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June 18, 2025

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Filing Room
Harrisburg, PA 17120

Re: Periodic Review of Pike County Light & Power Company's Long-Term
Infrastructure Improvement Plan; Docket No. M-2024-3050192; **RESPONSE TO
TUS DATA REQUEST SET I**

Dear Secretary Homsher:

If you have any questions regarding this filing, please contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder

Counsel for Pike County Light & Power Company

WES/das
Enclosures

cc: Ghana Redman, TUS (gredman@pa.gov)

PERIODIC REVIEW OF PIKE COUNTY LIGHT & POWER COMPANY'S LONG-TERM
INFRASTRUCTURE IMPROVEMENT PLAN; DOCKET NO. M-2024-3050192

**PIKE COUNTY LIGHT & POWER COMPANY'S RESPONSES TO BUREAU OF
TECHNICAL UTILITY SERVICES' DATA REQUESTS – SET 1**

1. Reference Pike's LTIP.
 - a. Provide the forecast and actual (actual from 2021 through 2024) DISC eligible property that was repaired, replaced or improved for each LTIP project category by each year. See, 52 PA Code § 121.6(b) (relating to requirements of an AAO plan). Provide the information in tables in similar form and content to the examples provided below.
 - b. Provide the forecast and actual LTIP expenditures (actuals from 2021 through 2024) for each LTIP project category for each year from 2021 through 2028. Provide the information in tables in similar form and content to the examples provided below.

RESPONSE: Pursuant to discussion between the Company and the Bureau of Technical Utility Services, the Company provides the attached information in fulfillment of TUS's request for detailed information regarding LTIP expenditures by year. The Company is happy to further discuss these requests with TUS if further information is required.

PROVIDED BY: Nancy Karlovich, General Manager

DATE: June 18, 2025

PERIODIC REVIEW OF PIKE COUNTY LIGHT & POWER COMPANY'S LONG-TERM
INFRASTRUCTURE IMPROVEMENT PLAN; DOCKET NO. M-2024-3050192

**PIKE COUNTY LIGHT & POWER COMPANY'S RESPONSES TO BUREAU OF
TECHNICAL UTILITY SERVICES' DATA REQUESTS – SET 1**

2. Reference the Commission Order entered February 25, 2021, at Docket No. P2020-302228, page 6, Table 1: Pike Electric Distribution System Capital Projects Cost Detail by Year and Page 9, Table 3: Pike's Projected Annual Capital Spending by Year (In 000's)
 - a. In reference to the column in Table 1, labeled "Capital Expenditures", and the column in Table 3, labeled "Other Capital Per Year", clarify whether "Other Capital Per Year" is being included as DISC-eligible expenditures or if it is not included in the LTIP.

RESPONSE: Pursuant to discussion between the Company and the Bureau of Technical Utility Services, the Company provides the attached information in fulfillment of TUS's request for detailed information regarding LTIP expenditures by year. The Company is happy to further discuss these requests with TUS if further information is required.

