



**Michael Brechlin**  
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May 15, 2025

**VIA ELECTRONIC FILING**

Mr. Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment  
Supplement No. 94 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Homsher:

Enclosed for filing is an original copy of Supplement No. 94 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 94"). Supplement No. 94 revises the Company's Tariff Appendix A - Transmission Service Charges ("TSC"), to become effective June 1, 2025.

This filing supplements the Company's TSC filing made on April 30, 2025, at Docket No. M-2025-3054886. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2025, through May 31, 2026. Also enclosed please find Attachment A, which provides supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A rectangular box containing a handwritten signature in blue ink, which appears to read "Michael Brechlin".

Michael Brechlin  
Assistant General Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/enclosures)



**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**ELECTRONIC MAIL**

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 <a href="mailto:sgranger@pa.gov">sgranger@pa.gov</a>	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 <a href="mailto:cappleby@paoca.org">cappleby@paoca.org</a> <a href="mailto:EFiling-Alternate@paoca.org">EFiling-Alternate@paoca.org</a>	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: May 15, 2025

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# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: May 15, 2025

EFFECTIVE: June 1, 2025

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# NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING APPENDIX**

**See Page Two**

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**INCREASES**

**Appendix A – Transmission Service Charges**

**Eighth Revised Page No. 142  
Cancelling Seventh Revised Pages No. 142**

**Ninth Revised Page No. 143  
Cancelling Eighth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (“OATT”) rate filing with the Federal Energy Regulatory Commission (“FERC”) dated May 15, 2025.

**DECREASES**

**Appendix A – Transmission Service Charges**

**Eighth Revised Page No. 142  
Cancelling Seventh Revised Pages No. 142**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (“OATT”) rate filing with the Federal Energy Regulatory Commission (“FERC”) dated May 15, 2025.

**APPENDIX A**

**TRANSMISSION SERVICE CHARGES**

**(Applicable to All Rates)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

**MONTHLY RATES**

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.027187	—					(I)
RH	\$0.015606	—					(I)
RA	\$0.022454	—					(I)
GS	\$0.018386	—					(I)
GM < 25 kW	\$0.009842	\$1.97					(D) (I)
GM => 25 kW	\$0.009915	\$2.29					(D) (I)
GMH < 25 kW	\$0.007755	\$2.74 <sup>(1)</sup>					(D) (D)
GMH => 25 kW	\$0.009044	\$4.40 <sup>(1)</sup>					(I) (D)
GL	—	\$6.13 <sup>(2)</sup>					(D)
GLH	—	\$5.98 <sup>(2)</sup>					(D)
L	—	\$7.91 <sup>(2)</sup>					(I)
HVPS	—	\$6.59 <sup>(2)</sup>					(I)
AL	\$0.013939	—					(I)
SE	\$0.002508	—					(I)
UMS	\$0.002508	\$5.67 <sup>(2)</sup>					(I) (I)
			<b>Rate Class</b>				
<b>By Wattage</b>			<b>SH</b>	<b>PAL</b>	<b>SM</b>		
<b>Mercury Vapor</b>							
100			—	—	\$0.12		(I)
175			—	—	\$0.21		(I)
250			—	—	\$0.28		(I)
400			—	—	\$0.45		(I)
1000			—	—	\$1.07		(I)
<b>High Pressure Sodium</b>							
70			—	\$0.07	\$0.08		(I) (I)
100			\$0.16	\$0.13	\$0.14	(I)	(I) (I)
150			\$0.23	\$0.18	\$0.20	(I)	(I) (I)
200			\$0.31	—	—	(I)	
250			—	\$0.28	\$0.31		(I) (I)
400			\$0.55	\$0.44	\$0.47	(I)	(I) (I)
1000			—	—	\$1.08		(I)

(1) May through October

(2) Demand charge based on the customer’s Network Service Peak Load (“NSPL”).

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture			
Rate Class								
By Wattage			SH	PAL	SM			
<b>Flood Lighting – Unmetered</b>								
100			—	\$0.12	—		(I)	
250			—	\$0.26	—		(I)	
400			—	\$0.40	—		(I)	
<b>Light-Emitting Diode (LED) – Cobra Head</b>								
30			\$0.04	\$0.03	\$0.03	(I)	(I)	(I)
45			\$0.05	\$0.04	\$0.04	(I)	(I)	(I)
60			\$0.07	\$0.05	\$0.06	(I)	(I)	(I)
95			\$0.11	\$0.09	\$0.09	(I)	(I)	(I)
139			\$0.16	\$0.13	\$0.14	(I)	(I)	(I)
219			\$0.25	\$0.20	\$0.21	(I)	(I)	(I)
<b>Light-Emitting Diode (LED) – Colonial</b>								
20			—	\$0.02	\$0.02		(I)	(I)
45			—	\$0.04	\$0.04		(I)	(I)
<b>Light-Emitting Diode (LED) – Contemporary</b>								
40			—	\$0.04	\$0.04		(I)	(I)
55			—	\$0.05	\$0.06		(I)	(I)
<b>Light-Emitting Diode (LED) – Flood Lighting – Unmetered</b>								
60			—	\$0.05	—		(I)	
95			—	\$0.09	—		(I)	
139			—	\$0.13	—		(I)	

**BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in kW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

**ANNUAL UPDATE**

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

		Exhibit 1 Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2024 to February 2025</b>			
<b>Revenue</b>			
1	Total POLR Transmission Revenue	\$90,861,345	Page 2 and 3
2	Less E-Factor Revenue	\$2,272,478	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$88,588,867</u>	<u>Line 1 less Line 2</u>
4	POLR Transmission Revenue	\$88,588,867	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,226,743	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$83,362,124</u>	<u>Line 4 less Line 5</u>
<b>Expense</b>			
7	Network Integration Transmission Service Charges (NITS)	\$73,231,047	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$878,692	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$7,125,864	Page 6, 8 and 10
13	Net Metering Expense	\$186,057	Page 6, 8 and 10
14	<u>Total Expenses</u>	<u>\$81,421,661</u>	
15	(Over)/Under Collection	(\$1,940,464)	Page 2 and 14
16	Interest on (Over)/Under Collection	(\$173,516)	Page 2 and 14
17	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$2,113,979)</u>	<u>Page 14</u>
18	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$132,545)	Line 14 less Line 6
19	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$2,246,524)</u>	<u>Line 15 plus Line 16</u>
18			Line 17 * 5.90%/(1-5.90%)
19			Line 17 plus Line 18
<b>B. E-Factor Reconciliation</b>			
<b>March 2024 to May 2024</b>			
20	Projected E-Factor Revenue - March 2024 to May 2024	(\$610,359)	Page 15
21	Less Actual E-Factor Revenue - March 2024 to May 2024	(\$572,251)	Page 15
22	<u>Net Prior Period (Over)/Under Collection - March 2024 to May 2024</u>	<u>(\$38,108)</u>	<u>At forecast sales, May 15, 2024 filing, Exhibit 1, Page 17</u>
23	Projected E-Factor PJM Credits (w/ GRT) - March 2024 to May 2024	(\$215,707)	Page 15
24	Less Actual E-Factor PJM Credits (w/ GRT) - March 2024 to May 2024	(\$207,722)	Page 15
25	<u>Net Prior Period (Over)/Under Collection of PJM Credits - March 2024 to May 2024</u>	<u>(\$7,985)</u>	<u>At actual sales, March 2024 to May 2024</u>
26			<u>Line 20 less Line 21</u>
27	Actual E-Factor Revenue - June 2024 to February 2025	\$2,844,729	Page 17
28	Projected E-Factor Revenue - March 2025 to May 2025	\$770,732	Page 17
29	<u>E-Factor Revenue - June 2024 May 2025</u>	<u>\$3,615,461</u>	<u>At actual sales, June 2024 to February 2025</u>
30	Actual E-Factor PJM Credits (w/ GRT) - June 2024 to February 2025	(\$629,268)	Page 17
31	Projected E-Factor PJM Credits (w/ GRT) - March 2025 to May 2025	(\$207,513)	Page 17
32	<u>E-Factor PJM Credits (w/ GRT)</u>	<u>(\$836,781)</u>	<u>PJM Billing, June 2024 to February 2025</u>
33	Net Current Period Revenue - June 2024 to May 2025	\$4,452,241	Line 29 plus Line 30
34	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>\$4,543,896</u>	<u>Line 28 less Line 31</u>
35	2023 PA PUC Audit Finding - Refund of Interest	(\$7,292)	May 15, 2024 filing, Attachment A, Page 5
36	Current E-Factor Balance - (Over)/Under Collection	\$54,240	Per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045524. See footnote 2, Att A, Page 5.
37	<u>Net Current Period Revenue - June 2024 to May 2025</u>	<u>\$4,445,949</u>	<u>Line 33 less Lines 32 and 25 plus Lines 22 and 34</u>
<b>C. Summary</b>			
36	Revenue Required to Recover (Over)/Under Collection	(\$2,246,524)	Line 19
37	E-Factor Balance - (Over)/Under Collection	\$54,240	Line 35
38	<u>Net E-Factor Revenue (Over)/Under Collection - June 2024 to May 2025</u>	<u>(\$2,192,284)</u>	<u>Line 36 plus Line 37</u>

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$6,117,176	\$5,492,363	\$6,705,956	\$8,881,350	\$11,166,626	\$9,417,176	\$7,412,457	\$5,781,305	\$6,328,098	\$7,886,574	\$8,639,185	\$7,033,081	\$90,861,345
2 Less E-Factor Revenue	(\$164,740)	(\$173,579)	(\$233,933)	\$338,088	\$390,338	\$354,054	\$274,261	\$227,871	\$266,627	\$316,566	\$368,059	\$308,864	\$2,272,478
3 POLR Transmission Revenue	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,867
4 POLR Transmission Retail Revenue	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,868
5 Less PA Gross Receipts Tax (GRT)	\$370,633	\$334,291	\$409,453	\$504,052	\$635,801	\$534,724	\$421,154	\$327,653	\$357,627	\$446,630	\$487,996	\$396,729	\$5,226,743
6 Net POLR Transmission Revenue	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$6,068,747	\$5,895,713	\$6,088,299	\$5,937,213	\$6,125,664	\$6,122,374	\$5,939,893	\$6,140,300	\$5,985,596	\$6,177,144	\$6,724,269	\$6,025,834	\$73,231,047
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$72,518	\$72,799	\$72,752	\$72,887	\$72,775	\$72,736	\$72,920	\$72,948	\$73,481	\$73,386	\$75,040	\$74,451	\$878,692
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
13 Net Metering Expense (1)	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057
14 Total Transmission Expenses	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
<b>Over/ (Under) Collection</b>													
15 Net (Over)/Under Collection	\$765,595	\$1,174,670	\$219,853	(\$1,334,467)	(\$3,377,849)	(\$1,769,486)	(\$138,977)	\$1,552,949	\$930,033	(\$303,730)	(\$207,363)	\$548,307	(\$1,940,464)
16 Interest	\$80,387	\$117,467	\$20,886	(\$120,102)	(\$287,117)	(\$141,559)	(\$10,423)	\$108,706	\$60,452	(\$18,224)	(\$11,405)	\$27,415	(\$173,516)
17 Total (Over)/Under Collection	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,070,127	\$3,783,139	\$4,878,025	\$6,886,106	\$8,795,795	\$7,539,956	\$5,307,903	\$4,027,567	\$4,390,162	\$5,473,437	\$6,069,366	\$4,905,436	\$66,127,020
2 RH	\$373,238	\$265,215	\$228,928	\$275,159	\$298,923	\$57,440	\$478,992	\$248,850	\$343,636	\$556,586	\$767,532	\$574,361	\$4,468,860
3 RA	\$80,166	\$67,487	\$69,480	\$90,139	\$170,023	\$43,835	\$63,541	\$81,403	\$82,891	\$117,503	\$150,162	\$115,849	\$1,132,479
4 GS	\$98,965	\$96,307	\$103,169	\$124,735	\$135,798	\$90,732	\$70,958	\$64,322	\$79,912	\$103,923	\$129,759	\$112,158	\$1,210,738
5 GM<25 kW	\$527,387	\$472,776	\$565,077	\$593,787	\$651,330	\$664,238	\$567,831	\$526,635	\$547,563	\$562,231	\$544,599	\$499,968	\$6,723,421
6 GM=>25 kW	\$660,546	\$539,201	\$583,879	\$592,114	\$680,790	\$623,183	\$542,022	\$534,276	\$569,409	\$555,260	\$584,782	\$559,016	\$7,024,478
7 GMH<25 kW	\$30,151	\$23,718	\$23,213	\$66,220	\$109,618	\$93,451	\$68,091	\$40,626	\$8,169	\$41,754	\$51,699	\$41,337	\$598,047
8 GMH=>25 kW	\$9,648	\$27,431	\$13,905	\$45,252	\$129,292	\$82,085	\$73,979	\$32,353	\$7,983	\$34,209	\$41,975	\$35,587	\$533,697
9 AL	(\$2)	(\$2)	(\$2)	(\$3)	\$12	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$32
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$755	\$725	\$627	\$823	\$800	\$814	\$795	\$929	\$1,033	\$982	\$976	\$982	\$10,240
12 SH	\$28	\$28	\$28	\$37	\$37	\$37	\$37	\$35	\$37	\$37	\$37	\$37	\$413
13 UMS	\$7,338	\$7,031	\$8,512	\$6,002	\$7,173	\$8,580	\$6,104	\$7,281	\$7,434	\$8,705	\$7,587	\$7,649	\$89,395
14 PAL	\$171	\$198	\$193	\$245	\$253	\$228	\$240	\$229	\$232	\$224	\$201	\$231	\$2,646
15 Total Small and Medium Customers	\$5,858,518	\$5,283,254	\$6,475,033	\$8,680,615	\$10,979,844	\$9,204,582	\$7,180,496	\$5,564,510	\$6,038,466	\$7,454,854	\$8,348,678	\$6,852,617	\$87,921,467
<u>Large Customer Rate Classes</u>													
16 GL	\$243,086	\$190,083	\$205,304	\$165,691	\$141,841	\$179,889	\$185,960	\$165,648	\$233,003	\$323,978	\$219,881	\$47,528	\$2,301,893
17 GLH	\$15,124	\$18,708	\$25,000	\$34,722	\$44,601	\$32,391	\$46,010	\$50,462	\$36,690	\$60,543	\$38,611	\$16,693	\$419,556
18 L	\$448	\$318	\$619	\$321	\$339	\$313	(\$9)	\$684	\$19,939	\$47,199	\$32,014	\$37,709	\$139,895
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,534	\$78,534
20 Total Large Customers	\$258,657	\$209,109	\$230,923	\$200,735	\$186,781	\$212,594	\$231,961	\$216,795	\$289,632	\$431,720	\$290,507	\$180,464	\$2,939,879
21 Total Revenue	\$6,117,176	\$5,492,363	\$6,705,956	\$8,881,350	\$11,166,626	\$9,417,176	\$7,412,457	\$5,781,305	\$6,328,098	\$7,886,574	\$8,639,185	\$7,033,081	\$90,861,345

