



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

May 15, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 8, Supplement No. 6,
Effective June 1, 2025, Docket No. R-2010-2161575

Dear Secretary Homsher:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2025. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Matthew Homsher, Secretary
May 15, 2025
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
C. Yother, Director, Bureau of Audits (via email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
A. Bakare - McNeese, Wallace and Nurick (email only)
C. Mincavage - McNeese, Wallace and Nurick (email only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2025

Effective June 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 46

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	25
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE.....	34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)	35
FIBER AFFILIATE REVENUE SURCHARGE (FARS)	36
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	37 ² , 38 ² , 39 ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	40 ²
RECONCILIATION	41 ¹ , 42 ¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	44
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	45 ¹
TRANSMISSION SERVICE CHARGE	46 ¹
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	47
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	48 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	49 ¹ , 50, 51
RATES:	
Rate R Residence Service	52 ²
Rate R-H Residential Heating Service	53 ²
Rate RS-2 Net Metering	54, 55, 56
Rate GS General Service.....	57 ¹ , 58
Rate PD Primary-Distribution Power.....	59 ²
Rate HT High-Tension Power.....	60 ²
Rate EP Electric Propulsion.....	61 ¹
Rate POL Private Outdoor Lighting.....	62, 63
Rate SL-S Street Lighting-Suburban Counties.....	64, 65
Rate SL-E Street Lighting Customer-Owned Facilities	66 ¹ , 67
Rate SL-C Smart Lighting Control Customer Owned Facilities	68 ¹ , 69, 70
Rate TLCL Traffic Lighting Constant Load Service.....	71 ¹
Rate BLI Borderline Interchange Service	72
Rate AL Alley Lighting in City of Philadelphia	73 ¹
RIDERS:	
Applicability Index of Riders.....	74
Capacity Reservation Rider.....	75, 76, 77, 78, 79
CAP Rider - Customer Assistance Program.....	80
Casualty Rider	81
Construction Rider	82

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$\text{TSC}(n) = \frac{\text{C+E+I}}{\text{S}(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$274 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00892 per kilowatt hour

RH= \$.00892 per kilowatt hour

Small C&I = \$2.05 per billed transmission kW

Large C&I = \$1.69 per billed transmission kW

Street Lighting = \$.00025 per kilowatt hour

(I)

(I)

(D)

(I)

(D)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. **6** to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued **May 15, 2025**

Effective June 1, 2025

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ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 6 to
Tariff Electric Pa. P.U.C. No. 8
Sixth Revised Page No. 1
Supersedes Fifth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 46
Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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- Deleted: PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 1st Revised Page No. 48¶**
Changes as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE R RESIDENCE SERVICE – 2nd Revised Page No. 52¶**
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE R-H RESIDENTIAL HEATING SERVICE – 2nd Revised Page No. 53¶**
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE-GS GENERAL SERVICE – 1st Revised Page No. 57¶**
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE-PD PRIMARY-DISTRIBUTION POWER – 2nd Revised Page No. 59¶**
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE-HT HIGH-TENSION POWER – 2nd Revised Page No. 60¶**
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE EP ELECTRIC PROPULSION – 1st Revised Page No. 61¶**
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 1st Revised Page No. 66¶**
Change as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- Rate SL-C SMART LIGHTING CONTROL CUSTOMER-OWNED FACILITIES – 1st Revised Page No. 68¶**
Change as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 1st Revised Page No. 71¶**
Change as a result of Phase IV of the Energy Efficiency and Conservation Program.¶
- ¶**
- RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 1st Revised Page No. 73¶**
Change as a result of Phase IV of the Energy Efficiency and Conservation Program.¶

