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AN EXELON COMPANY

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PECO
2301 Market Street
S15
Philadelphia, PA 19103

May 29, 2025

Via E-File Only

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Purchased Gas Cost No. 41 Second Quarterly Adjustment PECO Gas Tariff No. 6, Supplement No. 4, Effective June 1, 2025, Docket No. R-2024-3048767

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission PECO's second quarterly adjustment to the Purchased Gas Cost ("PGC") No. 41 effective June 1, 2025. This filing consists of:

1. Attachment A – PECO Gas Tariff No. 6, Supplement No. 4 to implement the second quarterly adjustment to PGC No. 41;
2. Attachment B – Calculation and derivation of the new PGC rates including the Merchant Function Charge ("MFC") and the total PGC rate by rate class;
3. Attachment C – Calculation and derivation of the new PGC rates: Commodity Charge ("CC") including the Gas Procurement Charge ("GPC") and the Gas Cost Adjustment Charge ("GCA");
4. Attachment D – Calculation and derivation of the new PGC rates: Balancing Service Cost ("BSC");
5. Attachment E – Projected PGC fuel costs for the seven months ended November 2025 and
6. Attachment F – Hedging Activity Report as ordered at Docket No. R-2009-2108705.

The PGC rate for a General Service Rate GR Residential customer equals \$7.0067 per Mcf effective June 1, 2025. When compared to the previous monthly bill, a typical Rate GR customer using 8 Mcf's per month will see an increase of \$5.55, from \$121.25 to \$126.80, or 4.6%.

The PGC rate for a General Service Rate GC Commercial and Industrial customer equals \$6.9877 per Mcf effective June 1, 2025. When compared to the previous monthly bill, a typical Rate GC customer using 40 Mcf's per month will see an increase of \$27.62, from \$496.66 to \$524.28, or 5.6%.

The PGC rate for a Rate L Large High Load Service customer, a Rate OL Outdoor Lighting Service customer and a Rate MV-F Firm Motor Vehicle Service customer equals \$6.9785 per Mcf effective June 1, 2025. This rate reflects an increase of \$0.6889 per Mcf compared to the previous PGC rate.

Matthew Homsher, Secretary

May 29, 2025

Page 2

Thank you for your assistance in this matter and if you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr
Vice President
Regulatory Policy & Strategy

cc: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
C. Yother, Director, Bureau of Audits (via e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

Attachment A

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued May 29, 2025

Effective June 1, 2025

ISSUED BY: DAVID M. VELAZQUEZ - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 2nd Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is decreased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 2nd Revised Page No. 46 and 2nd Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 2nd Revised Page No. 48

The Balancing Service Cost is decreased.

TABLE OF CONTENTS

Index of Communities Served.....	3
How to Use Loose-Leaf Tariff.....	4
Definition of Terms and Explanation of Abbreviations.....	5, 6, 7
RULES AND REGULATIONS:	
1. The Gas Service Tariff.....	8
2. Service Specifications.....	9
3. Customer's Installation.....	10
4. Application for Service.....	11
5. Credit.....	12
6. Service-Supply Facilities.....	13
7. Extensions.....	13
8. Rights-of-Way.....	15
9. Introduction of Service.....	15
10. Company Equipment.....	16
11. Tariff Options on Applications for Service.....	17
12. Service Continuity.....	18
13. Customer's Use of Service.....	22
14. Measurement.....	22
15. Tests.....	24
16. Payment Terms.....	25
17. Termination by the Company.....	27
18. Unfulfilled Contracts.....	27
19. Cancellation by Customer.....	28
20. General.....	28
21. Gas Choice Program Enrollment and/or Switching.....	29
22. Usage Data.....	29
23. Affiliated Marketer Standards of Conduct.....	30
24. Requests for Energy Efficiency Information.....	33
25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....	33
26. Gas Quality Standards.....	36, 37, 38, 39
STATE TAX ADJUSTMENT CLAUSE.....	40
UNIVERSAL SERVICE COST RECOVERY MECHANISM.....	41
SALES SERVICE COSTS - ("SSC") Section 1307(f).....	42 ² , 43, 44
GAS PROCUREMENT CHARGE.....	45
MERCHANT FUNCTION CHARGE.....	46 ² , 47 ²
BALANCING SERVICE COSTS ("BSC").....	48 ² , 49
CONSUMER EDUCATION CHARGE (CEC).....	50 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	51 ¹ , 52, 53, 54, 55, 56
RATES:	
Rate GR General Service - Residential.....	57 ¹
Rate GC General Service - Commercial and Industrial.....	58, 59
Rate OL Outdoor Lighting.....	60
Rate L Large High Load Factor Service.....	61
Rate MV-F Motor Vehicle Service-Firm.....	62
Rate MV-I Motor Vehicle Service-Interruptible.....	63
Rate IS-Interruptible Service.....	65
Rate TCS-Temperature Controlled Service.....	67
Gas Transportation Service - General Terms and Conditions.....	69, 70, 71, 72, 73
Rate TS-I Gas Transportation Service - Interruptible.....	74
Rate TS-F Gas Transportation Service-Firm.....	75
Rate NGS – Negotiated Gas Service.....	76
RIDERS:	
Applicability Index of Riders.....	78
Casualty Rider.....	79
Construction Rider.....	79
Neighborhood Gas Pilot Rider.....	80
Receivership Rider.....	82
Temporary Service Rider.....	82
Customer Assistance Program (CAP) Rider.....	83

SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at **\$6.1494** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, **\$6.1304** per Mcf for Rate Schedules GC and **\$6.1212** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of **\$0.4814** per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service. (I) (D)

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2}) \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" – defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" – defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(I) Denotes Increase
 (D) Denotes Decrease

MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at **\$0.0288** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0098** per Mcf for Rate Schedule GC and at **\$0.0006** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC. (I)

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$\text{MFC} = \text{Write-Off Factor} \times \text{CCMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (**0.47%**), Rate Schedule GC (**0.16%**) and Rate Schedules OL, L and MV-F (**0.01%**) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

<u>COMPONENT</u>	<u>RATES GR and CAP</u>	
Commodity Charge excluding GPC and MFC	\$6.0846 per Mcf	(I)
Gas Cost Adjustment	\$0.4814 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0288</u> per Mcf	(I)
Price to Compare	\$6.6308 per Mcf	(I)

<u>COMPONENT</u>	<u>RATES GC</u>	
Commodity Charge excluding GPC and MFC	\$6.0846 per Mcf	(I)
Gas Cost Adjustment	\$0.4814 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0098</u> per Mcf	(I)
Price to Compare	\$6.6118 per Mcf	(I)

(I) Denotes Increase

(D) Denotes Decrease

PECO Energy Company

<u>COMPONENT</u>	<u>RATES OL, L and MV-F</u>	
Commodity Charge excluding GPC and MFC	\$6.0846 per Mcf	(I)
Gas Cost Adjustment	\$0.4814 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0006</u> per Mcf	(I)
Price to Compare	\$6.6026 per Mcf	(I)

(I) Denotes Increase

(D) Denotes Decrease

BALANCING SERVICE COSTS (BSC)- Section 1307(f)**PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.**

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3759** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (D)

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{BSC} = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$\text{BSC} = \frac{(CC1 + \frac{Q}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(D) Denotes Decrease

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PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued May 29, 2025

Effective June 1, 2025

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ISSUED BY: DAVID M. VELAZQUEZ - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

PECO Energy Company

Supplement No. 4 to
Gas-Pa. P.U.C. No. 6

Fourth Revised Page No. 1

Supersedes Third Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 2nd Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is decreased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 2nd Revised Page No. 46 and 2nd Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 2nd Revised Page No. 48

The Balancing Service Cost is decreased.

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Revised DSIC rate from 0% to 0.20%.