EXHIBIT 1

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,282,231	\$3,980,309	\$5,131,682	\$6,709,378	\$8,580,414	\$7,351,321	\$5,175,115	\$3,926,792	\$4,280,357	\$5,336,820	\$5,917,713	\$4,782,821	\$65,454,954
2 RH	\$359,486	\$255,440	\$220,285	\$250,639	\$270,687	\$31,322	\$458,047	\$227,215	\$312,661	\$506,475	\$698,494	\$522,694	\$4,113,446
3 RA	\$82,409	\$69,373	\$71,501	\$83,840	\$162,564	\$37,016	\$58,155	\$76,701	\$77,147	\$109,313	\$139,820	\$107,913	\$1,075,752
4 GS	\$113,529	\$110,776	\$119,029	\$128,319	\$139,746	\$93,802	\$73,208	\$66,171	\$82,160	\$106,766	\$133,401	\$115,376	\$1,282,284
5 GM<25 kW	\$549,500	\$493,703	\$588,360	\$592,294	\$649,628	\$662,561	\$566,420	\$525,408	\$546,282	\$560,736	\$543,078	\$498,654	\$6,776,624
6 GM=>25 kW	\$594,208	\$489,021	\$532,631	\$474,759	\$555,652	\$505,113	\$441,739	\$449,296	\$465,546	\$452,322	\$466,224	\$449,151	\$5,875,664
7 GMH<25 kW	\$26,077	\$20,472	\$20,011	\$59,452	\$102,004	\$86,141	\$63,092	\$35,501	\$1,676	\$32,056	\$39,536	\$31,896	\$517,916
8 GMH=>25 kW	\$13,438	\$35,895	\$22,306	\$45,300	\$129,357	\$82,141	\$74,026	\$32,401	\$8,048	\$34,292	\$42,069	\$35,672	\$554,945
9 AL	\$2	\$2	\$2	(\$3)	\$12	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$891	\$846	\$761	\$849	\$828	\$841	\$821	\$962	\$1,067	\$1,015	\$1,009	\$1,014	\$10,905
12 SH	\$35	\$35	\$35	\$40	\$40	\$40	\$40	\$38	\$40	\$40	\$40	\$39	\$461
13 UMS	\$7,663	\$7,357	\$8,872	\$6,279	\$7,474	\$8,910	\$6,385	\$7,587	\$7,742	\$9,037	\$7,908	\$7,961	\$93,176
14 PAL	\$202	\$233	\$227	\$259	\$267	\$242	\$253	\$242	\$245	\$237	\$213	\$244	\$2,865
15 GL	\$237,216	\$184,356	\$199,206	\$162,808	\$138,667	\$176,957	\$182,752	\$161,550	\$228,781	\$319,730	\$217,032	\$44,136	\$2,253,191
16 GLH	\$14,577	\$17,802	\$24,357	\$28,725	\$38,603	\$26,393	\$38,145	\$42,597	\$29,491	\$53,684	\$31,677	\$10,128	\$356,178
17 L	\$451	\$321	\$622	\$324	\$342	\$316	(\$6)	\$969	\$20,223	\$47,481	\$32,285	\$37,979	\$141,308
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$622	\$78,534	\$79,156
19 Total	\$6,281,916	\$5,665,942	\$6,939,888	\$8,543,262	\$10,776,287	\$9,063,122	\$7,138,196	\$5,553,434	\$6,061,471	\$7,570,007	\$8,271,126	\$6,724,216	\$88,588,867
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$4,029,580	\$3,745,471	\$4,828,913	\$6,313,525	\$8,074,170	\$6,917,593	\$4,869,784	\$3,695,111	\$4,027,816	\$5,021,947	\$5,568,568	\$4,500,634	\$61,593,112
21 RH	\$338,277	\$240,369	\$207,288	\$235,851	\$254,717	\$29,474	\$431,023	\$213,809	\$294,214	\$476,593	\$657,283	\$491,855	\$3,870,753
22 RA	\$77,547	\$65,280	\$67,282	\$78,894	\$152,973	\$34,832	\$54,724	\$72,176	\$72,595	\$102,863	\$131,571	\$101,546	\$1,012,283
23 GS	\$106,831	\$104,241	\$112,007	\$120,748	\$131,501	\$88,268	\$68,888	\$62,267	\$77,313	\$100,466	\$125,531	\$108,569	\$1,206,629
24 GM<25 kW	\$517,079	\$464,575	\$553,647	\$557,349	\$611,300	\$623,470	\$533,001	\$494,409	\$514,051	\$527,652	\$511,037	\$469,233	\$6,376,804
25 GM=>25 kW	\$559,150	\$460,169	\$501,206	\$446,748	\$522,869	\$475,311	\$415,677	\$422,788	\$438,079	\$425,635	\$438,717	\$422,651	\$5,529,000
26 GMH<25 kW	\$24,538	\$19,264	\$18,831	\$55,945	\$95,986	\$81,059	\$59,370	\$33,407	\$1,577	\$30,165	\$37,203	\$30,015	\$487,359
27 GMH=>25 kW	\$12,645	\$33,777	\$20,990	\$42,627	\$121,725	\$77,294	\$69,658	\$30,489	\$7,574	\$32,269	\$39,587	\$33,567	\$522,203
28 AL	\$2	\$1	\$2	(\$3)	\$11	\$5	\$4	\$4	\$4	\$4	\$4	\$4	\$40
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$838	\$796	\$716	\$799	\$780	\$792	\$773	\$905	\$1,004	\$955	\$949	\$954	\$10,261
31 SH	\$33	\$33	\$33	\$37	\$37	\$37	\$37	\$36	\$38	\$38	\$37	\$37	\$434
32 UMS	\$7,211	\$6,923	\$8,349	\$5,908	\$7,033	\$8,384	\$6,008	\$7,139	\$7,285	\$8,504	\$7,441	\$7,492	\$87,678
33 PAL	\$190	\$219	\$214	\$243	\$252	\$228	\$238	\$228	\$231	\$223	\$201	\$229	\$2,696
34 GL	\$223,221	\$173,479	\$187,452	\$153,202	\$130,486	\$166,517	\$171,970	\$152,018	\$215,283	\$300,866	\$204,227	\$41,532	\$2,120,253
35 GLH	\$13,717	\$16,752	\$22,920	\$27,030	\$36,325	\$24,836	\$35,894	\$40,083	\$27,751	\$50,516	\$29,808	\$9,530	\$335,163
36 L	\$424	\$302	\$585	\$305	\$322	\$298	(\$6)	\$912	\$19,030	\$44,679	\$30,380	\$35,738	\$132,971
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585	\$73,901	\$74,486
38 Total	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124

EXHIBIT 1

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2025**

	<u>Mar-2024</u>	<u>Apr-2024</u>	<u>May-2024</u>	<u>June-2024</u>	<u>Jul-2024</u>	<u>Aug-2024</u>	<u>Sep-2024</u>	<u>Oct-2024</u>	<u>Nov-2024</u>	<u>Dec-2024</u>	<u>Jan-2025</u>	<u>Feb-2025</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$212,104)	(\$197,170)	(\$253,658)	\$176,727	\$215,381	\$188,635	\$132,788	\$100,775	\$109,805	\$136,617	\$151,654	\$122,616	\$672,066
2 RH	\$13,752	\$9,775	\$8,642	\$24,520	\$28,236	\$26,118	\$20,945	\$21,635	\$30,975	\$50,111	\$69,037	\$51,667	\$355,414
3 RA	(\$2,243)	(\$1,886)	(\$2,021)	\$6,299	\$7,459	\$6,818	\$5,385	\$4,702	\$5,744	\$8,190	\$10,342	\$7,937	\$56,727
4 GS	(\$14,564)	(\$14,469)	(\$15,861)	(\$3,584)	(\$3,948)	(\$3,070)	(\$2,250)	(\$1,849)	(\$2,248)	(\$2,842)	(\$3,643)	(\$3,218)	(\$71,545)
5 GM<25 kW	(\$22,113)	(\$20,928)	(\$23,283)	\$1,493	\$1,701	\$1,677	\$1,411	\$1,226	\$1,282	\$1,495	\$1,520	\$1,314	(\$53,204)
6 GM=>25 kW	\$66,338	\$50,179	\$51,248	\$117,355	\$125,138	\$118,070	\$100,283	\$84,980	\$103,863	\$102,938	\$118,558	\$109,865	\$1,148,814
7 GMH<25 kW	\$4,074	\$3,246	\$3,202	\$6,768	\$7,614	\$7,310	\$4,999	\$5,125	\$6,493	\$9,697	\$12,163	\$9,441	\$80,132
8 GMH=>25 kW	(\$3,790)	(\$8,464)	(\$8,401)	(\$48)	(\$65)	(\$56)	(\$47)	(\$48)	(\$66)	(\$83)	(\$95)	(\$85)	(\$21,248)
9 AL	(\$4)	(\$3)	(\$4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$135)	(\$121)	(\$134)	(\$27)	(\$28)	(\$28)	(\$27)	(\$33)	(\$34)	(\$34)	(\$33)	(\$32)	(\$664)
12 SH	(\$7)	(\$7)	(\$7)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$48)
13 UMS	(\$325)	(\$326)	(\$360)	(\$277)	(\$301)	(\$330)	(\$281)	(\$306)	(\$308)	(\$332)	(\$321)	(\$313)	(\$3,781)
14 PAL	(\$31)	(\$35)	(\$35)	(\$14)	(\$14)	(\$14)	(\$14)	(\$13)	(\$13)	(\$13)	(\$12)	(\$12)	(\$219)
15 GL	\$5,870	\$5,727	\$6,099	\$2,883	\$3,174	\$2,932	\$3,208	\$4,099	\$4,223	\$4,248	\$2,849	\$3,392	\$48,702
16 GLH	\$547	\$906	\$643	\$5,998	\$5,998	\$5,998	\$7,866	\$7,866	\$7,199	\$6,859	\$6,934	\$6,565	\$63,378
17 L	(\$3)	(\$3)	(\$4)	(\$3)	(\$3)	(\$3)	(\$3)	(\$285)	(\$285)	(\$281)	(\$270)	(\$270)	(\$1,414)
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$622)	\$0	(\$622)
19 Total E Factor	(\$164,740)	(\$173,579)	(\$233,933)	\$338,088	\$390,338	\$354,054	\$274,261	\$227,871	\$266,627	\$316,566	\$368,059	\$308,864	\$2,272,478

