



Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6431
mbrechlin@duqlight.com

May 1, 2025

Via Electronic Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge Supplement No. 93 to Tariff Electric- PA. P.U.C. No. 25 Docket No. M-2025-_____

Dear Secretary Homsher:

Enclosed for filing, please find Supplement No. 93 to Duquesne Light Company's ("Duquesne Light") Tariff-Electric, PA. P.U.C. No. 25, to become effective June 1, 2025, and supporting rate calculations. Supplement No. 93 reflects the final rates for the Phase IV Energy Efficiency and Conservation ("EE&C") Surcharge at Rider No. 15A.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Brechlin", is placed over a grey rectangular background.

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Rebecca Lyttle, Esquire Office of Small Business Advocate 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternate@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: May 1, 2025



Michael Brechlin
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6431
Email: mbrechlin@duqlight.com



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: May 1, 2025

EFFECTIVE: June 1, 2025

Issued in compliance with
Commission Order entered March 25, 2021, at Docket No. M-2020-3020818.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****List of Modifications Made By This Tariff****Original Pages No. 2A – 2E**

The List of Modifications pages number 2A through 2E have been removed from Tariff No. 25 as they are no longer needed.

Table of Contents**Twelfth Revised Page No. 3
Cancelling Eleventh Revised Page No. 3**

The Table of Contents has been updated to reflect the removal of the List of Modifications pages number 2A through 2E.

DECREASES**Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge****Sixth Revised Page No. 118
Cancelling Fifth Revised Page No. 118**

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

INCREASES**Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge****Sixth Revised Page No. 118
Cancelling Fifth Revised Page No. 118**

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

TABLE OF CONTENTS

Page Number

List of Modifications..... 2 (C)
 Table of Contents..... 3-3A
 List of Communities Served 4-5
 RULES AND REGULATIONS 6-37

RATES:

RS Residential Service..... 38-39
 RH Residential Service Heating 40-42
 RA Residential Service Add-on Heat Pump 43-45
 GS/GM General Service Small and Medium 46-49
 GMH General Service Medium Heating..... 50-52
 GL General Service Large..... 53-55
 GLH General Service Large Heating 56-58
 L Large Power Service 59-61
 HVPS High Voltage Power Service 62-65
 AL Architectural Lighting Service 66-68
 SE Street Lighting Energy 69-71
 SM Street Lighting Municipal..... 72-75
 SH Street Lighting Highway 76-79
 UMS Unmetered Service 80-81
 PAL Private Area Lighting 82-85

STANDARD CONTRACT RIDERS:

General..... 86
 Rider Matrix 87-87A
 No. 1 Retail Market Enhancement Surcharge 88-89
 No. 2 Untransformed Service 90
 No. 3 School and Government Service Discount Period..... 91
 No. 4 This Page Intentionally Left Blank..... 92
 No. 5 Universal Service Charge 93-95
 No. 6 Temporary Service..... 96
 No. 7 This Page Intentionally Left Blank..... 97

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE IV ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase IV Energy Efficiency and Conservation Surcharge (“EEC IV”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase IV of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2021, through May 31, 2026. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC IV is implemented in compliance with Docket No. M-2020-3015228 renaming the current Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge. The EEC IV is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.19		
Small & Medium Commercial and Industrial	GS, GM & GMH	(0.06)		
Large Commercial	GL, GLH, L		\$283.41	\$0.84
Large Industrial	GL, GLH, L, HVPS		\$264.53	\$0.03
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

(D)
 (D)
 (I) (I)
 (D) (D)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge Reconciliation - April 1, 2024 through March 31, 2025

Reconciliation of Revenue and Expenses for the Period April 1, 2024 through March 31, 2025

1	Surcharge Revenue Including GRT	\$21,250,744		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$19,996,950	Line 1 * .0941
3	E-Factor Revenue Recouped Including GRT	(\$568,567)		Exhibit 1, Page 5
4	E-Factor Revenue Recouped Excluding GRT		(\$535,022)	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$19,461,928	Line 2 + Line 4
6	EEC Related Expense		\$15,999,481	Exhibit 1, Page 3
7	<u>Reconciliation Period Over/ (Under) Collection</u>		<u>\$3,462,448</u>	Line 5 - Line 6
8	E-Factor Balance at March 31, 2024, Excl. GRT		\$128,805	
9	E-Factor Revenue Recouped - April 2024-March 2025, Excl. GRT		(\$535,022)	Line 4
10	Prior Period Balance at March 31, 2025		\$663,827	Line 8 - Line 9
11	<u>Reconciliation Period Over/ (Under) Collection - April 2024 -March 2025</u>		<u>\$3,462,448</u>	Line 7
12	<u>E-Factor Balance at March 31, 2025</u>		<u>\$4,126,274</u>	Line 10 + Line 11

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Revenue and Expense for the Reconciliation Period - April 1, 2024 through March 31, 2025