PROVIDED BY: Nancy Karlovich, General Manager

DATE: June 18, 2025

Exhibit B
Electric Distribution System Capital Projects Cost Detail by Year

Project Title	Start	Complete	Capital Expenditure (\$000)	Total Project Cost	Management Comments
Annual Defective Pole Replacement and Storm Hardening	2021	2028	\$ 600	\$ 4,800,000	Inspected over 4,000 poles, replaced approximately 170 poles. Including 13,000' primary wire; 106 anchors; and 8 transformers etc pole apparatus.
Phase Three, Capital-Reliability Project, Old Milford Road to Rt 209	2021	2021	\$ 500	\$ 500,000	Approximately 34 poles were replaced; 14,000' primary mainline conductor installed with 2 GOABS, 34 anchors; 7 transformers; and 157 crossarms
Installation of Civil portion 34.5 Underground Rt 209 1500 feet	2021	2021	\$ 450	\$ 450,000	Project postponed until 2025-2026
Phase 4, Capital-Reliability Project, Old Milford Road to Cummins Hill Road	2022	2022	\$ 450	\$ 450,000	Approximately 5 poles, 35,000' or primary conductor; 1 GOAB; 366 crossarms and 1 transformer
Phase 5 ROW Improvement of 116-2-34 (System Improvement Highway 84 Westfall)	2023	2023	\$ 550	\$ 550,000	Approximately 38 poles were replaced; 35,000' primary mainline conductor installed with 2 GOABS
13.2kV Infrastructure and Capacity Improvement	2024	2024	\$ 475	\$ 475,000	Project is to convert Wheatfield drive underground/padmount system from 34.5kv down to 13.2kv. And to install, 13.2kv padmount transformer capacity; a newly purchased 34.5kv x 13.2kv-10mva padmount transformer, installation in 2028. Installed 150' conduit; 30 urd cable terminations; 1-3 phase padmount switch; 2-3 phase padmounted transformers, and 3,300' of urd cable.
Extend 34.5kv along Route 6 to Route 84;	2025	2026	\$ 275	\$ 550,000	In progress
Extend 34.5 to Dingmans Bridge on Rt209	2026	2028	\$ 150	\$ 450,000	Catherine Street in Progress
Install 34.5 x 13.2 25Mva Substation	2026	2028	\$ 3,500	\$ 10,500,000	Original plan 34.5 to 13.kv substation; replaced with the 69kv tie to FE
				\$ 18,725,000	

Project is to convert Wheatfield drive underground/padmount system from 34.5kv down to 13.2kv. And to install, 13.2kv padmount transformer capacity; a newly purchased 34.5kv x 13.2kv-10mva padmount transformer, installation in 2028. Installed 150' conduit; 30 urd cable terminations; 1-3 phase padmount switch; 2-3 phase padmounted transformers, and 3,300' of urd cable.

Pike Infrastructure Improvement Initiative	Actual / Planned Annual Expenditures (\$ thousands)											
	2021 Plan	2021 Actual	2022 Plan	2022 Actual	2023 Plan	2023 Actual	2024 Plan	2024 Actual	2025 Plan	2026 Plan	2027 Plan	2028 Plan
Pole Replacement 2024 Poles/Wires	\$ 600,000.00	\$ -	\$ 600,000.00	\$ 436,445.39	\$ 600,000.00	\$ 868,346.56	\$ 600,000.00	\$ 1,849,573.07	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00
Old Milford	\$ 500,000.00	\$ 416,987.09	\$ -	\$ 73,785.15	\$ -	\$ 22,616.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Underground	\$ 450,000.00	\$ 220,745.17	\$ -	\$ 139,961.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cummins Hill	\$ -	\$ 137,043.86	\$ 450,000.00	\$ 584,196.85	\$ -	\$ 17,426.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Westfall	\$ -	\$ -	\$ -	\$ 64,311.13	\$ 550,000.00	\$ 1,017,308.27	\$ -	\$ (3,334.41)	\$ -	\$ -	\$ -	\$ -
6th Street	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,935.35	\$ 475,000.00	\$ 164,943.12	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275,000.00	\$ 275,000.00	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,000.00	\$ 150,000.00
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,500,000.00	\$ 3,500,000.00
	\$ 1,550,000.00	\$ 775,676.12	\$ 1,050,000.00	\$ 1,298,700.35	\$ 1,150,000.00	\$ 2,108,633.34	\$ 1,075,000.00	\$ 2,011,181.78	\$ 875,000.00	\$ 4,525,000.00	\$ 4,250,000.00	\$ 4,250,000.00

