

**BEFORE
THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission

v.

Wellsboro Electric Company

:
:
:
:
:

Docket No. R-2025-_____

**VOLUME I
INDEX**

**ON BEHALF OF
WELLSBORO ELECTRIC COMPANY**

APRIL 30, 2025

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- Tab B Customer Notice
- Tab C Press Release
- Tab D Supplement No. 162
- Tab E 52 Pa. Code Section 53.52 and 53.53 Responses

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
	:	
v.	:	Docket No. R-2025-
	:	
Wellsboro Electric Company	:	

STATEMENT OF REASONS

Wellsboro Electric Company ("Wellsboro" or "Company") hereby files with the Pennsylvania Public Utility Commission ("PUC" or "Commission") proposed Supplement No. 162 to Tariff Electric Pa. P.U.C. No. 8 ("Supplement No. 162"), with a proposed effective date of June 29, 2025. Supplement No. 162 reflects an overall increase in Wellsboro's distribution rates and other tariff changes. This Statement of Reasons provides a background of the filing, an explanation of the reasons necessitating the proposed overall distribution rate increase, and an explanation of the proposed changes to the tariff language, terms and conditions reflected in the proposed Supplement No. 162.

In addition, attached to this Statement of Reasons are the following documents in support of the proposed changes:

Volume I:

- Tab A Affidavit of Byron (Barney) Farnsworth, Jr.
- Tab B Customer Notice
- Tab C Press Release
- Tab D Supplement No. 162
- Tab E 52 Pa. Code Section 53.52 and 53.53 Responses

Volume II:

- Tab F Wellsboro Statement No. 1—Direct Testimony and Exhibits of Howard S Gorman
- Tab G Joint Statement No. 2—Direct Testimony and Exhibit of Dylan W. D'Ascendis and Ryan M. Kucan

- Tab H Joint Statement No. 3—Direct Testimony and Exhibit of Melissa Sullivan
- Tab I Wellsboro Statement No. 4—Direct Testimony and Exhibits of Byron (Barney) Farnsworth, Jr.
- Tab J Wellsboro Statement No. 5—Direct Testimony and Exhibits of Jill Campbell

Volume III:

- Tab K Joint Confidential Exhibits
- Tab L Wellsboro Confidential Exhibits

I. DESCRIPTION OF COMPANY

Wellsboro is a Pennsylvania corporation with its principal office located in Wellsboro, Tioga County Pennsylvania. Wellsboro is an investor-owned, for-profit electric utility, wholly owned by C&T Enterprises, Inc. ("C&T"). C&T is a holding and management services company that currently also owns Citizens' Electric Company of Lewisburg, PA ("Citizens") and Valley Energy, Inc. ("Valley").

The Company's service territory is predominately rural. We have over 550 miles of distribution facilities and provide service to approximately 6,478 customers as of December 31, 2024, of whom 5,159 were residential, and 1,319 were commercial, industrial, lighting or sales for resale. *See* Tab H, Exhibit __ (HSG-1), Schedule B5. Wellsboro has been providing electric service to consumers in Tioga County since 1894.

II. AMOUNT AND REASONS FOR PROPOSED DISTRIBUTION RATE INCREASE

Wellsboro conducted an analysis of whether its present rates for its unbundled distribution service are sufficient to recover the costs that it incurs to provide electric distribution service and to earn a fair return on capital. As part of this analysis, Wellsboro segregated its revenues received from distribution service by deducting from total revenues the portion received for generation supply purchases. As a result of that study, the Company determined that an overall distribution rate increase of \$2.9 million per year is necessary to recover its costs and to earn a fair return on

capital. This analysis was conducted using 2026 as a Fully Projected Future Test Year ("FPFTY"), as authorized by the Public Utility Code.

The proposed increase is approximately 22% of Wellsboro's annual total revenues under current rates, including generation, transmission and distribution. *See* Tab H, Exhibit__(HSG-1), Schedule C1. The testimony, exhibits and other documents supporting the Company's analysis are referenced in Tabs A through L of this filing.

If the full request is granted, the Company will be able to earn a return on rate base of approximately 7.14%. *See id.* Schedule C1. Without rate relief, Wellsboro projects that it will earn a return on rate base of only 0.68% in 2026. *Id.*

Wellsboro's last distribution rate adjustment took effect in May 2020. Since that time, Wellsboro has weathered the inflationary pressures on its costs, including equipment, materials and labor. Wellsboro has made substantial investments in the distribution system aimed at increasing customer reliability and safety. Wellsboro undertakes regular activities to maintain rights of way and replace aging infrastructure to provide reliable service. Wellsboro is nearing completion of replacing its aging and antiquated office building, which was past its age of usefulness. In comparison to the last rate case, the Company will have increased its utility rate base by \$12 million by the end of the FPFTY. *See id.* Schedule C5-1.

Finally, Wellsboro's Operations and Maintenance ("O&M") costs are increasing due to inflation. Wellsboro's O&M costs are over \$1.8 million higher for the FPFTY when compared to the last rate case. *See id.* Wellsboro has experienced cost increases for most major components that are required to operate and maintain our distribution system. The Company has taken steps to offset those increases, including adjusting the rates for revenue from telecommunications, cable

and other entities that attach to our poles; however, this benefit is minor and a distribution rate increase is also needed.

Above all, the proposed distribution rates will promote the continued provision of safe and reliable service by ensuring that Wellsboro will earn a fair and reasonable return on the resources invested in the distribution system. Wellsboro will be able to continue its capital investment in system improvements, as well as the current maintenance and replacement policies that have resulted in very safe, adequate and reliable service for customers. The new rates will also enhance Wellsboro's ability to obtain capital, when necessary, to fund major system improvement projects that may be necessary in the future.

III. RATES FOR SPECIFIC CUSTOMER CLASSES

The new rates for each Schedule are summarized in Tab F, Exhibit__(HSG-1), Schedule B7. The Company conducted a Cost of Service Study ("COSS") to determine the fixed and variable costs of providing service to each customer class. *Id.*, Schedule E. Based on this study, Wellsboro proposes to allocate the distribution increase on a cost-causation basis, which will result in different percentage increases for each customer class. Exhibit__(HSG-1), Schedule B6-4 shows the increase that is allocated to each customer class. The Company was not able to move each customer class to full cost-of-service rates because this would have resulted in very large rate increases for residential customers. However, the Company's proposed allocation of the rate increase reflects meaningful progress in moving all customer classes toward their respective cost-to-serve.

For many rate schedules, Wellsboro proposes to increase the monthly customer charge. *See* Exhibit__(HSG-1), Schedule B7. Some rate schedules are already at the maximum customer charge allowed under the Commission's policy. A very large portion of the revenues for most

utilities are collected through variable charges (demand-based or energy-based), while the actual cost-to-serve for most customers is largely fixed. Wellsboro's revenues and costs have these same characteristics. To better align rates with the cost of providing service, Wellsboro proposes to recover more costs through fixed charges.

In addition, as required by the Commission's regulations, Wellsboro will reflect its anticipated obligations for various state taxes in the new distribution rates and reset its State Tax Adjustment Surcharge ("STAS") to 0.00%.

IV. TARIFF CHANGES

The Company is proposing several modifications to its tariff provisions. Mr. Farnsworth's testimony at Tab I. *See* Tab I, Direct Testimony and Exhibits of Byron (Barney) Farnsworth, Jr.

V. NOTICE PROCEDURES AND EFFECTIVENESS OF PROPOSED RATE CHANGES

On April 30, 2025, Wellsboro mailed the Customer Notice in Tab B to its customers. Wellsboro also issued the Press Release contained in Tab C on April 30, 2025. Wellsboro also will post the notice in its office, as required by Section 53.45(b) of the Commission regulations, and will post the filing on its website at www.wellsboroelectric.com.

VI. APPEARANCE OF COUNSEL

Wellsboro will be represented regarding this filing by the following attorneys:

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Matthew L. Garber (Pa. I.D. No. 322855)
Rebecca Kimmel (Pa. I.D. No. 335097)
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Venetia, PA 15367
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ppolacek@ctenterprises.org

All inquiries or pleadings regarding this filing should be directed to Mr. Bakare. The Company encourages interested parties to informally contact its attorneys to discuss any questions or concerns related to the filing. All counsel consent to electronic service of filings and other documents.

VII. CONCLUSION

WHEREFORE, Wellsboro Electric Company requests that the Pennsylvania Public Utility Commission review and approve its proposed Supplement No. 162 to Tariff Electric Pa. P.U.C. No. 8 effective on June 29, 2025.

Respectfully submitted,

By 

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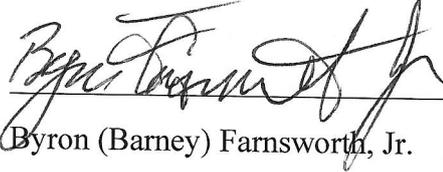
Counsel to Wellsboro Electric Company

Dated: April 30, 2025

A

VERIFICATION

I, Byron (Barney) Farnsworth, Jr., hereby state that the facts set forth in the foregoing document are true and correct to the best of my information, knowledge and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties in 18 Pa.C.S. §4904 (relating to unsworn falsification to authorities).



Name: Byron (Barney) Farnsworth, Jr.

Company: Wellsboro Electric Company

Title: President & CEO

Date: April 28, 2025

B

**WELLSBORO ELECTRIC COMPANY
NOTICE OF PROPOSED RATE INCREASE AND TARIFF CHANGES**

To Our Customers:

Wellsboro Electric Company (Wellsboro or the Company) is filing a request with the Pennsylvania Public Utility Commission (PUC or Commission) to change your electric rates as of June 29, 2025. It is likely that the Commission will suspend the effective date for this filing to investigate our costs, which will result in the new rates taking effect in late 2025 or early 2026. This notice describes the Company's rate request, the PUC's role, and what actions you can take.

Rate Request

Wellsboro has requested an overall distribution service rate increase of \$2.9 million per year. This request is for an increase of about 22% of the Company's total annual revenues for generation, transmission and distribution. The changes will be shown in the distribution portion of customers' bills. This overall rate increase will ensure that Wellsboro is able to continue to offer safe and reliable electric distribution service. If this filing is approved, it will also reset the State Tax Adjustment Surcharge to 0.00% and adjust the Generation Supply Service Rate to reflect the roll-in of the taxes. This will have zero net impact on the generation portion of your bill.

If the Company's entire request to increase rates by \$2.9 million is approved by the PUC, the total bill for a residential customer purchasing electricity from Wellsboro and using 700 kWh per month would increase by \$26.21 per month, from \$142.75 to \$168.97. This is about an 18.4% increase in your total charges.

The total bill for commercial class customers purchasing electricity from Wellsboro will vary depending on billing demand and rate schedule. For example, the bill for a commercial customer purchasing electricity from Wellsboro on Service Schedule No. 4 with a 10 kW demand using approximately 3,650 kWh per month would increase by \$66.15 per month, from \$648.56 to \$714.71. This is about a 10% increase in your total charges. The bill for a larger customer on Service Schedule No. 5 with a billing demand of 150 kW using approximately 54,750 kWh per month would increase by \$839.91 per month, from \$9,052.25 to \$9,892.16. This is about a 9.3% increase in your total charges.

Bills for other types of customers, including customers purchasing street and area lighting service or space heating service from Wellsboro, will also change. Any residential, commercial or other type of customer can contact Wellsboro for an estimate of the impact of the proposed rate changes on its annual payments to the Company.

Tariff Changes

The Company is proposing several changes to its tariff. The specific tariff changes are included in the materials available from the Company.

More Information Available

To find out your customer class, how the requested increase may affect your electric bill, or if you are interested in reviewing the material filed with the PUC, contact Wellsboro at 570-724-3516. The rates requested by the Company may be found in Tariff Supplement No. 162 to Tariff Electric- Pa. PUC No. 8. You may examine the material filed with the PUC which explains the requested increase and the reasons for it. A copy of this material is kept at Wellsboro's office. Wellsboro is open from 7 AM to 4 PM Monday through Friday. Our office is located at 33 Austin Street, Wellsboro, PA. A copy

will also be posted on Wellsboro's website at www.wellsboroelectric.com. Upon request, the Company will send you the Statement of Reasons explaining why the rate increase has been requested.

PUC Role

The state agency that approves rates for public utilities is the PUC. The PUC will examine the requested rate increase and can prevent existing rates from changing until it investigates and/or holds hearings on the request. The Company must prove that the requested rates are reasonable. After examining the evidence, the PUC may grant all, some or none of the request or may reduce existing rates.

