



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO Energy Company
2301 Market Street, S15
Philadelphia, PA 19103

VIA E-Filing Only

May 2, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Information Submitted in Compliance with Section 1307(f) of the Public Utility Code Recovery of Purchased Gas Costs Reference: Tariff Gas – Pa. P.U.C. No.6
PECO Energy Company

Dear Secretary Homsher:

On April 30, 2025, PECO filed its Information Submitted in Compliance with Section 1307(f) of the Public Utility Code Recovery of Purchased Gas Costs Reference: Tariff Gas – Pa. P.U.C. No. 6 – PECO Energy Company, e-Filing Confirmation Number 2764304. It was brought to our attention that during the e-filing process the file was corrupted and the document currently showing on the docket is missing information.

Therefore, we are refiling the formatted version that shows all information and request that you remove the current version and replacement with this one.

Thank you for your assistance in this matter. If you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at: megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Cc: K. Hafner, Director, Office of Special Assistants (via email service only)
P.T. Diskin, Director, Bureau of Technical Utility Services (via email service only)
K. A. Monaghan, Deputy Executive Director (via email service only)



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO Energy Company
2301 Market Street, S15
Philadelphia, PA 19103

VIA E-Filing Only

April 30, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Information Submitted in Compliance with Section 1307(f) of the Public Utility Code
Recovery of Purchased Gas Costs
Reference: Tariff Gas – Pa. P.U.C. No. 6 – PECO Energy Company

Dear Secretary Homsher:

PECO Energy Company's ("PECO" or the "Company") annual Purchased Gas Cost ("PGC") filing under Section 1307(f) of the Public Utility Code will be made on or before June 1, 2025, in accordance with the schedule of filing dates established by the Pennsylvania Public Utility Commission (the "Commission"). As provided in 52 Pa. Code § 53.64(c)(1), supporting data for any proposed increase or decrease in purchased gas costs must be filed with the Commission thirty (30) days prior to the annual PGC filing. Accordingly, the Company is submitting this supporting information required by 52 Pa. Code §§ 53.64, excluding historic monthly end-user transportation information, which is too voluminous to reproduce, but will be made available for review upon request.

Matthew Homsher, Secretary
April 30, 2025
Page 2

Thank you for your assistance in this matter. If you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at: megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Cc: K. Hafner, Director, Office of Special Assistants (via email service only)
P.T. Diskin, Director, Bureau of Technical Utility Services (via email service only)
K. A. Monaghan, Deputy Executive Director (via email service only)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

PECO ENERGY COMPANY

:
:
:
:
:
:

Docket No. R-2025-XXXXXXX

CERTIFICATE OF SERVICE

I hereby certify that on this day I am serving a true copy of the Advance Filing Information submitted in Compliance with Section 1307 (f) of the Public Utility Code, Recovery of Purchased Gas Costs, upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

Via E-File

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265
mahomsher@pa.gov

Via Email

Nicole Tillman, Executive Director
NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street
1st Floor, Forum Place
Harrisburg, PA 17101-1923
nitillman@pa.gov
nsabree@pa.gov
ra-sba@pa.gov

Via Email

Carrie B. Wright, Esquire
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120-3265
carwright@pa.gov

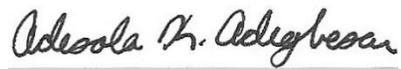
Via Email

Charis Mincavage, Esquire
Adeolu A. Bakare, Esquire
McNees Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17101
cmincavage@mcneeslaw.com
abakare@mcneeslaw.com

Via Email

Darryl A. Lawrence, Interim Consumer Advocate
Office of Consumer Advocate
555 Walnut Street, 5th Floor
Forum Place
Harrisburg, PA 17101-1923
dlawrence@paoca.org
ra-oca@paoca.org

Dated: April 30, 2025



Adesola K. Adegbesan, Esquire
PECO Energy Company
2301 Market Street, S23-1
Philadelphia, PA 19103
Phone: (267) 533-2126

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

PECO Energy Company
2301 Market Street
Philadelphia, PA 19103

1307(f) RATE PROCEEDING

Information Submitted in Compliance with Act 74 of 1984 and
Pursuant to Title 52 Pennsylvania Code Sections 53.64 and
53.65 Supporting Recovery of Purchased Gas Costs

FILED: April 30, 2025

Section	Nature of Information
1	Spot and long-term sources of gas supply, production, transportation, and storage
2	Copies of Federal Tariffs
3	Future sources of supply, production, transportation, and storage (Abstract)
4	Gas supply, transportation, and storage offered but not chosen
5	Federal Energy Regulatory proceedings
6	Projection of pricing and volumes from April 2025 to November 2025
7	Projection of pricing and volumes from December 2025 to November 2026
8	Current fuel procurement practices
9	List of off-system sales
10	Transportation gas agreements
11	Transportation gas quantities by customer
12	Historic monthly use end-user transportation
13	System map and pressures
14	Rate structure
15	Peak day data for 5-year consecutive 3-day peak
16	Peak day methodology
17	Projected minimum gas requirements to serve firm customers over the next ten years
18	Three-day peak by customer class, including transportation customers
19	Design peak-day requirements by customer class
20	Design peak day sources of supply
21	Maximum design peak day throughput by supply source
22	Gas Supply Reliability Plan

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025**

AccrTotal		Accrual Mo															Grand Total
Key	Contracts	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	
Pipeline	Eastern Shore	\$122,171	\$121,840	\$122,266	\$122,346	\$120,445	\$120,187	\$120,687	\$120,177	\$120,177	\$121,149	\$117,282	\$123,147	\$127,578	\$125,836	\$126,170	\$1,831,458
	Transcontinental	\$3,225,985	\$2,973,044	\$3,008,068	\$2,523,761	\$2,627,621	\$2,546,008	\$2,498,530	\$3,752,269	\$3,643,413	\$3,742,940	\$3,872,706	\$4,176,421	\$4,179,169	\$3,736,021	\$4,961,605	\$51,467,562
	UGI	\$101,174	\$26,087	\$24,754	\$25,173	\$25,243	\$25,218	\$25,289	\$25,201	\$25,200	\$25,197	\$61,188	\$28,148	\$35,946	\$28,601	\$25,682	\$508,099
	Texas Eastern	\$3,723,072	\$3,714,607	\$3,572,818	\$3,355,054	\$3,300,329	\$3,350,171	\$3,321,708	\$3,276,361	\$3,320,292	\$3,512,941	\$3,752,016	\$3,811,506	\$3,875,127	\$3,872,131	\$3,704,033	\$53,462,166
	Adelphia	\$308,287	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$4,619,850
	Eastern Gas	\$368,000	\$366,713	\$359,866	\$265,025	\$273,674	\$268,246	\$275,135	\$275,135	\$278,137	\$273,870	\$344,259	\$367,491	\$376,720	\$360,073	\$356,059	\$4,808,401
Pipeline Total		\$7,848,689	\$7,510,261	\$7,395,740	\$6,599,329	\$6,655,280	\$6,617,798	\$6,549,318	\$7,757,111	\$7,695,188	\$7,984,066	\$8,455,419	\$8,814,681	\$8,902,508	\$8,430,631	\$9,481,518	\$116,697,535
Supplier	TE/TR 3221				\$509,771	\$535,124	\$602,824	\$781,783	\$497,499	\$525,954	\$656,364	\$631,145	\$1,351,369	\$1,333,631	\$1,223,450	\$1,533,529	\$10,182,443
	TE/TR 5006	\$4,786,710	\$4,491,438	\$4,786,710	\$80,575					\$30,825	\$133,725	\$1,941,300	\$2,044,600	\$2,484,797	\$2,315,284	\$2,006,010	\$25,101,974
	TE/TR 5084											\$94,941					\$94,941
	TE/TR 6607	\$11,380,751	\$6,706,990	\$1,677,984	\$2,459,938	\$3,303,168	\$4,628,915	\$5,738,955	\$3,349,053	\$3,555,012	\$4,750,517	\$3,450,570	\$9,460,361	\$13,632,514	\$9,304,730	\$5,614,565	\$89,014,025
	TE/TR 3220	\$851,880	\$796,920	\$851,880								\$1,775,700	\$1,834,890	\$1,834,890	\$1,657,320	\$1,834,890	\$11,438,370
	TE/TR 5101	\$2,972,252	\$449,255	\$52,214	\$37,105	\$92,417	\$3,619	\$4,088	\$279,443	\$173,591	\$94,048	\$22,200	\$161,820	\$1,325,744	\$857,296		\$6,525,090
	TE/TR 5109	\$2,383,262	\$93,940									\$92,852	\$1,805,467	\$3,968,905	\$1,451,810	\$381,203	\$10,177,438
	TE/TR 8349	\$1,630,113	\$1,370,250	\$1,464,750													\$4,465,113
	TE/TR 4799	\$2,200,000	\$1,800,000										\$800,000	\$1,200,000	\$2,000,000		\$8,000,000
	TE/TR 4365													\$26,400			\$26,400
	Constellation				\$4,339												\$4,339
	TE/TR 7347	\$3,132,220	\$75,608		\$122,933		\$161,490	\$14,285	\$9,185	\$62,808		\$594,900	\$614,730	\$614,730	\$555,240	\$614,730	\$6,572,859
	TE/TR 5098					\$85,593	\$9,892			\$186,633	\$901,670	\$2,614,500	\$2,201,470	\$2,219,445	\$2,328,480	\$1,289,600	\$11,837,281
	TE/TR AM 11	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$1,170,000
	TE/TR TM	\$155,341	\$145,319														\$300,660
	TE/TR 6997											\$940,103	\$3,679,142	\$8,315,783	\$6,267,408	\$834,303	\$20,036,739
	TE/TR 4812											\$431,520	\$2,795,428	\$1,182,572			\$4,409,520
Supplier Total		\$29,570,530	\$16,007,721	\$8,911,538	\$3,292,662	\$4,094,302	\$5,484,740	\$6,617,111	\$4,213,179	\$4,612,823	\$6,614,323	\$13,036,211	\$24,889,769	\$40,603,866	\$27,221,591	\$14,186,830	\$209,357,194
Grand Total		\$37,419,218	\$23,517,981	\$16,307,278	\$9,891,990	\$10,749,582	\$12,102,538	\$13,166,428	\$11,970,291	\$12,308,011	\$14,598,389	\$21,491,630	\$33,704,450	\$49,506,374	\$35,652,222	\$23,668,347	\$326,054,729

Sum of MiscCosts	Payment Mo															Grand Total
Misc_Qtrly Rpt	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024	1/31/2025	2/28/2025	3/31/2025	
LNG Storages	\$62,751	\$53,019	\$426,950	\$46,857	\$56,528	(\$166,633)	(\$480,932)	(\$8,513)	\$50,890	\$45,710	\$66,000	\$137,211	\$856,302	\$105,370	\$59,119	\$1,310,630
PRO Storages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$266	\$45,924	\$0	\$46,189
UG Storages	\$11,758,171	\$8,301,668	\$7,995,907	\$1,810,403	(\$2,470,086)	(\$4,007,520)	(\$5,290,559)	(\$3,419,654)	(\$3,545,186)	(\$3,756,381)	\$891,000	\$5,036,260	\$9,943,974	\$7,642,665	\$3,082,095	\$33,972,758
Grand Total	\$11,820,922	\$8,354,687	\$8,422,857	\$1,857,261	(\$2,413,558)	(\$4,174,153)	(\$5,771,490)	(\$3,428,167)	(\$3,494,296)	(\$3,710,671)	\$956,999	\$5,173,472	\$10,800,542	\$7,793,958	\$3,141,214	\$35,329,577

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025

Sum of Adjs		Payment Mo															Grand Total	
Contracts	Dem/Var/CapRel	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25		
Adelphia	Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$342)	(\$342)
	Variable		\$0	\$10														\$10
Constellation	Variable					\$0					\$35,697							\$35,697
Eastern Gas	Demand	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
	Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0
Eastern Shore	Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$1)	(\$3)
	Variable	(\$196)	(\$171)	(\$41)	\$37	\$210	(\$268)	\$23	\$20			\$113	\$5,052	\$517	(\$775)	\$731		\$5,252
TE/TR 3220	Variable	\$0	\$0	\$0	\$0								(\$980)	(\$1,371)	\$0	\$0		(\$2,352)
TE/TR 3221	Variable					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TE/TR 4365	Variable													\$0	\$0	\$0	\$0	\$0
TE/TR 4799	Demand		\$0	\$0									\$0	\$0	\$0	\$0	\$0	\$0
	Variable	\$930,820	\$761,580									\$121,600	\$182,400	\$304,000				\$2,300,400
TE/TR 4812	Variable													(\$6)	\$13	(\$5)		\$2
TE/TR 5006	Variable	\$0	\$0	\$0	\$0	\$0					\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)
TE/TR 5084	Variable													\$0				\$0
TE/TR 5098	Variable						\$0	\$0			\$0	\$0	(\$2,614,500)	\$0	\$0	\$0		(\$2,614,500)
TE/TR 5101	Variable	(\$8)	(\$160)	(\$5)	(\$0)	\$0	\$0	\$0	\$195	\$365	\$0	\$0	\$0	(\$1)	(\$3)	(\$2)		\$379
TE/TR 5109	Variable	\$155,342	\$6	(\$2)									\$2	\$7,925	\$12	\$0		\$163,285
TE/TR 6607	Demand	\$0	\$0	\$0	\$0													\$0
	Variable	\$5,478	(\$410)	(\$24)	\$11	\$17,122	\$0	\$10	(\$259,567)	\$34	\$14	(\$52)	\$536	\$1,422	\$47	(\$18)		(\$235,396)
TE/TR 6997	Variable												(\$5,845)	(\$82)	\$7,470	\$12,455		\$13,998
TE/TR 7347	Variable		\$0	(\$7)		\$0		\$0	\$299,150	\$0	\$0		\$0	\$0	\$0	\$0		\$299,143
TE/TR 8349	Variable	\$0	\$0	\$0	\$0													\$0
TE/TR AM 11	Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
TE/TR DTE 5098	Variable	\$0																\$0
TE/TR TM	Variable	\$0	\$0	\$0														\$0
Texas Eastern	CapRel	\$0	\$0	\$0	(\$180)	\$1,221	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$1,041
	Demand	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$535	\$0	\$0	(\$4,166)	\$0	\$0	\$0	(\$41)		(\$3,723)
	Variable	(\$3,873)	(\$1,181)	\$1,017	(\$951)	(\$880)	\$315	(\$27,999)	(\$0)	\$80	\$51	(\$72)	(\$11,475)	(\$88)	(\$154)	(\$249)		(\$45,459)
Transcontinental	CapRel	\$0	\$0	(\$2)	(\$3)	\$3,787	\$198	\$299	\$381	\$3,787	\$198	\$299	\$381	\$1	\$2	\$0	\$0	\$4,663
	Demand	\$309,731	\$287,973	\$307,834	\$297,904	\$307,627	\$297,690	\$307,548	\$306,998	\$297,382	\$297,185	\$303,595	\$314,075	\$314,075	\$283,715	\$312,978		\$4,558,312
	Variable	\$0	\$558	\$238	\$14	\$882	(\$476)	(\$271)	(\$612)	(\$631)	(\$480)	(\$512)	(\$96)	(\$1,387)	\$318	\$0		(\$2,453)
UGI	Demand	\$0	\$0	\$196	\$0	\$0	\$0	(\$258)	\$0	(\$305)	(\$298)	(\$308)	\$0	\$0	\$0	\$0		(\$973)
	Variable	\$76	(\$27,840)	\$0	\$716	(\$256)	(\$231)		(\$359)				\$1,429	(\$2,611)	(\$22,726)	(\$8,092)		(\$59,895)
Grand Total		\$1,397,372	\$1,020,355	\$309,214	\$297,547	\$329,713	\$297,227	\$279,303	\$346,741	\$296,925	\$344,169	\$420,199	(\$2,129,401)	\$622,394	\$267,915	\$317,413		\$4,417,086

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025**

Key	Vendor / Pipeline	Qtrly Contracts	Rate Schedule	Accrual Mo Data									
				1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024	
				Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In										
			Demand	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,774,692	\$252,100	\$4,774,692	\$252,100
			Storage Injection			\$34,981	\$1,375	\$35,299	\$1,387	\$197,414	\$7,758	\$548,940	\$21,573
			Storage Withdrawl	\$1,076,433	\$29,064	\$983,411	\$26,552	\$766,010	\$20,682	\$191,340	\$5,166		
			Transportation	\$633,142	\$3,546	\$606,344	\$3,396	\$429,618	\$2,406				
	Eastern Gas Transmission Total			\$6,498,267	\$368,000	\$6,413,428	\$366,713	\$6,019,619	\$359,866	\$5,163,446	\$265,025	\$5,323,632	\$273,674
	Eastern Shore	Eastern Shore	Commodity		(\$1,287)		(\$1,170)		\$119		\$2,169		
			Demand	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,177	\$10,000	\$120,177
			Transportation	\$155,696	\$3,098	\$133,240	\$2,651	\$89,820	\$1,787			\$13,473	\$268
	Eastern Shore Total			\$165,696	\$122,171	\$143,240	\$121,840	\$99,820	\$122,266	\$10,000	\$122,346	\$23,473	\$120,445
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$4,894,962)	(\$885,838)	(\$4,576,606)	(\$822,366)	(\$4,888,235)	(\$876,186)	(\$6,108,818)	(\$1,115,451)	(\$6,307,973)	(\$1,149,395)
			Cash In										
			Cash Out						\$122				
			Demand	\$1,012,116	\$4,470,646	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394
			Storage Injection			\$1,082	\$40	\$37,566	\$1,386	\$202,540	\$6,655	\$446,915	\$16,491
			Storage Withdrawl	\$950,195	\$71,265	\$737,433	\$52,063	\$1,211,074	\$85,502	\$357,510	\$54,254	\$8,283	\$585
			Demand Credit		(\$106,892)		(\$107,043)		(\$106,941)		(\$107,572)		(\$107,031)
			Transportation	\$4,285,712	\$173,892	\$4,031,302	\$145,521	\$1,516,691	\$22,543	\$2,097,570	\$70,774	\$2,604,940	\$92,506
			Financial										\$780
	Texas Eastern Transmission Total			\$1,353,061	\$3,723,072	\$1,205,327	\$3,714,607	(\$1,110,788)	\$3,572,818	(\$2,439,082)	\$3,355,054	(\$2,235,719)	\$3,300,329
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$7,204,865)	(\$1,304,165)	(\$6,738,179)	(\$1,212,085)	(\$7,082,911)	(\$1,252,781)	(\$7,536,870)	(\$1,573,851)	(\$7,792,005)	(\$1,596,177)
			Cash In										
			Cash Out										
			Demand	\$6,694,760	\$4,379,538	\$6,694,760	\$4,096,987	\$6,690,206	\$4,239,671	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950
			Storage Injection			\$21,447	\$162	\$40,886	\$2,505	\$431,513	\$13,124	\$904,051	\$24,989
			Storage Withdrawl	\$2,074,007	\$84,864	\$1,357,649	\$60,449	\$918,770	\$27,252	\$413,064	\$9,128	\$64,946	\$407
			Demand Credit		(\$42,605)		(\$42,665)		(\$42,624)		(\$42,876)		(\$42,722)
			Transportation	\$3,097,112	\$108,352	\$2,023,904	\$70,197	\$972,584	\$34,045	\$662,658	\$16,994	\$122,004	\$3,129
			Financial										\$46
	Transcontinental Gas Pipeline Total			\$4,661,014	\$3,225,985	\$3,359,581	\$2,973,044	\$1,539,535	\$3,008,068	\$660,571	\$2,523,761	(\$10,798)	\$2,627,621
	UGI 1801	UGI	Cash Out		\$77,208		\$2,121		\$788		\$16		\$23
			Commodity										
			Demand	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$25,157	\$3,360	\$25,219
	UGI 1801 Total			\$3,360	\$101,174	\$3,360	\$26,087	\$3,360	\$24,754	\$3,360	\$25,173	\$3,360	\$25,243
	Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003
			Demand Credit		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)
			Transportation	\$144,872	\$319	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Adelphia Total			\$167,372	\$308,287	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969
Pipeline Total				\$12,848,770	\$7,848,689	\$11,147,436	\$7,510,261	\$6,574,046	\$7,395,740	\$3,420,795	\$6,599,329	\$3,126,448	\$6,655,280

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025**

Key	Vendor / Pipeline	Qtrly Contracts	Rate Schedule	Accrual Mo Data									
				6/1/2024		7/1/2024		8/1/2024		9/1/2024		10/1/2024	
				Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In Demand Storage Injection Storage Withdrawl Transportation	\$4,774,692 \$567,210	(\$6,146) \$252,100 \$22,291	\$4,774,692 \$586,117	\$252,100 \$23,034	\$4,774,692 \$586,117	\$252,100 \$23,034	\$4,774,692 \$662,520	\$252,100 \$26,037	\$4,774,692 \$553,938	\$252,100 \$21,770
	Eastern Gas Transmission Total			\$5,341,902	\$268,246	\$5,360,809	\$275,135	\$5,360,809	\$275,135	\$5,437,212	\$278,137	\$5,328,630	\$273,870
	Eastern Shore	Eastern Shore	Commodity Demand Transportation	\$10,000 \$499	\$120,177 \$10	\$10,000 \$25,641	\$120,177 \$510	\$10,000 \$10,000	\$120,177 \$120,177	\$10,000 \$10,000	\$120,177 \$120,177	\$10,000 \$39,868	\$120,177 \$793
	Eastern Shore Total			\$10,499	\$120,187	\$35,641	\$120,687	\$10,000	\$120,177	\$10,000	\$120,177	\$49,868	\$121,149
	Texas Eastern Transmission	Texas Eastern	Capacity Release Cash In Cash Out Demand Storage Injection Storage Withdrawl Demand Credit Transportation Financial	(\$6,110,310) \$1,012,116 \$648,256	(\$1,116,531) \$4,446,394 \$23,921	(\$6,319,598) \$1,012,116 \$695,536	(\$1,157,811) \$4,446,394 \$25,665	(\$6,322,047) \$1,012,116 \$680,907	(\$1,159,583) \$4,433,202 \$25,709	(\$6,119,760) \$1,012,116 \$687,756	(\$1,120,487) \$4,433,202 \$25,378	(\$6,328,588) \$1,012,116 \$524,138	(\$1,200,369) \$4,692,210 \$21,340 \$3,275
	Texas Eastern Transmission Total			(\$1,644,470)	\$3,350,171	(\$1,570,970)	\$3,321,708	(\$2,055,156)	\$3,276,361	(\$1,690,428)	\$3,320,292	(\$1,775,099)	\$3,512,941
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release Cash In Cash Out Demand Storage Injection Storage Withdrawl Demand Credit Transportation Financial	(\$6,284,760) \$6,690,206 \$848,938	(\$1,538,033) \$4,101,242 \$25,458	(\$7,805,180) \$6,690,206 \$1,033,307	(\$1,728,206) \$4,237,950 \$31,445	(\$7,807,288) \$6,757,284 \$1,095,298	(\$1,727,155) \$5,488,943 \$33,141	(\$7,556,700) \$6,757,284 \$964,535	(\$1,648,608) \$5,311,880 \$27,428	(\$7,811,690) \$6,757,284 \$963,029	(\$1,732,766) \$5,485,455 \$27,743 \$72
	Transcontinental Gas Pipeline Total			\$1,254,384	\$2,546,008	(\$81,667)	\$2,498,530	\$45,294	\$3,752,269	\$165,119	\$3,643,413	\$6,543	\$3,742,940
	UGI 1801	UGI	Cash Out Commodity Demand	\$3,360	\$25,218	\$3,360	\$25,219	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,197
	UGI 1801 Total			\$3,360	\$25,218	\$3,360	\$25,289	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,197
	Adelphia	Adelphia	Demand Demand Credit Transportation	\$22,500	\$308,003 (\$34)	\$22,500	\$308,003 (\$34)	\$22,500	\$308,003 (\$34)	\$22,500	\$308,003 (\$34)	\$22,500	\$308,003 (\$34)
	Adelphia Total			\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969
Pipeline Total				\$4,988,175	\$6,617,798	\$3,769,673	\$6,549,318	\$3,386,807	\$7,757,111	\$3,947,763	\$7,695,188	\$3,635,802	\$7,984,066

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025

				Accrual Mo Data											
				11/1/2024		12/1/2024		1/1/2025		2/1/2025		3/1/2025		Total Accr_Vol	Total Accr_Total
Key	Vendor / Pipeline	Qtrly_Contracts	Rate Schedule	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total		
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In												
			Demand	\$4,788,692	\$335,728	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$71,732,380	(\$6,146)
			Storage Injection	\$117,451	\$4,733	\$53,168	\$2,137			\$123,791	\$4,976	\$123,791	\$4,976	\$4,066,946	\$160,108
			Storage Withdrawl	\$133,326	\$3,626	\$949,231	\$25,819	\$1,319,983	\$35,904	\$781,290	\$21,251	\$492,908	\$13,407	\$6,693,932	\$181,472
			Transportation	\$27,774	\$171	\$563,400	\$3,803	\$753,364	\$5,085	\$457,766	\$3,090	\$288,036	\$1,944	\$3,759,444	\$23,440
	Eastern Gas Transmission Total			\$5,067,243	\$344,259	\$6,354,491	\$367,491	\$6,862,039	\$376,720	\$6,027,748	\$360,073	\$5,693,427	\$356,059	\$86,252,702	\$4,808,401
	Eastern Shore	Eastern Shore	Commodity		(\$4,717)						(\$2,324)		(\$3,369)		(\$12,751)
			Demand	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$126,170	\$10,000	\$126,170	\$10,000	\$126,170	\$150,000	\$1,821,180
			Transportation	\$91,550	\$1,822	\$149,246	\$2,970	\$187,500	\$3,731	\$151,000	\$3,035	\$117,000	\$2,352	\$1,154,533	\$23,029
	Eastern Shore Total			\$101,550	\$117,282	\$159,246	\$123,147	\$197,500	\$127,578	\$161,000	\$125,836	\$127,000	\$126,170	\$1,304,533	\$1,831,458
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$4,645,260)	(\$954,998)	(\$4,797,405)	(\$987,532)	(\$4,799,575)	(\$989,028)	(\$4,335,576)	(\$888,847)	(\$4,794,739)	(\$980,008)	(\$81,349,452)	(\$15,404,431)
			Cash In												
			Cash Out												\$122
			Demand	\$1,012,116	\$4,692,210	\$1,012,116	\$4,705,182	\$1,012,116	\$4,705,250	\$1,012,116	\$4,679,480	\$1,012,116	\$4,679,480	\$15,181,740	\$68,169,225
			Storage Injection	\$173,192	\$8,523	\$28,830	\$1,009	\$2,743	\$96	\$1,106,908	\$69,957	\$39,622	\$2,896	\$4,169,083	\$159,110
			Storage Withdrawl	\$728,062	\$50,018	\$555,422	\$36,713	\$1,186,430	\$78,423	\$1,106,908	\$69,957	\$481,044	\$30,402	\$7,370,034	\$532,456
			Demand Credit	\$1,877,984	(\$110,456)	\$4,677,183	(\$111,274)	\$5,478,003	(\$111,068)	\$3,958,336	(\$111,356)	\$2,848,619	(\$111,356)	\$47,495,674	(\$1,626,260)
			Transportation		\$66,718	\$167,407	\$167,407	\$193,534	\$123,472	\$123,472	\$123,472	\$82,912	\$82,912	\$1,634,115	\$780
			Financial												
	Texas Eastern Transmission Total			(\$853,906)	\$3,752,016	\$1,476,146	\$3,811,506	\$2,879,717	\$3,875,127	\$1,741,784	\$3,872,131	(\$413,338)	\$3,704,033	(\$7,132,921)	\$53,462,166
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$5,591,160)	(\$1,415,704)	(\$5,917,280)	(\$1,506,570)	(\$5,916,474)	(\$1,567,492)	(\$5,498,780)	(\$1,421,306)	(\$5,945,056)	(\$1,816,384)	(\$102,489,198)	(\$23,041,283)
			Cash In												
			Cash Out								\$444	\$466	\$910		
			Demand	\$6,757,284	\$5,304,931	\$6,761,838	\$5,622,617	\$6,761,838	\$5,622,617	\$6,761,838	\$5,078,493	\$6,757,284	\$6,753,478	\$100,912,484	\$74,062,995
			Storage Injection	\$189,202	\$8,112	\$47,773	\$1,706	\$25,272	\$762	\$1,712,709	\$58,874	\$67,313	\$4,662	\$6,632,564	\$201,239
			Storage Withdrawl	\$358,666	\$19,250	\$1,285,981	\$57,318	\$2,306,218	\$79,900	\$1,712,709	\$58,874	\$864,724	\$28,173	\$11,358,074	\$425,686
			Demand Credit	\$16,710	(\$44,311)	\$1,751,460	(\$43,087)	\$3,435,404	(\$44,353)	\$2,533,518	(\$64,934)	\$1,492,608	(\$44,387)	\$16,204,542	(\$645,756)
			Transportation		\$429	\$44,436	\$44,436	\$87,734	\$87,734	\$64,934	\$64,934	\$35,597	\$35,597	\$468,324	\$46
			Financial												
	Transcontinental Gas Pipeline Total			\$1,730,702	\$3,872,706	\$3,929,772	\$4,176,421	\$6,612,258	\$4,179,169	\$5,509,285	\$3,736,021	\$3,236,873	\$4,961,605	\$32,618,466	\$51,467,562
	UGI 1801	UGI	Cash Out		\$36,000										\$36,000
			Commodity				\$2,021		\$6,751		\$1,644		\$364		\$91,007
			Demand	\$3,360	\$25,188	\$3,360	\$26,126	\$3,360	\$29,194	\$3,360	\$26,956	\$3,360	\$25,318	\$50,400	\$381,092
	UGI 1801 Total			\$3,360	\$61,188	\$3,360	\$28,148	\$3,360	\$35,946	\$3,360	\$28,601	\$3,360	\$25,682	\$50,400	\$508,099
	Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$337,500	\$4,620,038
			Demand Credit		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)		(\$506)
			Transportation											\$144,872	\$319
	Adelphia Total			\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$482,372	\$4,619,850
Pipeline Total				\$6,071,449	\$8,455,419	\$11,945,515	\$8,814,681	\$16,577,374	\$8,902,508	\$13,465,677	\$8,430,631	\$8,669,822	\$9,481,518	\$113,575,552	\$116,697,535

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025

		Accrual Mo Data															
		1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024		6/1/2024		7/1/2024		8/1/2024	
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total
Supplier	TE/TR 3220	186,000	\$851,880	174,000	\$796,920	186,000	\$851,880										
	TE/TR 3221							404,580	\$509,771	418,066	\$535,124	404,580	\$602,824	418,066	\$781,783	418,066	\$497,499
	TE/TR 5006	744,000	\$4,786,710	709,155	\$4,491,438	744,000	\$4,786,710	58,000	\$80,575								
	TE/TR 5084																
	TE/TR 6607	3,929,445	\$11,380,751	3,545,759	\$6,706,990	1,269,876	\$1,677,984	1,829,433	\$2,459,938	2,430,731	\$3,303,168	2,500,410	\$4,628,915	2,672,191	\$5,738,955	2,448,617	\$3,349,053
	TE/TR 5101	551,064	\$2,972,252	337,331	\$449,255	32,922	\$52,214	26,000	\$37,105	64,506	\$92,417	2,200	\$3,619	3,000	\$4,088	199,250	\$279,443
	TE/TR 5109	420,000	\$2,383,262	70,000	\$93,940												
	TE/TR 8349	240,005	\$1,630,113	174,000	\$1,370,250	186,000	\$1,464,750										
	TE/TR 4799		\$2,200,000		\$1,800,000												
	TE/TR 4365																
	Constellation								\$4,339								
	TE/TR 7347	437,001	\$3,132,220	40,000	\$75,608			85,471	\$122,933			96,000	\$161,490	10,500	\$14,285	5,500	\$9,185
	TE/TR 5098									58,500	\$85,593	6,500	\$9,892				
	TE/TR AM 11		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000
	TE/TR TM		\$155,341		\$145,319												
	TE/TR 6997																
	TE/TR 4812																
Supplier Total		6,507,515	\$29,570,530	5,050,245	\$16,007,721	2,418,798	\$8,911,538	2,403,484	\$3,292,662	2,971,803	\$4,094,302	3,009,690	\$5,484,740	3,103,757	\$6,617,111	3,071,433	\$4,213,179

PECO ENERGY COMPANY
 SUMMARY OF FUELS \$ PURCHASED
 1/1/2024 THROUGH 3/31/2025

		Accrual Mo Data															
		9/1/2024		10/1/2024		11/1/2024		12/1/2024		1/1/2025		2/1/2025		3/1/2025		Total Accr_Vol	Total Accr_Total
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total		
Supplier	TE/TR 3220					360,000	\$1,775,700	372,000	\$1,834,890	372,000	\$1,834,890	336,000	\$1,657,320	372,000	\$1,834,890	2,358,000	\$11,438,370
	TE/TR 3221	404,580	\$525,954	418,066	\$656,364	350,636	\$631,145	428,066	\$1,351,369	418,066	\$1,333,631	377,608	\$1,223,450	431,821	\$1,533,529	4,892,201	\$10,182,443
	TE/TR 5006	24,000	\$30,825	70,000	\$133,725	360,000	\$1,941,300	385,660	\$2,044,600	507,990	\$2,484,797	458,202	\$2,315,284	372,000	\$2,006,010	4,433,007	\$25,101,974
	TE/TR 5084					53,944	\$94,941									53,944	\$94,941
	TE/TR 6607	2,476,840	\$3,555,012	2,687,908	\$4,750,517	1,625,826	\$3,450,570	3,115,274	\$9,460,361	3,573,475	\$13,632,514	2,565,423	\$9,304,730	1,577,226	\$5,614,565	38,248,434	\$89,014,025
	TE/TR 5101	111,500	\$173,591	52,000	\$94,048	10,000	\$22,200	45,000	\$161,820	195,000	\$1,325,744	140,000	\$857,296			1,769,773	\$6,525,090
	TE/TR 5109					35,000	\$92,852	616,000	\$1,805,467	815,000	\$3,968,905	262,000	\$1,451,810	105,000	\$381,203	2,323,000	\$10,177,438
	TE/TR 8349															600,005	\$4,465,113
	TE/TR 4799						\$800,000		\$1,200,000		\$2,000,000						\$8,000,000
	TE/TR 4365							10,000	\$26,400							10,000	\$26,400
	Constellation																\$4,339
	TE/TR 7347	39,500	\$62,808			180,000	\$594,900	186,000	\$614,730	186,000	\$614,730	168,000	\$555,240	186,000	\$614,730	1,619,972	\$6,572,859
	TE/TR 5098	139,000	\$186,633	514,000	\$901,670	1,050,000	\$2,614,500	587,160	\$2,201,470	573,500	\$2,219,445	588,000	\$2,328,480	310,000	\$1,289,600	3,826,660	\$11,837,281
	TE/TR AM 11		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$1,170,000
	TE/TR TM																\$300,660
	TE/TR 6997					315,000	\$940,103	1,130,000	\$3,679,142	1,657,000	\$8,315,783	1,420,000	\$6,267,408	232,500	\$834,303	4,754,500	\$20,036,739
	TE/TR 4812							120,000	\$431,520	360,000	\$2,795,428	180,000	\$1,182,572			660,000	\$4,409,520
Supplier Total		3,195,420	\$4,612,823	3,741,974	\$6,614,323	4,340,406	\$13,036,211	6,995,160	\$24,889,769	8,658,031	\$40,603,866	6,495,233	\$27,221,591	3,586,547	\$14,186,830	65,549,496	\$209,357,194