Total Actual Spend \$ 6,194,191.69
Total Planned Spend \$ 18,725,000.00

Project Title	Start	Complete	Capital Expenditure (\$000)	Total Project Cost
Annual Defective Pole Replacement and Storm Hardening	2021	2028		
Phase Three, Capital-Reliability Project, Old Milford Road to Rt 209	2021	2021		
Installation of Civil portion 34.5 Underground Rt 209 1500 feet	2021	2021		
Phase 4, Capital-Reliability Project, Old Milford Road to Cummins Hill Road	2022	2022		
Phase 5 ROW Improvement of 116-2-34 (System Improvement Highway 84 Westfall)	2023	2023		
13.2kV Infrastructure and Capacity Improvement	2024	2024		
Extend 34.5kv along Route 6 to Route 84;	2025	2028		
Extend 34.5 to Dingmans Bridge on Rt209	2026	2028		
Install 34.5 x 13.2 25Mva Substation	2026	2028		

Pike Infrastructure Improvement Initiative	Units											
	2021 Plan	2021 Actual	2022 Plan	2022 Actual	2023 Plan	2023 Actual	2024 Plan	2024 Actual	2025 Plan	2026 Plan	2027 Plan	2028 Plan
Pole Replacement 2024 Wires	0	0	1,279	5,562	0	10,220	0	0	0	0	0	0
Old Milford	13,500	621	0	1,701	0	0	0	0	0	0	0	0
Underground	2,999	0	0	0	0	0	0	0	0	0	0	0
Cummins Hill	0	0	37,818	0	0	0	0	0	0	0	0	0
Westfall	0	0	59	39,358	0	5	0	0	0	0	0	0
6th Street	0	0	0	2,656	0	4,311	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0
	0	16,559	0	40,117	0	49,277	0	14,536	0	0	0	0

Period	Ovhd Poles	Ovhd Conductor & Devices	Undg Conduit	Undg Conductor & Devices	Transformers	Ovhd Services	Quarterly Total	Cumulative Total
March 2023 - May 2023	1,057,638.00	633,021.00	50,938.00	110,716.00	197,796.00	-	2,050,109.00	2,050,109.00
June 2023 - August 2023	232,900.00	67,849.00	-	-	466.00	-	301,215.00	2,351,324.00
September 2023 - November 2023	988,879.00	52,139.00	30,085.00	-	-	7,182.00	1,078,285.00	3,429,609.00
December 2023 - February 2024	50,458.00	471,527.00	-	-	45,147.00	-	567,132.00	3,996,741.00
LTIP Additions	\$ 2,329,875.00	\$ 1,224,536.00	\$ 81,023.00	\$ 110,716.00	\$ 243,409.00	\$ 7,182.00	\$ 3,996,741.00	\$ 3,996,741.00

		Work Order #
LTIP- RED POLE TAGS	1,304,792	PKE2200025 and PKE2300507
LTIP- CUMMINS HILL RD TO SCHNEIDER LN - WESTFALL- SI-944- NEW ELECTRIC SYSTEM IMPROVEMENT	739,567	PKE210003
LTIP- OLD MILFORD RD TO RT 6&209 - T MILFORD (SI-942)- NEW ELECTRIC SYSTEM IMPROVEMENT	513,389	PKE210004
LTIP - WHEATFIELD DR (SI 943) - T MILFORD - UNDERGROUND REBUILD & OVERHEAD WORK	360,707	PKE210008
LTIP - Phase 5 ROW reclaim 116-2-34 (Westfall Back Up Feed)	7,182	PKE220014
LTIP - Phase 5 ROW reclaim 116-2-34 Westfield Back Up Feed - Poles, Towers, & Fixtures	314,144	PKE220014
LTIP - Phase 5 ROW reclaim 116-2-34 Westfield Back Up Feed - Overhead Transformers	695,603	PKE220014
LTIP - Phase 5 ROW reclaim 116-2-34 Westfield Back Up Feed - Overhead Conductors	31,271	PKE220014
LTIP - Phase 5 ROW reclaim 116-2-34 Westfield Back Up Feed - Underground Conductors	30,085	PKE220014
March - August 2023 LTIP Plant Additions	\$ 3,996,740	