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PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service.....12
 5. Credit.....13
 6. Private-Property Construction.....14, 15
 7. Extensions16, 17
 8. Rights-of-Way 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....25
 16. Meter Tests26
 17. Billing and Standard Payment Options.....27
 18. Payment Terms & Termination of Service28
 19. Unfulfilled Contracts31
 20. Cancellation by Customer.....31
 21. General32
 22. Rules For Designation of Procurement Class.....32
 23. EGS Switching33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)35
FIBER AFFILIATE REVENUE SURCHARGE (FARS)36
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 237², 38², 39²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/440²
RECONCILIATION41¹, 42¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....44
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS45¹
TRANSMISSION SERVICE CHARGE46¹
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....47
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....48¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)49¹, 50, 51
RATES:
 Rate R Residence Service52²
 Rate R-H Residential Heating Service53²
 Rate RS-2 Net Metering54, 55, 56
 Rate GS General Service57¹, 58
 Rate PD Primary-Distribution Power.....59²
 Rate HT High-Tension Power.....60²
 Rate EP Electric Propulsion.....61¹
 Rate POL Private Outdoor Lighting62, 63
 Rate SL-S Street Lighting-Suburban Counties.....64, 65
 Rate SL-E Street Lighting Customer-Owned Facilities66¹, 67
 Rate SL-C Smart Lighting Control Customer Owned Facilities68¹, 69, 70
 Rate TLCL Traffic Lighting Constant Load Service.....71¹
 Rate BLI Borderline Interchange Service72
 Rate AL Alley Lighting in City of Philadelphia.....73¹
RIDERS:
 Applicability Index of Riders.....74
 Capacity Reservation Rider75, 76, 77, 78, 79
 CAP Rider - Customer Assistance Program.....80
 Casualty Rider81
 Construction Rider82

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PECO Energy Company

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- Residential – Rates R, RH (reconciled as a group)
- Small C&I – Rate GS
- Large C&I – Rates HT, PD, EP (reconciled as a group)
- Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

- R= \$0.0892 per kilowatt hour (I)
- RH= \$0.0892 per kilowatt hour (I)
- Small C&I = \$2.05 per billed transmission kW (D)
- Large C&I = \$1.69 per billed transmission kW (I)
- Street Lighting = \$0.0025 per kilowatt hour (D)

(D) Denotes Decrease
 (I) Denotes Increase

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PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 45,806,020	\$0.00825	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (853,591)	-\$0.00015	p. 3 of 4
b. Interest	\$ <u>55,527</u>	\$0.00001	p. 4 of 4
	\$ (798,064)	-\$0.00014	
(3) Net Recoverable (C - E)	\$ 46,604,084	\$0.00839	
(4) S = Projected Sales (kWh) for Computation Period	5,555,030,881		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.00892		

**PECO - June 2025
TSC
C-Factor Calculation**

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-25 (est)	\$ 7,508,944	857,856,036
Jul-25 (est)	\$ 7,759,730	1,118,890,412
Aug-25 (est)	\$ 7,759,730	1,162,597,931
Sept-25 (est)	\$ 7,508,944	1,006,804,728
Oct-25 (est)	\$ 7,759,730	714,462,293
Nov-25 (est)	\$ 7,508,944	694,419,481
Total	\$ 45,806,020	5,555,030,881