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025

Spots		Accrual Mo Data														
		1/1/2024			2/1/2024			3/1/2024			4/1/2024			5/1/2024		
Qtrly Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3221	TE															
TE/TR 3221 Total																
TE/TR 5006	TE				13,155	\$1.31	\$17,265.94				58,000	\$4.13	\$80,575.00			
TE/TR 5006 Total					13,155	\$1.31	\$17,265.94				58,000	\$4.13	\$80,575.00			
TE/TR 5101	TE				13,155	\$1.21	\$15,851.78							10,000	\$2.56	\$12,645.00
	TR	551,064	\$50.27	\$2,972,252.02	324,176	\$8.10	\$433,402.98	32,922	\$1.59	\$52,214.29	26,000	\$2.88	\$37,105.00	54,506	\$5.85	\$79,771.99
TE/TR 5101 Total		551,064	\$50.27	\$2,972,252.02	337,331	\$9.31	\$449,254.76	32,922	\$1.59	\$52,214.29	26,000	\$2.88	\$37,105.00	64,506	\$8.40	\$92,416.99
TE/TR 5109	TE	420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00									
TE/TR 5109 Total		420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00									
TE/TR 6607	TE	936,075	\$86.47	\$3,668,750.68	760,765	\$31.92	\$1,046,765.45	136,810	\$6.06	\$201,871.84	173,200	\$8.39	\$232,991.00	170,800	\$14.67	\$249,544.00
	TR	243,204	\$47.55	\$1,318,142.88	210,000	\$17.34	\$309,912.00	60,000	\$4.82	\$92,734.00	150,203	\$14.45	\$229,446.13			
TE/TR 6607 Total		1,179,279	\$134.02	\$4,986,893.56	970,765	\$49.26	\$1,356,677.45	196,810	\$10.88	\$294,605.84	323,403	\$22.83	\$462,437.13	170,800	\$14.67	\$249,544.00
TE/TR 8349	TR	54,005	\$9.40	\$165,363.31												
TE/TR 8349 Total		54,005	\$9.40	\$165,363.31												
TE/TR 4799	TE	220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00									
	TR															
TE/TR 4799 Total		220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00									
TE/TR 4365	TE															
TE/TR 4365 Total																
TE/TR 7347	TE	66,200	\$7.58	\$162,123.80							22,800	\$1.44	\$32,718.00			
	TR	370,801	\$29.22	\$2,970,096.41	40,000	\$1.89	\$75,608.00				62,671	\$4.29	\$90,215.32			
TE/TR 7347 Total		437,001	\$36.80	\$3,132,220.21	40,000	\$1.89	\$75,608.00				85,471	\$5.72	\$122,933.32			
TE/TR 5098	TE													58,500	\$7.46	\$85,592.50
	TR															
TE/TR 5098 Total														58,500	\$7.46	\$85,592.50
TE/TR 6997	TR															
TE/TR 6997 Total																
TE/TR 4812	TR															
TE/TR 4812 Total																
Grand Total		2,861,349	\$283.76	\$14,570,811.10	1,611,251	\$85.61	\$2,754,326.15	229,732	\$12.47	\$346,820.13	492,874	\$35.56	\$703,050.45	293,806	\$30.53	\$427,553.49

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025

Spots		Accrual Mo Data																	
		6/1/2024			7/1/2024			8/1/2024			9/1/2024			10/1/2024			11/1/2024		
Qtrly_Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3221	TE																		
TE/TR 3221 Total																			
TE/TR 5006	TE										24,000	\$2.59	\$30,825.00	70,000	\$3.72	\$133,725.00			
TE/TR 5006 Total											24,000	\$2.59	\$30,825.00	70,000	\$3.72	\$133,725.00			
TE/TR 5101	TE													52,000	\$7.14	\$94,047.50	10,000	\$2.22	\$22,200.00
	TR	2,200	\$1.65	\$3,619.00	3,000	\$1.36	\$4,087.50	44,250	\$9.09	\$67,480.00	111,500	\$12.65	\$173,591.25						
TE/TR 5101 Total		2,200	\$1.65	\$3,619.00	3,000	\$1.36	\$4,087.50	44,250	\$9.09	\$67,480.00	111,500	\$12.65	\$173,591.25	52,000	\$7.14	\$94,047.50	10,000	\$2.22	\$22,200.00
TE/TR 5109	TE																35,000	\$2.65	\$92,851.50
TE/TR 5109 Total																	35,000	\$2.65	\$92,851.50
TE/TR 6607	TE	158,700	\$20.19	\$252,418.26				5,000	\$2.87	\$7,160.00	4,000	\$1.64	\$6,560.00	26,000	\$1.87	\$48,555.00	451,656	\$23.07	\$1,220,875.71
	TR				10,500	\$2.81	\$14,145.00	13,000	\$1.40	\$18,200.00							90,000	\$13.70	\$252,433.00
TE/TR 6607 Total		158,700	\$20.19	\$252,418.26	10,500	\$2.81	\$14,145.00	18,000	\$4.27	\$25,360.00	4,000	\$1.64	\$6,560.00	26,000	\$1.87	\$48,555.00	541,656	\$36.77	\$1,473,308.71
TE/TR 8349	TR																		
TE/TR 8349 Total																			
TE/TR 4799	TE																		
	TR																80,000	\$1.52	\$121,600.00
TE/TR 4799 Total																	80,000	\$1.52	\$121,600.00
TE/TR 4365	TE																		
TE/TR 4365 Total																			
TE/TR 7347	TE																		
	TR	96,000	\$13.74	\$161,490.00	10,500	\$4.06	\$14,285.00	5,500	\$1.67	\$9,185.00	39,500	\$4.79	\$62,807.50						
TE/TR 7347 Total		96,000	\$13.74	\$161,490.00	10,500	\$4.06	\$14,285.00	5,500	\$1.67	\$9,185.00	39,500	\$4.79	\$62,807.50						
TE/TR 5098	TE													45,000	\$6.92	\$79,125.00			
	TR	6,500	\$3.05	\$9,891.50							139,000	\$12.89	\$186,632.50	469,000	\$23.13	\$822,545.00			
TE/TR 5098 Total		6,500	\$3.05	\$9,891.50							139,000	\$12.89	\$186,632.50	514,000	\$30.04	\$901,670.00			
TE/TR 6997	TR																315,000	\$8.71	\$940,103.00
TE/TR 6997 Total																	315,000	\$8.71	\$940,103.00
TE/TR 4812	TR																		
TE/TR 4812 Total																			
Grand Total		263,400	\$38.62	\$427,418.76	24,000	\$8.23	\$32,517.50	67,750	\$15.03	\$102,025.00	318,000	\$34.55	\$460,416.25	662,000	\$42.77	\$1,177,997.50	981,656	\$51.87	\$2,650,063.21

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2024 THROUGH 3/31/2025**

Spots		Accrual Mo Data												Total Sum of AccrV	Total Sum of AccrF	Total Sum of AccrTotal
		12/1/2024			1/1/2025			2/1/2025			3/1/2025					
Qtrly_Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal			
TE/TR 3221	TE	10,000	\$2.61	\$26,100.00							13,755	\$3.90	\$53,575.73	23,755	\$6.51	\$79,675.73
TE/TR 3221 Total		10,000	\$2.61	\$26,100.00							13,755	\$3.90	\$53,575.73	23,755	\$6.51	\$79,675.73
TE/TR 5006	TE	13,660	\$2.83	\$38,589.50	135,990	\$25.06	\$478,786.80	122,202	\$30.57	\$503,404.36				437,007	\$70.20	\$1,283,171.60
TE/TR 5006 Total		13,660	\$2.83	\$38,589.50	135,990	\$25.06	\$478,786.80	122,202	\$30.57	\$503,404.36				437,007	\$70.20	\$1,283,171.60
TE/TR 5101	TE													85,155	\$13.12	\$144,744.28
	TR	45,000	\$3.60	\$161,820.00	195,000	\$57.59	\$1,325,743.50	140,000	\$27.68	\$857,296.00				1,529,618	\$182.28	\$6,168,383.53
TE/TR 5101 Total		45,000	\$3.60	\$161,820.00	195,000	\$57.59	\$1,325,743.50	140,000	\$27.68	\$857,296.00				1,614,773	\$195.40	\$6,313,127.81
TE/TR 5109	TE	616,000	\$35.02	\$1,805,467.30	815,000	\$65.36	\$3,968,904.50	262,000	\$28.95	\$1,451,810.30	105,000	\$3.63	\$381,202.50	2,323,000	\$166.19	\$10,177,438.10
TE/TR 5109 Total		616,000	\$35.02	\$1,805,467.30	815,000	\$65.36	\$3,968,904.50	262,000	\$28.95	\$1,451,810.30	105,000	\$3.63	\$381,202.50	2,323,000	\$166.19	\$10,177,438.10
TE/TR 6607	TE	924,640	\$107.38	\$2,553,834.02	1,115,471	\$138.33	\$5,135,876.66	888,196	\$121.71	\$3,587,423.03	550,226	\$39.92	\$1,993,214.18	6,301,539	\$604.48	\$20,205,839.83
	TR	144,634	\$53.17	\$431,324.34	207,404	\$60.73	\$1,309,318.50	204,427	\$68.69	\$946,919.44	252,000	\$21.78	\$899,767.60	1,585,372	\$306.44	\$5,822,342.89
TE/TR 6607 Total		1,069,274	\$160.55	\$2,985,158.36	1,322,875	\$199.05	\$6,445,195.16	1,092,623	\$190.41	\$4,534,342.47	802,226	\$61.71	\$2,892,981.78	7,886,911	\$910.92	\$26,028,182.72
TE/TR 8349	TR													54,005	\$9.40	\$165,363.31
TE/TR 8349 Total														54,005	\$9.40	\$165,363.31
TE/TR 4799	TE													400,000	\$46.54	\$1,692,400.00
	TR	120,000	\$3.04	\$182,400.00	200,000	\$6.08	\$304,000.00							400,000	\$10.64	\$608,000.00
TE/TR 4799 Total		120,000	\$3.04	\$182,400.00	200,000	\$6.08	\$304,000.00							800,000	\$57.18	\$2,300,400.00
TE/TR 4365	TE	10,000	\$2.64	\$26,400.00										10,000	\$2.64	\$26,400.00
TE/TR 4365 Total		10,000	\$2.64	\$26,400.00										10,000	\$2.64	\$26,400.00
TE/TR 7347	TE													89,000	\$9.01	\$194,841.80
	TR													624,972	\$59.65	\$3,383,687.23
TE/TR 7347 Total														713,972	\$68.66	\$3,578,529.03
TE/TR 5098	TE	13,660	\$2.88	\$39,374.95										58,660	\$9.80	\$118,499.95
	TR													673,000	\$46.52	\$1,104,661.50
TE/TR 5098 Total		13,660	\$2.88	\$39,374.95										731,660	\$56.32	\$1,223,161.45
TE/TR 6997	TR	1,130,000	\$41.78	\$3,679,141.75	1,657,000	\$72.44	\$8,315,783.30	1,420,000	\$55.55	\$6,267,408.00	232,500	\$3.59	\$834,303.00	4,754,500	\$182.07	\$20,036,739.05
TE/TR 6997 Total		1,130,000	\$41.78	\$3,679,141.75	1,657,000	\$72.44	\$8,315,783.30	1,420,000	\$55.55	\$6,267,408.00	232,500	\$3.59	\$834,303.00	4,754,500	\$182.07	\$20,036,739.05
TE/TR 4812	TR	120,000	\$3.60	\$431,520.00	360,000	\$43.42	\$2,795,428.00	180,000	\$27.68	\$1,182,572.00				660,000	\$74.70	\$4,409,520.00
TE/TR 4812 Total		120,000	\$3.60	\$431,520.00	360,000	\$43.42	\$2,795,428.00	180,000	\$27.68	\$1,182,572.00				660,000	\$74.70	\$4,409,520.00
Grand Total		3,147,594	\$258.54	\$9,375,971.86	4,685,865	\$469.01	\$23,633,841.26	3,216,825	\$360.84	\$14,796,833.13	1,153,481	\$72.82	\$4,162,063.01	20,009,583	\$1,800.18	\$75,621,708.80

Section 2 – Copies of Federal Tariffs

Listed below are web page links containing interstate pipeline company tariffs filed with the Federal Energy Regulatory Commission (“FERC”). FERC Order No. 714 eliminated rate schedule “sheet numbers”. Rates are now listed by contract, in the “Currently Effective Rates” section of each tariff. Please refer to Section 3 of this filing for a listing of all contracts.

TEXAS EASTERN TRANSMISSION, L.P.

- <http://link.enbridge.com>
Informational Postings→Texas Eastern→Tariff→Currently Effective Rates

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

- <http://www.1line.williams.com>
Transco Williams Info Postings→Tariff→Currently Effective Rates

EASTERN GAS TRANSMISSION AND STORAGE, INC.

- <https://dekaflow.bhegts.com/>
Eastern Gas Transmission and Storage, Inc. Informational Postings→Tariff→Currently Effective Rates

EASTERN SHORE NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/eshore/>
Tariff→Currently Effective Rates

ADELPHIA GATEWAY NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/adelphia>
Tariff→Currently Effective Rates

PECO ENERGY COMPANY

GAS SUPPLY & TRANSPORTATION

ABSTRACT OF NATURAL GAS CONTRACTS

AS OF

April 30, 2025

This document contains information for the use of Gas Operations' personnel only. It is important to note that this is a brief summary of the terms and conditions of PECO Gas contracts. The pipeline tariffs and contract files should be referenced for complete information.

Table of Contents

Transco Gas Supply Contract #5104.....	3
Transco Gas Supply Contract #5104.....	4
Transco Gas Supply Contract #6607.....	5
Transco Gas Supply Contract #7347.....	6
Transco Gas Supply Contract #6607.....	7
Transco Gas Supply Contract #4812.....	8
Transco Gas Supply Contract #5101.....	9
Transco Gas Supply Contract #6997.....	10
Transco Gas Supply Contract #5104.....	11
Transco Gas Supply Contract #5101.....	12
Transco Gas Supply Contract #5101.....	13
Transco Gas Supply Contract #6607.....	14
Transco Gas Supply Contract #5101.....	15
Transco Gas Supply Contract #5101.....	16
Transco Transportation FT.....	17
Transco Zone 6 FT Leidy East.....	18
Transco Firm Transportation -FT #1005000.....	19
Transco Firm Transportation -FT #1003693.....	20
Transco GSS Storage Service #100884.....	21
Transco WS Storage Service #1031819.....	22
Transco S-2 Storage Service #1000885.....	23
Transco REA #9286385.....	244
Texas Eastern Gas Supply Contract #6607.....	255
Texas Eastern Gas Supply Contract #3221.....	266
Texas Eastern Gas Supply Contract #5006.....	277
Texas Eastern Gas Supply Contract #5006.....	288
Texas Eastern Gas Supply Contract #5109.....	29
Texas Eastern Gas Supply Contract #6607.....	300
Texas Eastern Gas Supply Contract #6607.....	311
Texas Eastern Gas Supply Contract #3221.....	322
Texas Eastern FT-1 (Firm Transportation Service) #800231.....	333
Texas Eastern CDS - Comprehensive Delivery Service #800407.....	344
Texas Eastern FTS-2 Firm Transportation #330614.....	355
Texas Eastern FTS-7 Firm Transportation Service #331718.....	366
Texas Eastern FTS-8 Firm Transportation Service #331817.....	377
Texas Eastern FT-1 FLEX #800503.....	38
Texas Eastern FT-1 #800523.....	39
Texas Eastern Transportation FT #910510.....	400
Texas Eastern FT-1 (Firm Transportation Service).....	411
Texas Eastern SS-1 Storage Service #400120.....	422
Eastern Gas Transmission & Storage (EGTS) GSS Storage Service #600032.....	433
Eastern Gas Transmission & Storage Service (EGTS) #300223.....	444
Eastern Gas Transmission & Storage (EGTS) FT (Firm Transportation) #700116.....	455
Eastern Shore FT1-062-0009 and FT1-062-0010.....	466
UGI XD Firm.....	477
Adelphia # FTS-PEC-0020 (Firm Transportation Service).....	48

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	30,000 Dth
Factor:	214 Days
Yearly Maximum:	6,420,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #7347
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #4812
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	40,000 Dth
Factor:	151 Days
Yearly Maximum:	6,040,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	11/01/24
Contract Expiration Date:	11/30/24
Quality of Service:	Firm
Availability:	November
Daily Maximum:	10,000 Dth
Factor:	30 Days
Yearly Maximum:	300 ,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6997
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9286395
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	77,500 Dth
Factor:	151 Days
Yearly Maximum:	11,702,500 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9089628
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	25,000 Dth
Factor:	151 Days
Yearly Maximum:	3,775,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	12/01/24
Contract Expiration Date:	12/31/24
Quality of Service:	Firm
Availability:	December
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	1/01/25
Contract Expiration Date:	1/31/25
Quality of Service:	Firm
Availability:	January
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	2/01/25
Contract Expiration Date:	2/28/25
Quality of Service:	Firm
Availability:	February
Daily Maximum:	12,000 Dth
Factor:	28 Days
Yearly Maximum:	336,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	3/01/25
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	March
Daily Maximum:	30,000 Dth
Factor:	31 Days
Yearly Maximum:	930,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Transportation FT
Delivering Pipeline & Contract No.:	Transco Contract # 9089628 - Sentinel
Associated Contract:	Transco FT
Contract Term:	20 Years
Initial Contract Date:	11/01/09
Contract Expiration Date:	10/31/29
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	25,000 Dth
Factor:	365 Days
Yearly Maximum:	9,125,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2009

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Zone 6 FT Leidy East
Delivering Pipeline & Contract No.:	Transco #1044182
Contract Term:	10 Years
Initial Contract Date:	6/01/01
Contract Expiration Date:	10/31/27
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	30,000 Dth
Factor:	365 days
Yearly Maximum:	10,950,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	10/22/17 PECO exercised its option to extend the contract for five years.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1005000
Delivering Pipeline & Contract No.:	Transco Contract #1005000
Associated Contract:	Transco Gas Supply Contracts, WSS, (30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/1/72
Contract Expiration Date:	7/31/28 - Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Dec - Feb
Daily Maximum:	4,554 Dth (Dec-Feb)
Factor:	90 Days
Yearly Maximum:	409,860 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restrictions:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1003693
Delivering Pipeline & Contract No.:	Transco Contract #1003693
Associated Contract:	Transco Gas Supply Contracts, (WSS, 30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/01/72
Contract Expiration Date:	3/31/28 – Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	154,278 Dth
Factor:	365 Days
Yearly Maximum:	56,311,470 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restriction:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco GSS Storage Service #100884	
Delivering Pipeline & Contract No.:	Transco	
Contract Term:	5 Years	
Initial Contract Date:	4/1/72	
Contract Expiration Date:	3/31/28	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	100% - 35%	54,508 Dth
	35 - 20%	53,963 Dth
	20 - 7%	40,336 Dth
	< 7%	29,980 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	14,818 Dth (below 50% inventory) 12,463 Dth (above 50% inventory)	
Maximum Storage Quantity:	2,667,190 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Most Recent Negotiation	In March 2023 PECO agreed to a 5-year contract extension.	
Other Terms & Conditions:	During the period from October 1 through April 30, excess GSS deliveries may be available if delivery can be made without adverse effect on Transco's operations.	

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco WS Storage Service #1031819	
Delivering Pipeline & Contract No.:	Transco	
Associated Transportation Contract:	Transco FT Contract #3693	
Contract Term:	20 Years	
Initial Contract Date:	8/1/91	
Contract Expiration Date:	3/31/26	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	80%	38,816 Dth
	80%	34,788 Dth
	60%	31,517 Dth
	40%	26,339 Dth
	20%	21,315 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	20,466 Dth if balance < 50% full 17,231 Dth if balance > 50% full	
Maximum Storage Quantity:	3,687,492 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Other Terms & Conditions:	N/A	

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco S-2 Storage Service #1000885	
Delivering Pipeline & Contract No.:	Transco #1000885	
Contract Term:	20 Years	
Initial Contract Date:	12/23/53	
Contract Expiration Date:	03/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 12 months prior to expiration date.	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	November 16 - April 15	
Daily Maximum Withdrawal:	<u>Withdrawal Period</u>	<u>Maximum Withdrawal Quantity</u>
	11/16-2/15	31,142 Dth
	2/17-3/31	30,559 Dth to 5,833 Dth
	4/01-4/15	5,832 Dth
	<u>Period</u>	<u>Minimum Storage Inventory</u>
	11/16-2/15	730,816 Dth
	11/16-3/15	215,735 Dth
	11/16-4/15	52,369 Dth
Injection Period:	April 16-November 15	
Daily Maximum Injection:	23,692 Dth	
Maximum Storage Quantity:	2,799,327 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco REA #9286385
Delivering Pipeline & Contract No.:	Transco
Contract Term:	15 Years
Initial Contract Date:	10/1/24
Contract Expiration Date:	10/01/39
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	100,000 Dth
Factor:	365 days
Yearly Maximum:	36,500,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission FT-1 #800231 Texas Eastern Transmission CDS #800407 Texas Eastern Transmission FT #910510
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	42,600 Dth
Factor:	214 Days
Yearly Maximum:	9,116,400 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #3221
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Nov - Mar)
Factor:	151 Days
Yearly Maximum:	2,036,386 Dth (Nov – Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #5006
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth (Nov-Mar)
Factor:	151 Days
Yearly Maximum:	906,000 Dth (Nov-Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Zero
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #5006
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Texas Eastern FT Service
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #5109
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern #800231
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	35,000 Dth
Factor:	151 Days
Yearly Maximum:	5,285,000 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800407
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	42,600 Dth
Factor:	151 Days
Yearly Maximum:	6,432,600 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800503
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	29,210 Dth
Factor:	151 Days
Yearly Maximum:	4,410,710 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #3221
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Apr - Oct)
Factor:	214 Days
Yearly Maximum:	2,886,004 Dth (Apr – Oct)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service) #800231
Delivering Pipeline & Contract No.:	Texas Eastern #800231
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	21 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern CDS - Comprehensive Delivery Service #800407
Delivering Pipeline & Contract No.:	Texas Eastern #800407
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	6 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to the expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	49,286 Dth
Factor:	365 Days
Yearly Maximum:	17,989,390 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	Scheduling of gas in the access area should not exceed the Operational Segment Capacity Entitlements.
Other Terms & Conditions:	CDS is a “no-notice” service, which enables PECO to: 1) Increase or decrease deliveries out of Texas Eastern’s system without matching changes to receipts into Texas Eastern for up to two business days; and 2) Schedule pre-injection into Texas Eastern’s system without matching changes to deliveries out of Texas Eastern for up to two business days. PECO must notify Texas Eastern with a LINK nomination of its intention to take the above steps. Within two business days of the commencement of “no-notice” service, scheduled receipts and scheduled deliveries must be made equal and an imbalance correction must be scheduled.

**PECO Energy Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-2 Firm Transportation #330614
Delivering Pipeline & Contract No.:	Texas Eastern #330614
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	3/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth
Factor:	365 Days
Yearly Maximum:	4,922,390 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-7 Firm Transportation Service #331718
Delivering Pipeline & Contract No.:	Texas Eastern #331718
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	24,170 Dth
Factor:	365 Days
Yearly Maximum:	8,822,050 Dth
Fuel (%):	2% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-8 Firm Transportation Service #331817
Delivering Pipeline & Contract No.:	Texas Eastern #331817
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	9,850 Dth
Factor:	365 Days
Yearly Maximum:	3,595,250 Dth
Fuel (%):	1.5% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 FLEX #800503
Delivering Pipeline & Contract No.:	Texas Eastern #800503
Associated Contract:	N/A
Contract Term:	20 Years
Initial Contract Date:	11/1/95
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	29,210 Dth
Factor:	365 Days
Yearly Maximum:	10,661,650 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 #800523
Delivering Pipeline & Contract No.:	Texas Eastern #800523
Contract Term:	20 Years
Initial Contract Date:	11/1/97
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	120,000 Dth
Factor:	365
Yearly Maximum:	43,800,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern Transportation FT #910510
Delivering Pipeline & Contract No.:	Texas Eastern Contract #910510
Associated Contract:	TETCO FT
Contract Term:	10 Years
Initial Contract Date:	11/1/04
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2004

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT FT #700116
Contract Term:	2 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	03/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	14,000 Dth
Factor:	365 Days
Yearly Maximum:	5,110,000
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Most Recent Negotiation:	04/2020
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service: **Texas Eastern SS-1 Storage Service #400120**

Delivering Pipeline & Contract No.: Texas Eastern #400120

Contract Term: 7 Years

Initial Contract Date: 6/1/93 – Re-negotiated 5/27/98

Contract Expiration Date: 4/30/27 – evergreen is automatic renewal yearly unless written termination notice is given 2 years prior to expiration date.

Quality of Service: Firm (Bundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal:

<u>% of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
>30%	78,114 Dth
< 30%	57,760 Dth
< 20%	43,038 Dth
<10%	9,327 Dth

Injection Period: Year Round

Daily Maximum Injection: 28,333 Dth

Maximum Storage Quantity: 5,512,157 Dth

Fuel (%): Refer to TETCO Tariff

Nomination/Scheduling Requirements: Refer to TETCO Tariff

Operating Restrictions: N/A

Other Terms & Conditions: This is a no-notice service which may be designated to “take the swing” on any days when measured delivered quantities are greater than or less than the scheduled quantities. Excess withdrawals from SS-1 may be available on an interruptible basis if delivery can be accomplished without detriment to pipeline’s ability to meet its firm obligations to other customers. Excess injections into SS-1 may be available on an interruptible basis under the same conditions for excess withdrawals.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service: **Eastern Gas Transmission & Storage (EGTS)
GSS Storage Service #600032**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: Texas Eastern FTS-7 Contract #331718
Texas Eastern FTS-8 Contract #331817

Contract Term: 15 Years

Initial Contract Date: 10/1/93

Contract Expiration Date: 3/31/27 – Evergreen (2 Years notice)

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal: 34,020 Dth

<u>Inventory %</u>	<u>W/D Rate</u>
>35%	34,020 Dth
<35%	31,302 Dth
<16 %	23,818 Dth
<10%	21,436 Dth

Injection Period: Year Round

Daily Maximum Injection: 18,478 Dth

Maximum Storage Quantity: 3,326,029 Dth

Fuel (%): Refer to EGT Tariff

Nomination/Scheduling Requirements: Refer to EGT Tariff

Operating Restrictions: N/A

Other Terms Conditions: EGT GSS storage withdrawals are transported on two Texas Eastern contracts as follows:
24,170 Dth can be transported on FTS-7 Contract #331718
9,850 Dth can be transported on FTS-8 Contract #331817

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service: **Eastern Gas Transmission & Storage Service
(EGTS) #300223**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: EGT FT #700116
Texas Eastern FT #911740

Contract Term: 5 Years

Initial Contract Date: 05/1/2020

Contract Expiration Date: 3/31/27 – Evergreen is automatic renewal yearly unless
termination notice is given 2 years prior to expiration date.

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal: 34,020 Dth

<u>Inventory %</u>	<u>W/D Rate</u>
>35%	14,000 Dth
<35%	12,880 Dth
<16 %	9,800 Dth
<10%	8,812 Dth

Injection Period: Year Round

Daily Maximum Injection: 7,778 Dth

Maximum Storage Quantity: 1,400,000 Dth

Fuel (%): Refer to EGT Tariff

Nomination/Scheduling Requirements: Refer to EGT Tariff

Most Recent Negotiation: 09/2021

Other Terms Conditions: Note: GSS (B) storage withdrawals are transported from
storage to Chambersburg PA interconnect with Texas
Eastern via EGT FT and from Chambersburg PA to PECO
CG via Texas Eastern FT.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Gas Transmission & Storage (EGTS) FT (Firm Transportation) #700116
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT GSS (B) #300223 TETCO FT #911740
Contract Term:	5 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	3/31/2027 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Nov-Mar
Daily Maximum:	14,000 Dth
Factor:	152 Days
Yearly Maximum:	2,128,000
Fuel (%):	Refer to EGT Tariff
Nomination/Scheduling Requirements:	Refer to EGT Tariff
Most Recent Negotiation	01//1/2022
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at TETCO Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Shore FT1-062-0009 and FT1-062-0010
Delivering Pipeline & Contract No.:	Eastern Shore #FT1-010044 Eastern Shore #FT1-010051
Contract Term:	5 Years
Initial Contract Date:	11/01/01
Contract Expiration Date:	Contract - #010044– 10/31/26 – 8-month notice period. Contract - #010051 – 10/31/25 – 8 month notice period.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	10,000 Dth
Factor:	365 Days
Yearly Maximum:	4,380,000 Dth
Fuel (%):	Refer to Eastern Shore Tariff
Nomination/Scheduling Requirements:	Refer to Eastern Shore Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	April 2020- Reduced contract #010051 to 2000 Dth/d, and extended contract expiration date to 10/31/25.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	UGI XD Firm
Delivering Pipeline & Contract No.:	TETCO
Associated Contract:	UGI XD
Contract Term:	10 Years
Initial Contract Date:	12/01/02
Contract Expiration Date:	12/01/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	3,360 Dth
Factor:	365 Days
Yearly Maximum:	1,226,400 Dth
Fuel (%):	Refer to UGI Tariff
Nomination/Scheduling Requirements:	Refer to UGI Tariff
Other Terms & Conditions:	N/A
Operating Restrictions:	Commodity received from TETCO for redelivery on PECO's system.
Most Recent Negotiation:	12/2002

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Adelphia # FTS-PEC-0020 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Adelphia
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	10/09/2020
Contract Expiration Date:	10/01/2030 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	22,500 Dth
Factor:	365 Days
Yearly Maximum:	8,212,500
Fuel (%):	Refer to Adelphia Tariff
Nomination/Scheduling Requirements:	Refer to Adelphia Tariff
Other Terms & Conditions:	N/A

**Section 4 PECO Energy
Firm Long-Term Purchases
Apr-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Term Purchase	19,240	1.305	10-Apr-24	11-Apr-24	43791
6607	CNG / Transco Leidy	Term Purchase	7,880	1.305	30-Apr-24	30-Apr-24	43792
6607	PECO TRANSCO City Gate	Term Purchase	10,120	1.305	9-Apr-24	9-Apr-24	43789
6607	CNG / Transco Leidy	Term Purchase	23,640	1.305	9-Apr-24	11-Apr-24	43790
6607	Z6NNY	Term Purchase	10,201	1.58	1-Apr-24	1-Apr-24	43762
6607	Eastern Shore Transco Interconnect	Term Purchase	10,000	1.305	5-Apr-24	8-Apr-24	43783
6607	PECO TRANSCO City Gate	Term Purchase	40,000	1.305	28-Apr-24	29-Apr-24	43793
6607	PECO TRANSCO City Gate	Term Purchase	12,120	1.305	30-Apr-24	30-Apr-24	43794
6607	Eastern Shore Transco Interconnect	Term Purchase	45,000	1.305	10-Apr-24	27-Apr-24	43780
6607	Eastern Shore Transco Interconnect	Term Purchase	2,000	1.305	9-Apr-24	9-Apr-24	43784
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.305	3-Apr-24	3-Apr-24	43782
6607	Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	4-Apr-24	4-Apr-24	43781
6607	PECO TRANSCO City Gate	Term Purchase	280,000	1.305	12-Apr-24	27-Apr-24	43787
6607	PECO TRANSCO City Gate	Term Purchase	17,000	1.305	4-Apr-24	4-Apr-24	43788
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.305	3-Apr-24	3-Apr-24	43785
6607	PECO TRANSCO City Gate	Term Purchase	70,000	1.305	5-Apr-24	8-Apr-24	43786
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	9-Apr-24	12-Apr-24	43747
6607	M2-30 inch	Term Purchase	600,000	1.2075	1-Apr-24	30-Apr-24	43748
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.305	1-Apr-24	1-Apr-24	43749
6607	S85-FT-PECO	Term Purchase	51,005	1.58	4-Apr-24	8-Apr-24	43803
6607	PECO TRANSCO City Gate	Term Purchase	17,000	1.305	2-Apr-24	2-Apr-24	43761
3221	Crayne/Equitable	Term Purchase	404,580	1.26	1-Apr-24	30-Apr-24	43746
6607	S85-FT-PECO	Term Purchase	10,201	1.58	13-Apr-24	13-Apr-24	43804
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	112,211	1.6134	14-Apr-24	24-Apr-24	43795
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.305	1-Apr-24	1-Apr-24	43759
6607	Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	2-Apr-24	2-Apr-24	43760
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	27-Apr-24	30-Apr-24	43796
6607	Z6NNY	Term Purchase	10,201	1.58	3-Apr-24	3-Apr-24	43801
6607	S85-FT-PECO	Term Purchase	10,201	1.58	2-Apr-24	2-Apr-24	43802
6607	Z6NNY	Term Purchase	20,402	1.58	25-Apr-24	26-Apr-24	43798

**Spot Purchases
Apr-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
7347	PECO TRANSCO City Gate	Spot Purchase	3,771	1.42	19-Apr-24	19-Apr-24	43758
7347	PECO TETCO CITY GATE	Spot Purchase	22,800	1.435	12-Apr-24	12-Apr-24	43754
7347	PECO TRANSCO City Gate	Spot Purchase	10,000	1.42	18-Apr-24	18-Apr-24	43757
5006	PECO TETCO CITY GATE	Spot Purchase	10,000	1.3375	26-Apr-24	26-Apr-24	43772
6607	PECO TRANSCO City Gate	Spot Purchase	5,203	1.375	17-Apr-24	17-Apr-24	43755
6607	PECO TRANSCO City Gate	Spot Purchase	25,000	1.92	3-Apr-24	3-Apr-24	43751
6607	PECO TRANSCO City Gate	Spot Purchase	30,000	1.73	5-Apr-24	5-Apr-24	43753
6607	PECO TETCO CITY GATE	Spot Purchase	15,000	1.92	3-Apr-24	3-Apr-24	43752
5101	PECO TRANSCO City Gate	Spot Purchase	11,000	1.505	24-Apr-24	24-Apr-24	43771
7347	PECO TRANSCO City Gate	Spot Purchase	48,900	1.445	20-Apr-24	22-Apr-24	43770
5006	PECO TETCO CITY GATE	Spot Purchase	36,000	1.405	20-Apr-24	22-Apr-24	43769
5006	PECO TETCO CITY GATE	Spot Purchase	12,000	1.385	18-Apr-24	18-Apr-24	43756
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.37	26-Apr-24	26-Apr-24	43773
6607	M2-30 inch	Call Option	22,600	1.36	25-Apr-24	25-Apr-24	43777
6607	PECO TRANSCO City Gate	Call Option	10,000	1.3269	12-Apr-24	12-Apr-24	43750
6607	M2-30 inch	Call Option	22,600	1.27	18-Apr-24	18-Apr-24	43774
6607	PECO TRANSCO City Gate	Call Option	10,000	1.2364	26-Apr-24	26-Apr-24	43768

6607 Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	2-Apr-24	2-Apr-24	43760
6607 WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	27-Apr-24	30-Apr-24	43796
6607 Z6NNY	Term Purchase	10,201	1.58	3-Apr-24	3-Apr-24	43801
6607 S85-FT-PECO	Term Purchase	10,201	1.58	2-Apr-24	2-Apr-24	43802
6607 M2-30 inch	Call Option	67,800	1.285	20-Apr-24	22-Apr-24	43775
6607 M2-30 inch	Call Option	22,600	1.215	26-Apr-24	26-Apr-24	43778
6607 M2-30 inch	Call Option	22,600	1.335	24-Apr-24	24-Apr-24	43776
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3571	19-Apr-24	19-Apr-24	43764
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3622	18-Apr-24	18-Apr-24	43763
6607 PECO TRANSCO City Gate	Call Option	30,000	1.4074	20-Apr-24	22-Apr-24	43765
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3722	25-Apr-24	25-Apr-24	43767
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3622	24-Apr-24	24-Apr-24	43766

**Section 4 PECO Energy
Firm Long-Term Purchases
May-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607 WSS-PECO	LOW BURN INJECTION	Term Purchase	245,119	1.6635	13-May-24	31-May-24	43821
6607 PECO TRANSCO	City Gate	Term Purchase	38,703	1.63	10-May-24	12-May-24	43822
6607 WSS-PECO	LOW BURN INJECTION	Term Purchase	116,109	1.6635	1-May-24	9-May-24	43810
3221 Crayne/Equitable		Term Purchase	418,066	1.28	1-May-24	31-May-24	43807
6607 M2-30 inch		Term Purchase	930,000	1.2275	1-May-24	31-May-24	43809
6607 CNG / Transco Leidy		Term Purchase	109,345	1.342	13-May-24	31-May-24	43830
6607 PECO TRANSCO	City Gate	Term Purchase	460,655	1.342	13-May-24	31-May-24	43831
6607 PECO TRANSCO	City Gate	Term Purchase	90,000	1.342	10-May-24	12-May-24	43832
6607 PECO TRANSCO	City Gate	Term Purchase	218,205	1.342	1-May-24	9-May-24	43828
6607 CNG / Transco Leidy		Term Purchase	51,795	1.342	1-May-24	9-May-24	43829

**Section 4 PECO Energy
Spot Purchases
May-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5101 PECO TRANSCO	City Gate	Spot Purchase	12,000	1.3725	3-May-24	3-May-24	43806
5101 PECO TRANSCO	City Gate	Spot Purchase	36,000	1.4625	18-May-24	20-May-24	43824
5101 PECO TRANSCO	City Gate	Spot Purchase	6	1.3725	5-May-24	7-May-24	43823
5101 PECO TETCO	CITY GATE	Spot Purchase	4,000	1.35	30-May-24	30-May-24	43836
5101 PECO TETCO	CITY GATE	Spot Purchase	6,000	1.2075	31-May-24	31-May-24	43837
5098 PECO TRANSCO	City Gate	Spot Purchase	11,500	1.625	9-May-24	9-May-24	43816
5101 PECO TRANSCO	City Gate	Spot Purchase	6,500	1.6375	17-May-24	17-May-24	43820
5098 PECO TRANSCO	City Gate	Spot Purchase	6,000	1.41	29-May-24	29-May-24	43834
5098 PECO TRANSCO	City Gate	Spot Purchase	8,000	1.42	30-May-24	30-May-24	43835
5098 PECO TRANSCO	City Gate	Spot Purchase	5,000	1.605	10-May-24	10-May-24	43817
5098 PECO TRANSCO	City Gate	Spot Purchase	28,000	1.395	25-May-24	28-May-24	43833
6607 M2-30 inch		Call Option	37,800	1.435	18-May-24	20-May-24	43826
6607 M2-30 inch		Call Option	9,000	1.75	21-May-24	21-May-24	43827
6607 M2-30 inch		Call Option	12,200	1.215	3-May-24	3-May-24	43812
6607 M2-30 inch		Call Option	12,600	1.54	10-May-24	10-May-24	43814
6607 M2-30 inch		Call Option	12,600	1.565	9-May-24	9-May-24	43813
6607 M2-30 inch		Call Option	11,000	1.31	1-May-24	1-May-24	43805
6607 M2-30 inch		Call Option	37,800	1.485	11-May-24	13-May-24	43815
6607 M2-30 inch		Call Option	12,600	1.56	17-May-24	17-May-24	43825
6607 M2-30 inch		Call Option	12,600	1.46	16-May-24	16-May-24	43819
6607 M2-30 inch		Call Option	12,600	1.35	15-May-24	15-May-24	43818