Description	2021		2022		2023		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 137,943.86		\$ 447,400.68		\$ 17,426.40		
WEJTAP FOR 47	\$ -	0	\$ 119.93	5	\$ -	0	each
AMPACT CONNECT	\$ -	0	\$ 848.10	45	\$ -	0	each
ANCHORS	\$ -	0	\$ 2,322.00	28	\$ -	0	each
BOLT S	\$ -	0	\$ 84.86	28	\$ -	0	each
BOX PAD COVER	\$ -	0	\$ 1,362.45	1	\$ -	0	each
BRACKET SECOND	\$ -	0	\$ 4,601.86	34	\$ -	0	each
BUSHING WELLS	\$ -	0	\$ 305.23	9	\$ -	0	each
CABLES	\$ -	0	\$ 808.91	160	\$ -	0	feet
CLAMPS	\$ -	0	\$ 620.71	40	\$ -	0	each
CONDUITS	\$ -	0	\$ 628.10	48	\$ -	0	each
CONNECTORS	\$ -	0	\$ 1,303.25	30	\$ -	0	each
COUPLING STRAI	\$ -	0	\$ 4.24	2	\$ -	0	each
CROSSARMS	\$ -	0	\$ 11,396.12	366	\$ -	0	each
CUTOOTS	\$ -	0	\$ 1,825.76	9	\$ -	0	each
DEAD END SHOES	\$ -	0	\$ 3,045.48	82	\$ -	0	each
FIBERGLASS PINS	\$ -	0	\$ 1,198.11	39	\$ -	0	each
FUSE POWER SMD	\$ -	0	\$ 1,898.86	15	\$ -	0	each
GOAB SWITCHS	\$ -	0	\$ 8,619.09	1	\$ -	0	each
GROUND RODS	\$ -	0	\$ 411.54	24	\$ -	0	each
GROUND WIRES	\$ -	0	\$ 662.50	125	\$ -	0	feet
GUY GUARDS	\$ -	0	\$ 21.73	3	\$ -	0	each
INSULATORS	\$ -	0	\$ 5,727.48	359	\$ -	0	each
LAG SCREWS	\$ -	0	\$ 25.49	36	\$ -	0	each
LBC4 HARDWARE	\$ -	0	\$ 185.50	36	\$ -	0	each
LIGHTNING ARRE	\$ -	0	\$ 3,626.52	31	\$ -	0	each
LUGS	\$ -	0	\$ 694.32	18	\$ -	0	each
MECHANICAL WED	\$ -	0	\$ 1,051.21	17	\$ -	0	each
NUTEYE THREADE	\$ -	0	\$ 67.82	7	\$ -	0	each
PIN CROSSARMS	\$ -	0	\$ 510.10	20	\$ -	0	each
PLATE POLE EYE	\$ -	0	\$ 241.13	30	\$ -	0	each
POLE 55 FT CLA	\$ -	0	\$ 4,758.44	8	\$ -	0	each
PREFORM GUY WI	\$ -	0	\$ 315.45	16	\$ -	0	each
RACK SECONDARY	\$ -	0	\$ 61.18	9	\$ -	0	each
SECONDARY BRAC	\$ -	0	\$ 549.17	10	\$ -	0	each
SPLICE AUTO RE	\$ -	0	\$ 124.46	5	\$ -	0	each
SPOOL INSULATO	\$ -	0	\$ 12.34	9	\$ -	0	each
STAPLES	\$ -	0	\$ 128.78	600	\$ -	0	each
STEM CONNECTORS	\$ -	0	\$ 3,524.69	19	\$ -	0	each
STIRRUP TINNED	\$ -	0	\$ 225.24	6	\$ -	0	each
TRANSFORMER 25	\$ -	0	\$ 1,967.36	1	\$ -	0	each
VALVE, BALL 1-	\$ -	0	\$ 693.83	20	\$ -	0	each
WEJTAPS	\$ -	0	\$ 268.63	8	\$ -	0	each
WIRES	\$ -	0	\$ 69,948.20	35,459	\$ -	0	feet
	\$ 137,943.86	0	\$ 584,196.85	37,818	\$ 17,426.40	0	