The PUC may change the amount of the rate increase requested by the utility for each customer class. As a result, the rate charged to you may be different than the rate requested by the Company and shown above.

Actions You Can Take

There are three ways to challenge a company's request to change its rate:

1. You can file a formal complaint. If you want a hearing before a judge, you must file a formal complaint. By filing a formal complaint, you assure yourself the opportunity to take part in hearings about the rate increase request. All complaints should be filed with the PUC as soon as possible. If no formal complaints are filed, the Commission may grant all, some or none of the request without holding a hearing before a judge. The PUC has a form called the Formal Complaint to a Proposed Rate increase that is available on the PUC's website at www.puc.pa.gov/complaints/formal-complaints/ or upon request to the PUC. The PUC can be contacted at 1-800-692-7380 or at the following address: Pennsylvania Public Utility Commission, 400 North Street, Commonwealth Keystone Building, 2nd Floor, Harrisburg PA 17120. Your complaint can be filed electronically with the PUC. Information regarding electronic filing is available at <https://efiling.puc.pa.gov/>.
2. You can send the PUC a comment telling them why you object to the requested rate increase. Sometimes there is information in these comments that makes the PUC aware of problems with the Company's service or management. This information can be helpful when the PUC investigates the rate request. The PUC has a form called Comment to a Proposed Rate Increase that is available on the Commission's website at www.puc.pa.gov/complaints/formal-complaints/ or upon request to the PUC. Send your comment form or letter to the Pennsylvania Public Utility Commission, 400 North Street, Commonwealth Keystone Building, 2nd Floor, Harrisburg PA 17120. Your comment form or letter can be filed electronically with the PUC. Information regarding electronic filing is available at <https://efiling.puc.pa.gov/>.
3. You can be a witness at a public input hearing. Public input hearings may be held if the Commission opens an investigation of the Company's rate increase request and if there is a large number of customers interested in the case. At these hearings you have the opportunity to present your views to the PUC judge hearing the case and the Company representatives. All testimony given "under oath" becomes part of the official rate case record. These hearings may be held in the service area of the Company in person, telephonically or virtually.

C



PRESS RELEASE

FOR IMMEDIATE RELEASE

April 30, 2025

WELLSBORO ELECTRIC COMPANY FILES FOR DISTRIBUTION RATE INCREASE

Wellsboro, PA—Wellsboro Electric Company (WECO) has filed a distribution rate increase proposal with the Pennsylvania Public Utility Commission (PUC), effective today, April 30, 2025.

The proposed increase is \$2.9 million per year, or about 22% of the company's total annual revenue. The proposed effective date for the increase is June 29, 2025. Company officials expect the PUC will suspend the effective date for this filing to review WECO's costs, which will likely result in the new rates taking effect in late 2025 or early 2026, if approved.

In Pennsylvania, electric rates consist of three components: "generation," which is the production of electricity; "transmission," which is the movement of electricity from where it is generated to the point of distribution; and "distribution," which is the delivery of electricity from transmission lines to consumers' homes and businesses. The proposed rate change would be reflected in the distribution portion of customers' bills. The company last filed to increase its distribution rates in 2019.

If the PUC approves the Company's request to increase rates by \$2.9 million, the total bill for a residential customer purchasing electricity from WECO and using 700 kilowatt-hours (kWh) per month would increase by \$26.22 per month, from \$142.75 to \$168.97. This is about an 18.4% increase in total charges.

The total bill for commercial class customers purchasing electricity from WECO will vary depending on billing demand and rate schedule. For example, the bill for a commercial customer on Service Schedule No. 4 with a billing demand of 10 kilowatt (kW) using approximately 3,650 kWh per month would increase by \$66.15 per month, from \$648.56 to \$714.71. This represents about a 10.2% increase in total charges. The bill for a larger customer on Service Schedule No. 5 with a billing demand of 150 kW using approximately 54,750 kWh per month would increase by \$839.91 per month, from \$9,052.25 to \$9,892.16. This represents about a 9.3% increase in total charges.

Bills for other types of customers, including those purchasing street and area lighting service or space heating service from WECO, will also change. Any residential, commercial, or other type of customer can contact WECO for an estimate of the impact of the proposed rate changes on their annual payments to the Company.

"Wellsboro has invested in significant facility upgrades over the last six years to enhance our ability to provide safe and reliable service to our customers. Despite inflation impacting our costs, we were able to avoid asking for a distribution rate change for six years. We are now at a point where an increase is needed so we can continue our investments in the system and ensure we maintain the high level of service our customers expect and deserve," said President & CEO Byron (Barney) Farnsworth, Jr.

Any questions concerning the distribution rate increase proposal or its effect on customers' bills can be directed to the WECO office at 570-724-3516. A copy of the filing is posted on WECO's website at wellsboroelectric.com.

About Wellsboro Electric Company:

Wellsboro Electric Company (WECO), headquartered in Wellsboro, PA, is an investor-owned electric utility regulated by the Pennsylvania Public Utility Commission. WECO's service area covers approximately 200 square miles, including the Borough of Wellsboro and the surrounding Townships in Tioga County of Charleston, Delmar, and Middlebury. With one 115,000-volt substation and around 400 miles of power lines, WECO reliably serves approximately 6,500 customers, with consumer density averaging 16 customers per mile of line. For more information about WECO, please visit wellsboroelectric.com.

Contact:

Casey Wood
Vice President of Communications
C&T Enterprises, Inc.
caseyw@ctenterprises.org

C&T Enterprises, Inc. is a jointly owned subsidiary of Claverack (Wysox, PA) and Tri-County (Mansfield, PA) Rural Electric Cooperatives. C&T provides shared management and support services for the two parent electric cooperatives, the cooperatives' telecom affiliates of Revolution Broadband and Tri-Co Connections, and C&T's subsidiary utilities of Wellsboro Electric Co. (Wellsboro, Pa), Citizens' Electric Co. (Lewisburg, Pa), and Valley Energy (Sayre, Pa), a natural gas distribution company.



D

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April 30, 2025

Effective June 29, 2025

Issued by: Byron Farnsworth, Jr., President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

THIS TARIFF MAKES **CHANGES** TO EXISTING RATES
See Page 2

LIST OF CHANGES

Supplement No. 162 implements a distribution rate increase. Specifically, Supplement No. 162:

- Page 5: Adds the definition of "Billing Demand."
- Page 35: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge.
- Pages 37 and 37A: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge.
- Pages 38, 39 and 39A: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge for both NRS and NRH accounts.
- Pages 40 and 41: Increases the Fixed Distribution Service Charge, the monthly demand charge, the Variable Distribution Service Charge for all consumption, and the Net Monthly Minimum Charge for CS accounts. Increases the Variable Distribution Service Charge for all energy consumption for CSH accounts.
- Pages 42 and 42A: Increases the Fixed Distribution Service Charge, the monthly demand charge, the block Variable Distribution Service Charges, and the Net Monthly Minimum Charge. Updates the "Billing KW" section.
- Pages 43: Removes the "Rates for Fixtures Installed Prior to June 14, 2019" section. Increases the "Rates for LED Fixtures."
- Page 43A: Removes the "Replacement Clause."
- Page 44: Removes the "Rates for Fixtures Installed Prior to June 14, 2019" section. Increases the "Rates for LED Fixtures."
- Page 44A: Removes the "Replacement Clause."
- Page 45: Increases the distribution charge for the delivery of energy on an emergency basis to customers of other utilities.
- Page 46: Sets the State Tax Adjustment Surcharge to 0.0000% as of June 29, 2025.
- Page 47 and 48: Eliminates "Rider B – Qualified Advanced Meters and Meter-Related Devices."

Supplement No. 162 also makes housekeeping revisions to the following pages: Page 5A; Page 38; Page 40; Page 41; Page 42; Page 42A; Page 45; Page 49; and Page 50.

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(C) Indicates Change

DEFINITIONS

These definitions apply to the rates, rules and regulations contained in this tariff:

ANNUAL BILL: Sum of bills of regulated, competitive and Default Service charges rendered over a twelve-month period. The Annual Bill shall be calculated on the basis of the annual bill to the dwelling at which service is being requested over the prior twelve-month period, or, if unavailable, a similar dwelling in close proximity.

APPLICANT: A natural person not currently receiving service who applies for residential service provided by the Company or any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested.

AUXILIARY SERVICE: The service supplied to connected loads, the wiring for which is entirely separate and apart from the wiring for connected loads supplied from Customers private generating equipment or other sources.

BILLING DEMAND: Billing Demand shall reflect the Customer's use of the distribution system, which will be the greater of Gross Generator Rating (kW(AC)) as stated in the generator interconnection application or the maximum demand of the customer during any 15-minute period during the current month.

(C)
|
(C)

BILLING MONTH: 1/12 of a year, or the period of approximately thirty days between two regular consecutive readings of Company's meter or meters installed on Customer's premises, but no less than 26 days and not more than 35 days.

COMPANY: Wellsboro Electric Company

CONNECTED LOAD: The sum of the KW input ratings of all devices, such as lights, motors or other electric-consuming equipment, located on customer's premises which are connected to Company's service, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a test by Company shall indicate improper rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.

(C)
|
(C)

* * *

(C) Indicates Change

DEFINITIONS (continued)

CUSTOMER'S INSTALLATION: All wires, cut-outs, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, located on the Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

CONTRACT DEMAND: The capacity required for operation of customer's equipment, as stated in the application for service.

CUSTOMER: Rate payer or occupant who is a person, partnership, association, corporation, or other entity in whose name a service account is listed, and who is primarily responsible for payment of bills. For residential accounts, Customer includes a natural person in whose name the account is listed and who is primarily responsible for payment of bills rendered for the service and any adult occupant whose name appears on the mortgage, deed or lease of the property.

DEFAULT SERVICE: The provision of energy, capacity and transmission service as the default service provider to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS or (4) who contract with an EGS and that EGS fails to deliver such energy

DEMAND: The rate of use of energy during a specified time interval, expressed in kilowatts.

DISTRIBUTION CHARGE: Basic service charge for delivering electricity over a distribution system to the home or business from the transmission system.

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$16.50 (I)

Variable Distribution Service Charge:

All kWh 8.9660 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Net Monthly Minimum Charge

\$16.50 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$16.50	(I)
Variable Distribution Service Charge		

All kWh	8.4730 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 2 (continued)

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE) (continued)

Net Monthly Minimum Charge

The minimum charge shall be \$16.50 per month.

(I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Budget Billing

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the expected Billing Demand is 7 kilowatts or less.

(C)

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$16.50

(I)

Variable Distribution Service Charge

All kWh 11.6010 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$16.50 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPECIAL PROVISION

Upon application, pursuant to Act 103 of 1985 and Act No. 203 of 2002, Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizens Centers may elect to have electric service rendered under the Residential Service (RS) rate schedule upon execution of a contract for a minimum term of one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
 (NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge	\$16.50	(I)
Variable Distribution Service Charge		

All kWh	15.7580 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company’s Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

**GENERAL SERVICE - (NRS) – Non-residential Service
 (NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$16.50 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a Billing Demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter. (C)

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly Billing Demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW Billing Demand is established, and all subsequent months. If the customer's Billing Demand kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer. (C)
(C)
(C)

Net Monthly Rate

Fixed Distribution Service Charge \$32.03

Variable Distribution Service Charge

All Billing KW \$9.24 per KW (I)

All kWh 3.3570 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (C)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (C)

Net Monthly Minimum Charge

\$32.03 plus \$9.24 per Kilowatt of the Billing KW (I)

Determination of Billing KW

The Billing KW shall be the Billing Demand as defined in the "Definitions" section of this Tariff, but not less than 50% of the highest Billing Demand during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt. (C)
(C)

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$45.81

Variable Distribution Service Charge

All kWh 17.3130 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (C)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (C)

Net Monthly Minimum Charge

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase (C) Indicates Change

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for Billing Demand not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage. (C)

Net Monthly Rate

Fixed Distribution Service Charge	\$150.00	(I)
Variable Distribution Service Charge		
All Billing KW	\$14.00 per KW	(C)(I)
First 130 kWh times Billing KW	2.8810 cents per kWh	(C)(I)
Additional kWh	0.1820 cents per kWh	(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (C)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (C)

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 5 (continued)

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
- (IS) -- Industrial Services**

Net Monthly Minimum Charge

The minimum charge shall be \$150.00 plus \$14.00 per kW of the Billing kW.