**Section 4 PECO Energy
Firm Long-Term Purchases
Jun-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Term Purchase	39,171	3.67	25-Jun-24	27-Jun-24	43847
6607	CNG / Transco Leidy	Term Purchase	171,000	1.5735	1-Jun-24	30-Jun-24	43845
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	313,368	3.708	1-Jun-24	24-Jun-24	43844
6607	Eastern Shore Transco Interconnect	Term Purchase	500	1.5735	19-Jun-24	19-Jun-24	43851
6607	PECO TRANSCO City Gate	Term Purchase	267,300	1.5735	20-Jun-24	30-Jun-24	43849
6607	PECO TRANSCO City Gate	Term Purchase	23,800	1.5735	19-Jun-24	19-Jun-24	43848
3221	Crayne/Equitable	Term Purchase	404,580	1.49	1-Jun-24	30-Jun-24	43873
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	39,171	3.708	28-Jun-24	30-Jun-24	43846
6607	PECO TRANSCO City Gate	Term Purchase	437,400	1.5735	1-Jun-24	18-Jun-24	43841
6607	M2-30 inch	Term Purchase	1,050,000	1.4375	1-Jun-24	30-Jun-24	43843

**Section 4 PECO Energy
Spot Purchases
Jun-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
7347	PECO TRANSCO City Gate	Spot Purchase	6,000	1.695	14-Jun-24	14-Jun-24	43855
7347	PECO TRANSCO City Gate	Spot Purchase	5,000	1.31	7-Jun-24	7-Jun-24	43852
7347	PECO TRANSCO City Gate	Spot Purchase	9,000	1.095	8-Jun-24	10-Jun-24	43853
7347	PECO TRANSCO City Gate	Spot Purchase	21,000	1.7	15-Jun-24	17-Jun-24	43856
7347	PECO TRANSCO City Gate	Spot Purchase	14,000	2.03	19-Jun-24	20-Jun-24	43858
7347	PECO TRANSCO City Gate	Spot Purchase	2,000	2.195	18-Jun-24	18-Jun-24	43857
7347	PECO TRANSCO City Gate	Spot Purchase	9,000	2.145	22-Jun-24	24-Jun-24	43859
5098	PECO TRANSCO City Gate	Spot Purchase	3,300	1.475	4-Jun-24	4-Jun-24	43838
7347	PECO TRANSCO City Gate	Spot Purchase	30,000	1.57	28-Jun-24	30-Jun-24	43872
5098	PECO TRANSCO City Gate	Spot Purchase	3,200	1.57	5-Jun-24	5-Jun-24	43839
5101	PECO TRANSCO City Gate	Spot Purchase	2,200	1.645	13-Jun-24	13-Jun-24	43854
6607	M2-30 inch	Call Option	18,000	1.07	8-Jun-24	10-Jun-24	43862
6607	M2-30 inch	Call Option	7,600	1.21	11-Jun-24	11-Jun-24	43863
6607	M2-30 inch	Call Option	5,500	1.325	6-Jun-24	6-Jun-24	43860
6607	M2-30 inch	Call Option	6,000	1.26	7-Jun-24	7-Jun-24	43861
6607	M2-30 inch	Call Option	22,800	1.545	28-Jun-24	30-Jun-24	43874
6607	M2-30 inch	Call Option	7,600	1.59	14-Jun-24	14-Jun-24	43866
6607	M2-30 inch	Call Option	22,800	1.625	15-Jun-24	17-Jun-24	43867
6607	M2-30 inch	Call Option	7,600	1.25	12-Jun-24	12-Jun-24	43864
6607	M2-30 inch	Call Option	7,600	1.5151	13-Jun-24	13-Jun-24	43865
6607	M2-30 inch	Call Option	7,600	1.96	21-Jun-24	21-Jun-24	43870
6607	M2-30 inch	Call Option	22,800	1.965	22-Jun-24	24-Jun-24	43871
6607	M2-30 inch	Call Option	7,600	1.955	18-Jun-24	18-Jun-24	43868
6607	M2-30 inch	Call Option	15,200	1.92	19-Jun-24	20-Jun-24	43869

**Section 4 PECO Energy
Firm Long-Term Purchases
Jul-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	411,091	3.708	1-Jul-24	31-Jul-24	43881
6607	CNG / Transco Leidy	Term Purchase	176,700	1.9358	1-Jul-24	31-Jul-24	43882
6607	M2-30 inch	Term Purchase	1,320,600	1.8175	1-Jul-24	31-Jul-24	43880
6607	PECO TRANSCO City Gate	Term Purchase	753,300	1.9358	1-Jul-24	31-Jul-24	43883
3221	Crayne/Equitable	Term Purchase	418,066	1.87	1-Jul-24	31-Jul-24	43877

**Section 4 PECO Energy
Spot Purchases
Jul-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
7347	PECO TRANSCO City Gate	Spot Purchase	4,000	1.44	1-Jul-24	1-Jul-24	43875
7347	PECO TRANSCO City Gate	Spot Purchase	4,000	1.325	3-Jul-24	3-Jul-24	43876
7347	PECO TRANSCO City Gate	Spot Purchase	2,500	1.29	26-Jul-24	26-Jul-24	43886
5101	PECO TRANSCO City Gate	Spot Purchase	3,000	1.3625	30-Jul-24	30-Jul-24	43887
6607	PECO TRANSCO City Gate	Spot Purchase	7,500	1.27	19-Jul-24	19-Jul-24	43884
6607	PECO TRANSCO City Gate	Spot Purchase	3,000	1.54	24-Jul-24	24-Jul-24	43885

**Section 4 PECO Energy
Firm Long-Term Purchases
Aug-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Term Purchase	1,085,000	1.1375	1-Aug-24	31-Aug-24	43889
3221	Crayne/Equitable	Term Purchase	418,066	1.19	1-Aug-24	31-Aug-24	43888
6607	PECO TRANSCO City Gate	Term Purchase	753,300	1.2615	1-Aug-24	31-Aug-24	43890
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	415,617	2.2047	1-Aug-24	31-Aug-24	43892
6607	CNG / Transco Leidy	Term Purchase	176,700	1.2615	1-Aug-24	31-Aug-24	43891
5101	Z6NNY	Term Purchase	155,000	1.3675	1-Aug-24	31-Aug-24	43893

**Section 4 PECO Energy
Spot Purchases
Aug-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Spot Purchase	13,000	1.4	20-Aug-24	20-Aug-24	43900
7347	PECO TRANSCO City Gate	Spot Purchase	5,500	1.67	2-Aug-24	2-Aug-24	43896
6607	PECO TETCO CITY GATE	Spot Purchase	2,000	1.4425	21-Aug-24	21-Aug-24	43903
6607	PECO TETCO CITY GATE	Spot Purchase	3,000	1.425	20-Aug-24	20-Aug-24	43901
5101	PECO TRANSCO City Gate	Spot Purchase	4,000	1.725	1-Aug-24	1-Aug-24	43895
5101	PECO TRANSCO City Gate	Spot Purchase	7,000	1.4325	22-Aug-24	22-Aug-24	43904
5101	PECO TRANSCO City Gate	Spot Purchase	11,000	1.4475	21-Aug-24	21-Aug-24	43902
5101	PECO TRANSCO City Gate	Spot Purchase	3,750	1.475	13-Aug-24	13-Aug-24	43899
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.615	3-Aug-24	5-Aug-24	43897
5101	PECO TRANSCO City Gate	Spot Purchase	3,500	1.3925	6-Aug-24	6-Aug-24	43898

**Section 4 PECO Energy
Firm Long-Term Purchases
Sep-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	CNG / Transco Leidy	Term Purchase	198,810	1.3521	1-Sep-24	30-Sep-24	43908
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	402,840	2.1646	1-Sep-24	30-Sep-24	43909
6607	M2-30 inch	Term Purchase	1,170,000	1.2475	1-Sep-24	30-Sep-24	43905
3221	Crayne/Equitable	Term Purchase	404,580	1.3	1-Sep-24	30-Sep-24	43906
6607	PECO TRANSCO City Gate	Term Purchase	701,190	1.3521	1-Sep-24	30-Sep-24	43907

**Section 4 PECO Energy
Spot Purchases
Sep-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Spot Purchase	15,000	1.26	21-Sep-24	23-Sep-24	43924
5098	PECO TRANSCO City Gate	Spot Purchase	10,000	1.57	26-Sep-24	26-Sep-24	43929
5098	PECO TRANSCO City Gate	Spot Purchase	25,500	1.275	28-Sep-24	30-Sep-24	43932
5098	PECO TRANSCO City Gate	Spot Purchase	11,000	1.265	27-Sep-24	27-Sep-24	43930
7347	PECO TRANSCO City Gate	Spot Purchase	4,500	1.57	5-Sep-24	5-Sep-24	43912
7347	PECO TRANSCO City Gate	Spot Purchase	11,000	1.6475	13-Sep-24	13-Sep-24	43918
6607	PECO TETCO CITY GATE	Spot Purchase	4,000	1.64	24-Sep-24	24-Sep-24	43927
5006	PECO TETCO CITY GATE	Spot Purchase	9,000	1.325	28-Sep-24	30-Sep-24	43931
7347	PECO TRANSCO City Gate	Spot Purchase	24,000	1.5675	14-Sep-24	16-Sep-24	43919
5101	PECO TRANSCO City Gate	Spot Purchase	12,000	1.7375	17-Sep-24	17-Sep-24	43920
5101	PECO TRANSCO City Gate	Spot Purchase	14,000	1.84	18-Sep-24	18-Sep-24	43921
5101	PECO TRANSCO City Gate	Spot Purchase	13,000	1.6575	19-Sep-24	19-Sep-24	43922
5101	PECO TRANSCO City Gate	Spot Purchase	7,000	1.6225	11-Sep-24	11-Sep-24	43916
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.4625	1-Sep-24	3-Sep-24	43910
5101	PECO TRANSCO City Gate	Spot Purchase	6,500	1.4675	4-Sep-24	4-Sep-24	43911
5101	PECO TRANSCO City Gate	Spot Purchase	30,000	1.41	7-Sep-24	9-Sep-24	43914
5098	PECO TRANSCO City Gate	Spot Purchase	42,000	1.13	21-Sep-24	23-Sep-24	43925
5098	PECO TRANSCO City Gate	Spot Purchase	14,000	1.565	24-Sep-24	24-Sep-24	43926
5098	PECO TRANSCO City Gate	Spot Purchase	14,000	1.385	25-Sep-24	25-Sep-24	43928
5098	PECO TRANSCO City Gate	Spot Purchase	12,000	1.645	12-Sep-24	12-Sep-24	43917
5101	PECO TRANSCO City Gate	Spot Purchase	14,000	1.45	20-Sep-24	20-Sep-24	43923
5098	PECO TRANSCO City Gate	Spot Purchase	4,500	1.55	6-Sep-24	6-Sep-24	43913
5098	PECO TRANSCO City Gate	Spot Purchase	6,000	1.505	10-Sep-24	10-Sep-24	43915

**Section 4 PECO Energy
Firm Long-Term Purchases
Oct-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Term Purchase	24,994	1.5936	18-Oct-24	18-Oct-24	43941
6607	PECO TRANSCO City Gate	Term Purchase	10,000	2.806	14-Oct-24	15-Oct-24	43940
6607	S85-FT-PECO	Term Purchase	19,736	2.77	14-Oct-24	15-Oct-24	43939
6607	PECO TRANSCO City Gate	Term Purchase	55,182	1.5936	14-Oct-24	15-Oct-24	43944
6607	PECO TRANSCO City Gate	Term Purchase	45,170	1.5936	16-Oct-24	17-Oct-24	43943
6607	PECO TRANSCO City Gate	Term Purchase	45,170	1.5936	12-Oct-24	13-Oct-24	43942
6607	PECO TRANSCO City Gate	Term Purchase	274,934	1.5936	1-Oct-24	11-Oct-24	43935
3221	Crayne/Equitable	Term Purchase	418,066	1.57	1-Oct-24	31-Oct-24	43933
6607	M2-30 inch	Term Purchase	1,271,000	1.5175	1-Oct-24	31-Oct-24	43934
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	163,548	2.806	16-Oct-24	26-Oct-24	43938
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	193,284	2.806	1-Oct-24	13-Oct-24	43937
6607	Eastern Shore Transco Interconnect	Term Purchase	14,454	1.5936	12-Oct-24	17-Oct-24	43936
6607	S85-FT-PECO	Term Purchase	29,736	2.77	27-Oct-24	28-Oct-24	43951
6607	CNG / Transco Leidy	Term Purchase	75,088	1.5936	19-Oct-24	31-Oct-24	43950
6607	Eastern Shore Transco Interconnect	Term Purchase	5,018	1.5936	30-Oct-24	31-Oct-24	43978
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	44,604	2.806	29-Oct-24	31-Oct-24	43980
6607	PECO TRANSCO City Gate	Term Purchase	43,430	1.5936	30-Oct-24	31-Oct-24	43979
6607	Eastern Shore Transco Interconnect	Term Purchase	20,472	1.5936	24-Oct-24	29-Oct-24	43947
6607	PECO TRANSCO City Gate	Term Purchase	124,872	1.5936	24-Oct-24	29-Oct-24	43946
6607	PECO TRANSCO City Gate	Term Purchase	121,120	1.5936	19-Oct-24	23-Oct-24	43945
6607	CNG / Transco Leidy	Term Purchase	15,018	1.5936	16-Oct-24	18-Oct-24	43949
6607	CNG / Transco Leidy	Term Purchase	65,078	1.5936	1-Oct-24	13-Oct-24	43948

**Section 4 PECO Energy
Spot Purchases
Oct-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TETCO CITY GATE	Spot Purchase	26,000	1.8675	17-Oct-24	17-Oct-24	43966
5101	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7025	10-Oct-24	10-Oct-24	43958
5006	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7925	29-Oct-24	29-Oct-24	43977
5098	PECO TRANSCO City Gate	Spot Purchase	40,000	1.705	10-Oct-24	10-Oct-24	43957
5098	PECO TRANSCO City Gate	Spot Purchase	12,000	1.675	9-Oct-24	9-Oct-24	43956
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7	10-Oct-24	10-Oct-24	43959
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.58	11-Oct-24	11-Oct-24	43961
5098	PECO TRANSCO City Gate	Spot Purchase	30,000	1.455	11-Oct-24	11-Oct-24	43960
5098	PECO TRANSCO City Gate	Spot Purchase	22,000	1.62	8-Oct-24	8-Oct-24	43955
5101	PECO TETCO CITY GATE	Spot Purchase	5,000	1.6475	18-Oct-24	18-Oct-24	43968
5101	PECO TETCO CITY GATE	Spot Purchase	12,000	1.9925	16-Oct-24	16-Oct-24	43964
5101	PECO TETCO CITY GATE	Spot Purchase	25,000	1.795	24-Oct-24	24-Oct-24	43972
5098	PECO TRANSCO City Gate	Spot Purchase	8,000	1.395	2-Oct-24	2-Oct-24	43954
5098	PECO TRANSCO City Gate	Spot Purchase	7,000	1.37	1-Oct-24	1-Oct-24	43953
5098	PECO TRANSCO City Gate	Spot Purchase	45,000	1.815	24-Oct-24	24-Oct-24	43973
5098	PECO TRANSCO City Gate	Spot Purchase	24,000	1.39	19-Oct-24	21-Oct-24	43971
5098	PECO TRANSCO City Gate	Spot Purchase	90,000	1.905	26-Oct-24	28-Oct-24	43974
5006	PECO TETCO CITY GATE	Spot Purchase	60,000	1.93	26-Oct-24	28-Oct-24	43975
5098	PECO TRANSCO City Gate	Spot Purchase	20,000	1.825	29-Oct-24	29-Oct-24	43976
5098	PECO TRANSCO City Gate	Spot Purchase	30,000	1.64	18-Oct-24	18-Oct-24	43970
5098	PECO TRANSCO City Gate	Spot Purchase	60,000	2.01	16-Oct-24	16-Oct-24	43963
5098	PECO TRANSCO City Gate	Spot Purchase	26,000	1.42	12-Oct-24	15-Oct-24	43962
5098	PECO TETCO CITY GATE	Spot Purchase	15,000	1.99	16-Oct-24	16-Oct-24	43965
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.6475	18-Oct-24	18-Oct-24	43969
5098	PECO TRANSCO City Gate	Spot Purchase	55,000	1.9	17-Oct-24	17-Oct-24	43967

**Section 4 PECO Energy
Firm Long-Term Purchases
Nov-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Term Purchase	49,461	1.8879	2-Nov-24	4-Nov-24	43993
6607	M2-30 inch	Term Purchase	484,170	1.745	1-Nov-24	30-Nov-24	43995
7347	PECO TRANSCO City Gate	Term Purchase	180,000	3.305	1-Nov-24	30-Nov-24	44004
6607	Eastern Shore Transco Interconnect	Term Purchase	10,436	1.8879	5-Nov-24	8-Nov-24	43990
6607	PECO TRANSCO City Gate	Term Purchase	32,292	1.8879	5-Nov-24	7-Nov-24	43991
6607	PECO TRANSCO City Gate	Term Purchase	17,391	1.8879	8-Nov-24	8-Nov-24	43992
6607	CNG / Transco Leidy	Term Purchase	15,745	1.8879	26-Nov-24	26-Nov-24	44024
6607	CNG / Transco Leidy	Term Purchase	1,244	1.8879	26-Nov-24	26-Nov-24	44029
3220	PECO TRANSCO City Gate	Term Purchase	180,000	3.71	1-Nov-24	30-Nov-24	44002
3220	PECO TRANSCO City Gate	Term Purchase	180,000	6.155	1-Nov-24	30-Nov-24	44003
6607	PECO TRANSCO City Gate	Term Purchase	33,978	1.8879	27-Nov-24	28-Nov-24	44026
6607	Eastern Shore Transco Interconnect	Term Purchase	8,028	1.8879	29-Nov-24	30-Nov-24	44027
6607	PECO TRANSCO City Gate	Term Purchase	31,972	1.8879	29-Nov-24	30-Nov-24	44028
6607	Eastern Shore Transco Interconnect	Term Purchase	2,509	1.8879	1-Nov-24	1-Nov-24	43989
5084	M2-30 inch	Term Purchase	53,944	1.76	1-Nov-24	4-Nov-24	43983
6607	PECO TRANSCO City Gate	Term Purchase	288,813	1.8879	9-Nov-24	25-Nov-24	44006
3221	Crayne/Equitable	Term Purchase	350,636	1.8	5-Nov-24	30-Nov-24	43981
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.26	1-Nov-24	30-Nov-24	44001
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.525	1-Nov-24	30-Nov-24	44000
6607	CNG / Transco Leidy	Term Purchase	19,881	1.8879	5-Nov-24	7-Nov-24	43984
6607	Eastern Shore Transco Interconnect	Term Purchase	10,539	1.8879	2-Nov-24	4-Nov-24	43986
6607	PECO TRANSCO City Gate	Term Purchase	17,491	1.8879	1-Nov-24	1-Nov-24	43985
6607	Eastern Shore Transco Interconnect	Term Purchase	60,220	1.8879	9-Nov-24	28-Nov-24	43988

**Section 4 PECO Energy
Spot Purchases
Nov-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TETCO CITY GATE	Spot Purchase	10,000	2.3	14-Nov-24	14-Nov-24	43997
6607	PECO TETCO CITY GATE	Spot Purchase	20,000	2.1	14-Nov-24	14-Nov-24	43999
5101	PECO TETCO CITY GATE	Spot Purchase	10,000	2.22	14-Nov-24	14-Nov-24	43998
6997	PECO TRANSCO City Gate	Call Option	77,500	2.6726	22-Nov-24	22-Nov-24	44020
4799	PECO TRANSCO City Gate	Call Option	80,000	1.52	29-Nov-24	30-Nov-24	44005
5109	PECO TETCO CITY GATE	Call Option	35,000	2.6529	22-Nov-24	22-Nov-24	44015
6607	PECO TRANSCO City Gate	Call Option	4,617	2.7483	26-Nov-24	26-Nov-24	44030
6607	CNG / Transco Leidy	Call Option	5,383	2.7483	26-Nov-24	26-Nov-24	44031
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6664	26-Nov-24	26-Nov-24	44023
6607	PECO TETCO CITY GATE	Call Option	87,630	2.2664	23-Nov-24	25-Nov-24	44010
6607	PECO TETCO CITY GATE	Call Option	116,840	3.0014	27-Nov-24	30-Nov-24	44011
6607	PECO TETCO CITY GATE	Call Option	29,210	2.5414	22-Nov-24	22-Nov-24	44009
6997	PECO TRANSCO City Gate	Call Option	160,000	3.211	27-Nov-24	30-Nov-24	44022
6997	PECO TRANSCO City Gate	Call Option	77,500	2.8286	26-Nov-24	26-Nov-24	44021
6607	M2-30 inch	Call Option	26,461	2.535	22-Nov-24	22-Nov-24	44012
6607	PECO TRANSCO City Gate	Call Option	30,000	2.3961	23-Nov-24	25-Nov-24	44017
6607	PECO TRANSCO City Gate	Call Option	40,000	3.166	27-Nov-24	30-Nov-24	44019
6607	PECO TRANSCO City Gate	Call Option	10,000	2.6427	22-Nov-24	22-Nov-24	44016
6607	M2-30 inch	Call Option	26,461	2.66	26-Nov-24	26-Nov-24	44013
6607	M2-30 inch	Call Option	105,844	2.995	27-Nov-24	30-Nov-24	44014

**Section 4 PECO Energy
Firm Long-Term Purchases
Dec-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	Eastern Shore Transco Interconnect	Term Purchase	12,044	3.2465	12-Dec-24	13-Dec-24	44089
6607	Eastern Shore Transco Interconnect	Term Purchase	17,565	3.2465	7-Dec-24	11-Dec-24	44088
6607	Eastern Shore Transco Interconnect	Term Purchase	20,072	3.2465	3-Dec-24	6-Dec-24	44087
6607	PECO TRANSCO City Gate	Term Purchase	56,934	3.2465	21-Dec-24	23-Dec-24	44124
6607	M2-30 inch	Term Purchase	1,271,000	3.115	1-Dec-24	31-Dec-24	44091
6607	Eastern Shore Transco Interconnect	Term Purchase	35,126	3.2465	14-Dec-24	20-Dec-24	44090
6607	PECO TRANSCO City Gate	Term Purchase	79,928	3.2465	3-Dec-24	6-Dec-24	44083
6607	Eastern Shore Transco Interconnect	Term Purchase	8,028	3.2465	1-Dec-24	2-Dec-24	44082
6607	PECO TRANSCO City Gate	Term Purchase	41,972	3.2465	1-Dec-24	2-Dec-24	44081
6607	PECO TRANSCO City Gate	Term Purchase	139,874	3.2465	14-Dec-24	20-Dec-24	44086
6607	PECO TRANSCO City Gate	Term Purchase	37,956	3.2465	12-Dec-24	13-Dec-24	44085
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Dec-24	31-Dec-24	44096
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.2465	21-Dec-24	23-Dec-24	44125
6607	PECO TRANSCO City Gate	Term Purchase	19,982	3.2465	30-Dec-24	30-Dec-24	44152
6607	Eastern Shore Transco Interconnect	Term Purchase	4,516	3.2465	31-Dec-24	31-Dec-24	44151
6607	Eastern Shore Transco Interconnect	Term Purchase	5,018	3.2465	30-Dec-24	30-Dec-24	44150
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Dec-24	31-Dec-24	44095
3220	PECO TRANSCO City Gate	Term Purchase	186,000	3.71	1-Dec-24	31-Dec-24	44094
6607	PECO TRANSCO City Gate	Term Purchase	20,484	3.2465	31-Dec-24	31-Dec-24	44154
6607	Eastern Shore Transco Interconnect	Term Purchase	9,032	3.2465	28-Dec-24	29-Dec-24	44128
6607	PECO TRANSCO City Gate	Term Purchase	79,928	3.2465	24-Dec-24	27-Dec-24	44127
6607	Eastern Shore Transco Interconnect	Term Purchase	20,072	3.2465	24-Dec-24	27-Dec-24	44126
6607	CNG / Transco Leidy	Term Purchase	6,627	3.2465	29-Dec-24	29-Dec-24	44132
6607	PECO TRANSCO City Gate	Term Purchase	13,857	3.2465	29-Dec-24	29-Dec-24	44131
6607	PECO TRANSCO City Gate	Term Purchase	20,484	3.2465	28-Dec-24	28-Dec-24	44129
5098	S85-FT-PECO	Term Purchase	573,500	3.77	1-Dec-24	31-Dec-24	44097
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Dec-24	31-Dec-24	44093
6607	PECO TRANSCO City Gate	Term Purchase	107,435	3.2465	7-Dec-24	11-Dec-24	44084
3221	Crayne/Equitable	Term Purchase	418,066	3.17	1-Dec-24	31-Dec-24	44080
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Dec-24	31-Dec-24	44092

**Section 4 PECO Energy
Spot Purchases
Dec-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Spot Purchase	13,650	2.7125	6-Dec-24	6-Dec-24	44054
5109	PECO TETCO CITY GATE	Spot Purchase	35,000	2.9246	3-Dec-24	3-Dec-24	44036
6607	M2-30 inch	Spot Purchase	13,660	2.6425	27-Dec-24	27-Dec-24	44144
6607	S85-FT-PECO	Spot Purchase	10,000	3.51	21-Dec-24	21-Dec-24	44113
5098	M2-30 inch	Spot Purchase	13,660	2.8825	20-Dec-24	20-Dec-24	44110
5006	M2-30 inch	Spot Purchase	13,660	2.825	19-Dec-24	19-Dec-24	44109
6607	M2-30 inch	Spot Purchase	40,950	2.56	7-Dec-24	9-Dec-24	44063
6607	M2-30 inch	Spot Purchase	3,650	2.635	5-Dec-24	5-Dec-24	44053
6607	M2-30 inch	Spot Purchase	27,300	2.91	1-Dec-24	2-Dec-24	44041
6607	M2-30 inch	Spot Purchase	13,660	2.7125	24-Dec-24	24-Dec-24	44116
6607	M2-30 inch	Spot Purchase	13,650	2.6325	4-Dec-24	4-Dec-24	44042
6607	S85-FT-PECO	Spot Purchase	10,000	3.51	23-Dec-24	23-Dec-24	44115
6607	S85-FT-PECO	Spot Purchase	9,634	3.51	22-Dec-24	22-Dec-24	44114
6607	M2-30 inch	Spot Purchase	13,650	2.91	12-Dec-24	12-Dec-24	44077
3221	M2-30 inch	Spot Purchase	10,000	2.61	18-Dec-24	18-Dec-24	44108
6607	M2-30 inch	Spot Purchase	40,980	2.92	21-Dec-24	23-Dec-24	44111
6607	M2-30 inch	Spot Purchase	13,650	2.875	13-Dec-24	13-Dec-24	44078
4365	M2-30 inch	Spot Purchase	10,000	2.64	5-Dec-24	5-Dec-24	44052

**Section 4 PECO Energy
Spot Purchases
Dec-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Call Option	10,000	2.7735	25-Dec-24	26-Dec-24	44139
4812	PECO TRANSCO City Gate	Call Option	120,000	3.596	21-Dec-24	23-Dec-24	44118
6607	PECO TRANSCO City Gate	Call Option	5,000	2.849	24-Dec-24	24-Dec-24	44138
6607	M2-30 inch	Call Option	4,800	2.915	21-Dec-24	23-Dec-24	44122
6607	PECO TETCO CITY GATE	Call Option	87,630	2.9214	21-Dec-24	23-Dec-24	44119
4799	PECO TRANSCO City Gate	Call Option	80,000	1.52	21-Dec-24	22-Dec-24	44112
6607	PECO TRANSCO City Gate	Call Option	15,000	3.1609	21-Dec-24	23-Dec-24	44123
6997	PECO TRANSCO City Gate	Call Option	155,000	3.6689	1-Dec-24	2-Dec-24	44039
6997	PECO TRANSCO City Gate	Call Option	77,500	2.9544	3-Dec-24	3-Dec-24	44040
6997	PECO TRANSCO City Gate	Call Option	30,000	2.8638	4-Dec-24	4-Dec-24	44050
6607	PECO TRANSCO City Gate	Call Option	5,000	2.7534	27-Dec-24	27-Dec-24	44140
5109	PECO TETCO CITY GATE	Call Option	35,000	2.975	13-Dec-24	13-Dec-24	44065
5109	PECO TETCO CITY GATE	Call Option	105,000	2.834	14-Dec-24	16-Dec-24	44066
5109	PECO TETCO CITY GATE	Call Option	35,000	2.8189	6-Dec-24	6-Dec-24	44059
5109	PECO TETCO CITY GATE	Call Option	35,000	3.0052	12-Dec-24	12-Dec-24	44064
5109	PECO TETCO CITY GATE	Call Option	35,000	2.9297	19-Dec-24	19-Dec-24	44098
5109	PECO TETCO CITY GATE	Call Option	35,000	2.8239	24-Dec-24	24-Dec-24	44133
5109	PECO TETCO CITY GATE	Call Option	70,000	2.9397	25-Dec-24	26-Dec-24	44134
5109	PECO TETCO CITY GATE	Call Option	35,000	2.9957	20-Dec-24	20-Dec-24	44099
5109	PECO TETCO CITY GATE	Call Option	105,000	3.0304	21-Dec-24	23-Dec-24	44121
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6464	27-Dec-24	27-Dec-24	44143
6607	M2-30 inch	Call Option	1,600	2.71	24-Dec-24	24-Dec-24	44145
6607	PECO TETCO CITY GATE	Call Option	29,210	2.7164	24-Dec-24	24-Dec-24	44141
6607	PECO TETCO CITY GATE	Call Option	58,420	2.8314	25-Dec-24	26-Dec-24	44142
6607	M2-30 inch	Call Option	1,600	2.64	27-Dec-24	27-Dec-24	44146
5109	PECO TETCO CITY GATE	Call Option	70,000	2.9951	1-Dec-24	2-Dec-24	44035
5109	PECO TETCO CITY GATE	Call Option	21,000	2.7483	5-Dec-24	5-Dec-24	44047
5101	PECO TRANSCO City Gate	Call Option	45,000	3.596	21-Dec-24	23-Dec-24	44120
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	14-Dec-24	14-Dec-24	44147
6607	PECO TRANSCO City Gate	Call Option	5,000	2.7785	6-Dec-24	6-Dec-24	44060
6607	PECO TRANSCO City Gate	Call Option	15,000	2.5923	7-Dec-24	9-Dec-24	44061
6607	M2-30 inch	Call Option	4,800	2.545	7-Dec-24	9-Dec-24	44058
6607	PECO TETCO CITY GATE	Call Option	87,630	2.5514	7-Dec-24	9-Dec-24	44056
6607	M2-30 inch	Call Option	1,600	2.705	6-Dec-24	6-Dec-24	44057
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9405	13-Dec-24	13-Dec-24	44070
6607	PECO TRANSCO City Gate	Call Option	15,000	2.7484	14-Dec-24	16-Dec-24	44071
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9144	12-Dec-24	12-Dec-24	44069
6607	M2-30 inch	Call Option	1,600	2.89	12-Dec-24	12-Dec-24	44067
6607	M2-30 inch	Call Option	1,600	2.86	13-Dec-24	13-Dec-24	44068
6607	PECO TETCO CITY GATE	Call Option	29,210	2.7114	6-Dec-24	6-Dec-24	44055
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9597	3-Dec-24	3-Dec-24	44038
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6314	4-Dec-24	4-Dec-24	44043
6607	PECO TRANSCO City Gate	Call Option	10,000	3.0452	1-Dec-24	2-Dec-24	44037
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8164	3-Dec-24	3-Dec-24	44033
6607	M2-30 inch	Call Option	3,200	2.88	1-Dec-24	2-Dec-24	44034
6607	PECO TRANSCO City Gate	Call Option	5,000	2.6175	4-Dec-24	4-Dec-24	44048
6607	PECO TRANSCO City Gate	Call Option	5,000	2.6527	5-Dec-24	5-Dec-24	44049
6607	M2-30 inch	Call Option	1,600	2.635	5-Dec-24	5-Dec-24	44046
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6414	5-Dec-24	5-Dec-24	44044
6607	M2-30 inch	Call Option	1,600	2.625	4-Dec-24	4-Dec-24	44045
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8964	12-Dec-24	12-Dec-24	44072
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8214	19-Dec-24	19-Dec-24	44101
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8864	20-Dec-24	20-Dec-24	44102
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6114	18-Dec-24	18-Dec-24	44100
6997	PECO TRANSCO City Gate	Call Option	77,500	3.7947	6-Dec-24	6-Dec-24	44062

**Section 4 PECO Energy
Spot Purchases
Dec-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6997	PECO TRANSCO City Gate	Call Option	77,500	3.211	5-Dec-24	5-Dec-24	44051
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9194	19-Dec-24	19-Dec-24	44106
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9345	20-Dec-24	20-Dec-24	44107
6607	M2-30 inch	Call Option	1,600	2.88	20-Dec-24	20-Dec-24	44105
6607	M2-30 inch	Call Option	1,600	2.605	18-Dec-24	18-Dec-24	44103
6607	M2-30 inch	Call Option	1,600	2.815	19-Dec-24	19-Dec-24	44104
6997	PECO TRANSCO City Gate	Call Option	77,500	3.9859	12-Dec-24	12-Dec-24	44075
6997	PECO TRANSCO City Gate	Call Option	30,000	3.3167	20-Dec-24	20-Dec-24	44149
6997	PECO TRANSCO City Gate	Call Option	40,000	2.9795	19-Dec-24	19-Dec-24	44148
6607	PECO TETCO CITY GATE	Call Option	58,420	2.8864	1-Dec-24	2-Dec-24	44032
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8664	13-Dec-24	13-Dec-24	44073
6607	PECO TETCO CITY GATE	Call Option	87,630	2.7264	14-Dec-24	16-Dec-24	44074
6997	PECO TRANSCO City Gate	Call Option	232,500	3.1556	21-Dec-24	23-Dec-24	44117
6997	PECO TRANSCO City Gate	Call Option	77,500	2.9353	13-Dec-24	13-Dec-24	44076
6997	PECO TRANSCO City Gate	Call Option	55,000	2.9493	24-Dec-24	24-Dec-24	44135
6997	PECO TRANSCO City Gate	Call Option	45,000	2.9343	27-Dec-24	27-Dec-24	44137
6997	PECO TRANSCO City Gate	Call Option	155,000	3.0299	25-Dec-24	26-Dec-24	44136

**Section 4 PECO Energy
Firm Long-Term Purchases
Jan-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5098	S85-FT-PECO	Term Purchase	573,500	3.87	1-Jan-25	31-Jan-25	44168
3221	Crayne/Equitable	Term Purchase	418,066	3.19	1-Jan-25	31-Jan-25	44167
6607	Eastern Shore Transco Interconnect	Term Purchase	10,036	3.2766	4-Jan-25	5-Jan-25	44274
6607	Eastern Shore Transco Interconnect	Term Purchase	24,088	3.2766	25-Jan-25	28-Jan-25	44276
6607	Eastern Shore Transco Interconnect	Term Purchase	84,308	3.2766	6-Jan-25	19-Jan-25	44275
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Jan-25	31-Jan-25	44170
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Jan-25	31-Jan-25	44171
6607	M2-30 inch	Term Purchase	1,320,600	3.135	1-Jan-25	31-Jan-25	44169
6607	PECO TRANSCO City Gate	Term Purchase	76,452	3.2766	1-Jan-25	3-Jan-25	44273
6607	Eastern Shore Transco Interconnect	Term Purchase	13,548	3.2766	1-Jan-25	3-Jan-25	44272
6607	Eastern Shore Transco Interconnect	Term Purchase	27,099	3.2766	20-Jan-25	22-Jan-25	44277
6607	PECO TRANSCO City Gate	Term Purchase	95,912	3.2766	25-Jan-25	28-Jan-25	44284
6607	PECO TRANSCO City Gate	Term Purchase	45,950	3.2766	23-Jan-25	24-Jan-25	44283
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Jan-25	31-Jan-25	44174
6607	PECO TRANSCO City Gate	Term Purchase	74,946	3.2766	29-Jan-25	31-Jan-25	44285
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Jan-25	31-Jan-25	44173
6607	Eastern Shore Transco Interconnect	Term Purchase	14,050	3.2766	23-Jan-25	24-Jan-25	44278
6607	PECO TRANSCO City Gate	Term Purchase	49,964	3.2766	4-Jan-25	5-Jan-25	44280
6607	Eastern Shore Transco Interconnect	Term Purchase	15,054	3.2766	29-Jan-25	31-Jan-25	44279
6607	PECO TRANSCO City Gate	Term Purchase	62,901	3.2766	20-Jan-25	22-Jan-25	44282
6607	PECO TRANSCO City Gate	Term Purchase	335,692	3.2766	6-Jan-25	19-Jan-25	44281