Description	2022		2023		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 403,471.10		\$ 755,657.58		
WEJTAP FOR 47					each
AMPACT CONNECT					each
ANCHORS	\$ 1,195.53	14	\$ 2,462.12	10	each
BOLT S	\$ 32.63	16	\$ 42.42	7	each
BOX PAD COVER					each
BRACKET SECOND	\$ 541.40	3	\$ 2,077.69	3	each
BUSHING WELLS					each
CABLES					feet
CLAMPS			\$ 278.44	9	each
CLUSTER MOUNT			\$ 2,427.82	1	each
CONDUITS	\$ 13.35	5			each
CONNECTORS					each
COUPLING STRAI					each
CROSS PLATE AN			\$ 23.69	1	each
CROSSARMS	\$ 2,268.18	33	\$ 3,328.58	17	each
CUTOOTS	\$ 891.56	5	\$ 2,742.56	7	each
DEAD END SHOES			\$ 681.64	29	each
FIBERGLASS PINS			\$ 97.05	1	each
FUSES			\$ 758.01	6	each
GOAB SWITCHS					each
GROUND RODS					each
GROUND WIRES	\$ 26.50	5	\$ 48.44	9	feet
GUY GUARDS					each
GUY STRAIN INS 1.000 EA			\$ 12.84	1	each
GUY WIRE 7 & 9 250.000 FO			\$ 398.78	250	feet
INSULATORS	\$ 104.52	2	\$ 3,261.49	45	each
LAG SCREWS	\$ 13.59	25			each
LBC4 HARDWARE					each
LIGHTNING ARRE	\$ 413.50	2	\$ 440.60	5	each
LUGS					each
MECHANICAL WED			\$ 135.55	5	each
NUTEYE THREADE	\$ 67.82	7	\$ 64.74	4	each
PADMOUNT TRANS			\$ 8,185.52	1	each
PIN CROSSARMS			\$ 116.82	4	each
PLATE POLE EYE			\$ 16.08	2	each
POLES	\$ 20,043.72	17	\$ 59,808.58	14	each
PUSH BRACE PAX	\$ 181.72	1	\$ 90.86	1	each
PREFORM GUY WI			\$ 263.75	209	each
RACK SECONDARY			\$ 334.11	3	each
RIDGE PIN			\$ 77.36	1	each
SECONDARY BRAC	\$ 164.75	3			each
SPLICE AUTO RE					each
SPOOL INSULATO			\$ 47.47	18	each
STAPLES					each
STEM CONNECTORS					each
STIRRUP TINNED					each
TRANSFORMER	\$ 4,263.91	2	\$ 13,575.06	5	each
VALVE, BALL 1-					each
WEJTAPS					each
WIRES	\$ 2,751.61	1,139	\$ 10,890.91	4,894	feet
	\$ 436,445.39	1,279	\$ 868,346.56	5,562	

