

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

April 28, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 394 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 4
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 394 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 4 (“ACR-4”). This calculation of the ACR-4 for the period June 1, 2025 through May 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2025-2026
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2025 through May 31, 2026

Docket No.

April 28, 2025

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Computation Period: June 1, 2025 to May 31, 2026

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)
	06/1/2025 - 5/31/2026	06/1/2025 - 5/31/2026	06/1/2025 - 5/31/2026

Actual

Residential

Total to Recover/(Refund) \$ 0.00198 \$ 0.00022 \$ 0.00220

**Small Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.00263 \$ (0.00097) \$ 0.00166

**Large Commercial &
Industrial**

Total to Recover/(Refund) \$ 1.331 \$ (0.274) \$ 1.057

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Group
Application Period: June 1, 2025 to May 31, 2026

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 15,150,000	\$ 12,089,000	\$ 25,297,000	\$ 25,323,000	\$ 77,859,000
Allocation of Low Income	\$ 12,089,000	\$ (12,089,000)	\$ -	\$ -	\$ -
Total Estimate Cost for Rate Calculation	<u>\$ 27,239,000</u>	<u>\$ -</u>	<u>\$ 25,297,000</u>	<u>\$ 25,323,000</u>	<u>\$ 77,859,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
Total Recoverable Costs	<u>\$ 28,946,865</u>	<u>\$ -</u>	<u>\$ 26,883,103</u>	<u>\$ 26,910,733</u>	<u>\$ 82,740,701</u>
Forecasted KWH or KW(ICAP)	14,594,838,265	-	10,235,860,153	20,219,604	
Estimated Rate	\$ 0.00198	N/A	\$ 0.00263	\$ 1.331	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 25, 2021 at PUC Docket No. M-2020-3020824 has been revised to reflect updated projections.

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Adjustment from June 1, 2025 to May 31, 2026

(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
4/1/2024 - 3/31/2025	4/1/2024 - 3/31/2025	4/1/2024 - 3/31/2025	4/1/2023 - 3/31/2024	4/1/2024 - 3/31/2025	6/1/2025 - 5/31/2026	6/1/2025 - 5/31/2026

Actual

Residential					KWH	
Total	\$ 24,583,105	\$ 27,644,619	\$ (3,061,514)	\$ (153,478)	\$ (3,214,992)	14,594,838,265 \$
						0.00022
Small Commercial & Industrial						
Total	\$ 32,496,009	\$ 23,770,018	\$ 8,725,991	\$ 1,206,845	\$ 9,932,836	10,235,860,153 \$
						(0.00097)
Large Commercial & Industrial					KW	
Total	\$ 20,482,932	\$ 14,125,323	\$ 6,357,609	\$ (826,703)	\$ 5,530,906	20,219,604 \$
						(0.274)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Report For The Period April 1, 2024 to March 31, 2025

<u>Line No.</u>		(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	
		Residential	Small C&I	Large C&I	Total
1	kWh	14,738,590,232	10,301,422,864		25,040,013,096
2	kW			19,905,943	19,905,943
	Revenue				
3	Revenue Applicable to ACT 129	\$ 24,583,105	\$ 32,496,009	\$ 20,482,932	\$ 77,562,046
	Expense				
4	Phase 4 Expenses to be Recovered	\$ 27,666,914	\$ 23,799,032	\$ 14,151,438	\$ 65,617,384
5	PJM Forward Capacity Market Proceeds	\$ (22,295)	\$ (29,013)	\$ (26,115)	\$ (77,424)
6	Over/(Under) Collection	<u>\$ (3,061,514)</u>	<u>\$ 8,725,991</u>	<u>\$ 6,357,610</u>	<u>\$ 12,022,087</u>
7	Prior Year Remaining	\$ (153,478)	\$ 1,206,845	\$ (826,703)	\$ 226,664
8	Total Over/(Under) Collection	<u>\$ (3,214,992)</u>	<u>\$ 9,932,836</u>	<u>\$ 5,530,907</u>	<u>\$ 12,248,751</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Residential
Report For The Period April 1, 2024 to March 31, 2025