**Section 4 PECO Energy
Spot Purchases
Jan-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Spot Purchase	54,396	9.775	18-Jan-25	21-Jan-25	44182
6607	M2-30 inch	Spot Purchase	13,599	4.08	17-Jan-25	17-Jan-25	44181
6607	M2-30 inch	Spot Purchase	13,599	4.47	22-Jan-25	22-Jan-25	44185
6607	S85-FT-PECO	Spot Purchase	13,190	5.8	22-Jan-25	22-Jan-25	44186
6607	S85-FT-PECO	Spot Purchase	13,190	4.915	16-Jan-25	16-Jan-25	44183
6607	S85-FT-PECO	Spot Purchase	52,760	10.265	18-Jan-25	21-Jan-25	44184
6607	S85-FT-PECO	Spot Purchase	39,570	4.445	11-Jan-25	13-Jan-25	44176
6607	M2-30 inch	Spot Purchase	40,797	3.96	11-Jan-25	13-Jan-25	44175
6607	S85-FT-PECO	Spot Purchase	13,190	4.085	10-Jan-25	10-Jan-25	44202
6607	S85-FT-PECO	Spot Purchase	13,190	4.695	15-Jan-25	15-Jan-25	44179
6607	M2-30 inch	Spot Purchase	13,599	4.145	15-Jan-25	15-Jan-25	44178
6607	M2-30 inch	Spot Purchase	13,599	4.2575	14-Jan-25	14-Jan-25	44177
6607	S85-FT-PECO	Spot Purchase	13,190	6.865	23-Jan-25	23-Jan-25	44267
6607	M2-30 inch	Spot Purchase	13,599	3.535	10-Jan-25	10-Jan-25	44201
6607	S85-FT-PECO	Spot Purchase	13,190	4.115	9-Jan-25	9-Jan-25	44200
6607	M2-30 inch	Spot Purchase	13,599	3.265	28-Jan-25	28-Jan-25	44271
6607	S85-FT-PECO	Spot Purchase	13,190	7.125	24-Jan-25	24-Jan-25	44269
6607	M2-30 inch	Spot Purchase	13,599	3.76	24-Jan-25	24-Jan-25	44268
6607	PECO TETCO CITY GATE	Spot Purchase	10,000	7.5	6-Jan-25	6-Jan-25	44194
6607	M2-30 inch	Spot Purchase	40,797	3.245	4-Jan-25	6-Jan-25	44191
6607	M2-30 inch	Spot Purchase	13,599	3.3425	3-Jan-25	3-Jan-25	44190
6607	S85-FT-PECO	Spot Purchase	13,190	4.265	8-Jan-25	8-Jan-25	44197
6607	M2-30 inch	Spot Purchase	13,599	3.805	8-Jan-25	8-Jan-25	44196
6607	S85-FT-PECO	Spot Purchase	9,554	4.15	6-Jan-25	6-Jan-25	44195
5006	M2-30 inch	Spot Purchase	40,797	3.505	25-Jan-25	27-Jan-25	44270
5006	M2-30 inch	Spot Purchase	13,599	3.075	29-Jan-25	29-Jan-25	44289

**Section 4 PECO Energy
Spot Purchases
Jan-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6997	PECO TRANSCO City Gate	Spot Purchase	77,500	3.9305	8-Jan-25	8-Jan-25	44207
5006	M2-30 inch	Spot Purchase	13,599	3.715	23-Jan-25	23-Jan-25	44266
5006	M2-30 inch	Spot Purchase	13,599	4.14	16-Jan-25	16-Jan-25	44180
5006	M2-30 inch	Spot Purchase	27,198	3.135	1-Jan-25	2-Jan-25	44189
5006	M2-30 inch	Spot Purchase	13,599	3.5025	9-Jan-25	9-Jan-25	44199
5006	M2-30 inch	Spot Purchase	13,599	3.99	7-Jan-25	7-Jan-25	44193
4812	PECO TRANSCO City Gate	Call Option	40,000	4.3285	8-Jan-25	8-Jan-25	44216
4812	PECO TRANSCO City Gate	Call Option	20,000	4.2158	10-Jan-25	10-Jan-25	44217
4812	PECO TRANSCO City Gate	Call Option	20,000	4.4514	7-Jan-25	7-Jan-25	44215
5101	PECO TRANSCO City Gate	Call Option	15,000	7.2483	24-Jan-25	24-Jan-25	44261
6607	PECO TETCO CITY GATE	Call Option	29,210	3.2664	28-Jan-25	28-Jan-25	44286
6607	PECO TETCO CITY GATE	Call Option	29,210	3.0764	29-Jan-25	29-Jan-25	44287
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	6-Jan-25	6-Jan-25	44192
4812	PECO TRANSCO City Gate	Call Option	160,000	10.2654	18-Jan-25	21-Jan-25	44218
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	8-Jan-25	8-Jan-25	44198
5101	PECO TRANSCO City Gate	Call Option	15,000	5.0712	16-Jan-25	16-Jan-25	44225
5101	PECO TRANSCO City Gate	Call Option	15,000	4.8356	15-Jan-25	15-Jan-25	44224
5101	PECO TRANSCO City Gate	Call Option	15,000	5.8806	22-Jan-25	22-Jan-25	44227
5101	PECO TRANSCO City Gate	Call Option	60,000	10.2654	18-Jan-25	21-Jan-25	44226
5101	PECO TRANSCO City Gate	Call Option	15,000	4.2158	10-Jan-25	10-Jan-25	44223
5101	PECO TRANSCO City Gate	Call Option	15,000	4.3285	8-Jan-25	8-Jan-25	44221
5101	PECO TRANSCO City Gate	Call Option	15,000	4.4514	7-Jan-25	7-Jan-25	44220
5101	PECO TRANSCO City Gate	Call Option	15,000	7.0331	23-Jan-25	23-Jan-25	44260
5101	PECO TRANSCO City Gate	Call Option	15,000	4.2568	9-Jan-25	9-Jan-25	44222
5109	PECO TETCO CITY GATE	Call Option	35,000	4.2733	16-Jan-25	16-Jan-25	44236
5109	PECO TETCO CITY GATE	Call Option	10,000	4.2125	17-Jan-25	17-Jan-25	44237
5109	PECO TETCO CITY GATE	Call Option	35,000	4.3745	14-Jan-25	14-Jan-25	44234
5109	PECO TETCO CITY GATE	Call Option	35,000	4.2631	15-Jan-25	15-Jan-25	44235
5109	PECO TETCO CITY GATE	Call Option	140,000	9.6264	18-Jan-25	21-Jan-25	44238
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8887	24-Jan-25	24-Jan-25	44259
5109	PECO TETCO CITY GATE	Call Option	105,000	3.6357	25-Jan-25	27-Jan-25	44290
5109	PECO TETCO CITY GATE	Call Option	35,000	4.5718	22-Jan-25	22-Jan-25	44239
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8432	23-Jan-25	23-Jan-25	44258
4799	PECO TRANSCO City Gate	Call Option	60,000	1.52	20-Jan-25	22-Jan-25	44187
5109	PECO TETCO CITY GATE	Call Option	105,000	3.3574	4-Jan-25	6-Jan-25	44228
6607	PECO TETCO CITY GATE	Call Option	87,630	3.5064	25-Jan-25	27-Jan-25	44294
4799	PECO TETCO CITY GATE	Call Option	60,000	1.52	20-Jan-25	22-Jan-25	44188
5109	PECO TETCO CITY GATE	Call Option	35,000	4.0759	7-Jan-25	7-Jan-25	44229
5109	PECO TETCO CITY GATE	Call Option	35,000	3.661	10-Jan-25	10-Jan-25	44232
5109	PECO TETCO CITY GATE	Call Option	105,000	4.0911	11-Jan-25	13-Jan-25	44233
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8533	8-Jan-25	8-Jan-25	44230
5109	PECO TETCO CITY GATE	Call Option	35,000	3.6307	9-Jan-25	9-Jan-25	44231
6997	PECO TRANSCO City Gate	Call Option	90,000	4.8111	11-Jan-25	13-Jan-25	44209
6997	PECO TRANSCO City Gate	Call Option	77,500	3.8651	7-Jan-25	7-Jan-25	44206
6997	PECO TRANSCO City Gate	Call Option	77,500	4.4136	15-Jan-25	15-Jan-25	44211
6997	PECO TRANSCO City Gate	Call Option	77,500	4.4538	14-Jan-25	14-Jan-25	44210
6997	PECO TRANSCO City Gate	Call Option	232,500	3.2663	4-Jan-25	6-Jan-25	44205
4812	PECO TRANSCO City Gate	Call Option	40,000	7.2483	24-Jan-25	24-Jan-25	44263
6607	PECO TETCO CITY GATE	Call Option	29,210	3.1164	1-Jan-25	1-Jan-25	44240
6997	PECO TRANSCO City Gate	Call Option	62,000	3.6639	3-Jan-25	3-Jan-25	44204
6997	PECO TRANSCO City Gate	Call Option	40,000	3.245	1-Jan-25	2-Jan-25	44203
6997	PECO TRANSCO City Gate	Call Option	50,000	3.5481	28-Jan-25	28-Jan-25	44292
6997	PECO TRANSCO City Gate	Call Option	25,000	3.2714	29-Jan-25	29-Jan-25	44293
6997	PECO TRANSCO City Gate	Call Option	77,500	3.6689	24-Jan-25	24-Jan-25	44265
6997	PECO TRANSCO City Gate	Call Option	150,000	3.9959	25-Jan-25	27-Jan-25	44291

**Section 4 PECO Energy
Spot Purchases
Jan-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6997	PECO TRANSCO City Gate	Call Option	77,500	3.9104	23-Jan-25	23-Jan-25	44264
6997	PECO TRANSCO City Gate	Call Option	310,000	9.8629	18-Jan-25	21-Jan-25	44213
6997	PECO TRANSCO City Gate	Call Option	77,500	4.2777	16-Jan-25	16-Jan-25	44212
6997	PECO TRANSCO City Gate	Call Option	77,500	3.694	9-Jan-25	9-Jan-25	44255
6997	PECO TRANSCO City Gate	Call Option	77,500	4.5645	22-Jan-25	22-Jan-25	44214
6607	PECO TETCO CITY GATE	Call Option	29,210	4.0764	17-Jan-25	17-Jan-25	44252
6607	PECO TETCO CITY GATE	Call Option	116,840	9.4264	18-Jan-25	21-Jan-25	44253
6607	PECO TETCO CITY GATE	Call Option	29,210	4.1264	15-Jan-25	15-Jan-25	44250
6607	PECO TETCO CITY GATE	Call Option	29,210	4.1364	16-Jan-25	16-Jan-25	44251
6607	PECO TETCO CITY GATE	Call Option	29,210	4.4314	22-Jan-25	22-Jan-25	44254
4812	PECO TRANSCO City Gate	Call Option	40,000	7.0331	23-Jan-25	23-Jan-25	44262
4812	PECO TRANSCO City Gate	Call Option	40,000	5.8806	22-Jan-25	22-Jan-25	44219
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7114	23-Jan-25	23-Jan-25	44256
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7564	24-Jan-25	24-Jan-25	44257
6607	PECO TETCO CITY GATE	Call Option	87,630	3.2314	4-Jan-25	6-Jan-25	44243
6607	PECO TETCO CITY GATE	Call Option	29,210	3.9414	7-Jan-25	7-Jan-25	44244
6607	PECO TETCO CITY GATE	Call Option	29,210	3.1164	2-Jan-25	2-Jan-25	44241
6607	PECO TETCO CITY GATE	Call Option	29,210	3.3214	3-Jan-25	3-Jan-25	44242
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7214	8-Jan-25	8-Jan-25	44245
6607	PECO TETCO CITY GATE	Call Option	87,630	3.9564	11-Jan-25	13-Jan-25	44248
6607	PECO TETCO CITY GATE	Call Option	29,210	4.2364	14-Jan-25	14-Jan-25	44249
6607	PECO TETCO CITY GATE	Call Option	29,210	3.5014	9-Jan-25	9-Jan-25	44246
6607	PECO TETCO CITY GATE	Call Option	29,210	3.5314	10-Jan-25	10-Jan-25	44247

**Section 4 PECO Energy
Firm Long-Term Purchases
Feb-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.327	17-Feb-25	19-Feb-25	44392
6607	Eastern Shore Transco Interconnect	Term Purchase	15,054	3.327	26-Feb-25	28-Feb-25	44391
6607	Eastern Shore Transco Interconnect	Term Purchase	80,288	3.327	1-Feb-25	16-Feb-25	44390
3220	PECO TRANSCO City Gate	Term Purchase	168,000	3.71	1-Feb-25	28-Feb-25	44172
6607	Eastern Shore Transco Interconnect	Term Purchase	14,050	3.327	20-Feb-25	21-Feb-25	44394
6607	Eastern Shore Transco Interconnect	Term Purchase	24,088	3.327	22-Feb-25	25-Feb-25	44393
6607	PECO TRANSCO City Gate	Term Purchase	239,712	3.327	1-Feb-25	16-Feb-25	44386
6607	M2-30 inch	Term Purchase	912,800	3.185	1-Feb-25	28-Feb-25	44298
6607	PECO TRANSCO City Gate	Term Purchase	44,946	3.327	26-Feb-25	28-Feb-25	44385
6607	PECO TRANSCO City Gate	Term Purchase	25,950	3.327	20-Feb-25	21-Feb-25	44389
6607	PECO TRANSCO City Gate	Term Purchase	55,912	3.327	22-Feb-25	25-Feb-25	44388
6607	PECO TRANSCO City Gate	Term Purchase	41,934	3.327	17-Feb-25	19-Feb-25	44387
3221	Crayne/Equitable	Term Purchase	377,608	3.24	1-Feb-25	28-Feb-25	44295
5098	S85-FT-PECO	Term Purchase	588,000	3.96	1-Feb-25	28-Feb-25	44303
3220	PECO TRANSCO City Gate	Term Purchase	168,000	6.155	1-Feb-25	28-Feb-25	44301
5006	PECO TETCO CITY GATE	Term Purchase	168,000	5.26	1-Feb-25	28-Feb-25	44300
5006	PECO TETCO CITY GATE	Term Purchase	168,000	5.525	1-Feb-25	28-Feb-25	44299
7347	PECO TRANSCO City Gate	Term Purchase	168,000	3.305	1-Feb-25	28-Feb-25	44302

**Section 4 PECO Energy
Spot Purchases
Feb-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	M2-30 inch	Spot Purchase	13,578	3.5725	12-Feb-25	12-Feb-25	44310
6607	M2-30 inch	Spot Purchase	13,578	6.365	19-Feb-25	19-Feb-25	44360
6607	M2-30 inch	Spot Purchase	13,578	3.075	5-Feb-25	5-Feb-25	44308
6607	S85-FT-PECO	Spot Purchase	8,897	8.58	20-Feb-25	20-Feb-25	44362
5006	M2-30 inch	Spot Purchase	13,578	7.95	20-Feb-25	20-Feb-25	44361
5006	M2-30 inch	Spot Purchase	13,578	5.4	21-Feb-25	21-Feb-25	44383
5006	M2-30 inch	Spot Purchase	13,578	3.1225	7-Feb-25	7-Feb-25	44311
5006	M2-30 inch	Spot Purchase	13,578	3.885	14-Feb-25	14-Feb-25	44359
5006	M2-30 inch	Spot Purchase	13,578	3.38	11-Feb-25	11-Feb-25	44313
6607	S85-FT-PECO	Spot Purchase	5,530	6.1975	21-Feb-25	21-Feb-25	44398
5006	M2-30 inch	Spot Purchase	40,734	3.255	8-Feb-25	10-Feb-25	44312
6607	PECO TRANSCO City Gate	Call Option	10,000	6.8693	19-Feb-25	19-Feb-25	44358
6607	PECO TETCO CITY GATE	Call Option	29,210	5.3714	21-Feb-25	21-Feb-25	44366
6607	PECO TETCO CITY GATE	Call Option	29,210	7.9164	20-Feb-25	20-Feb-25	44365
6607	PECO TETCO CITY GATE	Call Option	87,630	4.1714	22-Feb-25	24-Feb-25	44367
6607	M2-30 inch	Call Option	10,000	6.33	19-Feb-25	19-Feb-25	44353
6607	M2-30 inch	Call Option	10,000	3.87	14-Feb-25	14-Feb-25	44352
6607	M2-30 inch	Call Option	10,000	3.835	13-Feb-25	13-Feb-25	44351
6607	PECO TRANSCO City Gate	Call Option	10,000	3.6691	12-Feb-25	12-Feb-25	44354
6607	PECO TRANSCO City Gate	Call Option	40,000	4.8214	15-Feb-25	18-Feb-25	44357
6607	PECO TRANSCO City Gate	Call Option	10,000	4.0113	14-Feb-25	14-Feb-25	44356
6607	PECO TRANSCO City Gate	Call Option	10,000	3.9207	13-Feb-25	13-Feb-25	44355
6607	PECO TETCO CITY GATE	Call Option	29,210	6.3364	19-Feb-25	19-Feb-25	44368
5109	PECO TETCO CITY GATE	Call Option	35,000	6.4902	19-Feb-25	19-Feb-25	44346
5109	PECO TETCO CITY GATE	Call Option	35,000	8.0891	20-Feb-25	20-Feb-25	44373
5109	PECO TETCO CITY GATE	Call Option	35,000	5.5137	21-Feb-25	21-Feb-25	44374
5109	PECO TETCO CITY GATE	Call Option	17,000	4.0009	14-Feb-25	14-Feb-25	44344
5109	PECO TETCO CITY GATE	Call Option	140,000	4.861	15-Feb-25	18-Feb-25	44345
5101	PECO TRANSCO City Gate	Call Option	80,000	5.061	15-Feb-25	18-Feb-25	44335

**Section 4 PECO Energy
Firm Long-Term Purchases
Feb-25**

6607 M2-30 inch	Call Option	30,000	4.165	22-Feb-25	24-Feb-25	44379
6607 M2-30 inch	Call Option	10,000	5.365	21-Feb-25	21-Feb-25	44378
6607 M2-30 inch	Call Option	10,000	7.91	20-Feb-25	20-Feb-25	44377
6607 PECO TRANSCO City Gate	Call Option	30,000	4.2578	22-Feb-25	24-Feb-25	44382
6607 PECO TRANSCO City Gate	Call Option	10,000	5.1384	21-Feb-25	21-Feb-25	44381
6607 PECO TRANSCO City Gate	Call Option	10,000	8.1323	20-Feb-25	20-Feb-25	44380
6997 PECO TRANSCO City Gate	Call Option	310,000	4.7759	15-Feb-25	18-Feb-25	44342
6997 PECO TRANSCO City Gate	Call Option	77,500	6.864	19-Feb-25	19-Feb-25	44343
6997 PECO TRANSCO City Gate	Call Option	77,500	4.4186	14-Feb-25	14-Feb-25	44341
6997 PECO TRANSCO City Gate	Call Option	232,500	3.4726	8-Feb-25	10-Feb-25	44324
6997 PECO TRANSCO City Gate	Call Option	77,500	4.1519	11-Feb-25	11-Feb-25	44325
6997 PECO TRANSCO City Gate	Call Option	90,000	4.4538	22-Feb-25	24-Feb-25	44397
6607 PECO TETCO CITY GATE	Call Option	87,630	2.7414	1-Feb-25	3-Feb-25	44304
6997 PECO TRANSCO City Gate	Call Option	65,000	3.377	7-Feb-25	7-Feb-25	44396
6997 PECO TRANSCO City Gate	Call Option	77,500	8.127	20-Feb-25	20-Feb-25	44370
6997 PECO TRANSCO City Gate	Call Option	77,500	6.1244	21-Feb-25	21-Feb-25	44371
4812 PECO TRANSCO City Gate	Call Option	80,000	5.061	15-Feb-25	18-Feb-25	44347
4812 PECO TRANSCO City Gate	Call Option	40,000	7.5044	19-Feb-25	19-Feb-25	44349
5101 PECO TRANSCO City Gate	Call Option	20,000	6.357	21-Feb-25	21-Feb-25	44364
5101 PECO TRANSCO City Gate	Call Option	20,000	7.5044	19-Feb-25	19-Feb-25	44336
5101 PECO TRANSCO City Gate	Call Option	20,000	8.7594	20-Feb-25	20-Feb-25	44363
6997 PECO TRANSCO City Gate	Call Option	77,500	3.372	4-Feb-25	4-Feb-25	44321
6997 PECO TRANSCO City Gate	Call Option	77,500	3.4827	5-Feb-25	5-Feb-25	44322
6997 PECO TRANSCO City Gate	Call Option	180,000	2.9292	1-Feb-25	3-Feb-25	44305
4812 PECO TRANSCO City Gate	Call Option	40,000	8.7594	20-Feb-25	20-Feb-25	44375
4812 PECO TRANSCO City Gate	Call Option	20,000	6.357	19-Feb-25	19-Feb-25	44376
6607 PECO TRANSCO City Gate	Call Option	30,000	3.3672	8-Feb-25	10-Feb-25	44333
6607 PECO TRANSCO City Gate	Call Option	10,000	3.4729	11-Feb-25	11-Feb-25	44334
6607 PECO TRANSCO City Gate	Call Option	10,000	3.171	7-Feb-25	7-Feb-25	44332
6607 PECO TETCO CITY GATE	Call Option	87,630	3.2464	8-Feb-25	10-Feb-25	44330
6607 PECO TETCO CITY GATE	Call Option	29,210	3.3714	11-Feb-25	11-Feb-25	44331
6607 PECO TETCO CITY GATE	Call Option	116,840	4.7264	15-Feb-25	18-Feb-25	44340
6607 M2-30 inch	Call Option	10,000	3.565	12-Feb-25	12-Feb-25	44350
6607 PECO TETCO CITY GATE	Call Option	29,210	3.8764	14-Feb-25	14-Feb-25	44339
6607 PECO TETCO CITY GATE	Call Option	29,210	3.5714	12-Feb-25	12-Feb-25	44337
6607 PECO TETCO CITY GATE	Call Option	29,210	3.8414	13-Feb-25	13-Feb-25	44338
6607 M2-30 inch	Call Option	10,000	3.11	7-Feb-25	7-Feb-25	44316
6607 M2-30 inch	Call Option	30,000	3.24	8-Feb-25	10-Feb-25	44317
6607 M2-30 inch	Call Option	10,000	2.99	6-Feb-25	6-Feb-25	44315
6607 PECO TRANSCO City Gate	Call Option	10,000	3.0855	6-Feb-25	6-Feb-25	44307
6607 M2-30 inch	Call Option	10,000	3.06	5-Feb-25	5-Feb-25	44314
6607 PECO TETCO CITY GATE	Call Option	29,210	2.9964	6-Feb-25	6-Feb-25	44328
6607 PECO TETCO CITY GATE	Call Option	29,210	3.1164	7-Feb-25	7-Feb-25	44329
6607 PECO TETCO CITY GATE	Call Option	29,210	3.0664	5-Feb-25	5-Feb-25	44327
6607 M2-30 inch	Call Option	10,000	3.365	11-Feb-25	11-Feb-25	44320
6607 PECO TETCO CITY GATE	Call Option	29,210	3.1164	4-Feb-25	4-Feb-25	44326

**Section 4 PECO Energy
Firm Long-Term Purchases
Mar-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Term Purchase	10,982	3.5685	17-Mar-25	18-Mar-25	44432
6607	Eastern Shore Transco Interconnect	Term Purchase	20,070	3.5685	10-Mar-25	14-Mar-25	44431
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.5685	1-Mar-25	3-Mar-25	44434
6607	PECO TRANSCO City Gate	Term Purchase	44,901	3.5685	19-Mar-25	27-Mar-25	44433
6607	M2-30 inch	Term Purchase	527,000	3.485	1-Mar-25	31-Mar-25	44428
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Mar-25	31-Mar-25	44406
6607	PECO TRANSCO City Gate	Term Purchase	17,892	3.5685	4-Mar-25	9-Mar-25	44430
6607	PECO TRANSCO City Gate	Term Purchase	5,934	3.5685	1-Mar-25	3-Mar-25	44429
6607	CNG / Transco Leidy	Term Purchase	10,982	3.5685	15-Mar-25	16-Mar-25	44443
6607	CNG / Transco Leidy	Term Purchase	19,956	3.5685	28-Mar-25	31-Mar-25	44442
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Mar-25	31-Mar-25	44405
3220	PECO TRANSCO City Gate	Term Purchase	186,000	3.71	1-Mar-25	31-Mar-25	44404
6607	Eastern Shore Transco Interconnect	Term Purchase	39,143	3.5685	19-Mar-25	31-Mar-25	44437
6607	Eastern Shore Transco Interconnect	Term Purchase	30,108	3.5685	4-Mar-25	9-Mar-25	44435
6607	Eastern Shore Transco Interconnect	Term Purchase	10,036	3.5685	15-Mar-25	18-Mar-25	44439
6607	PECO TRANSCO City Gate	Term Purchase	19,930	3.5685	10-Mar-25	14-Mar-25	44438
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Mar-25	31-Mar-25	44403
3221	Crayne/Equitable	Term Purchase	418,066	3.54	1-Mar-25	31-Mar-25	44399
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Mar-25	31-Mar-25	44402
5098	S85-FT-PECO	Term Purchase	310,000	4.16	1-Mar-25	31-Mar-25	44401

**Section 4 PECO Energy
Spot Purchases
Mar-25**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
3221	M2-30 inch	Spot Purchase	13,755	3.895	6-Mar-25	6-Mar-25	44423
6607	M2-30 inch	Spot Purchase	41,268	3.7125	8-Mar-25	10-Mar-25	44422
6607	M2-30 inch	Spot Purchase	41,268	3.5375	1-Mar-25	3-Mar-25	44424
6607	PECO TETCO CITY GATE	Call Option	29,210	3.8964	6-Mar-25	6-Mar-25	44408
6997	PECO TRANSCO City Gate	Call Option	232,500	3.5884	1-Mar-25	3-Mar-25	44419
6607	PECO TETCO CITY GATE	Call Option	87,630	3.5264	1-Mar-25	3-Mar-25	44407
5109	PECO TETCO CITY GATE	Call Option	105,000	3.6305	1-Mar-25	3-Mar-25	44420
6607	M2-30 inch	Call Option	25,600	3.295	26-Mar-25	26-Mar-25	44425
6607	PECO TETCO CITY GATE	Call Option	29,210	3.3014	26-Mar-25	26-Mar-25	44441
6607	PECO TRANSCO City Gate	Call Option	22,000	3.3119	26-Mar-25	26-Mar-25	44427
6607	M2-30 inch	Call Option	76,800	3.52	1-Mar-25	3-Mar-25	44416
6607	PECO TRANSCO City Gate	Call Option	66,000	3.2817	22-Mar-25	24-Mar-25	44426
6607	M2-30 inch	Call Option	25,600	3.89	6-Mar-25	6-Mar-25	44421
6607	M2-30 inch	Call Option	76,800	3.695	8-Mar-25	10-Mar-25	44418
6607	PECO TRANSCO City Gate	Call Option	22,000	3.9559	6-Mar-25	6-Mar-25	44415
6607	PECO TETCO CITY GATE	Call Option	87,630	3.7014	8-Mar-25	10-Mar-25	44410
6607	PECO TETCO CITY GATE	Call Option	29,210	3.8464	7-Mar-25	7-Mar-25	44409
6607	PECO TRANSCO City Gate	Call Option	66,000	3.5937	1-Mar-25	3-Mar-25	44411
6607	PECO TRANSCO City Gate	Call Option	66,000	3.7446	8-Mar-25	10-Mar-25	44414
6607	PECO TRANSCO City Gate	Call Option	10,000	3.8956	7-Mar-25	7-Mar-25	44413

Docket Number	Applicant	Description	File Date
CP15-555	EGT&S	Supply Header Project	18-Sep-15
CP18-46	Adelphia Gateway	Adelphia Gateway Project - New Expansion	11-Jan-18
CP18-145	Transco	Abandonment of Eminence Storage	27-Mar-18
CP19-494	Transco	Leidy South Project	14-Aug-19
CP21-94	Transco	Regional Energy Access Expansion Project	26-Mar-21
CP22-486	Texas Eastern	A2M II Project	12-Jul-22
CP23-141	Transco	Brazos 133A - Brazos 538 Abandonment Project	14-Apr-23
CP23-163	Texas Eastern	Prior Notice of Blanket Certificate Activity	28-Apr-23
CP23-194	Transco	Alabama Georgia Connector Project	10-May-23
CP23-200	Transco	Pelto Area Abandonment Project	10-May-23
CP23-536	Eastern Shore	Worcester Resiliency Upgrade Project	19-Sep-23
CP24-113	EGT&S	Heartland Extension Project	1-Apr-2024
CP24-493	Texas Eastern	Nexus Lease	15-Jul-2024
CP25-10	Transco	Southside Supply Enhancement Project	29-Oct-2024
CP25-29	EGT&S	Capital Area Project	11-Dec-2024

RP24-316	Transco	Informational Filing Concerning MBR at WSS Storage	18-Jan-24
RP24-459	Transco	Tariff Filing - Annual Fuel Tracker Filing	5-Mar-24
RP24-499	Transco	Tariff Filing - Transmission Electric Power Filing	11-Mar-24
RP24-728	Transco	Open Seasons Solicitations of Bids	1-May-2024
RP24-815	Texas Eastern	Prepackaged Settlement Rates	3-Jun-2024
RP24-826	Transco	Elimination of Amortization of Regulatory Liability	5-Jun-2024
RP24-832	Texas Eastern	Receipt and Delivery Point Flexibility	18-Jun-2024
RP24-849	Texas Eastern	Electric Power Tracker	27-Jun-2024
RP24-860	Transco	Regional Energy Access Project In-Service	28-Jun-2024
RP24-878	Transco	System Management Gas Operational Sales	1-Jul-2024
RP24-895	Transco	Update to List of Buyers WSS Base Gas	3-Jul-2024
RP24-926	EGT&S	Revision Clarifying Electric Power Cost Methodology	31-Jul-2024
RP24-977	Transco	List of Non-Conforming FT Agreements - REA	16-Aug-2024
RP24-980	Transco	Termination of Regional Energy Access - Interim Service	19-Aug-2024
RP24-1035	Transco	Section 4 Rate Case	30-Aug-2024
RP24-1106	Adelphia	Section 4 Rate Case	30-Sep-2024
RP25-260	Eastern Shore	Capital Cost Surcharge	2-Dec-2024
RP25-314	Texas Eastern	Electric Power Tracker Filing	30-Dec-2024
RP25-411	Texas Eastern	NAESB Standards 4.0	30-Jan-2025
RP25-437	EGT&S	NAESB Standards 4.0	31-Jan-2025
RP25-499	Transco	NAESB Standards 4.0	3-Feb-2025
RP25-515	Adelphia	NAESB Standards 4.0	3-Feb-2025
RP25-550	Eastern Shore	NAESB Standards 4.0	3-Feb-2025
RP25-580	EGT&S	Fuel Retention Filing	21-Feb-2025
RP25-660	Transco	Fuel Retention Filing	28-Feb-2025
RP25-667	Transco	Electric Power Filing	28-Feb-2025
RP25-746	Transco	GSS Fuel Filing	26-Mar-2025

Docket Number	Applicant	Description	File Date
USDC Case No. 23-1064	Transco	Petition for Review - Regional Energy Access	23-Mar-23
USDC Case No. 23-1053	Transco	Nonbinding Statement of Issues - WSS	29-Mar-23

SECTION 6 - PGC #42

SUMMARY OF COSTS AND VOLUMES
 PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6
 PAGE 1 OF 8

FUEL COSTS - \$	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
PIPELINE LONG HAUL FT DEMAND	\$8,598,000	\$8,788,000	\$8,598,000	\$8,788,000	\$8,788,000	\$8,598,000	\$8,788,000	\$8,598,000	\$69,544,000
STORAGE & STORAGE RELATED COSTS	\$2,406,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,489,000	\$19,451,000
TOTAL COMM COSTS	18,658,000	9,833,000	6,654,000	6,327,000	6,198,000	5,868,000	10,589,000	25,617,000	\$89,744,000
TOTAL FUEL COSTS	\$29,662,000	\$21,057,000	\$17,658,000	\$17,551,000	\$17,422,000	\$16,872,000	\$21,813,000	\$36,704,000	\$178,739,000
LESS RATE IS EXCL \$	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$24,000
LESS RATE TCS EXCL \$	-\$65,000	-\$56,000	-\$44,000	-\$27,000	-\$27,000	-\$25,000	-\$27,000	-\$54,000	-\$325,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	-	-	-	-	-	-	-	-	-
COSTS APPLICABLE TO PGC	\$29,594,000	\$20,998,000	\$17,611,000	\$17,521,000	\$17,392,000	\$16,844,000	\$21,783,000	\$36,647,000	\$178,390,000

VOLUMES - MCF

MCF PURCHASED FOR RESALE	5,333,288	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	24,044,334
LESS RATE IS EXCL MCF	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(6,560)
LESS RATE TCS EXCL MCF	(11,630)	(10,120)	(7,580)	(4,440)	(4,470)	(4,290)	(4,710)	(8,730)	(55,970)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0
MCF APPLICABLE TO PGC	5,320,838	2,863,903	1,806,102	1,590,365	1,548,014	1,607,203	3,011,910	6,233,470	23,981,804

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25
TRANSCO: FT ZONE 1-6	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271
TRANSCO: FT ZONE 2-6	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959
TRANSCO: FT ZONE 3-6	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515
TRANSCO: SENTINEL ZONE 5-6	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536
TRANSCO: FT ZONE 6 TW DEMAND	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460
TRANSCO: GSS DEM CHARGE	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721
TRANSCO: GSS CAPACITY	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
TRANSCO: WSS DEM CHARGE	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697
TRANSCO: WSS CAPACITY	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007
TRANSCO: S2 DEM CHARGE	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394
TRANSCO: S2 CAPACITY	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113
TRANSCO: REA	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904
TETCO: CDS STX-AAB	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350
TETCO: CDS ETX-AAB	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580
TETCO: CDS WLA-AAB	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240
TETCO: CDS ELA-AAB	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220
TETCO: CDS M1-M3	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120
TETCO: FT-1 STX-AAB #800231	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120
TETCO: FT-1 ETX-AAB #800231	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350
TETCO: FT-1 WLA-AAB #800231	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010
TETCO: FT-1 ELA-AAB #800231	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990
TETCO: FT-1 M1-M3 #800231	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890
TETCO FT ELA -AAB #910510	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990
TETCO: FT-1 M1-M3 #910510	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890
TETCO: FT-1 M3 LINE 1A	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330
TETCO: SS-1 DEM CHARGE	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150
TETCO: SS-1 SPACE CHARGE	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677
TETCO: FTS-2 DEMAND	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530
TETCO: FTS-7 DEMAND	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380
TETCO: FTS-8 DEMAND	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230
TETCO: LLFT DEMAND	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TETCO: M2 FT1 DEMAND	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100
TETCO: FT- RIV DEMAND	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760
UGI RATE XD	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327
EASTERN SHORE: FT DEMAND	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169
EASTERN SHORE: ADD'L FT DEMAND	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169
EGTS: GSS STOR DEMAND (A)	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782
EGTS: GSS STOR CAPACITY (A)	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258
NEXTERA: AMA Fee DEMAND	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TETCO: FT-ZONE 3 DEMAND	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250
EGTS FT - WINTER	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622
EGTS GSS STOR DEMAND (B)	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782
EGTS GSS STOR CAPACITY (B)	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258
EGTS: FT CAPACITY DEMAND CHARGE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TRANSCO PEAKING SERVICE Z1-Z6	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479
TRANSCO PEAKING SERVICE Z2-Z6	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922
TRANSCO PEAKING SERVICE Z3-Z6	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127
LNG Trucking Call	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000
Propane Trucking Call	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000
Adelphia FT	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
TRANSCO: FT ZONE 1-6	\$651,000	\$672,000	\$651,000	\$672,000	\$672,000	\$651,000	\$672,000	\$651,000	\$5,292,000
TRANSCO: FT ZONE 2-6	\$921,000	\$952,000	\$921,000	\$952,000	\$952,000	\$921,000	\$952,000	\$921,000	\$7,492,000
TRANSCO: FT ZONE 3-6	\$2,017,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$16,408,000
TRANSCO: SENTINEL ZONE 5-6	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$3,376,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$311,000	\$322,000	\$311,000	\$322,000	\$322,000	\$311,000	\$322,000	\$311,000	\$2,532,000
TRANSCO: GSS DEM CHARGE	\$281,000	\$291,000	\$281,000	\$291,000	\$291,000	\$281,000	\$291,000	\$281,000	\$2,288,000
TRANSCO: GSS CAPACITY	\$102,000	\$106,000	\$102,000	\$106,000	\$106,000	\$102,000	\$106,000	\$102,000	\$832,000
TRANSCO: WSS DEM CHARGE	\$81,000	\$84,000	\$81,000	\$84,000	\$84,000	\$81,000	\$84,000	\$81,000	\$660,000
TRANSCO: WSS CAPACITY	\$82,000	\$85,000	\$82,000	\$85,000	\$85,000	\$82,000	\$85,000	\$82,000	\$668,000
TRANSCO: S2 DEM CHARGE	\$224,000	\$231,000	\$224,000	\$231,000	\$231,000	\$224,000	\$231,000	\$224,000	\$1,820,000
TRANSCO: S2 CAPACITY	\$79,000	\$82,000	\$79,000	\$82,000	\$82,000	\$79,000	\$82,000	\$79,000	\$644,000
TRANSCO: REA	\$1,373,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$11,164,000
TETCO: CDS STX-AAB	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$1,152,000
TETCO: CDS ETX-AAB	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$224,000
TETCO: CDS WLA-AAB	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$632,000
TETCO: CDS ELA-AAB	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$736,000
TETCO: CDS M1-M3	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$6,904,000
TETCO: FT-1 STX-AAB #800231	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$800,000
TETCO: FT-1 ETX-AAB #800231	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$144,000
TETCO: FT-1 WLA-AAB #800231	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$432,000
TETCO: FT-1 ELA-AAB #800231	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$488,000
TETCO: FT-1 M1-M3 #800231	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$4,840,000
TETCO FT ELA -AAB #910510	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$864,000
TETCO: FT-1 M1-M3 #910510	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$4,840,000
TETCO: FT-1 M3 LINE 1A	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$992,000
TETCO: SS-1 DEM CHARGE	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$4,944,000
TETCO: SS-1 SPACE CHARGE	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$1,352,000
TETCO: FTS-2 DEMAND	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$1,088,000
TETCO: FTS-7 DEMAND	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$1,728,000
TETCO: FTS-8 DEMAND	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$680,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: FT- RIV DEMAND	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$3,480,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$192,000
EASTERN SHORE: FT DEMAND	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$1,008,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$744,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$688,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$624,000
TETCO: FT-ZONE 3 DEMAND	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$1,112,000
EGTS FT - WINTER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$83,000
EGTS GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$296,000
EGTS GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$288,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z2-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z3-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$2,464,000
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$8,000,000
TOTAL	\$11,004,000	\$11,224,000	\$11,004,000	\$11,224,000	\$11,224,000	\$11,004,000	\$11,224,000	\$11,087,000	\$88,995,000