	April-2024	May-2024	June-2024	July-2024	August-2024	September-2024	October-2024	November-2024	December-2024	January-2025	February-2025	March-2025	Total
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$346,465	\$429,170	\$756,549	\$1,166,357	\$866,824	\$705,676	\$517,958	\$577,806	\$751,486	\$863,294	\$687,333	\$582,901	\$8,251,818
2 E-Factor Revenue (Note 1)	\$52,618	\$65,248	(\$43,872)	(\$213,065)	(\$187,255)	(\$132,768)	(\$104,188)	(\$117,257)	(\$151,929)	(\$174,857)	(\$139,157)	(\$117,955)	(\$1,264,435)
3 Net Surcharge Revenue (Actual + E-Factor)	\$399,084	\$494,418	\$712,677	\$953,292	\$679,568	\$572,908	\$413,770	\$460,549	\$599,558	\$688,437	\$548,176	\$464,946	\$6,987,383
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$23,546	\$29,171	\$42,048	\$56,244	\$40,095	\$33,802	\$24,412	\$27,172	\$35,374	\$40,618	\$32,342	\$27,432	\$412,256
5 Net Calendar Month Revenue less GRT	\$375,538	\$465,248	\$670,629	\$897,048	\$639,474	\$539,107	\$389,358	\$433,377	\$564,184	\$647,819	\$515,834	\$437,514	\$6,575,127
6 Actual Expense	\$749,785	\$576,203	\$647,762	\$336,763	\$600,239	\$711,211	\$374,732	\$866,210	\$1,104,272	\$138,884	\$689,878	\$517,565	\$7,313,502
7 Over/ (Under) Collection	(\$374,247)	(\$110,955)	\$22,867	\$560,285	\$39,235	(\$172,104)	\$14,626	(\$432,834)	(\$540,088)	\$508,936	(\$174,045)	(\$80,051)	(\$738,375)
SMALL & MEDIUM COMMERCIAL AND INDUSTRIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$1,154,730	\$1,233,666	\$1,419,514	\$439,460	\$537,742	\$211,122	\$207,953	\$294,216	\$396,485	\$559,329	\$483,590	\$478,720	\$7,416,528
9 E-Factor Revenue (Note 1)	(\$646,806)	(\$688,940)	(\$399,914)	(\$90,771)	(\$86,943)	(\$75,684)	(\$78,844)	(\$72,574)	(\$79,248)	(\$86,862)	(\$77,727)	(\$74,895)	(\$2,459,208)
10 Net Surcharge Revenue (Actual + E-Factor)	\$507,925	\$544,727	\$1,019,600	\$348,689	\$450,799	\$135,438	\$129,110	\$221,642	\$317,237	\$472,467	\$405,863	\$403,825	\$4,957,320
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$29,968	\$32,139	\$60,156	\$20,573	\$26,597	\$7,991	\$7,617	\$13,077	\$18,717	\$27,876	\$23,946	\$23,826	\$292,482
12 Net Calendar Month Revenue less GRT	\$477,957	\$512,588	\$959,444	\$328,116	\$424,202	\$127,448	\$121,492	\$208,565	\$298,520	\$444,591	\$381,917	\$379,999	\$4,664,838
13 Actual Expense	\$362,389	\$251,290	\$144,185	\$93,894	\$252,884	\$195,063	\$105,262	\$103,755	\$127,135	\$126,764	\$36,986	\$9,837	\$1,809,444
14 Over/ (Under) Collection	\$115,568	\$261,297	\$815,259	\$234,223	\$171,318	(\$67,616)	\$16,230	\$104,810	\$171,385	\$317,827	\$344,931	\$370,162	\$2,855,394
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
15 Actual Surcharge Revenue	\$258,347	\$197,910	\$161,286	\$280,027	\$128,391	\$59,319	\$57,939	\$155,225	\$87,963	\$144,631	\$132,906	\$163,529	\$1,827,473
16 E-Factor Revenue (Note 1)	\$75,716	\$76,382	\$88,709	\$101,623	\$101,476	\$102,211	\$102,064	\$102,064	\$102,504	\$102,651	\$102,945	\$103,386	\$1,161,731
17 Net Surcharge Revenue (Actual + E-Factor)	\$334,063	\$274,292	\$249,994	\$381,651	\$229,868	\$161,529	\$160,003	\$257,289	\$190,468	\$247,282	\$235,851	\$266,915	\$2,989,204
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$19,710	\$16,183	\$14,750	\$22,517	\$13,562	\$9,530	\$9,440	\$15,180	\$11,238	\$14,590	\$13,915	\$15,748	\$176,363
19 Net Calendar Month Revenue less GRT	\$314,353	\$258,109	\$235,245	\$359,133	\$216,306	\$151,999	\$150,563	\$242,108	\$179,230	\$232,693	\$221,935	\$251,167	\$2,812,841
20 Actual Expense	\$179,817	\$111,247	\$114,524	\$648,077	\$326,509	\$172,757	\$260,406	\$252,203	\$289,632	\$224,826	\$212,517	\$229,711	\$3,022,226
21 Over/ (Under) Collection	\$134,536	\$146,862	\$120,720	(\$288,944)	(\$110,203)	(\$20,757)	(\$109,843)	(\$10,094)	(\$110,402)	\$7,866	\$9,418	\$21,455	(\$209,385)
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
22 Actual Surcharge Revenue	\$241,791	\$214,433	\$133,463	\$160,863	\$86,000	\$42,257	\$45,515	\$105,700	\$75,375	\$106,536	\$99,469	\$116,318	\$1,427,720
23 E-Factor Revenue (Note 1)	\$72,597	\$72,811	\$119,011	\$166,928	\$166,745	\$165,136	\$168,118	\$168,492	\$168,442	\$168,496	\$170,836	\$173,652	\$1,781,263
24 Net Surcharge Revenue (Actual + E-Factor)	\$314,388	\$287,244	\$252,474	\$327,792	\$252,744	\$207,393	\$213,633	\$274,192	\$243,817	\$275,032	\$270,304	\$289,970	\$3,208,983
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$18,549	\$16,947	\$14,896	\$19,340	\$14,912	\$12,236	\$12,604	\$16,177	\$14,385	\$16,227	\$15,948	\$17,108	\$189,330
26 Net Calendar Month Revenue less GRT	\$295,839	\$270,296	\$237,578	\$308,452	\$237,832	\$195,157	\$201,028	\$258,014	\$229,432	\$258,805	\$254,356	\$272,862	\$3,019,653
27 Actual Expense	\$227,629	\$187,671	\$36,471	\$641,367	\$102,329	\$403,320	\$212,770	\$167,767	\$145,733	\$179,718	\$224,185	\$247,635	\$2,776,593
28 Over/ (Under) Collection	\$68,210	\$82,626	\$201,107	(\$332,915)	\$135,504	(\$208,162)	(\$11,742)	\$90,247	\$83,699	\$79,087	\$30,172	\$25,227	\$243,060

