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April 30, 2025

**VIA ELECTRONIC FILING**

Secretary Matthew L. Homsher, Esq.  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, Room-N201  
400 North Street  
Harrisburg, PA 17120

Re: **Duquesne Light Company**  
**Quarterly Electric Reliability Report – 1<sup>st</sup> Quarter 2025**  
**Docket No. M-2023-3039027**

Dear Secretary Homsher:

Enclosed please find Duquesne Light Company's Quarterly Electric Reliability Report for the first quarter of 2025. The report is submitted in two versions, proprietary and non-proprietary. Enclosed is the **non-proprietary** version, which can be made available to the public at the above-referenced docket. The proprietary version has been submitted via overnight mail.

If you have any questions regarding the information contained in this filing, please contact me.

Sincerely,

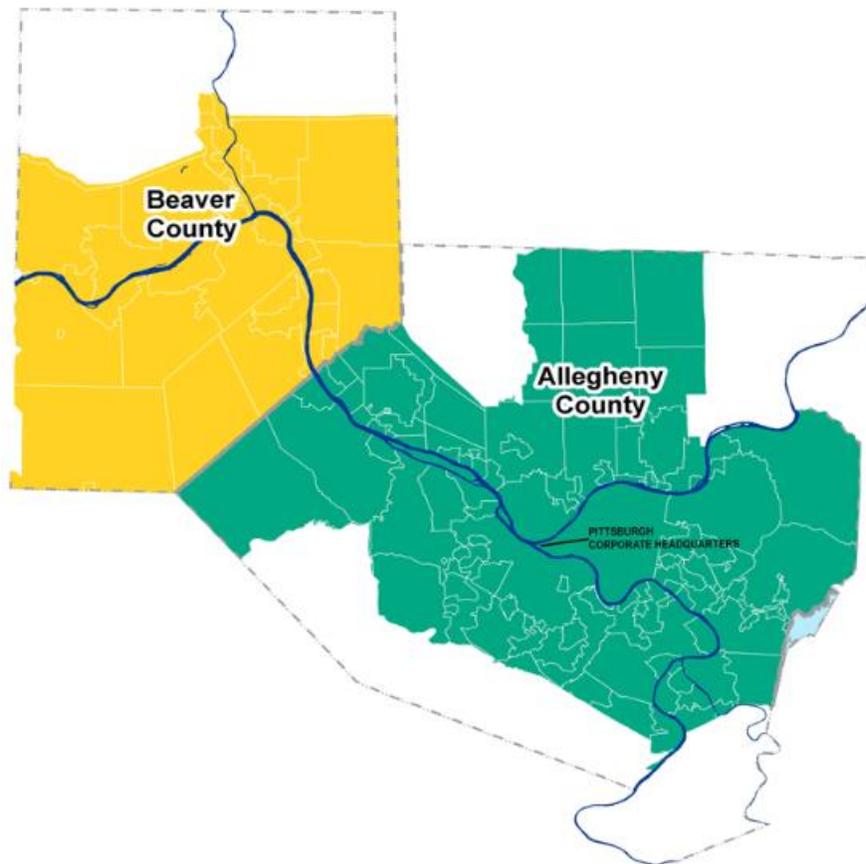
A handwritten signature in blue ink that reads "Mary Kellam".

Mary Kellam  
Specialist, Regulatory Performance

Enclosure

cc:

Bureau of Technical Utility Services ([dsearfoorc@pa.gov](mailto:dsearfoorc@pa.gov); [jvanzant@pa.gov](mailto:jvanzant@pa.gov))  
Office of Consumer Advocate ([ra-oca@paoca.org](mailto:ra-oca@paoca.org))  
Office of Small Business Advocate ([ra-sba@pa.gov](mailto:ra-sba@pa.gov))



***Duquesne Light Company  
First Quarter 2025  
Electric Reliability Report  
to the  
Pennsylvania Public Utility Commission***

***April 30, 2025***

**57.195 Reporting Requirements**

**(e)(1)** *A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.*

Duquesne Light Company (DLC) had no major events during Q1 2025.

**(e)(2)** *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the electric distribution company’s service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

**RELIABILITY BENCHMARKS AND STANDARDS  
 Duquesne Light Company**

**System Performance Measures with Major Events Excluded**

| Entire System                   |        |       |       |       |
|---------------------------------|--------|-------|-------|-------|
|                                 | SAIDI  | SAIFI | CAIDI | MAIFI |
| <b>Benchmark</b>                | 126    | 1.17  | 108   | *     |
| <b>12 Month Standard</b>        | 182    | 1.40  | 130   | *     |
| <b>2025 1Q (Rolling 12 mo.)</b> | 134.54 | 0.84  | 160   | *     |

\* Sufficient information to calculate MAIFI is unavailable.