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Residential & Lighting Customer Classes	\$4,854,814	\$4,715,729	\$4,868,051	\$4,731,131	\$4,884,269	\$4,890,656	\$4,734,733	\$4,886,670	\$4,706,138	\$4,856,196	\$5,450,380	\$4,916,655	\$58,495,422
2 Small C&I Customer Classes	\$601,966	\$582,534	\$599,837	\$583,523	\$601,971	\$599,952	\$580,250	\$597,724	\$578,023	\$595,723	\$571,108	\$515,105	\$7,007,716
3 Medium C&I Customer Classes	\$466,877	\$453,729	\$470,151	\$458,314	\$462,689	\$460,723	\$445,487	\$446,708	\$446,413	\$465,004	\$425,743	\$400,291	\$5,402,127
4 Large C&I Customer Classes	\$145,090	\$143,720	\$150,260	\$164,246	\$176,736	\$171,044	\$179,422	\$209,198	\$255,023	\$260,222	\$277,038	\$193,783	\$2,325,782
5 Total NITS Expense	\$6,068,747	\$5,895,713	\$6,088,299	\$5,937,213	\$6,125,664	\$6,122,374	\$5,939,893	\$6,140,300	\$5,985,596	\$6,177,144	\$6,724,269	\$6,025,834	\$73,231,047
<b>Reliability Must Run (RMR)</b>													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Deferred Tax Adjustment Charge</b>													
11 Residential & Lighting Customer Classes	\$58,012	\$58,229	\$58,170	\$58,081	\$58,026	\$58,102	\$58,125	\$58,055	\$57,774	\$57,693	\$60,824	\$60,747	\$701,839
12 Small C&I Customer Classes	\$7,193	\$7,193	\$7,168	\$7,163	\$7,152	\$7,128	\$7,123	\$7,101	\$7,096	\$7,077	\$6,373	\$6,364	\$84,132
13 Medium C&I Customer Classes	\$5,579	\$5,603	\$5,618	\$5,626	\$5,497	\$5,474	\$5,469	\$5,307	\$5,480	\$5,524	\$4,751	\$4,946	\$64,874
14 Large C&I Customer Classes	\$1,734	\$1,775	\$1,796	\$2,016	\$2,100	\$2,032	\$2,203	\$2,485	\$3,131	\$3,092	\$3,092	\$2,394	\$27,848
15 Total Deferred Tax Adjustment Expense	\$72,518	\$72,799	\$72,752	\$72,887	\$72,775	\$72,736	\$72,920	\$72,948	\$73,481	\$73,386	\$75,040	\$74,451	\$878,692
16 Total NITS, RMR and Deferred Tax Expense	\$6,141,265	\$5,968,511	\$6,161,051	\$6,010,100	\$6,198,439	\$6,195,110	\$6,012,813	\$6,213,249	\$6,059,077	\$6,250,531	\$6,799,310	\$6,100,285	\$74,109,740
<b>Ancillary Service Expense</b>													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PJM Administrative Expense</b>													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Other PJM Expenses</b>													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$569,212	\$568,478	\$776,216	\$775,269	\$7,120,864
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
36 Total PJM Ancillary, Administrative and Other Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
<b>Net Metering Expenses</b>													
37 Net Metering Expenses (1)	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057
38 <b>Total Transmission Expenses</b>	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
39 FERC Order - PJM Credit (2)	(\$65,002)	(\$65,253)	(\$65,211)	(\$65,332)	(\$65,232)	(\$65,197)	(\$65,362)	(\$65,388)	(\$65,865)	(\$65,780)	(\$67,257)	(\$66,729)	(\$787,607)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit 1, Page 9.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	852.1	850.2	848.8	848.1	848.6	850.0	850.7	849.8	848.6	847.7	942.5	944.2	10,381.5
2 RH	55.8	56.1	56.1	56.1	56.3	56.8	56.9	57.4	57.5	57.4	63.3	63.7	693.3
3 RA	14.0	14.0	14.1	14.5	14.7	14.8	14.8	14.8	14.5	14.8	15.9	15.8	176.6
4 GS	21.0	20.6	20.5	20.6	19.4	16.1	14.7	14.3	14.1	14.3	13.9	13.9	203.4
5 GM <25 kW	85.9	85.7	85.4	85.4	86.2	89.5	90.9	91.1	91.7	89.8	85.6	85.9	1,053.1
6 GM >25 kW	80.4	80.6	81.4	80.7	79.1	79.3	78.7	78.7	78.8	80.3	77.0	76.7	951.7
7 GMH <25 kW	6.3	6.3	6.3	6.3	6.3	6.5	6.4	6.5	6.4	6.5	6.2	6.2	76.0
8 GMH >25 kW	7.9	7.7	7.8	7.7	7.8	7.4	8.0	8.2	8.7	8.3	7.0	6.8	93.4
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	13.3
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,124.5	1,122.4	1,121.5	1,120.5	1,119.6	1,121.4	1,122.4	1,121.8	1,121.4	1,120.2	1,212.4	1,214.4	13,642.4
<u>Large Customer Classes</u>													
16 GL	25.5	24.9	26.5	26.2	28.9	26.7	29.2	37.3	38.4	38.6	25.9	30.8	358.8
17 GLH	2.1	3.5	2.5	5.0	5.0	5.0	6.6	6.6	6.0	5.8	5.8	5.5	59.6
18 L	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.7	5.7	5.6	5.4	5.4	28.3
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0	12.4
20 Total Large Customers	27.7	28.4	29.1	31.3	34.0	31.8	35.8	49.6	50.1	50.0	49.6	41.8	459.1
21 <b>Total POLR 1CP (MW)</b>	<b>1,152.2</b>	<b>1,150.8</b>	<b>1,150.6</b>	<b>1,151.8</b>	<b>1,153.5</b>	<b>1,153.2</b>	<b>1,158.2</b>	<b>1,171.4</b>	<b>1,171.5</b>	<b>1,170.2</b>	<b>1,262.0</b>	<b>1,256.1</b>	<b>14,101.5</b>
22 Residential & Lighting	921.9	920.3	919.0	918.7	919.7	921.6	922.5	922.0	920.6	919.9	1,021.7	1,023.7	11,251.4
23 Small C&I	114.3	113.7	113.3	113.4	113.0	113.2	113.2	113.0	113.3	111.7	106.8	107.1	1,345.9
24 Medium C&I	88.3	88.4	89.2	88.4	86.9	86.7	86.8	86.9	87.5	88.6	84.0	83.6	1,045.1
25 Large C&I	27.7	28.4	29.1	31.3	34.0	31.8	35.8	49.6	50.1	50.0	49.6	41.8	459.1
26 <b>Total POLR 1CP (MW)</b>	<b>1,152.2</b>	<b>1,150.8</b>	<b>1,150.6</b>	<b>1,151.8</b>	<b>1,153.5</b>	<b>1,153.2</b>	<b>1,158.2</b>	<b>1,171.4</b>	<b>1,171.5</b>	<b>1,170.2</b>	<b>1,262.0</b>	<b>1,256.1</b>	<b>14,101.5</b>
<b>Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)</b>													
27 Residential & Lighting Customer Classes	\$4,912,826	\$4,773,958	\$4,926,221	\$4,789,211	\$4,942,295	\$4,948,758	\$4,792,858	\$4,944,725	\$4,763,912	\$4,913,889	\$5,511,205	\$4,977,402	\$59,197,261
28 Small C&I Customer Classes	\$609,159	\$589,727	\$607,005	\$590,686	\$609,123	\$607,079	\$587,374	\$604,825	\$585,119	\$602,800	\$577,481	\$521,469	\$7,091,848
29 Medium C&I Customer Classes	\$472,456	\$459,332	\$475,769	\$463,940	\$468,185	\$466,196	\$450,956	\$452,015	\$451,893	\$470,528	\$430,494	\$405,236	\$5,467,001
30 Large C&I Customer Classes	\$146,824	\$145,495	\$152,055	\$166,262	\$178,835	\$173,076	\$181,625	\$211,683	\$258,153	\$263,314	\$280,130	\$196,178	\$2,353,630
31 <b>Total NITS Expense</b>	<b>\$6,141,265</b>	<b>\$5,968,511</b>	<b>\$6,161,051</b>	<b>\$6,010,100</b>	<b>\$6,198,439</b>	<b>\$6,195,110</b>	<b>\$6,012,813</b>	<b>\$6,213,249</b>	<b>\$6,059,077</b>	<b>\$6,250,531</b>	<b>\$6,799,310</b>	<b>\$6,100,285</b>	<b>\$74,109,740</b>
<b>Allocated NITS, RMR and Deferred Tax Expense By Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
32 RS	\$4,540,779	\$4,410,441	\$4,550,023	\$4,421,254	\$4,560,674	\$4,564,632	\$4,420,148	\$4,557,701	\$4,391,598	\$4,528,186	\$5,084,195	\$4,590,912	\$54,620,543
33 RH	\$297,427	\$290,810	\$300,597	\$292,231	\$302,591	\$304,841	\$295,850	\$307,871	\$297,430	\$306,767	\$341,401	\$309,776	\$3,647,592
34 RA	\$74,619	\$72,705	\$75,600	\$75,725	\$79,030	\$79,285	\$76,859	\$79,153	\$74,883	\$78,934	\$85,588	\$76,696	\$929,077
35 GS	\$111,822	\$106,805	\$109,907	\$107,555	\$104,641	\$86,445	\$76,314	\$76,646	\$72,682	\$77,002	\$75,144	\$67,586	\$1,072,549
36 GM<25 kW	\$458,028	\$444,691	\$457,600	\$444,779	\$464,598	\$479,804	\$471,875	\$487,629	\$473,470	\$484,996	\$462,828	\$418,208	\$5,548,506
37 GM=25 kW	\$430,091	\$419,079	\$434,391	\$423,413	\$426,077	\$426,306	\$409,181	\$409,370	\$407,172	\$426,366	\$394,540	\$372,045	\$4,978,032
38 GMH<25 kW	\$33,429	\$32,503	\$33,584	\$32,597	\$33,932	\$34,904	\$33,453	\$34,596	\$33,220	\$34,837	\$33,363	\$30,062	\$400,480
39 GMH=25 kW	\$42,365	\$40,253	\$41,378	\$40,527	\$42,108	\$39,891	\$41,775	\$42,645	\$44,720	\$44,162	\$35,954	\$33,192	\$488,969
40 AL	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$20	\$18	\$49
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$5,879	\$5,727	\$5,915	\$5,755	\$5,952	\$5,927	\$5,731	\$5,955	\$5,748	\$5,965	\$6,146	\$5,614	\$70,313
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$5,994,441	\$5,823,017	\$6,008,995	\$5,843,838	\$6,019,603	\$6,022,034	\$5,831,188	\$6,001,566	\$5,800,924	\$5,987,217	\$6,519,180	\$5,904,108	\$71,756,110
<u>Large Customer Classes</u>													
47 GL	\$135,340	\$127,357	\$138,744	\$139,164	\$151,960	\$145,262	\$147,803	\$159,137	\$197,683	\$203,321	\$146,374	\$144,878	\$1,837,023
48 GLH	\$11,148	\$17,813	\$12,941	\$26,762	\$26,542	\$27,469	\$33,501	\$28,231	\$31,154	\$30,351	\$32,932	\$25,919	\$304,762
49 L	\$336	\$324	\$370	\$337	\$334	\$345	\$321	\$24,315	\$29,316	\$29,642	\$30,531	\$25,381	\$141,552
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,293
51 Total Large Customers	\$146,824	\$145,495	\$152,055	\$166,262	\$178,835	\$173,076	\$181,625	\$211,683	\$258,153	\$263,314	\$280,130	\$196,178	\$2,353,630
52 <b>Total</b>	<b>\$6,141,265</b>	<b>\$5,968,511</b>	<b>\$6,161,051</b>	<b>\$6,010,100</b>	<b>\$6,198,439</b>	<b>\$6,195,110</b>	<b>\$6,012,813</b>	<b>\$6,213,249</b>	<b>\$6,059,077</b>	<b>\$6,250,530.60</b>	<b>\$6,799,310</b>	<b>\$6,100,285</b>	<b>\$74,109,740</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>POLR Sales (MWh)</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
1 RS	180,822	168,091	216,247	294,055	358,372	313,869	220,944	167,678	182,704	227,317	252,336	204,000	2,786,455
2 RH	30,972	22,016	19,465	22,578	26,000	24,050	19,286	19,922	28,522	46,143	63,570	47,576	370,101
3 RA	4,450	3,742	4,009	4,968	5,883	5,377	4,247	3,708	4,530	6,459	8,156	6,259	61,788
4 GS	6,896	6,851	7,510	8,257	9,097	7,074	5,184	4,260	5,180	6,549	8,393	7,415	82,666
5 GM<25 kW	25,712	24,335	27,073	31,788	36,196	35,675	30,031	26,091	27,269	31,808	32,350	27,955	356,262
6 GM=>25 kW	37,081	28,049	28,646	30,625	32,656	30,811	26,170	22,177	27,104	26,863	30,939	28,670	349,791
7 GMH<25 kW	3,027	2,412	2,379	2,666	2,999	2,879	1,969	2,018	2,557	3,819	4,791	3,718	35,234
8 GMH=>25 kW	1,474	3,292	3,268	2,679	3,627	3,095	2,592	2,665	3,645	4,624	5,272	4,712	40,944
9 AL	1	1	1	2	2	2	2	2	2	2	2	2	21
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	525	469	519	435	463	454	436	536	561	552	536	517	6,004
12 SH	21	20	21	20	21	21	20	20	21	21	21	19	246
13 UMS	756	756	933	622	744	892	640	761	773	902	824	767	9,369
14 PAL	123	137	138	133	137	133	130	128	126	125	113	118	1,540
15 GL	16,970	12,050	11,943	12,171	11,546	13,001	11,695	9,578	10,436	11,376	14,850	13,337	148,951
16 GLH	1,109	1,417	1,293	1,915	2,097	2,316	2,251	2,548	3,419	4,797	3,251	3,419	28,470
17 L	950	846	1,274	1,560	1,942	1,985	-3,379	2,834	2,385	1,751	1,628	1,385	15,162
18 HVPS	0	354	3	1	0	0	0	0	0	0	251	8,797	9,399
19 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
<b>Residential &amp; Lighting Customer Classes</b>													
20 Residential & Lighting Customer Classes	216,914	194,477	240,400	322,192	390,877	343,906	245,066	191,994	216,466	280,619	324,733	258,511	3,226,156
21 Small C&I	36,391	34,354	37,894	43,312	49,035	46,520	37,824	33,130	35,780	43,078	46,357	39,856	483,531
22 Medium C&I	38,555	31,341	31,914	33,304	36,283	33,907	28,761	24,841	30,749	31,487	36,210	33,382	390,734
23 Large C&I	19,029	14,666	14,506	15,788	15,404	17,083	10,632	14,663	15,369	16,546	21,526	26,770	201,982
23 Total POLR MWh	310,889	274,837	324,714	414,597	491,598	441,416	322,284	264,628	298,365	371,730	428,826	358,518	4,302,403
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
24 Residential & Lighting Customer Classes	\$428,291	\$429,888	\$429,459	\$449,916	\$449,496	\$450,083	\$450,258	\$449,717	\$452,539	\$446,912	\$629,165	\$632,565	\$5,698,289
25 Small C&I	\$53,105	\$53,104	\$52,918	\$55,491	\$55,399	\$55,213	\$55,180	\$55,008	\$54,968	\$54,824	\$65,926	\$66,272	\$677,408
26 Medium C&I	\$41,188	\$41,362	\$41,477	\$43,584	\$42,581	\$42,400	\$42,364	\$41,110	\$42,452	\$42,794	\$49,146	\$51,500	\$521,959
27 Large C&I	\$12,800	\$13,102	\$13,256	\$15,619	\$16,266	\$15,741	\$17,063	\$19,252	\$24,252	\$23,948	\$31,980	\$34,932	\$229,209
28 Total Ancillary, Admin & Other Expenses	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
29 RS	\$357,028.13	\$371,563	\$386,311	\$410,625	\$412,115	\$410,772	\$405,939	\$392,760	\$381,957	\$362,023	\$488,896	\$499,228	\$4,879,219
30 RH	\$61,154	\$48,666	\$34,773	\$31,529	\$29,899	\$31,475	\$35,435	\$46,663	\$59,628	\$73,487	\$123,166	\$116,416	\$692,291
31 RA	\$8,786	\$8,272	\$7,162	\$6,937	\$6,765	\$7,038	\$7,803	\$8,686	\$9,470	\$10,286	\$15,802	\$15,316	\$112,323
32 GS	\$10,063	\$10,590	\$10,487	\$10,579	\$10,277	\$8,396	\$7,562	\$7,073	\$7,957	\$8,334	\$11,937	\$12,330	\$115,587
33 GM<25 kW	\$37,522	\$37,617	\$37,806	\$40,701	\$40,893	\$42,342	\$43,812	\$43,320	\$41,894	\$40,481	\$46,005	\$46,483	\$498,874
34 GM=>25 kW	\$39,613	\$37,017	\$37,230	\$40,079	\$38,324	\$38,529	\$38,547	\$36,701	\$37,420	\$36,509	\$41,991	\$44,231	\$466,191
35 GMH<25 kW	\$4,417	\$3,728	\$3,322	\$3,415	\$3,388	\$3,417	\$2,872	\$3,351	\$3,929	\$4,861	\$6,813	\$6,183	\$49,696
36 GMH=>25 kW	\$1,575	\$4,345	\$4,247	\$3,506	\$4,256	\$3,871	\$3,817	\$4,410	\$5,033	\$6,285	\$7,155	\$7,269	\$55,767
37 AL	\$2	\$2	\$2	\$3	\$2	\$3	\$3	\$4	\$4	\$3	\$4	\$4	\$38
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,037	\$1,037	\$927	\$908	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,036	\$1,265	\$11,149
40 SH	\$41	\$45	\$37	\$28	\$27	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
41 UMS	\$1,102.80	\$1,169.09	\$1,302.33	\$796.33	\$840.48	\$1,058.27	\$934.28	\$1,263.57	\$1,188.32	\$1,147.52	\$1,171.39	\$1,275.81	\$13,250
42 PAL	\$242.64	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
43 GL	\$11,415	\$10,765	\$10,913	\$12,041	\$12,192	\$11,980	\$18,768	\$12,575	\$16,467	\$16,465	\$22,061	\$12,421	\$168,063
44 GLH	\$746	\$1,265	\$1,181	\$2,034	\$2,022	\$1,932	\$3,717	\$2,956	\$4,021	\$4,948	\$7,127	\$3,027	\$34,979
45 L	\$639	\$755	\$1,164	\$1,543	\$2,051	\$1,829	(\$5,423)	\$3,721	\$3,764	\$2,535	\$2,419	\$1,290	\$16,287
46 HVPS	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$373	\$8,193	\$8,880
47 Total	\$535,384	\$537,456	\$537,109	\$564,611	\$563,740	\$563,437	\$564,865	\$565,087	\$574,212	\$568,478	\$776,216	\$775,269	\$7,125,864
<b>Direct Assignment - Net Metering Expense (1)</b>													
48 RS	\$230	\$354	\$27,558	\$58,015	\$459	\$356	\$306	\$380	\$588	\$442	\$192	\$198	\$89,077
49 RH	\$0	\$0	\$388	\$1,443	\$0	\$10	\$81	\$14	\$0	\$196	\$50	\$42	\$2,224
50 RA	\$0	\$0	\$582	\$1,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,689
51 GS	\$0	\$0	\$22,935	\$17,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,238
52 GM<25 kW	\$0	\$0	\$269	\$50,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,714
53 GM=>25 kW	\$0	\$0	\$393	\$1,440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,833
54 GMH<25 kW	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
55 GMH=>25 kW	\$0	\$0	\$0	\$275	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275
56 GL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$230	\$354	\$52,129	\$130,032	\$459	\$365	\$387	\$394	\$588	\$638	\$242	\$240	\$186,057