Description	2021		2022		2023		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 355,920.76		\$ 44,741.79		\$ -		
WEJTAP FOR 47	\$ 47.97	2					each
AMPACT CONNECT					\$ 576.20	15	each
ANCHORS	\$ 1,396.47	12	\$ 675.53	11			each
BOLT S	\$ 76.43	32					each
BOX PAD COVER							each
BRACKET SECOND	\$ 2,152.09	18	\$ 2,977.67	22			each
BUSHING WELLS							each
CABLES	\$ 1,856.27	230					feet
CLAMPS	\$ 619.41	26	\$ 67.70	4	\$ 64.03	3	each
CONDUITS					\$ 508.68	15	each
CONNECTORS							each
COUPLING STRAI							each
CROSSARMS	\$ 2,641.19	118	\$ 1,278.33	39			each
CUTOOTS							each
DEAD END SHOES	\$ 200.13	18					each
FIBERGLASS PINS			\$ 419.97	14			each
FUSES			\$ 96.23	1	\$ 288.68	3	each
GOAB SWITCHS	\$ 11,097.75	2					each
GROUND RODS	\$ 132.29	9	\$ 14.70	1			each
GROUND WIRES	\$ 318.00	60					feet
GUY GUARDS	\$ 14.49	2					feet
GUY WIRE	\$ 194.69	440					feet
INSULATORS	\$ 3,682.40	114	\$ 483.41	18			each
LAG SCREWS							each
LBC4 HARDWARE	\$ 102.25	23					each
LIGHTNING ARRE	\$ 1,165.80	18					each
LUGS	\$ 683.21	18	\$ 5,810.30	38			each
MECHANICAL WED	\$ 1,167.43	42	\$ 55.24	1	\$ 540.21	8	each
NUTEYE THREADE	\$ 76.02	24					each
PIN CROSSARMS	\$ 544.87	37					each
PLATE POLE EYE	\$ 88.43	9					each
POLES	\$ 7,908.24	12	\$ 13,022.66	22			each
PREFORM GUY WI	\$ 1,541.03	34					each
RACK SECONDARY	\$ 53.51	8					each
RIDGE PIN	\$ 405.12	15	\$ 216.06	8			each
SECONDARY BRAC							each
SPILL BAG TRAN					\$ 83.02	1	each
SPLICE AUTO RE							each
SPOOL INSULATO	\$ 10.96	8					each
STAPLES							each
STEM CONNECTORS							each
STIRRUP TINNED							each
TRANSFORMER 25			\$ 1,967.36	1	\$ 16,731.14	6	each
VALVE, BALL 1-							each
WEJTAPS	\$ 1,554.23	36	\$ 1,827.60	391			each
WIRES	\$ 21,335.65	12,193	\$ 130.60	50	\$ 3,824.80	1,650	feet
	\$ 416,987.09	13,560	\$ 73,785.15	621	\$ 22,616.76	1,701	

Description	2021		2022		2023		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 207,913.92		\$ 78,193.40		\$ -		
WEJTAP FOR 47							each
AMPACT CONNECT							each
ANCHORS	\$ 23.46	1					each
BOLT S							each
BOX PAD COVER			\$ 1,362.45	1			each
BRACKET SECOND							each
BUSHING WELLS			\$ 339.15	10			each
CABLES							feet
CABLE CLEANING			\$ 81.96	5			each
CLAMPS			\$ 71.47	3			each
CONDUITS	\$ 4,575.89	51	\$ 1,909.43	97			each
CONNECTORS							each
COUPLING STRAI							each
CROSSARMS							each
CUTOUTS	\$ 553.59	5	\$ 2,588.11	10			each
DEAD END SHOES							each
ELBOW LIGHTING			\$ 379.31	1			each
ELBOW LOADBREA			\$ 628.37	15			each
FIBERGLASS PINS							each
FUSES			\$ 2,578.09	12			each
GOAB SWITCHS							each
GROUND RODS							each
GROUND WIRES							feet
GUY GUARDS							feet
GUY WIRE							feet
INSULATORS	\$ 52.66	2					each
LAG SCREWS							each
LBC4 HARDWARE			\$ 51.53	10			each
LIGHTNING ARRE	\$ 111.59	2					each
LOAD BREAK ELB	\$ 376.48	6	\$ 342.87	4			each
LUGS							each
MECHANICAL WED							each
NUTEYE THREADE							each
PAD BOX FIBERG	\$ 417.40	1					each
PIN CROSSARMS							each
PLATE POLE EYE							each
POLES							each
PREFORM GUY WI							each
RACK SECONDARY							each
RIDGE PIN							each
SEALING KIT EL			\$ 632.36	17			each
SECONDARY BRAC							each
SPELL BAG TRAN							each
SPLICE AUTO RE							each
SPOOL INSULATO							each
STAPLES							each
STEM CONNECTORS	\$ 773.40	11	\$ 1,104.02	5			each
STIRRUP TINNED							each
SWITCHES			\$ 18,940.09	1			each
TRANSFORMER 25			\$ 29,338.68	2			each
VALVE, BALL 1-							each
WEJTAPS							each
WIRES	\$ 5,946.78	2,920	\$ 1,420.54	340			feet
	\$ 220,745.17	2,999	\$ 139,961.83	533	\$ -	0	