Estimated Recovery C-Factor \$0.00825 per kWh

**PECO - June 2025
TSC
E-Factor Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (7,478,321)
Jun-24	\$ 6,641,775	844,345,549	\$ 0.00703	\$ 5,912,828	3,157	\$ 68,830	\$ 5,843,998	\$ (797,776)	\$ 0.00108	\$ 906,053	\$ 6,750,051	\$ 108,277	\$ (7,370,044)
Jul-24	\$ 6,846,948	1,313,612,533	\$ 0.00703	\$ 9,229,478	3,153	\$ 68,734	\$ 9,160,744	\$ 2,313,796	\$ 0.00108	\$ 1,414,281	\$ 10,575,024	\$ 3,728,076	\$ (3,641,967)
Aug-24	\$ 6,858,242	1,196,054,590	\$ 0.00703	\$ 8,408,420	3,155	\$ 68,777	\$ 8,339,642	\$ 1,481,401	\$ 0.00108	\$ 1,288,466	\$ 9,628,108	\$ 2,769,866	\$ (872,101)
Sep-24	\$ 6,623,788	899,310,605	\$ 0.00703	\$ 6,322,894	3,161	\$ 68,920	\$ 6,253,974	\$ (369,814)	\$ 0.00108	\$ 968,890	\$ 7,222,863	\$ 599,076	\$ (273,025)
Oct-24	\$ 6,883,651	669,552,044	\$ 0.00703	\$ 4,707,767	3,166	\$ 69,020	\$ 4,638,748	\$ (2,244,903)	\$ 0.00108	\$ 721,395	\$ 5,360,143	\$ (1,523,508)	\$ (1,796,533)
Nov-24	\$ 6,674,776	598,967,827	\$ 0.00703	\$ 4,209,217	3,172	\$ 69,160	\$ 4,140,057	\$ (2,534,719)	\$ 0.00108	\$ 645,000	\$ 4,785,057	\$ (1,889,719)	\$ (3,686,252)
Dec-24	\$ 6,886,204	879,974,562	\$ 0.00796	\$ 7,040,667	3,178	\$ 69,283	\$ 6,971,384	\$ 85,180	\$ 0.00012	\$ 105,350	\$ 7,076,734	\$ 190,530	\$ (3,495,722)
Jan-25	\$ 7,265,095	1,174,714,823	\$ 0.00796	\$ 9,357,320	3,360	\$ 72,216	\$ 9,285,104	\$ 2,020,009	\$ 0.00012	\$ 140,015	\$ 9,425,119	\$ 2,160,024	\$ (1,335,699)
Feb-25	\$ 6,591,325	1,058,020,626	\$ 0.00796	\$ 8,426,849	3,373	\$ 72,479	\$ 8,354,370	\$ 1,763,045	\$ 0.00012	\$ 126,092	\$ 8,480,462	\$ 1,889,137	\$ 553,438
Mar-25	\$ 7,332,765	938,300,187	\$ 0.00796	\$ 7,478,660	3,383	\$ 72,700	\$ 7,405,960	\$ 73,195	\$ 0.00012	\$ 111,904	\$ 7,517,864	\$ 185,099	\$ 738,537
Apr-25	\$ 7,098,575	739,934,670	\$ 0.00796	\$ 5,905,781	3,389	\$ 72,825	\$ 5,832,956	\$ (1,265,619)	\$ 0.00012	\$ 88,369	\$ 5,921,325	\$ (1,177,250)	\$ (438,713)
May-25 (Est)	\$ 6,974,844	898,318,783	\$ 0.00796	\$ 7,168,501	3,309	\$ 71,116	\$ 7,097,385	\$ 122,541	\$ 0.00012	\$ 107,263	\$ 7,204,648	\$ 229,804	\$ (208,908)
													Total Recovery E-Factor \$ (208,908)
													PAPUC Audit Adjustment^(b) \$ (644,683)
													Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ (853,591)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

**PECO - June 2025
TSC
Interest Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (190,713)
Jun-24	844,345,549	\$ (797,776)	6.00%	9/12	\$ (35,900)	\$ 0.00003	\$ 24,027	\$ (11,873)	\$ (202,586)
Jul-24	1,313,612,533	\$ 2,313,796	6.00%	8/12	\$ 92,552	\$ 0.00003	\$ 37,505	\$ 130,056	\$ (72,530)
Aug-24	1,196,054,590	\$ 1,481,401	6.00%	7/12	\$ 51,849	\$ 0.00003	\$ 34,168	\$ 86,017	\$ 13,488
Sep-24	899,310,605	\$ (369,814)	6.00%	6/12	\$ (11,094)	\$ 0.00003	\$ 25,693	\$ 14,599	\$ 28,087
Oct-24	669,552,044	\$ (2,244,903)	6.00%	5/12	\$ (56,123)	\$ 0.00003	\$ 19,130	\$ (36,992)	\$ (8,906)
Nov-24	598,967,827	\$ (2,534,719)	6.00%	4/12	\$ (50,694)	\$ 0.00003	\$ 17,104	\$ (33,590)	\$ (42,496)
Dec-24	879,974,562	\$ 85,180	6.00%	9/12	\$ 3,833	\$ (0.00000)	\$ (3,308)	\$ 525	\$ (41,971)
Jan-25	1,174,714,823	\$ 2,020,009	6.00%	8/12	\$ 80,800	\$ (0.00000)	\$ (4,397)	\$ 76,403	\$ 34,432
Feb-25	1,058,020,626	\$ 1,763,045	6.00%	7/12	\$ 61,707	\$ (0.00000)	\$ (3,960)	\$ 57,747	\$ 92,179
Mar-25	938,300,187	\$ 73,195	6.00%	6/12	\$ 2,196	\$ (0.00000)	\$ (3,514)	\$ (1,318)	\$ 90,860
Apr-25	739,934,670	\$ (1,265,619)	6.00%	5/12	\$ (31,640)	\$ (0.00000)	\$ (2,775)	\$ (34,416)	\$ 56,445
May-25 (Est)	898,318,783	\$ 122,541	6.00%	4/12	\$ 2,451	\$ (0.00000)	\$ (3,369)	\$ (918)	\$ 55,527
								Net Interest \$	55,527