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Revenue and Expense for the Reconciliation Period - April 1, 2024 through March 31, 2025

	April-2024	May-2024	June-2024	July-2024	August-2024	September-2024	October-2024	November-2024	December-2024	January-2025	February-2025	March-2025	Total
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
29 Actual Surcharge Revenue	\$211,705	\$222,562	\$302,574	\$114,144	\$102,402	(\$29,598)	(\$17,877)	\$21,907	\$103,354	\$122,730	\$64,155	\$111,056	\$1,329,114
30 E-Factor Revenue (Note 1)	(\$99,377)	(\$99,377)	(\$44,532)	\$9,271	\$9,271	\$9,271	\$9,271	\$9,222	\$9,222	\$9,222	\$9,173	\$9,173	(\$160,188)
31 Net Surcharge Revenue (Actual + E-Factor)	\$112,329	\$123,185	\$258,042	\$123,415	\$111,673	(\$20,327)	(\$8,606)	\$31,129	\$112,577	\$131,952	\$73,328	\$120,230	\$1,168,926
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,627	\$7,268	\$15,224	\$7,282	\$6,589	(\$1,199)	(\$508)	\$1,837	\$6,642	\$7,785	\$4,326	\$7,094	\$68,967
33 Net Calendar Month Revenue less GRT	\$105,701	\$115,917	\$242,817	\$116,134	\$105,085	(\$19,128)	(\$8,098)	\$29,293	\$105,935	\$124,167	\$69,001	\$113,136	\$1,099,959
34 Actual Expense	\$49,707	\$126,269	\$69,998	\$42,343	\$155,802	\$33,120	\$33,730	\$68,235	\$80,156	\$19,786	\$34,022	\$52,956	\$766,125
35 Over/ (Under) Collection	\$55,994	(\$10,352)	\$172,820	\$73,791	(\$50,717)	(\$52,248)	(\$41,828)	(\$38,942)	\$25,779	\$104,380	\$34,979	\$60,180	\$333,834
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
36 Actual Surcharge Revenue	\$222,406	\$245,026	\$344,821	\$26,615	\$43,240	(\$10,119)	(\$7,416)	\$7,259	\$37,193	\$104,104	(\$34,829)	\$19,791	\$998,091
37 E-Factor Revenue (Note 1)	(\$124,326)	(\$124,326)	(\$24,387)	\$71,726	\$71,726	\$71,726	\$71,726	\$71,680	\$71,680	\$71,680	\$71,663	\$71,700	\$372,271
38 Net Surcharge Revenue (Actual + E-Factor)	\$98,080	\$120,700	\$320,434	\$98,341	\$114,966	\$61,608	\$64,310	\$78,940	\$108,873	\$175,784	\$36,834	\$91,491	\$1,370,362
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$5,787	\$7,121	\$18,906	\$5,802	\$6,783	\$3,635	\$3,794	\$4,657	\$6,424	\$10,371	\$2,173	\$5,398	\$80,851
40 Net Calendar Month Revenue less GRT	\$92,293	\$113,579	\$301,528	\$92,539	\$108,183	\$57,973	\$60,516	\$74,282	\$102,450	\$165,413	\$34,661	\$86,093	\$1,289,510
41 Actual Expense	\$9,090	\$68,322	\$8,875	\$16,520	\$14,617	\$1,448	\$700	\$80,140	\$27,117	\$16,142	\$17,905	\$50,715	\$311,591
42 Over/ (Under) Collection	\$83,203	\$45,257	\$292,653	\$76,020	\$93,566	\$56,525	\$59,816	(\$5,857)	\$75,333	\$149,271	\$16,756	\$35,378	\$977,920
TOTAL													
43 Actual Surcharge Revenue	\$2,435,445	\$2,542,767	\$3,118,206	\$2,187,467	\$1,764,598	\$978,658	\$804,072	\$1,162,112	\$1,451,857	\$1,900,623	\$1,432,623	\$1,472,316	\$21,250,744
44 E-Factor Revenue (Note 1)	(\$669,578)	(\$698,202)	(\$304,985)	\$45,713	\$75,020	\$139,893	\$168,147	\$161,627	\$120,672	\$90,331	\$137,733	\$165,060	(\$568,567)
45 Net Surcharge Revenue (Actual + E-Factor)	\$1,765,867	\$1,844,566	\$2,813,221	\$2,233,180	\$1,839,618	\$1,118,551	\$972,219	\$1,323,740	\$1,572,529	\$1,990,954	\$1,570,356	\$1,637,376	\$20,682,177
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$104,186	\$108,829	\$165,980	\$131,758	\$108,537	\$65,994	\$57,361	\$78,101	\$92,779	\$117,466	\$92,651	\$96,605	\$1,220,248
47 Net Calendar Month Revenue less GRT	\$1,661,681	\$1,735,736	\$2,647,241	\$2,101,423	\$1,731,081	\$1,052,556	\$914,858	\$1,245,639	\$1,479,750	\$1,873,488	\$1,477,705	\$1,540,771	\$19,461,928
48 Actual Expense	\$1,578,417	\$1,321,002	\$1,021,815	\$1,778,963	\$1,452,379	\$1,516,918	\$987,600	\$1,538,311	\$1,774,045	\$706,120	\$1,215,494	\$1,108,419	\$15,999,481
49 Over/ (Under) Collection	\$83,264	\$414,734	\$1,625,426	\$322,460	\$278,702	(\$464,362)	(\$72,742)	(\$292,671)	(\$294,295)	\$1,167,367	\$262,211	\$432,352	\$3,462,448