COMMODITY QUANTITIES (DTH)
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6
PAGE 6 OF 8

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
SUPPLIERS - TRANSCO	2,415,887	2,459,523	1,902,287	1,954,058	2,259,124	2,195,844	2,969,605	3,052,099	19,208,427
SUPPLIERS - TETCO	3,097,956	2,887,573	2,269,239	2,066,914	1,717,976	1,766,078	2,525,316	3,404,832	19,735,883
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	-84,776	-82,042	-84,776	-84,776	-82,042	-84,776	0	-503,189
LNG WITHDRAWAL	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	122,000
STG INJ: TRANSCO WSS	0	-403,749	-390,725	-403,749	-403,749	-390,725	-403,749	0	-2,396,447
STG INJ: TRANSCO GSS	0	-297,779	-288,173	-297,779	-297,779	-288,173	-297,779	0	-1,767,463
STG INJ: TRANSCO S2	0	-353,644	-342,236	-353,644	-353,644	-342,236	-353,644	0	-2,099,050
STG INJ: TETCO SS-1	0	-672,543	-650,848	-672,543	-672,543	-650,848	-672,543	0	-3,991,870
STG INJ: EGTS GSS	0	-402,982	-389,983	-402,982	-402,982	-389,983	-402,982	0	-2,391,895
STG INJ: NEXTERA GSS	0	-166,867	-161,484	-166,867	-166,867	-161,484	-166,867	0	-990,437
STG WDL: TRANSCO WSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO GSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO S2	0	0	0	0	0	0	0	0	0
STG WDL: TETCO SS-1	0	0	0	0	0	0	0	0	0
STG WDL: EGTS GSS	0	0	0	0	0	0	0	0	0
STG WDL: NEXTERA GSS	0	0	0	0	0	0	0	0	0

TOTAL COMM QUANTITY -DTH	5,528,842	2,980,254	1,881,033	1,654,131	1,610,258	1,671,431	3,128,079	6,471,931	24,925,960
TOTAL COMM QUANTITY -MCF	5,333,288	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	24,044,334

COMMODITY UNIT RATES (\$/DTH)
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6
PAGE 7 OF 8

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25
SUPPLIERS - TRANSCO	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
SUPPLIERS - TETCO	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
LNG WITHDRAWAL	\$3.43	\$3.52	\$3.62	\$3.74	\$3.84	\$3.90	\$3.94	\$3.94
STG INJ: TRANSCO WSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TRANSCO GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TRANSCO S2	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TETCO SS-1	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: EGTS GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: NEXTERA GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG WDL: TRANSCO WSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TRANSCO GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TRANSCO S2	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TETCO SS-1	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: EGTS GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: NEXTERA GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26

COMMODITY COSTS (\$)
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6
PAGE 8 OF 8

SECTION 7 - PGC #42

SUMMARY OF COSTS AND VOLUMES
 PERIOD: 12/01/2025 through 11/30/2026

SECTION 7
 PAGE 1 OF 8

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
FUEL COSTS - \$													
PIPELINE LONG HAUL FT DEMAND	\$8,916,300	\$8,916,300	\$8,336,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,598,300	\$104,503,600
STORAGE & STORAGE RELATED COS	\$2,519,000	\$2,519,000	\$2,434,000	\$2,519,000	\$2,406,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,489,000	\$29,442,000
TOTAL COMM COSTS	\$43,554,250	\$59,977,250	\$52,253,000	\$40,118,500	\$19,601,000	\$10,234,000	\$6,547,000	\$6,077,000	\$5,843,000	\$5,446,000	\$9,909,000	\$23,909,000	\$283,469,000
TOTAL FUEL COSTS	\$54,989,550	\$71,412,550	\$63,023,300	\$51,425,800	\$30,605,300	\$21,458,300	\$17,551,300	\$17,301,300	\$17,067,300	\$16,450,300	\$21,133,300	\$34,996,300	\$417,414,600
LESS RATE IS EXCL \$	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$2,000	-\$2,000	-\$3,000	-\$34,000
LESS RATE TCS EXCL \$	-\$89,000	-\$136,000	-\$125,000	-\$101,000	-\$62,000	-\$52,000	-\$39,000	-\$23,000	-\$23,000	-\$21,000	-\$23,000	-\$47,000	-\$741,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COSTS APPLICABLE TO PGC	\$54,897,550	\$71,273,550	\$62,895,300	\$51,321,800	\$30,540,300	\$21,403,300	\$17,509,300	\$17,275,300	\$17,041,300	\$16,427,300	\$21,108,300	\$34,946,300	\$416,639,600
MCF PURCHASED FOR RESALE	10,396,976	13,285,214	11,684,214	9,761,966	5,378,149	2,965,888	1,899,472	1,682,244	1,638,423	1,695,390	3,116,065	6,321,753	69,825,754
LESS RATE IS EXCL MCF	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(9,840)
LESS RATE TCS EXCL MCF	(15,240)	(22,190)	(20,580)	(17,640)	(11,630)	(10,120)	(7,580)	(4,440)	(4,470)	(4,290)	(4,710)	(8,730)	(131,620)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0	0	0	0	0
MCF APPLICABLE TO PGC	10,380,916	13,262,204	11,662,814	9,743,506	5,365,699	2,954,948	1,891,072	1,676,984	1,633,133	1,690,280	3,110,535	6,312,203	69,684,294

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
TRANSCO: FT ZONE 1-6	\$672,000	\$672,000	\$607,000	\$672,000	\$651,000	\$672,000	\$651,000	\$672,000	\$672,000	\$651,000	\$672,000	\$651,000	\$7,915,000
TRANSCO: FT ZONE 2-6	\$952,000	\$952,000	\$860,000	\$952,000	\$921,000	\$952,000	\$921,000	\$952,000	\$952,000	\$921,000	\$952,000	\$921,000	\$11,208,000
TRANSCO: FT ZONE 3-6	\$2,085,000	\$2,085,000	\$1,883,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$24,546,000
TRANSCO: SENTINEL ZONE 5-6	\$429,000	\$429,000	\$388,000	\$429,000	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$5,051,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$322,000	\$322,000	\$291,000	\$322,000	\$311,000	\$322,000	\$311,000	\$322,000	\$322,000	\$311,000	\$322,000	\$311,000	\$3,789,000
TRANSCO: GSS DEM CHARGE	\$291,000	\$291,000	\$263,000	\$291,000	\$281,000	\$291,000	\$281,000	\$291,000	\$291,000	\$281,000	\$291,000	\$281,000	\$3,424,000
TRANSCO: GSS CAPACITY	\$106,000	\$106,000	\$96,000	\$106,000	\$102,000	\$106,000	\$102,000	\$106,000	\$106,000	\$102,000	\$106,000	\$102,000	\$1,246,000
TRANSCO: WSS DEM CHARGE	\$84,000	\$84,000	\$76,000	\$84,000	\$81,000	\$84,000	\$81,000	\$84,000	\$84,000	\$81,000	\$84,000	\$81,000	\$988,000
TRANSCO: WSS CAPACITY	\$85,000	\$85,000	\$76,000	\$85,000	\$82,000	\$85,000	\$82,000	\$85,000	\$85,000	\$82,000	\$85,000	\$82,000	\$999,000
TRANSCO: S2 DEM CHARGE	\$231,000	\$231,000	\$209,000	\$231,000	\$224,000	\$231,000	\$224,000	\$231,000	\$231,000	\$224,000	\$231,000	\$224,000	\$2,722,000
TRANSCO: S2 CAPACITY	\$82,000	\$82,000	\$74,000	\$82,000	\$79,000	\$82,000	\$79,000	\$82,000	\$82,000	\$79,000	\$82,000	\$79,000	\$964,000
TRANSCO: REA	\$1,418,000	\$1,418,000	\$1,281,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$16,699,000
TETCO: CDS STX-AAB	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$1,728,000
TETCO: CDS ETX-AAB	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$336,000
TETCO: CDS WLA-AAB	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$948,000
TETCO: CDS ELA-AAB	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$1,104,000
TETCO: CDS M1-M3	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$10,356,000
TETCO: FT-1 STX-AAB #800231	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000
TETCO: FT-1 ETX-AAB #800231	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$216,000
TETCO: FT-1 WLA-AAB #800231	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$648,000
TETCO: FT-1 ELA-AAB #800231	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$732,000
TETCO: FT-1 M1-M3 #800231	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$7,260,000
TETCO FT ELA -AAB #910510	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$1,296,000
TETCO: FT-1 M1-M3 #910510	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$7,260,000
TETCO: FT-1 M3 LINE 1A	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$1,488,000
TETCO: SS-1 DEM CHARGE	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$7,416,000
TETCO: SS-1 SPACE CHARGE	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$2,028,000
TETCO: FTS-2 DEMAND	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$1,632,000
TETCO: FTS-7 DEMAND	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$2,592,000
TETCO: FTS-8 DEMAND	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$1,020,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$3,600
TETCO: FT- RIV DEMAND	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$5,220,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$288,000
EASTERN SHORE: FT DEMAND	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$1,512,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$1,116,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$1,032,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$936,000
TETCO: FT-ZONE 3 DEMAND	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$1,668,000
EGTS FT - WINTER	\$83,000	\$83,000	\$83,000	\$83,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$415,000
EGTS: GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$444,000
EGTS: GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$432,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$37,000	\$37,000	\$34,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108,000
TRANSCO PEAKING SERVICE Z2-Z6	\$53,000	\$53,000	\$48,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,000
TRANSCO PEAKING SERVICE Z3-Z6	\$38,000	\$38,000	\$34,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$110,000
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$3,696,000
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$12,000,000
Total	\$11,435,300	\$11,435,300	\$10,770,300	\$11,307,300	\$11,004,300	\$11,224,300	\$11,004,300	\$11,224,300	\$11,224,300	\$11,004,300	\$11,224,300	\$11,087,300	\$133,945,600

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	3,286,258	3,819,803	4,142,122	3,689,979	2,436,263	2,619,645	2,054,427	2,120,999	2,453,373	2,379,666	3,161,981	3,090,680	35,255,194
SUPPLIERS - TETCO	3,033,469	4,544,772	4,194,231	4,533,098	3,124,085	3,075,562	2,450,727	2,243,497	1,865,695	1,913,923	2,688,909	3,447,871	37,115,837
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	0	0	0	0	-185,697	-179,707	-185,697	-185,697	-179,707	-185,697	0	-1,102,200
LNG WITHDRAWAL	254,969	254,969	230,294	254,969	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	1,117,200
STG INJ: TRANSCO WSS	0	0	0	0	0	-465,947	-450,916	-465,947	-465,947	-450,916	-465,947	0	-2,765,619
STG INJ: TRANSCO GSS	0	0	0	0	0	-337,023	-326,151	-337,023	-337,023	-326,151	-337,023	0	-2,000,393
STG INJ: TRANSCO S2	0	0	0	0	0	-353,719	-342,309	-353,719	-353,719	-342,309	-353,719	0	-2,099,495
STG INJ: TETCO SS-1	0	0	0	0	0	-696,509	-674,041	-696,509	-696,509	-674,041	-696,509	0	-4,134,118
STG INJ: EGTS GSS	0	0	0	0	0	-420,273	-406,716	-420,273	-420,273	-406,716	-420,273	0	-2,494,522
STG INJ: NEXTERA GSS	0	0	0	0	0	-176,902	-171,196	-176,902	-176,902	-171,196	-176,902	0	-1,050,000
STG WDL: TRANSCO WSS	749,414	898,872	597,732	519,601	0	0	0	0	0	0	0	0	2,765,619
STG WDL: TRANSCO GSS	591,335	709,266	417,918	281,873	0	0	0	0	0	0	0	0	2,000,393
STG WDL: TRANSCO S2	712,620	854,739	411,694	120,442	0	0	0	0	0	0	0	0	2,099,495
STG WDL: TETCO SS-1	1,102,431	1,433,161	1,378,039	220,487	0	0	0	0	0	0	0	0	4,134,118
STG WDL: EGTS GSS	737,404	884,466	521,151	351,501	0	0	0	0	0	0	0	0	2,494,522
STG WDL: NEXTERA GSS	310,300	372,292	219,454	147,955	0	0	0	0	0	0	0	0	1,050,000
TOTAL COMM QUANTITY -DTH	10,778,199	13,772,339	12,112,635	10,119,905	5,575,348	3,074,637	1,969,119	1,743,926	1,698,498	1,757,554	3,230,321	6,553,551	72,386,031
TOTAL COMM QUANTITY -MCF	10,396,976	13,285,214	11,684,214	9,761,966	5,378,149	2,965,888	1,899,472	1,682,244	1,638,423	1,695,390	3,116,065	6,321,753	69,825,754

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
SUPPLIERS - TRANSCO	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
SUPPLIERS - TETCO	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$3.94	\$3.94	\$3.94	\$3.94	\$3.94	\$4.19	\$4.30	\$4.41	\$4.47	\$4.44	\$4.40	\$4.40
LNG WITHDRAWAL	\$3.94	\$3.94	\$3.94	\$3.94	\$3.94	\$4.19	\$4.30	\$4.41	\$4.47	\$4.44	\$4.40	\$4.40
STG INJ: TRANSCO WSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TRANSCO GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TRANSCO S2	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TETCO SS-1	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: EGTS GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: NEXTERA GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG WDL: TRANSCO WSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TRANSCO GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TRANSCO S2	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TETCO SS-1	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: EGTS GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: NEXTERA GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	\$14,911,000	\$19,143,000	\$19,676,000	\$15,120,000	\$8,562,000	\$8,845,000	\$6,996,000	\$7,558,000	\$8,665,000	\$7,643,000	\$9,918,000	\$11,270,000	\$138,307,000
SUPPLIERS - TETCO	\$13,764,000	\$22,776,000	\$19,923,000	\$18,575,000	\$10,980,000	\$10,385,000	\$8,345,000	\$7,994,000	\$6,590,000	\$6,147,000	\$8,434,000	\$12,573,000	\$146,486,000
LP-AIR PEAK SHAVING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG INJECTION	\$0	\$0	\$0	\$0	\$0	-\$778,000	-\$773,000	-\$819,000	-\$830,000	-\$798,000	-\$817,000	\$0	-\$4,815,000
LNG WITHDRAWAL	\$1,005,000	\$1,005,000	\$907,000	\$1,005,000	\$59,000	\$65,000	\$65,000	\$68,000	\$69,000	\$67,000	\$68,000	\$66,000	\$4,449,000
STG INJ: TRANSCO WSS	\$0	\$0	\$0	\$0	\$0	-\$1,575,000	-\$1,538,000	-\$1,659,000	-\$1,645,000	-\$1,447,000	-\$1,463,000	\$0	-\$9,327,000
STG INJ: TRANSCO GSS	\$0	\$0	\$0	\$0	\$0	-\$1,139,000	-\$1,112,000	-\$1,200,000	-\$1,190,000	-\$1,047,000	-\$1,058,000	\$0	-\$6,746,000
STG INJ: TRANSCO S2	\$0	\$0	\$0	\$0	\$0	-\$1,196,000	-\$1,167,000	-\$1,259,000	-\$1,249,000	-\$1,099,000	-\$1,111,000	\$0	-\$7,081,000
STG INJ: TETCO SS-1	\$0	\$0	\$0	\$0	\$0	-\$2,354,000	-\$2,298,000	-\$2,480,000	-\$2,459,000	-\$2,164,000	-\$2,187,000	\$0	-\$13,942,000
STG INJ: EGTS GSS	\$0	\$0	\$0	\$0	\$0	-\$1,421,000	-\$1,387,000	-\$1,496,000	-\$1,484,000	-\$1,306,000	-\$1,320,000	\$0	-\$8,414,000
STG INJ: NEXTERA GSS	\$0	\$0	\$0	\$0	\$0	-\$598,000	-\$584,000	-\$630,000	-\$624,000	-\$550,000	-\$555,000	\$0	-\$3,541,000
STG WDL: TRANSCO WSS	\$2,436,000	\$2,930,000	\$1,949,000	\$1,689,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,004,000
STG WDL: TRANSCO GSS	\$1,922,000	\$2,312,000	\$1,362,000	\$916,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,512,000
STG WDL: TRANSCO S2	\$2,316,000	\$2,786,000	\$1,342,000	\$391,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,835,000
STG WDL: TETCO SS-1	\$3,583,000	\$4,672,000	\$4,492,000	\$717,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,464,000
STG WDL: EGTS GSS	\$2,397,000	\$2,883,000	\$1,699,000	\$1,142,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,121,000
STG WDL: NEXTERA GSS	\$1,008,000	\$1,214,000	\$715,000	\$481,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,418,000
STG WDL: VARIABLE COSTS	\$189,000	\$233,000	\$167,000	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$649,000
EASTER SHORE VARIABLE COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS FT VARIABLE CHARGES	\$23,250	\$23,250	\$21,000	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$90,000
TOTAL \$	\$43,554,250	\$59,977,250	\$52,253,000	\$40,118,500	\$19,601,000	\$10,234,000	\$6,547,000	\$6,077,000	\$5,843,000	\$5,446,000	\$9,909,000	\$23,909,000	\$283,469,000
AVG COMM \$/DTH	\$4.04	\$4.35	\$4.31	\$3.96	\$3.52	\$3.33	\$3.32	\$3.48	\$3.44	\$3.10	\$3.07	\$3.65	\$3.92
AVG COMM \$/MCF	\$3.90	\$4.20	\$4.16	\$3.82	\$3.40	\$3.21	\$3.20	\$3.36	\$3.32	\$2.99	\$2.96	\$3.52	\$3.78

CURRENT FUEL PROCUREMENT PRACTICES

PECO Energy Company (“PECO” or the “Company”) continues its long-standing commitment to minimizing overall purchased gas costs while maintaining secure, long-term supply and deliverability to meet the demand of its firm customers, a significant portion of which is weather sensitive.

To understand PECO’s least cost gas procurement strategy, a brief overview of PECO’s supply and capacity portfolio is necessary. PECO’s capacity portfolio consists of three distinct tiers: (1) firm transportation services; (2) firm storage services (Tier I Balancing Assets); and (3) peaking capacity, which consists of PECO-owned liquefied natural gas (“LNG”) and propane-air facilities and third-party delivered peaking services (including Tier II Balancing Assets, as discussed below). In general, PECO purchases gas directly from suppliers in producing areas and has such gas transported to PECO’s city gate (“CG”) or to storage injection points pursuant to PECO’s contracts with interstate pipelines. PECO supplements this supply from an array of supply and storage contracts with pipelines and natural gas suppliers to satisfy daily demand requirements, as more fully discussed below.

FIRM TRANSPORTATION CONTRACTS

As shown in the table below, PECO has eighteen (18) firm transportation contracts with five interstate pipelines – Texas Eastern (“TETCO”), Transcontinental (“Transco”), Eastern Gas Transmission (“EGT”), Eastern Shore Natural Gas (“Eastern Shore”) and Adelphia. The transportation contracts have various receipt areas, delivery areas and associations with storage or upstream contracts; accordingly the contracts are utilized in different ways. The different contract functionalities can be divided into four categories:

- A. Under contracts 1, 2, 5, 6, 7, 8, 11 and 18, PECO flows gas purchased from production areas under long-term, seasonal, and spot purchase agreements with its suppliers to PECO’s distribution system.
- B. Contracts 3 and 4 have dual functionality. In addition to the functionality described in category (A) above, they are also used to transport withdrawals from WSS Storage. Taken together, contracts in categories (A) and (B) represent about one third of PECO’s peak day supply.
- C. Contracts 9, 10, 15 and 16 are used to transport gas withdrawals from pipeline storage to PECO’s CG.
- D. Contracts 12, 13, 14 and 17 are utilized to transport gas from an interconnect with an upstream contract in category (A) or (B) to specific locations on PECO’s distribution system.

Firm Transportation Contracts on Interstate Pipelines							
	Pipeline	Name	Contract #	Dth/d	Receipt Area	Delivery Area	Notes
1	Transco	Transco Sentinel	1089628	25,000	Transco Z5	PECO CG	
2	Transco	Transco Leidy/TW	1044182	30,000	Leidy	PECO CG	
3	Transco	Transco Winter FT	1005000	4,554	Gulf	PECO CG	Can be used for WSS withdrawals
4	Transco	FT	1003693	154,278	Gulf	PECO CG	Can be used for WSS withdrawals
5	TETCO	FT-1	800231	35,000	Gulf/SW PA	PECO CG	
6	TETCO	FT-1	910510	35,000	Gulf/SW PA	PECO CG	
7	TETCO	CDS	800407	49,286	Gulf/SW PA	PECO CG	
8	TETCO	FTS-2	330614	13,486	SW PA	PECO CG	
9	TETCO	FTS-7	331718	24,170	DTI GSS-A	PECO CG	Only Transports DTI GSS withdrawals
10	TETCO	FTS-8	331817	9,850	DTI GSS A	PECO CG	Only Transports DTI GSS withdrawals
11	TETCO	FT Flex -X	800503	29,210	TETCO M2	PECO CG	
12	TETCO	FT-1	800523	120,000	Eagle Pa	Philly lateral	Upstream deliv. via TETCO FT or CDS
13	Eastern Shore	FT	062-00009	8,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
14	Eastern Shore	FT	062-00010	2,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
15	TETCO	FT-1	911740	14,000	Interconnect with DTI at Chambersburg	PECO CG	Transports DTI GSS withdrawals
16	EGTS	FT	700116	14,000	DTI GSS -B	Interconnect with TETCO	Transports DTI GSS withdrawals
17	Adelphia	FT	FTS-PEC-0020	22,500	TETCO M3	PECO CG at Chester	
18	Transco	FT	FT-REA-9286385	100,000	Transco Chapin B	PECO CG	

PECO also has a transportation contract with UGI Utilities Inc.

FIRM STORAGE SERVICES

PECO also has storage contracts with Transco, Texas Eastern and Eastern Gas Transmission & Storage, which together provide approximately 19.4 BCF of storage capacity. PECO's maximum total withdrawal capability from these storage contracts is 250,600 dth/day and its maximum storage injection capability is

113,559 dth/day. These storage contracts are referred to as PECO's "Tier I Balancing Assets" and represent about one-third of peak day demand. The following table provides the associated pipeline, the applicable tariff rate, the Maximum Storage Quantity, ("MSQ"), the Maximum Daily Withdrawal Quantity ("MDWQ") and the Maximum Daily Withdraw Injection quantity ("MDIQ") for the Company's six underground storage assets.

Firm Storage Contracts on Interstate Pipelines							
	Pipeline	Name	Contract #	MSQ	MDW Q	MDIQ	Notes
1	Transco	WSS	1031819	3,687,492	38,816	20,460	Gas withdrawals transported to PECO CG via Transco FT
2	Transco	GSS	1000884	2,667,190	54,508	14,818	Includes bundled transport to PECO CG
3	Transco	S-2	1000885	2,799,327	31,142	23,692	Includes bundled transport to PECO CG
4	TETCO	SS-1	400120	5,512,157	78,114	28,333	Includes bundled transport to PECO CG
5	EGTS	GSS (A)	600032	3,326,029	34,020	18,478	Gas withdrawals Transported to PECO CG via TETCO FTS 7 and 8
6	EGTS	GSS (B)	300223	1,400,000	14,000	7,778	Transported to PECO CG via DTI and TETCO FT

PEAKING CAPACITY

The remaining one-third of PECO's peak day supply comes from the operation of PECO's LNG and propane-air peaking facilities and from delivered peaking services. PECO uses supply from Texas Eastern and Transco to fill its LNG peaking facility and purchases propane to fill its propane peaking facility. PECO supplements these peaking facilities with delivered peaking services from its suppliers to meet fluctuations in its peak day demand. These capacity assets are referred to as PECO's "Tier II Balancing Assets."

SUPPLY SOURCES

PECO adapts to the changing natural gas marketplace and, therefore, is always exploring opportunities to improve the methods by which it purchases gas, optimizes resources, and meets the needs of customers. Through the above-

mentioned resources, PECO meets its highest priority of providing safe and reliable gas supplies to the city gate at all times to meet its customers' firm demand.

Additionally, PECO regularly talks to and meets with representatives from pipeline and marketing companies to identify opportunities for enhancing existing services, increasing reliability and flexibility, and decreasing gas costs by entering into new contracts. Through the Company's Off-System Sales Program, PECO's Gas Supply and Transportation ("GS&T") group identifies opportunities to lower gas cost by optimizing available assets while, at the same time, ensuring reliability of supply and economic benefits to PECO and its customers. Seventy-five percent of the revenue generated via the program is returned to customers, which in turn, lowers the gas cost. Components of the program include capacity releases, off-system sales and Asset Management Agreements (AMAs). PECO is currently a party to three AMAs and was party to sixteen such agreements during the 2024-25 PGC period. In an AMA, a third-party asset manager may manage a portion of PECO's storage and/or firm transportation contract entitlements.

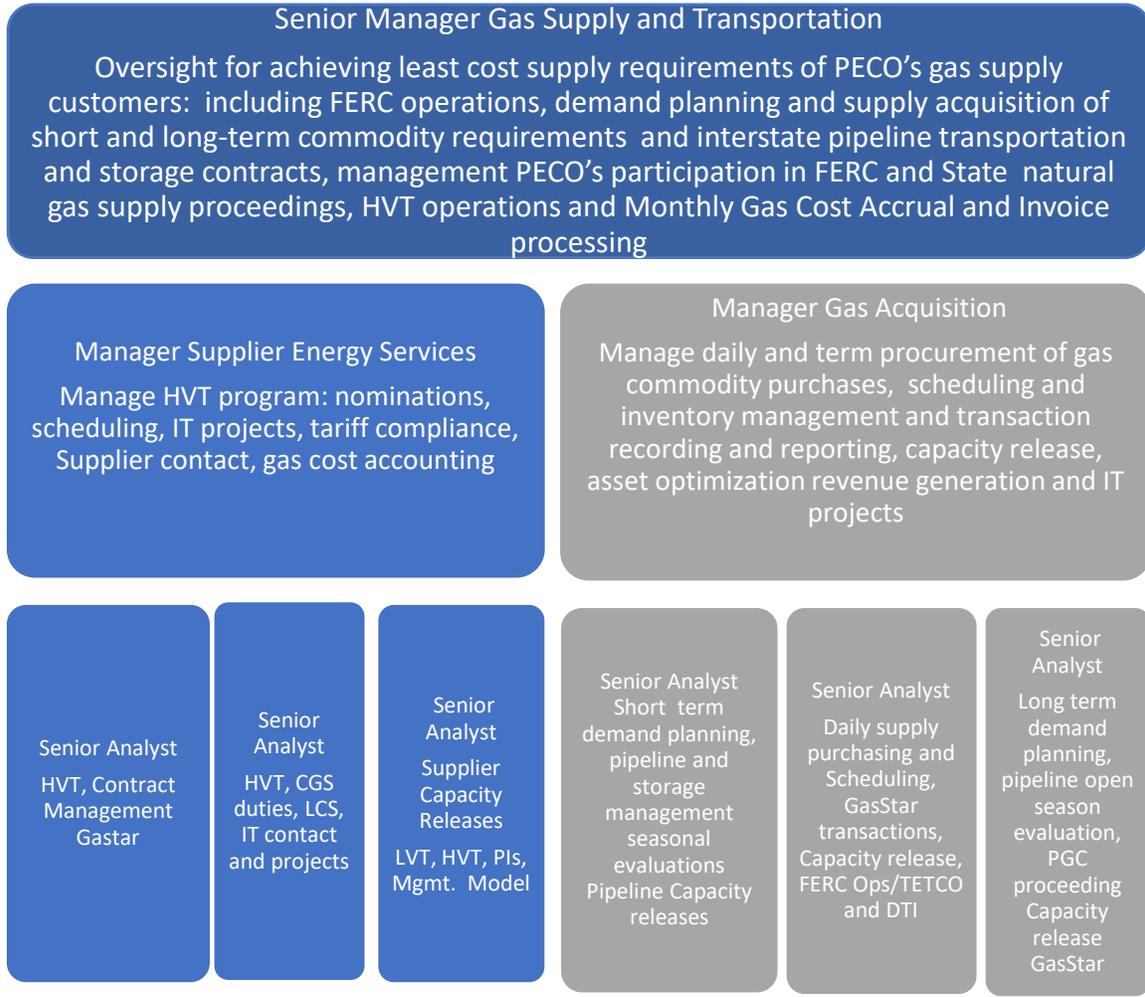
PRICING DIVERSITY

PECO's varied supply and capacity portfolio affords it purchasing flexibility while ensuring system reliability. The supply portfolio is diverse in its pricing options due to the following: (1) PECO's Commission-approved hedging program; (2) the amount of storage assets (filled during the summer months); (3) use of both first-of-month index and NYMEX-based pricing mixed with daily spot purchases; and (4) multiple geographic regions to obtain supply.

Before PECO enters into a transaction for the purchase of natural gas supply from a counterparty, the counterparty is subjected to a rigorous financial analysis performed by the Company's Risk Management Department. The Risk Management Department then sets the appropriate tenor limit for PECO's transactions with that counterparty. In addition, PECO will not purchase natural gas supply from a counterparty unless there has been a North American Energy Standards Board or Gas Industry Standards Board base contract executed with the counterparty. The performance language in the base contracts provides PECO with an industry-standard remedy to pursue should the suppliers fail to deliver in accordance with the agreement.

STAFFING AND EXPERTISE

The GS&T group continues to be comprised of a highly experienced staff. The following organizational chart illustrates the current structure of the department.



The GS&T group’s core responsibilities continue to include performing regulatory, end-user transportation, and gas-related supply and natural gas accounting functions, and now also includes the natural gas accounting functions.

The regulatory functions of the group are to monitor and actively participate in proceedings at the Federal Energy Regulatory Commission that could impact PECO’s service or cost of service to its gas customers. Additionally, through its participation in the American Gas Association and the Energy Association of Pennsylvania, the GS&T group is also actively involved in regulatory issues that impact PECO directly or indirectly through their effect on the national energy industry. Also, the GS&T group is responsible for obtaining all pipeline transportation and storage capacity necessary to satisfy PECO’s retail supply plans.

The end user transportation function of the GS&T group involves the management of PECO’s High Volume Transportation (“HVT”) Program. It is

responsible for the daily nominations, confirmations, and scheduling of gas supplies from third party natural gas suppliers and is responsible for administering all other elements of the program. This function also supports the Low Volume Transportation Program by confirming gas volumes for the program and by managing the capacity releases associated with the program.

The supply personnel in the GS&T group are responsible for long-term and short-term planning, gas purchases, capacity releases, contract administration, pipeline scheduling, and gas storage management. They are also responsible for the overall optimization of PECO's gas supply assets. PECO believes that to properly manage the gas supply function and make the best purchase decisions, it is critical that the knowledge of, and daily interactions pertaining to, the planning, control and use of its gas supply be well coordinated. Accordingly, the GS&T group works closely with PECO's Gas System Control and Gas Engineering Group. Finally, the GS&T group continues to be supported by other departments within the Company such as Legal, Retail Rates, Gas Operations, Finance, and Risk Management.