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Supplement No. 4 to
 Gas-Pa. P.U.C. No. 6
 Fourth Revised Page No. 2
 Supersedes Third Revised Page No. 2

PECO Energy Company

TABLE OF CONTENTS

Index of Communities Served..... 3
 How to Use Loose-Leaf Tariff..... 4
 Definition of Terms and Explanation of Abbreviations..... 5, 6, 7

RULES AND REGULATIONS:

1. The Gas Service Tariff.....8
 2. Service Specifications.....9
 3. Customer's Installation.....10
 4. Application for Service.....11
 5. Credit.....12
 6. Service-Supply Facilities.....13
 7. Extensions.....13
 8. Rights-of-Way.....15
 9. Introduction of Service.....15
 10. Company Equipment.....16
 11. Tariff Options on Applications for Service.....17
 12. Service Continuity.....18
 13. Customer's Use of Service.....22
 14. Measurement.....22
 15. Tests.....24
 16. Payment Terms.....25
 17. Termination by the Company.....27
 18. Unfulfilled Contracts.....27
 19. Cancellation by Customer.....28
 20. General.....28
 21. Gas Choice Program Enrollment and/or Switching.....29
 22. Usage Data.....29
 23. Affiliated Marketer Standards of Conduct.....30
 24. Requests for Energy Efficiency Information.....33
 25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....33
 26. Gas Quality Standards.....36, 37, 38, 39

STATE TAX ADJUSTMENT CLAUSE.....40
 UNIVERSAL SERVICE COST RECOVERY MECHANISM.....41
 SALES SERVICE COSTS - ("SSC") Section 1307(f).....42², 43, 44
 GAS PROCUREMENT CHARGE.....45
 MERCHANT FUNCTION CHARGE.....46², 47²
 BALANCING SERVICE COSTS ("BSC").....48², 49
 CONSUMER EDUCATION CHARGE (CEC).....50¹
 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....51¹, 52, 53, 54, 55, 56

RATES:

Rate GR General Service - Residential.....57¹
 Rate GC General Service - Commercial and Industrial.....58, 59
 Rate OL Outdoor Lighting.....60
 Rate L Large High Load Factor Service.....61
 Rate MV-F Motor Vehicle Service-Firm.....62
 Rate MV-I Motor Vehicle Service-Interruptible.....63
 Rate IS-Interruptible Service.....65
 Rate TCS-Temperature Controlled Service.....67
 Gas Transportation Service - General Terms and Conditions.....69, 70, 71, 72, 73
 Rate TS-I Gas Transportation Service - Interruptible.....74
 Rate TS-F Gas Transportation Service-Firm.....75
 Rate NGS - Negotiated Gas Service.....76

RIDERS:

Applicability Index of Riders.....78
 Casualty Rider.....79
 Construction Rider.....79
 Neighborhood Gas Pilot Rider.....80
 Receivership Rider.....82
 Temporary Service Rider.....82
 Customer Assistance Program (CAP) Rider.....83

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at ~~\$6.1494~~ per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, ~~\$6.1304~~ per Mcf for Rate Schedules GC and ~~\$6.1212~~ per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of ~~\$0.4814~~ per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{Q+C1}{S1 S2} \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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(I) Denotes Increase
(D) Denotes Decrease

Issued May 29, 2025

Effective June 1, 2025

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MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at ~~\$0.0288~~ per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at ~~\$0.0098~~ per Mcf for Rate Schedule GC and at ~~\$0.0006~~ per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

MFC = Write-Off Factor x CCEMFC x 1 / (1 - T)

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (0.47%), Rate Schedule GC (0.16%) and Rate Schedules OL, L and MV-F (0.01%) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

COMPONENT

RATES GR and CAP

Commodity Charge excluding GPC and MFC	\$6.0846 per Mcf	(I)
Gas Cost Adjustment	\$0.4814 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(I)
Merchant Function Charge	\$0.0288 per Mcf	(I)
Price to Compare	\$6.6308 per Mcf	(I)

COMPONENT

RATES GC

Commodity Charge excluding GPC and MFC	\$6.0846 per Mcf	(I)
Gas Cost Adjustment	\$0.4814 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(I)
Merchant Function Charge	\$0.0098 per Mcf	(I)
Price to Compare	\$6.6118 per Mcf	(I)

(I) Denotes Increase

(D) Denotes Decrease

Issued ~~May 29, 2025~~

Effective ~~June 1, 2025~~

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PECO Energy Company

Supplement No. 4
Gas-Pa. P.U.C. No. 6
Second Revised Page No. 47
Supersedes First Revised Page No. 47

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COMPONENT

RATES OL, L and MV-F

Commodity Charge excluding GPC and MFC	\$ <u>6.0846</u> per Mcf	(I)	
Gas Cost Adjustment	\$0. <u>4814</u> per Mcf	(D)	
Gas Procurement Charge	\$0.0360 per Mcf		
Merchant Function Charge	\$0.000 <u>6</u> per Mcf	(I)	
Price to Compare	\$ <u>6.6026</u> per Mcf	(I)	

(I) Denotes Increase

(D) Denotes Decrease

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BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3759** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1 - E}{S2})}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:
"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars; for all types of storage and related services, project the cost for the projected period when rates will be in effect.
"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.
"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.
"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(D) Denotes Decrease

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Attachment B

PGC No. 41Q2 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)

Application Period : June 1, 2025 through November 30, 2025

Computation Period : December 1, 2024 through November 30, 2025

\$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
CC Including GPC	Attachment C, Page 1	\$6.1206	\$6.1206	\$6.1206
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		<u>\$0.0288</u>	<u>\$0.0098</u>	<u>\$0.0006</u>
CC Including GPC and MFC		\$6.1494	\$6.1304	\$6.1212
GCA	Attachment C Page 1	\$0.4814	\$0.4814	\$0.4814
BSC	Attachment D, Page 1	<u>\$0.3759</u>	<u>\$0.3759</u>	<u>\$0.3759</u>
Total PGC		\$7.0067	\$6.9877	\$6.9785

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case.

Attachment C

Computation of Sales Service Cost Adjustment No. 41 Q2
Application Period : June 1, 2025 through November 30, 2025
Computation Period : December 1, 2024 through November 30, 2025

1. CC = Commodity Charge

CC1 = PGC No. 41 Effective December 1, 2024 (filed November 26, 2024)			\$4.6542 /Mcf
-Net Over/(Under) Collection Dec 2024 to Feb 2025			
from PGC No. 41 (filed November 26, 2024)	Pg. 11, Col. 3	\$26,374,002	
-Current Net Over/(Under) Collection Dec 2024 to Feb 2025			
from PGC No. 41 Q2	Pg. 6, Col. 3 Dec 24 to Feb 25	(\$17,139,992)	
-Net Over/(Under) Collection Mar 2025 to May 2025			
from PGC No. 41 Q1 (filed February 27, 2025)	Pg. 14, Col. 3	\$7,434,444	
-Current Net Over/(Under) Collection Mar 2025 to May 2025			
from PGC No. 40 Q2	Pg. 6, Col. 3 Mar 25 to May 25	<u>\$17,157,440</u>	
O=Difference for Collection or (Refund)		\$33,790,998	\$0.6271 /Mcf i
-Projection of Fuel Costs Jun 2025 to Nov 2025			
from PGC No. 41 (filed November 26, 2024)	Pg. 9, Col. 5	\$100,729,891	
-Projection of Fuel Costs Jun 2025 to Nov 2025			
from PGC No. 410 Q2	Pg. 2, Col. 5 Jun 25 to Nov 25	<u>\$113,200,592</u>	
C1=Difference for Collection or (Refund)		\$12,470,701	<u>\$0.8033</u> /Mcf ii
Commodity Charge Excluding Gas Procurement Charge (GPC)			\$6.0846 /Mcf
GPC From Docket No. R-2024-3046932			<u>\$0.0360</u> /Mcf
Total CC = Commodity Charge Including GPC			\$6.1206 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Commodity Cost Over / (Under)	(\$26,093,781)	Pg. 2, Col. 8	(\$0.5331) /Mcf
b. Rate IS Profit Monies	\$1,219	Pg. 5, Col. 13	\$0.0000 /Mcf
c. Net Interest on Item a.	(\$1,400,060)	Pg. 6, Col. 10	(\$0.0286) /Mcf
d. Supplier Refunds (Including Interest)	<u>\$3,932,527</u>	Pg. 8, Col. 9	<u>\$0.0803</u> /Mcf
Experienced Net Over/(Under) Collections for GCA	(\$23,560,095)		(\$0.4814) /Mcf iii
GCA Charge / (Credit) to Customers			\$0.4814 /Mcf

			<u>Allocation Factor Calculation Columns</u>
i S1 = Sales for O	53,886,446	mcf	Pg. 3, Col. 2 CC Sales
ii S2 = Sales for C1	15,523,562	mcf	Pg. 3, Col. 2 CC Sales, June-November
iii S = Sales for Computation Period GCA	48,943,886	mcf	Pg. 3, Col. 5 GCA Sales