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001

Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001

Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 9,182,874	\$2.41	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,777,554	\$0.47	p. 3 of 4
b. Interest	<u>\$ 64,372</u>	\$0.02	p. 4 of 4
	\$ 1,841,926	\$0.48	
(3) Net Recoverable (C - E)	\$ 7,340,948	\$1.93	
(4) S = Projected Sales (kW) for Computation Period	3,805,985		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$2.05		

PECO - June 2025

TSC

C-Factor Calculation

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-25 (est)	\$ 1,505,341	634,683
Jul-25 (est)	\$ 1,555,617	700,768
Aug-25 (est)	\$ 1,555,617	706,937
Sept-25 (est)	\$ 1,505,341	665,254
Oct-25 (est)	\$ 1,555,617	565,179
Nov-25 (est)	\$ 1,505,341	533,164
Total	\$ 9,182,874	3,805,985

Estimated Recovery C-Factor \$2.41 per kW

**PECO - June 2025
TSC
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 841,231
Jun-24	\$ 1,306,105	751,334	\$ 2.01	\$ 1,511,462	621	\$ 13,535	\$ 1,497,927	\$ 191,822	\$ (0.25)	\$ (190,021)	\$ 1,307,906	\$ 1,801	\$ 843,032
Jul-24	\$ 1,347,080	949,322	\$ 2.01	\$ 1,909,756	620	\$ 13,523	\$ 1,896,233	\$ 549,153	\$ (0.25)	\$ (240,095)	\$ 1,656,139	\$ 309,059	\$ 1,152,091
Aug-24	\$ 1,345,650	969,602	\$ 2.01	\$ 1,950,554	619	\$ 13,495	\$ 1,937,059	\$ 591,409	\$ (0.25)	\$ (245,224)	\$ 1,691,835	\$ 346,186	\$ 1,498,277
Sep-24	\$ 1,296,213	850,787	\$ 2.01	\$ 1,711,533	619	\$ 13,487	\$ 1,698,046	\$ 401,833	\$ (0.25)	\$ (215,174)	\$ 1,482,872	\$ 186,659	\$ 1,684,935
Oct-24	\$ 1,347,626	438,750	\$ 2.01	\$ 882,636	620	\$ 13,512	\$ 869,124	\$ (478,502)	\$ (0.25)	\$ (110,965)	\$ 758,159	\$ (589,467)	\$ 1,095,468
Nov-24	\$ 1,303,314	684,014	\$ 2.01	\$ 1,376,035	619	\$ 13,504	\$ 1,362,530	\$ 59,216	\$ (0.25)	\$ (172,995)	\$ 1,189,535	\$ (113,779)	\$ 981,690
Dec-24	\$ 1,344,390	715,108	\$ 2.33	\$ 1,662,194	620	\$ 13,526	\$ 1,648,668	\$ 304,279	\$ (0.31)	\$ (219,964)	\$ 1,428,704	\$ 84,315	\$ 1,066,004
Jan-25	\$ 1,476,270	874,587	\$ 2.33	\$ 2,032,887	683	\$ 14,674	\$ 2,018,213	\$ 541,943	\$ (0.31)	\$ (269,019)	\$ 1,749,194	\$ 272,924	\$ 1,338,929
Feb-25	\$ 1,337,802	791,908	\$ 2.33	\$ 1,840,707	685	\$ 14,711	\$ 1,825,996	\$ 488,194	\$ (0.31)	\$ (243,587)	\$ 1,582,409	\$ 244,607	\$ 1,583,536
Mar-25	\$ 1,487,205	828,594	\$ 2.33	\$ 1,925,981	686	\$ 14,745	\$ 1,911,236	\$ 424,030	\$ (0.31)	\$ (254,872)	\$ 1,656,364	\$ 169,159	\$ 1,752,694
Apr-25	\$ 1,439,227	753,931	\$ 2.33	\$ 1,752,433	687	\$ 14,765	\$ 1,737,668	\$ 298,442	\$ (0.31)	\$ (231,906)	\$ 1,505,763	\$ 66,536	\$ 1,819,231
May-25 (Est)	\$ 1,398,269	760,239	\$ 2.33	\$ 1,767,097	663	\$ 14,257	\$ 1,752,840	\$ 354,572	\$ (0.31)	\$ (233,846)	\$ 1,518,994	\$ 120,726	\$ 1,939,956
													Total Recovery E-Factor \$ 1,939,956
													PAPUC Audit Adjustment (b) \$ (162,402)
													Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ 1,777,554