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025

Summary of Surcharge Revenue by Month

	April-2024	May-2024	June-2024	July-2024	August-2024	September-2024	October-2024	November-2024	December-2024	January-2025	February-2025	March-2025	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$305,231	\$392,553	\$691,502	\$1,081,828	\$854,462	\$597,682	\$457,507	\$498,639	\$624,907	\$690,999	\$558,633	\$493,234	\$7,247,177
2 RH	\$34,866	\$30,108	\$54,178	\$58,946	\$6,774	\$99,483	\$49,188	\$67,893	\$110,515	\$152,065	\$112,978	\$77,487	\$854,481
3 RA	\$6,367	\$6,508	\$10,869	\$25,582	\$5,588	\$8,512	\$11,263	\$11,274	\$16,064	\$20,230	\$15,722	\$12,180	\$150,161
4 GS, Com	\$47,767	\$51,837	\$62,749	\$13,274	\$15,007	\$5,764	\$5,355	\$8,984	\$17,882	\$22,292	\$19,436	\$17,160	\$287,507
5 GM, Com	\$952,727	\$1,024,540	\$1,158,334	\$370,540	\$456,278	\$199,082	\$195,376	\$233,419	\$404,143	\$444,982	\$387,143	\$393,512	\$6,220,077
6 GMH, Com	\$84,393	\$82,715	\$95,966	\$24,652	\$36,141	\$15,041	\$14,288	\$23,019	\$48,458	\$58,454	\$48,599	\$37,919	\$569,644
7 GM, Ind	\$67,179	\$71,799	\$97,550	\$30,734	\$29,192	(\$8,422)	(\$6,866)	\$5,334	\$28,124	\$31,326	\$27,056	\$28,295	\$401,299
8 GMH, Ind	\$2,665	\$2,775	\$4,915	\$261	\$1,123	(\$342)	(\$201)	\$23,460	(\$102,121)	\$2,274	\$1,356	\$1,835	\$62,000
9 GL, Com (Fixed)	\$235,348	\$168,651	\$130,045	\$252,315	\$109,575	\$51,631	\$48,191	\$142,732	\$69,095	\$126,711	\$118,416	\$144,750	\$1,597,459
10 GL, Ind (Fixed)	\$172,006	\$198,554	\$246,164	\$100,095	\$84,924	(\$25,392)	(\$14,844)	\$19,078	\$87,846	\$81,253	\$76,581	\$95,682	\$1,121,946
11 GL, Com (Variable)	\$186,138	\$133,047	\$78,676	\$125,493	\$53,283	\$31,167	\$27,501	\$82,899	\$44,662	\$73,163	\$67,905	\$79,587	\$983,522
12 GL, Ind (Variable)	\$87,769	\$98,785	\$96,078	\$6,364	\$13,659	(\$4,143)	(\$2,509)	\$3,184	\$14,707	\$13,355	\$12,204	\$16,147	\$355,601
13 GLH, Com (Fixed)	\$19,758	\$23,926	\$28,415	\$22,960	\$16,091	\$6,910	\$8,224	\$10,623	\$16,371	\$14,639	\$11,622	\$15,337	\$194,876
14 GLH, Ind (Fixed)	\$21,104	(\$75)	\$21,412	\$7,921	\$5,469	(\$1,574)	(\$951)	\$1,106	\$4,997	\$13,189	(\$1,862)	\$6,480	\$77,216
15 GLH, Com (Variable)	\$15,923	\$19,724	\$20,509	\$7,644	\$9,272	\$3,948	\$4,563	\$6,182	\$9,452	\$8,183	\$6,833	\$8,671	\$120,904
16 GLH, Ind (Variable)	\$4,452	\$5,633	\$2,668	\$5	\$720	(\$208)	(\$139)	\$146	\$678	\$823	\$336	\$901	\$16,015
17 L, Com (Fixed)	\$3,241	\$5,332	\$2,825	\$4,753	\$2,726	\$778	\$1,524	\$1,870	\$2,497	\$3,282	\$2,868	\$3,442	\$35,138
18 L, Ind (Fixed)	\$8,403	\$9,681	\$13,768	\$4,610	\$4,190	(\$1,207)	(\$859)	\$722	\$5,344	\$2,722	\$4,685	\$5,041	\$57,100
19 L, Com (Variable)	\$39,730	\$61,662	\$34,277	\$27,727	\$23,444	\$7,143	\$13,451	\$16,619	\$21,262	\$25,190	\$24,730	\$28,060	\$323,293
20 L, Ind (Variable)	\$28,164	\$32,449	\$22,682	\$1,801	\$4,162	(\$1,215)	(\$860)	\$732	\$5,300	\$2,742	\$4,693	\$5,053	\$305,703
21 HVPS, Ind (Fixed)	\$10,192	\$14,401	\$21,230	\$1,519	\$7,819	(\$1,425)	(\$1,223)	\$1,001	\$5,168	\$25,566	(\$15,249)	\$3,854	\$72,852