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2023								(\$13,820,712)
Dec	\$27,676,820	\$76,582	\$27,600,238	0.99958747	\$27,588,852	\$29,411,516	\$1,822,664	(\$11,998,048)
Jan '24	\$46,944,004	\$51,701	\$46,892,303	0.99918483	\$46,854,078	\$33,209,325	(\$13,644,753)	(\$25,642,801)
Feb	\$29,338,682	\$44,380	\$29,294,302	1.00000000	\$29,294,302	\$29,334,453	\$40,151	(\$25,602,650)
March	\$21,574,284	\$216	\$21,574,068	0.99926522	\$21,558,216	\$28,715,078	\$7,156,862	(\$18,445,788)
April	\$10,044,184	\$86	\$10,044,098	0.99909284	\$10,034,986	\$19,200,728	\$9,165,742	(\$9,280,046)
May	\$6,705,335	\$78	\$6,705,257	0.99990398	\$6,704,613	\$10,371,685	\$3,667,072	(\$5,612,974)
June	\$6,280,969	\$36	\$6,280,933	0.99982530	\$6,279,836	\$5,007,351	(\$1,272,485)	(\$6,885,459)
July	\$5,762,566	\$17,093	\$5,745,473	0.99992937	\$5,745,067	\$4,216,612	(\$1,528,455)	(\$8,413,914)
Aug	\$6,989,592	\$18	\$6,989,574	0.99990927	\$6,988,940	\$4,000,434	(\$2,988,506)	(\$11,402,420)
Sept	\$7,174,320	\$882	\$7,173,438	0.99984822	\$7,172,349	\$4,090,430	(\$3,081,919)	(\$14,484,339)
Oct	\$9,314,015	\$72,258	\$9,241,757	0.99954754	\$9,237,575	\$6,174,077	(\$3,063,498)	(\$17,547,837)
Nov	\$19,189,086	\$2,446	\$19,186,640	0.99936116	\$19,174,383	\$10,628,439	(\$8,545,944)	(\$26,093,781)
12 Months	\$196,993,857	\$265,776	\$196,728,081		\$196,633,197	\$184,360,128	(\$12,273,069)	
12 Months -Nov 30, 2025	\$299,175,069	\$246,839	\$298,928,230		\$298,805,735			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2024								(\$26,093,781)
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566	\$29,353,282	(\$3,419,284)	(\$29,513,065)
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567	\$45,214,557	(\$11,164,010)	(\$40,677,075)
Feb	\$39,594,072	\$265	\$39,593,807	0.99963796	\$39,579,472	\$41,845,716	\$2,266,244	(\$38,410,831)
March	\$23,349,274	(\$30,827)	\$23,380,101	0.99971813	\$23,373,511	\$39,747,331	\$16,373,820	(\$22,037,011)
April	\$14,973,975	\$31,262	\$14,942,713	0.99931196	\$14,932,432	\$24,187,360	\$9,254,928	(\$12,782,083)
May (est)	\$18,621,000	\$50,990	\$18,570,010	0.99992381	\$18,568,595	\$16,025,260	(\$2,543,335)	(\$15,325,418)
June (est)	\$15,252,000	\$40,811	\$15,211,189	0.99989273	\$15,209,557	\$10,662,046	(\$4,547,511)	(\$19,872,929)
July (est)	\$15,115,000	\$26,528	\$15,088,472	0.99995831	\$15,087,843	\$9,912,723	(\$5,175,120)	(\$25,048,049)
Aug (est)	\$14,986,000	\$26,852	\$14,959,148	0.99994775	\$14,958,366	\$9,619,388	(\$5,338,978)	(\$30,387,027)
Sept (est)	\$14,466,000	\$24,255	\$14,441,745	0.99991569	\$14,440,527	\$10,048,777	(\$4,391,750)	(\$34,778,777)
Oct (est)	\$19,377,000	\$25,679	\$19,351,321	0.99980386	\$19,347,525	\$19,225,187	(\$122,338)	(\$34,901,115)
Nov (est)	\$34,215,000	\$50,500	\$34,164,500	0.99977385	\$34,156,774	\$40,553,017	\$6,396,243	(\$28,504,872)
12 Months	\$299,175,069	\$246,839	\$298,928,230		\$298,805,735	\$296,394,644	(\$2,411,091)	

Month	Exclusions							Allocation Factor Calculation					
	cost of cgs gas (a)	Cost of Reg IS Cust. Gas (a)	Cost of Indtpt. IS Gas (a)	Cost of TCS Gas (b)	Cost of MV-I Gas (a)	Rate NGS Exclusion (c)	Total Exclusions	Interdept. Firm Mef	CC Sales Mef	Total Applicable Sales Mef	Allocation Factor	GCA Sales Mef	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(1)	(2)	(3) = (1) + (2)	(4) = (2)/(3)	(5)	
Dec	\$0	\$32,285	\$0	\$44,107	\$190	\$0	\$76,582	Dec	2,517	6,098,923	6,101,440	0.99958747	6,098,923
Jan '24	\$0	\$13,622	\$0	\$37,669	\$410	\$0	\$51,701	Jan '24	6,562	8,043,336	8,049,898	0.99918483	8,043,336
Feb	\$0	\$22,174	\$0	\$22,092	\$114	\$0	\$44,380	Feb	0	7,107,764	7,107,764	1.00000000	7,107,764
March	\$0	\$0	\$0	\$0	\$216	\$0	\$216	March	4,858	6,606,635	6,611,493	0.99926522	6,606,635
April	\$0	\$0	\$0	\$0	\$86	\$0	\$86	April	3,746	4,125,640	4,129,386	0.99909284	4,125,640
May	\$0	\$0	\$0	\$0	\$78	\$0	\$78	May	214	2,228,553	2,228,767	0.99990398	2,228,553
June	\$0	\$0	\$0	\$0	\$36	\$0	\$36	June	188	1,075,924	1,076,112	0.99982530	1,075,924
July	\$0	\$626	\$0	\$16,465	\$2	\$0	\$17,093	July	64	906,019	906,083	0.99992937	906,019
Aug	\$0	\$0	\$0	\$7	\$11	\$0	\$18	Aug	78	859,569	859,647	0.99990927	859,569
Sept	\$0	\$0	\$0	\$869	\$13	\$0	\$882	Sept	131	862,978	863,109	0.99984822	862,978
Oct	\$0	\$0	\$0	\$72,127	\$131	\$0	\$72,258	Oct	580	1,281,301	1,281,881	0.99954754	1,281,301
Nov	\$0	\$0	\$0	\$2,446	\$0	\$0	\$2,446	Nov	1,410	2,205,711	2,207,121	0.99936116	2,205,711
12 Months	\$0	\$68,707	\$0	\$195,782	\$1,287	\$0	\$265,776	12 Months	20,348	41,402,353	41,422,701		41,402,353
12 Months -Nov 30, 2025	\$0	\$20,057	\$0	\$224,777	\$2,005	\$0	\$246,839						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

Month	Exclusions							Allocation Factor Calculation					
	cost of cgs gas (a)	Cost of Reg IS Cust. Gas (a)	Cost of Indtpt. IS Gas (a)	Cost of TCS Gas (b)	Cost of MV-I Gas (a)	Rate NGS Exclusion (c)	Total Exclusions	Interdept. Firm Mef	CC Sales Mef	Total Applicable Sales Mef	Allocation Factor	GCA Sales Mef	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(1)	(2)	(3) = (1) + (2)	(4) = (2)/(3)	(5)	
Dec	\$0	\$0	\$0	\$0	\$220	\$0	\$220	Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	\$0	\$0	\$0	\$0	\$304	\$0	\$304	Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb	\$0	\$0	\$0	\$0	\$265	\$0	\$265	Feb	3,130	8,642,238	8,645,368	0.99963796	8,642,238
March	\$0	\$0	\$0	(\$31,086)	\$259	\$0	(\$30,827)	March	2,088	7,405,461	7,407,549	0.99971813	7,405,461
April	\$0	\$0	\$0	\$31,041	\$221	\$0	\$31,262	April	2,818	4,092,893	4,095,711	0.99931196	4,092,893
May (est)	\$0	\$2,608	\$0	\$48,290	\$92	\$0	\$50,990	May (est)	214	2,808,496	2,808,710	0.99992381	1,767,676
June (est)	\$0	\$2,796	\$0	\$37,913	\$102	\$0	\$40,811	June (est)	188	1,752,480	1,752,668	0.99989273	1,178,067
July (est)	\$0	\$3,018	\$0	\$23,406	\$104	\$0	\$26,528	July (est)	64	1,534,958	1,535,022	0.99995831	1,075,066
Aug (est)	\$0	\$3,042	\$0	\$23,699	\$111	\$0	\$26,852	Aug (est)	78	1,492,605	1,492,683	0.99994775	1,008,217
Sept (est)	\$0	\$2,780	\$0	\$21,371	\$104	\$0	\$24,255	Sept (est)	131	1,553,580	1,553,711	0.99991569	1,117,734
Oct (est)	\$0	\$2,681	\$0	\$22,899	\$99	\$0	\$25,679	Oct (est)	580	2,956,501	2,957,081	0.99980386	2,318,628
Nov (est)	\$0	\$3,132	\$0	\$47,244	\$124	\$0	\$50,500	Nov (est)	1,410	6,233,438	6,234,848	0.99977385	4,924,110
12 Months	\$0	\$20,057	\$0	\$224,777	\$2,005	\$0	\$246,839	12 Months	23,574	53,886,446	53,910,020		48,943,886

