



Operations Center
2839 New Beaver Avenue
Pittsburgh PA 15233

May 28, 2025

VIA ELECTRONIC FILING

Secretary Matthew L. Homsher
Pennsylvania Public Utility Commission
Secretary's Bureau
Commonwealth Keystone Building
400 North Street
Harrisburg PA 17120

Re: Duquesne Light Company – Docket No. M-2021-3023564

Secretary Matthew L. Homsher:

Enclosed please find a written outage report for the outage event that occurred in Duquesne Light Company's (Duquesne or the Company) service territory on Tuesday, May 13, 2025, pursuant to 52 Pa. Code § 67.1.

Should you require additional information, please contact me at (412) 393-8324.

Sincerely,

A handwritten signature in blue ink, appearing to read "Wesley Terek". The signature is fluid and cursive, with the first name "Wesley" and last name "Terek" clearly distinguishable.

Wesley Terek, P.E.
General Manager, System Planning & Protection

cc: Dan Searfoorce
Derek Ruhl
John Van Zant

- (b) Approximate number of outage cases and trouble cases for each county affected during the event:

Allegheny County had a total of 4 troubled locations and 1 outage.

- (c) Approximate number of outages for each county affected during the event:

Allegheny County had a total of 6,330 customers affected by this event.



- (d) Approximate number of outage cases exceeding 6 or more hours in duration:

A total of 1 outage case exceeded six or more hours in duration.

- (e) A listing of each outage case exceeding 6 or more hours in duration, including the following information:

Outage Case	Municipality Name	Customers Affected	Duration (mins)	Start Time	Restoration Time
2542368	ROSS	6,330	589	5/13/25 17:00	5/14/25 02:49

- (f) Reason for the interruption or outages:

At approximately 1700 on Tuesday, May 13, 2025, a broken pole caused a lockout of North distribution circuit 23709. The fault current from the event caused a primary cable failure. Initial attempts to transfer load resulted in primary conductor failures in two locations. Additional customers were de-energized to prevent single phasing.

(g) Projected time of restoration:

The projected time of restoration for the majority of our customers was set for 0330 on Wednesday, May 14, 2025.

(h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function, that is linemen, troublemen, tree crews, and the like:

Utility / Company	# of Workers	General Function
Duquesne Light	10	Lineworkers
Duquesne Light	2	Troubleshooters
Duquesne Light	7	Underground

(i) The date and time of the first information of a service interruption:

Tuesday, May 13, 2025, at 1700 hours.

(j) The date and time that repair crews were assembled:

Duquesne Light on-duty troubleshooters and crews were dispatched at the time of the event. Additional crews were called out once the extent of damage was determined.

(k) The actual time that service was restored to the last affected customer:

Service was restored to the last affected customer by this event at 0249 on Wednesday, May 14, 2025.

(l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

One broken pole, 3 cases of primary damage and a failed cable.

(m) If the interruption / outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption / outage event:

This outage event was not weather related.

(n) If the interruption / outage event caused approximate outages that exceed 10% or more of customers in the utility's entire service territory, rank the event in

terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events:

This event did not exceed 10% or more customers.

Remarks:

Duquesne Light communicated restoration updates to our customers and the media through our duquesnelight.com website and our DLC Mobile app.