Period	Ovhd Poles	Ovhd Conductor & Devices	Undg Conduit	Undg Conductor & Devices	Transformers	Ovhd Services	Quarterly Total	Cumulative Total
March 2023 - February 2024	2,329,875.00	1,224,535.00	81,023.00	110,716.00	243,409.00	7,182.00	3,996,740.00	3,996,740.00
March 2024 - May 2024	313,473.00	3,323.00	-	-	-	-	316,796.00	4,313,536.00
June 2024 - August 2024	492,437.00	266,591.00	-	-	71,392.00	11,539.00	841,959.00	5,155,495.00
September 2024 - November 2024	1,034,996.00	3,702.00	-	-	-	-	1,038,698.00	6,194,193.00
December 2024 - February 2025	-	-	-	-	-	-	-	6,194,193.00
LTIP Additions	\$ 4,170,781.00	\$ 1,498,151.00	\$ 81,023.00	\$ 110,716.00	\$ 314,801.00	\$ 18,721.00	\$ 6,194,193.00	\$ 6,194,193.00

	March 2023 - Feb. 2024	March 2024 - May 2024	Work Order #	Total
LTIP- RED POLE TAGS	1,304,792	1,849,573	PKE2400507 - Close Outs 1, 2 & 3	3,154,365
LTIP- CUMMINS HILL RD TO SCHNEIDER LN- WESTFALL- SI-944- NEW ELECTRIC SYSTEM IMPROVEMENT	739,567	-		739,567
LTIP- OLD MILFORD RD TO RT 6&209 -T MILFORD (SI-942)- NEW ELECTRIC SYSTEM IMPROVEMENT	513,389	-		513,389
LTIP - WHEATFIELD DR (SI 943) - T MILFORD - UNDERGROUND REBUILD & OVERHEAD WORK	360,707	-		360,707
LTIP - Westfield Back Up Feed - Overhead Services	7,182	-		7,182
LTIP - Westfield Back Up Feed - Poles, Towers, & Fixtures	314,144	-		314,144
LTIP - Westfield Back Up Feed - Overhead Transformers	695,603	-		695,603
LTIP - Westfield Back Up Feed - Overhead Conductors	31,271	-		31,271
LTIP - Westfield Back Up Feed - Underground Conductors	30,085	-		30,085
LTIP - 6th Street Conversion - Matamoras	-	347,878	PKE231014	347,878
March - August 2023 LTIP Plant Additions	\$ 3,996,740	\$ 2,197,451		\$ 6,194,191