Duquesne Light has been a strong performer in reliability over the past 15 years. The Company’s success in this area can be at least partially attributed to the wide deployment of intelligent devices on the system that can quickly isolate a fault to the least number of customers.

Through the first quarter of 2025 (rolling 12 months), Duquesne Light’s SAIFI performance is below both the benchmark and standard, while SAIDI performance is above the benchmark but below the standard. CAIDI performance is above both the benchmark and the standard. This can be attributed to unusually bad weather, including 10 non-excludable storm events.

**Formulae used in calculating the indices**

$$SAIFI = \frac{(Total\ kVA - interrupted) - (kVA\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$SAIDI = \frac{(Total\ kVA\ minutes - interrupted) - (kVA\ minute\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$CAIDI = \frac{SAIDI}{SAIFI}$$

**Data used in calculating the indices**

|                                       |                           |
|---------------------------------------|---------------------------|
| Total kVA Interrupted for the Period: | 6,643,171 kVA             |
| Total kVA-Minutes Interrupted:        | 1,063,810,058 kVA-Minutes |
| System Connected Load as of 03/31/25  | 7,906,797 kVA             |

**(e)(3)** *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the electric distribution company defines its worst performing circuits shall be included.*

Circuits are evaluated based on a rolling twelve-month count of lockouts of protective devices (circuit breakers, reclosers, sectionalizers, and line fuses) and on total accumulated kVA-minutes of customer outage time. Circuits that experience multiple lockouts for a device in combination with high total accumulated kVA-minutes of customer outage time in each quarterly rolling twelve-month period are identified and the top 5% are reported as worst-performing circuits.

The list of worst-performing circuits is ranked first by the number of kVA-minutes of outage experienced by customers on these circuits (highest to lowest) and then by device lockouts from highest to lowest. This places a higher priority on circuits with repeat outages affecting customers (SAIFI) while also focusing on outage duration for customers on these circuits (SAIDI).

While repairs are made as quickly as possible following every customer outage, circuits that appear on the worst performing circuits list are targeted for more extensive remediation based on a detailed review of historical outage records looking at root cause problems, field evaluations, and engineering analysis. Project scopes developed as a result of this analysis are incorporated into the Company's Work Plan for engineering, design, and construction. Since the focus is on reducing future customer outage duration and not just outage frequency, special attention is given to establishing/optimizing sectionalizing switch locations and alternate feeds to problem-prone areas of circuits and, where possible, replacing or eliminating equipment that has historically required lengthy repair times as well as a high failure rates.

At the end of each quarter, all previously identified circuits are reviewed to verify that past remediation efforts are working and to look for new reliability issues that may be developing. Serious new reliability problems are addressed immediately without waiting additional periods to collect information. This analysis method provides for timely review of circuit performance by in-house staff and it adapts to the dynamic nature of Duquesne Light's distribution system.

**Special Note:** *Because of sophisticated protection and remote automation technologies that the Company uses on its distribution circuits, not all customers on a circuit identified as a worst performing circuit actually experience significant reliability issues. Circuit problems are generally isolated to one load block of a circuit in less than five minutes with downstream customers only experiencing short momentary outages. Customers upstream of a circuit problem may not even experience a momentary outage. Therefore, many customers on a circuit identified as a poor performer do not experience problems with reliability.*

See Attachment A for a list of worst-performing circuits showing feeder device lockouts and reliability index values associated with each circuit.

**(e)(4) Specific remedial efforts taken and planned for the worst performing 5% of the circuits as identified in paragraph (3).**