Table of Contents

PGC 42 - Section 9

<u>Pages</u>	<u>Section</u>
1	Summary of Asset Optimization and Capacity Release Revenue
2 - 13	Summary of Monthly Asset Optimization Revenue
14 - 25	Summary of Monthly Capacity Release Revenue
26	PGC 42 Capacity Release Revenue Summary

PECO Energy Company
Summary of Asset Optimization and Capacity Release Revenue

<u>Month</u>	<u>Total OSS Margin</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>	<u>Total Capacity Release Credits</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>	<u>Total OSS and Capacity Release Margin</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>
Apr-24	\$209,452.52	\$52,363.13	\$157,089.39	\$1,379,804.28	\$344,951.07	\$1,034,853.21	\$1,589,256.79	\$397,314.20	\$1,191,942.59
May-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,402,162.11	\$350,540.53	\$1,051,621.58	\$1,611,355.11	\$402,838.78	\$1,208,516.33
Jun-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,345,954.08	\$336,488.52	\$1,009,465.56	\$1,555,147.08	\$388,786.77	\$1,166,360.31
Jul-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,525,588.61	\$381,397.15	\$1,144,191.46	\$1,734,781.61	\$433,695.40	\$1,301,086.21
Aug-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,517,916.39	\$379,479.10	\$1,138,437.29	\$1,727,109.39	\$431,777.35	\$1,295,332.04
Sep-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,449,331.08	\$362,332.77	\$1,086,998.31	\$1,658,524.08	\$414,631.02	\$1,243,893.06
Oct-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,518,679.64	\$379,669.91	\$1,139,009.73	\$1,727,872.64	\$431,968.16	\$1,295,904.48
Nov-24	\$2,315,162.53	\$578,790.63	\$1,736,371.90	\$1,066,637.24	\$266,659.31	\$799,977.93	\$3,381,799.77	\$845,449.94	\$2,536,349.83
Dec-24	\$2,695,216.75	\$673,804.19	\$2,021,412.56	\$1,147,897.01	\$286,974.25	\$860,922.76	\$3,843,113.75	\$960,778.44	\$2,882,335.32
Jan-25	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$1,207,456.25	\$301,864.06	\$905,592.19	\$4,607,974.21	\$1,151,993.55	\$3,455,980.66
Feb-25	\$2,729,496.95	\$682,374.24	\$2,047,122.71	\$1,095,748.41	\$273,937.10	\$821,811.31	\$3,825,245.36	\$956,311.34	\$2,868,934.02
Mar-25	\$2,419,014.24	\$604,753.56	\$1,814,260.68	\$1,153,444.38	\$288,361.10	\$865,083.29	\$3,572,458.62	\$893,114.65	\$2,679,343.96
	\$15,024,018.94	\$3,756,004.73	\$11,268,014.20	\$15,810,619.48	\$3,952,654.87	\$11,857,964.61	\$30,834,638.42	\$7,708,659.61	\$23,125,978.82

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Apr-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee	
Apr-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Apr-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Apr-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Apr-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Apr-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Apr-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Apr-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Apr-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Apr-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Apr-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Apr-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Apr-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Apr-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Apr-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Apr-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Apr-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Apr-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Apr-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Apr-24	TR	131267401	REA Z6-Z6	9276048	30	10,000	\$10,800.00	0.036000	1.095	\$2,700.00
Apr-24	TR	131276802	REA Z6-Z6	9276048	30	20,000	\$16,200.00	0.027000	0.82125	\$4,050.00
Apr-24	TR	131382803	Z1-Z4	1003693	30	4,700	\$35,278.20	0.250200	7.61025	\$8,819.55
Apr-24	TR	131382901	Z2-Z4	1003693	30	6,000	\$18,000.00	0.100000	3.0416667	\$4,500.00
Apr-24	TR	131383003	Z3-Z4	1003693	30	9,000	\$13,500.00	0.050000	1.5208333	\$3,375.00
Apr-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00
Totals						385,642	\$1,379,804.28			\$344,951.07

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

May-24										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
May-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
May-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
May-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
May-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
May-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
May-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
May-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
May-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
May-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
May-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
May-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
May-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
May-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
May-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
May-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
May-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
May-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
May-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
May-24	TR	131267401	REA Z6-Z6	9276048	31	10,000	\$11,160.00	0.036000	1.095	\$2,790.00
May-24	TR	131276802	REA Z6-Z6	9276048	31	20,000	\$16,740.00	0.027000	0.82125	\$4,185.00
May-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
May-24	TR	131545503	Z1-Z4	1003693	31	4,500	\$25,249.50	0.181000	5.5054167	\$6,312.38
May-24	TR	131545606	Z2-Z4	1003693	31	5,700	\$12,369.00	0.070000	2.1291667	\$3,092.25
May-24	TR	131545706	Z3-Z4	1003693	31	10,000	\$7,750.00	0.025000	0.7604167	\$1,937.50
Totals						386,142	\$1,402,162.11			\$350,540.53

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Jun-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jun-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Jun-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Jun-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Jun-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Jun-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Jun-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Jun-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Jun-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Jun-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Jun-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Jun-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Jun-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Jun-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Jun-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Jun-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Jun-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Jun-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Jun-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Jun-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00
Jun-24	TR	131694503	Z1-Z4	1003693	12	4,500	\$27,000.00	0.500000	15.208333	\$6,750.00
Jun-24	TR	131694605	Z2-Z4	1003693	12	5,700	\$28,728.00	0.420000	12.775	\$7,182.00
Jun-24	TR	131694703	Z3-Z4	1003693	12	10,000	\$4,200.00	0.035000	1.0645833	\$1,050.00
Totals						356,142	\$1,345,954.08			\$336,488.52

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Jul-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jul-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Jul-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Jul-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Jul-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Jul-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Jul-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Jul-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Jul-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Jul-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Jul-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Jul-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Jul-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Jul-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Jul-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Jul-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Jul-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Jul-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Jul-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Jul-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Jul-24	TR	131700301	Z4-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Jul-24	TR	131707401	Z4-Z6	1003693	31	10,000	\$16,151.00	0.052100	1.5847083	\$4,037.75
Jul-24	TR	131761401	Z1-Z4	1003693	31	4,480	\$76,384.00	0.550000	16.729167	\$19,096.00
Jul-24	TR	131761501	Z2-Z4	1003693	31	5,650	\$70,060.00	0.400000	12.166667	\$17,515.00
Jul-24	TR	131761601	Z3-Z4	1003693	31	20,000	\$24,800.00	0.040000	1.2166667	\$6,200.00
Totals						386,072	\$1,525,588.61			\$381,397.15

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Aug-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Aug-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Aug-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Aug-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Aug-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Aug-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Aug-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Aug-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Aug-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Aug-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Aug-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Aug-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Aug-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Aug-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Aug-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Aug-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Aug-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Aug-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Aug-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Aug-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Aug-24	TR	131700301	Z4-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Aug-24	TR	131707401	Z4-Z6	1003693	31	10,000	\$16,151.00	0.052100	1.5847083	\$4,037.75
Aug-24	TR	131876401	Z1-Z4	1003693	31	4,465	\$72,681.72	0.525100	15.971792	\$18,170.43
Aug-24	TR	131876501	Z2-Z4	1003693	31	5,625	\$65,408.06	0.375100	11.409292	\$16,352.02
Aug-24	TR	131876601	Z3-Z4	1003693	31	20,000	\$25,482.00	0.041100	1.250125	\$6,370.50
Totals						386,032	\$1,517,916.39			\$379,479.10

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Sep-24										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Sep-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Sep-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Sep-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Sep-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Sep-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Sep-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Sep-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Sep-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Sep-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Sep-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Sep-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Sep-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Sep-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Sep-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Sep-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Sep-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Sep-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Sep-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Sep-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00
Sep-24	TR	131700301	Z4-Z6	1003693	30	10,000	\$9,000.00	0.030000	0.9125	\$2,250.00
Sep-24	TR	131707401	Z4-Z6	1003693	30	10,000	\$15,630.00	0.052100	1.5847083	\$3,907.50
Sep-24	TR	131983403	Z1-Z4	1003693	30	4,450	\$60,075.00	0.450000	13.6875	\$15,018.75
Sep-24	TR	131983503	Z2-Z4	1003693	30	5,600	\$42,000.00	0.250000	7.6041667	\$10,500.00
Sep-24	TR	131983603	Z3-Z4	1003693	30	20,000	\$36,600.00	0.061000	1.8554167	\$9,150.00
Totals						385,992	\$1,449,331.08			\$362,332.77

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Oct-24										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Oct-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Oct-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Oct-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Oct-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Oct-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Oct-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Oct-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Oct-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Oct-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Oct-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Oct-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Oct-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Oct-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Oct-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Oct-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Oct-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Oct-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Oct-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Oct-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Oct-24	TR	132074801	Z1-Z4	1003693	31	4,400	\$61,380.00	0.450000	13.6875	\$15,345.00
Oct-24	TR	132074901	Z2-Z4	1003693	31	5,555	\$28,586.03	0.166000	5.0491667	\$7,146.51
Oct-24	TR	132075103	Z3-Z4	1003693	31	20,000	\$75,020.00	0.121000	3.6804167	\$18,755.00
Oct-24	TR	132075001	Z4-Z6	1003693	31	20,000	\$24,800.00	0.040000	1.2166667	\$6,200.00
Totals						385,897	\$1,518,679.64			\$379,669.91

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Nov-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Nov-24	TE	128337	STX-WLA	800407	30	8,404	\$58,390.99	0.231600	7.0445	\$14,597.75
Nov-24	TE	128336	STX-WLA	800231	30	5,975	\$41,514.30	0.231600	7.0445	\$10,378.58
Nov-24	TE	128329	STX-ETX	800407	30	5,321	\$11,972.25	0.075000	2.28125	\$2,993.06
Nov-24	TE	128326	STX-ETX	800231	30	3,778	\$17,001.00	0.150000	4.5625	\$4,250.25
Nov-24	TE	128323	ETX-M1	800231	30	4,619	\$7,067.07	0.051000	1.55125	\$1,766.77
Nov-24	TE	128328	ETX-M1	800407	30	6,494	\$1,967.68	0.010100	0.3072083	\$491.92
Nov-24	TE	128327	WLA-ELA	800407	30	21,139	\$63,417.00	0.100000	3.0416667	\$15,854.25
Nov-24	TE	128322	WLA-ELA	800231	30	15,012	\$48,188.52	0.107000	3.2545833	\$12,047.13
Nov-24	TE	128338	ELA-M1	800231	30	25,071	\$19,179.32	0.025500	0.775625	\$4,794.83
Nov-24	TE	128325	M1-M2	800231	30	30,253	\$28,135.29	0.031000	0.9429167	\$7,033.82
Nov-24	TR	132119401	Z1-Z4	1003693	30	17,000	\$362,610.00	0.711000	21.62625	\$90,652.50
Nov-24	TR	132119501	Z2-Z4	1003693	30	26,000	\$243,750.00	0.312500	9.5052083	\$60,937.50
Nov-24	TR	132119601	Z3-Z4	1003693	30	25,000	\$72,000.00	0.096000	2.92	\$18,000.00
Nov-24	TR	132120101	Z6-Z6	1003693	30	55,000	\$18,150.00	0.011000	0.3345833	\$4,537.50
Nov-24	TR	132120501	Z6-Z6	1003693	30	15,000	\$13,500.00	0.030000	0.9125	\$3,375.00
Nov-24	TR	132269801	Z1-Z4	1003693	30	2,740	\$37,196.32	0.452510	13.763846	\$9,299.08
Nov-24	TR	132269901	Z2-Z4	1003693	30	3,030	\$15,907.50	0.175000	5.3229167	\$3,976.88
Nov-24	TR	132270101	Z3-Z4	1003693	30	4,460	\$6,690.00	0.050000	1.5208333	\$1,672.50
Totals						274,296	\$1,066,637.24			\$266,659.31

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Dec-24										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Dec-24	TE	128337	STX-WLA	800407	31	8,404	\$60,337.36	0.231600	7.0445	\$15,084.34
Dec-24	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Dec-24	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Dec-24	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Dec-24	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Dec-24	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Dec-24	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Dec-24	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Dec-24	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Dec-24	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Dec-24	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Dec-24	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Dec-24	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Dec-24	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.059292	\$2,969.86
Dec-24	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18
Dec-24	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.7679167	\$1,862.57
Dec-24	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Dec-24	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Dec-24	TR	132376203	Z1-Z4	1003693	31	2,750	\$39,300.25	0.461000	14.022083	\$9,825.06
Dec-24	TR	132376403	Z2-Z4	1003693	31	3,050	\$28,365.00	0.300000	9.125	\$7,091.25
Dec-24	TR	132376503	Z3-Z4	1003693	31	4,500	\$9,904.50	0.071000	2.1595833	\$2,476.13
Totals						278,920	\$1,147,897.01			\$286,974.25

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Jan-25										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jan-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29
Jan-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Jan-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Jan-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Jan-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Jan-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Jan-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Jan-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Jan-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Jan-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Jan-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Jan-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Jan-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Jan-25	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.059292	\$2,969.86
Jan-25	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18
Jan-25	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.7679167	\$1,862.57
Jan-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Jan-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Jan-25	TR	132479605	Z1-Z4	1003693	31	2,748	\$46,853.40	0.550000	16.729167	\$11,713.35
Jan-25	TR	132480305	Z2-Z4	1003693	31	3,044	\$42,463.80	0.450000	13.6875	\$10,615.95
Jan-25	TR	132479804	Z3-Z4	1003693	31	4,400	\$47,740.00	0.350000	10.645833	\$11,935.00
Totals						278,822	\$1,207,456.25			\$301,864.06

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Feb-25

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Feb-25	TE	128337	STX-WLA	800407	28	8,414	\$54,563.11	0.231600	7.0445	\$13,640.78
Feb-25	TE	128336	STX-WLA	800231	28	5,975	\$38,746.68	0.231600	7.0445	\$9,686.67
Feb-25	TE	128329	STX-ETX	800407	28	5,321	\$11,174.10	0.075000	2.28125	\$2,793.53
Feb-25	TE	128326	STX-ETX	800231	28	3,778	\$15,867.60	0.150000	4.5625	\$3,966.90
Feb-25	TE	128323	ETX-M1	800231	28	4,619	\$6,595.93	0.051000	1.55125	\$1,648.98
Feb-25	TE	128328	ETX-M1	800407	28	6,494	\$1,836.50	0.010100	0.3072083	\$459.13
Feb-25	TE	128327	WLA-ELA	800407	28	21,139	\$59,189.20	0.100000	3.0416667	\$14,797.30
Feb-25	TE	128322	WLA-ELA	800231	28	15,012	\$44,975.95	0.107000	3.2545833	\$11,243.99
Feb-25	TE	128338	ELA-M1	800231	28	25,071	\$17,900.69	0.025500	0.775625	\$4,475.17
Feb-25	TE	128325	M1-M2	800231	28	30,253	\$26,259.60	0.031000	0.9429167	\$6,564.90
Feb-25	TR	132119401	Z1-Z4	1003693	28	17,000	\$338,436.00	0.711000	21.62625	\$84,609.00
Feb-25	TR	132119501	Z2-Z4	1003693	28	26,000	\$227,500.00	0.312500	9.5052083	\$56,875.00
Feb-25	TR	132119601	Z3-Z4	1003693	28	25,000	\$67,200.00	0.096000	2.92	\$16,800.00
Feb-25	TR	132119701	Z1-Z4	1005000	28	774	\$10,729.81	0.495100	15.059292	\$2,682.45
Feb-25	TR	132119901	Z2-Z4	1005000	28	1,139	\$9,567.60	0.300000	9.125	\$2,391.90
Feb-25	TR	132120601	Z3-Z4	1005000	28	2,641	\$6,729.27	0.091000	2.7679167	\$1,682.32
Feb-25	TR	132120101	Z6-Z6	1003693	28	55,000	\$16,940.00	0.011000	0.3345833	\$4,235.00
Feb-25	TR	132120501	Z6-Z6	1003693	28	15,000	\$12,600.00	0.030000	0.9125	\$3,150.00
Feb-25	TR	132577501	Z1-Z4	1003693	28	2,700	\$49,979.16	0.661100	20.108458	\$12,494.79
Feb-25	TR	132577601	Z2-Z4	1003693	28	3,000	\$35,364.00	0.421000	12.805417	\$8,841.00
Feb-25	TR	132577703	Z3-Z4	1003693	28	10,000	\$43,593.20	0.155690	4.7355708	\$10,898.30

Totals 284,330 \$1,095,748.41 \$273,937.10

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Mar-25

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Mar-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29
Mar-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Mar-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Mar-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Mar-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Mar-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Mar-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Mar-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Mar-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Mar-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Mar-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Mar-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Mar-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Mar-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Mar-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Mar-25	TR	132669501	Z1-Z4	1003693	31	2,780	\$71,012.32	0.824000	25.063333	\$17,753.08
Mar-25	TR	132669602	Z2-Z4	1003693	31	3,090	\$24,905.40	0.260000	7.9083333	\$6,226.35
Mar-25	TR	132669703	Z3-Z4	1003693	31	10,000	\$17,050.00	0.055000	1.6729167	\$4,262.50

Totals 279,946 \$1,153,444.38 \$288,361.10

Month	Release Credit	Administrative Fee	Release Credit Less Administrative Fee
Apr-24	\$1,379,804.28	\$344,951.07	\$1,034,853.21
May-24	\$1,402,162.11	\$350,540.53	\$1,051,621.58
Jun-24	\$1,345,954.08	\$336,488.52	\$1,009,465.56
Jul-24	\$1,525,588.61	\$381,397.15	\$1,144,191.46
Aug-24	\$1,517,916.39	\$379,479.10	\$1,138,437.29
Sep-24	\$1,449,331.08	\$362,332.77	\$1,086,998.31
Oct-24	\$1,518,679.64	\$379,669.91	\$1,139,009.73
Nov-24	\$1,066,637.24	\$266,659.31	\$799,977.93
Dec-24	\$1,147,897.01	\$286,974.25	\$860,922.76
Jan-25	\$1,207,456.25	\$301,864.06	\$905,592.19
Feb-25	\$1,095,748.41	\$273,937.10	\$821,811.31
Mar-25	\$1,153,444.38	\$288,361.10	\$865,083.29
Totals	\$15,810,619.48	\$3,952,654.87	\$11,857,964.61

PECO Energy Company
PUC 1307(f) Filing

SECTION 10

FOR INFORMATIONAL PURPOSES ONLY



AGREEMENT FOR GAS TRANSPORTATION SERVICE
RATE TS-I or TS-F

ONLY

Customer Name		Service Address	
Customer Contact			
Tax Identification Number		Billing Address	
Account Number	-		

Rate for which service is requested: TS-I TS-F

The customer named above ("Customer") agrees to purchase gas transportation service from PECO Energy Company ("PECO" or the "Company") for the service address listed above, in accordance with the Company's Gas Service Tariff on file with the Public Utility Commission (Gas PA P.U.C. No. 4) as that tariff may from time-to-time be approved by the Commission, as follows:

1. TRANSPORTATION CONTRACT QUANTITIES

- (a) The Customer's Transportation Contract Quantities (TCQs) are set forth in Exhibit 1. PECO is not obligated to accept deliveries of gas greater than the TCQs, and the Customer agrees not to tender on any day a quantity of gas in excess of the TCQs.
- (b) PECO has the right to revise the TCQs specified in Exhibit 1. Any such revision shall be based upon the Customer's maximum daily usage during the previous twelve (12) months, and shall not exceed 110% of that usage.
- (c) Customer shall notify PECO of modifications in gas usage requirements by written notice addressed to (LCS Representative) at (215) 841- .

2. TRANSPORTATION COMMODITY CHARGES

- (a) The initial commodity charges applicable to each MCF transported are set forth in Exhibit 1.
- (b) In addition to the initial commodity charges specified in Exhibit 1, the Customer agrees to pay any surcharge, fee, penalty or other assessment authorized by the Pennsylvania Public Utility Commission, including those for the recovery of interstate pipeline "transition costs", balancing costs, and taxes.

3. STANDBY SALES SERVICE UNDER RATE TS-F

The Standby Sales Service Contract Quantity under Rate TS-F is set forth in Exhibit 1. If the Customer declines full firm standby sales service, Exhibit 8 must be executed and attached.

FOR INFORMATIONAL PURPOSES ONLY

4. ALTERNATE FUEL CATEGORY

The Customer certifies that the alternate fuel category, where applicable, stated in Exhibits 1 and 6, is correct. The Customer will submit written notice to PECO of any changes to its operation that alter its alternate fuel category and capability within 30 days of the change. The Customer shall comply with PECO's verification procedures as requested. The Customer agrees to provide PECO, when requested, an updated Exhibit 1.

5. CUSTOMER'S BALANCING OBLIGATIONS

The Customer has responsibility to:

- (a) monitor the daily quantity of transportation gas being delivered by its supplier,
- (b) monitor its daily usage of gas, and
- (c) manage transportation deliveries and its usage, within tolerances specified in the Tariff, such that daily and monthly imbalances shall be kept to as near zero as possible.

6. TREATMENT OF DEFICIENT DELIVERIES

All deficient deliveries at the end of any month shall be billed as a purchase under the applicable Standby Sales rates, plus penalty if applicable, pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 2.

7. NOMINATION PROCEDURE

The Customer will adhere to the Gas Transportation Nomination Procedure attached as Exhibit 2 to this agreement. PECO shall have the right to revise the Gas Transportation Nomination Procedure, and any such revision will be furnished to the Customer at least thirty (30) days prior to its effective date.

8. DESIGNATION OF AGENT OR BUYER GROUP FOR CUSTOMER

Designation of an agent, if any, is made in Exhibit 3, if attached. Designation of a buyer group, if any, is made in Exhibit 4, if attached.

9. DELIVERY OF GAS TO THE PECO SYSTEM

The Customer is responsible to make all necessary arrangements for the delivery of gas to PECO's system through the facilities of Texas Eastern Transmission Corporation or Transcontinental Gas Pipe Line Corporation. The Customer bears sole responsibility for all costs incurred to deliver transportation gas to PECO's city gate stations including, but not limited to, balancing or penalty charges. The Customer is responsible for any imbalance; penalty or similar charge assessed PECO, which results from Customer's operations.

The Customer-owned gas transported by Transcontinental shall be delivered to:
Transfer Point #6555 - Transco/PECO interconnections

FOR INFORMATIONAL PURPOSES ONLY

The Customer-owned gas transported by Texas Eastern shall be delivered to the points listed below, and all such points shall be included in the Texas Eastern transportation contract executed by the Customer or his agent.

- M&R No. 035 Tetco/PECO interconnection, Delaware Co., PA
- M&R No. 036 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 1220 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 2004 Tetco/PECO interconnection, Chester Co., PA
- M&R No. 2405 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 2475 Tetco/PECO interconnection, Montgomery Co., PA

10. TELEMETRY AND TELEPHONE EQUIPMENT

- (a) Customer shall permit PECO to install and operate telemetering equipment to remotely read PECO's meter.
- (b) Customer shall provide and pay for telephone service required for the operation of PECO's equipment and/or the transmittal of data from PECO's meter, as directed by PECO. Customer must maintain either a dedicated non-digital telephone line or telephone equipment that converts the digital signal to analog.
Customer shall provide telephone service for this purpose at least fifteen (15) working days prior to the commencement of service under this agreement.
- (c) Service under this contract will not be provided prior to the date on which Customer installs the required telephone service. Customer is responsible to maintain the telephone service in working order at all times.
- (d) PECO will read the meter on the last day of the month if a reading is not transmitted. If the PECO technician determines that the phone line is not functioning, Customer will be notified that the phone line must be repaired within thirty (30) days.
- (e) If more than thirty (30) days elapse and the telephone service is not restored to working order to PECO's satisfaction, then the following steps will be taken:
 - (1) If PECO has sufficient capacity in its gas supply system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC-General Service-Commercial and Industrial, for a minimum of twelve (12) months.
 - (2) If PECO does not have sufficient capacity in its gas supply system to supply Customer, then PECO will disconnect Customer's facility from the PECO gas supply system for a minimum of twelve (12) months. During any such period of disconnection, Customer will use an alternate fuel to meet its heating and process needs.

FOR INFORMATIONAL PURPOSES ONLY

11. EXHIBITS

All Exhibits marked below are incorporated into, and made a part of, this agreement. An exhibit may be added or superseded by agreement of PECO and the customer to be effective on the date shown in the new or superseding exhibit.

- Exhibit 1 - Gas Consumption Capability, Contract Quantities, and Commodity Charges
- Exhibit 2 - Nomination Procedure
- Exhibit 3 - Designation of Agent for Customer
- Exhibit 4 - Transportation Buyer Group
- Exhibit 6 - Alternate Fuel Certification Statement
- Exhibit 8 - Election to Decline Full Firm Standby Sales Service

12. TERM

The initial term of this agreement shall be one year commencing . After the initial term, this agreement shall continue on a month-to-month basis. Either party may cancel this agreement after the initial term, upon at least thirty (30) days notice prior to any monthly renewal date. Any termination of this agreement shall not relieve either party of any obligation incurred prior to the effective date of termination.

13. TERMINATION

If this agreement is canceled during any renewal term by the Customer, Standby Sales Service demand charges under Rate TS-F shall be due and payable until PECO is able to reduce its purchase obligations or otherwise utilize the released supplies pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 3.3. If PECO cancels this agreement during any renewal term, Standby Sales Service demand charges shall terminate.

14. NOTICES AND COMMUNICATIONS

Any formal communications concerning this agreement shall be in writing and delivered either by hand, by first class certified mail, or by facsimile to the appropriate address as follows:

CUSTOMER		COMPANY	
Notices and Correspondence:		Notices and Correspondence:	
Customer Name:		PECO ENERGY COMPANY	
Contact Name:		Contact Name:	
Address:		Address:	
City:		City:	
State/Zip:	/	State/Zip:	/
Telephone:	() -	Telephone:	() -
Fax:	() -	Fax:	() -

FOR INFORMATIONAL PURPOSES ONLY

Daily Operations:		Dispatching:
Customer Location:		PECO Energy Company
Contact Name:		Contact Name: Gas Supply & Transportation Group Attention: End User Transportation Analyst
Address:		Address: 2301 Market Street S9-1
City:		City: Philadelphia
State/Zip:	/	State/Zip: PA 19103
Telephone:	() -	Telephone: (215) 841-6422 or (215) 841-6438
Fax:	() -	Fax: (215) 841-6906

15. WARRANTIES

The Customer warrants that:

- (a) It has good and marketable title to all gas delivered to PECO under this agreement.
- (b) Such gas will be and is free and clear of all liens, encumbrances, and claims whatsoever, and
- (c) Such gas meets the quality and pressure specifications of the transporting pipelines.

16. ADVERSE CONDITIONS

Before PECO installs any facilities, Customer agrees to provide in writing to PECO all available information regarding potential or actual contamination, waste or similar materials or other adverse environmental or hazardous conditions on the Customer's premises on or near where PECO facilities are to be located.

17. INDEMNITY

The customer shall indemnify and hold PECO harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of title of any and all persons to the gas delivered to PECO.

18. ENTIRE AGREEMENT

This agreement and PECO's tariff which is integrated herein, constitute the entire agreement and understanding between PECO and Customer, and shall cancel and supersede, as of its effective date, all prior contracts, supplemental agreements, negotiations, or discussions, whether oral or written, for the transportation of natural gas.

FOR INFORMATIONAL PURPOSES ONLY

19. INTERPRETATION

This agreement shall be interpreted under the laws of the Commonwealth of Pennsylvania. This agreement and the obligations of the parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this agreement. Captions and headings in this agreement are for convenience only and do not constitute a part of this agreement.

20. CANCELLATION

Before any installation of facilities, either party shall have the right to cancel and terminate this agreement by written notice to the other party. After such notice, both parties shall be relieved of all duties and obligations arising hereunder.

21. ASSIGNMENT

This agreement shall not be assigned by either party without the written consent of the other, in which event it shall be binding on the party to which it is assigned. Assignment of this agreement shall not release the assigning party from any of the obligations under this agreement unless such a release is agreed to in writing by the other party and the assuming party.

22. CONFIDENTIALITY

The terms of this agreement including, but not limited to, the transportation commodity charges, the volume of gas transported, and all other material items shall be kept confidential by PECO, the Customer, and any agents designated by the Customer, except to the extent that any information must be disclosed to a third party as required by law.

In Witness Whereof, the parties hereto have caused this agreement to be duly executed in duplicate originals.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR

INFORMATIONAL

PURPOSES

ONLY

Exhibit 1

Gas Consumption Capability, Contract Quantities, and Commodity Charges

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

Gas Consumption Capability

The annual consumption capability at this metering location is _____ Mcf per year.

1. Firm Service Contract Quantities and Commodity Charges – for Rate TS-F

A. Rate TS-F Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Firm Transportation (check one):

- Less than 5,000 Mcf per year (*Exhibit 4 - Transportation Buyer Group is required*)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

B. Rate TS-F Standby Sales Service Contract Quantity _____ Mcf/day

If Customer declines firm Standby Sales Service, Exhibit 8 must be attached.

If Customer accepts firm Standby Sales Service, the Standby Sales Contract Quantity (SSQ) must equal the Rate TS-F TCQ. The total maximum firm daily quantity that PECO shall be obligated to transport is the Rate TS-F TCQ specified above. The total maximum firm daily quantity that PECO shall be obligated to supply is the Rate TS-F Standby Sales Service Quantity specified above.

C. Rate for Standby Sales Service (**Optional**):

- Rate GC (capability is less than 18,000 Mcf per year)
- Rate L (capability is 18,000 Mcf per year or more)

2. Interruptible Service Contract Quantity and Commodity Charge – For Rate TS-I

A. Rate TS-I Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Interruptible Transportation (check one):

- Less than 5,000 Mcf per year (*Exhibit 4 - Transportation Buyer Group is required*)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

[Note: It is not necessary to separately obtain interruptible standby sales service; that service is included in PECO's Rate TS-I service.]

FOR INFORMATIONAL PURPOSES ONLY

B. Alternate Fuel Categories for Rate IS Standby Service (**check one**):

- Primary Alternate Fuel
- Propane
 - No. 2 Oil
 - No. 4 Oil
 - No. 6 Oil - 0.5% sulfur content
 - No. 6 Oil - 1.0% sulfur content
 - Reprocessed Oil
 - Other:

- Secondary Alternate Fuel (if applicable)
- Propane
 - No. 2 Oil
 - No. 4 Oil
 - No. 6 Oil - 0.5% sulfur content
 - No. 6 Oil - 1.0% sulfur content
 - Reprocessed Oil
 - Other:

(Note: This information must be the same as provided in Exhibit 6.)

3. Other Charges

The above charges do not include balancing charges and other charges as authorized by the Pennsylvania Public Utility Commission.

4. System Losses

The quantity of transportation gas received for this account shall be reduced by the percentage specified in PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 1.3.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 2
Nomination Procedure**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

1. Nomination information or questions concerning nominations shall be forwarded to:
PECO Gas Supply & Transportation Group
Attention: End User Transportation Analyst
2301 Market Street, Mail Stop: S18-1
Philadelphia, PA 19103
Telephone: (215) 841-6422 or (215) 841-6438
FAX: (215) 841-6906
2. Nomination information shall be submitted to PECO's Electronic Bulletin Board (EBB) showing the total dekatherms delivered to the PECO system by day. Subtotals shall also be provided by Customer and by pipeline transportation contract number. Contact PECO at the address shown above to obtain access to the EBB.
3. The Natural Gas Supplier is responsible for verifying that the pipeline is in fact delivering the nominated quantity and for notifying the customer as to its daily delivery status. The Natural Gas Supplier may fulfill this responsibility itself, or through an agent. If the responsibility verification is met by using an agent, the Natural Gas Supplier shall nonetheless be responsible for the accuracy of the verification to the same extent as if the Natural Gas Supplier had itself provided the verification.
4. Changes in nominations during a calendar month shall be provided to PECO no later than 2:00 PM Eastern time, one business day prior to the effective date of the change.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 3
Designation of Agent for Gas Transportation Service**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

Customer designates the party specified below to act as agent on the Customer's behalf for scheduling, dispatching, giving and receipt of notices, and other administrative aspects of transportation service.

- Even though it has designated an agent, the Customer shall remain responsible to PECO for all of the Customer's obligations under the agreement.
- All communications from PECO to the agent will constitute communications to Customer for all purposes.
- Customer is responsible to maintain communication with its agent on all matters, including whether its agent has properly procured and delivered gas commodity for Customer. PECO is not responsible to inform Customer of any changes made by agent on Customer's behalf. PECO is not responsible to inform Customer if its agent has informed PECO that it will no longer act as Customer's supplier.
- This designation, or any substitute designation, will be effective only if provided at least five days before the end of the month.

Check one: Mail PECO bill to Customer Mail PECO bill to agent

Agent:		Address:	
Contact Person:		Telephone:	() -
Title:		Email:	

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 4
Designation of Transportation Buyer Group**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

The Customer hereby agrees to join a Buyer Group as designated below and is qualified to do so because the annual volume specified in Exhibit 1 is less than 5,000 Mcf per year.

- The natural gas supplier below agrees to sponsor a gas transportation buyer group on PECO Energy Company's (PECO's) gas system.

Supplier Name:			
Address:			
Contact Person:		Phone:	-

- Supplier agrees to provide daily allocations of transportation gas to each of the following accounts in the buyer group:

Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-

- PECO Energy shall have the right to revise administrative procedures for transportation buyer groups in accordance with its tariff.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 6
Alternate Fuel Certification**

ONLY

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

Designation of Alternate Fuel

Indicate the primary alternate fuel that you are currently using for this agreement. (Note: This information must be the same as provided in Exhibit 1.) Attach a copy of your most recent invoice from your alternate fuel supplier documenting this fuel type.

<u>Primary Alternate Fuel</u>	<u>Secondary Alternate Fuel (if applicable)</u>
<input type="checkbox"/> Propane	<input type="checkbox"/> Propane
<input type="checkbox"/> No. 2 Oil	<input type="checkbox"/> No. 2 Oil
<input type="checkbox"/> No. 4 Oil	<input type="checkbox"/> No. 4 Oil
<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content	<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content
<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content	<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content
<input type="checkbox"/> Reprocessed Oil	<input type="checkbox"/> Reprocessed Oil
<input type="checkbox"/> Other:	<input type="checkbox"/> Other:

Information on Permanently Installed Oil or Propane Storage Tank(s)

Tank #1	gallons	Check if underground	<input type="checkbox"/>
Tank #2	gallons	Check if underground	<input type="checkbox"/>
Tank #3	gallons	Check if underground	<input type="checkbox"/>
Tank #4	gallons	Check if underground	<input type="checkbox"/>
Other - Please Explain:			

Indicate the total gallons of oil or propane you normally maintain in inventory in the winter period in the tanks listed above: _____ gallons.

- Under maximum-use conditions (e.g., coldest weather, maximum production, etc.), how many days would this inventory last? _____ days.
- List any equipment that is served under this agreement that cannot use an alternate fuel.

<u>Equipment</u>	<u>Estimated Gas Use</u>
1.	Mcf per day
2.	Mcf per day
3.	Mcf per day

I hereby certify that the above information is true and correct to the best of my knowledge and belief and that my alternate fuel system is in good working condition.

Customer Name:	Title:
Signature:	Date:
Name (Print):	Effective Date:

FOR INFORMATIONAL PURPOSES ONLY

Exhibit 8

Election to Decline Full Firm Standby Sales Service

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

General

The Customer hereby declines to elect full firm standby sales service from PECO equal to the TCQ for the firm transportation service under Rate TSF elected in Exhibit 1 of this agreement. The Customer therefore agrees and understands that it has no contractual right to purchase gas from PECO under any rate schedule on a daily or monthly basis, and PECO has no obligation to supply natural gas to the Customer, during the term of the agreement, greater than the standby sales quantity (SSQ) indicated in Exhibit 1 of this agreement. Upon termination of the agreement, any obligation to provide retail sales service greater than the SSQ is contingent upon PECO's ability to arrange the additional gas supply.

Election in Exhibit 1 to Decline Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation, and 3) any consumption of gas in excess of the total delivered in a billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

Election in Exhibit 1 of Partial Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use in excess of the SSQ when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation plus the standby sales quantity, and 3) the quantity of deficient deliveries at the conclusion of a billing month that exceeds the SSQ times the number of days in the billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

FOR INFORMATIONAL PURPOSES ONLY

Customer Acknowledgement

The Customer acknowledges that it fully understands and accepts the risks and responsibilities of making its own natural gas supply and transportation arrangements. The Customer further acknowledges that the consumption of unauthorized gas may result in severe operational problems on PECO's distribution system and that it has been advised that PECO intends to take appropriate action, as described below, to protect the integrity of the gas distribution system:

- 1) PECO will take such steps that are necessary to prevent the customer from consuming unauthorized gas, may physically stop unauthorized use by either manually or remotely shutting off gas to the customer's meter, and may, at its discretion, install a remote shut-off valve for this purpose. Although PECO will make reasonable efforts to notify Customer at least 1 hour prior to stoppage of unauthorized use, stoppage of unauthorized use is not conditional upon such notice. PECO will make reasonable efforts to restore physical deliveries as soon as gas supply of Customer is resumed and the restoration process can be coordinated with Customer.
- 2) The Customer understands that unauthorized use will be determined on a daily basis and that the Customer (or its agent) is solely responsible for delivering daily gas supply to PECO. In determining the daily quantity of delivered gas supply, PECO relies on the daily nomination information provided by Customer, its agent and the interstate pipelines. Where the Customer's agent nominates pipeline deliveries for more than one PECO customer, it is the sole responsibility of Customer, through its agent, to provide Customer's individual allocation of agent's pipeline deliveries. In the absence of Customer-specific allocation for a specific day received by PECO prior to the beginning of the gas day, the Customer has no delivered gas supply that day for purposes of affecting a stoppage of unauthorized use.
- 3) Customer also acknowledges that the rate set forth in the PECO Energy Company Gas Service Tariff will apply to the volumes of unauthorized gas consumed, but that this in no way implies that gas will be available, nor it is intended as a backup source of gas. Payment of a penalty by the Customer for unauthorized use does not give the Customer any rights to use such gas.

Emergencies and Operational Flow Orders

The customer understands that provisions of PECO's Gas Tariff and Commission regulations apply to emergency conditions. The Customer understands that PECO may issue operational flow orders or similar directives as necessary and that such orders or directives may, among other things, suspend the availability of the allowable daily variation in determining unauthorized use.

FOR INFORMATIONAL PURPOSES ONLY

Tariff Changes

The Customer acknowledges being advised by PECO that PECO intends to propose changes to its Gas Tariff from time to time and that changes authorized by the Commission will supersede any inconsistent provision herein.

Sales and Use Taxes

The Customer understands that the amounts billed by PECO for transportation service do not include applicable sales or use taxes, or any other taxes that may apply to sale and purchase of transported gas.

Termination and Adjustment

PECO shall have the right to cancel this service agreement and to adjust Customer's SSQ to a reasonable level if unauthorized use occurs during the term of this agreement. Moreover, PECO and Customer may mutually agree on changes in SSQ during the term of the agreement, including reductions in SSQ should Customer requirements change during the term.

Backup Fuel

If the Customer maintains an alternate fuel supply, the Customer hereby agrees to maintain and switch to said alternate fuel supply in the event of a loss of gas deliveries. The Customer agrees to notify PECO if the alternate fuel supply should become unusable.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

PECO Energy Company (Gas Division)
PUC 1307(f) Filing

SECTION 11

**PECO Energy Company (Gas Division)
PUC 1307(f) Filing**

Glossary of Terms

Customer Number – a randomly assigned number to each customer, for PGC filing purposes only.

Rate – PECO billing rate code:

- 1) TFL = Gas Transportation with Firm L Backup: greater than or equal to 18,000 mcf annually
- 2) TFG = Gas Transportation with Firm GC Backup: less than or equal to 18,000 mcf annually
- 3) TSG = Gas Rate TSI and TSF with GC Backup: less than or equal to 18,000 mcf annually
- 4) TSL = Gas Rate TSI and TSF with L Backup: greater than or equal to 18,000 mcf annually
- 5) TSI = Transportation Service Interruptible

Interruptible TCQ – Interruptible Transportation Contract Quantity (TCQ) is the maximum daily volume of interruptible gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

Firm TCQ – is the maximum daily volume of firm gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

Firm SSQ – Firm Standby Sales Quantity (SSQ) is the maximum daily quantity of gas expressed in mcf that the Customer may purchase.

Size Category – is provided for each meter location having a gas consumption capability of over / under 18,000 mcf annually.