Description	2024		Unit Type
	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 1,694,353.57		
WEJTAP FOR 47			each
AMPACT CONNECT			each
ANCHORS	\$ 12,121.15	82	each
BOLTS			each
BOX PAD COVER			each
BRACKET SECOND	\$ 4,596.76	28	each
BUSHING WELLS			each
CABLES			feet
CABLE CLEANING			each
CLAMPS			each
CONDUITS	\$ 58.30	7	each
CONNECTORS			each
COUPLING STRAI	\$ 1.41	2	each
COVER CONDUCTO			each
CROSS PLATE	\$ 47.38	2	each
CROSSARMS	\$ 3,727.64	68	each
CUTOUPS	\$ 4,534.60	26	each
DEAD END SHOES	\$ 1,004.61	37	each
ELBOW LIGHTING			each
ELBOW LOADBREA			each
ELECTRICAL TAP			each
FAULT LIMITER	\$ 1,706.87	11	each
FLOOD LIGHT	\$ 2,058.76	4	each
FIBERGLASS PINS			each
FUSES	\$ 1,018.84	12	each
GOAB SWITCHS			each
GROUND RODS	\$ 1,846.59	51	each
GROUND WIRES	\$ 1,097.10	207	feet
GUY RODS			each
GUY GUARDS	\$ 249.09	19	feet
GUY WIRE	\$ 1,302.46	2,006	feet
INSULATORS	\$ 6,305.93	229	each
LAG SCREWS			each
LBC4 HARDWARE			each
LIGHTNING ARRE	\$ 2,661.28	26	each
LOAD BREAK ELB			each
LUGS			each
MECHANICAL WED			each
NUTEYE THREADE			each
PAD BOX FIBERG			each
PHOTO CELL BRO	\$ 162.34	5	each
PIN CROSSARMS	\$ 262.86	9	each
PLATE POLE EYE			each
POLES	\$ 89,107.10	129	each
PUSH BRACE PAX	\$ 272.58	3	each
PREFORM GUY WI			each
RACK SECONDARY	\$ 288.90	10	each
RIDGE PIN	\$ 776.94	19	each
ROD ANCHOR	\$ 181.02	2	each
SEALING KIT EL			each
SECONDARY BRAC	\$ 575.35	4	each
SECONDARY MOLE			each
SPILL BAG TRAN			each
SPLICE AUTO RE			each
SPOOL INSULATO			each
STAPLES			each
STEM CONNECTORS			each
STIRRUP TINNED			each
STREET LIGHT	\$ 576.70	2	each
SWITCHES			each
TRANSFORMER 25			each
VALVE, BALL 1-			each
WASHER SQUARE			each
WEJTAPS			each
WIRES	\$ 18,676.94	7,220	feet
	\$ 1,849,573.07	10,220	

Description	2023		2024		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 178,145.19		\$ 151,390.22		
WEJTAP FOR 47					each
AMPACT CONNECT					each
ANCHORS					each
BOLT S					each
BOX PAD COVER					each
BRACKET SECOND					each
BUSHING WELLS					each
CABLES					feet
CABLE CLEANING					each
CLAMPS					each
CONDUITS					each
CONNECTORS					each
COUPLING STRAI					each
COVER CONDUCTO					each
CROSSARMS			\$ 1,605.96	23	each
CUTOOTS			\$ 2,407.02	13	each
DEAD END SHOES			\$ 581.65	20	each
ELBOW LIGHTING					each
ELBOW LOADBREA					each
ELECTRICAL TAP					each
FIBERGLASS PINS					each
FUSES			\$ 769.81	8	each
GOAB SWITCHS					each
GROUND RODS					each
GROUND WIRES			\$ 53.00	10	feet
GUY RODS					each
GUY GUARDS			\$ 52.44	2	feet
GUY WIRE					feet
INSULATORS			\$ 899.15	27	each
LAG SCREWS					each
LBC4 HARDWARE					each
LIGHTNING ARRE					each
LOAD BREAK ELB					each
LUGS					each
MECHANICAL WED					each
NUTEYE THREADE					each
PAD BOX FIBERG					each
PIN CROSSARMS					each
PLATE POLE EYE					each
POLES					each
PREFORM GUY WI					each
RACK SECONDARY					each
RIDGE PIN			\$ 531.61	13	each
SEALING KIT EL					each
SECONDARY BRAC					each
SECONDARY MOLE					each
SPILL BAG TRAN					each
SPLICE AUTO RE					each
SPOOL INSULATO					each
STAPLES					each
STEM CONNECTORS					each
STIRRUP TINNED					each
SWITCHES					each
TRANSFORMER 25					each
VALVE, BALL 1-					each
WASHER SQUARE					each
WEJTAPS					each
WIRES	\$ 4,790.16	2,656	\$ 6,652.26	4,195	feet
	\$ 182,935.35	2,656	\$ 164,943.12	4,311	

VERIFICATION

I, Nancy Karlovich, General Manager, on behalf of Pike County Light & Power Company, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Nancy Karlovich

Nancy Karlovich, General Manager

Date: June 18, 2025