

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

May 9, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation Revision to Tariff – Electric PA P.U.C. No. 201 for the
Generation Supply Charge – 2
Docket No. M-2025-3054818**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the updated calculation revision for the Generation Supply Charge - 2 (“GSC-2”). This calculation revision of the GSC-2, for the period June 1, 2025 through May 31, 2026, is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

The instant calculation revision corrects the January 2025 e-factor balance and associated interest in the April 28, 2025 filing at the above-referenced docket number.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 9, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-2**

For the Application Period June 1, 2025 through May 31, 2026

Docket No. M-2025-3054818

May 9, 2025

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2025 through May 31, 2026

Line No.		(B)	Components by kWh for PTC
		Large Commercial & Industrial Real Time Price	
1A	Projected Energy Procurement Expenses	\$ 14,383,959	
1B	AEC Costs	\$ -	\$ -
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 17,327	
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 79,916	
	Total Line 2	<u>\$ 97,243</u>	\$ 0.00016
3	Total Expenses (Line 1 plus Line 2)	\$ 14,481,202	
4	Net Over/(Under) Collection, Including Interest (a)	\$ 1,561,116	
5	Net Prior Period Remaining Balance (b)	<u>646,004</u>	
6	Net Over/(Under) Collection Amount	<u>\$ 2,207,120</u>	\$ (0.00370)
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 12,274,082	
8	Projected Total Retail kWh Sales to Customers (Schedule B - Expenses, Line 3 for Revised)	596,842,622	
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699	
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)	w/o GRT \$ 0.02057 w/GRT \$ 0.02186	
12	<u>Additional information pertaining to PTC</u> Supplier Adder		<u>\$ 0.01005</u>
13	Supplier Risk Factor		<u>\$ 0.00651</u>

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report - Line 7.

(b) Schedule 3 of the Generation Supply Charge - 2 Reconciliation Report - Line 8.

(c) In accordance with the Commission's approval of PPL Electric's Default Service Program and Procurement Plan for the Period June 1, 2025 through May 31, 2029 at Docket No. P-2024-3047290, PPL Electric is no longer procuring a proportionate share of AEC credits under the Full Requirements contracts for all customer classes.

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2025 through May 31, 2026

Line No.		(A) Total	(B) Jun-25	(C) Jul-25	(D) Aug-25	(E) Sep-25	(F) Oct-25	(G) Nov-25	(H) Dec-25	(I) Jan-26	(J) Feb-26	(K) Mar-26	(L) Apr-26	(M) May-26
1A	Projected Energy Procurement Expenses	\$ 14,383,959	\$ 1,208,425.6	\$ 1,271,571.4	\$ 1,258,752.6	\$ 1,176,955.1	\$ 1,201,512.6	\$ 1,159,318.6	\$ 1,208,321.9	\$ 1,230,911.8	\$ 1,106,982.2	\$ 1,202,523.4	\$ 1,149,842.3	\$ 1,208,841.6
1B	AEC Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2A	Administrative Charge Prior Year	\$ 17,327	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,443
2B	Administrative Charge Current Year	\$ 79,916	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,660	\$ 6,656
	Total Line 2	\$ 97,243	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,099
3	Projected Total Retail kWh Sales to Customers	596,842,622	51,599,760	55,507,687	54,261,109	48,540,879	48,769,522	46,834,549	49,386,251	51,559,294	46,106,735	48,843,571	45,958,073	49,475,192

ATTACHMENT 1

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2024 to March 31, 2025

Line No.		(A) Total - GSC-2
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	\$ 17,981,785
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	15,404,969
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>2,576,816</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>1,125,372</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	1,451,444
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	109,672
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	<u>\$ 1,561,116</u>
8	E-Factor Balance (Schedule 3, Line 14, Column B)	646,004
10	Total Over/(Under) Collection	<u><u>\$ 2,207,120</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE- ("GSC-2") REVENUES AND EXPENSES
 Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
		April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	Total	
1		1,124,383	1,628,243	1,252,134	1,696,115	1,791,570	1,399,230	973,411	1,317,508	1,429,226	1,736,172	2,081,293	1,552,500	\$ 17,981,785	
		Actual Energy Revenues Available (excluding GRT), (Schedule 4, column E)													
2	A	712,925	663,872	892,432	1,507,902	1,331,259	1,232,002	982,105	919,220	1,087,275	1,932,218	1,444,703	1,017,798	13,723,711	
	B	9,538	14,588	23,026	840,975	696,867	22,558	20,901	14,912	16,168	8,156	5,700	7,869	1,681,258	
		Back Out Net Metering Expenses													
3		401,920	949,783	336,676	(652,762)	(236,556)	144,670	(29,595)	383,376	325,783	(204,202)	630,890	526,833	\$ 2,576,816	
		Actual Revenues Available (Line 1 minus line 2A and 2B)													
4	A	124,882	123,014	147,381	166,889	218,483	218,690	176,504	152,235	175,451	186,815	170,348	147,557	2,008,249	
	B	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Procurement Expense (Capacity/Adder/AEC's)													
	C	47,305	105,418	74,440	(475,332)	(671,896)	-	-	-	-	-	-	-	(920,065)	
	D	763	1,166	793	764	765	917	809	1,035	647	523	490	556	9,228	
		Net Metering Expenses													
	E	5,264	17	2,944	3,518	3,523	6,324	193	987	3,644	(2,720)	4,501	(235)	27,960	
		Administrative Expenses PY													
		Administrative Expenses CY													
5		178,214	229,615	225,558	(304,161)	(449,125)	225,931	177,506	154,257	179,742	184,618	175,339	147,878	\$ 1,125,372	
		Total Expenses to Recover													
6		223,706	720,168	111,118	(348,601)	212,569	(81,261)	(207,101)	229,119	146,041	(388,820)	455,551	378,955	1,451,444	
		Net Over/(Under) Collection (Line 3 minus Line 5)													
7		22,371	68,416	10,001	(29,631)	17,006	(6,095)	(14,497)	14,893	8,762	(21,385)	22,778	17,053	\$ 109,672	
		Interest on Over/(Under) Collection (Schedule 5, column D)													
8		\$ 246,077	\$ 788,584	\$ 121,119	\$ (378,232)	\$ 229,575	\$ (87,356)	\$ (221,598)	\$ 244,012	\$ 154,803	\$ (410,205)	\$ 478,329	\$ 396,008	\$ 1,561,116	
		Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)													