22 HVPS, Ind (Variable)	\$102,020	\$108,159	\$223,393	\$18,445	\$24,698	(\$4,552)	(\$3,908)	\$3,198	\$16,508	\$87,184	(\$52,062)	(\$2,311)	\$520,772
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$2,435,445	\$2,542,767	\$3,118,206	\$2,187,467	\$1,764,598	\$978,658	\$804,072	\$1,162,112	\$1,451,857	\$1,900,623	\$1,432,623	\$1,472,316	\$21,250,744
A. Actual Surcharge Revenue by Customer Class													
30 Residential (RS, RH, RA)	\$346,465	\$429,170	\$756,549	\$1,166,357	\$866,824	\$705,676	\$517,958	\$577,806	\$751,486	\$863,294	\$687,333	\$582,901	\$8,251,818
31 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$1,154,730	\$1,233,666	\$1,419,514	\$439,460	\$537,742	\$211,122	\$207,953	\$294,216	\$396,485	\$559,329	\$483,590	\$478,720	\$7,416,528
32 Large Commercial (GL, GLH, L) [Fixed]	\$258,347	\$197,910	\$161,286	\$280,027	\$128,391	\$59,319	\$57,939	\$155,225	\$87,963	\$144,631	\$132,906	\$163,529	\$1,827,473
33 Large Commercial (GL, GLH, L) [Variable]	\$241,791	\$214,433	\$133,463	\$160,863	\$86,000	\$42,257	\$45,515	\$105,700	\$75,375	\$106,536	\$99,469	\$116,318	\$1,427,720
34 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$211,705	\$222,562	\$302,574	\$114,144	\$102,402	(\$29,598)	(\$17,877)	\$21,907	\$103,354	\$122,730	\$64,155	\$111,056	\$1,329,114
35 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$222,406	\$245,026	\$344,821	\$26,615	\$43,240	(\$10,119)	(\$7,416)	\$7,259	\$37,193	\$104,104	(\$34,829)	\$19,791	\$998,091
36 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$2,435,445	\$2,542,767	\$3,118,206	\$2,187,467	\$1,764,598	\$978,658	\$804,072	\$1,162,112	\$1,451,857	\$1,900,623	\$1,432,623	\$1,472,316	\$21,250,744
B. Actual Surcharge Revenue by Customer Class Less GRT													
39 Residential (RS, RH, RA)	\$326,024	\$403,849	\$711,912	\$1,097,542	\$815,681	\$664,041	\$487,398	\$543,715	\$707,149	\$812,360	\$646,781	\$548,510	\$7,764,961
40 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$1,086,601	\$1,160,880	\$1,335,763	\$413,532	\$506,015	\$198,666	\$195,684	\$276,857	\$373,092	\$526,328	\$455,058	\$450,476	\$6,978,953
41 Large Commercial (GL, GLH, L) [Fixed]	\$243,105	\$186,233	\$151,770	\$263,506	\$120,816	\$55,819	\$54,521	\$146,066	\$82,774	\$136,098	\$125,064	\$153,881	\$1,719,652
42 Large Commercial (GL, GLH, L) [Variable]	\$227,525	\$201,781	\$125,588	\$151,372	\$80,926	\$39,764	\$42,830	\$99,464	\$70,928	\$100,250	\$93,600	\$109,455	\$1,343,484
43 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$199,215	\$209,430	\$284,722	\$107,410	\$96,360	(\$27,852)	(\$16,823)	\$20,615	\$97,257	\$115,489	\$60,370	\$104,504	\$1,250,696
44 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$209,284	\$230,570	\$324,476	\$25,045	\$40,689	(\$9,522)	(\$6,979)	\$6,831	\$34,998	\$97,962	(\$32,774)	\$18,623	\$939,203
45 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$2,291,754	\$2,392,744	\$2,934,231	\$2,058,406	\$1,660,487	\$920,917	\$756,632	\$1,093,548	\$1,366,198	\$1,788,486	\$1,348,098	\$1,385,449	\$19,996,950