Commodity Rate – is the fixed and/or variable distribution charge as noted in the Gas Tariff

CUSTOMER NUMBER	RATE	INTERRUPTIBLE TCQ	FIRM TCQ	FIRM SSQ	SIZE CATEGORY	COMMODITY RATE
001	P-TSI	196	0	0	BELOW 18,000 MCF/YEAR	1.7293
002	P-TFG	0	29	0	BELOW 18,000 MCF/YEAR	2.7319
003	P-TFG	0	28	0	BELOW 18,000 MCF/YEAR	2.7319
004	P-TSG	28	5	1	BELOW 18,000 MCF/YEAR	1.7293
005	P-TFL	0	1144	0	ABOVE 18,000 MCF/YEAR	1.347
006	P-TFG	0	1150	1	BELOW 18,000 MCF/YEAR	2.7319
007	P-TSL	304	4	4	ABOVE 18,000 MCF/YEAR	0.9954
008	P-TFG	0	57	0	BELOW 18,000 MCF/YEAR	2.7319
009	P-TFL	0	510	0	ABOVE 18,000 MCF/YEAR	1.347
010	P-TSI	139	0	0	ABOVE 18,000 MCF/YEAR	0.9954
011	P-TSI	899	0	0	ABOVE 18,000 MCF/YEAR	0.9954
012	P-TSI	31	0	0	BELOW 18,000 MCF/YEAR	1.7293
013	P-TSI	24	0	0	BELOW 18,000 MCF/YEAR	1.7293
014	P-TSI	40	0	0	BELOW 18,000 MCF/YEAR	1.7293
015	P-TSI	15	0	0	BELOW 18,000 MCF/YEAR	1.7293
016	P-TSI	37	0	0	BELOW 18,000 MCF/YEAR	1.7293
017	P-TSI	66	0	0	BELOW 18,000 MCF/YEAR	1.7293
018	P-TSI	30	0	0	BELOW 18,000 MCF/YEAR	1.7293
019	P-TFG	0	24	0	BELOW 18,000 MCF/YEAR	2.7319
020	P-TFL	0	275	0	ABOVE 18,000 MCF/YEAR	1.347
021	P-TFG	0	32	1	BELOW 18,000 MCF/YEAR	2.7319
022	P-TFL	0	279	1	ABOVE 18,000 MCF/YEAR	1.347
023	P-TFL	0	191	0	ABOVE 18,000 MCF/YEAR	1.347
024	P-TSI	85	0	0	ABOVE 18,000 MCF/YEAR	0.9954
025	P-TFG	0	73	0	BELOW 18,000 MCF/YEAR	2.7319
026	P-TFG	0	13	0	BELOW 18,000 MCF/YEAR	2.7319
027	P-TFL	0	207	0	ABOVE 18,000 MCF/YEAR	1.347
028	P-TSI	47	0	0	BELOW 18,000 MCF/YEAR	1.7293
029	P-TFG	0	65	1	BELOW 18,000 MCF/YEAR	2.7319
030	P-TSI	195	0	0	ABOVE 18,000 MCF/YEAR	0.9954
031	P-TFL	0	133	0	ABOVE 18,000 MCF/YEAR	1.347
032	P-TSG	200	10	0	BELOW 18,000 MCF/YEAR	1.7293
033	P-TSI	426	0	0	BELOW 18,000 MCF/YEAR	1.7293
034	P-TSI	220	0	0	ABOVE 18,000 MCF/YEAR	0.9954
035	P-TFG	0	8	0	BELOW 18,000 MCF/YEAR	2.7319
036	P-TFG	0	14	0	BELOW 18,000 MCF/YEAR	2.7319
037	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
038	P-TFG	0	10	0	BELOW 18,000 MCF/YEAR	2.7319
039	P-TFG	0	10	0	BELOW 18,000 MCF/YEAR	2.7319
040	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
041	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
042	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
043	P-TFG	0	11	0	BELOW 18,000 MCF/YEAR	2.7319
044	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
045	P-TFG	0	19	0	BELOW 18,000 MCF/YEAR	2.7319
046	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
047	P-TFG	0	17	0	BELOW 18,000 MCF/YEAR	2.7319
048	P-TFG	0	17	0	BELOW 18,000 MCF/YEAR	2.7319

049	P-TSI	22	0	0	BELOW	18,000 MCF/YEAR	1.7293
050	P-TSI	18	0	0	BELOW	18,000 MCF/YEAR	1.7293
051	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
052	P-TSI	19	0	0	BELOW	18,000 MCF/YEAR	1.7293
053	P-TSI	18	0	0	BELOW	18,000 MCF/YEAR	1.7293
054	P-TSL	401	600	0	ABOVE	18,000 MCF/YEAR	0.9954
055	P-TFG	0	184	0	BELOW	18,000 MCF/YEAR	2.7319
056	P-TSG	104	3	0	BELOW	18,000 MCF/YEAR	1.7293
057	P-TFG	0	106	1	BELOW	18,000 MCF/YEAR	2.7319
058	P-TFL	0	160	1	ABOVE	18,000 MCF/YEAR	1.347
059	P-TFL	0	81	0	ABOVE	18,000 MCF/YEAR	1.347
060	P-TFL	0	283	1	ABOVE	18,000 MCF/YEAR	1.347
061	P-TFG	0	64	0	BELOW	18,000 MCF/YEAR	2.7319
062	P-TFL	0	596	0	ABOVE	18,000 MCF/YEAR	1.347
063	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
064	P-TFL	0	210	1	ABOVE	18,000 MCF/YEAR	1.347
065	P-TFG	0	11	0	BELOW	18,000 MCF/YEAR	2.7319
066	P-TSI	315	0	0	ABOVE	18,000 MCF/YEAR	0.9954
067	P-TSI	72	0	0	BELOW	18,000 MCF/YEAR	1.7293
068	P-TSI	92	0	0	BELOW	18,000 MCF/YEAR	1.7293
069	P-TFG	0	136	0	BELOW	18,000 MCF/YEAR	2.7319
070	P-TFL	0	122	10	ABOVE	18,000 MCF/YEAR	1.347
071	P-TFL	0	386	1	ABOVE	18,000 MCF/YEAR	1.347
072	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
073	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
074	P-TFG	0	56	35	BELOW	18,000 MCF/YEAR	2.7319
075	P-TFL	0	927	0	ABOVE	18,000 MCF/YEAR	1.347
076	P-TFG	0	46	1	BELOW	18,000 MCF/YEAR	2.7319
077	P-TFG	0	219	1	BELOW	18,000 MCF/YEAR	2.7319
078	P-TFG	0	52	1	BELOW	18,000 MCF/YEAR	2.7319
079	P-TFG	0	29	1	BELOW	18,000 MCF/YEAR	2.7319
080	P-TFG	0	37	1	BELOW	18,000 MCF/YEAR	2.7319
081	P-TFG	0	63	35	BELOW	18,000 MCF/YEAR	2.7319
082	P-TFG	0	32	1	BELOW	18,000 MCF/YEAR	2.7319
083	P-TFG	0	128	1	BELOW	18,000 MCF/YEAR	2.7319
084	P-TFG	0	30	0	BELOW	18,000 MCF/YEAR	2.7319
085	P-TFG	0	39	0	BELOW	18,000 MCF/YEAR	2.7319
086	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
087	P-TSI	83	0	0	BELOW	18,000 MCF/YEAR	1.7293
088	P-TFG	0	129	0	BELOW	18,000 MCF/YEAR	2.7319
089	P-TFG	0	30	1	BELOW	18,000 MCF/YEAR	2.7319
090	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
091	P-TFL	0	759	0	ABOVE	18,000 MCF/YEAR	1.347
092	P-TSI	69	0	0	BELOW	18,000 MCF/YEAR	1.7293
093	P-TSI	1166	0	0	ABOVE	18,000 MCF/YEAR	0.9954
094	P-TSI	1766	0	0	ABOVE	18,000 MCF/YEAR	0.9954
095	P-TFG	0	32	1	BELOW	18,000 MCF/YEAR	2.7319
096	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
097	P-TFG	0	24	1	BELOW	18,000 MCF/YEAR	2.7319
098	P-TSI	157	0	0	BELOW	18,000 MCF/YEAR	1.7293

099	P-TFG	0	25	0	BELOW	18,000 MCF/YEAR	2.7319
100	P-TSI	117	0	0	BELOW	18,000 MCF/YEAR	1.7293
101	P-TFG	0	108	0	BELOW	18,000 MCF/YEAR	2.7319
102	P-TSL	496	40	0	ABOVE	18,000 MCF/YEAR	0.9954
103	P-TFG	0	15	8	BELOW	18,000 MCF/YEAR	2.7319
104	P-TFG	0	14	16	BELOW	18,000 MCF/YEAR	2.7319
105	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
106	P-TFG	0	83	0	BELOW	18,000 MCF/YEAR	2.7319
107	P-TFG	0	2	3	BELOW	18,000 MCF/YEAR	2.7319
108	P-TFG	0	4	3	BELOW	18,000 MCF/YEAR	2.7319
109	P-TFG	0	174	11	BELOW	18,000 MCF/YEAR	2.7319
110	P-TFG	0	87	0	BELOW	18,000 MCF/YEAR	2.7319
111	P-TFL	0	158	0	ABOVE	18,000 MCF/YEAR	1.347
112	P-TFG	77	77	0	BELOW	18,000 MCF/YEAR	2.7319
113	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
114	P-TFG	0	86	0	BELOW	18,000 MCF/YEAR	2.7319
115	P-TSI	373	0	0	ABOVE	18,000 MCF/YEAR	0.9954
116	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
117	P-TSI	114	0	0	BELOW	18,000 MCF/YEAR	1.7293
118	P-TFL	0	635	0	ABOVE	18,000 MCF/YEAR	1.347
119	P-TFG	0	85	0	BELOW	18,000 MCF/YEAR	2.7319
120	P-TFG	0	83	0	BELOW	18,000 MCF/YEAR	2.7319
121	P-TFL	0	474	0	ABOVE	18,000 MCF/YEAR	1.347
122	P-TFL	0	234	0	ABOVE	18,000 MCF/YEAR	1.347
123	P-TFL	0	144	0	ABOVE	18,000 MCF/YEAR	1.347
124	P-TFL	0	1606	73	ABOVE	18,000 MCF/YEAR	1.347
125	P-TFG	0	66	0	BELOW	18,000 MCF/YEAR	2.7319
126	P-TFG	0	51	0	BELOW	18,000 MCF/YEAR	2.7319
127	P-TFL	0	2202	0	ABOVE	18,000 MCF/YEAR	1.347
128	P-TSI	263	0	0	ABOVE	18,000 MCF/YEAR	0.9954
129	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
130	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
131	P-TFG	0	84	0	BELOW	18,000 MCF/YEAR	2.7319
132	P-TFG	0	13	0	BELOW	18,000 MCF/YEAR	2.7319
133	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
134	P-TFG	0	40	1	BELOW	18,000 MCF/YEAR	2.7319
135	P-TFG	0	64	1	BELOW	18,000 MCF/YEAR	2.7319
136	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
137	P-TFG	0	29	0	BELOW	18,000 MCF/YEAR	2.7319
138	P-TFG	0	19	0	BELOW	18,000 MCF/YEAR	2.7319
139	P-TFL	0	116	0	ABOVE	18,000 MCF/YEAR	1.347
140	P-TFL	0	136	1	ABOVE	18,000 MCF/YEAR	1.347
141	P-TFG	0	91	0	BELOW	18,000 MCF/YEAR	2.7319
142	P-TSI	2078	0	0	ABOVE	18,000 MCF/YEAR	0.9954
143	P-TFL	0	245	2	ABOVE	18,000 MCF/YEAR	1.347
144	P-TFL	0	748	0	ABOVE	18,000 MCF/YEAR	1.347
145	P-TSI	51	0	0	BELOW	18,000 MCF/YEAR	1.7293
146	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
147	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
148	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319

149	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
150	P-TFG	0	275	1	BELOW	18,000 MCF/YEAR	2.7319
151	P-TFL	0	1079	0	ABOVE	18,000 MCF/YEAR	1.347
152	P-TFG	0	167	0	BELOW	18,000 MCF/YEAR	2.7319
153	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
154	P-TSI	59	0	0	BELOW	18,000 MCF/YEAR	1.7293
155	P-TSI	141	0	0	BELOW	18,000 MCF/YEAR	1.7293
156	P-TFG	0	107	0	BELOW	18,000 MCF/YEAR	2.7319
157	P-TFG	0	116	0	BELOW	18,000 MCF/YEAR	2.7319
158	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
159	P-TSI	57	0	0	BELOW	18,000 MCF/YEAR	1.7293
160	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
161	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
162	P-TSG	34	6	1	BELOW	18,000 MCF/YEAR	1.7293
163	P-TFL	0	184	0	ABOVE	18,000 MCF/YEAR	1.347
164	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
165	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
166	P-TFL	0	128	0	ABOVE	18,000 MCF/YEAR	1.347
167	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
168	P-TFL	0	186	0	ABOVE	18,000 MCF/YEAR	1.347
169	P-TFG	0	103	0	BELOW	18,000 MCF/YEAR	2.7319
170	P-TFL	0	233	0	ABOVE	18,000 MCF/YEAR	1.347
171	P-TSI	42	0	0	BELOW	18,000 MCF/YEAR	1.7293
172	P-TSI	65	0	0	BELOW	18,000 MCF/YEAR	1.7293
173	P-TFG	0	116	0	BELOW	18,000 MCF/YEAR	2.7319
174	P-TFL	0	196	1	ABOVE	18,000 MCF/YEAR	1.347
175	P-TFL	0	690	0	ABOVE	18,000 MCF/YEAR	1.347
176	P-TSG	52	75	0	BELOW	18,000 MCF/YEAR	1.7293
177	P-TFL	0	460	10	ABOVE	18,000 MCF/YEAR	1.347
178	P-TSI	189	0	0	BELOW	18,000 MCF/YEAR	1.7293
179	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
180	P-TFL	0	319	1	ABOVE	18,000 MCF/YEAR	1.347
181	P-TSI	714	0	0	ABOVE	18,000 MCF/YEAR	0.9954
182	P-TSI	62	0	0	BELOW	18,000 MCF/YEAR	1.7293
183	P-TFG	0	26	1	BELOW	18,000 MCF/YEAR	2.7319
184	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
185	P-TFL	0	498	1	ABOVE	18,000 MCF/YEAR	1.347
186	P-TFG	0	21	1	BELOW	18,000 MCF/YEAR	2.7319
187	P-TFG	0	64	0	BELOW	18,000 MCF/YEAR	2.7319
188	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
189	P-TFL	0	667	0	ABOVE	18,000 MCF/YEAR	1.347
190	P-TSI	556	0	0	ABOVE	18,000 MCF/YEAR	0.9954
191	P-TFL	0	179	0	ABOVE	18,000 MCF/YEAR	1.347
192	P-TFG	0	90	1	BELOW	18,000 MCF/YEAR	2.7319
193	P-TFG	0	66	1	BELOW	18,000 MCF/YEAR	2.7319
194	P-TFG	0	17	1	BELOW	18,000 MCF/YEAR	2.7319
195	P-TFG	0	42	1	BELOW	18,000 MCF/YEAR	2.7319
196	P-TFG	0	26	1	BELOW	18,000 MCF/YEAR	2.7319
197	P-TFL	0	152	0	ABOVE	18,000 MCF/YEAR	1.347
198	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319

199	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
200	P-TSI	54179	0	0	ABOVE	18,000 MCF/YEAR	0.9954
201	P-TFG	0	59	0	BELOW	18,000 MCF/YEAR	2.7319
202	P-TSI	75	0	0	BELOW	18,000 MCF/YEAR	1.7293
203	P-TSI	14	0	0	BELOW	18,000 MCF/YEAR	1.7293
204	P-TSI	14	0	0	BELOW	18,000 MCF/YEAR	1.7293
205	P-TSI	15	0	0	BELOW	18,000 MCF/YEAR	1.7293
206	P-TFG	0	120	0	BELOW	18,000 MCF/YEAR	2.7319
207	P-TFL	0	186	0	ABOVE	18,000 MCF/YEAR	1.347
208	P-TSI	182	0	0	ABOVE	18,000 MCF/YEAR	0.9954
209	P-TFG	0	0	0	BELOW	18,000 MCF/YEAR	2.7319
210	P-TSI	484	0	0	ABOVE	18,000 MCF/YEAR	0.9954
211	P-TSI	1034	0	0	ABOVE	18,000 MCF/YEAR	0.9954
212	P-TFL	0	155	0	ABOVE	18,000 MCF/YEAR	1.347
213	P-TFL	0	2005	0	ABOVE	18,000 MCF/YEAR	1.347
214	P-TFL	0	1953	1	ABOVE	18,000 MCF/YEAR	1.347
215	P-TSI	67	0	0	BELOW	18,000 MCF/YEAR	1.7293
216	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
217	P-TSI	30	0	0	BELOW	18,000 MCF/YEAR	1.7293
218	P-TFG	0	59	0	BELOW	18,000 MCF/YEAR	2.7319
219	P-TFG	0	54	0	BELOW	18,000 MCF/YEAR	2.7319
220	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
221	P-TFG	0	42	0	BELOW	18,000 MCF/YEAR	2.7319
222	P-TSI	274	0	0	ABOVE	18,000 MCF/YEAR	0.9954
223	P-TSI	100	0	0	ABOVE	18,000 MCF/YEAR	0.9954
224	P-TSI	177	0	0	ABOVE	18,000 MCF/YEAR	0.9954
225	P-TSI	1461	0	0	ABOVE	18,000 MCF/YEAR	0.9954
226	P-TFL	0	350	20	ABOVE	18,000 MCF/YEAR	1.347
227	P-TFL	0	315	0	ABOVE	18,000 MCF/YEAR	1.347
228	P-TFG	0	169	1	BELOW	18,000 MCF/YEAR	2.7319
229	P-TSI	424	0	0	ABOVE	18,000 MCF/YEAR	0.9954
230	P-TSI	276	0	0	BELOW	18,000 MCF/YEAR	1.7293
231	P-TSI	592	0	0	ABOVE	18,000 MCF/YEAR	0.9954
232	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
233	P-TSI	226	0	0	ABOVE	18,000 MCF/YEAR	0.9954
234	P-TFG	0	72	0	BELOW	18,000 MCF/YEAR	2.7319
235	P-TFL	0	164	0	ABOVE	18,000 MCF/YEAR	1.347
236	P-TFL	0	254	1	ABOVE	18,000 MCF/YEAR	1.347
237	P-TFG	0	46	0	BELOW	18,000 MCF/YEAR	2.7319
238	P-TSI	23	0	0	BELOW	18,000 MCF/YEAR	1.7293
239	P-TSI	41	0	0	BELOW	18,000 MCF/YEAR	1.7293
240	P-TSI	33	0	0	BELOW	18,000 MCF/YEAR	1.7293
241	P-TFL	0	297	0	ABOVE	18,000 MCF/YEAR	1.347
242	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
243	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
244	P-TSI	1219	0	0	ABOVE	18,000 MCF/YEAR	0.9954
245	P-TSI	578	0	0	ABOVE	18,000 MCF/YEAR	0.9954
246	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
247	P-TFG	0	42	1	BELOW	18,000 MCF/YEAR	2.7319
248	P-TSI	73	0	0	BELOW	18,000 MCF/YEAR	1.7293

249	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
250	P-TSI	716	0	0	ABOVE	18,000 MCF/YEAR	0.9954
251	P-TSI	540	0	0	ABOVE	18,000 MCF/YEAR	0.9954
252	P-TFL	0	448	1	ABOVE	18,000 MCF/YEAR	1.347
253	P-TSI	1736	0	0	ABOVE	18,000 MCF/YEAR	0.9954
254	P-TFG	0	21	1	BELOW	18,000 MCF/YEAR	2.7319
255	P-TFG	0	83	20	BELOW	18,000 MCF/YEAR	2.7319
256	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
257	P-TSI	431	0	0	ABOVE	18,000 MCF/YEAR	0.9954
258	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
259	P-TSI	108	0	0	BELOW	18,000 MCF/YEAR	1.7293
260	P-TSG	111	1	1	BELOW	18,000 MCF/YEAR	1.7293
261	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
262	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
263	P-TFL	0	358	0	ABOVE	18,000 MCF/YEAR	1.347
264	P-TSI	1525	0	0	ABOVE	18,000 MCF/YEAR	0.9954
265	P-TSG	101	4	4	BELOW	18,000 MCF/YEAR	1.7293
266	P-TFL	0	112	0	ABOVE	18,000 MCF/YEAR	1.347
267	P-TFG	0	31	1	BELOW	18,000 MCF/YEAR	2.7319
268	P-TFG	0	40	0	BELOW	18,000 MCF/YEAR	2.7319
269	P-TFG	0	51	0	BELOW	18,000 MCF/YEAR	2.7319
270	P-TSL	336	42	42	ABOVE	18,000 MCF/YEAR	0.9954
271	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
272	P-TFG	0	427	0	BELOW	18,000 MCF/YEAR	2.7319
273	P-TSG	96	4	4	BELOW	18,000 MCF/YEAR	1.7293
274	P-TFL	0	182	100	ABOVE	18,000 MCF/YEAR	1.347
275	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
276	P-TFG	0	53	0	BELOW	18,000 MCF/YEAR	2.7319
277	P-TSI	602	0	0	ABOVE	18,000 MCF/YEAR	0.9954
278	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
279	P-TSI	297	0	0	ABOVE	18,000 MCF/YEAR	0.9954
280	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
281	P-TFL	0	3468	0	ABOVE	18,000 MCF/YEAR	1.347
282	P-TSG	94	4	4	BELOW	18,000 MCF/YEAR	1.7293
283	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
284	P-TFG	0	17	0	BELOW	18,000 MCF/YEAR	2.7319
285	P-TFG	0	57	0	BELOW	18,000 MCF/YEAR	2.7319
286	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
287	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
288	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
289	P-TFL	0	277	0	ABOVE	18,000 MCF/YEAR	1.347
290	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
291	P-TFG	0	206	0	BELOW	18,000 MCF/YEAR	2.7319
292	P-TFL	0	227	0	ABOVE	18,000 MCF/YEAR	1.347
293	P-TFL	0	608	0	ABOVE	18,000 MCF/YEAR	1.347
294	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
295	P-TSI	20	0	0	BELOW	18,000 MCF/YEAR	1.7293
296	P-TSI	311	0	0	ABOVE	18,000 MCF/YEAR	0.9954
297	P-TSI	110	0	0	ABOVE	18,000 MCF/YEAR	0.9954
298	P-TSI	76	0	0	BELOW	18,000 MCF/YEAR	1.7293

299	P-TSI	188	0	0	ABOVE	18,000 MCF/YEAR	0.9954
300	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
301	P-TFL	0	11653	0	ABOVE	18,000 MCF/YEAR	1.347
302	P-TFG	0	69	0	BELOW	18,000 MCF/YEAR	2.7319
303	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
304	P-TFL	0	356	0	ABOVE	18,000 MCF/YEAR	1.347
305	P-TFG	0	112	69	BELOW	18,000 MCF/YEAR	2.7319
306	P-TFG	0	87	102	BELOW	18,000 MCF/YEAR	2.7319
307	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
308	P-TFL	0	334	0	ABOVE	18,000 MCF/YEAR	1.347
309	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
310	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
311	P-TFG	0	34	1	BELOW	18,000 MCF/YEAR	2.7319
312	P-TFG	0	32	0	BELOW	18,000 MCF/YEAR	2.7319
313	P-TFL	0	306	0	ABOVE	18,000 MCF/YEAR	1.347
314	P-TFG	0	3	0	BELOW	18,000 MCF/YEAR	2.7319
315	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
316	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
317	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
318	P-TSI	623	0	0	ABOVE	18,000 MCF/YEAR	0.9954
319	P-TSI	2	0	0	BELOW	18,000 MCF/YEAR	1.7293
320	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
321	P-TSG	53	12	0	BELOW	18,000 MCF/YEAR	1.7293
322	P-TFG	0	140	0	BELOW	18,000 MCF/YEAR	2.7319
323	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
324	P-TSI	469	0	0	ABOVE	18,000 MCF/YEAR	0.9954
325	P-TFG	0	76	0	BELOW	18,000 MCF/YEAR	2.7319
326	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
327	P-TFG	0	44	0	BELOW	18,000 MCF/YEAR	2.7319
328	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
329	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
330	P-TSG	82	5	0	BELOW	18,000 MCF/YEAR	1.7293
331	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
332	P-TFG	0	12	0	BELOW	18,000 MCF/YEAR	2.7319
333	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
334	P-TFL	0	131	0	ABOVE	18,000 MCF/YEAR	1.347
335	P-TFL	0	5026	0	ABOVE	18,000 MCF/YEAR	1.347
336	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
337	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
338	P-TSI	65	0	0	BELOW	18,000 MCF/YEAR	1.7293
339	P-TFG	0	67	1	BELOW	18,000 MCF/YEAR	2.7319
340	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
341	P-TSI	1002	0	0	ABOVE	18,000 MCF/YEAR	0.9954
342	P-TSI	28	0	0	BELOW	18,000 MCF/YEAR	1.7293
343	P-TSI	656	0	0	ABOVE	18,000 MCF/YEAR	0.9954
344	P-TFG	0	19	0	BELOW	18,000 MCF/YEAR	2.7319
345	P-TFL	0	109	0	ABOVE	18,000 MCF/YEAR	1.347
346	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
347	P-TSI	1271	0	0	ABOVE	18,000 MCF/YEAR	0.9954
348	P-TFG	0	123	0	BELOW	18,000 MCF/YEAR	2.7319

349	P-TFL	0	264	0	ABOVE	18,000 MCF/YEAR	1.347
350	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
351	P-TFG	0	76	0	BELOW	18,000 MCF/YEAR	2.7319
352	P-TFG	0	21	3	BELOW	18,000 MCF/YEAR	2.7319
353	P-TFG	0	78	1	BELOW	18,000 MCF/YEAR	2.7319
354	P-TSL	94	5	1	ABOVE	18,000 MCF/YEAR	0.9954
355	P-TSI	286	0	0	ABOVE	18,000 MCF/YEAR	0.9954
356	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
357	P-TFG	0	243	0	BELOW	18,000 MCF/YEAR	2.7319
358	P-TFG	0	294	100	BELOW	18,000 MCF/YEAR	2.7319
359	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
360	P-TSI	194	0	0	ABOVE	18,000 MCF/YEAR	0.9954
361	P-TFG	0	9	15	BELOW	18,000 MCF/YEAR	2.7319
362	P-TFL	0	699	0	ABOVE	18,000 MCF/YEAR	1.347
363	P-TFL	0	1029	0	ABOVE	18,000 MCF/YEAR	1.347
364	P-TFL	0	917	0	ABOVE	18,000 MCF/YEAR	1.347
365	P-TSI	473	0	0	ABOVE	18,000 MCF/YEAR	0.9954
366	P-TSI	87	0	0	BELOW	18,000 MCF/YEAR	1.7293
367	P-TFG	0	40	0	BELOW	18,000 MCF/YEAR	2.7319
368	P-TFG	0	166	0	BELOW	18,000 MCF/YEAR	2.7319
369	P-TFG	0	13	1	BELOW	18,000 MCF/YEAR	2.7319
370	P-TFG	0	70	1	BELOW	18,000 MCF/YEAR	2.7319
371	P-TFG	0	134	1	BELOW	18,000 MCF/YEAR	2.7319
372	P-TFG	0	73	1	BELOW	18,000 MCF/YEAR	2.7319
373	P-TFG	0	102	1	BELOW	18,000 MCF/YEAR	2.7319
374	P-TFG	0	94	1	BELOW	18,000 MCF/YEAR	2.7319
375	P-TFL	0	113	0	ABOVE	18,000 MCF/YEAR	1.347
376	P-TSI	152	0	0	BELOW	18,000 MCF/YEAR	1.7293
377	P-TSI	28	0	0	BELOW	18,000 MCF/YEAR	1.7293
378	P-TFL	0	150	0	ABOVE	18,000 MCF/YEAR	1.347
379	P-TFG	0	285	0	BELOW	18,000 MCF/YEAR	2.7319
380	P-TFG	0	66	0	BELOW	18,000 MCF/YEAR	2.7319
381	P-TSL	157	11	1	ABOVE	18,000 MCF/YEAR	0.9954
382	P-TFL	0	72	0	ABOVE	18,000 MCF/YEAR	1.347
383	P-TSL	402	11	0	ABOVE	18,000 MCF/YEAR	0.9954
384	P-TFL	0	83	0	ABOVE	18,000 MCF/YEAR	1.347
385	P-TSI	2101	0	0	ABOVE	18,000 MCF/YEAR	0.9954
386	P-TSI	1026	0	0	ABOVE	18,000 MCF/YEAR	0.9954
387	P-TFG	0	144	1	BELOW	18,000 MCF/YEAR	2.7319
388	P-TSI	90	0	0	BELOW	18,000 MCF/YEAR	1.7293
389	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
390	P-TSI	24387	0	0	ABOVE	18,000 MCF/YEAR	0.9954
391	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
392	P-TFL	0	262	0	ABOVE	18,000 MCF/YEAR	1.347
393	P-TFG	0	91	110	BELOW	18,000 MCF/YEAR	2.7319
394	P-TSI	58	0	0	BELOW	18,000 MCF/YEAR	1.7293
395	P-TSI	17	0	0	BELOW	18,000 MCF/YEAR	1.7293
396	P-TFG	0	73	1	BELOW	18,000 MCF/YEAR	2.7319
397	P-TFG	0	23	1	BELOW	18,000 MCF/YEAR	2.7319
398	P-TSI	109	0	0	BELOW	18,000 MCF/YEAR	1.7293

399	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
400	P-TFL	0	299	100	ABOVE	18,000 MCF/YEAR	1.347
401	P-TFG	0	89	0	BELOW	18,000 MCF/YEAR	2.7319
402	P-TFL	0	215	0	ABOVE	18,000 MCF/YEAR	1.347
403	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
404	P-TFG	0	23	1	BELOW	18,000 MCF/YEAR	2.7319
405	P-TFG	0	17	0	BELOW	18,000 MCF/YEAR	2.7319
406	P-TFL	0	102	0	ABOVE	18,000 MCF/YEAR	1.347
407	P-TFG	0	46	1	BELOW	18,000 MCF/YEAR	2.7319
408	P-TSI	693	0	0	ABOVE	18,000 MCF/YEAR	0.9954
409	P-TSI	4080	0	0	ABOVE	18,000 MCF/YEAR	0.9954
410	P-TFL	0	429	0	ABOVE	18,000 MCF/YEAR	1.347
411	P-TSI	127	0	0	BELOW	18,000 MCF/YEAR	1.7293
412	P-TSI	35	0	0	BELOW	18,000 MCF/YEAR	1.7293
413	P-TFL	0	110	0	ABOVE	18,000 MCF/YEAR	1.347
414	P-TFL	0	253	1	ABOVE	18,000 MCF/YEAR	1.347
415	P-TFG	0	43	1	BELOW	18,000 MCF/YEAR	2.7319
416	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
417	P-TSI	114	0	0	BELOW	18,000 MCF/YEAR	1.7293
418	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
419	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
420	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
421	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
422	P-TSI	245	0	0	ABOVE	18,000 MCF/YEAR	0.9954
423	P-TFG	0	206	0	BELOW	18,000 MCF/YEAR	2.7319
424	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
425	P-TFL	0	165	0	ABOVE	18,000 MCF/YEAR	1.347
426	P-TFL	0	164	0	ABOVE	18,000 MCF/YEAR	1.347
427	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
428	P-TSI	132	0	0	ABOVE	18,000 MCF/YEAR	0.9954
429	P-TFG	0	75	1	BELOW	18,000 MCF/YEAR	2.7319
430	P-TFG	0	89	0	BELOW	18,000 MCF/YEAR	2.7319
431	P-TFG	0	65	0	BELOW	18,000 MCF/YEAR	2.7319
432	P-TSG	62	2	2	BELOW	18,000 MCF/YEAR	1.7293
433	P-TSI	81	0	0	BELOW	18,000 MCF/YEAR	1.7293
434	P-TSG	208	4	4	BELOW	18,000 MCF/YEAR	1.7293
435	P-TSI	63	0	0	BELOW	18,000 MCF/YEAR	1.7293
436	P-TSI	47	0	0	BELOW	18,000 MCF/YEAR	1.7293
437	P-TFL	0	314	1	ABOVE	18,000 MCF/YEAR	1.347
438	P-TFG	0	31	1	BELOW	18,000 MCF/YEAR	2.7319
439	P-TFG	0	54	1	BELOW	18,000 MCF/YEAR	2.7319
440	P-TFG	0	25	1	BELOW	18,000 MCF/YEAR	2.7319
441	P-TFL	0	411	0	ABOVE	18,000 MCF/YEAR	1.347
442	P-TSI	278	0	0	ABOVE	18,000 MCF/YEAR	0.9954
443	P-TFG	0	35	0	BELOW	18,000 MCF/YEAR	2.7319
444	P-TSL	197	240	0	ABOVE	18,000 MCF/YEAR	0.9954
445	P-TFG	0	42	0	BELOW	18,000 MCF/YEAR	2.7319
446	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
447	P-TFG	0	9	1	BELOW	18,000 MCF/YEAR	2.7319
448	P-TSI	70	0	0	BELOW	18,000 MCF/YEAR	1.7293

449	P-TSI	90	0	0	BELOW	18,000 MCF/YEAR	1.7293
450	P-TSI	131	0	0	ABOVE	18,000 MCF/YEAR	0.9954
451	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
452	P-TFL	0	490	0	ABOVE	18,000 MCF/YEAR	1.347
453	P-TSI	25	0	0	BELOW	18,000 MCF/YEAR	1.7293
454	P-TFG	0	55	0	BELOW	18,000 MCF/YEAR	2.7319
455	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
456	P-TSI	37	0	0	BELOW	18,000 MCF/YEAR	1.7293
457	P-TSL	137	30	1	ABOVE	18,000 MCF/YEAR	0.9954
458	P-TFL	0	466	0	ABOVE	18,000 MCF/YEAR	1.347
459	P-TSI	304	0	0	ABOVE	18,000 MCF/YEAR	0.9954
460	P-TSI	61	0	0	BELOW	18,000 MCF/YEAR	1.7293
461	P-TFL	0	211	0	ABOVE	18,000 MCF/YEAR	1.347
462	P-TSI	197	0	0	ABOVE	18,000 MCF/YEAR	0.9954
463	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
464	P-TSI	5012	0	0	ABOVE	18,000 MCF/YEAR	0.9954
465	P-TFG	0	45	0	BELOW	18,000 MCF/YEAR	2.7319
466	P-TSI	150	0	0	ABOVE	18,000 MCF/YEAR	0.9954
467	P-TFL	0	242	0	ABOVE	18,000 MCF/YEAR	1.347
468	P-TSI	671	0	0	ABOVE	18,000 MCF/YEAR	0.9954
469	P-TFL	0	215	0	ABOVE	18,000 MCF/YEAR	1.347
470	P-TFG	0	108	0	BELOW	18,000 MCF/YEAR	2.7319
471	P-TFG	0	129	70	BELOW	18,000 MCF/YEAR	2.7319
472	P-TFG	0	156	85	BELOW	18,000 MCF/YEAR	2.7319
473	P-TFG	0	39	1	BELOW	18,000 MCF/YEAR	2.7319
474	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
475	P-TSI	123	0	0	BELOW	18,000 MCF/YEAR	1.7293
476	P-TFG	0	78	1	BELOW	18,000 MCF/YEAR	2.7319
477	P-TFL	0	172	0	ABOVE	18,000 MCF/YEAR	1.347
478	P-TFG	0	13	1	BELOW	18,000 MCF/YEAR	2.7319
479	P-TFL	0	207	0	ABOVE	18,000 MCF/YEAR	1.347
480	P-TFG	0	21	0	BELOW	18,000 MCF/YEAR	2.7319
481	P-TFL	0	367	10	ABOVE	18,000 MCF/YEAR	1.347
482	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
483	P-TSG	200	100	0	BELOW	18,000 MCF/YEAR	1.7293
484	P-TSL	1054	50	0	ABOVE	18,000 MCF/YEAR	0.9954
485	P-TFG	0	167	1	BELOW	18,000 MCF/YEAR	2.7319
486	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
487	P-TFG	0	70	0	BELOW	18,000 MCF/YEAR	2.7319
488	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
489	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
490	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
491	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
492	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
493	P-TFL	0	450	0	ABOVE	18,000 MCF/YEAR	1.347
494	P-TFG	0	54	0	BELOW	18,000 MCF/YEAR	2.7319
495	P-TFG	0	143	0	BELOW	18,000 MCF/YEAR	2.7319
496	P-TSG	49	5	5	BELOW	18,000 MCF/YEAR	1.7293
497	P-TSG	80	1	1	BELOW	18,000 MCF/YEAR	1.7293
498	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319