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>POLR Sales (MWh)</b>													
Residential, Small & Medium Rate Classes													
1 RS	180,822	168,091	216,247	294,055	358,372	313,869	220,944	167,678	182,704	227,317	252,336	204,020	2,786,455
2 RH	30,972	22,016	19,465	22,578	26,000	24,050	19,286	19,922	28,522	46,143	63,570	47,576	370,101
3 RA	4,450	3,742	4,009	4,968	5,883	5,077	4,247	3,708	4,530	6,459	8,156	6,259	61,788
4 GS	6,896	6,851	7,510	8,257	9,097	7,374	5,184	4,260	5,180	6,549	8,393	7,415	62,666
5 GM<25 kW	25,712	24,335	27,073	31,768	36,196	35,675	30,031	26,091	27,269	31,808	32,350	27,955	356,262
6 GM=>25 kW	37,081	28,049	28,646	30,625	32,656	30,811	26,170	22,177	27,104	26,863	30,939	28,670	349,791
7 GMH<25 kW	3,027	2,412	2,379	2,666	2,999	2,879	1,969	2,018	2,557	3,819	4,791	3,718	35,234
8 GMH=>25 kW	1,474	3,292	3,268	2,679	3,627	3,095	2,592	2,665	3,645	4,624	5,272	4,712	40,944
9 AL	1	1	1	2	2	2	2	2	2	2	2	2	21
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	525	469	519	435	463	454	436	536	561	552	536	517	6,004
12 SH	21	20	21	20	21	21	20	20	21	21	21	19	246
13 UMS	756	756	933	622	744	892	640	761	773	902	824	767	9,369
14 PAL	123	137	138	133	137	133	130	128	126	125	113	118	1,540
15 GL	16,970	12,050	11,943	12,171	11,546	13,001	11,695	9,578	10,436	11,376	14,850	13,337	148,951
16 GLH	1,109	1,417	1,293	2,056	1,915	2,097	2,316	2,251	2,548	3,419	4,797	4,797	28,470
17 L	950	846	1,274	1,560	1,942	1,985	(3,379)	2,834	2,385	1,751	1,628	1,385	15,162
18 HVPS	-	354	(3)	1	-	0	-	-	-	-	251	8797	9,399
19 <b>Total POLR MWh</b>	<b>310,889</b>	<b>274,837</b>	<b>324,714</b>	<b>414,597</b>	<b>491,598</b>	<b>441,416</b>	<b>322,284</b>	<b>264,628</b>	<b>298,365</b>	<b>371,730</b>	<b>428,826</b>	<b>358,518</b>	<b>4,302,403</b>
Residential & Lighting Customer Classes													
20 Small C&I	216,914	194,477	240,400	322,192	390,877	343,906	245,066	191,994	216,466	280,619	324,733	258,511	3,226,156
21 Medium C&I	36,391	34,354	37,894	43,312	49,035	46,520	37,824	33,130	35,780	43,078	46,357	39,856	483,531
22 Large C&I	38,555	31,341	31,914	33,304	36,283	33,907	28,761	24,841	30,749	31,487	36,210	33,382	390,734
23 <b>Total POLR MWh</b>	<b>310,889</b>	<b>274,837</b>	<b>324,714</b>	<b>414,597</b>	<b>491,598</b>	<b>441,416</b>	<b>322,284</b>	<b>264,628</b>	<b>298,365</b>	<b>371,730</b>	<b>428,826</b>	<b>358,518</b>	<b>4,302,403</b>
<b>Total PJM Prior Period Credits by Customer Class</b>													
Residential & Lighting Customer Classes													
24 Small C&I	(\$1,999)	(\$52,193)	(\$52,141)	(\$52,061)	(\$52,012)	(\$52,080)	(\$52,100)	(\$52,038)	(\$51,786)	(\$51,713)	(\$54,515)	(\$54,446)	(\$629,086)
25 Medium C&I	(\$6,448)	(\$6,447)	(\$6,425)	(\$6,421)	(\$6,410)	(\$6,389)	(\$6,385)	(\$6,365)	(\$6,344)	(\$6,344)	(\$6,344)	(\$6,344)	(\$75,411)
26 Large C&I	(\$5,001)	(\$5,022)	(\$5,036)	(\$5,043)	(\$4,927)	(\$4,906)	(\$4,902)	(\$4,757)	(\$4,912)	(\$4,952)	(\$4,258)	(\$4,433)	(\$58,149)
27 <b>Total Ancillary, Admin &amp; Other Expenses</b>	<b>(\$1,554)</b>	<b>(\$1,591)</b>	<b>(\$1,609)</b>	<b>(\$1,807)</b>	<b>(\$1,882)</b>	<b>(\$1,821)</b>	<b>(\$1,874)</b>	<b>(\$2,228)</b>	<b>(\$2,806)</b>	<b>(\$2,771)</b>	<b>(\$2,771)</b>	<b>(\$2,146)</b>	<b>(\$24,961)</b>
28 <b>Total Ancillary, Admin &amp; Other Expenses</b>	<b>(\$65,002)</b>	<b>(\$65,253)</b>	<b>(\$65,211)</b>	<b>(\$65,332)</b>	<b>(\$65,232)</b>	<b>(\$65,197)</b>	<b>(\$65,362)</b>	<b>(\$65,388)</b>	<b>(\$65,865)</b>	<b>(\$65,780)</b>	<b>(\$67,257)</b>	<b>(\$66,729)</b>	<b>(\$787,607)</b>
<b>Allocated PJM Prior Period Credits by Rate Class</b>													
Residential, Small & Medium Rate Classes													
29 RS	(\$43,347)	(\$45,112)	(\$46,903)	(\$47,514)	(\$47,687)	(\$47,531)	(\$46,972)	(\$45,447)	(\$43,709)	(\$41,891)	(\$42,362)	(\$42,969)	(\$541,444)
30 RH	(\$7,425)	(\$5,909)	(\$4,222)	(\$3,648)	(\$3,460)	(\$3,642)	(\$4,100)	(\$5,399)	(\$6,824)	(\$8,503)	(\$10,672)	(\$10,020)	(\$73,824)
31 RA	(\$1,067)	(\$1,004)	(\$870)	(\$803)	(\$783)	(\$814)	(\$903)	(\$1,005)	(\$1,084)	(\$1,190)	(\$1,369)	(\$1,318)	(\$12,210)
32 GS	(\$1,222)	(\$1,286)	(\$1,273)	(\$1,224)	(\$1,189)	(\$972)	(\$875)	(\$818)	(\$921)	(\$964)	(\$1,034)	(\$1,061)	(\$12,840)
33 GM<25 kW	(\$4,556)	(\$4,567)	(\$4,590)	(\$4,732)	(\$4,732)	(\$4,899)	(\$5,070)	(\$5,013)	(\$4,848)	(\$4,684)	(\$3,986)	(\$4,001)	(\$55,655)
34 GM=>25 kW	(\$4,909)	(\$4,494)	(\$4,520)	(\$4,638)	(\$4,435)	(\$4,458)	(\$4,460)	(\$4,247)	(\$4,330)	(\$4,225)	(\$3,638)	(\$3,677)	(\$52,062)
35 GMH<25 kW	(\$536)	(\$453)	(\$403)	(\$395)	(\$392)	(\$395)	(\$332)	(\$388)	(\$455)	(\$562)	(\$590)	(\$532)	(\$5,435)
36 GMH=>25 kW	(\$191)	(\$527)	(\$516)	(\$406)	(\$493)	(\$442)	(\$510)	(\$582)	(\$727)	(\$620)	(\$620)	(\$626)	(\$6,087)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$4)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$126)	(\$126)	(\$113)	(\$70)	(\$62)	(\$69)	(\$93)	(\$145)	(\$134)	(\$102)	(\$90)	(\$109)	(\$1,238)
40 SH	(\$5)	(\$5)	(\$5)	(\$3)	(\$3)	(\$3)	(\$4)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$50)
41 UMS	(\$134)	(\$142)	(\$158)	(\$92)	(\$97)	(\$122)	(\$108)	(\$146)	(\$138)	(\$133)	(\$101)	(\$110)	(\$1,482)
42 PAL	(\$29)	(\$37)	(\$30)	(\$21)	(\$18)	(\$20)	(\$28)	(\$35)	(\$30)	(\$23)	(\$19)	(\$25)	(\$315)
43 GL	(\$1,386)	(\$1,307)	(\$1,325)	(\$1,393)	(\$1,411)	(\$1,386)	(\$2,172)	(\$1,455)	(\$1,905)	(\$1,905)	(\$1,912)	(\$1,069)	(\$18,626)
44 GLH	(\$91)	(\$154)	(\$143)	(\$235)	(\$234)	(\$224)	(\$430)	(\$342)	(\$465)	(\$573)	(\$618)	(\$261)	(\$3,769)
45 L	(\$78)	(\$92)	(\$141)	(\$179)	(\$237)	(\$212)	(\$627)	(\$431)	(\$435)	(\$293)	(\$210)	(\$111)	(\$1,791)
46 HVPS	\$0	(\$38)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$32)	(\$705)	(\$776)
47 <b>Total</b>	<b>(\$65,002)</b>	<b>(\$65,253)</b>	<b>(\$65,211)</b>	<b>(\$65,332)</b>	<b>(\$65,232)</b>	<b>(\$65,197)</b>	<b>(\$65,362)</b>	<b>(\$65,388)</b>	<b>(\$65,865)</b>	<b>(\$65,780)</b>	<b>(\$67,257)</b>	<b>(\$66,729)</b>	<b>(\$787,607)</b>
<b>Allocated PJM Prior Period Credits by Rate Class Including GRT</b>													
Residential, Small & Medium Rate Classes													
48 RS	(\$46,065)	(\$47,940)	(\$49,843)	(\$50,493)	(\$50,677)	(\$50,512)	(\$49,917)	(\$48,297)	(\$46,449)	(\$44,517)	(\$45,018)	(\$45,664)	(\$575,392)
49 RH	(\$7,890)	(\$6,279)	(\$4,487)	(\$3,877)	(\$3,677)	(\$3,870)	(\$4,357)	(\$5,738)	(\$7,251)	(\$9,036)	(\$11,341)	(\$10,648)	(\$78,453)
50 RA	(\$1,134)	(\$1,067)	(\$924)	(\$853)	(\$832)	(\$865)	(\$960)	(\$1,068)	(\$1,152)	(\$1,265)	(\$1,455)	(\$1,401)	(\$12,975)
51 GS	(\$1,298)	(\$1,366)	(\$1,353)	(\$1,301)	(\$1,264)	(\$1,032)	(\$830)	(\$970)	(\$979)	(\$1,025)	(\$1,099)	(\$1,128)	(\$13,645)
52 GM<25 kW	(\$4,841)	(\$4,853)	(\$4,878)	(\$5,005)	(\$5,029)	(\$5,207)	(\$5,387)	(\$5,327)	(\$5,152)	(\$4,978)	(\$4,236)	(\$4,252)	(\$59,144)
53 GM=>25 kW	(\$5,111)	(\$4,776)	(\$4,804)	(\$4,928)	(\$4,713)	(\$4,738)	(\$4,740)	(\$4,513)	(\$4,601)	(\$4,489)	(\$3,867)	(\$4,046)	(\$55,326)
54 GMH<25 kW	(\$570)	(\$481)	(\$429)	(\$420)	(\$417)	(\$420)	(\$353)	(\$412)	(\$483)	(\$598)	(\$627)	(\$566)	(\$5,775)
55 GMH=>25 kW	(\$203)	(\$561)	(\$548)	(\$431)	(\$523)	(\$476)	(\$469)	(\$542)	(\$619)	(\$773)	(\$659)	(\$665)	(\$6,469)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$4)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$134)	(\$134)	(\$120)	(\$75)	(\$65)	(\$73)	(\$99)	(\$155)	(\$143)	(\$108)	(\$96)	(\$116)	(\$1,316)
59 SH	(\$5)	(\$6)	(\$5)	(\$3)	(\$3)	(\$3)	(\$5)	(\$6)	(\$5)	(\$4)	(\$4)	(\$4)	(\$53)
60 UMS	(\$142)	(\$151)	(\$168)	(\$98)	(\$103)	(\$130)	(\$115)	(\$155)	(\$146)	(\$111)	(\$108)	(\$117)	(\$1,575)
61 PAL	(\$31)	(\$39)	(\$32)	(\$23)	(\$19)	(\$21)	(\$29)	(\$37)	(\$32)	(\$25)	(\$20)	(\$26)	(\$335)
62 GL	(\$1,473)	(\$1,389)	(\$1,408)	(\$1,481)	(\$1,499)	(\$1,473)	(\$2,308)	(\$1,546)	(\$2,025)	(\$2,025)	(\$2,031)	(\$1,136)	(\$19,794)
63 GLH	(\$96)	(\$163)	(\$152)	(\$249)	(\$249)	(\$238)	(\$457)	(\$363)	(\$494)	(\$608)	(\$656)	(\$277)	(\$4,005)
64 L	(\$82)	(\$97)	(\$150)	(\$190)	(\$252)	(\$225)	(\$667)	(\$458)	(\$463)	(\$312)	(\$223)	(\$118)	(\$1,903)
65 HVPS	\$0	(\$41)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$34)	(\$749)	(\$824)	(\$824)
66 <b>Total</b>	<b>(\$69,077)</b>	<b>(\$69,345)</b>	<b>(\$69,300)</b>	<b>(\$69,429)</b>	<b>(\$69,322)</b>	<b>(\$69,284)</b>	<b>(\$69,460)</b>	<b>(\$69,487)</b>	<b>(\$69,994)</b>	<b>(\$69,904)</b>	<b>(\$71,474)</b>	<b>(\$70,913)</b>	<b>(\$836,989)</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2025

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	\$4,898,037	\$4,782,358	\$4,963,892	\$4,889,895	\$4,973,248	\$4,975,760	\$4,826,393	\$4,950,841	\$4,774,143	\$4,890,651	\$5,573,283	\$5,090,337	\$59,588,838
2 RH	\$358,582	\$339,476	\$335,758	\$325,203	\$332,490	\$336,325	\$331,365	\$354,548	\$357,058	\$380,450	\$464,617	\$426,235	\$4,342,107
3 RA	\$83,405	\$80,978	\$83,344	\$83,769	\$85,795	\$86,322	\$84,663	\$87,839	\$84,354	\$89,221	\$101,390	\$92,011	\$1,043,090
4 GS	\$121,886	\$117,395	\$143,327	\$135,439	\$114,918	\$94,842	\$83,876	\$83,719	\$80,639	\$85,336	\$87,081	\$79,917	\$1,228,374
5 GM<25 kW	\$495,550	\$482,308	\$495,673	\$535,927	\$505,492	\$522,145	\$515,687	\$530,948	\$515,363	\$525,478	\$508,833	\$464,691	\$6,098,095
6 GM=>25 kW	\$469,703	\$456,096	\$472,015	\$464,932	\$464,402	\$464,835	\$447,728	\$446,071	\$444,592	\$462,876	\$436,531	\$416,276	\$5,446,056
7 GMH<25 kW	\$37,846	\$36,232	\$36,912	\$36,012	\$37,320	\$38,321	\$36,325	\$37,948	\$37,149	\$39,698	\$40,176	\$36,245	\$450,182
8 GMH=>25 kW	\$43,940	\$44,598	\$45,625	\$44,308	\$46,364	\$43,762	\$45,592	\$47,054	\$49,753	\$50,447	\$43,108	\$40,461	\$545,012
9 AL	\$3	\$3	\$3	\$4	\$3	\$4	\$5	\$5	\$5	\$4	\$24	\$22	\$87
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,037	\$1,037	\$927	\$608	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,038	\$1,265	\$11,149
12 SH	\$41	\$45	\$37	\$28	\$24	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
13 UMS	\$6,982	\$6,896	\$7,217	\$6,551	\$6,792	\$6,985	\$6,666	\$7,219	\$6,936	\$7,112	\$7,317	\$6,889	\$83,563
14 PAL	\$243	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
15 Total Small and Medium Customers	\$6,517,254	\$6,347,725	\$6,584,977	\$6,522,861	\$6,567,537	\$6,570,096	\$6,379,378	\$6,547,795	\$6,351,472	\$6,532,385	\$7,263,657	\$6,654,685	\$78,839,822
<u>Large Customer Classes</u>													
16 GL	\$146,755	\$138,122	\$149,658	\$151,205	\$164,152	\$157,242	\$166,571	\$171,712	\$214,150	\$219,785	\$168,436	\$157,298	\$2,005,086
17 GLH	\$11,894	\$19,078	\$14,122	\$28,796	\$28,564	\$29,400	\$37,218	\$31,187	\$35,175	\$35,300	\$40,059	\$28,947	\$339,741
18 L	\$975	\$1,080	\$1,534	\$1,880	\$2,385	\$2,175	(\$5,102)	\$28,036	\$33,080	\$32,177	\$32,950	\$26,671	\$157,839
19 HVPS	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,665	\$8,193	\$79,172
20 Total Large Customers	\$159,624	\$158,596	\$165,311	\$181,882	\$195,100	\$188,817	\$198,688	\$230,935	\$282,405	\$287,262	\$312,110	\$221,109	\$2,581,838
21 Total Expense	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,660