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Calculation of E-Factor Revenue

	<u>April-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>July-2024</u>	<u>August-2024</u>	<u>September-2024</u>	<u>October-2024</u>	<u>November-2024</u>	<u>December-2024</u>	<u>January-2025</u>	<u>February-2025</u>	<u>March-2025</u>	<u>Total</u>
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	247,569,078	306,993,676	412,834,038	501,234,321	440,518,006	312,336,699	245,101,765	275,846,239	357,411,866	411,351,182	327,367,530	277,489,682	4,116,054,082
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	225,423,719	240,108,237	250,879,198	284,719,327	272,712,556	237,394,105	247,306,814	227,640,845	248,574,970	272,456,890	243,803,280	234,922,077	2,985,942,018
3 Large Commercial (GL, GLH, L) [Fixed]	682	688	688	692	691	696	695	695	698	699	701	704	8,329
4 Large Commercial (GL, GLH, L) [Variable]	525,489	527,039	520,882	523,599	523,022	517,977	527,329	528,502	528,345	528,516	535,854	544,688	6,331,243
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	191	191	189	189	189	189	189	188	188	188	187	187	2,265
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	278,550	278,550	269,978	269,978	269,978	269,978	269,978	269,805	269,805	269,805	269,741	269,879	3,256,025
B. E-Factor Rate, Excl. GRT (Note 1)													
6 Residential (RS, RH, RA) (cents/kWh)	0.020	0.020	(0.010)	(0.040)	(0.040)	(0.0400)	(0.0400)	(0.0400)	(0.0400)	(0.0400)	(0.0400)	(0.0400)	(0.0400)
7 Small & Medium Commercial and Industrial (GS, GM, GMH)	(0.270)	(0.270)	(0.150)	(0.030)	(0.030)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)	(0.0300)
8 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$104.47	\$104.47	\$121.33	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19	\$138.19
9 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	\$0.13	\$0.13	\$0.22	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30
10 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$489.60)	(\$489.60)	(\$221.72)	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16	\$46.16
11 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	(\$0.42)	(\$0.42)	(\$0.09)	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
C. E-Factor Revenue, Excl. GRT (Note 2)													
12 Residential (RS, RH, RA)	\$49,514	\$61,399	(\$41,283)	(\$200,494)	(\$176,207)	(\$124,935)	(\$98,041)	(\$110,338)	(\$142,965)	(\$164,540)	(\$130,947)	(\$110,996)	(\$1,189,834)
13 Small & Medium Commercial and Industrial (GS, GM, GMH)	(\$608,644)	(\$648,292)	(\$376,319)	(\$85,416)	(\$81,814)	(\$71,218)	(\$74,192)	(\$68,292)	(\$74,572)	(\$81,737)	(\$73,141)	(\$70,477)	(\$2,314,114)
14 Large Commercial (GL, GLH, L) [Fixed]	\$71,249	\$71,875	\$83,475	\$95,627	\$95,489	\$96,180	\$96,042	\$96,042	\$96,457	\$96,595	\$96,871	\$97,286	\$1,093,188
15 Large Commercial (GL, GLH, L) [Variable]	\$68,314	\$68,515	\$111,990	\$157,080	\$156,907	\$155,393	\$158,199	\$158,551	\$158,504	\$158,555	\$160,756	\$163,406	\$1,676,168
16 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$93,514)	(\$93,514)	(\$41,905)	\$8,724	\$8,724	\$8,724	\$8,724	\$8,678	\$8,678	\$8,678	\$8,632	\$8,632	(\$150,737)
17 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$116,991)	(\$116,991)	(\$22,948)	\$67,494	\$67,494	\$67,494	\$67,494	\$67,451	\$67,451	\$67,451	\$67,435	\$67,470	\$350,307
18 Total E-Factor Revenue	(\$630,073)	(\$657,008)	(\$286,991)	\$43,016	\$70,594	\$131,639	\$158,227	\$152,091	\$113,552	\$85,002	\$129,607	\$155,321	(\$535,022)
D. E-Factor Revenue, Incl. GRT (Note 2)													
19 Residential (RS, RH, RA)	\$52,618	\$65,248	(\$43,872)	(\$213,065)	(\$187,255)	(\$132,768)	(\$104,188)	(\$117,257)	(\$151,929)	(\$174,857)	(\$139,157)	(\$117,955)	(\$1,264,435)
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	(\$646,806)	(\$688,940)	(\$399,914)	(\$90,771)	(\$86,943)	(\$75,684)	(\$78,844)	(\$72,574)	(\$79,248)	(\$86,862)	(\$77,727)	(\$74,895)	(\$2,459,208)
21 Large Commercial (GL, GLH, L) [Fixed]	\$75,716	\$76,382	\$88,709	\$101,623	\$101,476	\$102,211	\$102,064	\$102,064	\$102,504	\$102,651	\$102,945	\$103,386	\$1,161,731
22 Large Commercial (GL, GLH, L) [Variable]	\$72,597	\$72,811	\$119,011	\$166,928	\$166,745	\$165,136	\$168,118	\$168,442	\$168,442	\$168,496	\$170,836	\$173,652	\$1,781,263
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$99,377)	(\$99,377)	(\$44,532)	\$9,271	\$9,271	\$9,271	\$9,271	\$9,222	\$9,222	\$9,222	\$9,173	\$9,173	(\$160,188)
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$124,326)	(\$124,326)	(\$24,387)	\$71,726	\$71,726	\$71,726	\$71,726	\$71,680	\$71,680	\$71,680	\$71,663	\$71,700	\$372,271
25 Total E-Factor Revenue	(\$669,578)	(\$698,202)	(\$304,985)	\$45,713	\$75,020	\$139,893	\$168,147	\$161,627	\$120,672	\$90,331	\$137,733	\$165,060	(\$568,567)