**First Quarter 2025 Rolling 12-Month Circuit Data**

| <b>Rank, Circuit Name, Device</b>                  | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|--|--|---|
| <p>1<br/>23869<br/>Wildwood<br/><br/>Fuse Link</p> | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:<br/> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul>           Previous Quarter Outages:<br/> <ul style="list-style-type: none"> <li>• Two outages were caused by tree fall-in Inside ROW.</li> </ul> </p>                         | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2020. Next maintenance proposed for Q2-Q4 2025.</li> </ul> |
| <p>2<br/>23781<br/>Valley<br/><br/>Recloser</p>    | <p>4 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:<br/> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> </ul>           Previous Quarter Outages:<br/> <ul style="list-style-type: none"> <li>• Three outages were caused by tree fall-in Inside ROW.</li> </ul> </p> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2028.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.</li> </ul>       |

| <b>Rank, Circuit Name, Device</b>                  | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|--|--|---|
| <p>3<br/>23870<br/>Mt. Nebo<br/><br/>Breaker</p>   | <p>4 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by storms.</li> <li>• One outage was caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by tree fall-in Inside ROW.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Performed mid-cycle maintenance Q4 2023. Next maintenance proposed for Q3 2025.</li> </ul> |
| <p>4<br/>23630<br/>Sewickley<br/><br/>Recloser</p> | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by tree fall-in Inside ROW.</li> </ul>   | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2020 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2025.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Performed mid-cycle maintenance Q4 2023. Maintenance started Q1 2025.</li> </ul>           |

| <b>Rank, Circuit Name, Device</b>              | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|--|--|---|
| <p>5<br/>23650<br/>Neville<br/>Recloser</p>    | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q3 2023. Next maintenance proposed for 2027.</li> </ul> |
| <p>6<br/>23614<br/>Findlay<br/>Recloser</p>    | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by equipment failure.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul>                             | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.</li> </ul> |
| <p>7<br/>23681<br/>Woodville<br/>Fuse Link</p> | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> <li>• One outage was caused by a storm.</li> <li>• One outage was caused by equipment failure.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2029.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>                    | <b>Outages</b>  | <b>Remedial Actions Planned or Taken</b>  |
|--|---|---|
| <p>8<br/>23709<br/>North<br/><br/>Fuse Link</p>      | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by tree fall-in Inside ROW.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.</li> </ul> |
| <p>9<br/>23716<br/>Pine Creek<br/><br/>Fuse Link</p> | <p>6 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Three outages were by unknown causes.</li> <li>• One outage was caused by animal contact.</li> <li>• One outage was caused by grow-in by tree, brush, or vines.</li> <li>• One outage was caused by a storm.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2023. Next maintenance proposed for 2027.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>                            | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>   |
|--|--|--|
| <p>10<br/>22869<br/>Midland-Cooks<br/>Ferry<br/>Recloser</p> | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> <li>• One outage was caused by a storm.</li> </ul>          | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2029.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2022. Performed mid-cycle maintenance Q4 2023. Next maintenance proposed for 2027.</li> </ul> |
| <p>11<br/>23631<br/>Sewickley<br/>Recloser</p>               | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by tree fall-in Outside ROW.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Performed mid-cycle maintenance Q4 2023. Maintenance started Q2 2025.</li> </ul>        |

| <b>Rank, Circuit Name, Device</b>                 | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|---|--|---|
| <p>12<br/>23734<br/>Universal<br/>Recloser</p>    | <p>1 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q1 2022. Next maintenance proposed for 2027.</li> </ul> |
| <p>13<br/>23620<br/>Raccoon<br/>Sectionalizer</p> | <p>4 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by equipment failure.</li> <li>• One outage was caused by tree fall-in Inside ROW.</li> <li>• One outage was caused by a storm.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2028.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.</li> </ul> |
| <p>14<br/>23612<br/>Findlay<br/>Fuse Link</p>     | <p>4 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Three outages were caused by storms.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q1 2021. Maintenance started Q1 2025.</li> </ul>        |