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

**PECO - June 2025
TSC
Interest Calculation**

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 30,612
Jun-24	751,334	\$ 191,822	6.00%	9/12	\$ 8,632	\$ (0.01)	\$ (6,412)	\$ 2,220	\$ 32,833
Jul-24	949,322	\$ 549,153	6.00%	8/12	\$ 21,966	\$ (0.01)	\$ (8,101)	\$ 13,865	\$ 46,698
Aug-24	969,602	\$ 591,409	6.00%	7/12	\$ 20,699	\$ (0.01)	\$ (8,274)	\$ 12,425	\$ 59,123
Sep-24	850,787	\$ 401,833	6.00%	6/12	\$ 12,055	\$ (0.01)	\$ (7,260)	\$ 4,795	\$ 63,918
Oct-24	438,750	\$ (478,502)	6.00%	5/12	\$ (11,963)	\$ (0.01)	\$ (3,744)	\$ (15,707)	\$ 48,211
Nov-24	684,014	\$ 59,216	6.00%	4/12	\$ 1,184	\$ (0.01)	\$ (5,837)	\$ (4,653)	\$ 43,558
Dec-24	715,108	\$ 304,279	6.00%	9/12	\$ 13,693	\$ (0.01)	\$ (8,918)	\$ 4,775	\$ 48,333
Jan-25	874,587	\$ 541,943	6.00%	8/12	\$ 21,678	\$ (0.01)	\$ (10,907)	\$ 10,771	\$ 59,104
Feb-25	791,908	\$ 488,194	6.00%	7/12	\$ 17,087	\$ (0.01)	\$ (9,876)	\$ 7,211	\$ 66,315
Mar-25	828,594	\$ 424,030	6.00%	6/12	\$ 12,721	\$ (0.01)	\$ (10,333)	\$ 2,388	\$ 68,702
Apr-25	753,931	\$ 298,442	6.00%	5/12	\$ 7,461	\$ (0.01)	\$ (9,402)	\$ (1,941)	\$ 66,761
May-25 (Est)	760,239	\$ 354,572	6.00%	4/12	\$ 7,091	\$ (0.01)	\$ (9,481)	\$ (2,389)	\$ 64,372
								Net Interest \$	<u>64,372</u>