(I)

Billing KW

The Billing KW shall be the Billing Demand as defined in the "Definitions" section of this Tariff, but not less than 50% of the highest Billing Demand during any of the preceding 11 months. For billing purposes the Billing KW shall be taken to the nearest kilowatt.

(C)

(C)

(C)

Power Factor

Power factor will be computed each month from the registration of a watt-hour meter, to record kilowatt-hours (kWh) and a reactive component watt-hour meter, ratcheted to prevent reverse rotation, to record reactive kilovolt amperehours (RKVAH), in accordance with Company's standard practice. Should the power factor be less than 90% (lagging), the demand for billing purposes shall be multiplied by a factor determined by dividing 0.90 by the computed power factor expressed as a decimal.

Term of Payments

Bill will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Application of Schedule

Applicable to Municipal Street Lighting.

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(C)

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$6.00	\$2.24	\$8.24
50	LED	5,000	UG	Cobra Head	\$16.10	\$2.24	\$18.34
50	LED	5,000	UG	Colonial	\$23.34	\$2.24	\$25.58
70	LED	15,000	OH	Cobra Head	\$6.83	\$3.14	\$9.97
70	LED	15,000	UG	Cobra Head	\$16.92	\$3.14	\$20.06
140	LED	20,000	OH	Cobra Head	\$8.46	\$6.28	\$14.74
140	LED	20,000	UG	Cobra Head	\$18.56	\$6.28	\$24.84

(I)

(I)

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 6 (continued)
MUNICIPAL STREET LIGHTING
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

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(C)

**SERVICE SCHEDULE NO. 7
 PRIVATE OUTDOOR LIGHTING SERVICE
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

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(C)

(C)

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$9.64	\$2.24	\$11.88
50	LED	5,000	UG	Cobra Head	\$12.79	\$2.24	\$15.03
50	LED	5,000	UG	Colonial	\$18.54	\$2.24	\$20.78
70	LED	15,000	OH	Cobra Head	\$10.28	\$3.14	\$13.42
70	LED	15,000	UG	Cobra Head	\$13.44	\$3.14	\$16.58
140	LED	20,000	OH	Cobra Head	\$11.59	\$6.28	\$17.87
140	LED	20,000	UG	Cobra Head	\$14.75	\$6.28	\$21.03

(I)

(I)

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 7 (continued)
PRIVATE OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Terms

Two (2) years for standard installation. Three years where additional facilities are required.

Special Provisions

Additional Facilities: Where Company is required to set additional poles, extend its secondary circuits or make other additions to or rearrangements of existing facilities, there shall be an additional monthly charge of 1 1/2% of the cost of the additional facilities. All facilities shall be owned and maintained by Company.

General Provisions

(a) Company shall furnish, install, operate, and maintain an automatically controlled lighting fixture and a 4-foot support on existing distribution lines where 120 volt of 6.6 ampere service is available.

(b) Company will replace burned-out lamps during regular daytime working hours as soon as practicable following notification by customer.

(c) Customer shall obtain proper approval for lights to be located on public thoroughfares.

* * *

(C)
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(C)

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service 11.8660 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 11.8660 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (C)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (C)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase (C) Indicates Change

RIDER A – STATE TAX ADJUSTMENT SURCHARGE

(Applicable to all rates except Service Schedule No. 8)

In addition to the charges provided in this tariff, a surcharge of 0.0000% will apply to all bills for service rendered on or after June 29, 2025. (C)(I)
(C)

The above surcharge will be recomputed, using the elements prescribed by the Pennsylvania Public Utility Commission.

- (a) Whenever any of the tax rates used in the calculations of the surcharge are changed.
- (b) Whenever the Company makes effective increased or decreased rates.

The above recalculations will be submitted to the Commission within 10 days after the occurrence of the event or date which occasion such re-computation. If the recomputed surcharge is less than the one in effect the Company will, and if the recomputed surcharge is more than the one then in effect the company may submit with such re-computation a Tariff or supplement to reflect such recomputed surcharge; the effective date of which shall be ten days after filing.

[RESERVED]

(C)

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[RESERVED]

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(C)

RIDER C – GENERATION SUPPLY SERVICE RATE – 1 ("GSSR-1")

The Generation Supply Service Rate – 1 ("GSSR-1") shall be applied to each kilowatt-hour supplied to customers who take Default Service from the Company under Service Schedules RS, RSAE, NRS, NRH, CS, CSH, Municipal Street Lighting, or Private Outdoor Lighting, except any customer who has experienced a monthly Billing Demand of 400 kW or more during any month in the last 12-month period. (C)

The GSSR-1 shall be calculated for each computation period to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR-1 shall be applied on services rendered.

$$\text{Formula: GSSR-1} = \left[\frac{F + E}{S} \right] \times \left[\frac{1}{1 - T} \right]$$

F = The total estimated direct and indirect Purchased Power Costs for the compliance period incurred by the Company to acquire generation supply from any source on behalf of Default Service customers eligible to be served on the GSSR-1. Purchased Power Costs include costs of: wholesale energy (including the Distribution Loss Adjustment); capacity; transmission; ancillary services; congestion; losses; financial transactions and physical call options for energy consistent with the Company's PUC-approved Default Service Plan; financial transmission rights or other products; applicable RTO or ISO administrative activities; supply management, including wholesale supplier administrative charges (including the Distribution Loss Adjustment), supply bidding, contracting, hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance. The GSSR-1 computation period shall be the six calendar months over which the GSSR-1 as computed, shall apply. The GSSR-1 computation periods shall be June 1-November 30 and December 1-May 31, unless an interim filing is submitted to adjust the GSSR-1 as set forth below.

E = Experienced net overcollections or undercollections of the GSSR-1 Purchased Power Costs (F) as of the end of the GSSR-1 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and, other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped. The GSSR-1 reconciliation periods shall be April 1-September 30 and October 1-March 31.

S = The Company's projected total kilowatt hour Default Service sales to customers under GSSR-1 during the computation period.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C) Indicates Change

RIDER C – GENERATION SUPPLY SERVICE RATE – 2 ("GSSR-2")

The Generation Supply Service Rate – 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Service Schedules CS, CSH, or IS and who experienced a monthly Billing Demand of 400 kW or more during any month in the last 12 months. (C)

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PN Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Transmission Charge: The product of the PN Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PN Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs.
- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 – September 30 and October 1 – March 31.

(C) Indicates Change

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April ~~17~~30, 2025

Effective June ~~1~~29, 2025

Issued by: Byron Farnsworth, Jr., President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

THIS TARIFF MAKES **{}CHANGES{}** TO EXISTING RATES
See Page 2

LIST OF CHANGES

Supplement No. ~~161~~ makes the following changes: 162 implements a distribution rate increase. Specifically, Supplement No. 162:

- Page 5: Adds the definition of "Billing Demand."
- Page 35: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge.
- Pages 37 and 37A: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge.
- Pages 38, 39 and 39A: Increases the Fixed Distribution Service Charge, the Variable Distribution Service Charge for all energy consumption, and the Net Monthly Minimum Charge for both NRS and NRH accounts.
- Pages 40 and 41: Increases the Fixed Distribution Service Charge, the monthly demand charge, the Variable Distribution Service Charge for all consumption, and the Net Monthly Minimum Charge for CS accounts. Increases the Variable Distribution Service Charge for all energy consumption for CSH accounts.
- Pages 42 and 42A: Increases the Fixed Distribution Service Charge, the monthly demand charge, the block Variable Distribution Service Charges, and the Net Monthly Minimum Charge. Updates the "Billing KW" section.
- Pages 43: Removes the "Rates for Fixtures Installed Prior to June 14, 2019" section. Increases the "Rates for LED Fixtures."
- Page 43A: Removes the "Replacement Clause."
- Page 44: Removes the "Rates for Fixtures Installed Prior to June 14, 2019" section. Increases the "Rates for LED Fixtures."
- Page 44A: Removes the "Replacement Clause."
- Page 45: Increases the distribution charge for the delivery of energy on an emergency basis to customers of other utilities.
- Page 46: Sets the State Tax Adjustment Surcharge to 0.0000% as of June 29, 2025.
- Page 47 and 48: Eliminates "Rider B – Qualified Advanced Meters and Meter-Related Devices."

Supplement No. 162 also makes housekeeping revisions to the following pages: Page 5A; Page 38; Page 40; Page 41; Page 42; Page 42A; Page 45; Page 49; and Page 50.

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(C) Indicates Change

DEFINITIONS

These definitions apply to the rates, rules and regulations contained in this tariff:

ANNUAL BILL: Sum of bills of regulated, competitive and Default Service charges rendered over a twelve-month period. The Annual Bill shall be calculated on the basis of the annual bill to the dwelling at which service is being requested over the prior twelve-month period, or, if unavailable, a similar dwelling in close proximity.

APPLICANT: A natural person not currently receiving service who applies for residential service provided by the Company or any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested.

AUXILIARY SERVICE: The service supplied to connected loads, the wiring for which is entirely separate and apart from the wiring for connected loads supplied from Customers private generating equipment or other sources.

BILLING DEMAND: Billing Demand shall reflect the Customer's use of the distribution system, which will be the greater of Gross Generator Rating (kW(AC)) as stated in the generator interconnection application or the maximum demand of the customer during any 15-minute period during the current month.

(C)

(C)

BILLING MONTH: 1/12 of a year, or the period of approximately thirty days between two regular consecutive readings of Company's meter or meters installed on Customer's premises, but no less than 26 days and not more than 35 days.

COMPANY: Wellsboro Electric Company

CONNECTED LOAD: The sum of the KW input ratings of all devices, such as lights, motors or other electric-consuming equipment, located on customer's premises which are connected to Company's service, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a test by Company shall indicate improper rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.

(C)

(C)

(C) Indicates Change

DEFINITIONS (continued)

CUSTOMER'S INSTALLATION: All wires, cut-outs, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, located on the Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

CONTRACT DEMAND: The capacity required for operation of customer's equipment, as stated in the application for service.

CUSTOMER: Rate payer or occupant who is a person, partnership, association, corporation, or other entity in whose name a service account is listed, and who is primarily responsible for payment of bills. For residential accounts, Customer includes a natural person in whose name the account is listed and who is primarily responsible for payment of bills rendered for the service and any adult occupant whose name appears on the mortgage, deed or lease of the property.

DEFAULT SERVICE: The provision of energy, capacity and transmission service as the default service provider to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS or (4) who contract with an EGS and that EGS fails to deliver such energy

DEMAND: The rate of use of energy during a specified time interval, expressed in kilowatts.

DISTRIBUTION CHARGE: Basic service charge for delivering electricity over a distribution system to the home or business from the transmission system.

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: ~~\$12.00~~ 16.50

Variable Distribution Service Charge: (I)

All kWh ~~5.8640~~ 8.9660 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Net Monthly Minimum Charge

~~\$12.00~~ 16.50 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

Issued April 30, 2025

Effective June 29, 2025

~~(I) Indicates Increase~~

~~Issued April 17, 2025~~

~~Effective June 1, 2025~~

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge \$~~12.00~~16.50
Variable Distribution Service Charge (I)

All kWh ~~5.1270~~8.4730 cents per kWh

(I)

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 2 (continued)

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE) (continued)

Net Monthly Minimum Charge

The minimum charge shall be \$~~12.00~~ 16.50 per month.

(I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Budget Billing

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the ~~demand~~ expected Billing Demand is 7 kilowatts or less.