Line No.		(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total
1	kWh	1,130,381,792	885,238,380	1,002,841,575	1,315,394,065	1,270,475,255	1,054,340,545	852,717,281	873,963,064	1,360,534,200	1,787,045,710	1,821,597,424	1,384,060,941	14,738,590,232
2	kW													
	Revenue													
3	Revenue Applicable to ACT 129	\$ 1,866,106	\$ 1,461,345	\$ 1,626,404	\$ 2,202,963	\$ 2,127,874	\$ 1,765,794	\$ 1,427,960	\$ 1,463,675	\$ 2,278,732	\$ 2,993,243	\$ 3,051,009	\$ 2,318,000	\$ 24,583,105
	Expense													
4	Phase 4 Expenses to be Recovered	\$ 2,460,931	\$ 2,890,894	\$ 2,914,919	\$ 2,212,519	\$ 1,163,535	\$ 2,456,935	\$ 2,221,080	\$ 3,150,448	\$ 2,577,188	\$ 1,471,054	\$ 2,073,156	\$ 2,074,255	\$ 27,666,914
5	PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (4,004)	\$ -	\$ -	\$ -	\$ (6,097)	\$ -	\$ (6,097)	\$ -	\$ -	\$ (6,097)	\$ (22,295)
6	Over/(Under) Collection	<u>\$ (594,825)</u>	<u>\$ (1,429,549)</u>	<u>\$ (1,284,511)</u>	<u>\$ (9,556)</u>	<u>\$ 964,339</u>	<u>\$ (691,140)</u>	<u>\$ (787,023)</u>	<u>\$ (1,686,774)</u>	<u>\$ (292,359)</u>	<u>\$ 1,522,189</u>	<u>\$ 977,853</u>	<u>\$ 249,842</u>	<u>\$ (3,061,514)</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period April 1, 2024 to March 31, 2025

Line No.		(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total
1	kWh	798,121,157	754,319,336	845,254,776	950,845,054	941,218,376	881,073,850	791,057,705	742,012,722	860,212,061	943,728,498	958,691,190	834,888,139	10,301,422,864
2	kW													
	Revenue													
3	Revenue Applicable to ACT 129	\$ 2,426,804	\$ 2,296,143	\$ 2,990,820	\$ 2,986,619	\$ 2,953,183	\$ 2,763,663	\$ 2,480,753	\$ 2,326,095	\$ 2,695,899	\$ 2,954,912	\$ 3,003,325	\$ 2,617,794	\$ 32,496,009
	Expense													
4	Phase 4 Expenses to be Recovered	\$ 1,079,364	\$ 2,911,700	\$ 2,033,702	\$ 1,895,098	\$ 644,003	\$ 2,216,649	\$ 1,790,513	\$ 981,360	\$ 3,789,662	\$ 3,662,881	\$ 1,898,453	\$ 895,648	\$ 23,799,032
5	PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (4,921)	\$ -	\$ -	\$ -	\$ (8,031)	\$ -	\$ (8,031)	\$ -	\$ -	\$ (8,031)	\$ (29,013)
6	Over/(Under) Collection	\$ 1,347,440	\$ (615,557)	\$ 962,038	\$ 1,091,521	\$ 2,309,180	\$ 547,014	\$ 698,271	\$ 1,344,735	\$ (1,085,731)	\$ (707,969)	\$ 1,104,872	\$ 1,730,177	\$ 8,725,991

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period April 1, 2024 to March 31, 2025

Line No.	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total
1 kWh													
2 kW	1,676,874	1,652,348	1,664,268	1,626,780	1,622,135	1,657,137	1,653,545	1,594,609	1,637,889	1,694,681	1,717,224	1,708,453	19,905,943
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,344,312	\$ 1,324,428	\$ 1,216,169	\$ 1,798,985	\$ 1,812,598	\$ 1,855,306	\$ 1,855,451	\$ 1,785,608	\$ 1,844,370	\$ 1,821,846	\$ 1,913,283	\$ 1,910,576	\$ 20,482,932
Expense													
4 Phase 4 Expenses to be Recovered	\$ 1,086,080	\$ 701,007	\$ 1,343,271	\$ 1,130,771	\$ 552,606	\$ 1,288,932	\$ 755,178	\$ 525,253	\$ 2,154,734	\$ 2,642,683	\$ 896,652	\$ 1,074,269	\$ 14,151,438
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (3,982)	\$ -	\$ -	\$ -	\$ (7,378)	\$ -	\$ (7,378)	\$ -	\$ -	\$ (7,378)	\$ (26,115)
6 Over/(Under) Collection	\$ 258,232	\$ 623,420	\$ (123,120)	\$ 668,214	\$ 1,259,992	\$ 566,374	\$ 1,107,651	\$ 1,260,355	\$ (302,986)	\$ (820,838)	\$ 1,016,631	\$ 843,685	\$ 6,357,610

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period April 1, 2024 to March 31, 2025

