



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

May 27, 2025

Via Electronic Filing

Honorable Matt Hoshmer, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Electric Division
Financial Report for the 12 Months Ended March 31, 2025
Docket No. M-2025-3052807**

Enclosed for filing on behalf of UGI Utilities, Inc. – Electric Division (“UGI Electric”) is the Financial Report for the 12 Months Ended March 31, 2025. This report is being filed pursuant to the Commission’s regulations at 52 Pa. Code §71.1, et. seq.

Should you have any questions concerning the enclosed report, please contact Colin Rothweiler, FP&A Manager at CRothweiler@UGI.com.

Sincerely,

DocuSigned by:

F7852BEF4E2741A...

Hans G. Bell
President – UGI Utilities, Inc.

Enclosures

cc: Kimberly Hafner – Office of Special Assistants: khafner@pa.gov
Paul Diskin – Bureau of Technical Utility Services: pdiskin@pa.gov
Allison Kaster, Esq. – Bureau of Investigation and Enforcement: akaster@pa.gov
Darryl Lawrence, Esq. – Consumer Advocate: ra-oca@paoca.org
NazAarah Sabree – Small Business Advocate: ra-sba@pa.gov

Company Name: UGI Utilities - Electric Division
 Financial Report for Twelve Months Ended
 March 31, 2025

SCHEDULE A

(Thousands of Dollars)

	Actual per <u>Books</u> (1)	Intrastate <u>Percent</u> (2)	Intrastate <u>per books</u> (3)	<u>Adjustments (a)</u> (4)	Adjusted <u>Results</u> (5)
(1) Original Cost of Plant In Service	\$289,304	1.0000	\$289,304	\$48,554	\$337,858
(2) Less: Depreciation Reserve	<u>86,774</u>	1.0000	<u>86,774</u>	<u>22,912</u>	<u>109,686</u>
(3) Net Plant in Service	202,531	1.0000	202,531	25,641	228,172
<u>Additions:</u>					
(4) Land/Plant Held for Future Use	0	1.0000	0	0	0
(5) Materials & Supplies & Fuel Stocks	3,890	1.0000	3,890	0	3,890
(6) Cash Working Capital	11,790	1.0000	11,790	962	12,753
(7) Other	0	1.0000	0	0	0
<u>Deductions:</u>					
(8) Accumulated Deferred Income Taxes	0	1.0000	0	0	0
(9) Liberalized Depreciation	27,853	1.0000	27,853	3,062	30,915
(10) Other	0	1.0000	0	0	0
(11) Customer Deposits	1,372	1.0000	1,372	0	1,372
(12) Customer Advances	0	1.0000	0	0	0
(13) Contributions in Aid of Construction	0	1.0000	0	0	0
(14) Other	<u>0</u>	1.0000	<u>0</u>	<u>0</u>	<u>0</u>
(15) RATE BASE	<u>\$188,987</u>	1.0000	<u>\$188,987</u>	<u>\$23,541</u>	<u>\$212,528</u>
(16) <u>Operating Revenues</u>	<u>\$142,933</u>	1.0000	<u>\$142,933</u>	<u>(\$122)</u>	<u>\$142,812</u>
<u>Operating Expenses</u>					
(17) Operation & Maintenance	111,782	1.0000	111,782	3,706	115,489
(18) Annual Depreciation	9,609	1.0000	9,609	1,169	10,778
(19) Taxes - Other than Income	9,015	1.0000	9,015	113	9,128
(20) State Income Tax - Current	1,119	1.0000	1,119	(1,548)	(429)
(21) Federal Income Tax - Current	1,698	1.0000	1,698	(2,718)	(1,020)
(22) Deferred Income Taxes	(535)	1.0000	(535)	2,574	2,039
(23) Investment Tax Credit (Net)	<u>0</u>	1.0000	<u>0</u>	<u>0</u>	<u>0</u>
(24) Total Operating Expenses	<u>132,689</u>	1.0000	<u>132,689</u>	<u>3,296</u>	<u>135,984</u>
(25) INCOME AVAILABLE FOR RETURN	<u>\$10,244</u>	1.0000	<u>\$10,244</u>	<u>(\$3,417)</u>	<u>\$6,827</u>
RATE OF RETURN - OVERALL	<u>5.42%</u>		<u>5.42%</u>		<u>3.21%</u>