- (a) Interest Revenues are allocated on a percentage basis.
(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 1,730,273	\$1.01	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (957,328)	-\$0.56	p. 3 of 4
b. Interest	<u>\$ (29,044)</u>	-\$0.02	p. 4 of 4
	\$ (986,372)	-\$0.58	
(3) Net Recoverable (C - E)	\$ 2,716,645	\$1.59	
(4) S = Projected Sales (kW) for Computation Period	1,706,612		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$1.69		

**PECO - June 2025
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-25 (est)	\$ 283,642	284,316
Jul-25 (est)	\$ 293,115	307,782
Aug-25 (est)	\$ 293,115	303,918
Sept-25 (est)	\$ 283,642	290,518
Oct-25 (est)	\$ 293,115	263,735
Nov-25 (est)	\$ 283,642	256,344
Total	\$ 1,730,273	1,706,612

Estimated Recovery C-Factor \$1.01 per kW

**PECO - June 2025
TSC
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (473,817)
Jun-24	\$ 226,750	224,101	\$ 0.95	\$ 213,056	108	\$ 2,350	\$ 210,706	\$ (16,044)	\$ 0.33	\$ 73,578	\$ 284,284	\$ 57,534	\$ (416,284)
Jul-24	\$ 233,024	220,650	\$ 0.95	\$ 209,775	107	\$ 2,339	\$ 207,435	\$ (25,589)	\$ 0.33	\$ 72,445	\$ 279,880	\$ 46,856	\$ (369,428)
Aug-24	\$ 237,926	222,028	\$ 0.95	\$ 211,086	109	\$ 2,386	\$ 208,700	\$ (29,227)	\$ 0.33	\$ 72,898	\$ 281,597	\$ 43,671	\$ (325,757)
Sep-24	\$ 286,162	197,919	\$ 0.95	\$ 188,164	137	\$ 2,977	\$ 185,187	\$ (100,975)	\$ 0.33	\$ 64,982	\$ 250,169	\$ (35,994)	\$ (361,750)
Oct-24	\$ 304,952	116,537	\$ 0.95	\$ 110,794	140	\$ 3,058	\$ 107,736	\$ (197,217)	\$ 0.33	\$ 38,262	\$ 145,998	\$ (158,954)	\$ (520,705)
Nov-24	\$ 301,698	181,266	\$ 0.95	\$ 172,332	143	\$ 3,126	\$ 169,206	\$ (132,491)	\$ 0.33	\$ 59,514	\$ 228,721	\$ (72,977)	\$ (593,682)
Dec-24	\$ 301,922	205,091	\$ 0.88	\$ 179,857	139	\$ 3,038	\$ 176,819	\$ (125,103)	\$ 0.28	\$ 57,857	\$ 234,676	\$ (67,245)	\$ (660,927)
Jan-25	\$ 252,455	172,924	\$ 0.88	\$ 151,648	117	\$ 2,509	\$ 149,138	\$ (103,317)	\$ 0.28	\$ 48,783	\$ 197,921	\$ (54,534)	\$ (715,461)
Feb-25	\$ 226,454	145,370	\$ 0.88	\$ 127,484	116	\$ 2,490	\$ 124,994	\$ (101,460)	\$ 0.28	\$ 41,010	\$ 166,003	\$ (60,451)	\$ (775,912)
Mar-25	\$ 252,764	160,812	\$ 0.88	\$ 141,026	117	\$ 2,506	\$ 138,520	\$ (114,244)	\$ 0.28	\$ 45,366	\$ 183,886	\$ (68,878)	\$ (844,790)
Apr-25	\$ 247,227	181,236	\$ 0.88	\$ 158,937	118	\$ 2,536	\$ 156,401	\$ (90,826)	\$ 0.28	\$ 51,128	\$ 207,528	\$ (39,698)	\$ (884,488)
May-25 (Est)	\$ 263,467	177,617	\$ 0.88	\$ 155,763	125	\$ 2,686	\$ 153,077	\$ (110,390)	\$ 0.28	\$ 50,107	\$ 203,184	\$ (60,283)	\$ (944,772)
													Total Recovery E-Factor \$ (944,772)
													PAPUC Audit Adjustment^(b) \$ (12,556)
													Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ (957,328)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