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

(b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)

(c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,

Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

SSC Revenues

Statement No. 3

Page 4

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,497,732	\$4.7174	\$16,500,201	3,497,732	\$0.6221	\$2,175,939	\$18,676,140
Dec aft 12/1	2,601,191	\$4.2347	\$11,015,264	2,601,191	(\$0.1076)	(\$279,888)	\$10,735,376
Jan '24 bef 12/1	-	\$4.7174	\$0		\$0.6221	\$0	\$0
Jan '24 aft 12/1	8,043,336	\$4.2354	\$34,066,745	8,043,336	(\$0.1066)	(\$857,420)	\$33,209,325
Feb	7,107,764	\$4.2347	\$30,099,248	7,107,764	(\$0.1076)	(\$764,795)	\$29,334,453
March	6,606,635	\$4.2882	\$28,330,572	6,606,635	\$0.0582	\$384,506	\$28,715,078
April	4,125,640	\$4.3632	\$18,000,992	4,125,640	\$0.2908	\$1,199,736	\$19,200,728
May	2,228,553	\$4.3632	\$9,723,622	2,228,553	\$0.2908	\$648,063	\$10,371,685
June	1,075,924	\$4.3632	\$4,694,472	1,075,924	\$0.2908	\$312,879	\$5,007,351
July	906,019	\$4.3632	\$3,953,142	906,019	\$0.2908	\$263,470	\$4,216,612
Aug	859,569	\$4.3632	\$3,750,471	859,569	\$0.2908	\$249,963	\$4,000,434
Sept	862,978	\$4.4462	\$3,836,973	862,978	\$0.2937	\$253,457	\$4,090,430
Oct	1,281,301	\$4.5222	\$5,794,299	1,281,301	\$0.2964	\$379,778	\$6,174,077
Nov	2,205,711	\$4.5222	\$9,974,666	2,205,711	\$0.2964	\$653,773	\$10,628,439
12 Months	41,402,353		\$179,740,667	41,402,353		\$4,619,461	\$184,360,128

SSC Revenues

Statement No. 3

Page 4

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575	2,810,485	\$0.2964	\$833,028	\$13,542,603
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452	3,265,320	\$0.1878	\$613,227	\$15,810,679
Jan '25 bef 12/1	-	\$4.5222	\$0		\$0.2964	\$0	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882	9,337,992	\$0.1878	\$1,753,675	\$45,214,557
Feb	8,642,238	\$4.6542	\$40,222,704	8,642,238	\$0.1878	\$1,623,012	\$41,845,716
March	7,405,461	\$5.0016	\$37,039,154	7,405,461	\$0.3657	\$2,708,177	\$39,747,331
April	4,092,893	\$5.3602	\$21,938,725	4,092,893	\$0.5494	\$2,248,635	\$24,187,360
May (est)	2,808,496	\$5.3602	\$15,054,099	1,767,676	\$0.5494	\$971,161	\$16,025,260
June (est)	1,752,480	\$5.7201	\$10,024,359	1,178,067	\$0.5413	\$637,687	\$10,662,046
July (est)	1,534,958	\$6.0846	\$9,339,605	1,075,066	\$0.5331	\$573,118	\$9,912,723
Aug (est)	1,492,605	\$6.0846	\$9,081,907	1,008,217	\$0.5331	\$537,481	\$9,619,388
Sept (est)	1,553,580	\$6.0846	\$9,452,913	1,117,734	\$0.5331	\$595,864	\$10,048,777
Oct (est)	2,956,501	\$6.0846	\$17,989,126	2,318,628	\$0.5331	\$1,236,061	\$19,225,187
Nov (est)	6,233,438	\$6.0846	\$37,927,974	4,924,110	\$0.5331	\$2,625,043	\$40,553,017
12 Months	53,886,446		\$279,438,475	48,943,886		\$16,956,169	\$296,394,644

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf	Commodity Cost/Mcf	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales	IS Profit Return Rate	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
	(1)	(2)	(3)	(1)-(2)-(3)	(5)	(6)	(5) x (6)	(4) - (7)	(8) x 0% (a)	(10)	(11)	(10) x (11)	(9) - (12)
Balance - Nov. 30, 2023													\$869
Dec bef 12/1										3,497,732	(\$0.0001)	(\$350)	\$1,219
Dec aft 12/1	\$85,443	\$0	\$0	\$85,443	10,012	\$3,2246	\$32,285	\$53,158	\$0	2,601,191	\$0.0000	\$0	\$1,219
Jan '24 bef 12/1										0	(\$0.0001)	\$0	\$1,219
Jan '24 aft 12/1	\$7,095	\$0	\$0	\$7,095	931	\$14,6321	\$13,622	(\$6,527)	\$0	8,043,336	\$0.0000	\$0	\$1,219
Feb	\$35,935	\$0	\$0	\$35,935	5,054	\$4,3875	\$22,174	\$13,761	\$0	7,107,764	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$3,4775	\$0	\$0	\$0	6,606,635	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$2,1930	\$0	\$0	\$0	4,125,640	\$0.0000	\$0	\$1,219
May	\$0	\$0	\$0	\$0	0	\$1,5840	\$0	\$0	\$0	2,228,553	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$2,2762	\$0	\$0	\$0	1,075,924	\$0.0000	\$0	\$1,219
July	\$2,909	\$0	\$0	\$2,909	315	\$1,9874	\$626	\$2,283	\$0	906,019	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$1,7854	\$0	\$0	\$0	859,569	\$0.0000	\$0	\$1,219
Sept	\$197	\$0	\$0	\$197	0	\$1,9026	\$0	\$197	\$0	862,978	\$0.0000	\$0	\$1,219
Oct	\$0	\$0	\$0	\$0	0	\$2,0824	\$0	\$0	\$0	1,281,301	\$0.0000	\$0	\$1,219
Nov	\$0	\$0	\$0	\$0	0	\$3,3266	\$0	\$0	\$0	2,205,711	\$0.0000	\$0	\$1,219
12 Months	\$131,579	\$0	\$0	\$131,579	16,312		\$68,707	\$62,872	\$0	41,402,353		(\$350)	\$350

Balance at Nov 30, 2024 \$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf	Commodity Cost/Mcf	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales	IS Profit Return Rate	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
	(1)	(2)	(3)	(1)-(2)-(3)	(5)	(6)	(5) x (6)	(4) - (7)	(8) x 0% (a)	(10)	(11)	(10) x (11)	(9) - (12)
Balance - Nov. 30, 2024													\$1,219
Dec bef 12/1										2,810,485	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$0	\$0	\$0	\$0	0	\$4,1453	\$0	\$0	\$0	3,265,320	\$0.0000	\$0	\$1,219
Jan '25 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '25 aft 12/1	\$0	\$0	\$0	\$0	0	\$7,7850	\$0	\$0	\$0	9,337,992	\$0.0000	\$0	\$1,219
Feb	\$0	\$0	\$0	\$0	0	\$9,1508	\$0	\$0	\$0	8,642,238	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$4,1775	\$0	\$0	\$0	7,405,461	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$3,8775	\$0	\$0	\$0	4,092,893	\$0.0000	\$0	\$1,219
May (est)	\$4,901	\$0	\$0	\$4,901	820	\$3,1800	\$2,608	\$2,293	\$0	1,767,676	\$0.0000	\$0	\$1,219
June (est)	\$5,090	\$0	\$0	\$5,090	820	\$3,4100	\$2,796	\$2,294	\$0	1,178,067	\$0.0000	\$0	\$1,219
July (est)	\$5,311	\$0	\$0	\$5,311	820	\$3,6800	\$3,018	\$2,293	\$0	1,075,066	\$0.0000	\$0	\$1,219
Aug (est)	\$5,336	\$0	\$0	\$5,336	820	\$3,7100	\$3,042	\$2,294	\$0	1,008,217	\$0.0000	\$0	\$1,219
Sept (est)	\$5,074	\$0	\$0	\$5,074	820	\$3,3900	\$2,780	\$2,294	\$0	1,117,734	\$0.0000	\$0	\$1,219
Oct (est)	\$4,975	\$0	\$0	\$4,975	820	\$3,2700	\$2,681	\$2,294	\$0	2,318,628	\$0.0000	\$0	\$1,219
Nov (est)	\$5,426	\$0	\$0	\$5,426	820	\$3,8200	\$3,132	\$2,294	\$0	4,924,110	\$0.0000	\$0	\$1,219
12 Months	\$36,114	\$0	\$0	\$36,114	5,740		\$20,057	\$16,057	\$0	48,943,886		\$0	\$0