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(H) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ 2,345,790		\$ 8,767,675		\$ 8,350,286		\$ 19,463,751
2	\$ (259,988)	\$ 2,085,802	\$ (63,850)	\$ 8,703,825	\$ (1,215,734)	\$ 7,134,553	\$ (1,539,571)	\$ 17,924,180
3	\$ (203,605)	\$ 1,882,197	\$ (60,346)	\$ 8,643,480	\$ (1,197,952)	\$ 5,936,600	\$ (1,461,903)	\$ 16,462,277
4	\$ (160,455)	\$ 1,721,743	\$ (718,467)	\$ 7,925,013	\$ (679,021)	\$ 5,257,579	\$ (1,557,943)	\$ 14,904,335
5	\$ (210,463)	\$ 1,511,279	\$ (808,218)	\$ 7,116,795	\$ (663,726)	\$ 4,593,852	\$ (1,682,408)	\$ 13,221,926
6	\$ (203,276)	\$ 1,308,003	\$ (800,036)	\$ 6,316,759	\$ (661,831)	\$ 3,932,021	\$ (1,665,143)	\$ 11,556,783
7	\$ (168,694)	\$ 1,139,308	\$ (748,913)	\$ 5,567,847	\$ (676,112)	\$ 3,255,909	\$ (1,593,719)	\$ 9,963,063
8	\$ (136,435)	\$ 1,002,874	\$ (672,399)	\$ 4,895,447	\$ (674,646)	\$ 2,581,262	\$ (1,483,480)	\$ 8,479,584
9	\$ (139,834)	\$ 863,040	\$ (630,711)	\$ 4,264,737	\$ (650,600)	\$ 1,930,662	\$ (1,421,145)	\$ 7,058,439
10	\$ (217,685)	\$ 645,355	\$ (731,180)	\$ 3,533,556	\$ (668,259)	\$ 1,262,403	\$ (1,617,124)	\$ 5,441,314
11	\$ (285,927)	\$ 359,427	\$ (802,169)	\$ 2,731,387	\$ (691,430)	\$ 570,973	\$ (1,779,526)	\$ 3,661,788
12	\$ (291,456)	\$ 67,972	\$ (814,888)	\$ 1,916,500	\$ (700,627)	\$ (129,654)	\$ (1,806,970)	\$ 1,854,817
13	\$ (221,450)	\$ (153,478)	\$ (709,655)	\$ 1,206,845	\$ (697,049)	\$ (826,703)	\$ (1,628,153)	\$ 226,664

(1) The over/(under) collection at March 31, 2024, as set forth on Schedule C for the respective rate group of the Company's April 30, 2024 filing at Docket No. M-2024-3048764.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2024 to March 31, 2025

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2024	1,130,381,792	\$ 1,706,820	\$ 1,606,118	\$ (259,988)	\$ 1,866,106
May	2024	885,238,380	\$ 1,336,599	\$ 1,257,740	\$ (203,605)	\$ 1,461,345
June	2024	1,002,841,575	\$ 1,557,863	\$ 1,465,949	\$ (160,455)	\$ 1,626,404
July	2024	1,315,394,065	\$ 2,117,429	\$ 1,992,500	\$ (210,463)	\$ 2,202,963
August	2024	1,270,475,255	\$ 2,045,269	\$ 1,924,598	\$ (203,276)	\$ 2,127,874
September	2024	1,054,340,545	\$ 1,697,237	\$ 1,597,100	\$ (168,694)	\$ 1,765,794
October	2024	852,717,281	\$ 1,372,503	\$ 1,291,525	\$ (136,435)	\$ 1,427,960
November	2024	873,963,064	\$ 1,406,844	\$ 1,323,841	\$ (139,834)	\$ 1,463,675
December	2024	1,360,534,200	\$ 2,190,273	\$ 2,061,047	\$ (217,685)	\$ 2,278,732
January	2025	1,787,045,710	\$ 2,877,062	\$ 2,707,316	\$ (285,927)	\$ 2,993,243
February	2025	1,821,597,424	\$ 2,932,575	\$ 2,759,553	\$ (291,456)	\$ 3,051,009
March	2025	1,384,060,941	\$ 2,228,002	\$ 2,096,550	\$ (221,450)	\$ 2,318,000
		<u>14,738,590,232</u>	<u>\$ 23,468,477</u>	<u>\$ 22,083,837</u>	<u>\$ (2,499,268)</u>	<u>\$ 24,583,105</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2024 to March 31, 2025