**PECO - June 2025
TSC
Interest Calculation**

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (14,333)
Jun-24	224,101	\$ (16,044)	6.00%	9/12	\$ (722)	\$ 0.01	\$ 2,270	\$ 1,548	\$ (12,785)
Jul-24	220,650	\$ (25,589)	6.00%	8/12	\$ (1,024)	\$ 0.01	\$ 2,235	\$ 1,212	\$ (11,573)
Aug-24	222,028	\$ (29,227)	6.00%	7/12	\$ (1,023)	\$ 0.01	\$ 2,249	\$ 1,226	\$ (10,346)
Sep-24	197,919	\$ (100,975)	6.00%	6/12	\$ (3,029)	\$ 0.01	\$ 2,005	\$ (1,024)	\$ (11,371)
Oct-24	116,537	\$ (197,217)	6.00%	5/12	\$ (4,930)	\$ 0.01	\$ 1,181	\$ (3,750)	\$ (15,120)
Nov-24	181,266	\$ (132,491)	6.00%	4/12	\$ (2,650)	\$ 0.01	\$ 1,836	\$ (813)	\$ (15,934)
Dec-24	205,091	\$ (125,103)	6.00%	9/12	\$ (5,630)	\$ 0.01	\$ 1,594	\$ (4,035)	\$ (19,969)
Jan-25	172,924	\$ (103,317)	6.00%	8/12	\$ (4,133)	\$ 0.01	\$ 1,344	\$ (2,788)	\$ (22,757)
Feb-25	145,370	\$ (101,460)	6.00%	7/12	\$ (3,551)	\$ 0.01	\$ 1,130	\$ (2,421)	\$ (25,178)
Mar-25	160,812	\$ (114,244)	6.00%	6/12	\$ (3,427)	\$ 0.01	\$ 1,250	\$ (2,177)	\$ (27,355)
Apr-25	181,236	\$ (90,826)	6.00%	5/12	\$ (2,271)	\$ 0.01	\$ 1,409	\$ (862)	\$ (28,217)
May-25 (Est)	177,617	\$ (110,390)	6.00%	4/12	\$ (2,208)	\$ 0.01	\$ 1,381	\$ (827)	\$ (29,044)
								Net Interest	\$ (29,044)

- (a) Interest Revenues are allocated on a percentage basis.
(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 3,604	\$0.00053	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,984	\$0.00029	p. 3 of 4
	b. Interest	\$ 46	\$0.00001	p. 4 of 4
		<hr style="width: 100%; border: 0.5px solid black;"/>		
		\$ 2,030	\$0.00030	
(3)	Net Recoverable (C - E)	\$ 1,574	\$0.00023	
(4)	S = Projected Sales (kWh) for Computation Period	6,753,561		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00025		

**PECO - June 2025
TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-25 (est)	\$ 591	1,119,554
Jul-25 (est)	\$ 611	1,165,957
Aug-25 (est)	\$ 611	1,133,926
Sept-25 (est)	\$ 591	1,110,602
Oct-25 (est)	\$ 611	1,074,022
Nov-25 (est)	\$ 591	1,149,499
Total	\$ 3,604	6,753,561