Balance at Nov 30, 2025 \$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2023				
Dec bef 12/1	3,497,732	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,601,191	\$0.0000	\$0	(\$1,311)
Jan '24 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '24 aft 12/1	8,043,336	\$0.0000	\$0	(\$1,311)
Feb	7,107,764	\$0.0000	\$0	(\$1,311)
March	6,606,635	\$0.0000	\$0	(\$1,311)
April	4,125,640	\$0.0000	\$0	(\$1,311)
May	2,228,553	\$0.0000	\$0	(\$1,311)
June	1,075,924	\$0.0000	\$0	(\$1,311)
July	906,019	\$0.0000	\$0	(\$1,311)
Aug	859,569	\$0.0000	\$0	(\$1,311)
Sept	862,978	\$0.0000	\$0	(\$1,311)
Oct	1,281,301	\$0.0000	\$0	(\$1,311)
Nov	2,205,711	\$0.0000	\$0	(\$1,311)
12 Months	41,402,353		\$0	
Balance at Nov 30, 2024				(\$1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2024				
Dec bef 12/1	2,810,485	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,265,320	\$0.0000	\$0	(\$1,311)
Jan '25 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '25 aft 12/1	9,337,992	\$0.0000	\$0	(\$1,311)
Feb	8,642,238	\$0.0000	\$0	(\$1,311)
March	7,405,461	\$0.0000	\$0	(\$1,311)
April	4,092,893	\$0.0000	\$0	(\$1,311)
May (est)	1,767,676	\$0.0000	\$0	(\$1,311)
June (est)	1,178,067	\$0.0000	\$0	(\$1,311)
July (est)	1,075,066	\$0.0000	\$0	(\$1,311)
Aug (est)	1,008,217	\$0.0000	\$0	(\$1,311)
Sept (est)	1,117,734	\$0.0000	\$0	(\$1,311)
Oct (est)	2,318,628	\$0.0000	\$0	(\$1,311)
Nov (est)	4,924,110	\$0.0000	\$0	(\$1,311)
12 Months	48,943,886		\$0	
Balance at Nov 30, 2025				(\$1,311)

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2024					
Dec (est)	\$40,932,550	\$71,093	\$40,861,457	0.99976832	\$40,851,990
Jan '25 (est)	\$51,212,550	\$108,829	\$51,103,721	0.99950002	\$51,078,170
Feb (est)	\$46,484,300	\$102,831	\$46,381,469	1.00000000	\$46,381,469
March (est)	\$40,181,800	\$85,022	\$40,096,778	0.99949740	\$40,076,625
April (est)	\$24,239,300	\$53,948	\$24,185,352	0.99929647	\$24,168,337
May (est)	\$17,229,300	\$45,725	\$17,183,575	0.99992381	\$17,182,266
June (est)	\$14,259,300	\$35,248	\$14,224,052	0.99989273	\$14,222,526
July (est)	\$14,049,300	\$22,140	\$14,027,160	0.99995831	\$14,026,575
Aug (est)	\$13,891,300	\$22,172	\$13,869,128	0.99994775	\$13,868,403
Sept (est)	\$13,343,300	\$19,836	\$13,323,464	0.99991569	\$13,322,341
Oct (est)	\$17,114,300	\$21,566	\$17,092,734	0.99980386	\$17,089,381
Nov (est)	\$28,253,300	\$43,315	\$28,209,985	0.99966963	\$28,200,665
12 Months	\$321,190,600	\$631,725	\$320,558,875		\$320,468,748
Dec 24 to Feb 25	\$138,629,400	\$282,753	\$138,346,647		\$138,311,629
Jun 25 to Nov 25	\$100,910,800	\$164,277	\$100,746,523		\$100,729,891

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,573,082	\$4.5222	\$25,202,591
Dec aft 12/1 (est)	5,288,509	\$4.6542	\$24,613,779
Jan '25 bef 12/1 (est)	-	\$4.5222	\$0
Jan '25 aft 12/1 (est)	13,117,873	\$4.6542	\$61,053,203
Feb (est)	11,562,902	\$4.6542	\$53,816,058
March (est)	9,660,883	\$4.6542	\$44,963,683
April (est)	5,320,811	\$4.6542	\$24,764,118
May (est)	2,808,495	\$4.6542	\$13,071,299
June (est)	1,752,479	\$4.6542	\$8,156,389
July (est)	1,534,957	\$4.6542	\$7,143,999
Aug (est)	1,492,605	\$4.6542	\$6,946,882
Sept (est)	1,553,580	\$4.6542	\$7,230,670
Oct (est)	2,956,501	\$4.6542	\$13,760,145
Nov (est)	6,233,437	\$4.6542	\$29,011,663
12 Months	68,856,114		\$319,734,479
Dec 24 to Feb 25	35,542,366		\$164,685,631

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2024			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$49,816,370	\$40,851,990	\$8,964,380
Jan '25 bef 12/1 (est)			
Jan '25 aft 12/1 (est)	\$61,053,203	\$51,078,170	\$9,975,033
Feb (est)	\$53,816,058	\$46,381,469	\$7,434,589
March (est)	\$44,963,683	\$40,076,625	\$4,887,058
April (est)	\$24,764,118	\$24,168,337	\$595,781
May (est)	\$13,071,299	\$17,182,266	(\$4,110,967)
June (est)	\$8,156,389	\$14,222,526	(\$6,066,137)
July (est)	\$7,143,999	\$14,026,575	(\$6,882,576)
Aug (est)	\$6,946,882	\$13,868,403	(\$6,921,521)
Sept (est)	\$7,230,670	\$13,322,341	(\$6,091,671)
Oct (est)	\$13,760,145	\$17,089,381	(\$3,329,236)
Nov (est)	\$29,011,663	\$28,200,665	\$810,998
12 Months	\$319,734,479	\$320,468,748	(\$734,269)
Dec 24 to Feb 25	\$164,685,631	\$138,311,629	\$26,374,002

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2024					
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567
Feb (est)	\$46,660,300	\$103,357	\$46,556,943	1.00000000	\$46,556,943
March (est)	\$36,317,800	\$74,731	\$36,243,069	0.99946157	\$36,223,555
April (est)	\$23,237,300	\$48,453	\$23,188,847	0.99920129	\$23,170,326
May (est)	\$16,796,300	\$41,844	\$16,754,456	0.99991155	\$16,752,974
June (est)	\$14,304,300	\$34,601	\$14,269,699	0.99988282	\$14,268,027
July (est)	\$14,258,300	\$23,024	\$14,235,276	0.99995464	\$14,234,630
Aug (est)	\$14,290,300	\$22,892	\$14,267,408	0.99994593	\$14,266,637
Sept (est)	\$14,031,300	\$18,241	\$14,013,059	0.99991863	\$14,011,919
Oct (est)	\$19,218,300	\$22,131	\$19,196,169	0.99982991	\$19,192,904
Nov (est)	\$32,378,300	\$50,061	\$32,328,239	0.99979994	\$32,321,771
12 Months	\$320,718,248	\$439,859	\$320,278,389		\$320,150,819
Mar 25 to May 25	\$76,351,400	\$165,028	\$76,186,372		\$76,146,855

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452
Jan '25 bef 12/1	-	\$4.5222	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882
Feb (est)	11,369,372	\$4.6542	\$52,915,331
March (est)	9,017,686	\$5.0450	\$45,494,225
April (est)	4,686,311	\$5.3602	\$25,119,564
May (est)	2,419,221	\$5.3602	\$12,967,510
June (est)	1,604,201	\$5.3602	\$8,598,840
July (est)	1,410,972	\$5.3602	\$7,563,094
Aug (est)	1,442,399	\$5.3602	\$7,731,548
Sept (est)	1,609,809	\$5.3602	\$8,628,898
Oct (est)	3,409,302	\$5.3602	\$18,274,538
Nov (est)	7,046,551	\$5.3602	\$37,770,925
12 Months	59,429,622		\$296,432,382
Mar 25 to May 25	16,123,218		\$83,581,299