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$4,029,580	\$3,745,471	\$4,828,913	\$6,313,525	\$8,074,170	\$6,917,593	\$4,869,784	\$3,695,111	\$4,027,816	\$5,021,947	\$5,568,568	\$4,500,634	\$61,593,112
2 Expense	\$4,898,037	\$4,782,358	\$4,963,892	\$4,889,895	\$4,973,248	\$4,975,760	\$4,826,393	\$4,950,841	\$4,774,143	\$4,890,651	\$5,573,283	\$5,090,337	\$59,588,838
3 (Over)/Under Collection	\$868,457	\$1,036,887	\$134,979	(\$1,423,631)	(\$3,100,922)	(\$1,941,833)	(\$43,390)	\$1,255,279	\$746,326	(\$131,296)	\$4,716	\$589,703	(\$2,004,274)
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	\$91,188	\$103,689	\$12,823	(\$128,127)	(\$263,578)	(\$155,347)	(\$3,254)	\$87,901	\$48,511	(\$7,878)	\$259	\$29,485	(\$184,327)
7 Total RS (Over)/Under Collection	\$959,645	\$1,140,576	\$147,802	(\$1,551,757)	(\$3,364,500)	(\$2,097,180)	(\$46,644)	\$1,343,630	\$794,838	(\$139,174)	\$4,975	\$619,188	(\$2,188,601)
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$338,277	\$240,369	\$207,288	\$235,851	\$254,717	\$29,474	\$431,023	\$213,809	\$294,214	\$476,593	\$657,283	\$491,855	\$3,870,753
9 Expense	\$358,582	\$339,476	\$335,758	\$325,203	\$332,490	\$336,325	\$331,365	\$354,548	\$357,058	\$380,450	\$464,617	\$426,235	\$4,342,107
10 (Over)/Under Collection	\$20,305	\$99,107	\$128,470	\$89,351	\$77,773	\$306,851	(\$99,657)	\$140,739	\$62,845	(\$96,143)	(\$192,666)	(\$65,620)	\$471,354
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	\$2,132	\$9,911	\$12,205	\$8,042	\$6,611	\$24,548	(\$7,474)	\$9,852	\$4,085	(\$5,769)	(\$10,597)	(\$3,281)	\$50,264
14 Total RH Over/ (Under) Collection	\$22,437	\$109,017	\$140,675	\$97,393	\$84,384	\$331,399	(\$107,131)	\$150,591	\$66,929	(\$101,912)	(\$203,263)	(\$68,901)	\$521,618
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$77,547	\$65,280	\$67,282	\$78,894	\$152,973	\$34,832	\$54,724	\$72,176	\$72,595	\$102,863	\$131,571	\$101,546	\$1,012,283
16 Expense	\$83,405	\$80,978	\$83,344	\$83,769	\$85,795	\$86,322	\$84,663	\$87,839	\$84,354	\$89,221	\$101,390	\$92,011	\$1,043,090
17 (Over)/Under Collection	\$5,858	\$15,697	\$16,061	\$4,875	(\$67,178)	\$51,490	\$29,938	\$15,663	\$11,758	(\$13,643)	(\$30,180)	(\$9,534)	\$30,807
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	\$615	\$1,570	\$1,526	\$439	(\$5,710)	\$4,119	\$2,245	\$1,096	\$764	(\$819)	(\$1,660)	(\$477)	\$3,709
21 Total RA (Over)/Under Collection	\$6,473	\$17,267	\$17,587	\$5,314	(\$72,888)	\$55,609	\$32,184	\$16,760	\$12,523	(\$14,461)	(\$31,840)	(\$10,011)	\$34,516
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$106,831	\$104,241	\$112,007	\$120,748	\$131,501	\$88,268	\$68,888	\$62,267	\$77,313	\$100,466	\$125,531	\$108,569	\$1,206,629
23 Expense	\$121,886	\$117,395	\$143,327	\$135,439	\$114,918	\$94,842	\$83,876	\$83,719	\$80,639	\$85,336	\$87,081	\$79,917	\$1,228,374
24 (Over)/Under Collection	\$15,055	\$13,155	\$31,320	\$14,691	(\$16,583)	\$6,574	\$14,988	\$21,452	\$3,326	(\$15,130)	(\$38,450)	(\$28,652)	\$21,745
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	\$1,581	\$1,315	\$2,975	\$1,322	(\$1,410)	\$526	\$1,124	\$1,502	\$216	(\$908)	(\$2,115)	(\$1,433)	\$4,697
28 Total GS (Over)/Under Collection	\$16,635	\$14,470	\$34,296	\$16,013	(\$17,992)	\$7,100	\$16,112	\$22,954	\$3,543	(\$16,038)	(\$40,565)	(\$30,085)	\$26,442
<b>Rate GM &lt; 25 KW</b>													
29 Revenue Excluding GRT	\$517,079	\$464,575	\$553,647	\$557,349	\$611,300	\$623,470	\$533,001	\$494,409	\$514,051	\$527,652	\$511,037	\$469,233	\$6,376,804
30 Expense	\$495,550	\$482,308	\$495,673	\$535,927	\$505,492	\$522,145	\$515,687	\$530,948	\$515,363	\$525,478	\$508,833	\$464,691	\$6,098,095
31 (Over)/Under Collection	(\$21,529)	\$17,733	(\$57,974)	(\$21,422)	(\$105,809)	(\$101,325)	(\$17,314)	\$36,539	\$1,312	(\$2,175)	(\$2,203)	(\$4,543)	(\$278,708)
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	(\$2,261)	\$1,773	(\$5,507)	(\$1,928)	(\$8,994)	(\$8,106)	(\$1,299)	\$2,558	\$85	(\$130)	(\$121)	(\$227)	(\$24,157)
35 Total GM < 25 (Over)/Under Collection	(\$23,790)	\$19,507	(\$63,481)	(\$23,350)	(\$114,802)	(\$109,431)	(\$18,613)	\$39,097	\$1,398	(\$2,305)	(\$2,324)	(\$4,770)	(\$302,865)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

EXHIBIT 1

Duquesne Light Company  
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	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>Rate GM = &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$559,150	\$460,169	\$501,206	\$446,748	\$522,869	\$475,311	\$415,677	\$422,788	\$438,079	\$425,635	\$438,717	\$422,651	\$5,529,000
37 Expense	\$469,703	\$456,096	\$472,015	\$464,932	\$464,402	\$464,835	\$447,728	\$446,071	\$444,592	\$462,876	\$436,531	\$416,276	\$5,446,056
38 (Over)/Under Collection	(\$89,446)	(\$4,073)	(\$29,191)	\$18,184	(\$58,467)	(\$10,477)	\$32,051	\$23,283	\$6,513	\$37,240	(\$2,185)	(\$6,375)	(\$82,944)
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$9,392)	(\$407)	(\$2,773)	\$1,637	(\$4,970)	(\$838)	\$2,404	\$1,630	\$423	\$2,234	(\$120)	(\$319)	(\$10,491)
42 Total GM > 25 (Over)/Under Collection	(\$98,838)	(\$4,480)	(\$31,964)	\$19,820	(\$63,437)	(\$11,315)	\$34,455	\$24,913	\$6,936	\$39,475	(\$2,306)	(\$6,694)	(\$93,435)
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$24,538	\$19,264	\$18,831	\$55,945	\$95,986	\$81,059	\$59,370	\$33,407	\$1,577	\$30,165	\$37,203	\$30,015	\$487,359
44 Expense	\$37,846	\$36,232	\$36,912	\$36,012	\$37,320	\$38,321	\$36,325	\$37,948	\$37,149	\$39,698	\$40,176	\$36,245	\$450,182
45 (Over)/Under Collection	\$13,308	\$16,968	\$18,082	(\$19,933)	(\$58,666)	(\$42,738)	(\$23,044)	\$4,541	\$35,572	\$9,533	\$2,972	\$6,230	(\$37,176)
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,397	\$1,697	\$1,718	(\$1,794)	(\$4,987)	(\$3,419)	(\$1,728)	\$318	\$2,312	\$572	\$163	\$311	(\$3,439)
49 Total GMH (Over)/Under Collection	\$14,705	\$18,664	\$19,799	(\$21,727)	(\$63,653)	(\$46,157)	(\$24,773)	\$4,859	\$37,884	\$10,105	\$3,136	\$6,541	(\$40,615)
<b>Rate GMH=&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$12,645	\$33,777	\$20,990	\$42,627	\$121,725	\$77,294	\$69,658	\$30,489	\$7,574	\$32,269	\$39,587	\$33,567	\$522,203
51 Expense	\$43,940	\$44,598	\$45,625	\$44,308	\$46,364	\$43,762	\$45,592	\$47,054	\$49,753	\$50,447	\$43,108	\$40,461	\$545,012
52 (Over)/Under Collection	\$31,295	\$10,821	\$24,635	\$1,681	(\$75,361)	(\$33,533)	(\$24,066)	\$16,565	\$42,180	\$18,178	\$3,521	\$6,893	\$22,809
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$3,286	\$1,082	\$2,340	\$151	(\$6,406)	(\$2,683)	(\$1,805)	\$1,160	\$2,742	\$1,091	\$194	\$345	\$1,497
56 Total GMH (Over)/Under Collection	\$34,581	\$11,903	\$26,975	\$1,832	(\$81,767)	(\$36,215)	(\$25,871)	\$17,725	\$44,921	\$19,268	\$3,714	\$7,238	\$24,305
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$2	\$1	\$2	(\$3)	\$11	\$5	\$4	\$4	\$4	\$4	\$4	\$3	\$40
58 Expense	\$3	\$3	\$3	\$4	\$3	\$4	\$5	\$5	\$5	\$4	\$24	\$22	\$87
59 (Over)/Under Collection	\$1	\$2	\$1	\$7	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$20	\$19	\$47
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	\$1	(\$1)	(\$0)	\$0	\$0	\$0	\$0	\$1	\$1	\$3
63 Total AL (Over)/Under Collection	\$2	\$2	\$1	\$8	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$21	\$20	\$50
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

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Duquesne Light Company  
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	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$838	\$796	\$716	\$799	\$780	\$792	\$773	\$905	\$1,004	\$955	\$949	\$954	\$10,261
72 Expense	\$1,037	\$1,037	\$927	\$608	\$532	\$594	\$802	\$1,257	\$1,173	\$880	\$1,038	\$1,265	\$11,149
73 (Over)/Under Collection	\$198	\$241	\$212	(\$191)	(\$247)	(\$197)	\$29	\$351	\$169	(\$76)	\$88	\$311	\$888
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$21	\$24	\$20	(\$17)	(\$21)	(\$16)	\$2	\$25	\$11	(\$5)	\$5	\$16	\$65
77 Total SM (Over)/Under Collection	\$219	\$265	\$232	(\$208)	(\$268)	(\$213)	\$31	\$376	\$180	(\$80)	\$93	\$327	\$953
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$33	\$33	\$33	\$37	\$37	\$37	\$37	\$36	\$38	\$38	\$37	\$37	\$434
79 Expense	\$41	\$45	\$37	\$28	\$24	\$27	\$37	\$46	\$44	\$34	\$41	\$46	\$451
(Over)/Under Collection	\$8	\$12	\$4	(\$9)	(\$13)	(\$10)	(\$0)	\$11	\$6	(\$4)	\$3	\$9	\$17
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$1	\$0	(\$1)	(\$1)	(\$1)	(\$0)	\$1	\$0	(\$0)	\$0	\$0	\$1
83 Total SH (Over)/Under Collection	\$9	\$13	\$5	(\$10)	(\$14)	(\$11)	(\$0)	\$11	\$6	(\$4)	\$3	\$10	\$18
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$7,211	\$6,923	\$8,349	\$5,908	\$7,033	\$8,384	\$6,008	\$7,139	\$7,285	\$8,504	\$7,441	\$7,492	\$87,678
85 Expense	\$6,982	\$6,896	\$7,217	\$6,551	\$6,792	\$6,985	\$6,666	\$7,219	\$6,936	\$7,112	\$7,317	\$6,889	\$83,563
86 (Over)/Under Collection	(\$229)	(\$27)	(\$1,132)	\$643	(\$241)	(\$1,399)	\$658	\$79	(\$349)	(\$1,391)	(\$124)	(\$602)	(\$4,115)
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$24)	(\$3)	(\$108)	\$58	(\$20)	(\$112)	\$49	\$6	(\$23)	(\$83)	(\$7)	(\$30)	(\$297)
90 Total UMS (Over)/Under Collection	(\$253)	(\$29)	(\$1,239)	\$701	(\$261)	(\$1,511)	\$707	\$85	(\$372)	(\$1,475)	(\$131)	(\$632)	(\$4,412)
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$190	\$219	\$214	\$243	\$252	\$228	\$238	\$228	\$231	\$223	\$201	\$229	\$2,696
92 Expense	\$243	\$304	\$246	\$186	\$157	\$174	\$239	\$300	\$263	\$199	\$218	\$289	\$2,817
93 (Over)/Under Collection	\$52	\$85	\$32	(\$58)	(\$94)	(\$54)	\$1	\$72	\$32	(\$23)	\$17	\$60	\$121
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$8	\$3	(\$5)	(\$8)	(\$4)	\$0	\$5	\$2	(\$1)	\$1	\$3	\$9
97 Total PAL (Over)/Under Collection	\$58	\$93	\$35	(\$63)	(\$102)	(\$58)	\$1	\$77	\$34	(\$25)	\$18	\$63	\$131
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$223,221	\$173,479	\$187,452	\$153,202	\$130,486	\$166,517	\$171,970	\$152,018	\$215,283	\$300,866	\$204,227	\$41,532	\$2,120,253
99 Expense	\$146,755	\$138,122	\$149,658	\$151,205	\$164,152	\$157,242	\$166,571	\$171,712	\$214,150	\$219,785	\$168,436	\$157,298	\$2,005,086
100 (Over)/Under Collection	(\$76,466)	(\$35,357)	(\$37,795)	(\$1,997)	\$33,666	(\$9,275)	(\$5,399)	\$19,694	(\$1,132)	(\$81,081)	(\$35,792)	\$115,767	(\$115,167)
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$8,029)	(\$3,536)	(\$3,591)	(\$180)	\$2,862	(\$742)	(\$405)	\$1,379	(\$74)	(\$4,865)	(\$1,969)	\$5,788	(\$13,360)
104 Total GL (Over)/Under Collection	(\$84,495)	(\$38,893)	(\$41,385)	(\$2,177)	\$36,528	(\$10,017)	(\$5,804)	\$21,073	(\$1,206)	(\$85,946)	(\$37,760)	\$121,555	(\$128,527)

