



McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166

Adeolu A. Bakare
Direct Dial: 717.237.5290
Direct Fax: 717.260.1744
abakare@mcneeslaw.com

May 16, 2025

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Wellsboro Electric Company Generation Supply Service Rate Filing;
Supplement No. 161 to Tariff Electric PA. P.U.C. No. 8 – Replacement Pages;
Docket No. M-2025-3054665**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") are the following replacement pages on behalf of Wellsboro Electric Company ("Wellsboro" or "Company"): One-Hundred-Forty-Sixth Revised Page No. 2; One-Hundred-Forty-Fifth Revised Page No. 4; and Third Revised Page No. 49A. Wellsboro is filing the replacement pages to incorporate language approved by the Commission's January 23, 2025 Order at Docket Nos. P-2024-3049357 and P-2024-3049359¹ authorizing interim revisions of the GSSR-1 to become effective on five days' notice.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare'.

Adeolu A. Bakare
MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

AAB/leh

Attachments

- c: Certificate of Service
- Kelly Monaghan, Bureau of Audits (via E-mail)
- Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

¹ The Commission's January 23, 2025, Order approved the Joint Petition for Settlement of the Company's Seventh Joint Default Service Plan without modification ("Settlement"), including the 5-day notice period for interim GSSR filings proposed in the as-filed Joint Default Service Plan and the Settlement. See Joint Default Service Plan of Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company, Docket Nos. P-2024-3049357 and P-2024-3049359 (May 31, 2024), p. 16; see also Joint Petition for Settlement of Citizens' Electric Company of Lewisburg's PA's and Wellsboro Electric Company's Joint Default Service Plan, Docket Nos. P-2024-3049357 and P-2024-3049359 (May 31, 2024), p. 4 (adopting the as-filed default service plan as part of the Settlement).

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

NazAarah Sabree
Small Business Advocate
Commonwealth of Pennsylvania
Office of Small Business Advocate
Forum Place
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Allison C. Kaster, Esq.
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
P. O. Box 3265
Harrisburg, PA 17105-3265
akaster@pa.gov

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101
ra-oca@paoca.org



Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 16th day of May, 2025, in Harrisburg, Pennsylvania.

LIST OF CHANGES

Supplement No. 161 makes the following changes:

- Page No. 49A: For “Rider C – Generation Supply Service Rate – 1 (“GSSR-1”),” revises the language to state that the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days’ notice.
- Page No. 50: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” adds language regarding the “GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*).”
- Page No. 50A: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” deletes language indicating that the GSSR-2 shall be reconciled through the GSSR-1 and adds language regarding the E-Factor Interim Adjustment.
- Page No. 58A: For “Rider F – Customer Choice Support Charge,” adds language regarding the “GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*).”

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, 45:

In addition, Supplement No. 161 increases the GSSR-1 rate from 9.665 cents per kWh to 12.815 cents per kWh and increases the GSSR-2 Administrative Charge from 0.354 cents per kWh to 0.589 cents per kWh.

TABLE OF CONTENTS (Continued)

	<u>PAGE</u>
Rules and Regulations (continued)	
25. Taxes on contributions in aid of construction & customer advances	31 Original
26. Emergency energy conservation	31 Original
27. Emergency load control	32 Original
28. Advanced metering or meter related devices.....	33 Fourth Revised
29. [Reserved].....	33 Fourth Revised
30. Electric generation supplier switching and service address changes.....	33 Fourth Revised
.....	34 Second Revised
.....	34A Original
31. Load data exchange	34A Original
SERVICE SCHEDULES	
No. 1 Residential.....	35 Ninety-First Revised (C)
.....	36 Original
No. 2 Residential-all electric	37 Ninetieth Revised (C)
.....	37A Twelfth Revised
No. 3 General-Non-residential.....	38 Ninetieth Revised (C)
.....	39 Seventeenth Revised
.....	39A Eighty-Third Revised (C)
No. 4 General-commercial.....	40 Ninetieth Revised (C)
.....	41 Ninetieth Revised (C)
No. 5 General-industrial	42 Ninetieth Revised (C)
.....	42A Twelfth Revised
No. 6 Municipal street lighting.....	43 Ninetieth Revised (C)
.....	43A Original
No. 7 Private outdoor lighting	44 Ninetieth Revised (C)
.....	44A Third Revised
No. 8 Exchange of service.....	45 Eightieth Revised (C)
RIDERS	
A. State tax adjustment surcharge	46 Thirty-Fifth Revised
B. Qualified advanced meters and meter-related devices	47 First Revised
B. Qualified advanced meters and meter-related devices	48 Second Revised
C. Generation Supply Service Rate – 1 Rider.....	49 Seventh Revised
C. Generation Supply Service Rate – 1 Rider.....	49A Third Revised (C)
C. Generation Supply Service Rate – 2 Rider.....	50 Fifth Revised (C)
C. Generation Supply Service Rate – 2 Rider	50A Second Revised (C)
D. Net-metering	51, 52, 53, First Revised
D. Net-metering	54 Original
E. TCJA Voluntary Surcharge.....	55 Ninth Revised
F. Customer Choice Support Charge.....	56, 57 First Revised
F. Customer Choice Support Charge.....	58 Ninth Revised
F. Customer Choice Support Charge.....	58A Original (C)
F. Customer Choice Support Charge.....	59 First Revised

(C) Indicates Change

RIDER C – GSSR-1 (cont'd)

The Company will submit a preliminary filing containing the projected GSSR-1 rate with the Commission no later than 45 days prior to the computation period. The Company may update the GSSR-1 rate after submission of the preliminary filing; provided, however, that no such update will be submitted less than 10 days prior to the first day of the computation period. The new GSSR-1 rate shall become effective for bills issued on and after the first day of the computation period and shall remain in effect for a period of six months, or until new GSSR rates are approved by the Commission. The reconciliation will be the difference between the actual GSSR-1 revenues and costs and the projected GSSR-1 revenues and costs for the reconciliation period that ends immediately before the computation period.

