1.79 /MWh	Line 17 / Line 18
20	<u>HPS FRA (\$/MWh)</u>	<u>\$22.97</u>	/MWh	Line 1 + Line 4 + Line 9 + Line 12 + Line 19
21	Forecast POLR Sales (MWh)	209,240		Forecast POLR sales (MWh) June 1, 2025 through May 31, 2026
22	Projected RFP Revenue	\$4,806,244		Line 20 * Line 21

(1) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
Proposed HPS FRA Effective June 1, 2025**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>6/1/2024</u>	Proposed Tariff  Effective <u>6/1/2025</u>
<b>GM &gt;= 200</b>				
<b>GMH &gt;= 200</b>				
<b>GL</b>				
<b>GLH</b>				
<b>L</b>				
<b>HVPS</b>				
All MWh	MWh	\$/MWh	\$12.89	\$22.97

**Duquesne Light Company**  
**Default Service Plan June 1, 2025 to May 31, 2029**

**Exhibit DBO-4S**

**Estimated Default Service Preparation and Implementation Costs [1]**

Line	Item	Current Recovery Mechanism	Proposed Recovery Mechanism	Description	A = (B * 4)	B = (C+D+E+F)	Forecasted Annual Default Service Costs by Customer Class				
					Total Estimated	Annualized Estimated	Residential & Lighting Fixed Product		Small C&I Fixed Product	Medium C&I Fixed Product	Large C&I HPS Product
					Costs	Costs					
1	Competitive Auction Process and Evaluation [2]	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Consulting services for independent evaluator to conduct competitive auctions (reoccurring)	\$1,040,000	\$260,000	\$80,000	\$80,000	\$80,000	\$20,000	
2	PJM ARR Allocations [3]	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Consulting services for PJM ARR path selections.	\$140,000	\$35,000	\$8,750	\$8,750	\$8,750	\$8,750	
3	TOU Program [4]	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Customer Outreach, Research and TOU Rate Tools	\$744,397	\$358,487	\$322,653	\$17,917	\$17,917	\$0	
4	Net Metering Payout [5]	Default Service Supply Rates	Default Service Supply Rates & Transmission Service Charge (Direct Assignment)	Payouts for Net Metering Customers	\$2,292,000	\$573,000	\$301,000	\$263,000	\$9,000	\$0	
5	Miscellaneous Expense	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Miscellaneous Expense	\$7,200	\$1,800	\$375	\$375	\$375	\$675	
6	Solar Contract Costs [6]	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Consulting services for independent evaluator to conduct Solar Competitive Auctions.	\$70,000	\$17,500	\$12,920	\$2,079	\$1,498	\$1,003	
7	Average Annual Forecasted POLR Sales (MWh)						3,157,000	508,000	366,000	245,000	
8	Default Service Costs										
9	Filing Preparation and Approval Process [7]	Default Service Supply Rates	Default Service Supply Rates (Allocated on forecasted POLR MWhs)	Consulting services and outside counsel to help prepare filing and throughout regulatory process	\$468,574	\$117,144	\$86,488	\$13,917	\$10,027	\$6,712	
10	Working Capital for Default Service Supply [8]	Default Service Supply Rates	Default Service Supply Rates (Allocated on forecasted POLR MWhs)	Costs associated with lag in time between the utility's out-of-pocket payment expenses and the collection of revenues for default service.	\$4,374,321	\$1,093,580	\$807,398	\$129,920	\$93,604	\$62,658	
11	<b>Total (Line 1 + Line 2 + Line 3 + Line 4 + Line 5 + Line 6 + Line 8 + Line 9 + Line 10)</b>				<b>\$9,136,492</b>	<b>\$2,456,511</b>	<b>\$1,619,584</b>	<b>\$515,958</b>	<b>\$221,171</b>	<b>\$99,798</b>	

1/ All costs subject to change depending on final order and implementation costs.

2/ The estimated Independent Market Monitor costs have been updated to reflect changes as agreed to in DSP 10.

3/ Costs kept flat as of June 2024.

4/ These costs have been updated. The total four year estimated costs are from Exhibit SO-1S. The annualized estimates represent the first year of the plan.

5/ Estimated Net Metering payouts based on annual payouts from DSS 1307e filed on February 29, 2024 at Docket No. M-2024-3046972 and FRA 1307e filed on March 18, 2024 at Docket No. M-2024-3046974.

6/ Consistent with the Company's first compliance filing, Solar Power Purchase Agreement ("PPA") at Docket No. P-2020-3019522, the Company will recover its third party costs to prepare and implement the solar PPA for Default Service customers during the term of DSP X (6/1/25 through 5/31/29)

7/Updated costs to reflect actual spend on DSP 10.

8/ Assuming the Company's pre-tax weighted cost of capital of ~10.67%, the revenue requirement (annual expense) associated with DSS working capital is \$1,093,580 [\$10,247,546 multiplied by ~10.67% return]. The cash working capital cost of \$10,247,546 is based on the supply related working capital costs excluded from distribution base rates in the Company's base rate proceeding at Docket No. R-2024-3046523 on Exhibit 6-1, page 2 of 6, line 66.