| <b>Rank, Circuit Name, Device</b>                                 | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|---|--|---|
| <p>15<br/>23970<br/>Port Perry<br/>Breaker</p>                    | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were by unknown causes.</li> <li>• One outage was caused by contact with company equipment by vehicle.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2029.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.</li> </ul> |
| <p>16<br/>22356<br/>Woodville-Carnegie No.1<br/>Sectionalizer</p> | <p>4 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Inside ROW.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by high winds with wires blown together.</li> <li>• One outage was caused by a storm.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.</li> </ul> |
| <p>17<br/>23690<br/>Brunot Island<br/>Fuse Link</p>               | <p>1 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul>   | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2028.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2022. Next maintenance proposed for 2026.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>                | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|--|--|---|
| <p>18<br/>23670<br/>Montour<br/>Fuse Link</p>    | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by equipment failure.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was by an unknown cause.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q3 2022. Next maintenance proposed for 2026.</li> </ul> |
| <p>19<br/>23685<br/>West End<br/>Breaker</p>     | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> </ul>             | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.</li> </ul> |
| <p>20<br/>23750<br/>Dravosburg<br/>Fuse Link</p> | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Three outages were caused by animal contact.</li> </ul>                      | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2026.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2022. Next maintenance proposed for 2026.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>                      | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|--|--|---|
| <p>21<br/>23804<br/>Elwyn<br/><br/>Recloser</p>        | <p>1 Total Outage(s)<br/>1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by contact with company equipment by vehicle.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2029.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q2 2024. Next maintenance proposed for 2027.</li> </ul> |
| <p>22<br/>23791<br/>Legionville<br/><br/>Fuse Link</p> | <p>2 Total Outage(s)<br/>1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Outside ROW.</li> <li>• One outage was by an unknown cause.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2028.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.</li> </ul> |
| <p>23<br/>23613<br/>Findlay<br/><br/>Breaker</p>       | <p>3 Total Outage(s)<br/>1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> <li>• One outage was caused by a tree fall-in Outside ROW.</li> <li>• One outage was caused by equipment failure.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>               | <b>Outages</b>  | <b>Remedial Actions Planned or Taken</b>  |
|---|---|---|
| <p>24<br/>23733<br/>Universal<br/>Breaker</p>   | <p>1 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by tree fall-in Inside ROW.</li> </ul>  | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2023. Next maintenance proposed for 2028.</li> </ul> |
| <p>25<br/>23843<br/>Arsenal<br/>Recloser</p>    | <p>2 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• One outage was caused by a storm.</li> <li>• One outage was by an unknown cause.</li> </ul>                 | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2027.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2022. Next maintenance proposed for 2026.</li> </ul> |
| <p>26<br/>23710<br/>Pine Creek<br/>Recloser</p> | <p>3 Total Outage(s)<br/>           1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• No outage(s).</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Two outages were caused by storms.</li> <li>• One outage was caused by tree fall-in Outside ROW.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2029.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q3 2023. Next maintenance proposed for 2026.</li> </ul> |

| <b>Rank, Circuit Name, Device</b>   | <b>Outages</b>   | <b>Remedial Actions Planned or Taken</b>  |
|---|--|---|
| <p style="text-align: center;">27<br/>23646<br/>Wolfe Run<br/>Breaker</p> | <p>10 Total Outage(s)</p> <p>1<sup>st</sup> Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Three outages were caused by high winds and wires being blown together.</li> <li>• One outage was by an unknown cause.</li> </ul> <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> <li>• Three outages were caused by tree fall-in Outside ROW.</li> <li>• One outage was caused by contact with company equipment by vehicle.</li> <li>• One outage was by an unknown cause.</li> <li>• One outage was caused by equipment failure.</li> </ul> | <ul style="list-style-type: none"> <li>• Permanent repairs were made following each outage as necessary.</li> <li>• Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed.</li> <li>• Next Overhead Line Inspection planned for 2028.</li> <li>• The Company is investigating reliability enhancements for this circuit.</li> <li>• Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.</li> </ul> |

**(e)(5)** *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

Proposed solutions to identified service problems are listed in Section (e)(4) above.

**April 1, 2024 through March 31, 2025  
 One Major Event Exclusion**

| <b>CAUSE</b>        | <b>NO. OF OUTAGES</b> | <b>OUTAGE PERCENTAGE</b> | <b>kVA TOTAL</b> | <b>kVA PERCENTAGE</b> | <b>kVA-Minute TOTAL</b> | <b>kVA-Minute PERCENTAGE</b> |
|---------------------|-----------------------|--------------------------|------------------|-----------------------|-------------------------|------------------------------|
| Storms              | 558                   | 19.2%                    | 1,504,629        | 22.6%                 | 351,675,206             | 33.1%                        |
| Trees (Inside ROW)  | 231                   | 7.9%                     | 340,114          | 5.1%                  | 71,553,692              | 6.7%                         |
| Trees (Outside ROW) | 708                   | 24.3%                    | 1,421,699        | 21.4%                 | 281,849,209             | 26.5%                        |
| Equipment Failures  | 622                   | 21.4%                    | 1,688,737        | 25.4%                 | 205,774,296             | 19.3%                        |
| Overloads           | 8                     | 0.3%                     | 9,236            | 0.1%                  | 78,923                  | 0%                           |
| Vehicles            | 162                   | 5.6%                     | 568,740          | 8.6%                  | 64,375,069              | 6.1%                         |
| Contact/Dig In      | 19                    | 0.7%                     | 60,561           | 0.9%                  | 5,329,405               | 0.5%                         |
| Animal Contact      | 116                   | 4%                       | 143,400          | 2.2%                  | 14,544,177              | 1.4%                         |
| Unknown             | 400                   | 13.7%                    | 733,922          | 11.1%                 | 51,420,886              | 4.8%                         |
| Other               | 85                    | 2.9%                     | 172,133          | 2.6%                  | 17,209,195              | 1.6%                         |
| <b>TOTALS</b>       | <b>2,909</b>          | <b>100%</b>              | <b>6,643,171</b> | <b>100%</b>           | <b>1,063,810,058</b>    | <b>100%</b>                  |