(C)

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$~~12.22~~16.50

Variable Distribution Service Charge

(I)

All kWh ~~7.6300~~11.6010 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(DC) Indicates ~~Decrease~~Change (I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$~~12.22~~ 16.50 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPECIAL PROVISION

Upon application, pursuant to Act 103 of 1985 and Act No. 203 of 2002, Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizens Centers may elect to have electric service rendered under the Residential Service (RS) rate schedule upon execution of a contract for a minimum term of one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$~~12.22~~ 16.50

Variable Distribution Service Charge

(I)

All kWh ~~8.4690~~ 15.7580 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company’s Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

~~\$12.22~~ 16.50 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a ~~B~~ B ~~d~~ demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter. (C)

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly ~~metered demand~~ Billing Demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW ~~metered demand~~ Billing Demand is established, and all subsequent months. Suppose the customer's Billing Demand kW remains below 7 kW for twelve (12) consecutive months. In that case, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer. (C)
(C)
(C)

Net Monthly Rate

Fixed Distribution Service Charge \$32.03

Variable Distribution Service Charge

All Billing KW ~~\$6.60~~ 9.24 per KW (I)

All kWh ~~2.2680~~ 3.3570 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly ~~billing demands~~ Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)(C)

Customers with a monthly ~~billing demand~~ Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)(C)

Net Monthly Minimum Charge

\$32.03 plus ~~\$6.60~~ 9.24 per Kilowatt of the Billing KW (I)

Determination of Billing KW

The Billing KW shall be the ~~average kilowatts supplied during the 15 minute period of maximum use during the current month~~ Billing Demand as defined in the "Definitions" section of this Tariff, but not less than 50% of the highest Billing Demand during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt. (C)
(C)

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$45.81
Variable Distribution Service Charge

All kWh ~~6.6280~~ 17.3130 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly ~~billing demands~~ Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh.

(I)(C)

Customers with a monthly ~~billing demand~~ Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh.

(I)(C)

Net Monthly Minimum Charge

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase (C) Indicates Change

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for Billing Demand not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage. (C)

Net Monthly Rate

Fixed Distribution Service Charge ~~\$85.00~~150.00 (I)

Variable Distribution Service Charge
 All Billing KW ~~\$10.00~~14.00 per KW (C)(I)

First 130 kWh times ~~Billed Demand kW 2.0780~~Billing KW 2.8810 cents per kWh (C)(I)

Additional kWh ~~0.1300~~0.1820 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly ~~billing demands~~Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (C)

Customers with a monthly ~~billing demand~~Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (C)

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 5 (continued)

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
- (IS) -- Industrial Services**

Net Monthly Minimum Charge

The minimum charge shall be \$~~85.00-150.00~~ plus \$~~10.00-14.00~~ per kW of the Billing kW. (I)

Billing KW

The Billing KW shall be the ~~average kilowatts supplied during the 15 minute period of maximum use during the current month~~ Billing Demand as defined in the "Definitions" section of this Tariff, but not less than 50% of the highest Billing Demand during any of the preceding 11 months. For billing purposes the ~~billing~~ Billing KW shall be taken to the nearest kilowatt. (C)

Power Factor

Power factor will be computed each month from the registration of a watt-hour meter, to record kilowatt-hours (kWh) and a reactive component watt-hour meter, ratcheted to prevent reverse rotation, to record reactive kilovolt amperehours (RKVAH), in accordance with Company's standard practice. Should the power factor be less than 90% (lagging), the demand for billing purposes shall be multiplied by a factor determined by dividing 0.90 by the computed power factor expressed as a decimal.

Term of Payments

Bill will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Application of Schedule

Applicable to Municipal Street Lighting.

Rates for Fixtures Installed Prior to June 14, 2019

Rate per lamp for a period of one month.

- ~~7,000 Lumens Lamp (mercury) — \$ 6.09 per month~~
- ~~20,000 Lumens Lamp (mercury) — \$ 10.76 per month~~
- ~~9,500 Lumens Lamp (Sodium) — \$ 7.45 per month~~
- ~~16,000 Lumens Lamp (Sodium) — \$ 7.58 per month~~

Generation and Transmission Charge

~~For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.~~

~~Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:~~

- ~~7,000 Lumens Lamp (mercury) 70 kWh~~
- ~~20,000 Lumens Lamp (mercury) 155 kWh~~
- ~~9,500 Lumens Lamp (Sodium) 70 kWh~~
- ~~16,000 Lumens Lamp (Sodium) 68 kWh~~

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$4.12 <u>6.00</u>	\$2.24	\$6.36 <u>8.24</u>
50	LED	5,000	UG	Cobra Head	\$11.06 <u>16.10</u>	\$2.24	\$13.30 <u>18.34</u>
50	LED	5,000	UG	Colonial	\$16.03 <u>23.34</u>	\$2.24	\$18.27 <u>25.58</u>
70	LED	15,000	OH	Cobra Head	\$4.69 <u>6.83</u>	\$3.14	\$7.83 <u>9.97</u>
70	LED	15,000	UG	Cobra Head	\$11.62 <u>16.92</u>	\$3.14	\$14.76 <u>20.06</u>
140	LED	20,000	OH	Cobra Head	\$5.81 <u>8.46</u>	\$6.28	\$12.09 <u>14.74</u>
140	LED	20,000	UG	Cobra Head	\$12.75 <u>18.56</u>	\$6.28	\$19.03 <u>24.84</u>

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(C) Indicates Change (I) Indicates Increase

**SERVICE SCHEDULE NO. 6 (continued)
MUNICIPAL STREET LIGHTING
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

Replacement Clause

~~HPS and MV lamps are no longer being offered for new installations. The Company reserves the right to replace any existing HPS or MV installation with a comparable LED alternative.~~

(C)

(C)

(C) Indicates Change

Issued April 30, 2025

Effective June 29, 2025

~~(I) Indicates Increase~~

~~Issued April 17, 2025~~

~~Effective June 1, 2025~~

**SERVICE SCHEDULE NO. 7
 PRIVATE OUTDOOR LIGHTING SERVICE
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Rates for Fixtures Installed Prior to June 14, 2019

Net Rate (Per Month)

- ~~7,000 Lumens Lamp (mercury) \$ 5.06~~
- ~~20,000 Lumens Lamp (mercury) \$ 8.81~~
- ~~9,500 Lumens Lamp (Sodium) \$ 5.90~~
- ~~16,000 Lumens Lamp (Sodium) \$ 6.00~~

Generation and Transmission Charge

~~For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.815 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion.~~

~~Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:~~

- ~~7,000 Lumens Lamp (mercury) 70 kWh~~
- ~~20,000 Lumens Lamp (mercury) 155 kWh~~
- ~~9,500 Lumens Lamp (Sodium) 70 kWh~~
- ~~16,000 Lumens Lamp (Sodium) 68 kWh~~

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$8.33 <u>9.64</u>	\$2.24	\$10.57 <u>11.88</u>
50	LED	5,000	UG	Cobra Head	\$11.06 <u>12.79</u>	\$2.24	\$13.30 <u>15.03</u>
50	LED	5,000	UG	Colonial	\$16.03 <u>18.54</u>	\$2.24	\$18.27 <u>20.78</u>
70	LED	15,000	OH	Cobra Head	\$8.89 <u>10.28</u>	\$3.14	\$12.03 <u>13.42</u>
70	LED	15,000	UG	Cobra Head	\$11.62 <u>13.44</u>	\$3.14	\$14.76 <u>16.58</u>
140	LED	20,000	OH	Cobra Head	\$10.02 <u>11.59</u>	\$6.28	\$16.30 <u>17.87</u>
140	LED	20,000	UG	Cobra Head	\$12.75 <u>14.75</u>	\$6.28	\$19.03 <u>21.03</u>

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 7 (continued)
PRIVATE OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Terms

Two (2) years for standard installation. Three years where additional facilities are required.

Special Provisions

Additional Facilities: Where Company is required to set additional poles, extend its secondary circuits or make other additions to or rearrangements of existing facilities, there shall be an additional monthly charge of 1 1/2% of the cost of the additional facilities. All facilities shall be owned and maintained by Company.

General Provisions

(a) Company shall furnish, install, operate, and maintain an automatically controlled lighting fixture and a 4-foot support on existing distribution lines where 120 volt of 6.6 ampere service is available.

(b) Company will replace burned-out lamps during regular daytime working hours as soon as practicable following notification by customer.

(c) Customer shall obtain proper approval for lights to be located on public thoroughfares.

Replacement Clause

~~HPS and MV lamps are no longer being offered for new installations. The Company reserves the right to replace any existing HPS or MV installation with a comparable LED alternative.~~

(C)
|
(C)

* * *

(C) Indicates ~~Increase~~ Change

SERVICE SCHEDULE NO. 8 EXCHANGE OF SERVICE

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service ~~8.7320~~ 11.8660 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," ~~8.7320~~ 11.8660 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly ~~billing demands~~ Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.815 cents per kWh. (I)C

Customers with a monthly ~~billing demand~~ Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.589 cents per kWh. (I)C

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(D) Indicates ~~Decrease~~ Increase (C) Indicates Change

RIDER A – STATE TAX ADJUSTMENT SURCHARGE

(Applicable to all rates except Service Schedule No. 8)

In addition to the charges provided in this tariff, a ~~surcredit of -0.0438~~ surcharge of 0.0000% will apply ~~(D)(I)~~ to all bills for service rendered on or after ~~January 1~~ June 29, 2025. (C)

The above surcharge will be recomputed, using the elements prescribed by the Pennsylvania Public Utility Commission.

- (a) Whenever any of the tax rates used in the calculations of the surcharge are changed.
- (b) Whenever the Company makes effective increased or decreased rates.

The above recalculations will be submitted to the Commission within 10 days after the occurrence of the event or date which occasion such re-computation. If the recomputed surcharge is less than the one in effect the Company will, and if the recomputed surcharge is more than the one then in effect the company may submit with such re-computation a Tariff or supplement to reflect such recomputed surcharge; the effective date of which shall be ten days after filing.

~~RIDER B -- QUALIFIED ADVANCED METERS AND METER-RELATED DEVICES~~

~~**Application:** This Rider lists the advanced meters and meter-related devices that have been certified for use in the Company's service territory under the PUC's advanced meter procedures. To the extent a Customer and EGS fulfill the requirements of Rule 28 of this Tariff and the applicable PUC rules and procedures, the Company will install the advanced meters listed below upon request. Metering requirements for Customers with installed qualifying customer-owned generation using a net metering system are set forth in Rider D of this Tariff.~~[RESERVED]

(C)

* * *

(C)

(C) Indicates Change

~~**Advanced Meter Procedures:** To the extent an EGS and Customer desire to measure the Customer's service via an advanced meter, this transaction will be handled consistent with applicable and appropriate PUC regulations regarding advanced metering. Written notification from both EGS and Customer is necessary to proceed with acquisition and installation of advanced metering. All net incremental costs incurred by the EDC in the acquisition, installation, reading and maintenance of the advanced meter will be the sole responsibility of the EGS or the Customer. Any advanced meter must be installed by the Company and will remain the property of the Company, consistent with PUC regulations. The Company will comply with all applicable PUC regulations regarding advanced metering, including the use of said meter as the Billing Meter.~~

~~**Net Incremental Cost:** The net incremental costs for the acquisition and installation of the qualified advanced meters and meter-related devices approved for the Company's service territory are available in the Advanced Meter Catalog available from the PUC or at the Company's office.~~

~~**RIDER B -- QUALIFIED ADVANCED METERS AND METER-RELATED DEVICES**~~
(continued)

~~**Qualified Advanced Meters and Meter-Related Devices**~~

NAME	Itron	Itron	G.E.	G.E.	Centron	Centron
MANUFACTURER	Vectron	Sentinel			Itron	Itron
MODEL NUMBER	SV		1-70-S	KV-2	C1S	CP1S
CAPABILITIES			Turtle AMR	Turtle AMR	Turtle AMR	
— Load Profile	X	X		X		
— Remote Communications	X	X	X	X	X	X
— Pulse Output	X	X		X		X
— Password Protected	X	X	X	X	X	X
— Bi-Directional		X		X		X
— Multiple Call-out	X	X		X		X
— Outage Notification			X	X	X	
— Power Quality	X	X		X		
— Reactive	X	X		X		
— Loss Compensation						
CUSTOMER CLASSES						
— Residential			X		X	
— Commercial	X	X		X		X
— Industrial	X	X		X		

~~GENERAL COMMENTS~~

~~1. Additional charges for services related to advanced capabilities may be charged to customers as appropriate.~~

~~2. Contact Information for Meter Service questions: Engineering Department, 570-724-3516. _____ (C)~~

~~(C) Indicates Change~~

[RESERVED]

(C)

(C)

(C) Indicates Change

RIDER C – GENERATION SUPPLY SERVICE RATE – 1 ("GSSR-1")

The Generation Supply Service Rate – 1 ("GSSR-1") shall be applied to each kilowatt-hour supplied to customers who take Default Service from the Company under Service Schedules RS, RSAE, NRS, NRH, CS, CSH, Municipal Street Lighting, or Private Outdoor Lighting, except any customer who has experienced a monthly ~~billing demand~~ Billing Demand of 400 kW or more during any month in the last 12-month period.