(1) New rates effective June 1, 2024 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Expense by Month

	<u>April-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>July-2024</u>	<u>August-2024</u>	<u>September-2024</u>	<u>October-2024</u>	<u>November-2024</u>	<u>December-2024</u>	<u>January-2025</u>	<u>February-2025</u>	<u>March-2025</u>	<u>Total</u>
A. Actual Phase III Expense by Customer Class													
1 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	<u>April-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>July-2024</u>	<u>August-2024</u>	<u>September-2024</u>	<u>October-2024</u>	<u>November-2024</u>	<u>December-2024</u>	<u>January-2025</u>	<u>February-2025</u>	<u>March-2025</u>	<u>Total</u>
B. Actual Phase IV Expense by Customer Class													
10 Residential (RS, RH, RA)	\$749,785	\$576,203	\$647,762	\$336,763	\$600,239	\$711,211	\$374,732	\$866,210	\$1,104,272	\$138,884	\$689,878	\$517,565	\$7,313,502
11 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$362,389	\$251,290	\$144,185	\$93,894	\$252,884	\$195,063	\$105,262	\$103,755	\$127,135	\$126,764	\$36,986	\$9,837	\$1,809,444
12 Large Commercial (GL, GLH, L) [Fixed]	\$179,817	\$111,247	\$114,524	\$648,077	\$326,509	\$172,757	\$260,406	\$252,203	\$289,632	\$224,826	\$212,517	\$229,711	\$3,022,226
13 Large Commercial (GL, GLH, L) [Variable]	\$227,629	\$187,671	\$36,471	\$641,367	\$102,329	\$403,320	\$212,770	\$167,767	\$145,733	\$179,718	\$224,185	\$247,635	\$2,776,593
14 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$49,707	\$126,269	\$69,998	\$42,343	\$155,802	\$33,120	\$33,730	\$68,235	\$80,156	\$19,786	\$34,022	\$52,956	\$766,125
15 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$9,090	\$68,322	\$8,875	\$16,520	\$14,617	\$1,448	\$700	\$80,140	\$27,117	\$16,142	\$17,905	\$50,715	\$311,591
16 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Total	\$1,578,417	\$1,321,002	\$1,021,815	\$1,778,963	\$1,452,379	\$1,516,918	\$987,600	\$1,538,311	\$1,774,045	\$706,120	\$1,215,494	\$1,108,419	\$15,999,481

	<u>April-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>July-2024</u>	<u>August-2024</u>	<u>September-2024</u>	<u>October-2024</u>	<u>November-2024</u>	<u>December-2024</u>	<u>January-2025</u>	<u>February-2025</u>	<u>March-2025</u>	<u>Total</u>
C. Actual PJM Forward Capacity Market (Proceeds)/Penalties by Customer Class													
19 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	<u>April-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>July-2024</u>	<u>August-2024</u>	<u>September-2024</u>	<u>October-2024</u>	<u>November-2024</u>	<u>December-2024</u>	<u>January-2025</u>	<u>February-2025</u>	<u>March-2025</u>	<u>Total</u>
D. Total by Customer Class (Section A + Section B + Section C)													
28 Residential (RS, RH, RA)	\$749,785	\$576,203	\$647,762	\$336,763	\$600,239	\$711,211	\$374,732	\$866,210	\$1,104,272	\$138,884	\$689,878	\$517,565	\$7,313,502
29 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$362,389	\$251,290	\$144,185	\$93,894	\$252,884	\$195,063	\$105,262	\$103,755	\$127,135	\$126,764	\$36,986	\$9,837	\$1,809,444
30 Large Commercial (GL, GLH, L) [Fixed]	\$179,817	\$111,247	\$114,524	\$648,077	\$326,509	\$172,757	\$260,406	\$252,203	\$289,632	\$224,826	\$212,517	\$229,711	\$3,022,226
31 Large Commercial (GL, GLH, L) [Variable]	\$227,629	\$187,671	\$36,471	\$641,367	\$102,329	\$403,320	\$212,770	\$167,767	\$145,733	\$179,718	\$224,185	\$247,635	\$2,776,593
32 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$49,707	\$126,269	\$69,998	\$42,343	\$155,802	\$33,120	\$33,730	\$68,235	\$80,156	\$19,786	\$34,022	\$52,956	\$766,125
33 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$9,090	\$68,322	\$8,875	\$16,520	\$14,617	\$1,448	\$700	\$80,140	\$27,117	\$16,142	\$17,905	\$50,715	\$311,591
34 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total	\$1,578,417	\$1,321,002	\$1,021,815	\$1,778,963	\$1,452,379	\$1,516,918	\$987,600	\$1,538,311	\$1,774,045	\$706,120	\$1,215,494	\$1,108,419	\$15,999,481

