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E-FILE

May 9, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period April 1, 2024 through March 31, 2025
Docket No. M-2025-3054798**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's updated Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2024 through March 31, 2025. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2025.

The instant Reconciliation Report corrects the January 2025 e-factor balance and associated interest in the April 28, 2025 filing at the above-referenced docket number.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 9, 2025, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period April 1, 2024 to March 31, 2025

Docket No. M-2025-3054798

May 9, 2025

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report for the Period April 1, 2024 through March 31, 2025

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed	
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	706,417,743	590,614,561	115,803,182
2	Energy Procurement (Schedule 2, Line 2A, Column M)	685,698,006	576,751,936	108,946,070
	PJM Expenses (Schedule 2, Line 2B, Column M)	1,280,073	1,583,491	(303,418)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	10,739,509	1,782,496	8,957,013
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	1,033,360	859,444	173,916
	Total Expenses to Recover	<u>698,750,948</u>	<u>580,977,367</u>	<u>117,773,581</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	7,666,795	9,637,194	(1,970,399)
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	434,063	679,147	(245,084)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 8,100,858</u>	<u>\$ 10,316,341</u>	<u>\$ (2,215,483)</u>
6	Remaining E-Factor Balance (Schedule 3, Line 15, Columns B, D and F)	8,208,302	6,603,351	1,604,951
7	Total Over/(Under) - (Line 5 plus Line 6)	<u>\$ 16,309,160</u>	<u>\$ 16,919,692</u>	<u>\$ (610,532)</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total
		(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	48,311,802	37,555,789	42,367,449	49,837,286	48,358,640	40,209,425	32,640,068	33,824,808	53,563,940	72,684,719	74,500,602	56,760,033	\$ 590,614,561
2	A Energy Procurement	38,387,248	36,476,389	42,812,219	54,513,187	45,440,279	33,020,697	32,426,541	41,827,306	66,141,755	76,550,098	61,826,381	47,329,836	\$ 576,751,936
	B PJM Expenses	367,592	(118,491)	(67,125)	200,771	121,339	116,620	609,823	(227,912)	57,027	223,055	106,938	193,854	\$ 1,583,491
	C Net Metering Expenses	188,383	1,150,536	51,301	33,043	54,463	50,608	50,026	50,607	37,952	45,677	38,703	31,197	\$ 1,782,496
	D Administrative Expenses P ¹	17,610	16,854	17,155	17,497	17,438	17,078	16,927	16,941	17,894	18,263	18,207	17,438	\$ 209,302
	E Administrative Expenses C ¹	121,461	240	63,674	80,548	80,270	117,804	4,038	16,161	100,849	(94,911)	167,376	(7,368)	\$ 650,142
3	Total Expenses to Recover	39,082,294	37,525,528	42,877,224	54,845,046	45,713,789	33,322,807	33,107,355	41,683,103	66,355,477	76,742,182	62,157,605	47,564,957	\$ 580,977,367
4	Net Over/(Under) Collection (Line 1 less Line 3)	9,229,508	30,261	(509,775)	(5,007,760)	2,644,851	6,886,618	(467,287)	(7,858,295)	(12,791,537)	(4,057,463)	12,342,997	9,195,076	\$ 9,637,194
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	922,951	2,875	(45,880)	(425,660)	211,588	516,496	(32,710)	(510,789)	(767,492)	(223,160)	617,150	413,778	\$ 679,147
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 10,152,459	\$ 33,136	\$ (555,655)	\$ (5,433,420)	\$ 2,856,439	\$ 7,403,114	\$ (499,997)	\$ (8,369,084)	\$ (13,559,029)	\$ (4,280,623)	\$ 12,960,147	\$ 9,608,854	\$ 10,316,341

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	9,320,909	8,366,403	9,538,706	9,985,177	9,827,634	8,816,404	7,738,237	7,495,437	9,657,574	11,899,635	12,620,933	10,536,133	115,803,182
2	A Energy Procurement	8,102,776	8,464,764	8,346,181	11,110,830	8,876,041	7,211,730	7,295,220	7,684,878	10,539,652	12,036,779	10,261,336	9,015,883	108,946,070
	B Fuel Expenses	17,949	(80,340)	(70,858)	(6,586)	(24,518)	(33,130)	(11,260)	(21,223)	(36,217)	(15,317)	(14,752)	(7,366)	(303,418)
	C Net Metering Expenses	791,092	2,003,485	470,788	1,107,518	1,760,155	546,528	641,371	400,830	(20,367)	478,057	330,769	446,797	8,957,013
	D Administrative Expenses PY	3,417	3,770	3,841	3,529	3,586	3,796	4,055	3,815	3,250	3,003	3,093	3,796	42,951
	E Administrative Expenses CY	23,567	54	14,259	16,246	16,512	26,184	967	3,638	18,320	(15,611)	28,433	(1,604)	130,965
3	Total Expenses to Recover	8,938,801	10,391,733	8,764,191	12,231,537	10,631,976	7,755,108	7,930,353	8,071,938	10,504,648	12,486,911	10,608,879	9,457,506	117,773,581
4	Net Over/(Under) Collection (Line 1 less Line 3)	382,108	(2,025,330)	774,515	(2,246,360)	(804,342)	1,061,296	(192,116)	(576,501)	(847,074)	(587,276)	2,012,054	1,078,627	(1,970,399)
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	38,211	(192,406)	69,706	(190,941)	(64,347)	79,597	(13,448)	(37,473)	(50,824)	(32,300)	100,603	48,538	(245,084)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 420,319	\$ (2,217,736)	\$ 844,221	\$ (2,437,301)	\$ (868,689)	\$ 1,140,893	\$ (205,564)	\$ (613,974)	\$ (897,898)	\$ (619,576)	\$ 2,112,657	\$ 1,127,165	\$ (2,215,483)