(C)

The GSSR-1 shall be calculated for each computation period to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR-1 shall be applied on services rendered.

Formula:
$$\text{GSSR-1} = \left[\frac{F + E}{S} \right] \times \left[\frac{1}{1 - T} \right]$$

F = The total estimated direct and indirect Purchased Power Costs for the compliance period incurred by the Company to acquire generation supply from any source on behalf of Default Service customers eligible to be served on the GSSR-1. Purchased Power Costs include costs of: wholesale energy (including the Distribution Loss Adjustment); capacity; transmission; ancillary services; congestion; losses; financial transactions and physical call options for energy consistent with the Company's PUC-approved Default Service Plan; financial transmission rights or other products; applicable RTO or ISO administrative activities; supply management, including wholesale supplier administrative charges (including the Distribution Loss Adjustment), supply bidding, contracting, hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance. The GSSR-1 computation period shall be the six calendar months over which the GSSR-1 as computed, shall apply. The GSSR-1 computation periods shall be June 1-November 30 and December 1-May 31, unless an interim filing is submitted to adjust the GSSR-1 as set forth below.

E = Experienced net overcollections or undercollections of the GSSR-1 Purchased Power Costs (F) as of the end of the GSSR-1 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and, other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped. The GSSR-1 reconciliation periods shall be April 1-September 30 and October 1-March 31.

S = The Company's projected total kilowatt hour Default Service sales to customers under GSSR-1 during the computation period.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C) ~~Indicates~~ Indicates Change

RIDER C – GENERATION SUPPLY SERVICE RATE – 2 ("GSSR-2")

The Generation Supply Service Rate – 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Service Schedules CS, CSH, or IS and who experienced a monthly ~~billing demand~~ Billing Demand of 400 kW or more during any month in the last 12 months.

(C)

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PN Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Transmission Charge: The product of the PN Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PN Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs.
- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 – September 30 and October 1 – March 31.

(C) Indicates Change

E

RESPONSES TO 52 PA CODE § 53.52(a)

52 Pa. Code § 53.52(a)(1) The specific reasons for filing this change.

Wellsboro is not earning an adequate return on equity and requires rate relief to continue the investments in facilities and systems to provide safe and reliable service for consumers. Reasons for the tariff changes are set forth in the Statement of Reasons and the Company's testimony.

52 Pa. Code § 53.52(a)(2) The total number of customers served by the utility.

See Exhibit__(HSG-1), Schedule B5.

52 Pa. Code § 53.52(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

See Exhibit__(HSG-1), Schedule B5.

52 Pa. Code § 53.52(a)(4) The effect of the change on the utility's customers.

See Exhibit__(HSG-1), Schedules B8, B8-1 and B8-2.

52 Pa. Code § 53.52(a)(5) The direct or indirect effect of the proposed change on the utility's revenue and expenses.

See Exhibit__(HSG-1), Schedule C.

52 Pa. Code § 53.52(a)(6) The effect of the change on the service rendered by the utility.

Service levels will not change in the near-term; however, in the long-term, the Company may not be able to support the continued investment in facilities and systems to provide safe and reliable service if it is charging rates that do not cover its operating expenses and provide the opportunity for a fair return.

52 Pa. Code § 53.52(a)(7) A list of factors considered by the utility in its determination to make the change.

See Exhibit__(HSG-1) (calculating the revenue deficiency and needed rate relief) and Wellsboro Statement No. 4, Direct Testimony of Byron (Barney) Farnsworth, Jr.

52 Pa. Code § 53.52(a)(8) Studies undertaken by the utility in order to draft its proposed change.

See Exhibit__(HSG-1) (calculating the revenue deficiency and needed rate relief) and Joint Statement No. 2, Direct Testimony of Dylan A. D'Ascendis and Ryan M. Kucan (calculating reasonable rate of return.

52 Pa. Code § 53.52(a)(9) Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.

The Company has taken no customer polls relative to the proposed changes.

52 Pa. Code § 53.52(a)(10) Plans the utility has for introducing or implementing the changes with respect to its ratepayers.

The Company has mailed all of its customers the Customer Notice attached to the Statement of Reasons as Tab B and has issued the Press Release attached to the Statement of Reasons as Tab C.

52 Pa. Code § 53.52(a)(11) F.C.C., F.E.R.C. or Commission orders or rulings applicable to the filing.

Not applicable.

RESPONSES TO 52 PA CODE § 53.52(b)

52 Pa. Code § 53.52(b)(1) The specific reasons for each increase or decrease.

Wellsboro is not earning an adequate return on equity and requires rate relief to continue the investments in facilities and systems to provide safe and reliable service for consumers. See also Exhibit__(HSG-1) (calculating overall and class rate increases).

52 Pa. Code § 53.52(b)(2) The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and wastewater utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.

See Exhibit__(HSG-1), Schedule C5; see also Exhibit__(JC-1) (2024 Audited Financial Statements).

52 Pa. Code § 53.52(b)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

See Exhibit__(HSG-1), Schedule B6-1.

52 Pa. Code § 53.52(b)(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis

See Exhibit__(HSG-1), Schedule B6.

52 Pa. Code § 53.52(b)(5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

None.

52 Pa. Code § 53.52(b)(6) A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

None.

52 Pa. Code § 53.52(c)(1) A statement showing the utility's calculation of the rate of return or operating ratio (if the utility qualifies to use an operating ratio under § 53.54 (relating to small water and wastewater utilities)) earned in the 12-month period referred to in subsection (b)(2), and the anticipated rate of return or operating ratio to be earned when the tariff revision or supplement becomes effective. The rate base used in this calculation shall be supported by summaries of original cost for the rate of return calculation, it shall be supported by studies of margin above operation and maintenance expense plus depreciation as referred to in § 53.54(b)(2)(B).

See Exhibit__(HSG-1), Schedule C1.

52 Pa. Code § 53.52(c)(2) A detailed balance sheet of the utility as of the close of the period referred to in subsection (b)(2).

See Exhibit__(HSG-1), Schedule C2.

52 Pa. Code § 53.52(c)(3) A summary, by detailed plant accounts, of the book value of the property of the utility at the date of the balance sheet required by paragraph (2).

See Exhibit__(HSG-1), Schedule C3.

52 Pa. Code § 53.52(c)(4) A statement showing the amount of depreciation reserve, at the date of the balance sheet required by paragraph (2), applicable to the property, summarized as required by paragraph (3).

See Exhibit__(HSG-1), Schedule C3.

52 Pa. Code § 53.52(c)(5) A statement of operating income, setting forth the operating revenues and expenses by detailed accounts for the 12-month period ending on the date of the balance sheet required by paragraph (2).

See Exhibit__(HSG-1), Schedule C5

52 Pa. Code § 53.52(c)(6) A brief description of a major change in the operating or financial condition of the utility occurring between the date of the balance sheet required by paragraph (2) and the date of transmittal of the tariff, revision or supplement. As used in this paragraph, a major change is one which materially alters the operating or financial condition of the utility from that reflected in paragraphs (1)-(5).

There were no significant changes.

52 Pa. Code § 53.52(d) If a utility renders more than one type of public service, such as electric and gas, information required by § § 53.51—53.53 (relating to information furnished with the filing of rate changes), except subsection (c)(2), relates solely to the kind of service to which the tariff or tariff supplement is applicable. In subsection (c)(2), the book value of property used in furnishing each type of public service, as well as the depreciation reserve applicable to the property, shall be shown separately.

Not applicable.

RESPONSES TO 52 PA CODE § 53.53

Section 53.53

PART C—ELECTRIC UTILITIES

GENERAL FILING INFORMATION—SUMMARY OF FILING

1. Provide a summary discussion of the rate change request, including specific reasons for each increase or decrease. Also provide a breakdown which identifies the revenue requirement value of the major items generating the requested rate change.

The Company is requesting increases to the distribution rates for all of its service schedules. The increases are needed due to three main factors: (1) falling kWh sales to customers; (2) increases to the Company's operations and maintenance expenses; and (3) additions to the Company's electric equipment and facilities in its rate base. The Company's Statement No. 1, Direct Testimony and Exhibits of Howard S. Gorman, Exhibit__(HSG-1), Schedule C5-1 includes the impact of these issues on the rate increase.

2. Identify the proposed witnesses for all statements and schedules of revenues, expenses, taxes, property, valuation and the like.

Wellsboro Statement No. 1, Direct Testimony and Exhibits of Howard S. Gorman
Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan
Joint Statement No. 3, Direct Testimony and Exhibits of Melissa Sullivan
Wellsboro Statement No. 4, Direct Testimony and Exhibits of Byron (Barney) Farnsworth, Jr.
Wellsboro Statement No. 5, Direct Testimony and Exhibits of Jill Campbell

3. Provide a single page summary table showing, at present and at proposed rates, together with references to the filing information, the following as claimed for the fully adjusted test year:

Revenues

Operating

Expenses

Operating

Income Rate

Base

Rate of Return (produced)

See Exhibit__(HSG-1), Schedule C1.

4. Whenever a major generating plant is placed in operating service or removed from operating service the utility shall separately indicate the effect of the plant addition or removal from service upon rate base, revenue, expense, tax, income and revenue requirement as it affects the test year.

Wellsboro does not own generating plants.

B. GENERAL DESCRIPTION OF UTILITY OPERATIONS

1. Provide a corporate history including the dates of original incorporation, subsequent mergers and acquisitions. Indicate all counties, cities and other governmental subdivisions to which service is provided, including service areas outside this Commonwealth, and the total number of customers or billed units in the areas served.

Wellsboro Statement No. 4, pp. 2-3 discusses Wellsboro corporate history and service territory. The total number of customers served in the territory is included in Exhibit__(HSG-1), Schedule B5.

2. Provide a description of the property of the utility and an explanation of the system's operation, and supply the following, using available projections if actual data is unavailable:

- a. **A schedule of generating capability showing for the test year, and for the two consecutive 12- month periods prior to the test year, net dependable capacity in KW by unit, plant capacity factor by unit, and total fuel consumption by type and cost for each unit, if available, or for each station, and operation and maintenance expenses by station.**

Wellsboro owns its office and operations building and property for electric distribution equipment. Wellsboro does not own generating capacity.

- b. **A schedule showing for the test year and for the 12-month period immediately prior to the test year the scheduled and unscheduled outages—in excess of 48 hours—for each station, the equipment or unit involved, the date the outage occurred, duration of the outage, maintenance expenses incurred for each outage, if available, and amounts reimbursable from suppliers or insurance companies.**

Wellsboro does not own generating capacity.

- c. **A schedule for each unit retired during the test year or subsequent to the end of the test year, which shows the unit's KW capacity, hours of operation during the test year, net output generated, cents/KWH of maintenance and fuel expenses, and date of retirement.**

Not applicable.

- d. **A schedule showing latest projections of capacity additions and retirements—costs and KW—and reserve capacity at the time of peak for at least 10 years beyond the test year, including the inservice dates—actual or expected—and AFDC cutoff**

dates—if different from inservice dates—for all new generating units coming on line during or subsequent to the test year, if claimed.

Not applicable.

3. Provide an overall system map, including and labeling all generating plants, transmission substations—indicate voltage, transmission system lines—indicate voltage, and all interconnection points with other electric utilities, power pools, and other like systems.

An overall system map is available for review at the Company's office to parties that execute an appropriate Confidentiality Agreement. Due to the sensitive security nature of the information, Wellsboro does not distribute system maps to parties.

II. PRIMARY STATEMENTS OF RATE BASE AND OPERATING INCOME

A. RATE BASE—UNADJUSTED TO ADJUSTED BASIS

- 1. Provide a schedule showing the test year rate base and rates of return at original cost less accrued depreciation under present rates and under proposed rates. Claims made on this schedule should be cross-referenced to appropriate supporting schedules.**

See Exhibit__(HSG-1), Schedule C1.

- 2. If the schedule provided in response to item 1, is based upon a future test year, provide a similar schedule which is based upon actual data for the 12-month period immediately prior to the test year.**

See Exhibit__(HSG-1), Schedule C1.

- 3. When a utility files a tariff stating a new rate based in whole or in part on the cost of construction of an electric generating unit, the utility shall identify: [subparts a through d omitted].**

Not applicable.

B. RATE BASE SUPPORTING SCHEDULES

- 1. If a claim is made for plant held for future use, supply the following:**
 - a. A description of the plant or land site and its cost and any accumulated depreciation**
 - b. The expected date of use for each item claimed.**
 - c. An explanation as to why it is necessary to acquire each item in advance of date of use.**

d. The data when each item was acquired.

e. The date when each item was placed in plant held for future use.