**(e)(6) Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/ objectives.**

| <b>2025 Transmission and Distribution Goals and Objectives</b> |                            |                           |                           |                      |                              |                            |                            |
|--|----------------------------|---------------------------|---------------------------|----------------------|------------------------------|----------------------------|----------------------------|
| <b>Program Project</b>   | <b>Unit of Measurement</b> | <b>Target for 2025 1Q</b> | <b>Actual for 2025 1Q</b> | <b>1Q % Complete</b> | <b>Targets for Year 2025</b> | <b>Actual YTD for 2025</b> | <b>Year End % Complete</b> |
| <b>Communications Goals</b>                                    |                            |                           |                           |                      |                              |                            |                            |
| Communication Battery Maintenance                              | Batteries                  | 28                        | 30                        | 107%                 | 112                          | 30                         | 27%                        |
| <b>Overhead Distribution Goals</b>                             |                            |                           |                           |                      |                              |                            |                            |
| Recloser Inspections   | Circuits                   | 24                        | 28                        | 117%                 | 119                          | 28                         | 24%                        |
| Pole Inspections   | Poles                      | 1,512                     | 2,089                     | 138%                 | 17,663                       | 2,089                      | 12%                        |
| OH Line Inspections  | Circuits                   | 24                        | 28                        | 117%                 | 119                          | 28                         | 24%                        |
| OH Transformer Inspections                                     | Circuits                   | 24                        | 28                        | 117%                 | 119                          | 28                         | 24%                        |
| Padmount & Below Grade Insp                                    | Circuits                   | 56                        | 29                        | 52%                  | 81                           | 29                         | 36%                        |
| <b>Overhead Transmission Goals</b>                             |                            |                           |                           |                      |                              |                            |                            |
| Helicopter Inspections   | Structures                 | 0                         | 0                         | N/A                  | 590                          | 0                          | N/A                        |
| Ground Inspections   | Circuits                   | 10                        | 11                        | 110%                 | 10                           | 11                         | 110%                       |
| <b>Substations Goals</b>                                       |                            |                           |                           |                      |                              |                            |                            |
| Circuit Breaker Maintenance                                    | Breakers                   | 89                        | 100                       | 112%                 | 344                          | 100                        | 29%                        |
| Station Transformer Maintenance                                | Transformers               | 12                        | 3                         | 25%                  | 44                           | 3                          | 7%                         |
| Station Battery Maintenance                                    | Batteries                  | 213                       | 212                       | 100%                 | 846                          | 212                        | 25%                        |
| Station Relay Maintenance                                      | Relays                     | 321                       | 412                       | 128%                 | 1,268                        | 412                        | 32%                        |
| Station Inspections  | Sites                      | 466                       | 465                       | 100%                 | 1,869                        | 465                        | 25%                        |
| <b>Underground Distribution Goals</b>                          |                            |                           |                           |                      |                              |                            |                            |
| Manhole Inspections  | Manholes                   | 170                       | 54                        | 32%                  | 674                          | 54                         | 8%                         |
| Major Network Insp (Prot Relay)                                | Ntwk Protectors            | 27                        | 24                        | 89%                  | 100                          | 24                         | 24%                        |
| Minor Network Visual Inspection (Transformer/Protector/Vault)  | Ntwk Transformers          | 429                       | 336                       | 78%                  | 572                          | 336                        | 59%                        |
| <b>Underground Transmission Goals</b>                          |                            |                           |                           |                      |                              |                            |                            |
| Pressurization and Cathodic Protection Plant Inspection        | Work Orders                | 106                       | 107                       | 101%                 | 424                          | 107                        | 25%                        |
| <b>Vegetation Management Goals</b>                             |                            |                           |                           |                      |                              |                            |                            |
| Overhead Line Clearance  | Circuit Overhead Miles     | 330                       | 403.75                    | 122%                 | 1,300                        | 403.75                     | 31%                        |

