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May 16, 2025

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Citizens' Electric Company of Lewisburg, PA Generation Supply Service Rate Filing;
Supplement No. 171 to Tariff Electric PA. P.U.C. No. 14 – Replacement Pages;
Docket No. M-2025-3054664**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") are the following replacement pages on behalf of Citizens' Electric Company of Lewisburg, PA ("Citizens" or "Company"): One-Hundred-Fifty-Seventh Revised Page No. 2; One-Hundred-Fifty-Second Revised Page No. 4; and Fifth Revised Page No. 38A. Citizens' is filing the replacement pages to incorporate language approved by the Commission's January 23, 2025, Order at Docket Nos. P-2024-3049357 and P-2024-3049359¹ authorizing interim revisions of the GSSR-1 to become effective on five days' notice.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', written over a white background.

Adeolu A. Bakare
MCNEES WALLACE & NURICK LLC

Counsel to Citizens' Electric Company of Lewisburg, PA

AAB/leh

Attachments

- c: Certificate of Service
- Kelly Monaghan, Bureau of Audits (via E-mail)
- Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

¹ The Commission's January 23, 2025, Order approved the Joint Petition for Settlement of the Company's Seventh Joint Default Service Plan without modification ("Settlement"), including the 5-day notice period for interim GSSR filings proposed in the as-filed Joint Default Service Plan and the Settlement. *See* Joint Default Service Plan of Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company, Docket Nos. P-2024-3049357 and P-2024-3049359 (May 31, 2024), p. 16; *see also* Joint Petition for Settlement of Citizens' Electric Company of Lewisburg's PA's and Wellsboro Electric Company's Joint Default Service Plan, Docket Nos. P-2024-3049357 and P-2024-3049359 (May 31, 2024), p. 4 (adopting the as-filed default service plan as part of the Settlement).

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

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Harrisburg, PA 17101
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Adeolu A. Bakare

Counsel to Citizens' Electric Company of
Lewisburg, PA

Dated this 16th day of May, 2025, in Harrisburg, Pennsylvania.

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Supplement No. 171 makes the following changes:

- Page No. 38A: For the "Generation Supply Service Rate - 1 ("GSSR-1") Rider," revises the language to state that the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days' notice.
- Page No. 39: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," adds language regarding the "GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*)."
- Page No. 39A: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," deletes language indicating that the GSSR-2 shall be reconciled through the GSSR-1.
- Page No. 39B: For the "Generation Supply Service Rate - 2 ("GSSR-2") Rider," adds language regarding the E-Factor Interim Adjustment.
- Page No. 72A: For "Rider D - Customer Choice Support Charge," adds language regarding the "GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*)."

Pages 41, 43, 45, 47, 49, 53:

In addition, Supplement No. 171 increases the GSSR-1 rate from 8.697 cents per kWh to 11.419 cents per kWh and decreases the GSSR-2 Administrative Charge from 0.269 cents per kWh to a credit of -0.140 cents per kWh.

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.....	Twenty-Fifth Revised 46

(C) Indicates Change

GSSR-1 RIDER (cont'd)

The Company will submit a preliminary filing containing the projected GSSR-1 rate with the Commission no later than 45 days prior to the computation period. The Company may update the GSSR-1 rate after submission of the preliminary filing; provided, however, that no such update will be submitted less than 10 days prior to the first day of the computation period. The new GSSR-1 rate shall become effective for bills issued on and after the first day of the computation period and shall remain in effect for a period of six months, or until new GSSR rates are approved by the Commission. The reconciliation will be the difference between the actual GSSR-1 revenues and costs and the projected GSSR-1 revenues and costs for the reconciliation period that ends immediately before the computation period.

Upon determination that the GSSR-1, if left unchanged, would result in a material over or under collection of Purchased Power Costs incurred or expected to be incurred during the current 6-month computation period, the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days' notice. (C)

Minimum bills shall not be reduced by the reason of the GSSR-1, nor shall GSSR-1 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order, apply adjustments against future GSSRs for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right to appeal.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st.

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Application of the GSSR-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

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