The Company is not making a claim for plant held for future use.

- 2. If a claim is made for construction work in progress, provide a supporting schedule which sets forth separately, revenue-producing and nonrevenue producing amounts, and include, for each category a summary of all work orders, amounts expended at the end of the test year and anticipated in service dates. Indicate if the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion dates and estimated total amounts to be spent on each project.**

The Company is not making a claim for CWIP.

- 3. If a claim is made for materials and supplies or fuel inventory provide a supporting schedule for each claim showing the latest actual 13 monthly balances and showing in the case of fuel inventory claims, the type of fuel, and location, as in station, and the quantity and price claimed.**

The Company is not claiming fuel inventory.

- 4. If a claim is made for cash working capital provide a supporting schedule setting forth the method and all detailed data utilized to determine the cash working capital requirement. If not provided in the support data provide a lead-lag study of working capital, completed no more than 6 months prior to the rate increase filing.**

The Company uses the one-eighth (1/8) method for case working capital.

- 5. If a claim is made for compensating bank balances, provide the following information: [subparts a to h omitted].**

The Company is not requesting the inclusion of compensating bank balances.

- 6. Explain in detail by statement or exhibit the appropriateness of additional claims or the use of a method not previously mentioned, in the claimed rate base.**

All claims are supported by the testimony and exhibits of Mr. Gorman and the other Company witnesses.

C. OPERATING INCOME STATEMENT

- 1. Prepare a Statement of Income including:**
 - a. The book, or budgeted, statement for the test year.**

- b. **Adjustments to annualize and normalize under present rates, including an elimination of the effects on income of the energy cost rate and state tax adjustment surcharge.**
- c. **The income statement under present rates after adjustment.**
- d. **The adjustment for the revenue requested.**
- e. **The income statement under requested rates after adjustment.**

Exhibit__(HSG-1), Schedule C5 sets for the Operating Income Statement. The adjustments are explained in Mr. Gorman's supporting schedules and workpapers.

2. **If the schedule provided in item 1 is based upon budgeted data for a future test year, provide a similar schedule which is based upon actual data for the 12-month period immediately prior to the test year.**

Actual data for 12-month periods ending December 31, 2023 and 2024 are included in the Audited Financial Statements that provided as Exhibit__(JC-1).

D. INCOME STATEMENT SUPPORTING SCHEDULES

1. **Provide a schedule showing all revenues and expenses for the test year and for the 12-month period immediately prior to the test year, together with an explanation for major variances between test year revenues and expenses and those for the previous 12-month period. Revenues and expenses shall be summarized by the major account categories listed below. If budgeted data for a future test year is not readily available by these categories, an analysis of the data for the 12-month period immediately prior to the future test year or for the most recent available calendar year may serve as the basis for ratably allocating the budgeted data into the account categories.**

See Exhibit__(HSG-1) and the Company's testimony for a full explanation of any variances.

2. **Provide a summary of test year adjustments which sets forth the effect of the adjustment upon the following: operating revenues, operating expenses, taxes other than income taxes, operating income before income taxes, State income tax, Federal income tax and income available for return**

Mr. Gorman's testimony and exhibits set forth the test year adjustments to the income statement.

3. **List and explain all nonrecurring or extraordinary expenses incurred in the test year and all expenses included in the test year which do not occur yearly but are of a nature that they do occur over an extended period of years, for example, non-yearly maintenance programs, and the like.**

The only nonrecurring items that the Company has identified relate to the construction of the new office and crew facilities. The Company has not identified any other nonrecurring or extraordinary expenses that are being claimed in the test year.

4. **As a separate item, list extraordinary property losses related to property previously included in cost of service when the gain or loss on this property has occurred or is likely to occur in the future test year. The proposed ratemaking treatment of extraordinary gains and losses must also be disclosed. Sufficient supporting data must be provided.**

The Company did not have any extraordinary property gains or losses related to plant or other storm related damage in the test year.

5. **Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued and amounts written off in each of the last 3 calendar years.**

See Exhibit__(HSG-1), Schedule D6.

6. **Supply detailed calculations to support the total claim for rate case expense, including supporting data for outside service rendered. Provide the items comprising the estimated rate case expense claim for the current rate case.**

See Exhibit__C1-3. The elements of the total are:

McNees fully litigated	180,000
HSG Group Fixed	100,000
HSG Group Travel	3,000
Direct	
ScottMadden Test	11,667
Add	
ScottMadden Activ.	25,000
BKD	2,000
Prior overcollection	(489)
Printing,	
other	10,000
Total	<u>331,178</u>
3-year	
amort.	110,393

7. **Submit schedules for the test year and for the 12-month period immediately prior to the test year showing by major components, if included in claimed test year expenses, the expenses incurred in each of the following expense categories.**

- a. **Miscellaneous general expenses, including account 930.**
- b. **Outside service expenses.**
- c. **Regulatory commission expenses.**

d. Advertising expenses, including advertising engaged in by trade associations whenever the utility has claimed a contribution to the trade association as a ratemaking claim—provide explanation of types and purposes of such advertising.

e. Research and development expenses—provide a listing of major projects.

f. Charitable and civic contributions, by recipient and amount.

Explain major variances between the test year expenses and those expenses for the prior 12-month period.

Response:

A. MISC GENERAL EXPENSE (ACCOUNT 930)

Row Labels	Sum of Debit
2023	105,354.74
930	101,167.34
MISCELLANEOUS GENERAL EXPENSE	101,167.34
AMAZON	1,411.82
BECKS BISTRO	405.77
BULLOCK, CHARLES R	10,211.10
CALKINS, ALFRED G	10,931.64
COOLIDGE, ERICK J	9,541.70
CREDIT CARD - MEALS	380.00
CREDIT CARD - MISCELLANEOUS	27.20
DAVIS, JAMES R	9,765.06
DEANE CENTER FOR THE PERFORMING ARTS	887.50
FEARNLEY, ROBERT	11,410.44
GEISER, LOWELL W	11,050.20
GILBERT, RONALD M	9,300.00
HILLSTONE FARMS	124.00
LACOE PHOTOGRAPHY	206.18
MCNAMARA, CHARLES R	12,072.00
MICHAELS	236.52
RUDY, THOMAS L	12,300.00
SAMS CLUB	32.96
SUBWAY	15.45
THE NATIVE BAGEL	273.03
TOPS	200.00
WEIS MARKETS INC	384.77
930.2	3,074.00
MISC GENERAL EXPENSE-GPS MAPPING	3,074.00
NISC	3,074.00
930.3	1,113.40
MISC GEN EXPENSE-INDUSTRY ASSO D	1,113.40
ENERGY ASSOCIATION	897.00
VOAM ELECTRIC CO-OP INC	216.40
2024	84,403.69
930	83,256.69
MISCELLANEOUS GENERAL EXPENSE	83,256.69
ARISE CAFÉ	90.76
BOYCE, KELLYRAE	44.00
BULLOCK, CHARLES R	9,694.20
CALKINS, ALFRED G	9,296.22
COOLIDGE, ERICK J	8,850.00
DAVIS, JAMES R	9,337.60
FEARNLEY, ROBERT	9,037.92
GEISER, LOWELL W	8,578.30
GILBERT, RONALD M	8,550.00
MARTINS PANTRY	18.48
MCNAMARA, CHARLES R	9,188.00
RUDY, THOMAS L	10,350.00
SAMS CLUB	16.48
TOPS	13.37
WALMART	27.96
WEIS MARKETS INC	163.40
930.3	1,147.00
MISC GEN EXPENSE-INDUSTRY ASSO D	1,147.00
ENERGY ASSOCIATION	957.00
VOAM ELECTRIC CO-OP INC	190.00
Grand Total	189,758.43

B. OUTSIDE SERVICES

Row Labels	Sum of Debit	Sum of Credit
2023	91,353.08	3,464.00
923	27,265.48	964.00
OUTSIDE SERVICES EMPLOYED	27,265.48	964.00
1CLICK LLC	1,700.00	-
DDS WEB DESIGN, LLC	194.98	-
MARK'S CARPET CLEANING	25,370.50	964.00
923.1	31,950.81	-
OUTSIDE SERVICE EMPLOYED - AUDIT	31,950.81	-
C & T ENTERPRISES INC	31,950.81	-
923.2	75.00	-
OUTSIDE SERVICE EMPLOYED - ENGIN	75.00	-
RGRID POWER PLLC	75.00	-
923.3	21,702.79	-
OUTSIDE SERVICE EMPLOYED - ATTOR	21,702.79	-
LOOMIS/KOERNIG	15,965.79	-
MCNEES, WALLACE & NURICK LLC	5,737.00	-
923.9	10,359.00	2,500.00
OUTSIDE SERVICE EMPLOYED - OTHER	10,359.00	2,500.00
GROWTH BY DESIGN LLC	2,500.00	-
LONG NYQUIST & ASSOCIATES	7,859.00	-
(blank)	-	2,500.00
2024	138,720.05	1,605.00
923	24,420.58	-
OUTSIDE SERVICES EMPLOYED	24,420.58	-
DDS WEB DESIGN, LLC	867.38	-
MARK'S CARPET CLEANING	23,553.20	-
923.1	34,886.08	-
OUTSIDE SERVICE EMPLOYED - AUDIT	34,886.08	-
C & T ENTERPRISES INC	34,886.08	-
923.2	2,215.00	1,605.00
OUTSIDE SERVICE EMPLOYED - ENGIN	2,215.00	1,605.00
RGRID POWER PLLC	2,215.00	-
(blank)	-	1,605.00
923.3	16,158.39	-
OUTSIDE SERVICE EMPLOYED - ATTOR	16,158.39	-
C & T ENTERPRISES INC	750.00	-
LOOMIS/KOERNIG	13,083.89	-
MCNEES, WALLACE & NURICK LLC	2,324.50	-
923.9	61,040.00	-
OUTSIDE SERVICE EMPLOYED - OTHER	61,040.00	-
CREDIT CARD - MISCELLANEOUS	500.00	-
LONG NYQUIST & ASSOCIATES	60,540.00	-
Grand Total	230,073.13	5,069.00

C. REGULATORY COMMISSION EXPENSES

	2023	2024
PUC Assessment	30,119	40,097
Consumer Advocate Assessment	1,292	2,303
SBA Assessment	731	585
DPC Assessment	2	-
	32,144	42,985

D. ADVERTISING

Row Labels	Sum of Debit	Sum of Credit
2023	1738	0
913	1738	0
ADVERTISING EXPENSE	1738	0
ENDLESS MOUNTAIN MUSIC FESTVA	150	0
KC 101 FM	100	0
PA STATE LAUREL FESTIVAL	355	0
SEVEN MOUNTAINS MEDIA	634	0
TIOGA PUBLISHING COMPANY	299	0
WELLSBORO BOOSTER CLUB	200	0
2024	2339	148
913	2339	148
ADVERTISING EXPENSE	2339	148
BEAGLE MEDIA LLC	250	0
KC 101 FM	75	0
PA STATE LAUREL FESTIVAL	125	0
SEVEN MOUNTAINS MEDIA	1294	148
TIOGA PUBLISHING COMPANY	595	0
Grand Total	4077	148

E. R&D—NONE

F. CHARITABLE & CIVIC—NONE CLAIMED

- Provide an analysis by function of charges by affiliates, for the test year and the 12-month period immediately prior to the test year, for services rendered included in the operating expenses of the filing company. Explain the nature of the service and the basis on which charges or allocations are made, including a copy of an applicable contract. Also, explain major variances between the charges for the test year and the corresponding charges for the prior 12-month period.

Joint Statement No. 3, Direct Testimony and Exhibits of Melissa Sullivan, addresses affiliate transactions. A three-year history of charges by affiliates is included in Joint Confidential Exhibit 3.

9. **Prepare a detailed schedule for the test year showing types of social and service organization memberships paid for, the cost thereof, the accounting treatment and whether included in claimed test year expenses.**

None are included in test year expenses.