Estimated Recovery C-Factor \$0.00053 per kWh

**PECO - June 2025
TSC
E-Factor Calculation**

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (88)
Jun-24	\$ 806	862,668	\$ 0.00071	\$ 551	0	\$ 8	\$ 543	\$ (263)	\$ (0.00000)	\$ (1)	\$ 542	\$ (264)	\$ (351)
Jul-24	\$ 827	1,078,254	\$ 0.00071	\$ 774	0	\$ 8	\$ 765	\$ (62)	\$ (0.00000)	\$ (1)	\$ 764	\$ (63)	\$ (414)
Aug-24	\$ 823	1,074,630	\$ 0.00071	\$ 762	0	\$ 8	\$ 754	\$ (69)	\$ (0.00000)	\$ (1)	\$ 753	\$ (69)	\$ (483)
Sep-24	\$ 793	713,657	\$ 0.00071	\$ 510	0	\$ 8	\$ 502	\$ (291)	\$ (0.00000)	\$ (1)	\$ 501	\$ (292)	\$ (775)
Oct-24	\$ 823	1,028,047	\$ 0.00071	\$ 710	0	\$ 8	\$ 701	\$ (122)	\$ (0.00000)	\$ (1)	\$ 701	\$ (122)	\$ (898)
Nov-24	\$ 797	937,681	\$ 0.00071	\$ 659	0	\$ 8	\$ 650	\$ (147)	\$ (0.00000)	\$ (1)	\$ 650	\$ (148)	\$ (1,045)
Dec-24	\$ 821	917,839	\$ 0.00093	\$ 707	0	\$ 8	\$ 699	\$ (122)	\$ 0.00019	\$ 141	\$ 840	\$ 19	\$ (1,027)
Jan-25	\$ 434	913,208	\$ 0.00093	\$ 841	0	\$ 4	\$ 837	\$ 403	\$ 0.00019	\$ 168	\$ 1,005	\$ 571	\$ (456)
Feb-25	\$ 393	772,559	\$ 0.00093	\$ 713	0	\$ 4	\$ 708	\$ 316	\$ 0.00019	\$ 142	\$ 850	\$ 458	\$ 2
Mar-25	\$ 448	857,488	\$ 0.00093	\$ 781	0	\$ 4	\$ 777	\$ 329	\$ 0.00019	\$ 156	\$ 933	\$ 484	\$ 486
Apr-25	\$ 410	1,028,410	\$ 0.00093	\$ 949	0	\$ 4	\$ 945	\$ 535	\$ 0.00019	\$ 189	\$ 1,134	\$ 724	\$ 1,210
May-25 (Est)	\$ 549	904,531	\$ 0.00093	\$ 756	0	\$ 6	\$ 751	\$ 202	\$ 0.00019	\$ 151	\$ 901	\$ 353	\$ 1,563
													Total Recovery E-Factor \$ 1,563
													PAPUC Audit Adjustment ^(b) \$ 421
													Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ 1,984

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

**PECO - June 2025
TSC
Interest Calculation**

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (0)
Jun-24	862,668	\$ (263)	6.00%	9/12	\$ (12)	\$ (0.00000)	\$ (0)	\$ (12)	(12)
Jul-24	1,078,254	\$ (62)	6.00%	8/12	\$ (2)	\$ (0.00000)	\$ (0)	\$ (3)	(15)
Aug-24	1,074,630	\$ (69)	6.00%	7/12	\$ (2)	\$ (0.00000)	\$ (0)	\$ (3)	(18)
Sep-24	713,657	\$ (291)	6.00%	6/12	\$ (9)	\$ (0.00000)	\$ (0)	\$ (9)	(26)
Oct-24	1,028,047	\$ (122)	6.00%	5/12	\$ (3)	\$ (0.00000)	\$ (0)	\$ (3)	(30)
Nov-24	937,681	\$ (147)	6.00%	4/12	\$ (3)	\$ (0.00000)	\$ (0)	\$ (3)	(33)
Dec-24	917,839	\$ (122)	6.00%	9/12	\$ (6)	0.00001	\$ 4	\$ (1)	(34)
Jan-25	913,208	\$ 403	6.00%	8/12	\$ 16	0.00001	\$ 5	\$ 21	(13)
Feb-25	772,559	\$ 316	6.00%	7/12	\$ 11	0.00001	\$ 4	\$ 15	3
Mar-25	857,488	\$ 329	6.00%	6/12	\$ 10	0.00001	\$ 5	\$ 15	18
Apr-25	1,028,410	\$ 535	6.00%	5/12	\$ 13	0.00001	\$ 6	\$ 19	37
May-25 (Est)	904,531	\$ 202	6.00%	4/12	\$ 4	0.00001	\$ 5	\$ 9	46
								Net Interest \$	46

- (a) Interest Revenues are allocated on a percentage basis.
(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.