(1) Gross Receipts Tax Factor (1-.059)
 (2) Merchant Function Charge Factor Residential 2.31% Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
 EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
 Report for the Period April 1, 2024 through March 31, 2025

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
				Fm. Sch 4 Col E		Fm. Sch 4 Col E	
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2024 (3)	\$ -	\$ 30,651,676	\$ -	\$ 31,248,379	\$ -	\$ (596,703)
2	April 2024	\$ 2,394,344	\$ 33,046,020	\$ 1,483,468	\$ 32,731,847	\$ 910,876	\$ 314,173
3	May 2024	\$ 1,969,662	\$ 35,015,682	\$ 1,153,250	\$ 33,885,097	\$ 816,412	\$ 1,130,585
4	June 2024	\$ (2,240,498)	\$ 32,775,184	\$ (2,282,140)	\$ 31,602,957	\$ 41,642	\$ 1,172,227
6	July 2024	\$ (2,966,795)	\$ 29,808,389	\$ (3,016,370)	\$ 28,586,587	\$ 49,575	\$ 1,221,802
7	August 2024	\$ (2,880,003)	\$ 26,928,386	\$ (2,929,099)	\$ 25,657,488	\$ 49,096	\$ 1,270,898
8	September 2024	\$ (2,391,563)	\$ 24,536,823	\$ (2,435,676)	\$ 23,221,812	\$ 44,113	\$ 1,315,011
9	October 2024	\$ (1,939,063)	\$ 22,597,760	\$ (1,977,664)	\$ 21,244,148	\$ 38,601	\$ 1,353,612
10	November 2024	\$ (2,011,513)	\$ 20,586,247	\$ (2,049,107)	\$ 19,195,041	\$ 37,594	\$ 1,391,206
11	December 2024	\$ (2,636,495)	\$ 17,949,752	\$ (2,683,958)	\$ 16,511,083	\$ 47,463	\$ 1,438,669
12	January 2025	\$ (3,475,369)	\$ 14,474,383	\$ (3,531,921)	\$ 12,979,162	\$ 56,552	\$ 1,495,221
13	February 2025	\$ (3,558,696)	\$ 10,915,687	\$ (3,618,534)	\$ 9,360,628	\$ 59,838	\$ 1,555,059
14	March 2025	\$ (2,707,385)	\$ 8,208,302	\$ (2,757,277)	\$ 6,603,351	\$ 49,892	\$ 1,604,951
15	Total	\$ (22,443,374)	\$ 8,208,302	\$ (24,645,028)	\$ 6,603,351	\$ 2,201,654	\$ 1,604,951

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2024, as set forth on Attachment A (Schedule 1), Line 7 for the respective rate group of the Final 1307(E) Reconciliation for the period April 1, 2023 through March 31, 2024 Generation Supply Charge filing dated April 30, 2024, at Docket No. M-2024-3048804.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2024 through March 31, 2025

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed				Calc	Calc	Recouped Through	Calc
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	E Factor	Net GSC - 1 Revenue (4)	
April	2024	642,194,270	\$ 54,168,694	\$ 50,972,741	\$ 1,177,471 (2)	\$ 1,483,468	(3) \$ 48,311,802
May	2024	499,242,375	42,108,780	39,624,362	915,323 (2)	1,153,250	(3) 37,555,789
June	2024	563,491,380	43,605,925	41,033,176	947,867 (2)	(2,282,140)	(4) 42,367,449
July	2024	744,782,685	50,933,109	47,928,055	1,107,139 (2)	(3,016,370)	(4) 49,837,286
August	2024	723,234,270	49,419,529	46,503,777	1,074,236 (2)	(2,929,099)	(4) 48,358,640
September	2024	601,401,512	41,091,345	38,666,956	893,207 (2)	(2,435,676)	(4) 40,209,425
October	2024	488,312,265	33,355,424	31,387,454	725,050 (2)	(1,977,664)	(4) 32,640,068
November	2024	505,952,348	34,566,499	32,527,076	751,375 (2)	(2,049,107)	(4) 33,824,808
December	2024	791,728,085	55,348,672	52,083,101	1,203,119 (2)	(2,683,958)	(5) 53,563,940
January	2025	1,041,864,582	75,226,355	70,788,000	1,635,202 (2)	(3,531,921)	(5) 72,684,719
February	2025	1,067,414,180	77,107,504	72,558,162	1,676,094 (2)	(3,618,534)	(5) 74,500,602
March	2025	813,355,926	58,745,715	55,279,718	1,276,962 (2)	(2,757,277)	(5) 56,760,033
		<u>8,482,973,878</u>	<u>\$ 615,677,551</u>	<u>\$ 579,352,578</u>	<u>\$ 13,383,045</u>	<u>\$ (24,645,028)</u>	<u>\$ 590,614,561</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie exactly.