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<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$13,717	\$16,752	\$22,920	\$27,030	\$36,325	\$24,836	\$35,894	\$40,083	\$27,751	\$50,516	\$29,808	\$9,530	\$335,163
106 Expense	\$11,894	\$19,078	\$14,122	\$28,796	\$28,564	\$29,400	\$37,218	\$31,187	\$35,175	\$35,300	\$40,059	\$28,947	\$339,741
107 (Over)/Under Collection	(\$1,823)	\$2,327	(\$8,798)	\$1,766	(\$7,761)	\$4,564	\$1,324	(\$8,896)	\$7,424	(\$15,217)	\$10,251	\$19,417	\$4,578
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$191)	\$233	(\$836)	\$159	(\$660)	\$365	\$99	(\$623)	\$483	(\$913)	\$564	\$971	(\$349)
111 Total GLH (Over)/Under Collection	(\$2,015)	\$2,559	(\$9,633)	\$1,925	(\$8,421)	\$4,929	\$1,423	(\$9,519)	\$7,907	(\$16,130)	\$10,815	\$20,387	\$4,228
<b>Rate L</b>													
112 Revenue Excluding GRT	\$424	\$302	\$585	\$305	\$322	\$298	(\$6)	\$912	\$19,030	\$44,679	\$30,380	\$35,738	\$132,971
113 Expense	\$975	\$1,080	\$1,534	\$1,880	\$2,385	\$2,175	(\$5,102)	\$28,036	\$33,080	\$32,177	\$32,950	\$26,671	\$157,839
114 (Over)/Under Collection	\$551	\$777	\$949	\$1,575	\$2,062	\$1,877	(\$5,096)	\$27,124	\$14,049	(\$12,502)	\$2,570	(\$9,068)	\$24,868
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$58	\$78	\$90	\$142	\$175	\$150	(\$382)	\$1,899	\$913	(\$750)	\$141	(\$453)	\$2,060
118 Total L (Over)/Under Collection	\$609	\$855	\$1,039	\$1,716	\$2,238	\$2,027	(\$5,478)	\$29,023	\$14,963	(\$13,253)	\$2,711	(\$9,521)	\$26,928
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585	\$73,901	\$74,486
120 Expense	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,665	\$6,193	\$79,172
121 (Over)/Under Collection	\$0	\$316	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$70,080	(\$6,707)	\$4,686
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$32	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,854	(\$3,285)	\$600
125 Total HVPS (Over)/Under Collection	\$0	\$347	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$73,934	(\$68,993)	\$5,287
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$5,911,283	\$5,331,651	\$6,530,435	\$8,039,210	\$10,140,486	\$8,528,398	\$6,717,042	\$5,225,781	\$5,703,844	\$7,123,377	\$7,783,129	\$6,327,487	\$83,362,124
127 Expense	\$6,676,878	\$6,506,322	\$6,750,288	\$6,704,742	\$6,762,638	\$6,758,913	\$6,578,065	\$6,778,730	\$6,633,877	\$6,819,647	\$7,575,767	\$6,875,794	\$81,421,661
128 Total (Over)/Under Collection	\$765,595	\$1,174,670	\$219,853	(\$1,334,467)	(\$3,377,849)	(\$1,769,486)	(\$138,977)	\$1,552,949	\$930,033	(\$303,730)	(\$207,363)	\$548,307	(\$1,940,464)
129 Total Interest	\$80,387	\$117,467	\$20,886	(\$120,102)	(\$287,117)	(\$141,559)	(\$14,423)	\$108,706	\$60,452	(\$18,224)	(\$11,405)	\$27,415	(\$173,516)
130 Total (Over)/Under Collection w/ Interest	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)
<b>Summary (Over)/Under Collection by Rate Class Including Interest</b>													
Rate Class	Mar-2024	Apr-2024	May-2024	June-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Total
131 RS	\$959,645	\$1,140,576	\$147,802	(\$1,551,757)	(\$3,364,500)	(\$2,097,180)	(\$46,644)	\$1,343,630	\$794,838	(\$139,174)	\$4,975	\$619,188	(\$2,188,601)
132 RH	\$22,437	\$109,017	\$140,675	\$97,393	\$84,384	\$331,399	(\$107,131)	\$150,591	\$66,929	(\$101,912)	(\$203,263)	(\$68,901)	\$521,618
133 RA	\$6,473	\$17,267	\$17,587	\$5,314	(\$72,888)	\$55,609	\$32,184	\$16,760	\$12,523	(\$14,461)	(\$31,840)	(\$10,011)	\$34,516
134 GS	\$16,635	\$14,470	\$34,296	\$16,013	(\$17,992)	\$7,100	\$16,112	\$22,954	\$3,543	(\$16,038)	(\$40,565)	(\$30,085)	\$26,442
135 GM<25 kW	(\$23,790)	\$19,507	(\$63,481)	(\$23,350)	(\$114,802)	(\$109,431)	(\$18,613)	\$39,097	\$1,398	(\$2,305)	(\$2,324)	(\$4,770)	(\$302,865)
136 GM=25 kW	(\$98,838)	(\$4,480)	(\$31,964)	\$19,820	(\$63,437)	(\$11,315)	\$34,455	\$24,913	\$8,396	\$39,475	(\$2,306)	(\$6,694)	(\$93,435)
137 GMH<25 kW	\$14,705	\$18,664	\$19,799	(\$21,727)	(\$63,853)	(\$46,157)	(\$24,773)	\$4,859	\$37,884	\$10,105	\$3,136	\$6,541	(\$40,615)
138 GMH=25 kW	\$34,581	\$11,903	\$26,975	\$1,832	(\$81,767)	(\$36,215)	(\$25,871)	\$17,725	\$44,921	\$19,268	\$3,714	\$7,238	\$24,305
139 AL	\$2	\$2	\$1	\$8	(\$8)	(\$0)	\$1	\$2	\$1	\$0	\$21	\$20	\$50
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$219	\$265	\$232	(\$208)	(\$268)	(\$213)	\$31	\$376	\$180	(\$80)	\$93	\$327	\$953
142 SH	\$9	\$13	\$5	(\$10)	(\$14)	(\$11)	(\$0)	\$11	\$6	(\$4)	\$3	\$10	\$18
143 UMS	(\$253)	(\$29)	(\$1,239)	\$701	(\$261)	(\$1,511)	\$707	\$85	(\$372)	(\$1,475)	(\$131)	(\$632)	(\$4,412)
144 PAL	\$58	\$93	\$35	(\$63)	(\$102)	(\$58)	\$1	\$77	\$34	(\$25)	\$18	\$63	\$131
145 GL	(\$84,495)	(\$38,893)	(\$41,385)	(\$2,177)	\$36,528	(\$10,017)	(\$5,804)	\$21,073	(\$1,206)	(\$85,946)	(\$37,760)	\$121,555	(\$128,527)
146 GLH	(\$2,015)	\$2,559	(\$9,633)	\$1,925	(\$8,421)	\$4,929	\$1,423	(\$9,519)	\$7,907	(\$16,130)	\$10,815	\$20,387	\$4,228
147 L	\$609	\$855	\$1,039	\$1,716	\$2,238	\$2,027	(\$5,478)	\$29,023	\$14,963	(\$13,253)	\$2,711	(\$9,521)	\$26,928
148 HVPS	\$0	\$347	(\$3)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$73,934	(\$68,993)	\$5,287
149 Total	\$845,983	\$1,292,138	\$240,739	(\$1,454,569)	(\$3,664,966)	(\$1,911,044)	(\$149,401)	\$1,661,656	\$990,485	(\$321,954)	(\$218,768)	\$575,722	(\$2,113,979)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2024 to February 28, 2025. November 30, 2025 is the mid-point of the reconciliation period June 1, 2025 to May 31, 2026

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2024-May 2024 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2024-May 2024 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection  E-Factor Revenue	Forecast Mar 2024-May 2024 PJM Prior Period Credits (3)	Actual Mar 2024-May 2024 PJM Prior Period Credits	Total Prior Period PJM Credits (Over)/Under Collection  PJM Prior Period Credits	
1	RS	kWh	(\$0.001173)	568,327,612	(\$666,648)	565,159,746	(\$3,716)	(\$135,304)	(\$143,849)	\$8,545	
2	RH	kWh	\$0.000444	78,854,781	\$35,012	72,453,469	\$2,842	(\$18,672)	(\$18,656)	(\$16)	
3	RA	kWh	(\$0.000504)	11,071,315	(\$5,580)	12,201,161	(\$6,149)	(\$2,633)	(\$3,125)	\$492	
4	GS	kWh	(\$0.002112)	26,962,177	(\$56,944)	21,256,472	(\$44,894)	(\$12,050)	(\$6,434)	(\$2,417)	
5	GM < 25 kW (kWh)	kWh	(\$0.000860)	85,339,390	(\$73,392)	77,120,026	(\$66,323)	(\$7,069)	(\$20,363)	(\$5,791)	
6	GM < 25 kW (kW)	kW	\$0.00	367,297	\$0	\$0	\$0	\$0	\$0	\$0	
7	GM => 25 kW (kWh)	kWh	\$0.001789	88,170,848	\$157,738	93,775,627	\$167,765	(\$10,027)	(\$21,045)	(\$6,355)	
8	GM => 25 kW (kW)	kW	\$0.00	284,482	\$0	\$0	\$0	\$0	\$0	\$0	
9	GMH < 25 kW (kWh)	kWh	\$0.001346	7,470,174	\$10,055	7,817,699	\$10,523	(\$468)	(\$1,778)	(\$299)	
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	\$0	\$0	\$0	\$0	
11	GMH => 25 kW (kWh)	kWh	(\$0.002571)	12,135,052	(\$31,199)	8,034,080	(\$20,656)	(\$10,544)	(\$2,887)	(\$1,575)	
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	\$0	\$0	\$0	\$0	
13	AL	kWh	(\$0.003446)	3,704	(\$13)	3,187	(\$11)	(\$2)	(\$1)	(\$0)	
14	SE	kWh	(\$0.000197)	0	\$0	0	\$0	\$0	\$0	\$0	
15	SM	kWh	(\$0.000258)	1,731,737	(\$447)	1,513,129	(\$390)	(\$56)	(\$414)	(\$27)	
16	SH	kWh	(\$0.000339)	61,620	(\$21)	62,046	(\$21)	\$0	(\$15)	\$1	
17	UMS (kWh)	kWh	(\$0.000197)	2,483,039	(\$489)	2,444,596	(\$482)	(\$8)	(\$594)	(\$132)	
18	UMS (kW)	kW	(\$0.16)	3,723	(\$596)	3,311	(\$530)	(\$66)	\$0	\$0	
19	PAL	kWh	(\$0.000252)	357,591	(\$90)	397,780	(\$100)	\$10	(\$86)	\$17	
20	GL	kW	\$0.23	86,921	\$19,992	76,936	\$17,695	\$2,297	(\$4,990)	(\$720)	
21	GLH	kW	\$0.26	8,706	\$2,264	8,058	\$2,095	\$169	(\$490)	(\$78)	
22	L	kW	(\$0.05)	0	\$0	198	(\$10)	\$10	\$0	\$330	
23	HVPS	kW	(\$0.05)	0	\$0	0	\$0	\$0	(\$40)	\$40	
24	Total E-Factor Revenue				(\$610,359)		(\$572,251)	(\$38,108)	(\$215,707)	(\$207,722)	(\$7,985)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2023, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2024, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2024, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
PJM Prior Period Credits Projection for Mar-2025-May 2025

	Mar- 25	Apr- 25	May- 25	Total
<b>POLR Sales (MWh)</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
1 RS	188,082	163,618	196,669	548,369
2 RH	37,861	24,861	20,976	83,698
3 RA	4,808	3,757	3,881	12,446
4 GS	6,469	5,595	5,660	17,723
5 GM<25 kW	28,007	25,967	28,692	82,666
6 GM=>25 kW	25,786	24,410	27,292	77,487
7 GMH<25 kW	3,013	2,411	2,376	7,801
8 GMH=>25 kW	3,995	3,131	3,118	10,243
9 AL	1	1	0	2
10 SE	0	0	0	0
11 SM	377	368	359	1,104
12 SH	12	10	8	30
13 UMS	770	751	772	2,294
14 PAL	127	127	127	382
15 GL	10,317	10,098	11,357	31,772
16 GLH	2,018	1,735	1,778	5,531
17 L	936	950	1,050	2,936
18 HVPS	0	0	0	0
19 <b>Total POLR MWh</b>	<b>312,579</b>	<b>267,790</b>	<b>304,117</b>	<b>884,486</b>
<u>Residential &amp; Lighting Customer Classes</u>				
20 Residential & Lighting Customer Classes	231,268	192,743	222,022	646,032
21 Small C&I	38,260	34,723	37,500	110,483
22 Medium C&I	29,780	27,541	30,410	87,731
22 Large C&I	13,271	12,783	14,185	40,240
23 <b>Total POLR MWh</b>	<b>312,579</b>	<b>267,790</b>	<b>304,117</b>	<b>884,486</b>
<b>Total Projected PJM Prior Period Credits</b>				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$63,526)	(\$63,526)	(\$63,526)	(\$190,578)
25 Large C&I	(\$1,564)	(\$1,564)	(\$1,564)	(\$4,692)
26 Total Ancillary, Admin & Other Expenses	(\$65,090)	(\$65,090)	(\$65,090)	(\$195,270)
<b>Allocated Projected PJM Prior Period Credits by Rate Class</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
27 RS	(\$39,919)	(\$40,760)	(\$43,092)	(\$123,770)
28 RH	(\$8,036)	(\$6,193)	(\$4,596)	(\$18,825)
29 RA	(\$1,020)	(\$936)	(\$850)	(\$2,807)
30 GS	(\$1,373)	(\$1,394)	(\$1,240)	(\$4,007)
31 GM<25 kW	(\$5,944)	(\$6,469)	(\$6,287)	(\$18,700)
32 GM=>25 kW	(\$5,473)	(\$6,081)	(\$5,980)	(\$17,534)
33 GMH<25 kW	(\$640)	(\$601)	(\$521)	(\$1,761)
34 GMH=>25 kW	(\$848)	(\$780)	(\$683)	(\$2,311)
35 AL	(\$0)	(\$0)	(\$0.09)	(\$0)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$80)	(\$92)	(\$79)	(\$250)
38 SH	(\$3)	(\$3)	(\$2)	(\$7)
39 UMS	(\$164)	(\$187)	(\$169)	(\$520)
40 PAL	(\$27)	(\$32)	(\$28)	(\$87)
41 GL	(\$1,216)	(\$1,235)	(\$1,252)	(\$3,704)
42 GLH	(\$238)	(\$212)	(\$196)	(\$646)
43 L	(\$110)	(\$116)	(\$116)	(\$342)
44 HVPS	\$0	\$0	\$0	\$0
45 <b>Total</b>	<b>(\$65,090)</b>	<b>(\$65,090)</b>	<b>(\$65,090)</b>	<b>(\$195,270)</b>
<b>Allocated Projected PJM Prior Period Credits by Rate Class Including GRT</b>				
<u>Residential, Small &amp; Medium Rate Classes</u>				
46 RS	(\$42,422)	(\$43,315)	(\$45,793)	(\$131,530)
47 RH	(\$8,540)	(\$6,582)	(\$4,884)	(\$20,005)
48 RA	(\$1,084)	(\$995)	(\$904)	(\$2,983)
49 GS	(\$1,459)	(\$1,481)	(\$1,318)	(\$4,258)
50 GM<25 kW	(\$6,317)	(\$6,874)	(\$6,681)	(\$19,872)
51 GM=>25 kW	(\$5,816)	(\$6,462)	(\$6,355)	(\$18,633)
52 GMH<25 kW	(\$680)	(\$638)	(\$553)	(\$1,871)
53 GMH=>25 kW	(\$901)	(\$829)	(\$726)	(\$2,456)
54 AL	(\$0)	(\$0)	(\$0)	(\$0)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$85)	(\$97)	(\$84)	(\$266)
57 SH	(\$3)	(\$3)	(\$2)	(\$7)
58 UMS	(\$174)	(\$199)	(\$180)	(\$552)
59 PAL	(\$29)	(\$34)	(\$30)	(\$92)
60 GL	(\$1,292)	(\$1,313)	(\$1,331)	(\$3,936)
61 GLH	(\$253)	(\$226)	(\$208)	(\$687)
62 L	(\$117)	(\$124)	(\$123)	(\$364)
63 HVPS	\$0	\$0	\$0	\$0
64 <b>Total</b>	<b>(\$69,171)</b>	<b>(\$69,171)</b>	<b>(\$69,171)</b>	<b>(\$207,513)</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2024 to May 2025