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance - Nov. 30, 2024			
Dec bef 12/1			
Dec aft 12/1	\$27,907,027	\$32,772,566	(\$4,865,539)
Jan '25 bef 12/1			
Jan '25 aft 12/1	\$43,460,882	\$56,378,567	(\$12,917,685)
Feb (est)	\$52,915,331	\$46,556,943	\$6,358,388
March (est)	\$45,494,225	\$36,223,555	\$9,270,670
April (est)	\$25,119,564	\$23,170,326	\$1,949,238
May (est)	\$12,967,510	\$16,752,974	(\$3,785,464)
June (est)	\$8,598,840	\$14,268,027	(\$5,669,187)
July (est)	\$7,563,094	\$14,234,630	(\$6,671,536)
Aug (est)	\$7,731,548	\$14,266,637	(\$6,535,089)
Sept (est)	\$8,628,898	\$14,011,919	(\$5,383,021)
Oct (est)	\$18,274,538	\$19,192,904	(\$918,366)
Nov (est)	\$37,770,925	\$32,321,771	\$5,449,154
12 Months	\$296,432,382	\$320,150,819	(\$23,718,437)
Mar 25 to May 25	\$83,581,299	\$76,146,855	\$7,434,444

Attachment D

Computation of Balancing Service Cost Adjustment No. 41 Q2
 Application Period : June 1, 2025 through November 30, 2025
 Computation Period : December 1, 2024 through November 30, 2025

1. C = Projected Cost of Gas for Application Period

CC1 = PGC No. 41 Effective December 1, 2024 (filed November 26, 2024)			\$0.4117 /Mcf
-Net Over/(Under) Collection Dec 2024 to Feb 2025			
from PGC No. 41 (filed November 26, 2024)	Pg.10, Col. 3	\$7,809,837	
-Current Net Over/(Under) Collection Dec 2024 to Feb 2025			
from PGC No. 41 Q2	Pg. 6, Col. 3 Dec 24 to Feb 25	\$6,763,002	
-Net Over/(Under) Collection Mar 2025 to May 2025			
from PGC No. 41 Q1 (filed February 27, 2025)	Pg. 13, Col. 3	(\$326,016)	
-Current Net Over/(Under) Collection Mar 2025 to May 2025			
from PGC No. 41 Q2	Pg. 6 , Col. 3 Mar 25 to May 25	<u>\$1,075,876</u>	
O=Difference for Collection or (Refund)		(\$355,057)	(\$0.0053) /Mcf i
-Projection of Cost of Gas Jun 2025 to Nov 2025			
from PGC No. 41 (filed November 26, 2024)	Pg. 8, Col. 5	\$14,458,700	
-Projection of Cost of Gas Jun 2025 to Nov 2025			
from PGC No. 41 Q2	Pg. 2, Col. 5 Jun 25 to Nov 25	<u>\$14,473,270</u>	
C1=Difference for Collection or (Refund)		\$14,570	<u>\$0.0009</u> /Mcf ii
Total C Factor			\$0.4073 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Balancing Over / (Under)	\$401,427	Pg. 2, Col. 8	\$0.0060 /Mcf
b. Miscellaneous Surcharge Monies	\$1,208,788	Pg. 5, Col. 8	\$0.0180 /Mcf
c. Net Interest on Item a.	\$498,194	Pg. 6, Col. 10	\$0.0074 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u>	Pg. 7, Col. 9	<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$2,110,450		\$0.0314 /Mcf i
Total BSC Charge or (Credit) to Customers			\$0.3759 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O and E	67,194,480	Mcf	Pg. 3, Col. 2 BSC Sales
ii S2 = Sales for C1	15,523,562	Mcf	Pg. 3, Col. 2 BSC Sales, June-November

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2023							\$2,304,054
Dec	\$2,101,934	\$26,721	\$2,075,213	0.99970230	\$2,074,595	\$3,110,210	\$1,035,615	\$3,339,669
Jan '24	\$2,176,115	\$24,632	\$2,151,483	0.99940813	\$2,150,210	\$4,601,633	\$2,451,423	\$5,791,092
Feb	\$2,217,872	\$20,892	\$2,196,980	1.00000000	\$2,196,980	\$4,076,411	\$1,879,431	\$7,670,523
March	\$2,168,234	\$16,983	\$2,151,251	0.99947034	\$2,150,112	\$3,802,513	\$1,652,401	\$9,322,924
April	\$2,179,705	\$16,899	\$2,162,806	0.99936098	\$2,161,424	\$2,425,372	\$263,948	\$9,586,872
May	\$2,141,802	\$17,759	\$2,124,043	0.99993455	\$2,123,904	\$1,353,520	(\$770,384)	\$8,816,488
June	\$2,110,910	\$28,118	\$2,082,792	0.99988610	\$2,082,555	\$683,240	(\$1,399,315)	\$7,417,173
July	\$2,117,091	\$33,980	\$2,083,111	0.99995315	\$2,083,013	\$565,487	(\$1,517,526)	\$5,899,647
Aug	\$2,135,950	\$21,217	\$2,114,733	0.99994197	\$2,114,610	\$556,398	(\$1,558,212)	\$4,341,435
Sept	\$2,130,722	\$20,209	\$2,110,513	0.99989915	\$2,110,300	\$499,138	(\$1,611,162)	\$2,730,273
Oct	\$2,126,356	\$31,796	\$2,094,560	0.99969788	\$2,093,927	\$685,337	(\$1,408,590)	\$1,321,683
Nov	\$2,197,195	\$20,846	\$2,176,349	0.99959903	\$2,175,476	\$1,255,220	(\$920,256)	\$401,427
12 Months	\$25,803,886	\$280,052	\$25,523,834		\$25,517,106	\$23,614,479	(\$1,902,627)	
12 Months	\$28,367,456	\$285,904	\$28,081,552		\$28,074,747			
	-Nov 30, 2025							

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							\$401,427
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015	\$3,132,432	\$941,417	\$1,342,844
Jan '25	\$2,251,466	\$26,692	\$2,224,774	0.99943232	\$2,223,511	\$4,952,906	\$2,729,395	\$4,072,239
Feb	\$2,290,785	\$26,834	\$2,263,951	0.99973298	\$2,263,346	\$4,558,613	\$2,295,267	\$6,367,506
March	\$2,241,138	\$24,383	\$2,216,755	0.99979540	\$2,216,301	\$4,139,334	\$1,923,033	\$8,290,539
April	\$2,322,310	\$26,318	\$2,295,992	0.99951755	\$2,294,884	\$2,469,581	\$174,697	\$8,465,236
May (est)	\$2,436,000	\$23,396	\$2,412,604	0.99992381	\$2,412,420	\$1,187,993	(\$1,224,427)	\$7,240,809
June (est)	\$2,406,000	\$21,530	\$2,384,470	0.99989273	\$2,384,214	\$722,372	(\$1,661,842)	\$5,578,967
July (est)	\$2,436,000	\$21,281	\$2,414,719	0.99995831	\$2,414,618	\$615,978	(\$1,798,640)	\$3,780,327
Aug (est)	\$2,436,000	\$20,640	\$2,415,360	0.99994775	\$2,415,234	\$598,982	(\$1,816,252)	\$1,964,075
Sept (est)	\$2,406,000	\$19,952	\$2,386,048	0.99991569	\$2,385,847	\$623,452	(\$1,762,395)	\$201,680
Oct (est)	\$2,436,000	\$22,939	\$2,413,061	0.99980386	\$2,412,588	\$1,186,444	(\$1,226,144)	(\$1,024,464)
Nov (est)	\$2,489,000	\$27,674	\$2,461,326	0.99977385	\$2,460,769	\$2,501,478	\$40,709	(\$983,755)
12 Months	\$28,367,456	\$285,904	\$28,081,552		\$28,074,747	\$26,689,565	(\$1,385,182)	

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$21,914	\$4,807	\$0	\$26,721
Jan '24	\$21,062	\$3,570	\$0	\$24,632
Feb	\$18,333	\$2,559	\$0	\$20,892
March	\$16,983	\$0	\$0	\$16,983
April	\$16,899	\$0	\$0	\$16,899
May	\$17,759	\$0	\$0	\$17,759
June	\$28,118	\$0	\$0	\$28,118
July	\$31,461	\$2,519	\$0	\$33,980
Aug	\$21,216	\$1	\$0	\$21,217
Sept	\$20,045	\$164	\$0	\$20,209
Oct	\$19,888	\$11,908	\$0	\$31,796
Nov	\$20,551	\$295	\$0	\$20,846
12 Months	\$254,229	\$25,823	\$0	\$280,052
12 Months -Nov 30, 2025	\$267,393	\$18,511	\$0	\$285,904