**(e)(7)** *Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available.*

Budget Variance Recap – O&M Expenses  
 For the Three Months Ending March 31, 2025  
 (In Whole Dollars)  
 Favorable/(Unfavorable)

|                                      | <b>Total Actual</b> | <b>Total Budget</b> | <b>Variance</b>    |
|--------------------------------------|---------------------|---------------------|--------------------|
| <b>Customer Service</b>              | \$14,146,307        | \$17,317,767        | \$3,171,460        |
| <b>Human Resources</b>               | \$5,790,614         | \$6,072,600         | \$281,986          |
| <b>Operations/Operation Services</b> | \$9,652,049         | \$11,267,918        | \$1,615,869        |
| <b>Technology</b>                    | \$11,804,982        | \$13,025,194        | \$1,220,212        |
| <b>General Corporate*</b>            | \$19,521,331        | \$17,381,078        | (\$2,140,253)      |
| <b>Total</b>                         | <b>\$60,915,283</b> | <b>\$65,064,557</b> | <b>\$4,149,274</b> |

\*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – O&M Expenses  
 Year to Date through March 31, 2025  
 (In Whole Dollars)  
 Favorable/(Unfavorable)

|                                      | <b>Total Actual</b> | <b>Total Budget</b> | <b>Variance</b>    |
|--------------------------------------|---------------------|---------------------|--------------------|
| <b>Customer Service</b>              | \$14,146,307        | \$17,317,767        | \$3,171,460        |
| <b>Human Resources</b>               | \$5,790,614         | \$6,072,600         | \$281,986          |
| <b>Operations/Operation Services</b> | \$9,652,049         | \$11,267,918        | \$1,615,869        |
| <b>Technology</b>                    | \$11,804,982        | \$13,025,194        | \$1,220,212        |
| <b>General Corporate*</b>            | \$19,521,331        | \$17,381,078        | (\$2,140,253)      |
| <b>Total</b>                         | <b>\$60,915,283</b> | <b>\$65,064,557</b> | <b>\$4,149,274</b> |

\*Includes Finance, Office of General Counsel, and Senior Management costs.

**(e)(8)** *Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available.*

Budget Variance Recap – Capital  
 For the Three Months Ending March 31, 2025  
 (In Whole Dollars)  
 Favorable/(Unfavorable)

|                                      | <b>Total Actual</b>  | <b>Total Budget</b>  | <b>Variance</b>     |
|--------------------------------------|----------------------|----------------------|---------------------|
| <b>Customer Service</b>              | \$4,446,953          | \$5,394,450          | \$947,497           |
| <b>Human Resources</b>               | \$5,230,479          | \$4,840,896          | (\$389,583)         |
| <b>Operations/Operation Services</b> | \$71,704,957         | \$95,845,415         | \$24,140,458        |
| <b>Technology</b>                    | \$11,385,075         | \$12,485,082         | \$1,100,007         |
| <b>General Corporate*</b>            | \$27,256,943         | \$19,369,433         | (\$7,887,510)       |
| <b>Total</b>                         | <b>\$120,024,407</b> | <b>\$137,935,276</b> | <b>\$17,910,869</b> |

\*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – Capital  
 Year to Date through March 31, 2025  
 (In Whole Dollars)  
 Favorable/(Unfavorable)

|                                      | <b>Total Actual</b>  | <b>Total Budget</b>  | <b>Variance</b>     |
|--------------------------------------|----------------------|----------------------|---------------------|
| <b>Customer Service</b>              | \$4,446,953          | \$5,394,450          | \$947,497           |
| <b>Human Resources</b>               | \$5,230,479          | \$4,840,896          | (\$389,583)         |
| <b>Operations/Operation Services</b> | \$71,704,957         | \$95,845,415         | \$24,140,458        |
| <b>Technology</b>                    | \$11,385,075         | \$12,485,082         | \$1,100,007         |
| <b>General Corporate*</b>            | \$27,256,943         | \$19,369,433         | (\$7,887,510)       |
| <b>Total</b>                         | <b>\$120,024,407</b> | <b>\$137,935,276</b> | <b>\$17,910,869</b> |

\*Includes Finance, Office of General Counsel, and Senior Management costs.