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129	
April	2024	798,121,157	\$ 2,511,110	\$ 2,362,955	\$ (63,850)	\$ 2,426,804
May	2024	754,319,336	\$ 2,375,980	\$ 2,235,797	\$ (60,346)	\$ 2,296,143
June	2024	845,254,776	\$ 2,414,828	\$ 2,272,353	\$ (718,467)	\$ 2,990,820
July	2024	950,845,054	\$ 2,314,985	\$ 2,178,401	\$ (808,218)	\$ 2,986,619
August	2024	941,218,376	\$ 2,288,148	\$ 2,153,148	\$ (800,036)	\$ 2,953,183
September	2024	881,073,850	\$ 2,141,073	\$ 2,014,750	\$ (748,913)	\$ 2,763,663
October	2024	791,057,705	\$ 1,921,736	\$ 1,808,354	\$ (672,399)	\$ 2,480,753
November	2024	742,012,722	\$ 1,801,683	\$ 1,695,384	\$ (630,711)	\$ 2,326,095
December	2024	860,212,061	\$ 2,087,906	\$ 1,964,719	\$ (731,180)	\$ 2,695,899
January	2025	943,728,498	\$ 2,287,718	\$ 2,152,743	\$ (802,169)	\$ 2,954,912
February	2025	958,691,190	\$ 2,325,651	\$ 2,188,437	\$ (814,888)	\$ 3,003,325
March	2025	834,888,139	\$ 2,027,778	\$ 1,908,139	\$ (709,655)	\$ 2,617,794
		<u>10,301,422,864</u>	<u>\$ 26,498,596</u>	<u>\$ 24,935,179</u>	<u>\$ (7,560,830)</u>	<u>\$ 32,496,009</u>

SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2024 to March 31, 2025

Large C&I		(A)	(B)	(C)	(D)	(E)
Month		KW	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2024	1,676,874	\$ 136,640	\$ 128,578	\$ (1,215,734)	\$ 1,344,312
May	2024	1,652,348	\$ 134,405	\$ 126,475	\$ (1,197,952)	\$ 1,324,428
June	2024	1,664,268	\$ 570,827	\$ 537,148	\$ (679,021)	\$ 1,216,169
July	2024	1,626,780	\$ 1,206,439	\$ 1,135,259	\$ (663,726)	\$ 1,798,985
August	2024	1,622,135	\$ 1,222,920	\$ 1,150,767	\$ (661,831)	\$ 1,812,598
September	2024	1,657,137	\$ 1,253,129	\$ 1,179,194	\$ (676,112)	\$ 1,855,306
October	2024	1,653,545	\$ 1,254,840	\$ 1,180,804	\$ (674,646)	\$ 1,855,451
November	2024	1,594,609	\$ 1,206,171	\$ 1,135,007	\$ (650,600)	\$ 1,785,608
December	2024	1,637,889	\$ 1,249,853	\$ 1,176,112	\$ (668,259)	\$ 1,844,370
January	2025	1,694,681	\$ 1,201,292	\$ 1,130,416	\$ (691,430)	\$ 1,821,846
February	2025	1,717,224	\$ 1,288,688	\$ 1,212,656	\$ (700,627)	\$ 1,913,283
March	2025	1,708,453	\$ 1,289,615	\$ 1,213,528	\$ (697,049)	\$ 1,910,576
		<u>19,905,943</u>	<u>\$ 12,014,819</u>	<u>\$ 11,305,944</u>	<u>\$ (9,176,988)</u>	<u>\$ 20,482,932</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 28, 2025

EFFECTIVE: June 1, 2025

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 4
Page No. 19Z.10I

The charges under ACR 4 are set forth for the period June 1, 2025 through May 31, 2026.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2025, is revised in accordance with the ACR 4 change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Seventieth
	3A	One-Hundred-Sixty-Eighth
	3B	Two-Hundred-Seventeenth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
 RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
 RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Eighth Twenty-Ninth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-Ninth Tenth Twenty-Second Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Fourth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Ninth Thirty-Eighth
Competitive Enhancement Rider -----	19Z.15	Fourteenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fifty-First Fourth Third Fifth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Fifteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Twenty-Ninth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage - 21A -----	21	One-Hundred Thirtieth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Twenty-Fourth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-Twentieth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank- -----	30 30.1	Twenty-Second Nineteenth

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE

Charges under the ACR 4 for the period June 1, 2025 through May 31, 2026, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP \$1.057 /KW (I)	GS-1, GS-3, BL, and GH-2 (R) \$0.00166 /KWH (D)	RS and RTS (R) \$0.00220 /KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.109 \$/Lamp	3,350	0.082	5,800	0.049	2,600	0.021	0.00166	0.00121	
		6,650	0.127	9,500	0.071	3,300	0.031			
		10,500	0.178	16,000	0.104	3,800	0.032			
	0.026 \$/Fixture	20,000	0.282	25,500	0.188	4,900	0.043			
		34,000	0.481	50,000	0.295	7,500	0.055			
		51,000	0.664			15,000	0.103			
						20,000	0.159			

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2025

(C)

\$15.70 per month (Customer Charge, includes SMR2 and CER) plus
5.049 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2025

(C)

\$19.67 per month (Customer Charge, includes SMR 2 and CER) plus
3.882 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2025

(C)

\$15.70 per month (Customer Charge includes SMR 2 and CER) plus
5.049 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2025

(C)

\$15.70 per month (Customer Charge includes SMR2 and CER) plus
5.049 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)