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	2,517	8,452,307	8,454,824	0.99970230
Jan '24	6,562	11,080,263	11,086,825	0.99940813
Feb	0	9,813,218	9,813,218	1.00000000
March	4,858	9,167,098	9,171,956	0.99947034
April	3,746	5,858,386	5,862,132	0.99936098
May	214	3,269,373	3,269,587	0.99993455
June	188	1,650,337	1,650,525	0.99988610
July	64	1,365,911	1,365,975	0.99995315
Aug	78	1,343,957	1,344,035	0.99994197
Sept	131	1,298,824	1,298,955	0.99989915
Oct	580	1,919,174	1,919,754	0.99969788
Nov	1,410	3,515,039	3,516,449	0.99959903
12 Months	20,348	58,733,887	58,754,235	
(a) TCS Sales Volume x TCS Fixed Cost Storage Component				
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume				

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,265	\$0	\$0	\$24,265
Jan '25	\$26,692	\$0	\$0	\$26,692
Feb	\$26,834	\$0	\$0	\$26,834
March	\$26,904	(\$2,521)	\$0	\$24,383
April	\$23,562	\$2,756	\$0	\$26,318
May (est)	\$19,225	\$4,171	\$0	\$23,396
June (est)	\$18,406	\$3,124	\$0	\$21,530
July (est)	\$19,451	\$1,830	\$0	\$21,281
Aug (est)	\$18,797	\$1,843	\$0	\$20,640
Sept (est)	\$18,184	\$1,768	\$0	\$19,952
Oct (est)	\$20,998	\$1,941	\$0	\$22,939
Nov (est)	\$24,075	\$3,599	\$0	\$27,674
12 Months	\$267,393	\$18,511	\$0	\$285,904

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb	3,130	11,718,799	11,721,929	0.99973298
March	2,088	10,202,942	10,205,030	0.99979540
April	2,818	5,838,253	5,841,071	0.99951755
May (est)	214	2,808,496	2,808,710	0.99992381
June (est)	188	1,752,480	1,752,668	0.99989273
July (est)	64	1,534,958	1,535,022	0.99995831
Aug (est)	78	1,492,605	1,492,683	0.99994775
Sept (est)	131	1,553,580	1,553,711	0.99991569
Oct (est)	580	2,956,501	2,957,081	0.99980386
Nov (est)	1,410	6,233,438	6,234,848	0.99977385
12 Months	23,574	67,194,480	67,218,054	

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,847,398	\$0.3180	\$1,541,473	\$0.0147	\$71,257	\$1,612,730
Dec aft 12/1	3,604,909	\$0.4605	\$1,660,061	(\$0.0451)	(\$162,581)	\$1,497,480
Jan '24 bef 12/1	-	\$0.3180	\$0	\$0.0147	\$0	\$0
Jan '24 aft 12/1	11,080,263	\$0.4603	\$5,100,245	(\$0.0450)	(\$498,612)	\$4,601,633
Feb	9,813,218	\$0.4605	\$4,518,987	(\$0.0451)	(\$442,576)	\$4,076,411
March	9,167,098	\$0.4560	\$4,180,197	(\$0.0412)	(\$377,684)	\$3,802,513
April	5,858,386	\$0.4498	\$2,635,102	(\$0.0358)	(\$209,730)	\$2,425,372
May	3,269,373	\$0.4498	\$1,470,564	(\$0.0358)	(\$117,044)	\$1,353,520
June	1,650,337	\$0.4498	\$742,322	(\$0.0358)	(\$59,082)	\$683,240
July	1,365,911	\$0.4498	\$614,387	(\$0.0358)	(\$48,900)	\$565,487
Aug	1,343,957	\$0.4498	\$604,512	(\$0.0358)	(\$48,114)	\$556,398
Sept	1,298,824	\$0.4203	\$545,896	(\$0.0360)	(\$46,758)	\$499,138
Oct	1,919,174	\$0.3932	\$754,619	(\$0.0361)	(\$69,282)	\$685,337
Nov	3,515,039	\$0.3932	\$1,382,113	(\$0.0361)	(\$126,893)	\$1,255,220
12 Months	58,733,887		\$25,750,478		(\$2,135,999)	\$23,614,479

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361	(\$0.0361)	(\$139,769)	\$1,382,592
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951	(\$0.0227)	(\$102,111)	\$1,749,840
Jan '25 bef 12/1	-	\$0.3932	\$0	(\$0.0361)	\$0	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932	(\$0.0227)	(\$289,026)	\$4,952,906
Feb	11,718,799	\$0.4117	\$4,824,630	(\$0.0227)	(\$266,017)	\$4,558,613
March	10,202,942	\$0.4203	\$4,288,297	(\$0.0146)	(\$148,963)	\$4,139,334
April	5,838,253	\$0.4292	\$2,505,778	(\$0.0062)	(\$36,197)	\$2,469,581
May (est)	2,808,496	\$0.4292	\$1,205,406	(\$0.0062)	(\$17,413)	\$1,187,993
June (est)	1,752,480	\$0.4183	\$733,062	(\$0.0061)	(\$10,690)	\$722,372
July (est)	1,534,958	\$0.4073	\$625,188	(\$0.0060)	(\$9,210)	\$615,978
Aug (est)	1,492,605	\$0.4073	\$607,938	(\$0.0060)	(\$8,956)	\$598,982
Sept (est)	1,553,580	\$0.4073	\$632,773	(\$0.0060)	(\$9,321)	\$623,452
Oct (est)	2,956,501	\$0.4073	\$1,204,183	(\$0.0060)	(\$17,739)	\$1,186,444
Nov (est)	6,233,438	\$0.4073	\$2,538,879	(\$0.0060)	(\$37,401)	\$2,501,478
12 Months	67,194,480		\$27,782,378		(\$1,092,813)	\$26,689,565

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2024				
Dec (est)	\$2,303,000	\$38,751	\$2,264,249	0.99976832	\$2,263,724
Jan '25 (est)	\$2,303,000	\$43,065	\$2,259,935	0.99950002	\$2,258,805
Feb (est)	\$2,237,000	\$39,676	\$2,197,324	1.00000000	\$2,197,324
March (est)	\$2,427,000	\$39,376	\$2,387,624	0.99949740	\$2,386,424
April (est)	\$2,408,000	\$30,423	\$2,377,577	0.99929647	\$2,375,904
May (est)	\$2,437,000	\$27,135	\$2,409,865	0.99992381	\$2,409,681
June (est)	\$2,408,000	\$25,109	\$2,382,891	0.99989273	\$2,382,635
July (est)	\$2,437,000	\$25,063	\$2,411,937	0.99995831	\$2,411,836
Aug (est)	\$2,437,000	\$24,295	\$2,412,705	0.99994775	\$2,412,579
Sept (est)	\$2,408,000	\$23,487	\$2,384,513	0.99991569	\$2,384,312
Oct (est)	\$2,437,000	\$27,022	\$2,409,978	0.99980386	\$2,409,505
Nov (est)	\$2,491,000	\$32,355	\$2,458,645	0.99966963	\$2,457,833
12 Months	\$28,733,000	\$375,757	\$28,357,243		\$28,350,562
Dec 24 to Feb 25	\$6,843,000	\$121,492	\$6,721,508		\$6,719,853
Jun 25 to Nov 25	\$14,618,000	\$157,331	\$14,460,669		\$14,458,700

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,573,082	\$0.3932	\$2,191,336
Dec aft 12/1 (est)	5,288,509	\$0.4117	\$2,177,279
Jan '25 bef 12/1 (est)	-	\$0.3932	\$0
Jan '25 aft 12/1 (est)	13,117,873	\$0.4117	\$5,400,628
Feb (est)	11,562,902	\$0.4117	\$4,760,447
March (est)	9,660,883	\$0.4117	\$3,977,386
April (est)	5,320,811	\$0.4117	\$2,190,578
May (est)	2,808,495	\$0.4117	\$1,156,258
June (est)	1,752,479	\$0.4117	\$721,496
July (est)	1,534,957	\$0.4117	\$631,942
Aug (est)	1,492,605	\$0.4117	\$614,505
Sept (est)	1,553,580	\$0.4117	\$639,609
Oct (est)	2,956,501	\$0.4117	\$1,217,191
Nov (est)	6,233,437	\$0.4117	\$2,566,306
12 Months	68,856,114		\$28,244,961
Dec 24 to Feb 25	35,542,366		\$14,529,690