(e)(9) *Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (e.g., linemen, technician, and electrician).*

| <b>Job Title</b>                            | <b>Number of Employees</b> |
|---|----------------------------|
| Telecom Splicer/Trouble Tech                | 6                          |
| Electronic Technician                       | 16                         |
| Telecom Technician                          | 2                          |
| <b>Total Telecom</b>                        | <b>24</b>                  |
| Electrical Equipment Technician             | 36                         |
| Protection & Control Technician             | 33                         |
| Yard Group Leader                           | 3                          |
| Rigger                                      | 6                          |
| Laborer                                     | 3                          |
| <b>Total Substation</b>                     | <b>81</b>                  |
| UG Splicer                                  | 47                         |
| UG Cable Inspector                          | 9                          |
| Cable Tester                                | 0                          |
| Network Operator                            | 11                         |
| Equipment Material Handler                  | 1                          |
| <b>Total Underground</b>                    | <b>68</b>                  |
| Apprentice T&D                              | 0                          |
| General Lineworker Apprentice               | 69                         |
| Equipment Attendant                         | 1                          |
| Lineworker                                  | 132                        |
| Service Crew Leader                         | 5                          |
| Equipment Material Handler                  | 5                          |
| <b>Total Overhead</b>                       | <b>212</b>                 |
| Right of Way Agent                          | 5                          |
| Surveyor                                    | 4                          |
| <b>Total Real Estate</b>                    | <b>9</b>                   |
| <b>Total Street Light Changer</b>           | <b>5</b>                   |
| Engineering Technician                      | 53                         |
| GIS Technician                              | 10                         |
| T&D Mobile Worker                           | 8                          |
| Test Technician, Mobile                     | 5                          |
| <b>Total Engineering</b>                    | <b>76</b>                  |
| Senior Operator Apprentice                  | 0                          |
| Senior Operator                             | 36                         |
| Troubleshooter                              | 16                         |
| <b>Total Senior Operator/Troubleshooter</b> | <b>52</b>                  |
| <b>Total Switching Dispatcher</b>           | <b>13</b>                  |
| <b>Total Employees</b>                      | <b>540</b>                 |

**(e)(10)** *Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

**REDACTED**

**(e)(11)** *Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted call-outs and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

**Call-Out Acceptance Rate – 1<sup>st</sup> Quarter 2025**

**REDACTED**

**Amount of Time it Takes to Obtain the Necessary Personnel – 1<sup>st</sup> Quarter 2025**

**REDACTED**

**(d)(2)** *The name, title, telephone number and e-mail address of the persons who have knowledge of the matters, and can respond to inquiries.*

Matthew Thimons – General Manager, Asset Management  
(412) 393-8639, [mthimons@duqlight.com](mailto:mthimons@duqlight.com)

Jaime Bachota – Assistant Controller, Accounting & Financial Reporting  
(412) 393-1122, [jbachota@duqlight.com](mailto:jbachota@duqlight.com)

Wesley Terek – General Manager, System Planning & Protection  
(412) 393-8324, [wterek@duqlight.com](mailto:wterek@duqlight.com)