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F
	Billing Unit	Rate per Billing Unit (1) Jun 2024-Feb 2025	Actual Jun 2024-Feb 2025 Billing Units	Actual E-Factor Revenue	Actual Jun 2024-Feb 2025 PJM Credits (with GRT)	Forecast Mar 2025-May 2025 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2024-May 2025
1	RS	\$0.000601	2,221,294,964	\$1,334,998	(\$431,543)	548,368,716	\$329,570	(\$131,530)	\$2,227,641
2	RH	\$0.001086	297,647,124	\$323,245	(\$59,797)	83,698,203	\$90,896	(\$20,005)	\$493,943
3	RA	\$0.001268	49,587,084	\$62,876	(\$9,850)	12,446,104	\$15,782	(\$2,983)	\$91,491
4	GS	(\$0.000434)	61,409,356	(\$26,652)	(\$9,627)	17,723,170	(\$7,692)	(\$4,258)	(\$20,459)
5	GM < 25 kW (kWh)	\$0.000047	279,141,890	\$13,120	(\$44,572)	82,665,749	\$3,885	(\$19,872)	\$81,449
6	GM < 25 kW (kW)	\$0.00	0	\$0	\$0	362,592	\$0	\$0	\$0
7	GM => 25 kW (kWh)	\$0.003832	256,014,929	\$981,049	(\$40,635)	77,487,477	\$296,932	(\$18,633)	\$1,337,249
8	GM => 25 kW (kW)	\$0.00	0	\$0	\$0	251,878	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.002539	27,415,903	\$69,609	(\$4,296)	7,800,586	\$19,806	(\$1,871)	\$95,582
10	GMH < 25 kW (kW)	\$0.00	0	\$0	\$0	15,134	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.000018)	32,909,763	(\$592)	(\$5,157)	10,243,391	(\$184)	(\$2,456)	\$6,837
12	GMH => 25 kW (kW)	\$0.00	0	\$0	\$0	10,502	\$0	\$0	\$0
13	AL	\$0.000031	18,105	\$1	(\$4)	1,839	\$0	(\$0)	\$5
14	SE	(\$0.000197)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	(\$0.000061)	4,491,314	(\$274)	(\$928)	1,104,452	(\$67)	(\$266)	\$853
16	SH	(\$0.000149)	184,264	(\$27)	(\$38)	30,438	(\$5)	(\$7)	\$13
17	UMS (kWh)	(\$0.000197)	6,924,695	(\$1,364)	(\$1,113)	2,293,707	(\$452)	(\$552)	(\$150)
18	UMS (kW)	(\$0.14)	10,038	(\$1,405)	\$0	3,544	(\$496)	\$0	(\$1,901)
19	PAL	(\$0.000104)	1,142,180	(\$119)	(\$233)	382,350	(\$40)	(\$92)	\$166
20	GL	\$0.11	281,883	\$31,007	(\$15,524)	73,487	\$8,084	(\$3,936)	\$58,551
21	GLH	\$1.19	51,499	\$61,283	(\$3,593)	13,045	\$15,524	(\$687)	\$81,087
22	L	(\$0.05)	28,073	(\$1,404)	(\$1,573)	16,206	(\$810)	(\$364)	(\$278)
23	HVPS	(\$0.05)	12,438	(\$622)	(\$784)	0	\$0	\$0	\$162
24	Total e-Factor Revenue			\$2,844,729	(\$629,268)		\$770,732	(\$207,513)	\$4,452,241

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2024, Attachment A, page 2.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Proposed Rates - Effective June 1, 2025**

A	B	C	D	E
Rate Class	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Charge Per Fixture
RS		\$0.027187		
RH		\$0.015606		
RA		\$0.022454		
GS		\$0.018386		
GM<25 kW		\$0.009842	\$1.97	
GM=>25 kW		\$0.009915	\$2.29	
GMH<25 kW		\$0.007755	\$2.74	
GMH=>25 kW		\$0.009044	\$4.40	
GL			\$6.13	
GLH			\$5.98	
L			\$7.91	
HVPS			\$6.59	
AL		\$0.013939		
SE		\$0.002508		
UMS		\$0.002508	\$5.67	
SM (1)		\$0.002784		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.12
175 watt lamp	74			\$0.21
250 watt lamp	102			\$0.28
400 watt lamp	161			\$0.45
1,000 watt lamp	386			\$1.07
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.08
100 watt lamp	50			\$0.14
150 watt lamp	71			\$0.20
250 watt lamp	110			\$0.31
400 watt lamp	170			\$0.47
1,000 watt lamp	387			\$1.08
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.03
45 watt lamp	16			\$0.04
60 watt lamp	21			\$0.06
95 watt lamp	34			\$0.09
139 watt lamp	49			\$0.14
219 watt lamp	77			\$0.21
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.02
45 watt lamp	16			\$0.04
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.04
55 watt lamp	20			\$0.06
SH (1)		\$0.003217		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.16
150 watt lamp	71			\$0.23
200 watt lamp	95			\$0.31
400 watt lamp	170			\$0.55
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.04
45 watt lamp	16			\$0.05
60 watt lamp	21			\$0.07
95 watt lamp	34			\$0.11
139 watt lamp	49			\$0.16
219 watt lamp	77			\$0.25
PAL (1)				
<u>High Pressure Sodium</u>		\$0.002569		
70 watt lamp	29			\$0.07
100 watt lamp	50			\$0.13
150 watt lamp	71			\$0.18
250 watt lamp	110			\$0.28
400 watt lamp	170			\$0.44
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.03
45 watt lamp	16			\$0.04
60 watt lamp	21			\$0.05
95 watt lamp	34			\$0.09
139 watt lamp	49			\$0.13
219 watt lamp	77			\$0.20
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.02
45 watt lamp	16			\$0.04
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.04
55 watt lamp	20			\$0.05
<u>LED - Flood Lighting</u>				
60 watt lamp	21			\$0.05
95 watt lamp	34			\$0.09
139 watt lamp	49			\$0.13
<u>Flood Lighting &amp; Unmetered</u>				
100 watt lamp	46			\$0.12
250 watt lamp	100			\$0.26
400 watt lamp	155			\$0.40

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Component Summary - Effective June 1, 2025**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates #REF!		B+D+F		C+E+G					
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.						
1	RS	\$0.025587	n/a	(\$0.001030)	n/a	\$0.002630	n/a	\$0.027187	n/a								
2	RH	\$0.011575	n/a	\$0.001401	n/a	\$0.002630	n/a	\$0.015606	n/a								
3	RA	\$0.019429	n/a	\$0.000395	n/a	\$0.002630	n/a	\$0.022454	n/a								
4	GS	\$0.015725	n/a	\$0.000031	n/a	\$0.002630	n/a	\$0.018386	n/a								
5	GM<25 kW	\$0.008225	\$1.97	(\$0.001013)	n/a	\$0.002630	n/a	\$0.009842	\$1.97								
6	GM=>25 kW	\$0.007193	\$2.29	\$0.000092	n/a	\$0.002630	n/a	\$0.009915	\$2.29								
7	GMH<25 kW	\$0.006775	\$2.74	(\$0.001650)	n/a	\$0.002630	n/a	\$0.007755	\$2.74								
8	GMH=>25 kW	\$0.006099	\$4.40	\$0.000315	n/a	\$0.002630	n/a	\$0.009044	\$4.40								
9	AL	\$0.006268	n/a	\$0.005041	n/a	\$0.002630	n/a	\$0.013939	n/a								
10	SE	n/a	n/a	(\$0.000122)	n/a	\$0.002630	n/a	\$0.002508	n/a								
11	SM	n/a	n/a	\$0.000154	n/a	\$0.002630	n/a	\$0.002784	n/a								
12	SH	n/a	n/a	\$0.000587	n/a	\$0.002630	n/a	\$0.003217	n/a								
13	UMS	n/a	\$6.00	(\$0.000122)	(\$0.33)	\$0.002630	n/a	\$0.002508	\$5.67								
14	PAL	n/a	n/a	(\$0.000061)	n/a	\$0.002630	n/a	\$0.002569	n/a								
15	GL	n/a	\$6.00	n/a	(\$0.53)	n/a	\$0.66	n/a	\$6.13								
16	GLH	n/a	\$6.00	n/a	(\$0.68)	n/a	\$0.66	n/a	\$5.98								
17	L	n/a	\$6.00	n/a	\$1.25	n/a	\$0.66	n/a	\$7.91								
18	HVPS	n/a	\$6.00	n/a	(\$0.07)	n/a	\$0.66	n/a	\$6.59								

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$182,009,652						
2	RS	1,222,798	\$82,810,674	\$5,192,168	\$88,002,842	3,439,406,623	0	\$0.025587	n/a
3	RH	69,431	\$4,702,043	\$294,815	\$4,996,857	431,701,724	0	\$0.011575	n/a
4	RA	18,423	\$1,247,666	\$78,228	\$1,325,894	68,244,443	0	\$0.019429	n/a
5	GS	23,163	\$1,568,644	\$98,353	\$1,666,996	106,006,373	0	\$0.015725	n/a
6	GM<25 kW	147,833	\$10,011,602	\$627,720	\$10,639,322	646,781,455	2,706,201	\$0.008225	\$1.97
7	GM=>25 kW	379,101	\$25,673,598	\$1,609,716	\$27,283,314	1,896,646,510	5,959,717	\$0.007193	\$2.29
8	GMH<25 kW	9,888	\$669,657	\$41,987	\$711,644	52,518,718	129,894	\$0.006775	\$2.74
9	GMH=>25 kW	29,972	\$2,029,801	\$127,267	\$2,157,068	176,827,638	245,292	\$0.006099	\$4.40
10	AL	3	\$203.17	\$13	\$216	34,444	0	\$0.006268	n/a
11	SE	0	\$0.00	\$0	\$0	25,336,747	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	13,968,365	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	364,612	0	n/a	n/a
14	UMS	3,308	\$224,052	\$14,048	\$238,100	26,783,948	39,701	n/a	\$6.00
15	PAL	0	\$0	\$0	\$0	2,165,699	0	n/a	n/a
16	GL	432,154	\$29,266,488	\$1,834,987	\$31,101,475	2,590,147,352	5,185,852	n/a	\$6.00
17	GLH	47,876	\$3,242,266	\$203,288	\$3,445,554	277,222,110	574,511	n/a	\$6.00
18	L	141,296	\$9,568,913	\$599,964	\$10,168,877	941,042,434	1,695,556	n/a	\$6.00
19	HVPS	162,340	\$10,994,044	\$689,318	\$11,683,362	1,843,424,133	1,948,081	n/a	\$6.00
20	TOTAL	2,687,588	\$182,009,652	\$11,411,870	\$193,421,522	12,538,623,329	18,484,804		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2025, effective June 1, 2025 to May 31, 2026. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 15, 2024 at hour 17, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2025 to May 2026 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix B  
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D	E
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Prior Period PJM Credits (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
		March 2024 to May 2024	March 2024 to May 2024	June 2024 to May 2025		
					May 15, 2024 Filing Att. A, Page 5	
<u>Rate Class</u>		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		<u>Total (Over) / Under Collection</u>
1	RS	(\$3,716)	\$8,545	\$2,227,641	\$2,159,369	(\$80,533)
2	RH	\$2,842	(\$16)	\$493,943	\$515,600	\$24,515
3	RA	\$569	\$492	\$91,491	\$83,932	(\$7,481)
4	GS	(\$12,050)	(\$2,417)	(\$20,459)	(\$27,022)	(\$16,198)
5	GM < 25 kW	(\$7,069)	(\$5,791)	\$81,449	\$88,580	\$5,853
6	GM => 25 kW	(\$10,027)	(\$6,355)	\$1,337,249	\$1,511,730	\$170,809
7	GMH < 25 kW	(\$468)	(\$299)	\$95,582	\$87,940	(\$7,810)
8	GMH => 25 kW	(\$10,544)	(\$1,575)	\$6,837	\$9,378	(\$6,428)
9	AL	(\$2)	(\$0)	\$5	\$4	(\$3)
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	(\$56)	(\$27)	\$853	\$868	(\$15)
12	SH	\$0	\$1	\$13	\$12	(\$3)
13	UMS	(\$73)	(\$132)	(\$2,051)	(\$2,148)	(\$38)
14	PAL	\$10	\$17	\$166	\$133	(\$40)
15	GL	\$2,297	(\$720)	\$58,551	\$56,153	\$619
16	GLH	\$169	(\$78)	\$81,087	\$44,506	(\$36,333)
17	L	\$10	\$330	(\$278)	\$57,060	\$57,017
18	HVPS	\$0	\$40	\$162	(\$12,070)	(\$12,272)
19	Total	(\$38,108)	(\$7,985)	\$4,452,241	\$4,543,896	\$61,532

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F	G = D + E + F	H	I	J = G / H	K = G / I	L	M	N = J + L	O = K + M
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 14</u>	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 4</u>	Audit Finding with GRT (2)	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12 Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$2,188,601)	(\$137,224)	(\$2,325,825)	(\$80,533)	(\$5,016)	(\$2,411,373)	2,655,208,836	0	(\$0.000908)	n/a	(\$0.000122)	n/a	(\$0.001030)	n/a
2 RH	\$521,618	\$32,705	\$554,323	\$24,515	(\$310)	\$578,528	379,753,869	0	\$0.001523	n/a	(\$0.000122)	n/a	\$0.001401	n/a
3 RA	\$34,516	\$2,164	\$36,680	(\$7,481)	(\$72)	\$29,127	56,274,358	0	\$0.000518	n/a	(\$0.000122)	n/a	\$0.000395	n/a
4 GS	\$26,442	\$1,658	\$28,100	(\$16,198)	(\$101)	\$11,801	77,110,282	0	\$0.000153	n/a	(\$0.000122)	n/a	\$0.000031	n/a
5 GM<25 kW	(\$302,865)	(\$18,989)	(\$321,855)	\$5,853	(\$611)	(\$316,613)	355,554,869	0	(\$0.000890)	n/a	(\$0.000122)	n/a	(\$0.001013)	n/a
6 GM=>25 kW	(\$93,435)	(\$5,858)	(\$99,293)	\$170,809	(\$866)	\$70,650	330,160,154	0	\$0.000214	n/a	(\$0.000122)	n/a	\$0.000092	n/a
7 GMH<25 kW	(\$40,615)	(\$2,547)	(\$43,162)	(\$7,810)	(\$42)	(\$51,015)	33,393,125	0	(\$0.001528)	n/a	(\$0.000122)	n/a	(\$0.001650)	n/a
8 GMH=>25 kW	\$24,305	\$1,524	\$25,829	(\$6,428)	(\$81)	\$19,320	44,192,876	0	\$0.000437	n/a	(\$0.000122)	n/a	\$0.000315	n/a
9 AL	\$50	\$3	\$53	(\$3)	(\$0)	\$50	9,595	0	\$0.005163	n/a	(\$0.000122)	n/a	\$0.005041	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	\$0	(\$30,128)	0	0	n/a	n/a	(\$0.000122)	n/a	(\$0.000122)	n/a
11 SM	\$953	\$60	\$1,012	(\$15)	\$0	\$998	3,617,090	0	\$0.000276	n/a	(\$0.000122)	n/a	\$0.000154	n/a
12 SH	\$18	\$1	\$20	(\$3)	\$0	\$17	23,781	0	\$0.000709	n/a	(\$0.000122)	n/a	\$0.000587	n/a
13 UMS	(\$4,412)	(\$277)	(\$4,688)	(\$38)	(\$4)	(\$4,730)	9,114,159	14,230	n/a	(\$0.33)	(\$0.000122)	n/a	(\$0.000122)	(\$0.33)
14 PAL	\$131	\$8	\$139	(\$40)	\$0	\$99	1,611,266	0	\$0.000062	n/a	(\$0.000122)	n/a	(\$0.000061)	n/a
15 GL	(\$128,527)	(\$8,059)	(\$136,586)	\$619	(\$151)	(\$136,118)	131,786,702	295,098	n/a	(\$0.46)	n/a	(\$0.07)	n/a	(\$0.53)
16 GLH	\$4,228	\$265	\$4,494	(\$36,333)	(\$34)	(\$31,873)	23,588,679	52,385	n/a	(\$0.61)	n/a	(\$0.07)	n/a	(\$0.68)
17 L	\$26,928	\$1,688	\$28,617	\$57,017	\$0	\$85,634	12,206,135	64,826	n/a	\$1.32	n/a	(\$0.07)	n/a	\$1.25
18 HVPS	\$5,287	\$331	\$5,618	(\$12,272)	(\$4)	(\$6,659)	0	0	n/a	n/a	n/a	(\$0.07)	n/a	(\$0.07)
19 Total	(\$2,113,979)	(\$132,545)	(\$2,246,524)	\$61,532	(\$7,292)	(\$2,192,284)	4,113,605,775	426,539						