Upon determination that the GSSR-1, if left unchanged, would result in a material over or undercollection of Purchased Power Costs incurred or expected to be incurred during the current 6-month computation period, the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days' notice. (C)

Minimum bills shall not be reduced by the reason of the GSSR-1, nor shall GSSR-1 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order, apply adjustments against future GSSRs for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right to appeal.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st.

LIST OF CHANGES

Supplement No. 161 makes the following changes:

Page No. 49A: For “Rider C – Generation Supply Service Rate – 1 (“GSSR-1”).” revises the language to state that the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days’ notice.

Page No. 50: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” adds language regarding the “GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*).”

Page No. 50A: For “Rider C – Generation Supply Service Rate – 2 (“GSSR-2”),” deletes language indicating that the GSSR-2 shall be reconciled through the GSSR-1 and adds language regarding the E-Factor Interim Adjustment.

Page No. 58A: For “Rider F – Customer Choice Support Charge,” adds language regarding the “GSSR-2 CCS Rate (*Pilot Program effective June 1, 2025 through May 31, 2029*).”

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, 45:

In addition, Supplement No. 161 increases the GSSR-1 rate from 9.665 cents per kWh to 12.815 cents per kWh and increases the GSSR-2 Administrative Charge from 0.354 cents per kWh to 0.589 cents per kWh.

TABLE OF CONTENTS (Continued)

	<u>PAGE</u>
Rules and Regulations (continued)	
25. Taxes on contributions in aid of construction & customer advances	31 Original
26. Emergency energy conservation	31 Original
27. Emergency load control	32 Original
28. Advanced metering or meter related devices.....	33 Fourth Revised
29. [Reserved].....	33 Fourth Revised
30. Electric generation supplier switching and service address changes.....	33 Fourth Revised
.....	34 Second Revised
.....	34A Original
31. Load data exchange	34A Original
SERVICE SCHEDULES	
No. 1 Residential.....	35 Ninety-First Revised (C)
.....	36 Original
No. 2 Residential-all electric	37 Ninetieth Revised (C)
.....	37A Twelfth Revised
No. 3 General-Non-residential.....	38 Ninetieth Revised (C)
.....	39 Seventeenth Revised
.....	39A Eighty-Third Revised (C)
No. 4 General-commercial.....	40 Ninetieth Revised (C)
.....	41 Ninetieth Revised (C)
No. 5 General-industrial	42 Ninetieth Revised (C)
.....	42A Twelfth Revised
No. 6 Municipal street lighting.....	43 Ninetieth Revised (C)
.....	43A Original
No. 7 Private outdoor lighting	44 Ninetieth Revised (C)
.....	44A Third Revised
No. 8 Exchange of service.....	45 Eightieth Revised (C)
RIDERS	
A. State tax adjustment surcharge	46 Thirty-Fifth Revised
B. Qualified advanced meters and meter-related devices	47 First Revised
B. Qualified advanced meters and meter-related devices	48 Second Revised
C. Generation Supply Service Rate – 1 Rider.....	49 Seventh Revised
C. Generation Supply Service Rate – 1 Rider.....	49A Second-Third Revised (C)
C. Generation Supply Service Rate – 2 Rider.....	50 Fifth Revised (C)
C. Generation Supply Service Rate – 2 Rider	50A Second Revised (C)
D. Net-metering	51, 52, 53, First Revised
D. Net-metering	54 Original
E. TCJA Voluntary Surcharge.....	55 Ninth Revised
F. Customer Choice Support Charge.....	56, 57 First Revised
F. Customer Choice Support Charge.....	58 Ninth Revised
F. Customer Choice Support Charge.....	58A Original (C)
F. Customer Choice Support Charge.....	59 First Revised

(C) Indicates Change

RIDER C – GSSR-1 (cont'd)

The Company will submit a preliminary filing containing the projected GSSR-1 rate with the Commission no later than 45 days prior to the computation period. The Company may update the GSSR-1 rate after submission of the preliminary filing; provided, however, that no such update will be submitted less than 10 days prior to the first day of the computation period. The new GSSR-1 rate shall become effective for bills issued on and after the first day of the computation period and shall remain in effect for a period of six months, or until new GSSR rates are approved by the Commission. The reconciliation will be the difference between the actual GSSR-1 revenues and costs and the projected GSSR-1 revenues and costs for the reconciliation period that ends immediately before the computation period.

Upon determination that the GSSR-1, if left unchanged, would result in a material over or undercollection of Purchased Power Costs incurred or expected to be incurred during the current 6-month computation period, the Company may file with the Commission for an interim revision of the GSSR-1 to become effective on five days' notice. ~~30 days from the date of filing, unless otherwise ordered by the Commission.~~ (C)

Minimum bills shall not be reduced by the reason of the GSSR-1, nor shall GSSR-1 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order, apply adjustments against future GSSRs for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right to appeal.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st. (C)

(C) Indicates Change