499	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
500	P-TSG	86	21	0	BELOW	18,000 MCF/YEAR	1.7293
501	P-TFL	0	888	0	ABOVE	18,000 MCF/YEAR	1.347
502	P-TFL	0	647	0	ABOVE	18,000 MCF/YEAR	1.347
503	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
504	P-TSG	144	2	2	BELOW	18,000 MCF/YEAR	1.7293
505	P-TSG	56	1	1	BELOW	18,000 MCF/YEAR	1.7293
506	P-TSG	135	3	0	BELOW	18,000 MCF/YEAR	1.7293
507	P-TSI	129	0	0	BELOW	18,000 MCF/YEAR	1.7293
508	P-TFL	0	397	0	ABOVE	18,000 MCF/YEAR	1.347
509	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
510	P-TFG	0	11	3	BELOW	18,000 MCF/YEAR	2.7319
511	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
512	P-TSI	55	0	0	BELOW	18,000 MCF/YEAR	1.7293
513	P-TFG	0	30	0	BELOW	18,000 MCF/YEAR	2.7319
514	P-TSG	73	5	0	BELOW	18,000 MCF/YEAR	1.7293
515	P-TFG	79	74	0	BELOW	18,000 MCF/YEAR	2.7319
516	P-TFG	0	119	0	BELOW	18,000 MCF/YEAR	2.7319
517	P-TFL	0	2257	0	ABOVE	18,000 MCF/YEAR	1.347
518	P-TFL	0	306	1	ABOVE	18,000 MCF/YEAR	1.347
519	P-TFG	0	28	25	BELOW	18,000 MCF/YEAR	2.7319
520	P-TSG	108	1	1	BELOW	18,000 MCF/YEAR	1.7293
521	P-TSG	189	10	0	BELOW	18,000 MCF/YEAR	1.7293
522	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
523	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
524	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
525	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
526	P-TFG	0	157	0	BELOW	18,000 MCF/YEAR	2.7319
527	P-TFG	0	110	0	BELOW	18,000 MCF/YEAR	2.7319
528	P-TSI	67	0	0	BELOW	18,000 MCF/YEAR	1.7293
529	P-TFL	0	565	0	ABOVE	18,000 MCF/YEAR	1.347
530	P-TSI	427	0	0	ABOVE	18,000 MCF/YEAR	0.9954
531	P-TFL	0	123	1	ABOVE	18,000 MCF/YEAR	1.347
532	P-TSI	1312	0	0	BELOW	18,000 MCF/YEAR	1.7293
533	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
534	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
535	P-TSL	372	10	10	ABOVE	18,000 MCF/YEAR	0.9954
536	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
537	P-TSI	106	0	0	BELOW	18,000 MCF/YEAR	1.7293
538	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
539	P-TFL	0	172	1	ABOVE	18,000 MCF/YEAR	1.347
540	P-TFL	0	106	10	ABOVE	18,000 MCF/YEAR	1.347
541	P-TSG	151	10	10	BELOW	18,000 MCF/YEAR	1.7293
542	P-TSI	405	0	0	ABOVE	18,000 MCF/YEAR	0.9954
543	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
544	P-TSL	763	816	1	ABOVE	18,000 MCF/YEAR	0.9954
545	P-TSG	33	7	1	BELOW	18,000 MCF/YEAR	1.7293
546	P-TFG	0	55	1	BELOW	18,000 MCF/YEAR	2.7319
547	P-TFG	0	168	0	BELOW	18,000 MCF/YEAR	2.7319
548	P-TSI	31	0	0	BELOW	18,000 MCF/YEAR	1.7293

549	P-TFG	0	10	1	BELOW	18,000 MCF/YEAR	2.7319
550	P-TFG	0	72	0	BELOW	18,000 MCF/YEAR	2.7319
551	P-TSI	87	0	0	BELOW	18,000 MCF/YEAR	1.7293
552	P-TFG	0	91	0	BELOW	18,000 MCF/YEAR	2.7319
553	P-TSG	132	3	3	BELOW	18,000 MCF/YEAR	1.7293
554	P-TSG	52	15	0	BELOW	18,000 MCF/YEAR	1.7293
555	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
556	P-TFG	0	57	1	BELOW	18,000 MCF/YEAR	2.7319
557	P-TFG	0	90	1	BELOW	18,000 MCF/YEAR	2.7319
558	P-TFG	0	58	1	BELOW	18,000 MCF/YEAR	2.7319
559	P-TFG	0	48	1	BELOW	18,000 MCF/YEAR	2.7319
560	P-TFG	0	37	1	BELOW	18,000 MCF/YEAR	2.7319
561	P-TSG	35	5	1	BELOW	18,000 MCF/YEAR	1.7293
562	P-TSI	333	0	0	BELOW	18,000 MCF/YEAR	1.7293
563	P-TFG	0	85	0	BELOW	18,000 MCF/YEAR	2.7319
564	P-TFG	0	103	0	BELOW	18,000 MCF/YEAR	2.7319
565	P-TSL	314	15	15	ABOVE	18,000 MCF/YEAR	0.9954
566	P-TSL	81	30	0	ABOVE	18,000 MCF/YEAR	0.9954
567	P-TSI	108	0	0	ABOVE	18,000 MCF/YEAR	0.9954
568	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
569	P-TSI	17	0	0	BELOW	18,000 MCF/YEAR	1.7293
570	P-TSI	34	0	0	BELOW	18,000 MCF/YEAR	1.7293
571	P-TFG	0	242	0	BELOW	18,000 MCF/YEAR	2.7319
572	P-TFG	0	120	0	BELOW	18,000 MCF/YEAR	2.7319
573	P-TFL	0	697	0	ABOVE	18,000 MCF/YEAR	1.347
574	P-TSI	41	0	0	BELOW	18,000 MCF/YEAR	1.7293
575	P-TSI	76	0	0	BELOW	18,000 MCF/YEAR	1.7293
576	P-TSI	521	0	0	ABOVE	18,000 MCF/YEAR	0.9954
577	P-TSI	325	0	0	ABOVE	18,000 MCF/YEAR	0.9954
578	P-TFG	0	80	1	BELOW	18,000 MCF/YEAR	2.7319
579	P-TFG	0	83	1	BELOW	18,000 MCF/YEAR	2.7319
580	P-TSI	651	0	0	ABOVE	18,000 MCF/YEAR	0.9954
581	P-TFL	0	179	0	ABOVE	18,000 MCF/YEAR	1.347
582	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
583	P-TFG	0	169	0	BELOW	18,000 MCF/YEAR	2.7319
584	P-TSI	1691	0	0	ABOVE	18,000 MCF/YEAR	0.9954
585	P-TFL	0	237	1	ABOVE	18,000 MCF/YEAR	1.347
586	P-TFG	131	117	0	BELOW	18,000 MCF/YEAR	2.7319
587	P-TFL	0	224	1	ABOVE	18,000 MCF/YEAR	1.347
588	P-TSI	26	0	0	BELOW	18,000 MCF/YEAR	1.7293
589	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
590	P-TSI	39	0	0	BELOW	18,000 MCF/YEAR	1.7293
591	P-TFG	0	139	0	BELOW	18,000 MCF/YEAR	2.7319
592	P-TFG	0	107	1	BELOW	18,000 MCF/YEAR	2.7319
593	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
594	P-TFL	0	156	0	ABOVE	18,000 MCF/YEAR	1.347
595	P-TFG	0	56	1	BELOW	18,000 MCF/YEAR	2.7319
596	P-TSI	48	0	0	BELOW	18,000 MCF/YEAR	1.7293
597	P-TSI	51	0	0	BELOW	18,000 MCF/YEAR	1.7293
598	P-TSI	147	0	0	ABOVE	18,000 MCF/YEAR	0.9954

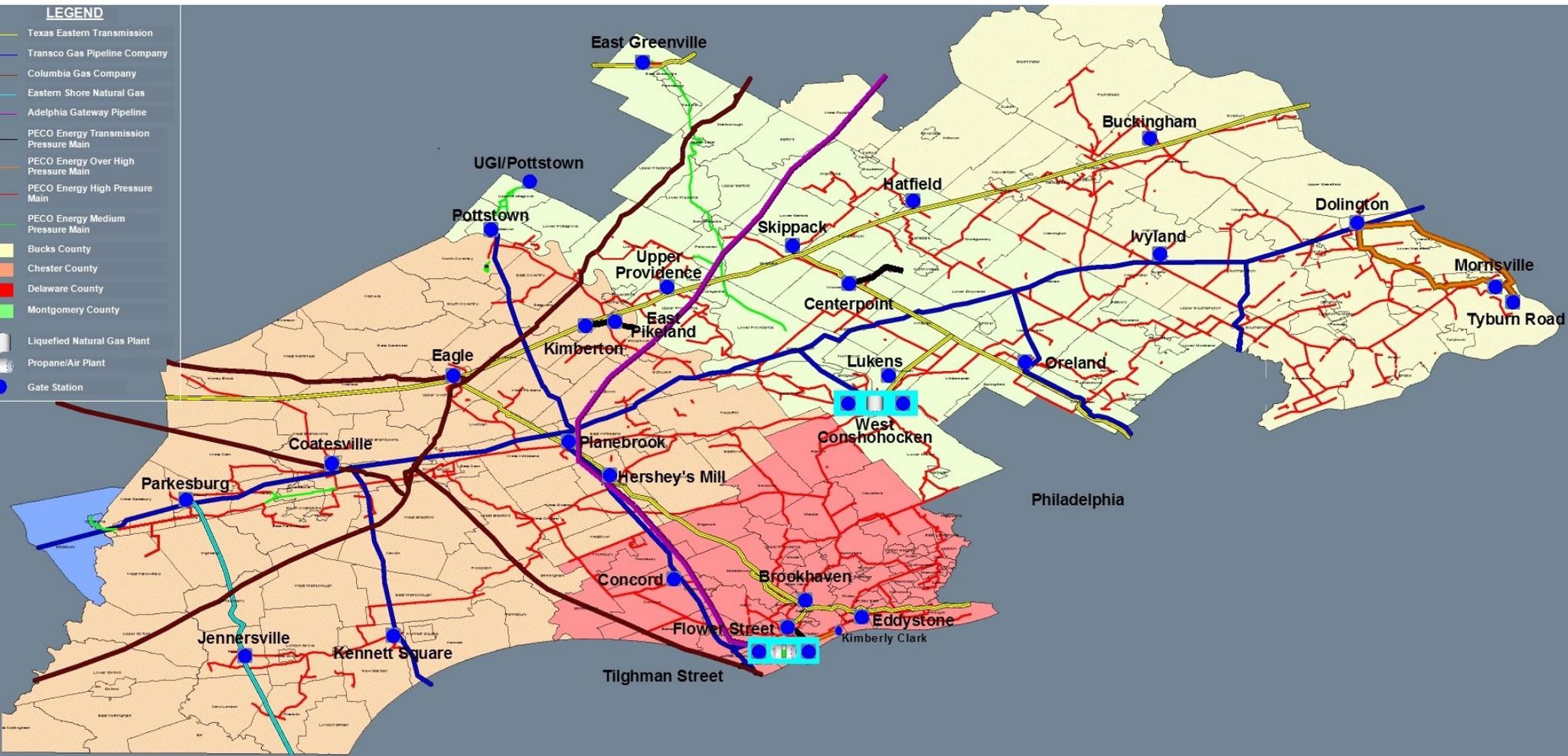
599	P-TSI	138	0	0	BELOW	18,000 MCF/YEAR	1.7293
600	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
601	P-TFG	0	19	1	BELOW	18,000 MCF/YEAR	2.7319
602	P-TFL	0	295	0	ABOVE	18,000 MCF/YEAR	1.347
603	P-TFG	0	99	0	BELOW	18,000 MCF/YEAR	2.7319
604	P-TFG	0	97	0	BELOW	18,000 MCF/YEAR	2.7319
605	P-TFG	0	117	0	BELOW	18,000 MCF/YEAR	2.7319
606	P-TFG	0	106	0	BELOW	18,000 MCF/YEAR	2.7319
607	P-TFG	0	106	0	BELOW	18,000 MCF/YEAR	2.7319
608	P-TFL	0	165	0	ABOVE	18,000 MCF/YEAR	1.347
609	P-TFG	0	40	1	BELOW	18,000 MCF/YEAR	2.7319
610	P-TFG	0	14	1	BELOW	18,000 MCF/YEAR	2.7319
611	P-TFG	0	47	0	BELOW	18,000 MCF/YEAR	2.7319
612	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
613	P-TSI	123	0	0	BELOW	18,000 MCF/YEAR	1.7293
614	P-TFL	0	396	0	ABOVE	18,000 MCF/YEAR	1.347
615	P-TFG	0	31	0	BELOW	18,000 MCF/YEAR	2.7319
616	P-TFG	0	31	0	BELOW	18,000 MCF/YEAR	2.7319
617	P-TFL	0	167	0	ABOVE	18,000 MCF/YEAR	1.347
618	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
619	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
620	P-TSG	197	3	3	BELOW	18,000 MCF/YEAR	1.7293
621	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
622	P-TFG	0	183	0	BELOW	18,000 MCF/YEAR	2.7319
623	P-TFG	0	111	0	BELOW	18,000 MCF/YEAR	2.7319
624	P-TFG	0	75	1	BELOW	18,000 MCF/YEAR	2.7319
625	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319

Section 12

Historic monthly use end-user transportation

Due to its voluminous nature, this information is not included in this filing. It is available upon request.

- LEGEND**
- Texas Eastern Transmission
 - Transco Gas Pipeline Company
 - Columbia Gas Company
 - Eastern Shore Natural Gas
 - Adelpia Gateway Pipeline
 - PECO Energy Transmission Pressure Main
 - PECO Energy Over High Pressure Main
 - PECO Energy High Pressure Main
 - PECO Energy Medium Pressure Main
 - Bucks County
 - Chester County
 - Delaware County
 - Montgomery County
 - Liquefied Natural Gas Plant
 - Propane/Air Plant
 - Gate Station



Section 14

Gas costs are assigned to Rates Interruptible Service (“IS”), Temperature Controlled Service (“TCS”) and Motor Vehicle Service Interruptible (“MV-I”) customers on a per Mcf basis using the monthly weighted average commodity cost of gas or spot gas. Rate TCS includes a fixed cost component based on the TCS portion of the Company’s storage contracts, firm supply contracts and firm supply transportation services.

Effective October 2, 2001, PECO initiated Rate NGS (“Negotiated Gas Service”) for large customers with a competitive alternative to service. The services provided by the Company under this rate may involve: supply; transportation; storage; upgrade or installation of mains, services and appurtenant facilities; and other natural gas management services that the customer may require.

For Rate NGS, purchased gas commodity costs, interstate pipeline demand costs, and associated quantities of natural gas purchased, shall be excluded from the Company’s Purchased Gas Cost (“PGC”) filing in accordance with Exhibit RAF-1 submitted by the Company in Docket No. R-00016366.

On March 1, 2013, PECO and its stakeholders filed a Joint Petition for Complete Settlement (“Joint Petition”) to resolve issues raised with PECO’s Petition entitled, *PECO Energy Company - Gas Division - Natural Gas Distribution Companies and Promotion of Competitive Retail Markets - 1308(a) Voluntary Changes in Rates – Petition*, at Docket No. P-2012-2328614. According to the Joint Petition, a Gas Procurement Charge (“GPC”) recovers natural gas procurement costs (unbundled from base rates) from PGC customers who procure gas supply from PECO. The GPC is included in the Commodity Charge portion of the PGC Rate. The GPC is not subject to reconciliation. The Joint Petition was approved by the Pennsylvania Public Utility Commission (the “Commission”) in its entirety and without modification on April 18, 2013. The GPC was initially effective on June 1, 2013 and is updated in conjunction with results from subsequent distribution base rate cases.

On March 12, 2015, PECO made a compliance filing related to the Joint Petition to include a Merchant Function Charge (“MFC”) to recover uncollectible charge-offs related to gas supply (unbundled from base rates) from PGC customers who procure gas supply from PECO. Separate MFC charges apply to Rates GR (General Service – Residential), Rates GC (General Service – Commercial and Industrial), the CAP (Customer Assistance Program) and the Excess Off-Peak Use Rider. The MFC is included in the Commodity Charge portion of the PGC rate and is not subject to reconciliation. On March 26, 2015, the Commission approved the Company’s March 12, 2015 compliance filing and directed the Company to file tariff supplements implementing the proposed revisions. The MFC became effective on June 1, 2015 and is updated quarterly in conjunction with the PGC rate changes. The write-off factors associated with

the MFC are updated in conjunction with results from subsequent distribution base rate cases.

Effective July 2021, Rate CGS and the Excess Off-Peak Use Rider were eliminated in compliance with the Commission Order at Docket No. R-2020-3018929 (“Order”) of the Company’s 2020 Gas Distribution Base Rate Case. Both the GPC and write-off factors associated with the MFC were updated as a result of the Order.

Effective January 1, 2023, both the GPC and write-off factors associated with the MFC were updated as part of the Company’s 2022 Gas Distribution Base Rate Case at Docket No. R-2022-3031113.

Effective January 1, 2025, both the GPC and write-off factors associated with the MFC were updated as part of the Company’s 2024 Gas Distribution Base Rate Case at Docket No. R-2024-3046932.

Section 15

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	Avg. Tem	Max. Tem	Min. Tem	Status Rate TSI	Status Rate IS	Status Rate TCS	Status Rate CGS*
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
TOTAL	1,883,256							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
TOTAL	2,046,075							
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
TOTAL	2,148,245							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
TOTAL	1,991,333							
1/20/2025	659,790	17	26	10	Int	Int	Int	N/A
1/21/2025	709,619	15	18	11	Int	Int	Int	N/A
1/22/2025	691,869	16	19	12	Int	Int	Int	N/A
TOTAL	2,061,278							

*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSF/L	TCS	GC	GR	Others*	Total Mcf
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260

1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552

12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876

1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

1/20/2025	22,507	57,772	0	181,359	396,360	1,793	659,790
1/21/2025	22,733	58,345	0	196,750	429,998	1,793	709,619
1/22/2025	22,874	58,300	0	191,148	417,754	1,793	691,869

** Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

Section 16

OVERVIEW OF THE METHODOLOGY

The key steps used to determine the design day requirement are listed below. Each step is explained in detail following this overview.

- STEP 1** Establish the design day temperature.
- STEP 2** Gather daily load and temperature data from the past winter seasons.
- STEP 3** Perform a linear regression analysis of firm demand versus average temperature for the day.
- STEP 4** Determine the total projected design day requirement for the next winter season by adding a firm load growth component and the firm standby sales requirement for transportation customers.
- STEP 5** Project the design day requirement for the next 10 years using the result obtained in step 4.

STEP 1 - BASIS FOR THE DESIGN DAY TEMPERATURE

PECO Energy Company (“PECO”) uses a design temperature of zero degrees Fahrenheit. This design temperature is the average of hourly temperatures over a 24-hour period. PECO does not use a reserve factor in its design day planning.

The design temperature of zero degrees is a reasonable compromise between reliability and cost. It provides assurance that firm service customers are not likely to

face service interruptions and keeps the costs for peak day capacity at an acceptable level.

The following table shows the lowest 24-hour average temperatures measured in each winter season for the last 30 years.

Winter Season	Lowest Daily Average Temperature (degrees Fahrenheit)
95-96	10
96-97	12
97-98	25
98-99	21
99-00	14
00-01	19
01-02	27
02-03	15
03-04	12
04-05	13
05-06	21
06-07	13
07-08	19
08-09	12
09-10	18
10-11	18
11-12	21
12-13	17
13-14	11
14-15	10
15-16	15
16-17	19
17-18	11
18-19	14
19-20	26
20-21	24
21-22	17
22-23	17
23-24	20
24-25	15

STEP 2 - DAILY LOAD AND TEMPERATURE DATA

PECO's customer base is segregated into two general categories, firm and interruptible. These categories are then further separated into customer classes: residential, commercial, and industrial.

Firm customers receive uninterrupted delivery of gas and can be found in all customer classes. Firm load has two components, base and variable. Base load can be clearly identified in the summer and consists of residential and commercial customers using appliances such as water heaters and gas ranges, and industrial customers utilizing gas for processes. Base load is not sensitive to daily temperature changes. Variable load, which is highly sensitive to temperature changes, can be found in all customer classes and normally is the result of using natural gas as a heating source.

Customers in the interruptible category are generally large industrial or commercial entities and electric power generators. Interruptible customers receive a reduced rate on the condition that service will be interrupted at various times throughout the year. The interruptible rates offered by PECO are: TCS - Temperature Controlled Service, CGS - City Gate Service, IS - Interruptible Sales Service, TS-I - Transportation Service-Interruptible, and MV-I – Motor Vehicle Interruptible.

TEMPERATURE DATA

PECO's weather data is measured at the Philadelphia Airport by its weather data vendor, DTN. Daily average temperatures are computed from hourly readings. Temperature averages are computed using the gas day, which falls from 10am-10am daily.

LOAD MEASUREMENT

PECO measures daily gas use by its largest commercial and industrial customers, typically served by both firm and interruptible transportation service. This measurement is accomplished by an automatic meter reading system. Each meter serving a customer has an electronic module that transmits data over telephone lines at one or more times throughout the day to PECO for purposes of determining usage and billing. Use of gas by small commercial and residential customers is measured daily then aggregated by month.

DETERMINATION OF THE FIRM DAILY DEMAND

PECO's design day projection is based solely on firm load requirements. The projection assumes that on the design day all of PECO's interruptible sales and interruptible transportation services--Rates IS, CGS, TCS, MV-I and TSI--are fully interrupted. Interruption is necessary to assure adequate supplies and distribution system capacity to serve firm requirement customers.

The analysis is based on data from the five most recent winters. To obtain this information, the following steps are performed:

1. Daily winter load figures are retrieved where the average temperature is 50 degrees Fahrenheit or below.
2. The data values are normalized to the current year to account for prior year growth and the different average BTU content experienced year-to-year.
3. The firm system daily demand is computed by subtracting the large commercial and industrial load, which is measured daily, from the total gas sendout for each

day. This temperature and demand information is then used in a linear regression analysis.

STEP 3 - LINEAR REGRESSION ANALYSIS

A linear regression analysis is performed using the firm demand as the dependent variable and the daily average temperature as the explanatory independent variable. The line resulting from the analysis is called the regression or least squares line. The line is placed so that the sum of the squares of the deviation is minimized. Graph A demonstrates the relationship between temperature, shown on the x axis, and system firm daily demand, shown on the y axis.

Regression analysis determines the nature of the linear relationship between two interval or ratio scale variables, while correlation analysis measures the strength of the linear relationship between them. Correlation analysis provides the Coefficient of Correlation, r . This number indicates both the direction and the strength of the linear relationship between the dependent variable (y), firm demand, and the independent variable (x), temperature.

When r is negatively sloped, as shown on Graph A, the firm demand and temperature are inversely related. The larger the absolute value of r , the stronger the linear relationship between firm demand and temperature. If $r = -1$ or $r = +1$, the regression will actually include all of the data points. The r factor for this analysis is 0.937.

Another measure of the strength of the relationship is the Coefficient of Determination, r squared. Its numerical value is the proportion of the variation in y , firm

demand that is explained by the regression line. That is, the total variation in y versus the unexplained variation in x. This analysis shows an r squared value of 0.8784.

The regression analysis indicates a daily firm load requirement of 896,463 MCF at zero degrees, which represents the daily firm requirement of residential and small commercial customers. Temperature dependent load is 13,922 MCF per degree.

STEP 4 - DETERMINE THE TOTAL PROJECTED DESIGN DAY REQUIREMENT FIRM STANDBY REQUIREMENTS FOR GAS TRANSPORTATION CUSTOMERS

PECO also must include its firm standby sales service obligation in its design day projection. This service is a form of firm sales provided to firm transportation customers under Rate TS-F that purchase this service. It serves two purposes - first, standby sales service provides a back-up sales service to the customer's transportation supplies. If transportation supplies cannot be delivered by the pipelines or are not available for any reason, the customer can purchase gas from PECO under standby sales service. The second reason for standby sales service is to preserve the customer's right to return to traditional sales service. If customers wish to discontinue transportation service, they can automatically resume purchases from PECO as sales customers. The daily standby sales service requirement is 1,379 MCF and is based on the sum of the standby sales quantities for Rate TS-F customers.

FIRM LOAD GROWTH

The design day projection also must reflect expected base and variable load growth through March 2025. This is a result of additions to the customer base.

Projected daily firm load growth from residential and commercial classes is 6,562 MCF.

Customer Class	Number of Customers Added	Estimated Design Day Requirement
Residential	8,195	5,173 MCF
Commercial	417	1,388 MCF

PROJECTED DESIGN DAY REQUIREMENT

The following is a summary of all previously discussed elements of the design day requirement. The total design day requirement is projected to be 904,404 MCF for the 2025-2026 winter season. This requirement is based on a design day temperature of zero degrees Fahrenheit, and no reserve factor is included in projecting the design day requirement.

Firm Load from Regression Analysis	896,643 MCF
Firm Standby Sales Requirement	1,379 MCF
Firm Load Growth.....	<u>6,562 MCF</u>
Total Design Day Req. 2025-2026 Winter.....	904,404 MCF

COMPARISON OF AVAILABLE RESOURCES WITH THE PROJECTED DESIGN DAY REQUIREMENT

The resources listed in the table below are expected to be available for the 2025-2026 winter. A surplus of 8,416 MCF is projected between the design day requirements and current resources. In years where PECO does not anticipate a surplus, PECO will use a combination of resources such as bundled peaking services and delivered services to satisfy the deficit.

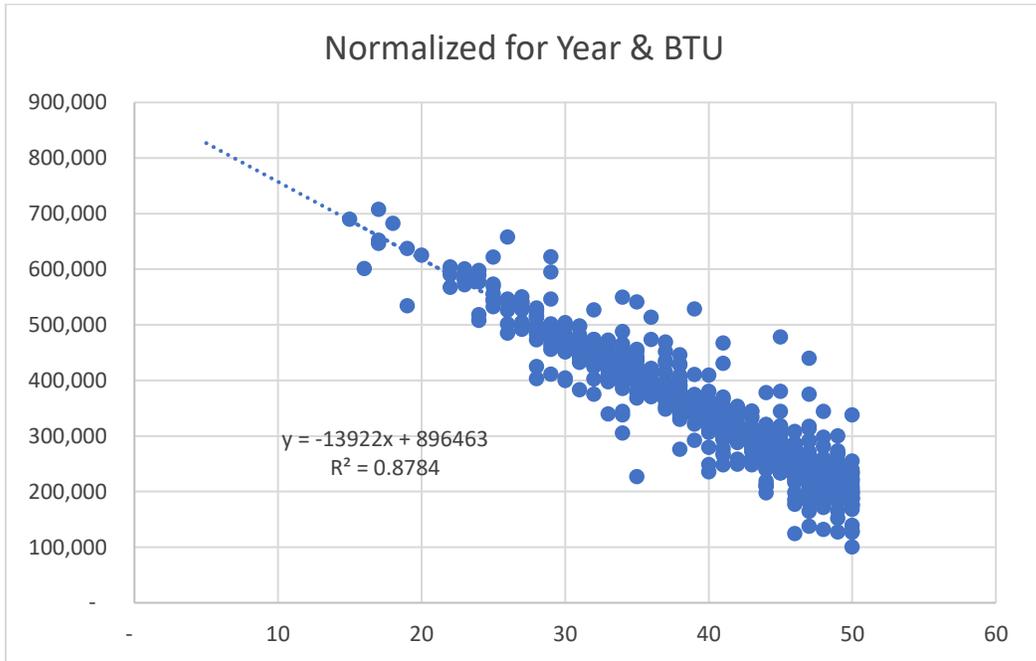
Supplies Delivered on FT Contracts	421,528 MCF
Storage Withdrawals.....	241,729 MCF
LNG.....	190,000 MCF
Propane.....	24,838 MCF
Delivered Hedged Contracts.....	<u>34,726 MCF</u>
Total Resources.....	912,820 MCF

STEP 5 - 10 YEAR PROJECTION OF THE DESIGN DAY REQUIREMENT

The design day figure for the 2025-2026 winter season is used to project the design day requirement for the next ten years. The requirement is assumed to increase at the same rate as the total firm sales.

Winter Season	Projected Firm Sales MMCF/Year	Projected Design Day Requirement MCF/Day
2025-2026	66,594	904,404
2026-2027	69,225	940,137
2027-2028	69,947	949,938
2028-2029	71,052	964,945
2029-2030	71,651	973,085
2030-2031	71,751	974,447
2031-2032	71,852	975,811
2032-2033	71,952	977,177
2033-2034	72,053	978,545
2034-2035	72,154	979,915

GRAPH A



Section 17 - Projected 10-Year Minimum Gas Requirements

The following is an analysis of data demonstrating the minimum gas entitlements needed to provide reliable and uninterrupted service, on a projected future basis, to firm customers during peak periods. The projected minimum gas requirements needed to serve firm sales customers over the next 10 years are shown in the tables below. Requirements for annual, winter, and design day time periods are included.

Table 1 - Firm Gas Requirements for Normal Weather (4,348 Degree Days)

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design (0 degrees F Avg.) Mdth/day
2025	70,764	54,588	938
2026	73,560	56,745	975
2027	74,327	57,337	985
2028	75,501	58,242	1,001
2029	76,138	58,734	1,009
2030	76,244	58,816	1,010
2031	76,351	58,898	1,011
2032	76,458	58,981	1,012
2033	76,565	59,063	1,013
2034	76,672	59,146	1,014

Table 2 - Firm Gas Requirements for Design Weather (4,783 Degree Days)

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design Day (0 degrees F Avg.) Mdth/day
2025	75,446	59,270	938
2026	78,427	61,612	975
2027	79,245	62,255	985
2028	80,497	63,238	1,001
2029	81,176	63,772	1,009
2030	81,289	63,861	1,010
2031	81,403	63,950	1,011
2032	81,517	64,040	1,012
2033	81,631	64,129	1,013
2034	81,745	64,219	1,014

Section 18 -- Three-day peak by customer class, including transportation customers.

See Section 15 for 3-day peak information.

Section 19 – Design Peak Day requirements by customer class

Please refer to the below Peak Day requirements by customer class.

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

		Historical Data		Current Year	Three Year Forecast		
Index Year		-2	-1	0	1	2	3
Actual Year		2023	2024	2025	2026	2027	2028

FIRM REQUIREMENTS

01	Retail Residential	358	350	571	578	584	594
02	Retail Commercial	213	203	342	344	348	355
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0
09	Subtotal Firm	572	554	914	923	934	950

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	572	554	914	923	934	950

TRANSPORTATION SERVICE

15	Firm	73	67	76	76	76	76
16	Interruptible	86	90	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	159	157	76	76	76	76
19	Total Gas Requirements	731	711	990	999	1,010	1,026

Section 20 - Design Peak-Day Sources of Supply.

Please refer to the below Peak Day information (January 1 through December 31).

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-2A. Peak Day (January 1 through December 31)
Millions of Cubic Feet (MMCF)

		Historical Data		Current Year	Three Year Forecast		
		-2	-1	0	1	2	3
Index Year	Actual Year	2023	2024	2025	2026	2027	2028

GAS SUPPLY

Note (1)

01	Transco FT - 003693 (less WSSWithdrawal)	43	23	103	103	103	103
02	Texan Eastern CDS 800407	47	47	44	44	44	44
03	Texas Eastern 910510	7	6	34	34	34	34
04	Texan Eastern FT-1 800231	-	-	34	34	34	34
05	Eastern Shore FT-1	7	6	8	8	8	8
06	Transco Zone 6 FT Leidy	-	-	29	29	29	29
07	UGI	1	0	3	3	3	3
08	Texas Eastern FTS-2 330614	13	13	13	13	13	13
09	Transco FT PS 5000	4	4	4	4	4	4
10	Transco Sentinal	-	-	24	24	24	24
11	Tetco M2/Riverside Bridge 800503	-	-	28	28	28	28
12	Transco Regional Energy Access	-	-	75	75	75	75
13	Adelphia	-	-	22	22	22	22
	Subtotal Supply Contracts	123	98	421	421	421	421
14	Seasonal Purchases	203	280	37	15	26	42
15	Underground Storage Withdrawal	221	175	241	241	241	241
16	LNG Storage Withdrawal	25	0	190	220	220	220
17	Propane/Air	-	-	25	25	25	25
18	Low Volume Transportation	-	-	-	-	-	-
	Total Gas Supply for Sales	572	554	914	922	933	949
	Total Transportation Service	159	157	76	76	76	76
	TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	731	711	991	999	1,010	1,026

Section 21 - Maximum Design Peak Day Throughput by Supply Source.

See Section 20 for maximum design peak day sources of supply.

RELIABILITY AND SUPPLY PLANS

A. Overview. Pursuant to Sections 1317(c) and (d) of the Public Utility Code (66 Pa. C. S. §§1317(c) and (d)), PECO Energy Company (PECO) is required to submit, as part of its filing under Section 1307(f) of the Public Utility Code (66 Pa. C. S. §§1307): (1) a reliability plan; and (2) a supply plan. For PECO, the reliability plan includes descriptions of (a) the projected peak day and seasonal requirements of firm customers that utilize the distribution system during the 12-month projected period specified in Section 1307(f)(1) of the Public Utility Code; and (b) the transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements. The supply plan that PECO is required to file must set forth its proposed plan for the acquisition or receipt of natural gas supplies.

B. Reliability Plan.

(1) Peak Day. PECO, as discussed in Section 16, has a winter design day requirement of 904,404 mcf or 937,596 dth. PECO plans to meet its design day demand requirement by utilizing its various sources of firm transportation (FT) capacity and gas supply. These sources of FT capacity and supply will typically be used in the following order:

First, PECO will use its long-term gas supply contracts, which feed into its FT capacity on Transco, Texas Eastern and Adelphia to deliver 436,998 dth to its citygate on the peak day.

Second, PECO will supplement the supply from its long-term gas supply contracts with supplies withdrawn from storage and delivered under storage-related firm transportation contracts. The total delivered storage available for delivery on a peak day is 250,600 dth.

Third, PECO will utilize its two peaking facilities to inject firm supplies directly into its distribution system. PECO's LNG facility will provide 196,973 dth on a peak day, and its propane facility will provide another 25,750 dth on a peak day.

Finally, PECO will supplement these services with other firm winter delivered services totaling 25,215 dth per day. All or a portion of the winter delivered service requirement may be supplied by Natural Gas Suppliers (NGSs) under PECO's Gas Choice Program, if they elect the delivered service option. This supply will be obtained in the summer of 2025 for delivery to PECO's citygate starting in December 2025, through an RFP process.

As shown below, the sources of capacity and supply identified above, in total, meet the aforementioned peak-day requirement of 937,596 dth:

1.	Pipeline FT Deliveries	436,998	dth
2.	Pipeline Storage Deliveries	250,600	dth
3.	Peaking Facilities	222,723	dth
4.	Delivered Winter Services ¹	25,215	dth
	Total	937,596	dth

(2) Seasonal Requirements. PECO’s annual requirements can be split into two separate seasons: 1) the winter period of November-March; and 2) the summer period of April-October. The two seasons typically exhibit starkly different demand requirements because they have significantly different levels of experienced heating degree-days.

While varying from month to month and with actual weather conditions, the 2025-2026 winter season is projected to exhibit increasing demand in November (average day of 241,643 dth) and December (average day of 344,663 dth), a peak month in January (average day of 431,858 dth), and waning demand in February (average day of 388,956 dth) and March (average day of 255,536 dth). As previously explained, PECO will satisfy these demand requirements by generally first using its base load supplies delivered on its interstate pipeline FT capacity and, as temperatures decline, using pipeline storage withdrawals, peaking facility supplies, and other sources of supply generally in that order. Daily swings in demand will generally be accommodated with no-notice withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

The 2025 summer season is projected to exhibit less on-system demand. However, the summer season also is the time to inject gas into storage for withdrawals the following winter. PECO projects that average-day on-system demand will decline from 137,349 dth/day in April to a low of 51,238 dth/day in August and then increase gradually through October (average day of 85,098 dth). Storage injections during this period are projected to average 74,121 dth per day. Typically, all demand and storage injections will be satisfied with gas supplies flowing on interstate pipeline FT capacity. Just as in the winter season, daily swings in demand will generally be accommodated by

¹ For the winter of 2025-2026, PECO has entered into a winter delivered supply contracts that reduce the quantity required to be obtained via RFP to meet its peak day demand. PECO, through its approved hedging program, entered into fixed price delivered supply contracts equal to 36,000 Dth/d.

withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

(3) Reliability of Supply. PECO ensures firm supply service through its contractual arrangements with reliable suppliers. All of PECO's long-term supply contracts and delivered peaking service contracts contain liquidated damages clauses for non-performance. PECO's asset management agreements, where a third-party manages PECO's storage and related transportation contracts for a fee, also contain liquidated damages clauses. PECO has experienced no instances of failure-to-perform on its long-term gas supply and asset management agreements, which it attributes to the selection of reputable, reliable suppliers and asset managers as well as arranging for supply deliveries from diverse, liquid, geographic sources.

C. Supply Plan. As demonstrated throughout this filing, PECO satisfies the demand requirements of its customers through a combination of long-term contracts, summer injection contracts, winter season contracts, and spot gas purchase contracts. These sources provide PECO with significant flexibility in terms of price and volume. The long-term contracts generally feed into interstate pipeline capacity for delivery into the PECO gas distribution system, while the summer injection gas flows on pipeline FT for injection into storage. Winter season purchases are typically delivered directly to the PECO gas distribution system at pipeline citygate interconnections. Spot purchases can be delivered directly to PECO as well as into pipeline FT capacity for subsequent delivery to PECO. As PECO's customers transfer to NGSs for their gas supply, PECO will need to purchase less gas on average but will need to retain sufficient resources to satisfy its Supplier of Last Resort Obligations.