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April 30, 2025

BY ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Filing Room
Harrisburg, PA 17120

Re: Pike County Light and Power Company; Docket No. M-2023-3039027;
**AMENDED 2024 FOURTH QUARTER QUARTERLY ELECTRIC
RELIABILITY REPORT FOR PIKE COUNTY LIGHT & POWER
COMPANY**

Dear Secretary Homsher:

Please remove the previously filed Pike County Light & Power Company 2024 Fourth Quarter Quarterly Electric Reliability Report from the docket and website and replace it with the attached Amended 2024 Fourth Quarter Quarterly Electric Reliability Report.

Should you have any questions or comments, please feel free to contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder

WES/das
Enclosure

cc: Daniel Searfoorce, TUS (dsearfoorc@pa.gov)



**Pike County Light & Power Company
AMENDED Quarterly Reliability Report**

Fourth Quarter 2024
APRIL 30, 2025

§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

4th Quarter 2024 Major Events

There was one approved Major Events in the Pike County Light & Power Company (“PCL&P”) service territory during the fourth quarter of 2024.

November 25, 2024 (approved February 11, 2025)

In the early morning of November 25, a tree limb failed causing it to fall onto the center phase conductor of circuit 116-2-34. The span of conductor affected is part of the upper circuit of a double circuit distribution configuration. The center phase of 116-2-34 snapped causing it to make contact with the lower circuit. The overall result of this was the loss of both distribution circuits originating out of the Matamoras substation. Wind gusts exceeded 30 mph overnight.

4th Quarter 2024 Pre-Arranged Outages

There were no pre-arranged outages in the PCL&P service territory during the fourth quarter of 2024.

Amendments

PCL&P discovered upon further review of its fourth quarter of 2024 data that an outage had been double counted in the data. Removing the double count of this outage leads to these corrections in the report:

- Interruption count reduced from 79, amended to 78;
- Customers Affected reduced from 4,504 to 4,490;
- CMI reduction from 852,265 to 826,239;
- SAIFI reduction of 0.85 to 0.84;
- CAIDI reduction from 189 to 184; and
- SAIDI reduction from 160 to 155.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Period (Excluding pending Major Events)

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Minutes of Interruptions
2024	1st Qtr.	5,334	54	5,029	525,476
2024	2nd Qtr.	5,342	61	4,526	534,971
2024	3rd Qtr.	5,348	57	4,080	620,301
2024	4th Qtr.	5,318	78	4,490	826,239

Performance Ratios - Rolling 12-Month Data (Excluding pending Major Events)

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12-Month Standard	0.82	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2024	1st Qtr.	0.94	104	99
2024	2nd Qtr.	0.85	118	100
2024	3rd Qtr.	0.76	154	116
2024	4th Qtr.	0.84	184	155

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12-Month	% Of Total	12-Month	% Of Total	12-Month	% Of Total
Animal Contact	8	10.3%	805	17.9%	63,672	7.7%
Tree Contact	36	46.2%	1,894	42.2%	226,908	27.5%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	0	0.0%	0	0.0%	0	0.0%
Equip. Failure	14	17.9%	516	11.5%	212,811	25.8%
Non-Comp Acc.	3	3.8%	376	8.4%	31,925	3.9%
Customer Problem	0	0.0%	0	0.0%	0	0.0%
Lightning	0	0.0%	0	0.0%	0	0.0%
Loss of Feed	12	15.4%	656	14.6%	274,399	33.2%
Unknown-Other	5	6.4%	243	5.4%	16,524	2.0%
All Causes	78		4,490		826,239	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA ELECTRONIC MAIL ONLY

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/s/ Whitney E. Snyder _____
Whitney E. Snyder

DATED: April 30, 2025