(4) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - November 2023 application period, filed May 1, 2023 Docket No. M-2023-3040299. Due to rounding, this number may not tie exactly.

(5) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2024 through March 31, 2025

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
April	2024	124,606,863	\$ 10,898,376	\$ 10,255,372	\$ 23,587 (2)	\$ 910,876 (3)	\$ 9,320,909
May	2024	111,684,351	9,781,067	9,203,984	21,169 (2)	816,412 (3)	8,366,403
June	2024	126,189,496	10,204,499	9,602,434	22,086 (2)	41,642 (4)	9,538,706
July	2024	150,225,757	10,688,506	10,057,885	23,133 (2)	49,575 (4)	9,985,177
August	2024	148,773,269	10,520,191	9,899,499	22,769 (2)	49,096 (4)	9,827,634
September	2024	133,674,481	9,437,770	8,880,942	20,425 (2)	44,113 (4)	8,816,404
October	2024	116,972,495	8,283,493	7,794,766	17,928 (2)	38,601 (4)	7,738,237
November	2024	113,923,620	8,023,800	7,550,396	17,365 (2)	37,594 (4)	7,495,437
December	2024	143,830,180	10,337,311	9,727,409	22,372 (2)	47,463 (5)	9,657,574
January	2025	171,369,572	12,735,123	11,983,751	27,564 (2)	56,552 (5)	11,899,635
February	2025	181,326,356	13,506,913	12,710,004	29,233 (2)	59,838 (5)	12,620,933
March	2025	151,187,053	11,275,695	10,610,429	24,404 (2)	49,892 (5)	10,536,133
		<u>\$ 1,673,763,493</u>	<u>\$ 125,692,744</u>	<u>\$ 118,276,871</u>	<u>\$ 272,035</u>	<u>\$ 2,201,654</u>	<u>\$ 115,803,182</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie exactly.

(4) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - November 2023 application period, filed May 1, 2023 Docket No. M-2023-3040299. Due to rounding, this number may not tie exactly.

(5) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	Sch 2. Line 4		Sch 2. Line 4			
		Fm. W/P D		(C)	(D)	(E)	(F)	(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection
			Over/(Under) Collection Total (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	
1	April 2024	6.00%	20	\$ 9,611,616	\$ 961,162	\$ 9,229,508	\$ 922,951	\$ 382,108	\$ 38,211
2	May 2024	6.00%	19	\$ (1,995,069)	\$ (189,531)	\$ 30,261	\$ 2,875	\$ (2,025,330)	\$ (192,406)
3	June 2024	6.00%	18	\$ 264,740	\$ 23,826	\$ (509,775)	\$ (45,880)	\$ 774,515	\$ 69,706
4	July 2024	6.00%	17	\$ (7,254,120)	\$ (616,601)	\$ (5,007,760)	\$ (425,660)	\$ (2,246,360)	\$ (190,941)
5	August 2024	6.00%	16	\$ 1,840,509	\$ 147,241	\$ 2,644,851	\$ 211,588	\$ (804,342)	\$ (64,347)
6	September 2024	6.00%	15	\$ 7,947,914	\$ 596,093	\$ 6,886,618	\$ 516,496	\$ 1,061,296	\$ 79,597
7	October 2024	6.00%	14	\$ (659,403)	\$ (46,158)	\$ (467,287)	\$ (32,710)	\$ (192,116)	\$ (13,448)
8	November 2024	6.00%	13	\$ (8,434,796)	\$ (548,262)	\$ (7,858,295)	\$ (510,789)	\$ (576,501)	\$ (37,473)
9	December 2024	6.00%	12	\$ (13,638,611)	\$ (818,316)	\$ (12,791,537)	\$ (767,492)	\$ (847,074)	\$ (50,824)
10	January 2025	6.00%	11	\$ (4,644,739)	\$ (255,460)	\$ (4,057,463)	\$ (223,160)	\$ (587,276)	\$ (32,300)
11	February 2025	6.00%	10	\$ 14,355,051	\$ 717,753	\$ 12,342,997	\$ 617,150	\$ 2,012,054	\$ 100,603
12	March 2025	6.00%	9	\$ 10,273,703	\$ 462,316	\$ 9,195,076	\$ 413,778	\$ 1,078,627	\$ 48,538
13	Total Interest on Over/(Under) Calculation			\$ 7,666,795	\$ 434,063	\$ 9,637,194	\$ 679,147	\$ (1,970,399)	\$ (245,084)

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) The Over/(Under) will continue to be recovered in rates over a 12 month period, 50% in the rate effective June 1st, and 50% in the rate effective December 1st, with the transition from DSP-5 to DSP-6. The months of interest have been changed to be consistent with a 12 month rate.