10. **Provide the following payroll and employee benefit data—regular and overtime—separately for the test year and for the 12-month period immediately prior to the test year:**

- a. **The average and year-end number of employees and the unadjusted annual payroll expense and employee benefit expense associated with union personnel.**
- b. **The average and year-end number of employees and the unadjusted annual payroll expense and employee benefit expense associated with nonunion personnel.**
- c. **The average and year-end number of employee and the unadjusted annual payroll expense and employee benefit expense associated with management employee, if different than b.**
- d. **A summary of the wage rate, salary and employee benefit changes granted or to be granted during the year.**
- e. **The claimed test year payroll expense and employee benefit expense, The percentage of payroll expense and employee benefit expense applicable to operation and maintenance expenses and the basis thereof.**

See Joint Confidential Exhibit 6 for the historic payroll information for Wellsboro. Wellsboro and Valley. Also see Wellsboro Statement No. 4, Direct Testimony of Byron (Barney) Farnsworth, Jr. pp. 17-18 (discussion of wage and salary plan adjustments) and Wellsboro Statement No. 4, Direct Testimony of Jill Campbell, Exhibit__(JC-5).

11. **Describe costs relative to leasing equipment, including computer rentals, and office space, including terms and conditions of the leases. State method for calculating monthly or annual payments.**

The Company leases some vehicles and equipment. Monthly payments are made based on invoices received from the leasing companies.

12. **Submit a statement of past and anticipated changes, since the previous rate case, in major accounting procedures, explain any differences between the basis or procedure used in allocations of revenues, expenses, depreciation and taxes in the current rate case and that used in the prior rate cases, and list all internal and independent audit reports for the most recent 2 year period.**

None.

13. Regardless of whether a claim for negative or positive net salvage is made, attach an exhibit showing gross salvage, cost of removal, third party reimbursements, if any, and net salvage for the test year and 4 previous years.

Salvage is included in Other Electric Revenue in Exhibit__(HSG-1), Schedule B. As set forth in Schedule B4, Wellsboro does not project an increase in this item in the FPFTY. The historic total of Other Electric Revenue of \$22,899 is extremely small in comparison to Wellsboro overall revenues and expenses. Historic information is below; however, the 2023 and 2024 data reflect activities to demolish the prior office and crew facilities, which is a nonrecurring activity. The Company will respond to reasonable and necessary discovery from parties regarding this item.

Row Labels	Sum of Amount
2023	43,324.14
CUMMINGS JOSH	43,324.14
Scrap	43,324.14
2024	17,854.49
CUMMINGS JOSH	17,854.49
Scrap	17,854.49
Grand Total	61,178.63

14. State the amount of debt interest utilized for test year income tax calculations, including the amount so utilized which has been allocated from the debt interest of an affiliate, and provide details of debt interest and allocation computations.

The consolidated C&T Enterprises, Inc., 2023 Federal Income Tax return, which includes Citizens', Wellsboro and Valley, is included as Joint Confidential Exhibit 4. Wellsboro 2023 Pennsylvania Income Tax return is included as Wellsboro Confidential Exhibit 3. Within the C&T family, debt interest is directly allocated per the approved affiliated interest agreements, including those that were submitted in conjunction with the Securities Certificate submissions specified in Ms. Sullivan's Exhibit__(MS-7).

15. Provide a schedule for the test year of Federal and Pennsylvania taxes other than income taxes, per books, pro forma at present rates, and pro forma at proposed rates, including the following tax categories:

See Exhibit__(HSG-1), Schedule C1-4.

16. Submit a schedule showing the adjustments from taxable net income per books to taxable net income pro forma under existing rates and pro forma under proposed rates, together with an explanation of all normalizing adjustments.

See Exhibit__(HSG-1), Schedule C1.

17. Submit a schedule showing for the last 5 years the income tax refunds, plus interest—net of taxes, received from the Federal government due to prior years' claims.

The Company has requested this information from its auditors and is awaiting their response. We will supplement this answer after confirmation of the information.

18. Furnish a breakdown of major items comprising prepaid and deferred income tax charges and other deferred income tax credits, reserves and associated reversals on liberalized depreciation.

See Exhibit__(HSG-1), Schedule C1-4.

19. Explain how the Federal corporate graduated tax rates have been reflected for rate case purposes. If the Pennsylvania jurisdictional utility is part of a multi-corporate system, explain how the tax savings are allocated to each member of the system.

Not applicable—Federal tax is now uniform.

20. Explain the treatment given to costs of removal in the income tax calculation and the basis for such treatment.

See the tax returns included in Joint Confidential Exhibit 4 and Wellsboro Confidential Exhibit 3.

21. Show income tax loss/gain carryovers from previous years. Show loss/gain carryovers by years of origin and amounts remaining by years at the beginning of the test year.

The Company has no unused NOL carryovers. All previous NOLs were extinguished prior to the HTY.

22. State whether the company eliminates tax savings by the payment of actual interest on construction work in progress in rate base claim.

The Company is not claiming CWIP.

23. Under section 1552 of the Internal Revenue Code (26 U.S.C.A. § 1552) and 26 CFR 1.1552-1 (1983), if applicable, a parent company, in filing a consolidated income tax return for the group, must choose one of four options by which it must allocate total income tax liability of the group to the participating members to determine each member's tax liability to the Federal government (if this interrogatory is not applicable, so state):

- a. **State what option has been chosen by the group.**
- b. **Provide, in summary form, the amount of tax liability that has been allocated to each of the participating members in the consolidated income tax return for the test year and the most recent 3 years for which data is available.**

c. **Provide a schedule, in summary form, of contributions, which were determined on the basis of separate tax return calculations, made by each of the participating members to the tax liability indicated in the consolidated group tax return. Provide total amounts of actual payments to the tax depository for the tax year, as computed on the basis of separate returns of members.**

d. **Provide the most recent annual income tax return for the group.**

The C&T Consolidated Federal Income Tax Return for 2023 is included as Joint Confidential Exhibit 4. The Company has requested the consolidation option information from its auditors and is awaiting their response. We will supplement this answer after confirmation of the information.

e. **Provide details of the amount of the net operating losses of any member allocated to the income tax returns of each of the members of the consolidated group for the test year and the 3 most recent years for which data is available, together with a summary of the actual tax payments for those years.**

The Company has no unused NOL carryovers. All previous NOLs were extinguished prior to the HTY.

f. **Provide details of the amount of net negative income taxes, after all tax credits are accounted for, of any member allocated to the income tax return of each of the members of the consolidated group for the test year and the 3 most recent years for which data is available, together with a summary of the actual tax payments for those years.**

Not applicable.

24. Provide detailed computations by vintage year showing State and Federal deferred income taxes resulting from the use of accelerated tax depreciation associated with post-1969 public utility property, ADR rates, and accelerated tax depreciation associated with post-1980 public utility property under the Accelerated Cost Recovery System (ACRS).

a. **Reconcile and explain any differences in the base used to calculate State and Federal deferred income taxes.**

b. **State whether tax depreciation is based on all rate base items claimed as of the end of the test year, and whether it is the annual tax depreciation at the end of the test year.**

c. **Reconcile differences between the deferred tax balance, as shown as a reduction to rate base, and the deferred tax balance as shown on the balance sheet.**

Compiling this information in support of this filing would require an unreasonable and excessive burden on the Company's resources that is not commensurate with the amount of the rate increase requested, See Exhibit__(HSG-1), Schedule C1-4.

25. Submit a schedule showing a breakdown of accumulated and unamortized investment tax credits, by vintage year and percentage rate, together with calculations supporting the amortized amount claimed as a reduction to pro forma income taxes. Provide details of methods used to write-off the unamortized balances.

The Company does not have accumulated and unamortized investment tax credits.

26. Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not otherwise specifically explained and supported in the statement of operating income.

The Company is not claiming any items not supported in the statement of operating income.

27. If the utility's operations include non-jurisdictional activities, provide a schedule which demonstrates the manner in which rate base and operating income date have been adjusted to develop the jurisdictional test year claim.

The Company is not including any non-jurisdictional activities.

E. BUDGETED DATA

1. Supply a copy of any budget utilized as a basis for any test year claim and explain the utility's budgeting process.

The Company used its 2025 Budget and 5-Year Work Plan, with known and anticipated adjustments since its adoption in late 2024, as the basis for Mr. Gorman's analysis. A copy of the 2025 Budget and 5-Year Work Plan is included in the filing as Wellsboro Confidential Exhibit 2.

2. Supply summaries of the utility's projected operating and capital budgets for the 2 calendar years following the end of the test year.

See response to II(E)(1) above,

III. RATE OF RETURN

A. CLAIMED RATE OF RETURN

1. Provide a schedule showing the major components of claimed capitalization, and the derivation of the weighted costs of capital for the rate case claim. This schedule shall include a descriptive statement concerning the major elements of changes in claimed capitalization, cost rates and overall return from comparable historical data.

Please refer to the Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan for a full explanation of the Company's rate of return claim.

2. Provide a schedule in the same format as Schedule 1, except for the omission of the descriptive statement, for the most immediate comparable annual historical period prior to the test year and the two calendar years most immediately preceding the rate

of return claim period. Irrespective of whether the capitalization claimed on Schedule 1 includes short-term debt, Schedule 2 should reflect capital ratios with and without short-term debt.

Please refer to the Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan for a full explanation of the Company's rate of return claim.

B. EMBEDDED COST OF LONG-TERM DEBT

1. Provide a schedule showing the calculation of embedded cost of long-term debt by issue, supporting the related rate case claim. The schedule shall contain the following information:

- a. **Date of issue.**
- b. **Date of maturity.**
- c. **Amount issued.**
- d. **Amount outstanding.**
- e. **Amount retired.**
- f. **Amount reacquired.**
- g. **Gain or loss on reacquisition.**
- h. **Coupon rate.**
- i. **Discount or premium at issuance.**
- j. **Issuance expense.**
- k. **Net proceeds.**
- l. **Sinking fund requirements.**
- m. **Effective cost rate.**
- n. **Total average weighted effective cost rate.**

Projected new issues, retirements and other major changes from the comparable historic data should be clearly noted.

Ms. Sullivan's Direct Testimony discusses the Company's outstanding long-term debt, including Exhibit__ (MS-7) that details each issuance.

2. In the event that a claim made for a true or economic cost of debt exceeds that shown in the preceding nominal cost schedule because of convertible features, sale with warrants or for any other reason, a full statement of the basis for such a claim should be provided.

Not applicable.

3. Provide the following information concerning bank notes payable for test year and for latest comparable annual historical period prior to the test year:

- a. **Line of credit at each bank.**
- b. **Average daily balances of notes to each bank, by name of bank.**

- c. **Interest rate charged on each bank note (Prime rate, formula rate, or other).**
- d. **Purpose of each bank note (for example, construction, fuel storage, working capital, debt retirement).**
- e. **Prospective future need for this type of financing.**

Ms. Sullivan's Direct Testimony discusses the Company's long-term and short-term borrowing through C&T Enterprises. Compiling the information requested in b in support of this filing would require an unreasonable and excessive burden on the Company's resources that is not commensurate with the amount of the rate increase requested.

4. Provide detailed information concerning all other short-term debt outstanding.

The Company does not have any other short-term debt outstanding.

5. Describe long-term debt reacquisition by issue by Company and Parent as follows:

- a. **Reacquisition by issue by year.**
- b. **Total gain or loss on reacquisitions by issue by year.**
- c. **Accounting for gain or loss for income tax and book purposes.**
- d. **Proposed treatment of gain or loss on such reacquisition for ratemaking purposes.**

The Company does not anticipate any long-term debt reacquisitions; however, the Company is working to retire existing debt in accordance with the terms of the outstanding loans.

C. EMBEDDED COST OF PREFERRED STOCK

Provide a schedule showing the calculation of the embedded cost of preferred stock equity by issue, supporting the related rate case claim. The schedule shall contain the following information:

- a. **Date of issue.**
- b. **Date of maturity.**
- c. **Amount issued.**
- d. **Amount outstanding.**
- e. **Amount retired.**
- f. **Amount reacquired.**
- g. **Gain or loss on reacquisition.**
- h. **Dividend rate.**
- i. **Discount or premium at issuance.**
- j. **Issuance expenses.**
- k. **Net proceeds.**

1. **Sinking fund requirements.**

m. **Effective cost rate.**

n. **Total average weighted effective cost rate.**

Projected new issues, retirement and other major changes from the comparable historical data should be clearly noted.

The Company has a small amount of preferred stock that is not included in the hypothetical capital structure used by Mr. D'Ascendis and Mr. Kucan.

D. COST OF COMMON EQUITY

1. **Provide complete support for claimed common equity rate of return.**

The Company's claimed common equity rate of return is supported by Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan.