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase IV Revenue			Total
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2025 - May 2025</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2025 - May 2025</u>	<u>Total Forecasted Expenses Apr - May 2025</u>
1 Residential (RS, RH, RA)	528,066,014	\$0.0016	\$844,906	\$940,038
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	444,303,501	\$0.0016	\$710,886	\$249,794
3 Large Commercial (GL, GLH, L) [Fixed]	1,407	\$339.90	\$478,306	\$301,976
4 Large Commercial (GL, GLH, L) [Variable]	1,052,845	\$0.50	\$526,422	\$695,682
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	379	\$546.88	\$207,022	\$140,158
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	539,355	\$0.38	\$204,955	\$171,410
7 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
8 Unmetered (UMS)	0	\$0	\$0	\$0
9 Total			\$2,972,497	\$2,499,057

(1) Per the Energy Efficiency Phase IV filing, April 30, 2024, Docket No. M-2024-3048762, Attachment A, page 4.

Attachment A

Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025

Calculation of Current and Projected E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J	K = G + H - I + J	L	M = K / L
Current Reconciliation Period April 2024 - March 2025												
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2025	Forecast C-Factor Revenue Apr 2025 - May 2025 Att. A, Page 2	Forecasted Expenses Apr - May 2025 Att. A, Page 2	Forecast E-Factor Balance May 31, 2025 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2025	Forecast Billing Units June 2025 - May 2026	Proposed E-Factor Rate Component Excl. GRT
1 Residential (RS, RH, RA)	\$8,251,818	(\$1,264,435)	\$6,987,383	\$6,575,127	\$7,313,502	(\$738,375)	\$844,906	\$940,038	\$274,867	(\$558,640)	3,939,352,790	(0.01) cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$7,416,528	(\$2,459,208)	\$4,957,320	\$4,664,838	\$1,809,444	\$2,855,394	\$710,886	\$249,794	\$155,202	\$3,471,688	2,878,780,694	0.12 cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$1,827,473	\$1,161,731	\$2,989,204	\$2,812,841	\$3,022,226	(\$209,385)	\$478,306	\$301,976	(\$83,356)	(\$116,411)	8,468	(\$13.75) \$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$1,427,720	\$1,781,263	\$3,208,983	\$3,019,653	\$2,776,593	\$243,060	\$526,422	\$695,682	(\$119,820)	(\$46,020)	6,341,786	(\$0.01) \$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,329,114	(\$160,188)	\$1,168,926	\$1,099,959	\$766,125	\$333,834	\$207,022	\$140,158	\$29,273	\$429,971	2,267	\$189.71 \$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$998,091	\$372,271	\$1,370,362	\$1,289,510	\$311,591	\$977,920	\$204,955	\$171,410	\$89,553	\$1,101,018	3,248,794	\$0.34 \$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8 Unmetered (UIMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Total	\$21,250,744	(\$568,567)	\$20,682,177	\$19,461,928	\$15,999,481	\$3,462,448	\$2,972,497	\$2,499,057	\$345,718	\$4,281,605		

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2024 through March 31, 2025**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	2025-2026 Phase IV <u>Budget (1)</u>	Forecast Billing Units June 2025 - <u>May 2026</u>	Proposed C-Factor Rate <u>Excl. GRT</u>	Proposed E-Factor Rate <u>Excl. GRT</u>	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Inc. GRT	
1 Residential (RS, RH, RA)	\$6,667,847	3,939,352,790	0.17	(0.01)	0.18	1.0627	0.19	cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$1,771,828	2,878,780,694	0.06	0.12	(0.06)	1.0627	(0.06)	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$2,141,965	8,468	\$252.94	(\$13.75)	266.69	1.0627	\$283.41	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$4,934,587	6,341,786	\$0.78	(\$0.01)	0.79	1.0627	\$0.84	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$994,161	2,267	\$438.63	\$189.71	248.92	1.0627	\$264.53	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,215,837	3,248,794	\$0.37	\$0.34	0.03	1.0627	\$0.03	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
8 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Total	\$17,726,225							

(1) EEC total plan budget was approved on March 25, 2021, per Commission Order at Docket No. M-2020-3020818. The Energy Efficiency and conservation Phase IV Portfolio Budget was presented within Exhibit DBO-3. Based on prior year spend levels, the Company has reassigned the PY 2025 cost estimate amongst the customer classes to not exceed the five-year Energy Efficiency and Conservation Phase IV Portfolio Costs. The total projected planning year budget for 2025 did not change.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge

Proposed Surcharge Effective June 1, 2025

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1 Residential	RS, RH, RA	0.19		
2 Small & Medium Commercial & Industrial	GS, GM & GMH	(0.06)		
3 Large Commercial	GL, GLH, L		\$283.41	\$0.84
4 Large Industrial	GL, GLH, L, HVPS		\$264.53	\$0.03
5 Lighting	AL, SE, SM, SH, PAL	0.00		
6 Unmetered	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.