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance -Nov 30, 2024			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$4,368,615	\$2,263,724	\$2,104,891
Jan '25 bef 12/1 (est)			
Jan '25 aft 12/1 (est)	\$5,400,628	\$2,258,805	\$3,141,823
Feb (est)	\$4,760,447	\$2,197,324	\$2,563,123
March (est)	\$3,977,386	\$2,386,424	\$1,590,962
April (est)	\$2,190,578	\$2,375,904	(\$185,326)
May (est)	\$1,156,258	\$2,409,681	(\$1,253,423)
June (est)	\$721,496	\$2,382,635	(\$1,661,139)
July (est)	\$631,942	\$2,411,836	(\$1,779,894)
Aug (est)	\$614,505	\$2,412,579	(\$1,798,074)
Sept (est)	\$639,609	\$2,384,312	(\$1,744,703)
Oct (est)	\$1,217,191	\$2,409,505	(\$1,192,314)
Nov (est)	\$2,566,306	\$2,457,833	\$108,473
12 Months	\$28,244,961	\$28,350,562	(\$105,601)
Dec 24 to Feb 25	\$14,529,690	\$6,719,853	\$7,809,837

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2024				
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015
Jan '25	\$2,251,466	\$32,938	\$2,218,528	0.99943232	\$2,217,269
Feb (est)	\$2,239,000	\$39,226	\$2,199,774	1.00000000	\$2,199,774
March (est)	\$2,427,000	\$38,163	\$2,388,837	0.99946157	\$2,387,551
April (est)	\$2,408,000	\$28,904	\$2,379,096	0.99920129	\$2,377,196
May (est)	\$2,437,000	\$25,770	\$2,411,230	0.99991155	\$2,411,017
June (est)	\$2,408,000	\$23,366	\$2,384,634	0.99988282	\$2,384,355
July (est)	\$2,437,000	\$23,995	\$2,413,005	0.99995464	\$2,412,896
Aug (est)	\$2,437,000	\$22,495	\$2,414,505	0.99994593	\$2,414,374
Sept (est)	\$2,408,000	\$22,153	\$2,385,847	0.99991863	\$2,385,653
Oct (est)	\$2,437,000	\$26,084	\$2,410,916	0.99982991	\$2,410,506
Nov (est)	\$2,491,000	\$32,112	\$2,458,888	0.99979994	\$2,458,396
12 Months	\$28,597,223	\$339,471	\$28,257,752		\$28,250,002
Mar 25 to May 25	\$7,272,000	\$92,837	\$7,179,163		\$7,175,764

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951
Jan '25 bef 12/1	-	\$0.3932	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932
Feb (est)	11,369,372	\$0.4117	\$4,680,770
March (est)	9,017,686	\$0.4214	\$3,800,053
April (est)	4,686,311	\$0.4292	\$2,011,365
May (est)	2,419,221	\$0.4292	\$1,038,330
June (est)	1,604,201	\$0.4292	\$688,523
July (est)	1,410,972	\$0.4292	\$605,589
Aug (est)	1,442,399	\$0.4292	\$619,078
Sept (est)	1,609,809	\$0.4292	\$690,930
Oct (est)	3,409,302	\$0.4292	\$1,463,272
Nov (est)	7,046,551	\$0.4292	\$3,024,380
12 Months	65,118,254		\$27,238,534
Mar 25 to May 25	16,123,218		\$6,849,748

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2024			
Dec bef 12/1			
Dec aft 12/1	\$3,374,312	\$2,191,015	\$1,183,297
Jan '25 bef 12/1			
Jan '25 aft 12/1	\$5,241,932	\$2,217,269	\$3,024,663
Feb (est)	\$4,680,770	\$2,199,774	\$2,480,996
March (est)	\$3,800,053	\$2,387,551	\$1,412,502
April (est)	\$2,011,365	\$2,377,196	(\$365,831)
May (est)	\$1,038,330	\$2,411,017	(\$1,372,687)
June (est)	\$688,523	\$2,384,355	(\$1,695,832)
July (est)	\$605,589	\$2,412,896	(\$1,807,307)
Aug (est)	\$619,078	\$2,414,374	(\$1,795,296)
Sept (est)	\$690,930	\$2,385,653	(\$1,694,723)
Oct (est)	\$1,463,272	\$2,410,506	(\$947,234)
Nov (est)	\$3,024,380	\$2,458,396	\$565,984
12 Months	\$27,238,534	\$28,250,002	(\$1,011,468)
Mar 25 to May 25	\$6,849,748	\$7,175,764	(\$326,016)

Attachment E

SUMMARY OF COSTS AND VOLUMES

PERIOD: 5/01/25 through 11/30/25

	<i>Estimated May-25</i>	<i>Estimated Jun-25</i>	<i>Estimated Jul-25</i>	<i>Estimated Aug-25</i>	<i>Estimated Sep-25</i>	<i>Estimated Oct-25</i>	<i>Estimated Nov-25</i>	<i>Estimated Total</i>
<u>FUEL COSTS (dollars)</u>								
PIPELINE LONG HAUL FT DEMAND	\$8,788,000	\$8,598,000	\$8,788,000	\$8,788,000	\$8,598,000	\$8,788,000	\$8,598,000	\$60,946,000
TOTAL COMMODITY COSTS	<u>\$9,833,000</u>	<u>\$6,654,000</u>	<u>\$6,327,000</u>	<u>\$6,198,000</u>	<u>\$5,868,000</u>	<u>\$10,589,000</u>	<u>\$25,617,000</u>	<u>\$71,086,000</u>
GROSS COST OF GAS	\$18,621,000	\$15,252,000	\$15,115,000	\$14,986,000	\$14,466,000	\$19,377,000	\$34,215,000	\$132,032,000
STORAGE AND STORAGE RELATED COSTS	<u>\$2,436,000</u>	<u>\$2,406,000</u>	<u>\$2,436,000</u>	<u>\$2,436,000</u>	<u>\$2,406,000</u>	<u>\$2,436,000</u>	<u>\$2,489,000</u>	<u>\$17,045,000</u>
TOTAL FUEL COSTS	\$21,057,000	\$17,658,000	\$17,551,000	\$17,422,000	\$16,872,000	\$21,813,000	\$36,704,000	\$149,077,000
LESS RATE IS EXCL \$	(\$3,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$21,000)
LESS RATE TCS EXCL \$	(\$56,000)	(\$44,000)	(\$27,000)	(\$27,000)	(\$25,000)	(\$27,000)	(\$54,000)	(\$260,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>	<u>\$0</u>						
COSTS APPLICABLE TO PGC	\$20,998,000	\$17,611,000	\$17,521,000	\$17,392,000	\$16,844,000	\$21,783,000	\$36,647,000	\$148,796,000
<u>VOLUMES-MCF</u>								
MCF PURCHASED FOR RESALE	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	18,711,046
LESS RATE IS EXCL MCF	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(5,740)
LESS RATE TCS EXCL MCF	(10,120)	(7,580)	(4,440)	(4,470)	(4,290)	(4,710)	(8,730)	(44,340)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>	<u>0</u>						
MCF APPLICABLE TO PGC	2,863,903	1,806,102	1,590,365	1,548,014	1,607,203	3,011,910	6,233,470	18,660,966

Attachment F

PGC 37 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '23 - Oct '23	16,800							
		0	4/30/2021					
		0	8/31/2021					
		0	12/31/2021					
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0						
		0						
				-				
Nov '23 - Mar '24	36,000							
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 4.5800
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 5.7250
		6,000	7/31/2022	6,000	NNY N	7/27/2022	NJR	\$ 7.8750
		6,000	11/30/2022	6,000	M3	11/18/2022	Macquarie	\$ 8.6250
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Macquarie	\$ 6.0350
		<u>6,000</u>	7/31/2023	<u>6,000</u>	M3	7/13/2023	Macquarie	\$ 5.3500
		36,000		36,000				

PGC 39 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800							
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0						
				-				
Nov '25 - Mar '26	36,000							
		6,000	11/30/2023	6,000	M3	11/20/2023	Repsol	\$ 5.6600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 4.3800
		6,000	7/31/2024	6,000	NNY N	7/11/2024	Twin Eagle	\$ 4.1750
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.4900
		6,000	3/31/2025	6,000	NNY N	3/18/2025	Pac Summit	\$ 5.5500
		<u>6,000</u>	7/31/2025					
		36,000		<u>30,000</u>				

PGC 41 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '27 - Oct '27	16,800	0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
Nov '27 - Mar '28	36,000	6,000	11/30/2025					
		6,000	3/31/2026					
		6,000	7/31/2026					
		6,000	11/30/2026					
		6,000	3/31/2027					
		<u>6,000</u>	7/31/2027					
		36,000						