(a) Summary of adjustments shown in Schedule B and Schedule C

Company Name: UGI Utilities - Electric Division
 Summary of Pro Forma Intrastate Adjustments

SCHEDULE B

(Thousands of Dollars)				
Rate Base Adjustments	Rate Base	Revenues	Expenses	Taxes
(1) Inventory	-			
(2) Net Plant in Service	25,641			
(3) Working Capital	962			
(4) Liberalized Depreciation	(3,062)			
<u>Income Statement Adjustments</u>				
(5) Depreciation Expense			1,169	
(6) Normalization of Operating Revenues		(122)		
(7) Payroll Expense Adjustment			49	
(8) Pension Expense Adjustment			351	
(9) Tax Expense Adjustments				(1,692)
(10) Uncollectible Expense Adjustment			(926)	
(11) Taxes Other Than Income Tax Adjustment				113
(12) Normalizing Expense Adjustments			4,232	
Totals	<u>23,541</u>	<u>(122)</u>	<u>4,875</u>	<u>(1,580)</u>

Company Name: UGI Utilities - Electric Division
Explanation of Adjustments

SCHEDULE C

Rate Base Adjustments

- (1) Adjustment to Inventory to reflect 12 month average
- (2) Adjustment to Book reserve to reflect increase in plant and depreciation
- (3) Adjustment to future working capital
- (4) Adjustment to reflect the change in accumulated deferred taxes due to the changes in the book/tax depreciation variance

Income Statement Adjustments

- (5) Depreciation Expense
- (6) Normalization of Operating Revenues
- (7) Payroll Expense Adjustment
- (8) Pension Expense Adjustment
- (9) Tax Expense Adjustments
- (10) Uncollectible Expense Adjustment
- (11) Taxes Other Than Income Tax Adjustment
- (12) Normalizing Expense Adjustments

Explanation of Changes to Intrastate Allocation Factors (if applicable)

Company Name: UGI Utilities - Electric Division
 Intrastate Per Books
 Calculation of Return on Common Equity
 as of March 31, 2025

SCHEDULE D-1

(Thousands of Dollars)

	Capital Ratios (a)	Rate Base (b)	Totals	Embedded Cost Rates(c)	Total Rate Base Related Cost of Debt and Preferred & Preference
	(1)	(2)	(3)	(4)	(5)
		Sch. A. Col. 3 Line 15	=	x Sch. F-1 Col. 9	=
1) Debt	46.78%	\$188,987	\$88,412	4.68%	\$4,141
2) Preferred	0.00%	\$188,987	0	0.00%	\$0
3) Common Equity	<u>53.22%</u>	\$188,987	<u>100,575</u>	0.00%	<u>\$0</u>
4) Total	<u><u>100.00%</u></u>		<u><u>\$188,987</u></u>		<u><u>\$4,141</u></u>

12 Months ended 03/31/25

	Intrastate Per Books
5) Income Available for Return (from Sch. A, Col. 3, Line 25)	\$10,244
6) Less: Total Rate Base Related Cost of Debt and Preferred (Col 5, Line 4)	<u>\$4,141</u>
7) Income Available for Common Equity (Line 5 Less Line 6)	<u>\$6,104</u>
8) Debt Cost (Col 5., Line 1)	\$4,141
9) Less: Interest Expense used to compute State and Federal Income Taxes	<u>4,141</u>
10) Difference (Line 8 Less Line 9)	0
11) Times: Composite State and Federal Income Tax Rate	<u>27.90%</u>
12) Net Addition or (Deduction) (Line 10 x Line 11)	<u>\$0</u>
13) Income Available for Common Equity, including Income Tax Effect of using Debt Cost (Line 7 plus Line 12)	<u>\$6,104</u>
14) Return on Common Equity (Line 7/Line 3, Col. 3)	<u>6.07%</u>
15) Return on Common Equity, including Income Tax Effect of using Debt Cost (Line 13/Line 3, Col. 3)	<u>6.07%</u>