2. **Provide a summary statement of all stock dividends, splits or par value changes during the 2-calendar year period preceding the rate case filing.**

The Company's dividends for the last two calendar years are included in Joint Confidential Exhibit 5.

3. **Provide a schedule of all issuances of common stock, whether or not underwriters are used, for the most immediately available annual historical period and the 2 calendar years most immediately preceding the test year.**

The Company has not issued any common stock during the test period or in any of the two calendar periods preceding the test year.

4. **Submit details on the utility and parent company stock offerings—past 5 years to present—as follows:**

a. **Date of prospectus.**

b. **Date of offering.**

c. **Record date.**

d. **Offering period—dates and numbers of days.**

e. **Amount and number of shares offered.**

f. **Offering ratio, if rights offering.**

g. **Percent subscribed.**

h. **Offering price.**

i. **Gross proceeds per share.**

j. **Expenses per share.**

k. **Net proceeds per share (i—j).**

l. **Market price per share.**

(1) **At record date.**

(2) **At offering date.**

(3) **One month after close of offering.**

m. **Average market price during offering.**

(1) **Price per share.**

(2) **Rights per share—average value of rights.**

n. **Latest reported earnings per share at time of offering.**

o. **Latest reported dividends at time of offering.**

Neither the Company nor C&T had issuances during the last 5 years.

E. PARENT—SUBSIDIARY RELATIONSHIP

- 1. If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and system—consolidated—the reasons for this claim must be fully stated and supported.**

The Company's use of a hypothetical capital structure is supported by the Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan.

- 2. Regardless of the claim made, provide the capitalization data requested at Item III.A.2. for the parent company and for the system—consolidated.**

The Company's use of a hypothetical capital structure is supported by the Joint Statement No. 2, Direct Testimony and Exhibits of Dylan W. D'Ascendis and Ryan M. Kucan.

- 3. Provide the latest available balance sheet and income statement for the parent company and system— consolidated.**

C&T's most recent audited consolidated financial statements are included as Joint Confidential Exhibit 1.

- 4. Provide an organizational chart explaining the filing utility's corporate relationship to its affiliates— system structure.**

The Company's Statement No. 3, Direct Testimony and Exhibits of Melissa D. Sullivan, addresses the entities within the corporate family, including an organizational chart as Exhibit__(MS-1).

F. GENERAL FINANCIAL DATA

- 1. The latest available quarterly operating and financial report, annual report to the stockholders and prospectus shall be supplied for the utility and for the utility's parent, if the relationship exists.**

The Company's audited financial statements for the years ended December 31, 2023 and 2024 are attached as Exhibit__(JC-1) to the Wellsboro Statement No. 5, Direct Testimony and Exhibits of

Jill Campbel. C&T Enterprises, Inc.'s financial statements are included as Joint Confidential Exhibit 1.

2. **Supply projected capital requirements and sources of the filing utility, its parent and system— consolidated—for the test year and each of 3 comparable future years.**

See Wellsboro Confidential Exhibit 2 (Work Plan and 5-Year Financials) for future capital requirements and sources.

3. **State what coverage requirements or capital structure ratios are required in the most restrictive of applicable indentures/charter tests and how these measures have been computed.**

Ms. Sullivan's Direct Testimony, Joint Statement No. 3, pp. 12-13, discusses the financial covenants for the Company's debt.

4. **A schedule of comparative financial data shall be supplied for the test year, the most immediately available annual historical period, prior to the test year, and the 2 calendar years most immediately preceding the test year. Changes in Moody's/S&P ratings, noted on this schedule, shall be accompanied by the Moody's/S&P writeup of such change, if available. The following financial data and ratios shall be supplied for the utility's parent, where applicable, if not available for the utility.**

- a. **Times interest earned ratio—pre-tax and post-tax basis.**
- b. **Preferred stock dividend coverage ratio—post-tax basis.**
- c. **Times fixed charges earned ratio—pre-tax basis.**
- d. **Earnings per share.**
- e. **Dividend per share.**
- f. **Average dividend yield (52-week high/low common stock price).**
- g. **Average book value per share.**
- h. **Average market price per share.**
- i. **Market price-book value ratio.**
- j. **Earnings-book value ratio (per share basis, average book value).**
- k. **Dividend payout ratio.**
- l. **AFUDC as a % of earnings available for common equity.**
- m. **Construction work in progress as a % of net utility plant.**
- n. **Effective income tax rate.**
- o. **Internal cash generations as a % of total capital requirements.**

Both the Company and its parent corporation are small, privately-held corporations that are not rated by a credit rating agency. As such, compiling this information in support of this filing would require an unreasonable and excessive burden on the Company's resources that is not

commensurate with the amount of the rate increase requested. The Company and its parent have provided extensive alternative financial information upon which the requested rate relief can be judged.

IV. RATE STRUCTURE AND COST ALLOCATION

A. SUMMARY OF INDIVIDUAL RATE EFFECTS

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

1. Rate schedule designation.

Wellsboro Statement No. 1, Direct Testimony and Exhibits of Howard S. Gorman, including Schedule B7, addresses rate design and schedule designations.

2. For existing rates:

- (a) Customers served as of end of period.**
- (b) Annual Kwh sales.**
- (c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.**
- (d) Tax surcharge revenues.**
- (e) Energy Cost adjustment clause revenues.**
- (f) Revenues received from other clauses or riders separately accounted for.**

(g) **Total of all revenues.**

See Exhibit__(HSG-1), Schedules B3, B3-1, B4, B5, B6, B6-1, B6-2, B6-3 and B6-4.

3. For proposed rates:

(a) **Estimated number of customers whose charges for electric service will be increased or decreased as a result of this filing.**

(b) **Base rate revenues:**

(1) **Annual dollar amount of increase or decrease.**

(2) **Percentage change.**

(c) **Estimated tax surcharge revenues based on the assumption that the base rate changes proposed were in place.**

(d) **Estimated Energy cost adjustment clause revenues.**

(e) **Revenues received from other clauses or riders separately accounted for.**

(f) **Total of all revenues:**

(1) **Amount of total annual dollar change.**

(2) **Percentage change.**

See Exhibit__(HSG-1), Schedules B3, B3-1, B4, B5, B6, B6-1, B6-2, B6-3 and B6-4.

4. Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues and all other appropriate revenue items and adjustments.

Other Electric Revenue is included in Wellsboro analysis.

5. Develop the grand total showing total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.

See Exhibit__(HSG-1), Schedules B3, B3-1, B4, B5, B6, B6-1, B6-2, B6-3 and B6-4.

B. DESCRIPTION OF PROPOSED RATE CHANGES

Provide a description of changes proposed for the new tariff:

(1) **For each rate schedule proposed to be modified.**

(2) **For each rate schedule proposed to be deleted.**

(3) For each new rate schedule proposed to be added.

The tariff modifications are set forth in the “List of Changes” included with the Tariff Supplement and are supported by the testimony of the Company’s witnesses.

C. REVENUE EFFECTS AND BILLING ANALYSES FOR CHANGED RATES

The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.

See Exhibit__(HSG-1), Schedules B3, B3-1, B4, B5, B6, B6-1, B6-2, B6-3 and B6-4.

D. MONTHLY BILLING EFFECT CHARTS AND DATA

The effects of the proposed rates on monthly billing conditions should be provided as follows:

1. Residential Bill Comparisons

For each rate applicable to residential service provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero kWh to 5,000 kWh at appropriate intervals.

2. General Bill Comparisons

For each rate that requires both a billing demand (kW) and kWh’s as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (kW) levels, the monthly kWh for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours’ use increments that covers approximately 95% of the bills.

See Exhibit__(HSG-1), Schedules B7, B8, B8-1 and B8-2.

E. COST OF SERVICE STUDY, ALLOCATIONS TO EACH TARIFF RATE SCHEDULE

1. Provide a cost study which allocates the total cost of service to each proposed tariff rate schedule. Tariff rates schedules may be combined for this purpose provided that they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefore should be submitted.

The rates of return for each tariff rate schedule as defined above should be determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefore should accompany the cost allocation study.

See Exhibit__(HSG-1), Schedules D through E

The methods selected for use in allocating costs to rate classes should include cost analyses based on:

- a. **Peak responsibility.**
- b. **Average and excess, on a non-coincident demand basis.**
- c. **Company preferred method if different from the above-referenced methods, with rationale behind the selection.**

See Exhibit __ (HSG-1), Schedules D through E.

This study should include a statement of the source and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study.

2. Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.

See Exhibit__(HSG-1), Schedules B7, B8, B8-1 and B8-2

***V. PLANT AND
DEPRECIATION SUPPORTING
DATA, INCLUDING
RELATED DEPRECIATION
STUDY REPORT***

A. ADJUSTED ORIGINAL COST PLANT WITH ACCUMULATED BOOK AND CALCULATED DEPRECIATION AT TEST YEAR-END

1. Provide schedules supporting claimed amounts for Electric Plant in Service by function and by account if available.

See Exhibit__(HSG-1), Schedules C3 and C4.

2. Provide a comparison of calculated depreciation reserve versus book reserve at the end of the test year. Provide this comparison by functional group and by account if available.

The Company's support for the depreciation expense is set forth in Exhibit__(HSG-1), Schedules C3 and C4.

3. Provide supporting schedules which indicate the procedures and calculations employed to develop the original cost plant and applicable reserves to the test year end as submitted in the current proceeding.

The Company's support for the depreciation expense is set forth in Exhibit__(HSG-1), Schedules C3 and C4.

4. Provide a schedule showing details of rate case adjustments.

Response:. The Company's support for the depreciation expense is set forth in Exhibit__(HSG-1), Schedules C3 and C4.

B. ADJUSTED ORIGINAL COST ANNUAL BOOK AND CALCULATED DEPRECIATION ACCRUALS

1. Provide a comparison of calculated depreciation accruals versus book accruals by function and by account if available.

This information is not available.

2. Supply a schedule by account or by depreciable group showing the survivor curve or interim survivor curve and annual accrual rate estimated to be appropriate:

a. **For the purpose of this filing.**

b. **For the purpose of the most recent rate filing prior to the current proceeding.**

The Company did not perform a depreciation study for this proceeding or its prior proceeding. A copy of the most recent depreciation study is available.

The Company is proposing selected changes to accrual rates for certain equipment as set forth in Wellsboro Statement No. 5, Direct Testimony and Exhibits of Jill Campbell, pp. 6-7. This change would apply going forward after the rate case.

c. **Supply a comprehensive statement of major changes made in depreciation methods, procedures and techniques and the effect of the changes upon accumulated and annual depreciation, if any.**

See prior response.

C. USE OF RETIREMENT RATE ACTUARIAL METHOD

Where the retirement rate actuarial method of mortality analysis is utilized, set forth representative examples including charts depicting the observed and estimated survivor curves and a tabular presentation of the observed and estimated life tables plotted on the chart. Other analysis results shall be subject to request.

The Company did not perform a depreciation study for this filing.

D. EXAMPLE TABULATIONS OF ORIGINAL COST CLAIMED ESTIMATES OF ACCRUED DEPRECIATION

1. Provide the surviving original cost plant at the appropriate test year date or dates by account or functional property group and include claimed depreciation reserves. Provide annual depreciation accruals where appropriate. These calculations should be provided for plant in service as well as other categories of plant, including but not limited to, contributions in aid of construction, customers' advances for construction, and anticipated retirements associated with construction work in progress claims, if applicable.

The Company's support for the depreciation expense is set forth in Exhibit__(HSG-1), Schedules C3 and C4.

2. Provide representative examples of detail calculations by vintage at account or at a more detailed level, as performed for these purposes. Other vintage detail calculations shall be subject to request.

The Company's support for the depreciation expense is set forth in Exhibit__(HSG-1), Schedules C3 and C4.

E. DESCRIPTION OF DEPRECIATION METHODS

Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of the significant factors which were considered in arriving at estimates of service life and forecast retirements by facilities, accounts or sub-accounts, as applicable.

The Company accrues depreciation utilizing the current rates in effect. To this amount it adds the current allowance for removal and negative salvage costs.

VI. UNADJUSTED COMPARATIVE BALANCE SHEETS AND OPERATING INCOME STATEMENTS

Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

- A. Balance sheet, in the form available.**
- B. Statement of income.**
- C. Plant in service.**
- D. Accumulated depreciation.**

The Company's audited financial statements for the years ending 2023 and 2024 are included as Exhibit__(JC-1). See also Exhibit__(HSG-1).