1) Forecast June 2025 through May 2026 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2025 through May 2026 POLR demand is the forecast 1CP used for billing purposes.  
2) Audit finding per Commission audit order entered March 27, 2016 at Docket No. D-2024-3045524.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)**

Share of Revenue Requirements Allocated to the Duquesne Zone  
Published by PJM, February 1, 2025

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$114,342	\$1,372,104
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$0	\$0
3 Baltimore Gas and Electric Company's Network Customers	\$1,842	\$22,104
4 Dominion Virginia Power's Network Customers	\$333,092	\$3,997,103
5 PSE&G's Network Customers	\$93,891	\$1,126,687
6 PPL Electric Utilities Corp. dba PPL Utilities	\$48,365	\$580,386
7 AEP East Operating Companies	\$272,144	\$3,265,727
8 Duquesne Zone RTEP Credit	(\$283,076)	(\$3,396,912)
9 Atlantic Electric's Network Customers	\$1,548	\$18,570
10 Delmarva's Network Customers	\$366	\$4,395
11 PEPCO's Network Customers	\$413	\$4,954
12 Commonwealth Edison Company's Network Customers	\$3,582	\$42,989
13 Mid-Atlantic Interstate Transmission, LLC	\$4,624	\$55,486
14 PECO Energy Company	\$7,666	\$91,988
15 American Transmission Systems, Inc.	\$61,847	\$742,159
16 Transource Maryland, LLC	\$16	\$197
17 Transource Pennsylvania, LLC	\$603	\$7,241
18 Northern Indiana Public Service Company (NIPSCO)	\$2,031	\$24,366
19 Midcontinent Independent System Operator, Inc. (MISO)	\$7	\$88
20 South FirstEnergy	\$2,115	\$25,384
21 Keystone Appalachian	\$1,009,954	\$12,119,450
22 Total Charges	\$1,675,372	\$20,104,467

Total 1CP (MW)  
2,687.6

**Residential, Small C&I, & Medium C&I**

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
23 Load 1CP(MW)	1,191.8	712.1	1,903.9
24 Allocated Charges for Cost Recovery	\$8,915,405	\$5,326,854	\$14,242,259
25 Forecast Sales (MWh)	3,946,024	2,940,763	6,886,787
26 Average Charge for POLR Cost Recovery (\$/MWh)	\$2.2593		

**Large C&I (1)**

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
27 Load 1CP (MW)	30.3	753.3	783.7
28 Allocated Charges for Cost Recovery	\$226,793	\$5,635,415	\$5,862,208
17 Forecast 1CP (MW)	412.3	9,178.3	9,590.6
18 Average Charge for POLR Cost Recovery (\$/MW)	\$550.06		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

<b>Component of Projected Rate</b>			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$2.2593 \$/MWh
<u>Expansion Cost Recovery</u>			
8	Expansion Cost Recovery Charges, Mar. 2024-Feb. 2025	Schedule 13 Exh. 1, page 6	\$0
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,946,024</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,946,024</u>
13	RMR Charge	Line 11 / Line 12	\$0.0000 \$/MWh
<u>Deferred Tax Charges</u>			
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6	\$850,844
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,946,024</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$0.2156 \$/MWh
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$2.4749 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%	\$0.1552 \$/MWh
19	Total Charges		\$2.6301 \$/MWh
20	Adjustment to Retail Rates		\$0.002630 \$/kWh
<hr/>			
<b>Calculation of Projected PJM Charges</b>			
21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		\$2.4749 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,946,024 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges		\$9,766,015

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2025 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component- Large C&I (4)**

**Component of Projected Rate**

1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$550.06	\$/MW
<u>Expansion Cost Recovery</u>				
8	Expansion Cost Recovery Charges, Mar. 2024-Feb. 2025	Schedule 13 Exh. 1, page 6	\$0	
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>412.3</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000	\$/MW
<u>Reliability Must Run (RMR) Charges</u>				
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0	
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>412.3</u>	
13	RMR Charge	Line 11 / Line 12	\$0.0000	\$/MW
<u>Deferred Tax Charges</u>				
14	Estimated Annual Charges (3)	Attachment H-17C Exh. 1, page 6	\$27,848	
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>412.3</u>	
16	Deferred Tax Charge	Line 14 / Line 15	\$67.54	\$/MW
<hr/>				
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$617.60	\$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$38.72	\$/MW
19	Total Charges		\$656.32	\$/MW
20	Adjustment to Retail Rates		\$0.66	\$/kW

**Calculation of Projected PJM Charges**

21	Average Large C&I PJM Charge	\$617.60	\$/MW
22	Forecast Large C&I POLR 1CP	412.3	MW
23	Projected Large C&I PJM Charges	\$254,641	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) Estimate based on January 2025 RMR charges. Also known as Generation Deactivation charges.

(3) Estimate based on average of months in which charges were incurred in the reconciliation period.

(4) Refer to footnote (1) on page A6.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/25		Proposed Rates Effective 6/1/25		Change	Change	
	Rate	Charges	Rate	Charges			
<b>Residential 600 kWh Customer (RS)</b>							
1	Distribution (\$/month)	\$13.00	\$13.00	\$13.00	\$13.00	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.2100	\$1.26	0.2100	\$1.26	\$0.00	0.0%
6	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	1.549	\$9.29	1.549	\$9.29	\$0.00	0.0%
8	Distribution (¢/kWh)	8.2479	\$49.49	8.2479	\$49.49	\$0.00	0.0%
9	Transmission (¢/kWh)	2.4048	\$14.43	2.7187	\$16.31	\$1.88	13.1%
10	Supply (¢/kWh)	8.4472	\$50.68	8.4472	\$50.68	\$0.00	0.0%
11	Distribution System Improvement Charge	0.02%	\$0.01	0.02%	\$0.01	\$0.00	0.0%
12	<b>Total</b>		\$138.17		\$140.05	\$1.88	1.4%
<b>Commercial 10 KW &amp; 2,000 kWh Customer (GM &lt; 25)</b>							
13	Distribution (\$/month)	\$67.00	\$67.00	\$67.00	\$67.00	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$8.06	\$40.30	\$8.06	\$40.30	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.2000	\$4.00	0.2000	\$4.00	\$0.00	0.0%
19	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
20	Distribution (¢/kWh)	1.7562	\$35.12	1.7562	\$35.12	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.95	\$19.50	\$1.97	\$19.70	\$0.20	1.0%
22	Transmission (¢/kWh)	0.9987	\$19.97	0.9842	\$19.68	(\$0.29)	-1.5%
23	Supply (¢/kWh)	7.7009	\$154.02	7.7009	\$154.02	\$0.00	0.0%
24	Distribution System Improvement Charge	0.02%	\$0.03	0.02%	\$0.03	\$0.00	0.0%
25	<b>Total</b>		\$339.95		\$339.86	(\$0.09)	0.0%
<b>Commercial 25 KW &amp; 10,000 kWh Customer (GM =&gt; 25)</b>							
26	Distribution (\$/month)	\$81.00	\$81.00	\$81.00	\$81.00	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$8.06	\$161.20	\$8.06	\$161.20	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.2000	\$20.00	0.2000	\$20.00	\$0.00	0.0%
32	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
33	Distribution (¢/kWh)	1.4613	\$146.13	1.4613	\$146.13	\$0.00	0.0%
34	Transmission (\$/KW)	\$2.19	\$54.75	\$2.29	\$57.25	\$2.50	4.6%
35	Transmission (¢/kWh)	1.2651	\$126.51	0.9915	\$99.15	(\$27.36)	-21.6%
36	Supply (¢/kWh)	5.4990	\$549.90	5.4990	\$549.90	\$0.00	0.0%
37	Distribution System Improvement Charge	0.02%	\$0.08	0.02%	\$0.08	\$0.00	0.0%
38	<b>Total</b>		\$1,139.57		\$1,114.71	(\$24.86)	-2.2%
<b>Industrial 500 KW &amp; 200,000 kWh Customer (GL)</b>							
39	Distribution (\$/KW) - first 300 KW	\$3,975.00	\$3,975.00	\$3,975.00	\$3,975.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$11.64	\$2,328.00	\$11.64	\$2,328.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$532.11	\$532.11	\$532.11	\$532.11	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.14	\$69.08	\$0.14	\$69.08	\$0.00	0.0%
48	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$6.24	\$3,120.00	\$6.13	\$3,063.16	(\$56.84)	-1.8%
50	Supply (¢/kWh)	4.6570	\$9,314.00	4.6570	\$9,314.00	\$0.00	0.0%
51	Distribution System Improvement Charge	0.02%	\$1.38	0.02%	\$1.38	\$0.00	0.0%
52	<b>Total</b>		\$19,339.57		\$19,282.73	(\$56.84)	-0.3%

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2025 - May 2026)		Current Rates Effective 6/1/24			Proposed Rates Effective 6/1/25		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,655,208,836	0	\$0.024048		\$63,852,197	\$0.027187	
2 RH	379,753,869	0	\$0.012097		\$4,593,845	\$0.015606		\$5,926,477
3 RA	56,274,358	0	\$0.018447		\$1,038,087	\$0.022454		\$1,263,590
4 GS	77,110,282	0	\$0.015625		\$1,204,840	\$0.018386		\$1,417,757
5 GM<25 kW	355,554,869	1,487,684	\$0.009987	\$1.95	\$6,451,875	\$0.009842	\$1.97	\$6,430,144
6 GM=>25 kW	330,160,154	1,044,039	\$0.012651	\$2.19	\$6,463,268	\$0.009915	\$2.29	\$5,664,420
7 GMH<25 kW	33,393,125	82,562	\$0.011036	\$4.14	\$710,331	\$0.007755	\$2.74	\$485,187
8 GMH=>25 kW	44,192,876	61,400	\$0.007703	\$6.22	\$722,321	\$0.009044	\$4.40	\$669,844
9 GL	131,786,702	295,098		\$6.24	\$1,840,206		\$6.13	\$1,807,863
10 GLH	23,588,679	52,385		\$7.32	\$383,243		\$5.98	\$313,068
11 L	12,206,135	64,826		\$6.08	\$393,877		\$7.91	\$512,534
12 HVPS	0	0		\$6.08	\$0		\$6.59	\$0
13 AL	9,595	0	\$0.002091		\$20	\$0.013939		\$134
14 SE	0	0	\$0.001749		\$0	\$0.002508		\$0
15 SM	3,617,090	0	\$0.001885		\$6,818	\$0.002784		\$10,070
16 SH	23,781	0	\$0.001797		\$43	\$0.003217		\$77
17 UMS	9,114,159	14,230	\$0.001749	\$5.51	\$94,349	\$0.002508	\$5.67	\$103,545
18 PAL	1,611,266	0	\$0.001842		\$2,968	\$0.002569		\$4,140
19 Total	4,113,605,775	3,102,224			\$87,758,288			\$96,796,280

**Revenue Assuming 100% POLR Forecast Sales and Load**

Rate Class	Forecast 100% POLR Billing Units (June 2025 - May 2026)		Current Rates Effective 6/1/24			Proposed Rates Effective 6/1/25		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,439,406,623	0	\$0.024048		\$82,710,507	\$0.027187		\$93,507,492
21 RH	431,701,724	0	\$0.012097		\$5,222,253	\$0.015606		\$6,737,180
22 RA	68,244,443	0	\$0.018447		\$1,258,898	\$0.022454		\$1,532,368
23 GS	106,006,373	0	\$0.015625		\$1,656,339	\$0.018386		\$1,949,044
24 GM<25 kW	646,781,455	2,706,201	\$0.009987	\$1.95	\$11,736,434	\$0.009842	\$1.97	\$11,696,904
25 GM=>25 kW	1,896,646,510	5,959,717	\$0.012651	\$2.19	\$37,046,066	\$0.009915	\$2.29	\$32,453,192
26 GMH<25 kW	52,518,718	129,894	\$0.011036	\$4.14	\$1,117,352	\$0.007755	\$2.74	\$763,197
27 GMH=>25 kW	176,827,638	245,292	\$0.007703	\$6.22	\$2,887,803	\$0.009044	\$4.40	\$2,678,533
28 GL	2,590,147,352	5,185,852		\$6.24	\$32,338,576		\$6.13	\$31,770,194
29 GLH	277,222,110	574,511		\$7.32	\$4,203,077		\$5.98	\$3,433,461
30 L	941,042,434	1,695,556		\$6.08	\$10,302,068		\$7.91	\$13,405,609
31 HVPS	1,843,424,133	1,948,081		\$6.08	\$11,836,390		\$6.59	\$12,830,685
32 AL	34,444	0	\$0.002091		\$72	\$0.013939		\$480
33 SE	25,336,747	0	\$0.001749		\$44,311	\$0.002508		\$63,547
34 SM	13,968,365	0	\$0.001885		\$26,329	\$0.002784		\$38,889
35 SH	364,612	0	\$0.001797		\$655	\$0.003217		\$1,173
36 UMS	26,783,948	39,701	\$0.001749	\$5.51	\$265,594	\$0.002508	\$5.67	\$292,280
37 PAL	2,165,699	0	\$0.001842		\$3,989	\$0.002569		\$5,564
38 Total	12,538,623,329	18,484,804			\$202,656,712			\$213,159,791

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

**Component of Projected Rate**

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2025 - May 31, 2026		\$0
2	Forecast POLR sales (MWh) - Jun 1, 2025 - May 31, 2026		<u>3,946,024</u>
3	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2025 - May 31, 2026		(\$453,360)
5	Forecast POLR sales (MWh) - Jun 1, 2025 - May 31, 2026		<u>3,946,024</u>
6	Transmission Enhancement Settlement Charge		(\$0.1149) \$/MWh
<hr/>			
7	Total (Line 3 + Line 6)		(\$0.1149) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%	(\$0.0072) \$/MWh
9	Total Charges		(\$0.1221) \$/MWh
10	<b>Adjustment to Retail Rates</b>		<b>(\$0.000122) \$/kWh</b>

**Calculation of Projected PJM Charges**

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		(\$0.1149) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,946,024 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges		(\$453,398)

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Credits - Large C&I (1)**

**Component of Projected Rate**

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2025 - May 31, 2026		\$0
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2025 - May 31, 2026		<u>412.3</u>
3	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2025 - May 31, 2026		(\$28,301)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2025 - May 31, 2026		<u>412.3</u>
6	Transmission Enhancement Settlement Charge		(\$68.64) \$/MW
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7	Total (Line 3 + Line 6)		(\$68.64) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%	(\$4.30) \$/MW
9	Total Charges		(\$72.94) \$/MW
10	<b>Adjustment to Retail Rates</b>		<b>(\$0.07) \$/kW</b>

**Calculation of Projected PJM Charges**

11	Average Large C&I PJM Charge		(\$68.64) \$/MW
12	Forecast Large C&I POLR 1CP		412.3 MW
13	Projected Large C&I PJM Charges		(\$28,301)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.