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2024 to March 31, 2025

Line No.	Month	(A) <u>Fm. Sch 4 column D</u>	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Large Commercial and Industrial	
1	Balance - March 31, 2024 (3)	\$	1,207,013
2	April 2024	87,395	1,294,408
3	May 2024	108,440	1,402,848
4	June 2024	(68,002)	1,334,846
5	July 2024	(84,904)	1,249,942
6	August 2024	(82,836)	1,167,106
7	September 2024	(84,264)	1,082,842
8	October 2024	(60,894)	1,021,948
9	November 2024	(80,668)	941,280
10	December 2024	(74,674)	866,606
11	January 2025	(77,934)	788,672
12	February 2025	(74,925)	713,747
13	March 2025	(67,743)	646,004
14	Expected Balance - March 31, 2025	\$ (561,009)	\$ 646,004

(1) From Schedule 4, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2024, as set forth on Attachment 1, Schedule A, Line 6 of the Company's Proposed June 2024 - May 2025 Generation Supply Charge Filing dated May 2, 2024 at Docket No. M-2023-3040300.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 2 REVENUES
Report For The Period April 1, 2024 to March 31, 2025

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Calc Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Calc Net GSC - 2 Revenue (3)	
April	2024	27,832,781	\$ 1,287,755	\$ 1,211,778	\$ 87,395 (2)	\$ 1,124,383
May	2024	34,535,174	\$ 1,845,572	1,736,683	\$ 108,440 (2)	1,628,243
June	2024	26,054,475	\$ 1,258,376	1,184,132	\$ (68,002) (3)	1,252,134
July	2024	32,530,206	\$ 1,712,233	1,611,211	\$ (84,904) (3)	1,696,115
August	2024	31,737,953	\$ 1,815,871	1,708,734	\$ (82,836) (3)	1,791,570
September	2024	32,285,112	\$ 1,397,413	1,314,966	\$ (84,264) (3)	1,399,230
October	2024	23,330,996	\$ 969,731	912,517	\$ (60,894) (3)	973,411
November	2024	30,907,305	\$ 1,314,389	1,236,840	\$ (80,668) (3)	1,317,508
December	2024	28,610,859	\$ 1,439,482	1,354,552	\$ (74,674) (3)	1,429,226
January	2025	29,859,765	\$ 1,762,208	1,658,238	\$ (77,934) (3)	1,736,172
February	2025	28,707,046	\$ 2,132,165	2,006,368	\$ (74,925) (3)	2,081,293
March	2025	25,955,099	\$ 1,577,850	1,484,757	\$ (67,743) (3)	1,552,500
		<u>352,346,771</u>	<u>\$ 18,513,046</u>	<u>\$ 17,420,776</u>	<u>\$ (561,009)</u>	<u>\$ 17,981,785</u>

(1) Column (B) times (1 - GRT).

(2) March 31, 2023 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2023 - May 2024 application period, filed May 2, 2023 at Docket No. M-2022-3032275. Due to rounding, this number may not tie exactly.

(3) March 31, 2024 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2024 - May 2025 application period, filed April 28, 2024 at Docket No. M-2023-3040283. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
		Fm. W/P D		Large Commercial and Industrial	
1	April 2024	6.00%	20	\$ 223,706	\$ 22,371
2	May 2024	6.00%	19	720,168	\$ 68,416
3	June 2024	6.00%	18	111,118	\$ 10,001
4	July 2024	6.00%	17	(348,601)	\$ (29,631)
5	August 2024	6.00%	16	212,569	\$ 17,006
6	September 2024	6.00%	15	(81,261)	\$ (6,095)
7	October 2024	6.00%	14	(207,101)	\$ (14,497)
8	November 2024	6.00%	13	229,119	\$ 14,893
9	December 2024	6.00%	12	146,041	\$ 8,762
10	January 2025	6.00%	11	(388,820)	\$ (21,385)
11	February 2025	6.00%	10	455,551	\$ 22,778
12	March 2025	6.00%	9	378,955	\$ 17,053
13	Total			\$ 1,451,444	\$ 109,672
14	June 2023 Interest on April 2022 Adj. (3)	6.00%	18	10,977	988
15	Grand Total			\$ 1,462,421	\$ 110,660

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.

(3) Interest on the under-collection for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. As a result, customers were over-charged in the rate that was effective June 1, 2023. A refund plus interest will be given to customers in the rate effective June 1, 2024.