**ATTACHMENT A**

**(e)(3)** *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system.<sup>1</sup>*

| Rank | Circuit No | Circuit Name            | Equipment Type | Device           | Last Lockout | Ckt KVA | Total KVA Min Interrupted | Total KVA Interrupted | SAIDI       | SAIFI    | CAIDI      |
|------|------------|-------------------------|----------------|------------------|--------------|---------|---------------------------|-----------------------|-------------|----------|------------|
| 1    | 23869      | Wildwood                | FUSE LINK      | Pole # 94331     | 2024-12-09   | 27897   | 26185726                  | 53476                 | 934.413736  | 1.895616 | 489.672488 |
| 2    | 23781      | Valley                  | RECLOSER       | WR535            | 2025-03-01   | 22318   | 24070463                  | 90602                 | 958.395734  | 2.880276 | 265.672534 |
| 3    | 23870      | Mt. Nebo                | S.S. BREAKER   | BREAKER          | 2024-12-29   | 36855   | 23970966                  | 138702                | 649.837226  | 3.760873 | 172.823506 |
| 4    | 23630      | Sewickley               | RECLOSER       | WR601            | 2024-12-29   | 25832   | 23327725                  | 60939                 | 902.372135  | 2.357192 | 382.804525 |
| 5    | 23650      | Neville                 | RECLOSER       | ER538            | 2025-03-31   | 37675   | 21663022                  | 88743                 | 469.098686  | 1.769289 | 244.109642 |
| 6    | 23614      | Findlay                 | RECLOSER       | WR1198           | 2025-02-16   | 30512   | 21223036                  | 70700                 | 543.988266  | 1.508586 | 300.184384 |
| 7    | 23681      | Woodville               | FUSE LINK      | Pole # 117870    | 2025-02-16   | 36348   | 17831689                  | 60204                 | 445.15756   | 1.269891 | 296.187778 |
| 8    | 23709      | North                   | FUSE LINK      | Pole # 94015     | 2025-01-29   | 25182   | 16535650                  | 84359                 | 401.721586  | 1.828528 | 196.015244 |
| 9    | 23716      | Pine Creek              | FUSE LINK      | Pole # 39414     | 2024-07-06   | 37926   | 16030005                  | 127234                | 358.155091  | 2.402547 | 125.988375 |
| 10   | 22869      | Midland-Cooks Ferry     | RECLOSER       | WR946            | 2024-07-10   | 31120   | 15929756                  | 56911                 | 397.567416  | 1.584254 | 279.90645  |
| 11   | 23631      | Sewickley               | RECLOSER       | WR787            | 2025-03-15   | 32880   | 15293381                  | 92801                 | 440.289568  | 2.59194  | 164.797588 |
| 12   | 23734      | Universal               | RECLOSER       | ER709            | 2025-03-19   | 17525   | 14412252                  | 25644                 | 724.831383  | 0.810099 | 562.012634 |
| 13   | 23620      | Raccoon                 | SECTIONALIZER  | WA953            | 2024-12-29   | 28166   | 14040286                  | 80623                 | 474.777249  | 2.462294 | 174.147402 |
| 14   | 23612      | Findlay                 | FUSE LINK      | Pole # 282092    | 2025-02-06   | 39849   | 13991683                  | 200221                | 333.304599  | 4.877412 | 69.881196  |
| 15   | 23970      | Port Perry              | S.S. BREAKER   | BREAKER          | 2024-10-24   | 37754   | 13048185                  | 71425                 | 329.275202  | 1.717857 | 182.683724 |
| 16   | 22356      | Woodville-Carnegie No.1 | SECTIONALIZER  | SEA245           | 2025-02-01   | 2607    | 12531831                  | 41928                 | 1391.529344 | 4.295742 | 298.88931  |
| 17   | 23690      | Brunot Is.              | FUSE LINK      | Pole # DLS165401 | 2025-03-16   | 22166   | 11823847                  | 13438                 | 521.833844  | 0.596634 | 879.881455 |
| 18   | 23670      | Montour                 | FUSE LINK      | Pole # 132949    | 2025-03-25   | 29050   | 11185791                  | 77028                 | 383.912461  | 2.646402 | 145.217206 |
| 19   | 23685      | West End                | S.S. BREAKER   | BREAKER          | 2025-03-16   | 19815   | 11012235                  | 69295                 | 360.480847  | 2.454352 | 158.918175 |
| 20   | 23750      | Dravosburg              | FUSE LINK      | Pole # 161642    | 2024-09-10   | 30215   | 10776052                  | 137958                | 261.809233  | 3.921694 | 78.111106  |
| 21   | 23804      | Elwyn                   | RECLOSER       | Recloser         | 2024-09-24   | 16419   | 10595653                  | 15911                 | 644.463913  | 0.967537 | 665.932562 |
| 22   | 23791      | Legionville             | FUSE LINK      | Pole # 408739    | 2025-03-08   | 17678   | 10579566                  | 30646                 | 559.761228  | 1.566127 | 345.218495 |
| 23   | 23613      | Findlay                 | S.S. BREAKER   | BREAKER          | 2024-12-29   | 27783   | 10229330                  | 49992                 | 365.892092  | 1.695893 | 204.619339 |
| 24   | 23733      | Universal               | S.S. BREAKER   | BREAKER          | 2024-12-29   | 22148   | 10227242                  | 53389                 | 458.84748   | 2.387439 | 191.560845 |
| 25   | 23843      | Arsenal                 | RECLOSER       | WR678            | 2024-08-06   | 22975   | 10104887                  | 66108                 | 439.820979  | 2.877388 | 152.854223 |
| 26   | 23710      | Pine Creek              | RECLOSER       | WR913            | 2024-12-29   | 35059   | 10025344                  | 61370                 | 248.27833   | 1.140277 | 163.359035 |
| 27   | 23646      | Wolfe Run               | S.S. BREAKER   | BREAKER          | 2025-03-19   | 32060   | 9676485                   | 99282                 | 211.712039  | 1.616625 | 97.464646  |

<sup>1</sup> The “Device” column indicates the device that most frequently operated and locked out in response to a fault.